

January 22, 2010

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates
 Response to Data and Record Requests**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ responses to data requests issued by the Commission in the above-referenced proceeding as well as the Company's response to a record request issued by the Commission during evidentiary hearings. Attached is a listing of the data and record requests issued to date and designating the responses included in this filing in bold.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4065 Service List

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

The Narragansett Electric Company d/b/a National Grid					
Docket 4065					
Discovery and Record Request Log					
As of: January 22, 2010					
[C-denotes confidentiality is being sought]					
Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-1	Filed	6/26/2009	O'Brien		Attachments COMM 1-1-3, 1-1-4, 1-1-5, 1-1-7, 1-1-8, 1-1-9 BULK
COMM 1-2	Filed	6/26/2009	O'Brien		Attachments COMM 1-2 A-D
COMM 1-3	Filed	6/26/2009	Dinkel		Attachments COMM 1-3 A-B BULK
COMM 1-4	Filed	6/26/2009	O'Brien		
COMM 1-5	Filed	7/22/2009	O'Brien/Dinkel		Attachments COMM 1-5 (1-3)
COMM 1-6	Filed	6/26/2009	Dinkel	C-attachment	Attachments COMM 1-6-1 & 1-6-2 BULK
COMM 1-7	Filed	6/26/2009	O'Brien		Attachment COMM 1-7
COMM 1-8	Filed	6/26/2009	Dinkel		Attachments COMM 1-8 (A-D) BULK
COMM 1-9	Filed	6/26/2009	Dinkel	C-attachment	Attachments COMM 1-9 (1-11) BULK
COMM 1-10	Filed	6/26/2009	Dinkel		Attachment COMM 1-10 (hard copy only) BULK
COMM 1-11	Filed	6/26/2009	O'Brien		
COMM 1-12	Filed	7/1/2009	Dinkel/Morrissey		Attachments COMM 1-12 (1-2)
COMM 1-13	Filed	6/26/2009	Dinkel		Attachment COMM 1-13
COMM 1-14	Filed	6/26/2009	Dinkel		Attachment COMM 1-14
COMM 1-15	Filed	6/26/2009	Dinkel		Attachment COMM 1-15
COMM 1-16	Filed	6/26/2009	O'Brien		Attachments COMM 1-16 (1-12)
COMM 1-17	Filed	7/6/2009	Pettigrew		
COMM 1-18	Filed	7/14/2009	Pettigrew		Attachments COMM 1-18-1, 1-18-2, 1-18-3, 1-18-4(a) - (d) Bulk
COMM 1-19	Filed	8/11/2009	O'Brien		Attachment COMM 1-19
COMM 1-20	Filed	6/26/2009	O'Brien		
COMM 1-21	Filed	6/26/2009	O'Brien		Attachments COMM 1-21 (1-4)
COMM 1-22	Filed	6/26/2009	O'Brien		Attachments COMM 1-22 (1-2)
COMM 1-23	Filed	6/26/2009	O'Brien		Attachments COMM 1-23 (1-2)
COMM 1-24	Filed	Filed	O'Brien		Attachment COMM 1-24
COMM 1-25	Filed	6/26/2009	O'Brien		Attachments COMM 1-25 (1-14) BULK
COMM 1-25 (supp.)	Filed	8/11/2009	O'Brien		Attachments COMM 1-25 (1-3)
COMM 1-26	Filed	6/26/2009	O'Brien		Attachment COMM 1-26
COMM 1-27	Filed	8/18/2009	O'Brien		Attachments COMM 1-27 (1-3) BULK
COMM 1-28	Filed	7/6/2009	O'Brien		Attachment COMM 1-28
COMM 1-29	Filed	6/26/2009	O'Brien		
COMM 1-30	Filed	Filed	O'Brien		
COMM 1-31	Filed	6/26/2009	King		
COMM 1-32	Filed	Filed	O'Brien		Attachment COMM 1-32
COMM 1-33	Filed	6/26/2009	O'Brien		Attachment COMM 1-33 (1-3) BULK
COMM 1-34	Filed	Filed	Dowd		Attachments COMM 1-34 (1-2) BULK
COMM 1-35	Filed	Filed	Dowd		Attachment COMM 1-35 BULK
COMM 1-36	Filed	Filed	Dowd		Attachment DIV 2-1 (electronic only)
COMM 1-37	Filed	Filed	O'Brien		Attachment COMM 1-37
COMM 1-38	Filed	6/26/2009	O'Brien		Attachment COMM 1-38
COMM 1-39	Filed	Filed	O'Brien		Attachment COMM 1-39
COMM 1-40	Filed	6/26/2009	Dowd		Attachment COMM 1-40
COMM 1-41	Filed	Filed	Dowd		Attachment COMM 1-41
COMM 1-42	Filed	Filed	Dowd		Attachment COMM 1-42
COMM 1-43	Filed	Filed	Dowd		Attachment COMM 1-43
COMM 1-44	Filed	6/26/2009	Dowd		Attachment COMM 1-44
COMM 1-45	Filed	Filed	O'Brien		Attachment COMM 1-45
COMM 1-46	Filed	Filed	Dowd		
COMM 1-47	Filed	Filed	Dowd		Attachments COMM 1-47 (1-3) BULK
COMM 1-48 (Part 1)	Filed	6/26/2009	Dowd		Attachment COMM 1-48

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Docket 4065					
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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-48 (Parts 2-5)	Filed	6/26/2009	O'Brien		
COMM 1-49	COMM 1-49	COMM 1-49	O'Brien		Attachments COMM 1-49 (1-5)
COMM 1-50	Filed	6/26/2009	Dowd		Attachments COMM 1-50 (1-38) BULK
COMM 1-51	Filed	6/26/2009	Dowd		
COMM 1-52	Filed	6/26/2009	Dowd		Attachment COMM 1-52
COMM 1-53	Filed	6/26/2009	Dowd		Attachment COMM 1-53
COMM 1-54	Filed	6/26/2009	O'Brien		Attachments COMM 1-54 (1-2)
COMM 1-55	Filed	7/14/2009	O'Brien		Attachment COMM 1-55
COMM 1-56	Filed	6/26/2009	O'Brien		
COMM 1-57	Filed	6/26/2009	O'Brien		Attachment COMM 1-57
COMM 1-58	Filed	6/26/2009	O'Brien		Attachment DIV 3-11 (PDF and working excel)
COMM 1-58 (supp)	Filed	Filed	O'Brien		Attachment COMM 1-58 (supp.)
COMM 1-59	Filed	6/26/2009	O'Brien		Attachment COMM 1-59
COMM 1-60	Filed	Filed	O'Brien		Attachment COMM 1-60 (A-B)
COMM 1-61	Filed	6/26/2009	Dowd		
COMM 1-62	Filed	6/26/2009	O'Brien		Attachments COMM 1-62 (1-2)
COMM 1-63	Filed	8/11/2009	O'Brien		Attachments COMM 1-63 (A-F) A-C EXCEL FILES D & E BULK (hard copy only)
COMM 1-64	Filed	6/26/2009	O'Brien		Attachment COMM 1-64
COMM 1-65	Filed	6/26/2009	O'Brien		Attachments COMM 1-65
COMM 1-66	Filed	6/26/2009	O'Brien		Attachments COMM 1-66 (1-2)
COMM 1-67	Filed	6/26/2009	O'Brien		Attachments COMM 1-67 (1-3)
COMM 1-68	Filed	6/26/2009	Wynter		Attachment COMM 1-68
COMM 1-69	Filed	6/26/2009	Wynter		Attachment COMM 1-69
COMM 1-70	Filed	6/26/2009	Wynter		
COMM 1-71	Filed	6/26/2009	O'Brien		Attachments DIV 4-1 (1-2) BULK
COMM 1-72	Filed	8/24/2009	O'Brien		
COMM 1-73	Filed	6/26/2009	O'Brien		Attachments COMM 1-73 (1-2)
COMM 1-74	Filed	7/6/2009	O'Brien		
COMM 1-75	Filed	6/26/2009	O'Brien		
COMM 1-76	Filed	7/1/2009	O'Brien		Attachment COMM 1-76
COMM 1-77	Filed	8/21/2009	O'Brien		
COMM 1-78	Filed	7/14/2009	O'Brien	C-attachment	
COMM 1-79	Filed	6/26/2009	O'Brien		Attachment COMM 1-79
COMM 1-80	Filed	8/3/2009	O'Brien		
COMM 1-81	Filed	8/3/2009	O'Brien		
COMM 1-82	Filed	7/1/2009	O'Brien		
COMM 1-83	Filed	6/26/2009	O'Brien		Attachments COMM 1-83
COMM 1-84	Filed	6/26/2009	O'Brien		Attachment COMM 1-84
COMM 1-85	Filed	6/26/2009	O'Brien		Attachment COMM 1-85
COMM 1-86	Filed	6/26/2009	O'Brien		
COMM 1-87	Filed	6/26/2009	O'Brien		
COMM 1-88	Filed	6/26/2009	O'Brien		Attachment COMM 1-88
COMM 1-89	Filed	6/26/2009	O'Brien		Attachment COMM 1-89
COMM 1-90	Filed	7/6/2009	O'Brien		Attachments COMM 1-90 (1-2) BULK
COMM 1-91	Filed	6/26/2009	O'Brien		Attachment DIV 4-21 (1-2) BULK
COMM 1-92	Filed	6/26/2009	O'Brien		Attachment COMM 1-92
COMM 1-93	Filed	6/26/2009	O'Brien		
COMM 1-94	Filed	6/26/2009	O'Brien		Attachment COMM 1-94
COMM 1-95	Filed	6/26/2009	O'Brien		Attachment COMM 1-95
COMM 1-96	Filed	6/26/2009	King		Attachment COMM 1-96
COMM 1-97	Filed	6/26/2009	O'Brien		
COMM 1-98	Filed	7/1/2009	Dowd		
COMM 1-99	Filed	6/26/2009	Gorman		Attachment COMM 1-99
COMM 1-100	Filed	7/1/2009	Gorman		
COMM 1-101	Filed	7/1/2009	Gorman		
COMM 1-102	Filed	6/26/2009	Gorman		Attachment COMM 1-102
COMM 1-102 (supp)	Filed	10/23/2009	Gorman		Attachment COMM 1-102 (supp)
COMM 1-103	Filed	6/26/2009	Wynter		
COMM 1-104	Filed	6/26/2009	Wynter		

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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-105	Filed	6/26/2009	O'Brien		
COMM 1-106	Filed	8/21/2009	O'Brien		
COMM 1-107	Filed	6/26/2009	O'Brien		Attachment COMM 1-107
COMM 1-108	Filed	6/26/2009	Wynter		Attachment COMM 1-108
COMM 1-109	Filed	6/26/2009	Dowd/Pettigrew		Attachment COMM 1-109
COMM 2-1	Filed	8/18/2009	Pettigrew		
COMM 2-2	Filed	8/18/2009	Pettigrew		
COMM 2-3	Filed	8/18/2009	Pettigrew		
COMM 2-4	Filed	8/14/2009	Stout		
COMM 2-5	Filed	8/18/2009	O'Brien		
COMM 2-6	Filed	8/18/2009	Tierney		
COMM 2-7	Filed	8/18/2009	Tierney		
COMM 2-8	Filed	8/18/2009	Tierney		
COMM 2-9	Filed	8/18/2009	Tierney		
COMM 2-10	Filed	8/14/2009	Stout		
COMM 2-12	Filed	8/18/2009	Tierney		
COMM 2-13	Filed	8/18/2009	Tierney		
COMM 2-14	Filed	8/14/2009	Morrissey		Attachment COMM 2-14
COMM 2-15	Filed	8/14/2009	Morrissey		Attachments COMM 2-15 (1-2)
COMM 2-16	Filed	8/18/2009	Morrissey/Stout		
COMM 2-17	Filed	8/18/2009	O'Brien	C-attachment	Attachment COMM 2-17
COMM 2-18	Filed	8/21/2009	Dowd		Attachment COMM 2-18 BULK
COMM 2-19	Filed	8/21/2009	Dowd		Attachment COMM 2-19 BULK
COMM 2-20	Filed	8/21/2009	Dowd		
COMM 2-21	Filed	8/21/2009	Dowd		
COMM 2-22	Filed	8/24/2009	Dowd		
COMM 2-23	Filed	8/27/2009	Wynter		
COMM 2-24	Filed	8/18/2009	O'Brien		Attachment COMM 2-24
COMM 2-25	Filed	8/24/2009	O'Brien		
COMM 2-26	Filed	8/18/2009	O'Brien		
COMM 2-27	Filed	8/27/2009	O'Brien	C-attachment	Attachment COMM 2-27
COMM 2-27 (supp.)	Filed	9/30/2009	O'Brien	C-attachment	Attachments COMM 2-27 (1-2)
COMM 2-28	Filed	8/14/2009	Wynter		
COMM 2-29	Filed	8/14/2009	Wynter		
COMM 2-30	Filed	8/14/2009	O'Brien		
COMM 2-31	Filed	8/14/2009	O'Brien		
COMM 2-32	Filed	8/18/2009	O'Brien		
COMM 2-33	Filed	8/18/2009	O'Brien		
COMM 2-34	Filed	8/14/2009	Gorman		
COMM 2-35	Filed	8/14/2009	Gorman		
COMM 2-36	Filed	8/24/2009	Wynter		
COMM 2-37	Filed	8/14/2009	Wynter		
COMM 2-38	Filed	8/14/2009	Wynter		
COMM 2-39	Filed	8/27/2009	Wynter		
COMM 2-40	Filed	8/20/2009	O'Brien		Attachments COMM 2-40 (1-2) BULK
COMM 2-41	Filed	8/24/2009	Pettigrew		Attachments COMM 2-41 (1-2)
COMM 2-42	Filed	8/18/2009	O'Brien		Attachment COMM 2-42
COMM 2-43	Filed	8/24/2009	O'Brien		Attachment COMM 2-43
COMM 2-44	Filed	8/14/2009	Gorman		
COMM 2-45	Filed	8/14/2009	Wynter		
COMM 2-46	Filed	8/14/2009	Wynter		
COMM 2-47	Filed	8/14/2009	Wynter		
COMM 2-48	Filed	8/14/2009	Wynter		
COMM 2-49	Filed	8/14/2009	Wynter		Attachment COMM 2-49
COMM 2-50	Filed	8/14/2009	Wynter		
COMM 2-51	Filed	8/14/2009	Wynter		Attachment COMM 2-51
COMM 2-52	Filed	8/14/2009	Wynter		
COMM 2-53	Filed	8/14/2009	Wynter		
COMM 2-54	Filed	8/14/2009	Wynter		Attachment COMM 2-54 (1-2)
COMM 2-55	Filed	8/24/2009	O'Brien		
COMM 2-56	Filed	8/14/2009	Wynter		Attachment COMM 2-56 (1-2)
COMM 2-57	Filed	8/14/2009	Gorman		
COMM 2-58	Filed	8/14/2009	Gorman		
COMM 3-1	Filed	9/1/2009	Pettigrew		Attachment COMM 3-1
COMM 3-2	Filed	9/1/2009	Wynter		Attachment COMM 3-2

The Narragansett Electric Company d/b/a National Grid					
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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 3-3	Filed	9/1/2009	Wynter		
COMM 3-4	Pending				
COMM 3-5	Filed	9/1/2009	Legal Dept.		Attachments COMM 3-5 (1-11)
COMM 3-6	Filed	9/10/2009	O'Brien		BULK Attachment COMM 3-6
COMM 4-1	Filed	9/30/2009	Dowd		Attachments COMM 4-1 (1-2)
COMM 4-2	Filed	9/30/2009	Gorman		
COMM 4-2 (supp)	Filed	10/30/2009	Gorman		
COMM 4-3	Filed	10/30/2009	Gorman		
COMM 4-4	Filed	10/30/2009	Dowd	C-attachment	Attachment COMM 7-2 (Redacted)
COMM 4-5	Filed	9/30/2009	Wynter		
COMM 4-6	Filed	9/30/2009	Wynter		
COMM 4-7	Filed	9/30/2009	O'Brien		Attachments COMM 4-7 (1-2)
COMM 4-8	Filed	9/30/2009	Wynter		Attachments COMM 4-8
COMM 5-1	Filed	9/30/2009	Wynter		Attachment COMM 5-1
COMM 5-2	Filed	9/30/2009	Wynter		
COMM 5-3	Filed	9/30/2009	Wynter		
COMM 5-4	Filed	9/30/2009	O'Brien		Attachment COMM 5-4
COMM 5-5	Filed	10/23/2009	Wynter		Attachment COMM 5-5
COMM 5-6	Filed	10/23/2009	Gorman		Attachment COMM 5-6
COMM 5-7	Filed	9/30/2009	Wynter		
COMM 6-1	Filed	9/30/2009	O'Brien		
COMM 7-1	Filed	10/30/2009	Wynter		
COMM 7-2	Filed	10/30/2009	Wynter		Attachments 7-2 (1-3) BULK
COMM 7-3	Filed	10/30/2009	Wynter		Attachments 7-3 (1-7)
COMM 7-4	Filed	10/30/2009	Cannell		Attachment COMM 7-4
COMM 7-5	Filed	10/30/2009	Cannell		Attachment COMM 7-5
COMM 7-6	Filed	10/30/2009	Pettigrew		
COMM 7-7	Filed	10/30/2009	Pettigrew		
COMM 7-8	Filed	10/30/2009	Pettigrew		
COMM 7-9	Filed	10/30/2009	Pettigrew		
COMM 7-10	Filed	10/30/2009	Pettigrew		
COMM 7-11	Filed	10/30/2009	Pettigrew		
COMM 7-12	Filed	10/30/2009	Pettigrew		
COMM 7-13	Filed	10/30/2009	Pettigrew		
COMM 7-14	Filed	10/30/2009	Pettigrew		
COMM 7-15	Filed	10/30/2009	O'Brien	C-response	
COMM 7-16	Filed	10/30/2009	Pettigrew		
COMM 7-17	Filed	10/30/2009	Dowd		
COMM 7-18	Filed	10/30/2009	O'Brien		Attachment COMM 7-18
COMM 7-19	Filed	10/30/2009	O'Brien		Attachment COMM 7-19
COMM 7-20	Filed	10/30/2009	Dowd		Attachment COMM 7-20
COMM 7-21	Filed	10/30/2009	O'Brien		
COMM 7-22	Filed	10/30/2009	Dowd		Attachment COMM 7-22
COMM 7-23	Filed	10/30/2009	Wynter		
COMM 7-24	Filed	10/30/2009	O'Brien		
COMM 8-1	Filed	10/30/2009	Wynter		Attachment COMM 8-1
COMM 8-2	Filed	10/30/2009	O'Brien		Attachment COMM 8-2
COMM 8-3	Filed	10/30/2009	O'Brien		
COMM 8-4	Filed	10/30/2009	O'Brien		Attachment COMM 8-4
COMM 9-1	Filed	12/4/2009	Tierney/Stout		
COMM 10-1	Filed	12/2/2009	Dinkel		
COMM 10-2	Filed	12/2/2009	Gorman		
COMM 10-3	Filed	12/4/2009	O'Brien		
COMM 11-1	Filed	1/5/2010	Laflamme/O'Brien		Attachment COMM 11-1
COMM 11-2	Filed	12/7/2009	Pettigrew		
COMM 11-3	Filed	12/7/2009	O'Brien		
COMM 11-3 (Revised)	Filed	12/11/2009	O'Brien		
COMM 12-1	Filed	12/22/2009	Pettigrew		

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COMM 12-2	Filed	1/11/2010	Pettigrew		
COMM 12-3	Pending				
COMM 12-4	Filed	12/22/2009	Gorman		
COMM 12-5	Filed	1/5/2010	Gorman		Attachment COMM 12-5
COMM 12-6	Filed	12/22/2009	Dinkel		
COMM 12-7	Filed	1/5/2010	Dinkel		
COMM 12-8	Filed	12/22/2009	O'Brien		
COMM 12-9	Filed	1/5/2010	Laflamme/O'Brien		
COMM 12-10	Filed	12/22/2009	Dinkel		
COMM 12-11	Filed	12/22/2009	Dinkel		
COMM 12-12	Filed	12/12/2009	Dinkel		
COMM 12-13	Filed	1/5/2010	O'Brien		Attachment COMM 12-13
COMM 13-1	Filed	1/5/2010	O'Brien		
COMM 13-2	Filed	1/5/2010	O'Brien		Attachments COMM 13-2 (1-3)
COMM 13-3	Filed	1/5/2010	O'Brien		
COMM 13-4	Filed	1/11/2010	O'Brien		
COMM 13-5	Filed	1/5/2010	Walter		
COMM 13-6	Filed	1/5/2010	Pettigrew		
COMM 13-7	Filed	1/11/2010	O'Brien		Attachment COMM 13-7
COMM 13-8	Filed	1/5/2010	Dinkel		
COMM 13-9	Filed	1/5/2010	Dinkel		
COMM 14-1	Filed	1/11/2010	Pettigrew		
COMM 14-2	Filed	1/11/2010	Pettigrew		
COMM 14-3	Filed	1/11/2010	Pettigrew		
COMM 14-4	Filed	1/11/2010	Dinkel		
COMM 14-5	Filed	1/11/2010	Dinkel		
COMM 14-6	Filed	1/11/2010	Dinkel		
COMM 14-7	Filed	1/11/2010	Dinkel		
COMM 15-1	Filed Herewith	1/22/2009	Dinkel		Attachment COMM 15-1
COMM 15-2	Filed Herewith	1/22/2009	Dinkel		
COMM 15-3	Pending				
COMM 15-4	Filed Herewith	1/22/2009	Moul		
COMM 15-5	Pending				
COMM 15-6	Filed Herewith	1/22/2009	Moul		
COMM 15-7	Pending				
COMM 15-8	Filed Herewith	1/22/2009	Gorman		Attachment COMM 15-8
COMM 16-1	Pending				
COMM 16-2	Pending				

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Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
DIV-1-1	Filed	6/26/2009	O'Brien		Attachment DIV 1-1
DIV-1-2	Filed	7/1/2009	O'Brien		Attachment DIV 1-2
DIV-1-3	Filed	7/1/2009	O'Brien		Attachment DIV 1-3
DIV 1-3 (Supp.)	Filed	9/1/2009	O'Brien		Attachments DIV 1-3 (Corrected) and (Supp.)
DIV-1-4	Filed	6/26/2009	O'Brien		
DIV-1-5	Filed	6/26/2009	O'Brien		
DIV-1-6	Filed	7/1/2009	O'Brien		
DIV-1-7	Filed	7/1/2009	O'Brien		
DIV-1-8	Filed	7/1/2009	O'Brien		
DIV-1-9	Filed	6/26/2009	O'Brien		Attachment DIV 1-9
DIV-1-10	Filed	6/26/2009	O'Brien		
DIV-1-10 (Supp.)	Filed	9/1/2009	O'Brien		
DIV-1-11	Filed	6/26/2009	Dowd		Attachment DIV 1-11
DIV-1-12	Filed	6/26/2009	O'Brien		Attachment DIV 1-12
DIV-1-13	Filed	6/26/2009	Dowd		Attachment DIV 1-13
DIV-1-14	Filed	6/26/2009	Dowd		
DIV-1-15	Filed	6/26/2009	O'Brien		
DIV-1-16	Filed	6/26/2009	O'Brien		
DIV-1-17	Filed	6/26/2009	O'Brien		Attachment DIV 1-17
DIV-1-18	Filed	6/26/2009	O'Brien		
DIV-1-19	Filed	6/26/2009	O'Brien		
DIV-1-20	Filed	6/26/2009	Dowd		Attachment DIV 1-20
DIV-1-21	Filed	7/1/2009	O'Brien		
DIV-1-22	Filed	Filed	O'Brien		
DIV-1-23	Filed	7/1/2009	O'Brien		
DIV-1-24	Filed	7/1/2009	O'Brien		
DIV-1-25	Filed	7/14/2009	O'Brien		
DIV-1-26	Filed	6/26/2009	O'Brien		Attachment DIV 1-26
DIV-1-27	Filed	6/26/2009	O'Brien		
DIV-1-28	Filed	6/26/2009	O'Brien		
DIV-1-29	Filed	Filed	O'Brien		Attachment DIV 1-29
DIV-1-30	Filed	7/1/2009	O'Brien		
DIV-1-31	Filed	Filed	O'Brien		Attachment DIV 1-31
DIV-1-32	Filed	6/26/2009	O'Brien		Attachment DIV 1-32
DIV 1-32 (Supp.)	Filed	Filed	O'Brien		Attachment DIV 1-32 (Supp.)
DIV-1-33	Filed	Filed	O'Brien		Attachment DIV 1-33
DIV-1-34	Filed	Filed	O'Brien		
Filed					
DIV-2-1	Filed	7/1/2009	Gorman	C-attachment	Attachment DIV 2-1 (electronic only)
DIV-2-2	Filed	Filed	Gorman		
DIV-2-3	Filed	6/26/2009	Gorman		
DIV-2-4	Filed	Filed	Gorman		Attachment DIV 2-4
DIV-2-5	Filed	Filed	Gorman		
DIV-2-6	Filed	Filed	Gorman		
DIV-2-7	Filed	6/26/2009	Gorman		
DIV-2-8	Filed	Filed	Gorman		
DIV-2-9	Filed	Filed	Gorman		
DIV-2-10	Filed	Filed	Gorman		Attachment DIV 2-10
DIV-2-11	Filed	6/26/2009	Gorman		
DIV-2-12	Filed	6/26/2009	Gorman		
DIV-3-1	Filed	6/26/2009	O'Brien		
DIV-3-2	Filed	6/26/2009	O'Brien		Attachments DIV 3-2 (1-4)
DIV-3-3	Filed	6/26/2009	O'Brien		Attachment DIV 3-3
DIV-3-4	Filed	6/26/2009	O'Brien		Attachment DIV 3-4
DIV-3-5	Filed	7/6/2009	O'Brien		
DIV-3-6	Filed	8/18/2009	O'Brien		Attachment DIV 3-6
DIV-3-7	Filed	8/3/2009	O'Brien		Attachment DIV 3-7
DIV-3-8 (Supp.)	Filed	8/3/2009	Morrissey		Attachment DIV 3-8 (Supp.)
DIV-3-9 (Supp.)	Filed	8/3/2009	Morrissey		Attachment DIV 3-9 (Supp.)
DIV-3-10	Filed	Filed	Morrissey		Attachment DIV 3-10
DIV-3-11	Filed		Morrissey		Attachment DIV 3-11 (PDF and working excel)
DIV-3-12	Filed	6/26/2009	O'Brien/Morrissey		Attachment DIV 3-12

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DIV-3-13	Filed	7/6/2009	O'Brien/Morrissey		
DIV-3-14	Filed	7/6/2009	O'Brien/Morrissey		Attachment DIV 3-14
DIV-3-15	Filed	7/6/2009	Morrissey		Attachment DIV 3-15
DIV-3-16	Filed	7/6/2009	Pettigrew		
DIV-3-17	Filed	7/6/2009	Pettigrew		
DIV-3-18	Filed	7/6/2009	Pettigrew		
DIV-3-19	Filed	8/21/2009	Pettigrew		
DIV-3-20	Filed	8/18/2009	Pettigrew		Attachment DIV 3-20
DIV-3-21	Filed	7/6/2009	Pettigrew		
DIV-3-22	Filed	8/18/2009	O'Brien/Dowd		
DIV-4-1	Filed	7/6/2009	Moul		Attachments DIV 4-1 (1-2) BULK
DIV-4-2	Filed	7/6/2009	Dinkel		
DIV-4-3	Filed	7/6/2009	Dinkel		
DIV-4-4	Filed	7/6/2009	Dinkel		
DIV-4-5	Filed	7/6/2009	O'Brien		
DIV-4-6	Filed	7/6/2009	Moul		
DIV-4-7	Filed	7/6/2009	Dinkel		Attachment DIV 4-7
DIV-4-8	Filed	7/6/2009	Dinkel		Attachments DIV 4-8 (1-4)
DIV-4-9	Filed	7/6/2009	Dinkel		Attachment DIV 4-9
DIV-4-10	Filed	7/6/2009	Dinkel		
DIV-4-11	Filed	7/14/2009	O'Brien		Attachment DIV 4-11
DIV-4-12	Filed	7/6/2009	Dinkel		
DIV-4-13	Filed	7/6/2009	Moul		
DIV-4-14	Filed	7/6/2009	Moul		
DIV-4-15	Filed	7/6/2009	Moul		Attachment DIV 4-15
DIV-4-16	Filed	7/6/2009	Moul		Attachment DIV 4-16 (1-2)
DIV-4-17	Filed	7/6/2009	Moul		
DIV-4-18	Filed	7/6/2009	Moul		
DIV-4-19	Filed	7/6/2009	Moul		Attachment DIV 4-19
DIV-4-20	Filed	7/6/2009	Moul		Attachment DIV 4-20
DIV-4-21	Filed	7/6/2009	O'Brien		Attachment DIV 4-21 (1-2) BULK
DIV-4-22	Filed	7/6/2009	Moul		Attachment DIV 4-22 (1-2)
DIV-4-23	Filed	7/6/2009	Dinkel		Attachment DIV 4-23
DIV-4-24	Filed	7/6/2009	Moul		
DIV-4-25	Filed	7/6/2009	Moul		
DIV-4-26	Filed	7/6/2009	Moul		
DIV-4-27	Filed	7/6/2009	Moul		Attachment DIV 4-27
DIV-5-A	Filed	7/22/2009	Wynter	C-attachments	Attachments DIV 5-A (1-3)
DIV-5-B	Filed	7/22/2009	Wynter		Attachment DIV 5-B
DIV-5-C	Filed	7/22/2009	Wynter		Attachment DIV 5-C
DIV-6-1	Filed	7/14/2009	Tierney		
DIV-6-2	Filed	7/14/2009	Tierney		
DIV-6-3	Filed	7/14/2009	Tierney		
DIV-6-4	Filed	7/14/2009	Tierney		
DIV-6-5	Filed	7/14/2009	Tierney		
DIV-6-6	Filed	7/14/2009	Tierney		Attachment DIV 6-6 BULK
DIV-6-7	Filed	8/21/2009	Pettigrew		
DIV-6-7 (Supp.)	Filed	8/24/2009	Pettigrew		Attachment DIV 6-7 (Supplemental)
DIV-6-8	Filed	8/21/2009	Tierney		Attachment Div 6-8
DIV-6-9	Filed	7/14/2009	Tierney		
DIV-6-10	Filed	7/14/2009	Tierney		
DIV-6-11	Filed	7/14/2009	Tierney		
DIV-6-12	Filed	7/14/2009	Tierney		Attachments DIV 6-12 (a) and (d)
DIV-6-13 (a) - (d)	Filed	7/22/2009	Tierney		Attachment DIV 6-13
DIV0-6-13 (e)	Filed	8/21/2009	Tierney		
DIV-6-14	Filed	7/14/2009	Tierney		Attachment DIV 6-14 (hard copy only)
DIV-6-15 (a)	Filed	8/20/2009	Tierney		Attachment DIV 6-15(a)
DIV-6-15 (b) and (c)	Filed	7/22/2009	Tierney		
DIV-6-16	Filed	8/21/2009	Pettigrew		

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DIV-6-17	Filed	7/14/2009	Tierney		Attachment DIV 6-17
DIV-6-18	Filed	7/14/2009	Tierney		Attachment DIV 6-18
DIV-6-19 (a) - (d) and (f)	Filed	7/22/2009	Tierney		Attachments DIV 6-19 and DIV 6-19-F (1-2)
DIV-6-19 (e)	Filed	8/21/2009	Tierney/O'Brien		
DIV-6-20	Filed	7/14/2009	Tierney		
DIV-6-21	Filed	7/14/2009	Tierney		
DIV-6-22	Filed	7/14/2009	Tierney		
DIV-6-23	Filed	7/14/2009	Tierney		
DIV-6-24	Filed	7/22/2009	Tierney		Attachment DIV 6-24
DIV-6-25	Filed	7/22/2009	Stout		Attachment DIV 6-25 (1-2)
DIV-6-26	Filed	8/20/2009	Tierney		
DIV-6-27	Filed	7/14/2009	Tierney		Attachment DIV 6-27 (working excel included)
DIV-6-28	Filed	7/14/2009	Tierney		
DIV-6-29	Filed	7/14/2009	Tierney		
DIV-6-30	Filed	7/22/2009	Tierney		
DIV-6-31 (a) - (d) and (f)	Filed	7/22/2009	Tierney		
DIV-6-31 (e)	Filed	8/18/2009	Tierney		
DIV-6-32	Filed	8/18/2009	O'Brien		Attachment DIV 6-32
DIV-6-33	Filed	7/14/2009	Tierney		
DIV-6-34	Filed	7/22/2009	Tierney		Attachment DIV 6-34 (1-2)
DIV-6-35	Filed	7/14/2009	Tierney		Attachment DIV 6-35 (c) and (d)
DIV-6-36	Filed	7/14/2009	Gorman		
DIV-6-37	Filed	7/14/2009	Gorman		Attachment DIV 6-37(a)
DIV-6-38	Filed	7/14/2009	Tierney		
DIV-6-39	Filed	8/21/2009	Tierney		
DIV-7-1	Filed	8/3/2009	King		
DIV-7-2	Filed	7/22/2009	King/Pettigrew		
DIV-7-3	Filed	7/22/2009	King		
DIV-7-4	Filed	7/22/2009	Wynter		
DIV-7-5	Filed	8/20/2009	King		
DIV-7-6	Filed	7/22/2009	Wynter/Stout		Attachment DIV 7-6
DIV-7-7	Filed	7/22/2009	Fields		Attachment DIV 7-7 (a) (hard copy only) and (b)
DIV-7-8	Filed	8/18/2009	Dowd		
DIV-7-9	Filed	7/22/2009	Pettigrew		
DIV-7-10	Filed	7/22/2009	King		
DIV-7-11	Filed	7/22/2009	King		
DIV-7-12	Filed	7/22/2009	King		
DIV-7-13	Filed	7/22/2009	King		
DIV-7-14	Filed	8/18/2009	O'Brien		
DIV-7-15	Filed	7/22/2009	King		
DIV-7-16	Filed	7/22/2009	Gorman		
DIV-7-17	Filed	7/22/2009	Gorman		Attachment DIV 7-17
DIV-7-18	Filed	7/22/2009	Smithling		Attachment DIV 7-18
DIV-7-19	Filed	8/18/2009	Dowd		Attachment DIV 7-19 (b-c)
DIV-7-20	Filed	7/22/2009	King		
DIV-7-21	Filed	7/22/2009	King		
DIV-8-1	Filed	8/21/2009	Wynter		Attachment DIV 8-1
DIV-8-2	Filed	8/3/2009	Wynter		Attachment DIV 8-2
DIV-8-3	Filed	7/22/2009	Wynter		Attachment DIV 8-3 (hard copy only)
DIV-8-4	Filed	7/22/2009	Gorman		Attachment DIV 8-4 (excel)
DIV-8-5	Filed	7/22/2009	Wynter		Attachment DIV 8-5
DIV-8-6	Filed	8/3/2009	Wynter		
DIV-8-7 a-g (no d)	Filed	8/3/2009	Wynter		Attachments DIV 8-7 (a-g, no d)
DIV-8-7(d)	Filed	8/11/2009	Wynter		Att. DIV 8-7(d)
DIV-8-8	Filed	7/22/2009	Wynter		
DIV-8-9	Filed	8/3/2009	Wynter		Attachment DIV 8-9
DIV-8-10	Filed	8/18/2009	Wynter		Attachment DIV 8-10
DIV-8-11	Filed	7/22/2009	Wynter		

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DIV-8-12	Filed	8/3/2009	Wynter		
DIV-8-13	Filed	8/3/2009	Wynter		
DIV-8-14	Filed	8/3/2009	Wynter		
DIV-8-15	Filed	8/3/2009	Wynter		
DIV-8-16	Filed	8/3/2009	Wynter		
DIV-8-17	Filed	8/18/2009	Wynter		Attachment DIV 8-17
DIV-8-18	Filed	8/3/2009	Wynter		Attachment DIV 8-18
DIV-8-19	Filed	8/3/2009	Wynter		Attachment DIV 8-19
DIV-8-20	Filed	8/20/2009	Wynter		Attachment DIV 8-20
DIV-8-21	Filed	8/3/2009	Wynter		
DIV-8-22	Filed	8/20/2009	Wynter		Attachment DIV 8-22
DIV-8-23	Filed	8/3/2009	Wynter		Attachment DIV 8-23
DIV-8-24	Filed	8/3/2009	Wynter		
DIV-8-25	Filed	8/3/2009	Wynter		Attachments DIV 8-25 (a-i)
DIV-9-1	Filed	7/22/2009	Pettigrew		
DIV-9-2	Filed	7/22/2009	O'Brien		
DIV-9-3	Filed	7/22/2009	Gorman		
DIV-9-4	Filed	7/22/2009	Gorman		
DIV-9-5	Filed	7/22/2009	Gorman		
DIV-9-6	Filed	7/22/2009	Gorman		
DIV-9-7	Filed	7/22/2009	Gorman		
DIV-9-8	Filed	7/22/2009	Gorman		
DIV-9-9	Filed	7/22/2009	Gorman		
DIV-9-10	Filed	7/22/2009	Gorman		
DIV-9-11	Filed	7/22/2009	Gorman		
DIV-9-12	Filed	7/22/2009	Gorman		
DIV-9-13	Filed	7/22/2009	Gorman		
DIV-9-14	Filed	7/22/2009	Gorman		
DIV-9-15	Filed	7/22/2009	Gorman		
DIV-9-16	Filed	7/22/2009	Gorman		
DIV-9-17	Filed	7/22/2009	Gorman		
DIV-9-18	Filed	7/22/2009	Gorman		
DIV-9-19	Filed	7/22/2009	Gorman		
DIV-10-1	Filed	8/18/2009	Pettigrew/O'Brien		
DIV-10-2	Filed	8/21/2009	O'Brien		
DIV-10-3	Filed	7/22/2009	Gorman		Attachment DIV 10-3
DIV-10-4	Filed	7/22/2009	Gorman		Attachment DIV 10-4
DIV-10-5	Filed	8/11/2009	Gorman		Attachment DIV 10-5 (1-4) EXCEL files BULK
DIV-10-6	Filed	7/22/2009	Gorman		Attachment DIV 10-6 (excel)
DIV-10-7	Filed	7/22/2009	Dowd		
DIV-10-8	Filed	8/21/2009	Dowd		Attachments DIV 10-8 (1-4)
DIV-10-9	Filed	7/22/2009	Dowd		
DIV-10-10	Filed	8/11/2009	O'Brien		Attachment DIV 10-10
DIV-10-11	Filed	8/18/2009	O'Brien		
DIV-10-12	Filed	7/22/2009	Wynter		
DIV-10-13	Filed	8/11/2009	Wynter		Attachment DIV 10-13 (1-2)
DIV-10-14	Filed	7/22/2009	Kateregga		
DIV-10-15	Filed	7/22/2009	O'Brien		
DIV-10-16	Filed	7/22/2009	O'Brien		
DIV-10-17	Filed	8/18/2009	O'Brien		Attachment DIV 10-17
DIV-10-18	Filed	8/18/2009	O'Brien		
DIV-10-19	Filed	8/18/2009	O'Brien		Attachment DIV 10-19
DIV-10-20	Filed	7/22/2009	Dowd		
DIV-10-21	Filed	7/22/2009	Dowd		
DIV-10-22	Filed	7/22/2009	Dowd		
DIV-10-23	Filed	8/18/2009	O'Brien		
DIV-10-24	Filed	7/22/2009	O'Brien		Attachment DIV 10-24
DIV-10-25	Filed	7/22/2009	O'Brien		
DIV-10-26	Filed	7/22/2009	O'Brien		
DIV-10-27	Filed	8/18/2009	O'Brien		
DIV-10-28	Filed	7/22/2009	Gorman		
DIV-10-29	Filed	7/22/2009	Wynter		

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DIV-11-1	Filed	8/18/2009	Pettigrew		Attachments DIV 11-1 (1-2)
DIV-11-2	Filed	8/11/2009	Pettigrew		
DIV-11-3	Filed	8/18/2009	Pettigrew		
DIV-11-4	Filed	8/20/2009	Pettigrew		
DIV-11-5	Filed	8/18/2009	Pettigrew		
DIV-11-6	Filed	8/20/2009	Pettigrew		
DIV-11-7	Filed	8/24/2009	Pettigrew		Attachment DIV 11-7
DIV-11-8	Filed	8/18/2009	Pettigrew		
DIV-11-9	Filed	9/1/2009	Pettigrew		Attachment DIV 11-9
DIV-11-10	Filed	8/18/2009	Pettigrew		
DIV-11-11	Filed	8/21/2009	Pettigrew		Attachments DIV 11-11 (1-2) (CD-ROM)
DIV-11-12	Filed	8/18/2009	Pettigrew		Attachments DIV 11-12 (1-3) BULK
DIV-11-13	Filed	8/18/2009	Pettigrew		Attachment DIV 11-13
DIV-11-14	Filed	8/18/2009	Pettigrew		
DIV-11-15	Filed	8/18/2009	Pettigrew		
DIV-11-16	Filed	8/18/2009	Pettigrew		
DIV-11-17	Filed	8/18/2009	Pettigrew		
DIV-11-18	Filed	8/18/2009	Pettigrew		Attachment DIV 11-18
DIV-11-19	Filed	8/18/2009	Pettigrew		
DIV-11-20	Filed	8/11/2009	O'Brien		Attachment DIV 11-20 (1-2)
DIV-11-21	Filed	8/18/2009	Pettigrew		
DIV-11-22	Filed	8/21/2009	Pettigrew		Attachment DIV 11-22
DIV-11-23	Filed	8/20/2009	Pettigrew		
DIV-11-24	Filed	8/18/2009	Pettigrew		
DIV-11-25	Filed	8/11/2009	Pettigrew		Attachment DIV 11-25
DIV-11-26	Filed	8/18/2009	Pettigrew		
DIV-11-27	Filed	8/21/2009	Pettigrew		Attachments DIV 11-27 (1-2)
DIV-11-28	Filed	8/18/2009	Pettigrew		
DIV-11-29	Filed	9/1/2009	Pettigrew	C-attachment	Attachment DIV 11-29
DIV-11-30	Filed	8/18/2009	Pettigrew		
DIV-11-31	Filed	8/18/2009	Pettigrew		
DIV-11-32	Filed	8/24/2009	Pettigrew		
DIV-11-33	Filed	8/20/2009	Pettigrew		Attachments DIV 11-33 (1-4) BULK
DIV-11-34	Filed	8/18/2009	Pettigrew		
DIV-11-35	Filed	8/18/2009	Pettigrew		
DIV-11-36	Filed	8/27/2009	Pettigrew		Attachment DIV 11-36
DIV-11-37	Filed	8/27/2009	Tierney		
DIV-11-38	Filed	8/11/2009	Dinkel		Att. DIV 11-38 (1-17) BULK hard copy only
DIV-11-39	Filed	8/11/2009	Pettigrew		Attachment DIV-11-39 EXCEL file
DIV-11-40	Filed	8/11/2009	Gorman		
DIV-11-41	Filed	8/18/2009	Gorman		
DIV-11-42	Filed	8/24/2009	Pettigrew		Attachment DIV 11-42 (1-3) BULK
DIV-12-1	Filed	8/18/2009	O'Brien		Attachments DIV 12-1 (CD-ROM) BULK
DIV-12-2	Filed	8/11/2009	O'Brien		Attachment DIV 12-2 (1-2) BULK
DIV-12-3	Filed	8/18/2009	O'Brien		Attachments DIV 12-3 (CD- ROM) BULK
DIV-12-4	Filed	8/18/2009	O'Brien		Attachment DIV 12-4 (excel)
DIV-12-5	Filed	8/21/2009	King		Attachment 12-5
DIV-12-6	Filed	8/18/2009	O'Brien		Attachment 12-6 (excel) BULK
DIV-12-7	Filed	8/18/2009	O'Brien		Attachment 12-7
DIV-12-8	Filed	8/18/2009	O'Brien		
DIV-12-9	Filed	8/18/2009	O'Brien		
DIV-12-10	Filed	8/20/2009	O'Brien		
DIV-12-11	Filed	8/18/2009	O'Brien		
DIV-12-12	Filed	8/24/2009	O'Brien		

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DIV-12-13	Filed	8/24/2009	O'Brien		Attachment DIV 12-13 (excel)
DIV-12-14	Filed	8/18/2009	O'Brien		
DIV-12-15	Filed	8/18/2009	O'Brien		
DIV-12-16	Filed	8/14/2009	O'Brien		
DIV-12-17	Filed	8/21/2009	Dowd		
DIV-12-18	Filed	8/11/2009	O'Brien		
DIV-12-19	Filed	8/11/2009	O'Brien		
DIV-13-1	Filed	8/11/2009	Gorman		
DIV-13-2	Filed	8/11/2009	Gorman		
DIV-13-3	Filed	8/11/2009	O'Brien		
DIV-13-4	Filed	8/11/2009	O'Brien		
DIV-13-5	Filed	8/11/2009	Walter		
DIV-13-6	Filed	8/11/2009	Gorman		Attachment DIV-13-6 EXCEL
DIV-13-7	Filed	8/14/2009	Gorman		Attachment DIV-13-7
DIV-13-8	Filed	8/11/2009	Gorman		
DIV-13-9	Filed	8/11/2009	Gorman		
DIV-13-10	Filed	8/11/2009	Gorman		
DIV-14-1	Filed	8/18/2009	Pettigrew		Attachments DIV 14-1 (1-8) BULK
DIV-14-2	Filed	8/18/2009	Pettigrew		Attachment DIV 14-2
DIV-14-3	Filed	8/18/2009	Pettigrew		
DIV-14-4	Filed	8/18/2009	Pettigrew		
DIV-14-5	Filed	8/18/2009	Pettigrew		Attachment DIV 14-5
DIV-14-6	Filed	8/18/2009	Pettigrew		Attachment DIV 14-6
DIV-14-7	Filed	8/18/2009	Pettigrew		
DIV-14-8	Filed	8/18/2009	Pettigrew		
DIV-14-9	Filed	8/18/2009	Pettigrew		
DIV-14-10	Filed	8/18/2009	Pettigrew		
DIV-14-11	Filed	8/18/2009	Pettigrew		Attachments DIV 14-11 (1-8) BULK
DIV-14-12	Filed	8/18/2009	Pettigrew		Attachments DIV 14-12 (1-2) BULK
DIV-14-13	Filed	8/18/2009	Pettigrew		
DIV-14-14	Filed	8/18/2009	Pettigrew		
DIV-14-15	Filed	8/27/2009	Pettigrew		
DIV-14-16	Filed	8/18/2009	Pettigrew		
DIV-14-17	Filed	8/18/2009	Pettigrew		
DIV-14-18	Filed	8/18/2009	Pettigrew		Attachment DIV 14-18
DIV-14-19	Filed	8/18/2009	Pettigrew		Attachment DIV 14-19
DIV-14-20	Filed	8/18/2009	Pettigrew		
DIV-14-21	Filed	8/18/2009	Pettigrew		Attachment DIV 14-21
DIV-14-22	Filed	8/18/2009	Pettigrew		
DIV-14-23	Filed	8/18/2009	Pettigrew		
DIV-14-24	Filed	8/18/2009	Pettigrew		
DIV-14-25	Filed	8/20/2009	Pettigrew		Attachment DIV 14-25
DIV-15-1	Filed	8/11/2009	Gorman		
DIV-15-2	Filed	8/11/2009	Gorman		Attachment DIV 15-2 (1-2)
DIV-15-3	Filed	8/14/2009	Fields		
DIV-15-4	Filed	8/11/2009	O'Brien		
DIV-16-1	Filed	8/11/2009	Fields		Attachment DIV 16-1
DIV-16-2	Filed	8/11/2009	Fields		
DIV-16-3	Filed	8/11/2009	Fields		Attachment DIV 16-3
DIV-16-4	Filed	8/11/2009	Fields		Attachment DIV 16-4
DIV-16-5	Filed	8/11/2009	Fields		
DIV-16-6	Filed	8/11/2009	Fields		
DIV-16-7	Filed	8/11/2009	Fields		
DIV-16-8	Filed	8/11/2009	Fields		
DIV-16-9	Filed	8/11/2009	Fields		Att. DIV 16-9 (1-5) BULK
DIV-16-10	Filed	8/11/2009	Fields		
DIV-16-11	Filed	8/11/2009	Fields		

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DIV-16-12	Filed	8/11/2009	Fields		
DIV-16-13	Filed	8/11/2009	Fields		
DIV-16-14	Filed	8/11/2009	Fields		
DIV-16-15	Filed	8/11/2009	Fields		
DIV-16-16	Filed	8/18/2009	Fields		
DIV-16-17	Filed	8/11/2009	Fields		Attachment DIV 16-17
DIV-16-18	Filed	8/11/2009	Fields		
DIV-16-19	Filed	8/11/2009	Fields		
DIV-16-20	Filed	8/11/2009	Fields		
DIV-16-21	Filed	8/11/2009	Fields		
DIV-16-22	Filed	8/11/2009	Fields		
DIV-16-23	Filed	8/11/2009	Fields		Attachment DIV 16-23
DIV-16-24	Filed	8/11/2009	Fields		
DIV-16-25	Filed	8/11/2009	Fields		
DIV-16-26	Filed	8/11/2009	Fields		
DIV-17-1	Filed	8/18/2009	O'Brien		Attachment DIV 17-1
DIV-17-2	Filed	8/18/2009	O'Brien		Attachment DIV 17-2
DIV-17-3	Filed	8/18/2009	Pettigrew		Attachment DIV 17-3(e)
DIV-17-3 Revised	Filed	8/24/2009	Pettigrew		Attachment DIV 17-3(c)
DIV-17-4	Filed	8/24/2009	Pettigrew		
DIV-17-5	Filed	8/24/2009	O'Brien		Attachment DIV 17-5(b)
DIV-17-6	Filed	8/18/2009	Wynter		
DIV-17-7	Filed	8/20/2009	Dowd		
DIV-17-8	Filed	8/24/2009	O'Brien		
DIV-17-9	Filed	8/20/2009	Dowd		
DIV-17-10	Filed	8/24/2009	O'Brien		
DIV-17-11	Filed	8/24/2009	O'Brien		Attachment DIV 17-11
DIV-17-12	Filed	8/14/2009	Gorman		
DIV-17-13	Filed	8/14/2009	Gorman		
DIV-18-1	Filed	8/11/2009	Gorman		Attachment DIV 18-1
DIV-18-2	Filed	8/14/2009	Gorman		
DIV-18-3	Filed	8/11/2009	Gorman		
DIV-18-4	Filed	8/11/2009	Gorman		
DIV-18-5	Filed	8/14/2009	Pettigrew		
DIV-19-1	Filed	8/21/2009	Teehan		Attachments DIV 19-1 (1-2) BULK
DIV-19-2	Filed	8/21/2009	O'Brien		Attachments DIV 19-1 (1-3) BULK
DIV-20-1	Filed	8/27/2009	Gorman		Attachment DIV 20-1
DIV-20-2	Filed	8/21/2009	Gorman		Attachment DIV 20-2
DIV-20-3	Filed	8/21/2009	Gorman		
DIV-20-4	Filed	8/21/2009	Gorman		
DIV-20-5	Filed	8/27/2009	Gorman		Attachment DIV 20-5
DIV-20-6	Filed	9/1/2009	Gorman		Attachments DIV 20-6 (1-6) BULK
DIV-21-1	Filed	8/24/2009	O'Brien		Attachment DIV 21-1
DIV-21-2	Filed	8/27/2009	O'Brien		Attachment DIV 21-2
DIV-21-3	Filed	8/21/2009	O'Brien		
DIV-21-4	Filed	8/21/2009	Gorman		
DIV-21-4 (Supp.)	Filed	9/1/2009	Gorman		
DIV-21-5	Filed	8/24/2009	O'Brien		
DIV-22-1	Filed	9/1/2009	Pettigrew		
DIV-22-2	Filed	9/1/109	Pettigrew		Attachments DIV 22-2 (1-2)
DIV-22-3	Filed	8/27/2009	O'Brien		Attachments DIV 22-3 (1-3)
DIV-22-4	Filed	9/1/2009	Pettigrew	C-attachment	Attachment DIV 22-4 BULK
DIV-22-5	Filed	9/1/2009	Pettigrew		
DIV-22-6	Filed	8/27/2009	O'Brien		Attachment DIV 22-6
DIV-22-7	Filed	8/27/2009	O'Brien		Attachment DIV 22-7 (a-b)
DIV-23-1(A)	Filed	9/1/2009	O'Brien		
DIV-23-1(B)	Filed	9/1/2009	Gorman		Attachment DIV 23-1(B)

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DIV-23-2	Filed	9/1/2009	O'Brien		
DIV-23-3	Filed	9/1/2009	O'Brien		
DIV-23-4	Filed	9/1/2009	Gorman		
DIV-23-5	Filed	9/1/2009	O'Brien		Attachment DIV 23-5
DIV-23-6	Filed	9/1/2009	O'Brien		Attachment DIV 23-6
DIV-24-1	Filed	9/30/2009	Wynter		Attachment DIV 24-1 BULK
DIV-24-2	Filed	9/30/2009	Wynter		
DIV-24-3	Filed	9/10/2009	Wynter		
DIV-24-4	Filed	9/10/2009	Wynter		
DIV-24-5	Filed	9/10/2009	Wynter		
DIV-24-6	Filed	9/10/2009	Wynter		
DIV-24-7	Filed	9/30/2009	Wynter		Attachment DIV 24-7
DIV-25-1	Filed	9/30/2009	Wynter		Attachment DIV 25-1
DIV-26-1	Filed	9/30/2009	Wynter		Attachment DIV 26-1 (excel)
DIV-26-2	Filed	9/30/2009	Wynter		Attachment DIV 26-2
DIV-27-1	Filed	10/23/2009	O'Brien		Attachments DIV 27-1 (1-7) BULK
DIV-27-2	Filed	10/23/2009	O'Brien		Attachments DIV 27-2 (1-3)
DIV-27-3	Filed	10/23/2009	O'Brien		Attachments DIV 27-3
DIV-27-4	Filed	10/23/2009	O'Brien		
DIV-27-5	Filed	10/23/2009	Pettigrew		
DIV-27-6	Filed	10/23/2009	O'Brien		Attachment DIV 27-6
DIV-27-7	Filed	10/23/2009	O'Brien		
DIV-27-8	Filed	10/23/2009	O'Brien		
DIV-28-1	Filed	10/30/2009	Pettigrew		Attachment DIV 28-1
DIV-28-2	Filed	10/23/2009	O'Brien		
DIV-28-3	Filed	10/30/2009	Pettigrew		Attachment DIV 28-3
DIV-29-1	Filed	10/23/2009	Gorman		
DIV-29-2	Filed	10/23/2009	Gorman		
DIV-29-3	Filed	10/23/2009	Gorman		Attachment DIV 29-3
DIV-30-1	Filed	10/23/2009	O'Brien		Attachment DIV 30-1
DIV-30-2	Filed	10/23/2009	O'Brien		
DIV-31-1	Filed	10/23/2009	Moul		Attachment DIV 31-1
DIV-31-2	Filed	10/30/2009	Tierney		
DIV-31-3	Filed	10/30/2009	Tierney		
DIV-31-4	Filed	10/23/2009	Moul		
DIV-31-5	Filed	10/30/2009	Tierney		
DIV-31-6	Filed	10/30/2009	Tierney		
DIV-31-7	Filed	10/23/2009	Moul		
DIV-31-8	Filed	10/23/2009	Moul		Attachment DIV 31-8 EXCEL
DIV-31-9	Filed	10/23/2009	Moul		Attachment DIV 31-9 BULK
DIV-31-10	Filed	10/23/2009	Cannell		Attachment DIV 31-10
DIV-31-11	Filed	10/23/2009	Cannell		Attachment DIV 31-11
DIV-31-12	Filed	10/23/2009	Cannell		
DIV-31-13	Filed	10/23/2009	Moul		
DIV-31-14	Filed	10/23/2009	Moul		
DIV-32-1	Filed	10/30/2009	Tierney		Attachment DIV 32-1 (Excel)

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Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
NAVY-1-1	Filed	6/29/2009			
NAVY-1-2	Filed	6/29/2009			
NAVY-1-3	Filed	6/29/2009			
NAVY-1-4	Filed	6/29/2009			
NAVY-2-1	Filed	7/22/2009	Gorman, Wynter, O'Brien		Excel attachments
NAVY-2-2	Filed	7/22/2009	Gorman, O'Brien		Excel attachments
NAVY-3-1	Filed	8/18/2009	Gorman		Attachment NAVY 3-1 (a)
NAVY-3-2	Filed	8/14/2009	Fields/Gorman		
NAVY-3-3	Filed	8/14/2009	Gorman		
NAVY-3-4	Filed	8/14/2009	Gorman		
NAVY-3-5 (a, b & e)	Filed	6/29/2009	Gorman		Attachments NAVY 3-5(b) (1-3)
NAVY-3-5 (c & d)	Filed	6/29/2009	O'Brien		Attachment NAVY 3-5© BULK
NAVY-3-6	Filed	6/29/2009	Gorman		
NAVY-3-7	Filed	6/29/2009	Gorman		Attachments NAVY 3-7 (1- 2) Excel
NAVY-3-8	Filed	8/18/2009	Gorman		

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Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
GWC-1-1	Filed	8/27/2009	Gorman		
GWC-1-2	Filed	8/27/2009	Gorman		Attachment GWC 1-2
GWC-1-3	Filed	8/27/2009	Gorman		Attachment GWC 1-3
GWC-1-4	Filed	8/27/2009	Gorman		
GWC-1-5	Filed	8/27/2009	Gorman		

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TEC-RI-1-1	Pending				

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	Record Request	Hearing Date	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
	RR-COMM-1	Nov. 3, 2009	Filed	12/02/09	Dowd		Attachment RR-COMM-1
	RR-COMM-2	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-3	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-4	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-5	Nov. 3, 2009	Filed	12/11/09	Pettigrew		
	RR-COMM-6	Nov. 3, 2009	Filed	12/02/09	O'Brien		
	RR-COMM-7	Nov. 3, 2009	Filed	01/05/10	Laflamme/O'Brien		
	RR-COMM-8	Nov. 3, 2009	Filed	12/02/09	Pettigrew		Attachment RR-COMM-8
	RR-COMM-9	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-10	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-11	Nov. 3, 2009	Filed	12/02/09	Pettigrew		
	RR-COMM-12	Nov. 4, 2009	Filed	12/01/09	Laflamme		Attachments RR-COMM-12
	RR-COMM-13	Nov. 4, 2009	Filed	12/04/09	Tierney		Attachment RR-COMM-13
	RR-COMM-14	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-COMM-15	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-COMM-16	Nov. 4, 2009	Filed	12/04/09	Stout		
	RR-COMM-17	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-18	Nov. 5, 2009	Filed	01/05/10	Laflamme/O'Brien		
	RR-COMM-19	Nov. 5, 2009	Filed	12/11/09	Pettigrew	C-Response	
	RR-COMM-20	Nov. 5, 2009	Filed	01/05/10	O'Brien		
	RR-COMM-21	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-22	Nov. 5, 2009	Filed	12/04/09	O'Brien	C-Attachment	Attachment RR-COMM-22
	RR-COMM-23	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-24	Nov. 5, 2009	Filed	12/07/09	O'Brien		Attachment RR-COMM-24
	RR-COMM-25	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-26	Nov. 5, 2009	Filed	12/11/09	Pettigrew		
	RR-COMM-27	Nov. 5, 2009	Filed Herewith	01/22/10	O'Brien		Attachments RR-COMM-27
	RR-COMM-28	Nov. 5, 2009	Filed	12/04/09	Dowd		
	RR-COMM-29	Nov. 5, 2009	Filed	12/04/09	Dowd		
	RR-COMM-30	Nov. 5, 2009	Filed	12/04/09	O'Brien		
	RR-COMM-31	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-32	Nov. 6, 2009	Filed	12/11/09	Wynter		
	RR-COMM-33	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-34	Nov. 6, 2009	Filed	12/22/09	Wynter		
	RR-COMM-35	Nov. 6, 2009	Filed	12/07/09	Wynter		Attachment RR-COMM-35
	RR-COMM-36	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-37	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-38	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-39	Nov. 6, 2009	Filed	01/05/10	Wynter		
	RR-COMM-40	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-COMM-41	Nov. 6, 2009	Filed	01/05/10	Wynter		Attachment RR-COMM-41
	RR-COMM-42	Nov. 12, 2009	Filed	12/07/09	Dinkel		
	RR-COMM-43	Nov. 12, 2009	Filed	12/07/09	Dinkel		
	RR-COMM-44	Nov. 12, 2009	Filed	12/07/09	Dinkel		
	RR-COMM-45	Nov. 12, 2009	Pending				
	RR-COMM-46	Nov. 13, 2009	Filed	12/07/09	Gorman		
	RR-COMM-47	Nov. 13, 2009	Filed	12/07/09	Gorman		
	RR-COMM-48	Nov. 23, 2009	Filed	12/07/09	O'Brien		
	RR-COMM-49	Nov. 23, 2009	Filed	01/11/10	Pettigrew		
	RR-COMM-50	Nov. 23, 2009	Filed	12/11/09	O'Brien		
	RR-COMM-51	Nov. 23, 2009	Filed	01/05/10	Laflamme/O'Brien		
	RR-DIV-1	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-2	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-3	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-4	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-5	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-6	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-DIV-7	Nov. 4, 2009	Filed	12/04/09	Morrissey		
	RR-DIV-8	Nov. 6, 2009	Filed	12/22/09	Wynter		Attachment RR-DIV-8
	RR-DIV-9	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-DIV-10	Nov. 6, 2009	Filed	12/11/09	Wynter		Attachment RR-DIV-10
	RR-DIV-11	Nov. 6, 2009	Filed	12/07/09	Wynter		
	RR-TEC-RI-1	Nov. 4, 2009	Filed	12/04/09	Tierney		
	RR-TEC-RI-2	Nov. 4, 2009	Filed	12/04/09	Stout		
	RR-TEC-RI-3	Nov. 4, 2009	Filed	12/04/09	Tierney		

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	RR-TEC-RI-4	Nov. 13, 2009	Filed	12/11/09	Gorman	Attachment RR-TEC-RI-4
	Discovery and Record Request Log Ends Here: January 22, 2010					

Commission Data Request 15-1

Request:

With regard to the response to Commission Data Request 13-9, please provide the calculations supporting the \$330 million of dividends to be paid. Also, please provide the date(s) on which Narragansett expects to pay the dividends.

Response:

Please see Attachment COMM 15-1 for the requested calculations supporting the determination of the \$330 million dividend payment. The Company is currently working to complete preparations for the issuance and will let the Commission know as soon as a firm date is identified.

Narragansett Electric Company (\$000)

	<u>Nov, 2009</u>		<u>Pro Forma</u>
Total Common Equity	1,723,197	(330,000)	1,393,197
Goodwill Adjustment	<u>(724,810)</u>		<u>(724,810)</u>
Total Common Equity	998,387		668,387
Preferred Stock	2,454		2,454
Commercial Paper	-		-
Long-term Debt + Current	57,839	550,000	607,839
Money Pool Debt	272,000	(220,000)	52,000
Intercompany Long term Debt	<u>-</u>		<u>-</u>
Total Debt	329,839		659,839
Total Capitalization	1,330,680		1,330,680
Debt to Total Capitalization	24.8%		49.6%
Preferred Stock to Total Capitalization	0.2%		0.2%
Common Equity to Total Capitalization	<u>75.0%</u>		<u>50.2%</u>
	100.0%		100.0%

Commission Data Request 15-2

Request:

With regard to the borrowings of up to \$840 million (Division Docket D-09-49), please indicate what assets will serve as collateral for the borrowings.

Response:

The first \$550 million of new long-term debt to be issued under Docket D-09-49 will be unsecured debt and, therefore, will not be collateralized by any of the Company's assets. The terms of the remaining \$290 million of long-term debt will not be known until just before it is issued which the Company expects will not be until sometime in 2011. However, it is likely that this debt will be unsecured debt as well and will not require any collateral.

Commission Data Request 15-4

Request:

Does a change in capital structure affect the mechanics of the DCF calculation?

Response:

Yes. If the capital structure adopted by the Commission for rate of return purposes varies significantly from the capital structure of the proxy group used to perform the DCF calculation, then the use of that capital structure would dictate a change in the DCF calculation. For example, the proxy group used by Mr. Moul to perform the DCF calculation has a capital structure comprised of 48.00 percent long-term debt, 1.02 percent preferred stock, and 50.98 percent common equity based on market values. The capital structure ratios measured at book value were 50.14 percent for long-term debt, 1.12 percent for preferred stock and 48.74 percent for common equity as shown on page E12 of Workpaper NG-PRM-E. If alternative capital structures are employed that substantially differ from these ratios, the DCF calculation would require modification.

Commission Data Request 15-6

Request:

If the RI Commission were to approve a capital structure for Narragansett Electric that consisted of 38% equity and 62% debt, what effect, if any, would that have on the company's requested ROE.

Response:

As an initial matter, the Company objects to this request as beyond the scope of information to be provided in a post-hearing record request. No witness in this proceeding is supporting or recommending the use of the National Grid plc capital structure for ratemaking purposes. Because no witness is supporting or recommending the use of this capital structure, the Company has not had the opportunity to rebut this claim through its witnesses or through cross examination of other witnesses. Without waiving this objection, the Company responds as follows:

Increasing the debt ratio to 62% would increase the Company's proposed 11.6% rate of return on common equity by 1.31% due to the higher degree of financial risk associated with this exceptionally high debt ratio. However, the resulting 12.91% rate of return on common equity related to a 38% common equity ratio would not address the negative impacts that could potentially result from a credit rating downgrade if the Commission were to set rates based on a 62% debt ratio.

A capital structure that is comprised of 62% debt could potentially have a serious detrimental impact on the Company's credit quality. According to the benchmarks published by Standard & Poor's Corporation, a utility is deemed to have a "highly leveraged" financial profile if its debt ratio exceeds 60% (see page 8 of Mr. Moul's rebuttal testimony). Based on S&P's ratings criteria a debt ratio of this magnitude would be representative of low to non-investment grade (i.e. junk bond) credit quality. In contrast, the current financial profile of Narragansett Electric is "significant," which encompasses a debt ratio in the range of 45% to 50%, and is consistent with the Company's proposed capital structure in this proceeding and its current A- credit rating. Hence, a 62% debt ratio is entirely incompatible with Narragansett Electric's current A- credit rating and could potentially result in a ratings downgrade, which would increase the cost of new long-term debt issued by the Company and depending on the severity of the downgrade impair its ability to access the capital markets.

Commission Data Request 15-8

Request:

The response to COMM RR 47 states, in part: “A \$1.00 per month customer charge on A-60 customer bills would generate \$4.6 million annually.” If one were to look at Narragansett’s 2008 FERC Form 1, page 304, Average Number of customers for the A-60 class is reported to be 35,004.

$$35,004 \text{ customers} \times \$1 / \text{month} \times 12 \text{ months} = \$420,048$$

Is the company’s original response correct or should it be updated?

Response:

In the response to COMM RR-47, the Company incorrectly multiplied the annual number of bills by 12, rather than the monthly number (383,000 bills per year * \$1 * 12 months = \$4.6M). The company’s response should be revised to state:

A \$1.00 per month customer charge on A-60 customer bills would generate \$383,000 annually. Some of the options to apply this revenue are:

- Reduce all other customer charges by approximately \$0.071 per month
- Reduce all other customer charges by approximately 0.664%

Please see Attachment 1 for calculations.

The Narragansett Electric Company
Calculation of Bill Impact for All Customer Classes Excluding Rate Class A-60 Resulting from a Customer Charge of \$1 for Rate Class A-60

Line No.		A16 (a)	A-60 (b)	C06 (c)	G02 (d)	G32 (e)	X01 (f)	Total (g)
1	Proposed Customer Charge	\$5.50	\$0.00	\$10.00	\$125.00	\$980.00	\$16,500.00	
2	Number of Bills by Rate Class	4,725,409	383,097	539,107	86,973	15,641	12	5,750,239
3	Number of Bills by Rate Class Excluding A-60 Rate Class	4,725,409		539,107	86,973	15,641	12	5,367,142
4	Proposed Customer Charge for A-60 Rate Class		\$1.00					
5	Additional Revenue Requirement from Rate Class A-60		\$383,097					\$383,097
6	Average Reduction to Customer Charge Due to Shift in Revenue Requirement by Rate Class							\$0.07
7	Adjusted Illustrative Customer Charge - Option 1	\$5.43		\$9.93	\$124.93	\$979.93	\$16,499.93	
8	Total Proposed Customer Charge Revenue by Rate Class, excluding A-60	\$25,989,750		\$5,336,686	\$10,871,594	\$15,328,471	\$198,000	\$57,724,501
9	Average Reduction to Customer Charges Due to Shift in Revenue Requirement by Rate Class							0.664%
10	Adjusted Illustrative Customer Charge - Option 2	\$5.46	\$0.00	\$9.93	\$124.17	\$973.50	\$16,390.50	

Line Descriptions:

- 1, 2, 3, 8 per Schedule NG-HSG-6
- 4 per record request
- 5 Line 1 * Line 2, for Column (b)
- 6 Line 5 ÷ Line 3, truncated after 2 decimal places, for Column (g)
- 7 Line 1 * Line 6 Column (g)
- 9 Line 5 ÷ Line 8, for Column (g)
- 10 Line 1 * [1 - Line 9 Column (g)]

Commission Record Request No. 27

Request:

To follow up on testimony regarding initiatives to contain costs, please identify the decisions made regarding cost containment (e.g., employee travel, conferences, use of video meetings, etc.), who made those decisions, and cost savings realized from those decisions.

Response:

At the November 5, 2009 hearings relative to this proceeding, Company Witness Dowd was asked about the efforts the Company has made to reduce employee expense in response to the current economic situation. Mr. Dowd stated that “there were a number of steps taken by management to contain costs (such as)...reducing travel, restricting conference attendance, mandating the use of video meetings...(etc).” A record request was posed for Mr. Dowd to obtain additional information on the person responsible for this effort and the actions taken.

Attachment 1 provides information regarding the cost-containment efforts put in place by the Company on an interim basis in response to the fiscal crisis. Attachment 1 is an internal corporate memo issued to employees announcing specific changes to existing business practices, which are designed to contain meeting and travel expenses, as well as other short-run business costs. Attachment 2 provides more detailed guidance to employees relative to these measures. Please note that both of these documents were downloaded from the Company’s intranet in the format provided.

In terms of cost savings realized from these temporary measures, the Company has calculated that employee expenses charged to The Narragansett Electric Company operation and maintenance expense were approximately \$483,000 less in calendar year 2009 than in calendar year 2008 (or 23 percent).

12 December 2008

Subject: Spend Reduction initiatives

Sent on behalf of Simon Cocks, Global Procurement Director

We are in the middle of a period of unprecedented economic recession and need to take action immediately to reduce our operating expenditure. We are therefore announcing a number of measures which will reduce our spend on goods and services and have an immediate impact on our bottom line. We have thought carefully about initial areas to target that will lead to a responsible and sustainable reduction in operating costs as we mature our operating model, rather than reaching for short term “gimmicks” or superficial initiatives.

We are targeting the following five areas initially:

- **Travel**
- **Consultants**
- **Office supplies**
- **Off site meetings**
- **Business entertaining and hospitality**

Some of these areas will clearly affect some people more than others and they may seem quite trivial in isolation, but their aggregate impact is huge. We spend in excess of £170 million (\$289 million*) per year in these areas and it is totally within our control to reduce this expenditure.

The measures we are introducing are intended to drive lower spend but more importantly, they are designed to encourage all of us to think about not spending money in the first place. You will see further initiatives being announced in the coming weeks and months but we would also encourage you to come forward with any additional cost / cash saving suggestions that you believe could make a difference.

None of the proposals are intended to make your job harder or to compromise your health, safety or wellbeing, or the safe, efficient and reliable operations of our business - they are simply a reflection of our need, as a responsible business, to respond to the effects of the credit crunch in an appropriate and proportionate way.

As Steve Holliday said in his video, our business remains strong and these measures are intended to help support us in maintaining that position.

Summary of measures

Below is a summary of the measures we are taking for each of the five areas. What this means in practice is set out in the [detailed guidance document](#) (if you get an error message when you click on the link, please click refresh and the page should load). This guidance has been developed by Global Procurement who are available to provide support. Where changes impact current published company policies, these policies will be refreshed and updated shortly.

1. Travel reduction

National Grid spent £25 million (\$42.5 million) in the past 12 months on travel. We are asking everyone in the organisation to scrutinise their need to travel carefully whether this be by air, rail or car. This means critically challenging the requirement to travel in country and internationally. Please look for alternative ways to collaborate and communicate that avoid the need to travel, for instance, by using video conferencing or teleconferencing facilities much more extensively. This is a key enabler as we mature as an organisation and learn to operate more effectively internationally.

We are also introducing some travel restrictions, details of which are included in the attached guidance. These are effective immediately and until further notice. We hope this helps to motivate all of us to find ways of doing business effectively together, ensuring that if travel is unavoidable, it is done at reasonable cost.

We will be reviewing our current Travel Policy in conjunction with HR over the coming months to introduce a sustainable approach to reducing our spend on travel and to reflect the guidance we are giving today.

2. Restrictions on use of external consultants

National Grid spent more than £137 million (\$233 million) last financial year across a broad spectrum of external advisors, including very necessary services, two examples of which would be audit services and pensions advice.

We will of course expect value for money in provision of these services but there are other more discretionary areas that require significant reduction in terms of demand and cost. There will be occasions when we do need to engage a professional external advisor, but we need to ensure that our use of consultants is directly linked to our strategy and business plan, and against well defined deliverables and outcomes, that are supported by competitive commercial terms.

We are therefore introducing restrictions on any new professional advisory engagements. We recognise that there are currently many ongoing initiatives supported by consultants and are requesting that business owners terminate or renegotiate these engagements responsibly but swiftly.

The only remaining engagements from 1 Jan 2009 should be those that conform to our engagement criteria and have been through the associated approvals process. In addition, where there are current “in-flight” projects, they need to be immediately renegotiated to more favourable commercial rates. Further details are given in the attached guidance document.

3. Rationalise consumption of office supplies and consumables

National Grid spends around £6 million (\$10.2 million) per year on office supplies and consumables. To reduce this spend we are introducing a procurement initiative to rationalise our ordering of office supplies. The link gives guidance on ordering - more details will be made available shortly.

In the immediate period, you can support this initiative by reducing your own stationery consumption.

70 per cent of our stationery spend is accounted for by paper and toner cartridges. Try not to print documents unless you need to, think about conducting “paperless” meetings and if you have to print, always print double sided or in booklet format to reduce your paper consumption.

Our approach to ordering office supplies and consumables will be the subject of a review and any changes in policy will be communicated in due course.

4. Off-site meetings

National Grid spent £3 million (\$5.1 million) in the past year on booking external venues - sometimes when there were fewer than five people present. We have also spent around £332,000 (\$564,400) on in-house catering in the UK so far this year and there has been a significant growth in off-site conferences and catering for large groups. We are asking everyone to critically challenge the need for offsite events and meetings and actively reduce the number of bookings that are made.

Until further notice, the booking of external meeting rooms will require Band A/executive approval. There will also be a restriction on in-house catering which should only be used when non-National Grid employees are present at the meeting, if at all. There is further guidance in the attached document.

5. Business entertaining and hospitality

We accept that offering a certain level of business entertainment and hospitality is necessary. However, we are asking for restraint around business dinners, lunches and hospitality events. We request that these events only take place where there is a real necessity and that a responsible approach is taken to limit the cost of the events.

As a guide, the following would be considered inappropriate: colleague to colleague entertaining, consumption of excessive alcohol or booking expensive “top end” restaurants. We are aware that many Christmas events have already been booked but we would encourage everyone to bear these guidelines in mind and exercise restraint.

The control measures for this initiative are unchanged and will be subject to the normal approvals process for expenses.

We need your support

The spirit of what we are trying to achieve in these initial five areas is to introduce challenge and create opportunity to save money through some of our simplest levers of spend control. This all is about changing our behaviours to create a sustainable improvement in the efficiency of our organisation.

We spend more than £3.5 billion (\$5.95 billion) on goods and services each year. Every single one of us can contribute positively to our drive to save money by thinking, acting and behaving in a more cost conscious way, actively asking ourselves if we really need

to place that purchase order and really looking hard at managing demand and consumption of all goods and services we use as we go about our work.

We will be monitoring spend in all of these areas closely and hope to keep you regularly updated on progress.

Your feedback and suggestions

We are seeking your active support to help us spend as efficiently as we possibly can. None of this will work without all of us playing our part. We are sure that you will have your own ideas on how we can have a positive impact on our spend levels and we would welcome these.

Ideas related to your own department should be submitted to your manager and ideas outside your function can be submitted via the following mechanisms:

By e-mail - .Box.Internal.Communications or Internal.Communications@uk.ngrid.com

By fax UK - +44 (0)1926 65 5633 / Internal 7474 5633

By fax US - (516) 545-2293

By post UK - National Grid House Warwick (UK), Warwick Technology Park, Gallows Hill, Warwick, CV34 6DA

By post US - National Grid, 175. E. Old Country Road, Hicksville, USA

By phone UK - InTouch - 0800 900 000 (Gas Distribution field force)

Link: [Detailed guidance on spend reduction initiatives](#) *(if you get an error message when you click on the link, please click refresh and the page should load)*

*The currency conversion used in this note is based on the 2008/09 forecasted rate of £1 = \$1.70.

Detailed Guidance on Cost Reduction Initiatives

1. Travel

The following initiatives have been endorsed by the Executive for immediate implementation:

- Restriction on all travel including air, hotel accommodation, rail, car hire, chauffeur hire until further notice
- Band A/executive approval for all air travel on an ongoing basis – clear outline of the purpose and duration of any trip to be provided with the request for approval
- Class of travel to be changed as follows:
 - Short haul flights
 - Flights up to 4 hours – economy regardless of grade*
 - Transatlantic and other long haul flights
 - Non-executives, executives and Band As – Business class both ways
 - Bs – Premium economy both ways
 - Others – Economy both ways
 - Rail
 - Less than 1 hour – Standard class*
 - More than 1 hour – Executives and Band As – First class. All others standard class

Class of travel is included in the current Travel and Expenses Policy. The recommended changes to the existing policy will be formalised with an updated Global Travel and Expenses Policy.

*Discretion will be used by the Executive, in cases where for business reasons economy class is not appropriate.

Approval process

The Travel Management Company (Expotel/Tzell) will be provided with a list of Band A /executive approvers. All travel bookers will be asked by the Travel Management Company (TMC) to give details of the approver for their booking – this will be recorded by the TMC.

The TMC will provide monthly reports detailing all approved bookings by approver. This report will be circulated to Band As/executives.

In addition to approver, the TMC will also record adherence to class of travel policy and will provide a monthly exceptions report which will be circulated to Band As/executives.

Expense claims for self settled travel expenses must include the TMC booking reference. For rail and car-hire this will be Trainline (UK rail travel), Hertz (UK & US car hire) or Thrifty (US car hire). Failure to provide a booking reference may result in the rejection of the expense claim.

The changes outlined in this announcement are in place with immediate effect. We thank you in advance for your support and adherence to these changes and your co-operation with Expotel and Tzell as they implement the changes on behalf of National Grid.

If you need any clarification / additional support, please channel your queries through Sara Whitehead (UK) / Katherine Tuttle (US) in Global Procurement.

2. Consultancy

The following initiative has been endorsed by the Executive for immediate implementation:

All current projects

- Requests for Proposal (RFPs) about to be released or currently in the market are to be paused, re-evaluated against the governance and approvals process set out below and challenged in terms of the 20 per cent cost reduction target.
- No extension to existing agreements / projects in terms of scope or resources.
- Instigate immediate review and renegotiation to deliver a 20 per cent reduction in programme cost for current engagements.
- RFP documents under development or recently submitted to procurement need to be re-evaluated for submission through the governance process outlined below.
- The revised governance and approval processes (outlined below) are to be used if you determine that there is a risk of serious negative impact to the business through this action with respect to existing engagements.

Governance process

The revised consultancy will be supported by Global Procurement and has the following requirements:

- Clearly articulated business case identifying what element of the business plan or strategic objective(s) will be met.
- Confirmation that the engagement is needed on the basis of unique tools / methodologies or capabilities that we do not have in National Grid, together with evidence that there is an accelerative effect on achievement of business objectives.
- A rigorous assessment of alternative approaches to the use of consultancy services.

- Summary of existing ongoing initiatives in the requesting business area including confirmation that they directly relate to business plan or strategic ambition together with clear evidence that a prioritisation process has been undertaken.
- Clear articulation of deliverables, performance measurements and associated incentive structures.
- Confirmation of full compliance with procurement process and evidence of competitive tender.
- Inclusion of a post project appraisal process and criteria.

Approval and exceptions process

- All existing delegations of authority for professional advisor and consultancy spend are reduced to £10,000 (\$17,000).
- Any requests for spend between of £10,000 (\$17,000) and £1 million (\$1.7 million) should receive approval from Global Procurement Director, Line of Business Finance Director and the responsible Executive Director.
- Spend above £1 million (\$1.7 million) will require Line of Business Executive Director plus CEO or Group Finance Director approval.

The changes outlined in this announcement are in place with immediate effect. We thank you in advance for your support and adherence to these changes.

If you need any clarification / additional support, please channel your queries through Leah Fry in Global Procurement.

3. Office supplies

The following initiative has been endorsed by the Executive:

- Restrictions on new office supplies orders until further notice – this will be administered by Global Procurement

Approval and exceptions process

UK employees

Where there is a requirement for an emergency order to be placed this will follow the standard process using the on-line mySAP booking tool.

US employees

Emergency orders should follow the standard process.

A monthly report will be produced detailing number of orders and value per line of business.

The office supplies catalogues are currently being reviewed and non-essential items will be removed and demand consumption restrictions will be put in place.

The changes outlined in this announcement are in place with immediate effect. We thank you in advance for your support and adherence to these changes.

If you need any clarification / additional support, please channel your queries through Luisa Defeo (UK) / Joe Rodriguez (US) in Global Procurement.

4. Off-site meetings

The following initiatives have been approved by the Executive for immediate implementation:

- Restriction on booking of external meeting rooms. Band A/executive approval required.
- Restriction on in-house catering, only to be used when non-National Grid employees are going to be present at the meeting, if at all.

Approval process

The Travel Management Company (Expotel/Tzell) will be provided with a list of Band A/executive approvers. All conference bookers will be asked by the TMC to give details of the approver for their booking. For conference bookings, bookers will be asked to send a copy of an e-mail approval to the TMC – this will be recorded by the TMC.

The TMC will provide a monthly report detailing conference booking by approver and associated costs.

For in-house catering the booking form requires approver details. Catering will not be booked unless the correct authorisation is provided. Facilities will provide reporting on usage of in-house catering.

The changes outlined in this announcement are in place with immediate effect. We thank you in advance for your support and adherence to these changes.

If you need any clarification / additional support, please channel your queries through Sara Whitehead (UK) or Katherine Tuttle (US) in Global Procurement.

*The currency conversion used in this note is based on the 2008/09 forecasted rate of £1 = \$1.70.

11 December 2008

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Linda Samuelian

January 22, 2010
Date

**National Grid (NGrid) – Request for Change in Electric Distribution Rates
Docket No. 4065 - Service List as of 10/28/2009**

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