

March 21, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 4065 Remand - Review of Capital Structure
Responses to Commission Data Requests – Set 19**

Dear Ms. Massaro:

Enclosed are ten (10) copies of National Grid's responses to the Commission's Nineteenth Set of Data Requests in the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

A handwritten signature in blue ink, appearing to read "T. Teehan", is written over a faint, larger blue ink signature that appears to read "Thomas R. Teehan".

Thomas R. Teehan

Enclosure

cc: Docket 4065 Service List
Steve Scialabba
Leo Wold, Esq.

Commission 19-1

Request:

Please provide bill impacts by rate class assuming the Commission approves the settlement agreement filed on March 2, 2012.

Response:

The monthly bill impact of the proposed distribution rate adjustment for each rate class is included as Attachment 1. Attachment 2 includes the derivation of each class's rate adjustment. The rate adjustment is designed in a manner consistent with the design of the Company's annual Infrastructure, Safety and Reliability CapEx adjustments. Specifically, the incremental revenue requirement of \$3.2 million is allocated to each rate class using the rate base allocator approved by the Commission in RIPUC Docket No. 4065. For rates classes G-02, G-32, G-62, B-232 and B-62, the increase in revenue requirement will be collected through an adjustment to the distribution demand charge. For all other rate classes, the adjustment will be included in the distribution kWh charge.

Prepared by or under the supervision of: Jeanne A. Lloyd

File: S:\RADATA\1\2012 neco\Cap Structure Settlement (4065)\Data Requests\Comm Set 19\Comm 19-1 Att1.XLS\Input Section

Date: 20-Mar-12
Time: 02:01 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
120	\$21.38	\$9.45	\$11.93	\$21.45	\$9.45	\$12.00	\$0.07	0.3%	9.0%
240	\$38.00	\$18.90	\$19.10	\$38.13	\$18.90	\$19.23	\$0.13	0.3%	15.7%
500	\$73.97	\$39.36	\$34.61	\$74.25	\$39.36	\$34.89	\$0.28	0.4%	38.2%
700	\$101.66	\$55.11	\$46.55	\$102.05	\$55.11	\$46.94	\$0.39	0.4%	20.2%
950	\$136.26	\$74.79	\$61.47	\$136.79	\$74.79	\$62.00	\$0.53	0.4%	14.6%
1,000	\$143.19	\$78.73	\$64.46	\$143.74	\$78.73	\$65.01	\$0.55	0.4%	2.3%

Present Rates - as of March 1, 2012

Customer Charge		\$3.75
LIHEAP Charge		\$0.83
Transmission Energy Charge	kWh x	\$0.01623
Distribution Energy Charge	kWh x	\$0.03516
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07558

Proposed Rates

Customer Charge		\$3.75
LIHEAP Charge		\$0.83
Transmission Energy Charge	kWh x	\$0.01623
Proposed Distribution Energy Charge (1)	kWh x	\$0.03569
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07558

Note (1): Includes Proposed Capital Structure Factor of \$0.00053/kWh

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Date: 20-Mar-12
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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on A-60 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$13.28	\$7.87	\$5.41	\$13.33	\$7.87	\$5.46	\$0.05	0.4%
200	\$25.70	\$15.75	\$9.95	\$25.81	\$15.75	\$10.06	\$0.11	0.4%
300	\$38.12	\$23.62	\$14.50	\$38.28	\$23.62	\$14.66	\$0.16	0.4%
500	\$62.94	\$39.36	\$23.58	\$63.22	\$39.36	\$23.86	\$0.28	0.4%
750	\$93.99	\$59.05	\$34.94	\$94.41	\$59.05	\$35.36	\$0.42	0.4%
1000	\$125.03	\$78.73	\$46.30	\$125.58	\$78.73	\$46.85	\$0.55	0.4%

Present Rates - as of March 1, 2012

Customer Charge		\$0.00
LIHEAP Charge		\$0.83
Transmission Energy Charge	kWh x	\$0.01623
Distribution Energy Charge	kWh x	\$0.02148
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07558

Proposed Rates

Customer Charge		\$0.00
LIHEAP Charge		\$0.83
Transmission Energy Charge	kWh x	\$0.01623
Proposed Distribution Energy Charge (1)	kWh x	\$0.02201
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07558

Note (1): Includes Proposed Capital Structure Factor of \$0.00053/kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$43.29	\$19.22	\$24.07	\$43.43	\$19.22	\$24.21	\$0.14	0.3%	35.2%
500	\$77.39	\$38.44	\$38.95	\$77.66	\$38.44	\$39.22	\$0.27	0.3%	17.0%
1,000	\$145.59	\$76.89	\$68.70	\$146.14	\$76.89	\$69.25	\$0.55	0.4%	19.0%
1,500	\$213.78	\$115.33	\$98.45	\$214.61	\$115.33	\$99.28	\$0.83	0.4%	9.8%
2,000	\$281.97	\$153.77	\$128.20	\$283.07	\$153.77	\$129.30	\$1.10	0.4%	19.1%

Present Rates - as of March 1, 2012

Customer Charge		\$8.00
LIHEAP Charge		\$0.83
Transmission Energy Charge	kWh x	\$0.01755
Distribution Energy Charge	kWh x	\$0.03366
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Proposed Rates

Customer Charge		\$8.00
LIHEAP Charge		\$0.83
Transmission Energy Charge	kWh x	\$0.01755
Proposed Distribution Energy Charge (1)	kWh x	\$0.03419
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Note (1): Includes Proposed Capital Structure Factor of \$0.00053/kWh

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Date: 20-Mar-12
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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	4,000	\$630.90	\$307.54	\$323.36	\$632.26	\$307.54	\$324.72	\$1.36	0.2%
50	10,000	\$1,451.59	\$768.85	\$682.74	\$1,457.01	\$768.85	\$688.16	\$5.42	0.4%
100	20,000	\$2,819.41	\$1,537.71	\$1,281.70	\$2,831.60	\$1,537.71	\$1,293.89	\$12.19	0.4%
150	30,000	\$4,187.22	\$2,306.56	\$1,880.66	\$4,206.17	\$2,306.56	\$1,899.61	\$18.95	0.5%

Present Rates - as of March 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 Kw	kW x	\$4.54
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Proposed Distribution Demand Charge-xcs 10 kW (1)	kW x	\$4.67
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Note (1): Includes Proposed Capital Structure Factor of \$0.13/kW

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$829.67	\$461.31	\$368.36	\$831.03	\$461.31	\$369.72	\$1.36	0.2%
50	15,000	\$1,948.52	\$1,153.28	\$795.24	\$1,953.94	\$1,153.28	\$800.66	\$5.42	0.3%
100	30,000	\$3,813.26	\$2,306.56	\$1,506.70	\$3,825.45	\$2,306.56	\$1,518.89	\$12.19	0.3%
150	45,000	\$5,678.00	\$3,459.84	\$2,218.16	\$5,696.95	\$3,459.84	\$2,237.11	\$18.95	0.3%

Present Rates - as of March 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 Kw	kW x	\$4.54
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Proposed Distribution Demand Charge-xcs 10 kW (1)	kW x	\$4.67
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Note (1): Includes Proposed Capital Structure Factor of \$0.13/kW

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$1,028.44	\$615.08	\$413.36	\$1,029.80	\$615.08	\$414.72	\$1.36	0.1%
50	20,000	\$2,445.45	\$1,537.71	\$907.74	\$2,450.87	\$1,537.71	\$913.16	\$5.42	0.2%
100	40,000	\$4,807.12	\$3,075.42	\$1,731.70	\$4,819.31	\$3,075.42	\$1,743.89	\$12.19	0.3%
150	60,000	\$7,168.79	\$4,613.13	\$2,555.66	\$7,187.74	\$4,613.13	\$2,574.61	\$18.95	0.3%

Present Rates - as of March 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 Kw	kW x	\$4.54
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Proposed Distribution Demand Charge-xcs 10 kW (1)	kW x	\$4.67
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Note (1): Includes Proposed Capital Structure Factor of \$0.13/kW

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,227.21	\$768.85	\$458.36	\$1,228.57	\$768.85	\$459.72	\$1.36	0.1%
50	25,000	\$2,942.38	\$1,922.14	\$1,020.24	\$2,947.80	\$1,922.14	\$1,025.66	\$5.42	0.2%
100	50,000	\$5,800.97	\$3,844.27	\$1,956.70	\$5,813.16	\$3,844.27	\$1,968.89	\$12.19	0.2%
150	75,000	\$8,659.57	\$5,766.41	\$2,893.16	\$8,678.52	\$5,766.41	\$2,912.11	\$18.95	0.2%

Present Rates - as of March 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 Kw	kW x	\$4.54
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Proposed Distribution Demand Charge-xcs 10 kW (1)	kW x	\$4.67
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Note (1): Includes Proposed Capital Structure Factor of \$0.13/kW

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	12,000	\$1,425.99	\$922.63	\$503.36	\$1,427.35	\$922.63	\$504.72	\$1.36	0.1%
50	30,000	\$3,439.30	\$2,306.56	\$1,132.74	\$3,444.72	\$2,306.56	\$1,138.16	\$5.42	0.2%
100	60,000	\$6,794.83	\$4,613.13	\$2,181.70	\$6,807.02	\$4,613.13	\$2,193.89	\$12.19	0.2%
150	90,000	\$10,150.35	\$6,919.69	\$3,230.66	\$10,169.30	\$6,919.69	\$3,249.61	\$18.95	0.2%

Present Rates - as of March 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 Kw	kW x	\$4.54
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge	kWh x	\$0.00825
Proposed Distribution Demand Charge-xcs 10 kW (1)	kW x	\$4.67
Distribution Energy Charge	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.07381

Note (1): Includes Proposed Capital Structure Factor of \$0.13/kW

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Date: 20-Mar-12
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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	40,000	\$5,442.53	\$3,172.08	\$2,270.45	\$5,442.53	\$3,172.08	\$2,270.45	\$0.00	0.0%
750	150,000	\$19,421.70	\$11,895.31	\$7,526.39	\$19,507.63	\$11,895.31	\$7,612.32	\$85.93	0.4%
1,000	200,000	\$25,775.87	\$15,860.42	\$9,915.45	\$25,900.87	\$15,860.42	\$10,040.45	\$125.00	0.5%
1,500	300,000	\$38,484.20	\$23,790.63	\$14,693.57	\$38,687.33	\$23,790.63	\$14,896.70	\$203.13	0.5%
2,500	500,000	\$63,900.86	\$39,651.04	\$24,249.82	\$64,260.24	\$39,651.04	\$24,609.20	\$359.38	0.6%

Present Rates - as of March 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW	kW x	\$2.03
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge - > 200 kW (1)	kW x	\$2.18
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.15/kW

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Date: 20-Mar-12
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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	60,000	\$7,476.91	\$4,758.13	\$2,718.78	\$7,476.91	\$4,758.13	\$2,718.78	\$0.00	0.0%
750	225,000	\$27,050.61	\$17,842.97	\$9,207.64	\$27,136.54	\$17,842.97	\$9,293.57	\$85.93	0.3%
1,000	300,000	\$35,947.74	\$23,790.63	\$12,157.11	\$36,072.74	\$23,790.63	\$12,282.11	\$125.00	0.3%
1,500	450,000	\$53,742.01	\$35,685.94	\$18,056.07	\$53,945.14	\$35,685.94	\$18,259.20	\$203.13	0.4%
2,500	750,000	\$89,330.55	\$59,476.56	\$29,853.99	\$89,689.92	\$59,476.56	\$30,213.36	\$359.37	0.4%

Present Rates - as of March 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW	kW x	\$2.03
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge - > 200 kW (1)	kW x	\$2.18
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.15/kW

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	80,000	\$9,511.28	\$6,344.17	\$3,167.11	\$9,511.28	\$6,344.17	\$3,167.11	\$0.00	0.0%
750	300,000	\$34,679.52	\$23,790.63	\$10,888.89	\$34,765.45	\$23,790.63	\$10,974.82	\$85.93	0.2%
1,000	400,000	\$46,119.61	\$31,720.83	\$14,398.78	\$46,244.61	\$31,720.83	\$14,523.78	\$125.00	0.3%
1,500	600,000	\$68,999.82	\$47,581.25	\$21,418.57	\$69,202.95	\$47,581.25	\$21,621.70	\$203.13	0.3%
2,500	1,000,000	\$114,760.24	\$79,302.08	\$35,458.16	\$115,119.61	\$79,302.08	\$35,817.53	\$359.37	0.3%

Present Rates - as of March 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW	kW x	\$2.03
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge - > 200 kW (1)	kW x	\$2.18
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.15/kW

File: S:\RADATA1\2012 neco\Cap Structure Settlement (4065)\Data Requests\Comm Set 19\Comm 19-1 Att1.XLS\Input Section

Date: 20-Mar-12
Time: 02:01 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	100,000	\$11,545.66	\$7,930.21	\$3,615.45	\$11,545.66	\$7,930.21	\$3,615.45	\$0.00	0.0%
750	375,000	\$42,308.42	\$29,738.28	\$12,570.14	\$42,394.35	\$29,738.28	\$12,656.07	\$85.93	0.2%
1,000	500,000	\$56,291.49	\$39,651.04	\$16,640.45	\$56,416.49	\$39,651.04	\$16,765.45	\$125.00	0.2%
1,500	750,000	\$84,257.63	\$59,476.56	\$24,781.07	\$84,460.76	\$59,476.56	\$24,984.20	\$203.13	0.2%
2,500	1,250,000	\$140,189.92	\$99,127.60	\$41,062.32	\$140,549.30	\$99,127.60	\$41,421.70	\$359.38	0.3%

Present Rates - as of March 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW	kW x	\$2.03
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge - > 200 kW (1)	kW x	\$2.18
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.15/kW

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Date: 20-Mar-12
Time: 02:01 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	120,000	\$13,580.03	\$9,516.25	\$4,063.78	\$13,580.03	\$9,516.25	\$4,063.78	\$0.00	0.0%
750	450,000	\$49,937.33	\$35,685.94	\$14,251.39	\$50,023.26	\$35,685.94	\$14,337.32	\$85.93	0.2%
1,000	600,000	\$66,463.36	\$47,581.25	\$18,882.11	\$66,588.36	\$47,581.25	\$19,007.11	\$125.00	0.2%
1,500	900,000	\$99,515.45	\$71,371.88	\$28,143.57	\$99,718.58	\$71,371.88	\$28,346.70	\$203.13	0.2%
2,500	1,500,000	\$165,619.62	\$118,953.13	\$46,666.49	\$165,978.99	\$118,953.13	\$47,025.86	\$359.37	0.2%

Present Rates - as of March 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW	kW x	\$2.03
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge - > 200 kW (1)	kW x	\$2.18
Distribution Energy Charge	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.15/kW

File: S:\RADATA1\2012 neco\Cap Structure Settlement (4065)\Data Requests\Comm Set 19\Comm 19-1 Att1.XLS\Input Section

Date: 20-Mar-12
Time: 02:01 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 200

Monthly Power kW	kWh	Present Rates Standard			Proposed Rates Standard			Increase/(Decrease)	
		Total	Offer	Delivery	Total	Offer	Delivery	Amount	% of Total
3,000	600,000	\$91,096.70	\$47,581.25	\$43,515.45	\$91,377.95	\$47,581.25	\$43,796.70	\$281.25	0.3%
5,000	1,000,000	\$140,021.69	\$79,302.08	\$60,719.61	\$140,490.44	\$79,302.08	\$61,188.36	\$468.75	0.3%
7,500	1,500,000	\$201,177.95	\$118,953.13	\$82,224.82	\$201,881.08	\$118,953.13	\$82,927.95	\$703.13	0.3%
10,000	2,000,000	\$262,334.20	\$158,604.17	\$103,730.03	\$263,271.70	\$158,604.17	\$104,667.53	\$937.50	0.4%
20,000	4,000,000	\$506,959.19	\$317,208.33	\$189,750.86	\$508,834.19	\$317,208.33	\$191,625.86	\$1,875.00	0.4%

Present Rates - as of March 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge	kW x	\$2.86
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge (1)	kW x	\$2.95
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.09/kW

File: S:\RADATA\1\2012 neco\Cap Structure Settlement (4065)\Data Requests\Comm Set 19\Comm 19-1 Att1.XLS\Input Section

Date: 20-Mar-12
Time: 02:01 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 300

Monthly Power kW	kWh	Present Rates Standard			Proposed Rates Standard			Increase/(Decrease)	
		Total	Offer	Delivery	Total	Offer	Delivery	Amount	% of Total
3,000	900,000	\$118,884.20	\$71,371.88	\$47,512.32	\$119,165.45	\$71,371.88	\$47,793.57	\$281.25	0.2%
5,000	1,500,000	\$186,334.20	\$118,953.13	\$67,381.07	\$186,802.95	\$118,953.13	\$67,849.82	\$468.75	0.3%
7,500	2,250,000	\$270,646.70	\$178,429.69	\$92,217.01	\$271,349.83	\$178,429.69	\$92,920.14	\$703.13	0.3%
10,000	3,000,000	\$354,959.20	\$237,906.25	\$117,052.95	\$355,896.70	\$237,906.25	\$117,990.45	\$937.50	0.3%
20,000	6,000,000	\$692,209.20	\$475,812.50	\$216,396.70	\$694,084.20	\$475,812.50	\$218,271.70	\$1,875.00	0.3%

Present Rates - as of March 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge	kW x	\$2.86
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge (1)	kW x	\$2.95
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.09/kW

File: S:\RADATA1\2012 neco\Cap Structure Settlement (4065)\Data Requests\Comm Set 19\Comm 19-1 Att1.XLS\Input Section

Date: 20-Mar-12
Time: 02:01 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$146,671.70	\$95,162.50	\$51,509.20	\$146,952.95	\$95,162.50	\$51,790.45	\$281.25	0.2%
5,000	2,000,000	\$232,646.70	\$158,604.17	\$74,042.53	\$233,115.45	\$158,604.17	\$74,511.28	\$468.75	0.2%
7,500	3,000,000	\$340,115.45	\$237,906.25	\$102,209.20	\$340,818.57	\$237,906.25	\$102,912.32	\$703.12	0.2%
10,000	4,000,000	\$447,584.19	\$317,208.33	\$130,375.86	\$448,521.69	\$317,208.33	\$131,313.36	\$937.50	0.2%
20,000	8,000,000	\$877,459.20	\$634,416.67	\$243,042.53	\$879,334.20	\$634,416.67	\$244,917.53	\$1,875.00	0.2%

Present Rates - as of March 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge	kW x	\$2.86
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge (1)	kW x	\$2.95
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.09/kW

File: S:\RADATA1\2012 neco\Cap Structure Settlement (4065)\Data Requests\Comm Set 19\Comm 19-1 Att1.XLS\Input Section

Date: 20-Mar-12
Time: 02:01 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$174,459.20	\$118,953.13	\$55,506.07	\$174,740.45	\$118,953.13	\$55,787.32	\$281.25	0.2%
5,000	2,500,000	\$278,959.20	\$198,255.21	\$80,703.99	\$279,427.95	\$198,255.21	\$81,172.74	\$468.75	0.2%
7,500	3,750,000	\$409,584.20	\$297,382.81	\$112,201.39	\$410,287.32	\$297,382.81	\$112,904.51	\$703.12	0.2%
10,000	5,000,000	\$540,209.20	\$396,510.42	\$143,698.78	\$541,146.70	\$396,510.42	\$144,636.28	\$937.50	0.2%
20,000	10,000,000	\$1,062,709.19	\$793,020.83	\$269,688.36	\$1,064,584.19	\$793,020.83	\$271,563.36	\$1,875.00	0.2%

Present Rates - as of March 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge	kW x	\$2.86
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge (1)	kW x	\$2.95
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.09/kW

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Date: 20-Mar-12
Time: 02:01 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 600

Monthly Power kW	kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
		Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,800,000	\$202,246.70	\$142,743.75	\$59,502.95	\$202,527.95	\$142,743.75	\$59,784.20	\$281.25	0.1%
5,000	3,000,000	\$325,271.70	\$237,906.25	\$87,365.45	\$325,740.45	\$237,906.25	\$87,834.20	\$468.75	0.1%
7,500	4,500,000	\$479,052.95	\$356,859.38	\$122,193.57	\$479,756.08	\$356,859.38	\$122,896.70	\$703.13	0.1%
10,000	6,000,000	\$632,834.20	\$475,812.50	\$157,021.70	\$633,771.70	\$475,812.50	\$157,959.20	\$937.50	0.1%
20,000	12,000,000	\$1,247,959.20	\$951,625.00	\$296,334.20	\$1,249,834.20	\$951,625.00	\$298,209.20	\$1,875.00	0.2%

Present Rates - as of March 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Distribution Demand Charge	kW x	\$2.86
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge	kWh x	\$0.00678
Proposed Distribution Demand Charge (1)	kW x	\$2.95
Distribution Energy Charge	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge	kWh x	\$0.00622

Gross Earnings Tax 4%

Standard Offer Charge kWh x \$0.07613

Note (1): Includes Proposed Capital Structure Factor of \$0.09/kW

The Narragansett Electric Company
Adjustments to Distribution Rates

Line No.		<u>A16 / A60</u> (a)	<u>A60</u>	<u>C-06</u> (b)	<u>G-02</u> (c)	<u>B32 / G32</u> (d)	<u>B62 / G62</u> (e)	<u>S10 / S14</u> (f)
(1)	Current Distribution kWh Charge	\$0.03363	\$0.01995	\$0.03204	\$0.00623	\$0.00818	\$0.00009	(\$0.00683)
(2)	Current Distribution kW Charge	n/a	n/a	n/a	\$ 4.50	\$ 2.00	\$2.48	n/a
(3)	Distribution kWh Charge Adjustment	\$0.00053	\$0.00053	\$0.00053	n/a	n/a	n/a	\$0.00254
(4)	Distribution kW Charge Adjustment	n/a	n/a	n/a	\$0.13	\$0.15	\$0.09	n/a
(5)	Proposed Distribution kWh Charge	\$0.03416	\$0.02048	\$0.03257	\$0.00623	\$0.00818	n/a	(\$0.00429)
(6)	Proposed Distribution kW Charge	n/a	n/a	n/a	\$4.63	\$2.15	\$2.57	n/a
(1)	per Current Tariff							
(2)	per Current Tariff							
(3)	Page 2, Line 6							
(4)	Page 2, Line 8							
(5)	Line 1 + Line 3							
(6)	Line 2 + Line 4							

The Narragansett Electric Co.
Adjustments to Distribution Rates

Line No.	<u>Total</u> (a)	<u>Residential</u> <u>A16 / A60</u> (b)	<u>Small C&I</u> <u>C-06</u> (c)	<u>General C&I</u> <u>G-02</u> (d)	<u>200 kW Demand</u> <u>B32 / G32</u> (e)	<u>3000 kW</u> <u>Demand</u> <u>B62 / G62</u> (f)	<u>Lighting</u> <u>S10 / S14</u> (g)	<u>Propulsion</u> <u>X-01</u> (h)
(1) Adjustment to Distribution Revenue Requirement	\$3,195,027							
(2) Total Rate Base (\$000s)	\$550,864	\$278,750	\$50,517	\$90,429	\$76,427	\$22,285	\$29,950	\$2,505
(3) Percentage of Total	100.00%	50.60%	9.17%	16.42%	13.87%	4.05%	5.44%	0.45%
(4) Allocated Revenue Requirement	\$3,195,027	\$1,616,760	\$293,001	\$524,492	\$443,280	\$129,254	\$173,711	\$14,530
(5) Rate Year (2010) Billing Units (kWh) - Docket No. 4065	7,662,968,634	3,037,613,124	552,428,873	1,371,693,627	2,041,538,285	565,377,847	68,381,640	25,935,238
(6) Distribution kWh Charge Adjustment		\$0.00053	\$0.00053	n/a	n/a	n/a	\$0.00254	\$0.00056
(7) Rate Year (2010) Billing Units (kW) per - Docket No. 4065				3,747,594	2,803,514	1,301,916.00		
(8) Distribution kW Charge Adjustment		n/a	n/a	\$0.13	\$0.15	\$0.09	n/a	n/a

Line No.

- (1) per Appendix A, Docket 4065 Capital Structure Remand Settlement
 - (2) per R.I.P.U.C. 4065 Schedule NG-HSG-1 (C) - 2nd Amended, page 4, line 51
 - (3) Line (2) ÷ Line (2) Total Column
 - (4) Line (1) Total Column * Line (3)
 - (5) per R.I.P.U.C. 4065 Schedule NG-HSG-1 (C) - 2nd Amended, page 12, kWh Deliveries column, Lines 1 through 7
 - (6) per R.I.P.U.C. 4065 Schedule NG-HSG-1 (C) - 2nd Amended, page 12, Prorated Billing Demand column, Lines 1 through 7
 - (7) per Company forecasts
 - (8) For demand-based rate classes, Line (4) ÷ Line (7), truncated to 2 decimal places
- Note: charges apply to kW>10 for rate class G-02 and kW>200 for rate class B32/G32

Commission 19-2

Request:

Please provide bill impacts by rate class assuming that all pending dockets before the Commission are approved (Dockets 4065, 4307, 4308, 4227, 4314). Also, include the rate impact of the recently approved SRP charge (Docket 4296).

Response:

Please see Attachment 1 for individual rate class bill impacts of all rate changes proposed in Dockets 4065, 4307, 4308, 4227, 4314, plus the impact of the recently approved SRP charge effective March 1, 2012.

Prepared by or under the supervision of: Jeanne A. Lloyd

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Date: 21-Mar-12
Time: 04:40 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
120	\$21.38	\$9.45	\$11.93	\$22.45	\$9.85	\$12.60	\$1.07	5.0%	9.0%
240	\$37.99	\$18.90	\$19.09	\$40.14	\$19.71	\$20.43	\$2.15	5.7%	15.7%
500	\$73.96	\$39.36	\$34.60	\$78.45	\$41.05	\$37.40	\$4.49	6.1%	38.2%
700	\$101.64	\$55.11	\$46.53	\$107.92	\$57.47	\$50.45	\$6.28	6.2%	20.2%
950	\$136.23	\$74.79	\$61.44	\$144.77	\$78.00	\$66.77	\$8.54	6.3%	14.6%
1,000	\$143.16	\$78.73	\$64.43	\$152.13	\$82.10	\$70.03	\$8.97	6.3%	2.3%

Present Rates - as of February 1, 2012

Customer Charge		\$3.75
LIHEAP Charge		\$0.83
Transmission Energy Charge (1)	kWh x	\$0.01623
Distribution Energy Charge (3)	kWh x	\$0.03516
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(5)	kWh x	\$0.00619
Gross Earnings Tax		4.00%
Standard Offer Charge (7)	kWh x	\$0.07558

Proposed Rates

Customer Charge		\$3.75
LIHEAP Charge		\$0.83
Proposed Transmission Energy Charge (2)	kWh x	\$0.01942
Proposed Distribution Energy Charge (4)	kWh x	\$0.03638
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(6)	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (8)	kWh x	\$0.07882

Note (1): Includes Base Transmission Charge of \$0.01593/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00015/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.01950/kWh, Proposed Transmission Adjustment Factor of (\$0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00018/kWh

Note (3): Includes Net Metering Charge of \$0.00001/kWh, O&M Factor of \$0.00141/kWh, and CapEx Factor of \$0.00011/kWh

Note (4): Includes proposed Net Metering Charge of \$0/kWh, Proposed Long-term contracting charge of \$0.00007/kWh, Proposed O&M Factor of \$0.00159/kWh, Proposed CapEx Factor of \$0.00056/kWh, and Proposed Capital Structure Adjustment of \$0.00053/kWh

Note (5): Excludes the SRP Charge

Note (6): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (7): Includes Standard Offer Service Charge of \$0.07492/kWh, Standard Offer Adjustment Factor of (\$0.00041)/kWh, Standard Offer Service Administrative Cost Factor of \$0.00138/kWh, and Renewable Energy Standard Credit of \$(0.00031)/kWh

Note (8): Includes Standard Offer Service Charge of \$0.07492/kWh, Proposed Standard Offer Adjustment Factor of \$0.00016/kWh, Proposed Standard Offer Service Administrative Cost Factor of \$0.00121/kWh, and Proposed Renewable Energy Standard Charge of \$0.00253/kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on A-60 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
100	\$13.28	\$7.87	\$5.41	\$14.18	\$8.21	\$5.97	\$0.90	6.8%
200	\$25.70	\$15.75	\$9.95	\$27.49	\$16.42	\$11.07	\$1.79	7.0%
300	\$38.11	\$23.62	\$14.49	\$40.80	\$24.63	\$16.17	\$2.69	7.1%
500	\$62.93	\$39.36	\$23.57	\$67.42	\$41.05	\$26.37	\$4.49	7.1%
750	\$93.97	\$59.05	\$34.92	\$100.70	\$61.58	\$39.12	\$6.73	7.2%
1000	\$125.00	\$78.73	\$46.27	\$133.98	\$82.10	\$51.88	\$8.98	7.2%

Present Rates - as of February 1, 2012

Customer Charge		\$0.00
LIHEAP Charge		\$0.83
Transmission Energy Charge (1)	kWh x	\$0.01623
Distribution Energy Charge (3)	kWh x	\$0.02148
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(5)	kWh x	\$0.00619
Gross Earnings Tax		4.00%
Standard Offer Charge (7)	kWh x	\$0.07558

Proposed Rates

Customer Charge		\$0.00
LIHEAP Charge		\$0.83
Proposed Transmission Energy Charge (2)	kWh x	\$0.01942
Proposed Distribution Energy Charge (4)	kWh x	\$0.02270
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(6)	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (8)	kWh x	\$0.07882

Note (1): Includes Base Transmission Charge of \$0.01593/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00015/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.01950/kWh, Proposed Transmission Adjustment Factor of (\$0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00018/kWh

Note (3): Includes Net Metering Charge of \$0.00001/kWh, O&M Factor of \$0.00141/kWh, and CapEx Factor of \$0.00011/kWh

Note (4): Includes proposed Net Metering Charge of \$0/kWh, Proposed Long-term contracting charge of \$0.00007/kWh, Proposed O&M Factor of \$0.00159/kWh, Proposed CapEx Factor of \$0.00056/kWh, and Proposed Capital Structure Adjustment of \$0.00053/kWh

Note (5): Excludes the SRP Charge

Note (6): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (7): Includes Standard Offer Service Charge of \$0.07492/kWh, Standard Offer Adjustment Factor of (\$0.00041)/kWh, Standard Offer Service Administrative Cost Factor of \$0.00138/kWh, and Renewable Energy Standard Credit of \$(0.00031)/kWh

Note (8): Includes Standard Offer Service Charge of \$0.07492/kWh, Proposed Standard Offer Adjustment Factor of \$0.00016/kWh, Proposed Standard Offer Service Administrative Cost Factor of \$0.00121/kWh, and Proposed Renewable Energy Standard Charge of \$0.00253/kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Custs
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$43.29	\$19.22	\$24.07	\$45.18	\$20.34	\$24.84	\$1.89	4.4%	35.2%
500	\$77.37	\$38.44	\$38.93	\$81.15	\$40.67	\$40.48	\$3.78	4.9%	17.0%
1,000	\$145.56	\$76.89	\$68.67	\$153.10	\$81.34	\$71.76	\$7.54	5.2%	19.0%
1,500	\$213.73	\$115.33	\$98.40	\$225.06	\$122.02	\$103.04	\$11.33	5.3%	9.8%
2,000	\$281.91	\$153.77	\$128.14	\$297.01	\$162.69	\$134.32	\$15.10	5.4%	19.1%

Present Rates - as of February 1, 2012

Customer Charge		\$8.00
LIHEAP Charge		\$0.83
Transmission Energy Charge (1)	kWh x	\$0.01755
Distribution Energy Charge (3)	kWh x	\$0.03366
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(5)	kWh x	\$0.00619
Gross Earnings Tax		4.00%
Standard Offer Charge (7)	kWh x	\$0.07381

Proposed Rates

Customer Charge		\$8.00
LIHEAP Charge		\$0.83
Proposed Transmission Energy Charge (2)	kWh x	\$0.01838
Proposed Distribution Energy Charge (4)	kWh x	\$0.03483
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(6)	kWh x	\$0.00622
Gross Earnings Tax		4.00%
Proposed Standard Offer Charge (8)	kWh x	\$0.07809

Note (1): Includes Transmission Base Charge of \$0.01724/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00016/kWh

Note (2): Includes Proposed Transmission Base Charge of \$0.01847/kWh, Proposed Transmission Adjustment Factor of (\$0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00017/kWh

Note (3): Includes Net Metering Charge of \$0.00001/kWh, O&M Factor of \$0.00141/kWh, and CapEx Factor of \$0.00011/kWh

Note (4): Includes proposed Net Metering Charge of \$0/kWh, Proposed Long-term contracting charge of \$0.00007/kWh, Proposed O&M Factor of \$0.00166/kWh, Proposed CapEx Factor of \$0.00053/kWh, and Proposed Capital Structure Adjustment of \$0.00053/kWh

Note (5): Excludes the SRP Charge

Note (6): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (7): Includes Standard Offer Service Charge of \$0.07257/kWh Standard Offer Adjustment Factor of \$0.00027/kWh, Standard Offer Service Administrative Cost Factor of \$0.00128/kWh, and Renewable Energy Standard Credit of (\$0.00031)/kWh

Note (8): Includes Standard Offer Service Charge of \$0.07257/kWh Proposed Standard Offer Adjustment Factor of \$0.00184/kWh, Proposed Standard Offer Service Administrative Cost Factor of \$0.00115/kWh, and Proposed Renewable Energy Standard Charge of \$0.00253/kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	4,000	\$630.78	\$307.54	\$323.24	\$657.70	\$325.38	\$332.32	\$26.92	4.3%
50	10,000	\$1,451.28	\$768.85	\$682.43	\$1,522.33	\$813.44	\$708.89	\$71.05	4.9%
100	20,000	\$2,818.78	\$1,537.71	\$1,281.07	\$2,963.37	\$1,626.88	\$1,336.49	\$144.59	5.1%
150	30,000	\$4,186.28	\$2,306.56	\$1,879.72	\$4,404.40	\$2,440.31	\$1,964.09	\$218.12	5.2%

Present Rates - as of February 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge (1)	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 kW (3)	kW x	\$4.54
Distribution Energy Charge (5)	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.70
Proposed Transmission Energy Charge (2)	kWh x	\$0.00835
Proposed Distribution Demand Charge-xcs 10 kW (4)	kW x	\$4.78
Proposed Distribution Energy Charge (6)	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622

Gross Earnings Tax 4.00%

Proposed Standard Offer Charge (10) kWh x \$0.07809

Note (1): Includes Base Transmission Charge of \$0.00795/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00015/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00846/kWh, Proposed Transmission Adjustment Factor of (\$0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00015/kWh

Note (3): Includes CapEx kW Charge of \$0.04/kW

Note (4): Includes Proposed CapEx Factor of \$0.15/kW and Proposed Capital Structure Adjustment of \$0.13/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00120/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh, and Proposed O&M Factor of \$0.00135 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes Standard Offer Charge of \$0.07257/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00027/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00128 /kWh

Note (10): Includes Standard Offer Charge of \$0.07257/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$0.00184/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$829.49	\$461.31	\$368.18	\$867.99	\$488.06	\$379.93	\$38.50	4.6%
50	15,000	\$1,948.05	\$1,153.28	\$794.77	\$2,048.06	\$1,220.16	\$827.90	\$100.01	5.1%
100	30,000	\$3,812.32	\$2,306.56	\$1,505.76	\$4,014.82	\$2,440.31	\$1,574.51	\$202.50	5.3%
150	45,000	\$5,676.59	\$3,459.84	\$2,216.75	\$5,981.60	\$3,660.47	\$2,321.13	\$305.01	5.4%

Present Rates - as of February 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge (1)	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 kW (3)	kW x	\$4.54
Distribution Energy Charge (5)	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.70
Proposed Transmission Energy Charge (2)	kWh x	\$0.00835
Proposed Distribution Demand Charge-xcs 10 kW (4)	kW x	\$4.78
Proposed Distribution Energy Charge (6)	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622

Gross Earnings Tax 4.00%

Proposed Standard Offer Charge (10) kWh x \$0.07809

Note (1): Includes Base Transmission Charge of \$0.00795/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00015/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00846/kWh, Proposed Transmission Adjustment Factor of (\$0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00015/kWh

Note (3): Includes CapEx kW Charge of \$0.04/kW

Note (4): Includes Proposed CapEx Factor of \$0.15/kW and Proposed Capital Structure Adjustment of \$0.13/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00120/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh, and Proposed O&M Factor of \$0.00135 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes Standard Offer Charge of \$0.07257/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00027/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00128 /kWh

Note (10): Includes Standard Offer Charge of \$0.07257/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$0.00184/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$1,028.19	\$615.08	\$413.11	\$1,078.28	\$650.75	\$427.53	\$50.09	4.9%
50	20,000	\$2,444.82	\$1,537.71	\$907.11	\$2,573.79	\$1,626.88	\$946.91	\$128.97	5.3%
100	40,000	\$4,805.87	\$3,075.42	\$1,730.45	\$5,066.28	\$3,253.75	\$1,812.53	\$260.41	5.4%
150	60,000	\$7,166.91	\$4,613.13	\$2,553.78	\$7,558.79	\$4,880.63	\$2,678.16	\$391.88	5.5%

Present Rates - as of February 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge (1)	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 kW (3)	kW x	\$4.54
Distribution Energy Charge (5)	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.70
Proposed Transmission Energy Charge (2)	kWh x	\$0.00835
Proposed Distribution Demand Charge-xcs 10 kW (4)	kW x	\$4.78
Proposed Distribution Energy Charge (6)	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622

Gross Earnings Tax 4.00%

Proposed Standard Offer Charge (10) kWh x \$0.07809

Note (1): Includes Base Transmission Charge of \$0.00795/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00015/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00846/kWh, Proposed Transmission Adjustment Factor of (\$0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00015/kWh

Note (3): Includes CapEx kW Charge of \$0.04/kW

Note (4): Includes Proposed CapEx Factor of \$0.15/kW and Proposed Capital Structure Adjustment of \$0.13/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00120/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh, and Proposed O&M Factor of \$0.00135 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes Standard Offer Charge of \$0.07257/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00027/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00128 /kWh

Note (10): Includes Standard Offer Charge of \$0.07257/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$0.00184/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,226.90	\$768.85	\$458.05	\$1,288.58	\$813.44	\$475.14	\$61.68	5.0%
50	25,000	\$2,941.60	\$1,922.14	\$1,019.46	\$3,099.51	\$2,033.59	\$1,065.92	\$157.91	5.4%
100	50,000	\$5,799.41	\$3,844.27	\$1,955.14	\$6,117.74	\$4,067.19	\$2,050.55	\$318.33	5.5%
150	75,000	\$8,657.22	\$5,766.41	\$2,890.81	\$9,135.97	\$6,100.78	\$3,035.19	\$478.75	5.5%

Present Rates - as of February 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge (1)	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 kW (3)	kW x	\$4.54
Distribution Energy Charge (5)	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.70
Proposed Transmission Energy Charge (2)	kWh x	\$0.00835
Proposed Distribution Demand Charge-xcs 10 kW (4)	kW x	\$4.78
Proposed Distribution Energy Charge (6)	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622

Gross Earnings Tax 4.00%

Proposed Standard Offer Charge (10) kWh x \$0.07809

Note (1): Includes Base Transmission Charge of \$0.00795/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00015/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00846/kWh, Proposed Transmission Adjustment Factor of (\$0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00015/kWh

Note (3): Includes CapEx kW Charge of \$0.04/kW

Note (4): Includes Proposed CapEx Factor of \$0.15/kW and Proposed Capital Structure Adjustment of \$0.13/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00120/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh, and Proposed O&M Factor of \$0.00135 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes Standard Offer Charge of \$0.07257/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00027/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00128 /kWh

Note (10): Includes Standard Offer Charge of \$0.07257/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$0.00184/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	12,000	\$1,425.62	\$922.63	\$502.99	\$1,498.87	\$976.13	\$522.74	\$73.25	5.1%
50	30,000	\$3,438.36	\$2,306.56	\$1,131.80	\$3,625.24	\$2,440.31	\$1,184.93	\$186.88	5.4%
100	60,000	\$6,792.95	\$4,613.13	\$2,179.82	\$7,169.20	\$4,880.63	\$2,288.57	\$376.25	5.5%
150	90,000	\$10,147.53	\$6,919.69	\$3,227.84	\$10,713.16	\$7,320.94	\$3,392.22	\$565.63	5.6%

Present Rates - as of February 1, 2012

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.64
Transmission Energy Charge (1)	kWh x	\$0.00825
Distribution Demand Charge-xcs 10 kW (3)	kW x	\$4.54
Distribution Energy Charge (5)	kWh x	\$0.00744
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.07381

Proposed Rates

Customer Charge		\$125.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.70
Proposed Transmission Energy Charge (2)	kWh x	\$0.00835
Proposed Distribution Demand Charge-xcs 10 kW (4)	kW x	\$4.78
Proposed Distribution Energy Charge (6)	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622

Gross Earnings Tax 4.00%

Proposed Standard Offer Charge (10) kWh x \$0.07809

Note (1): Includes Base Transmission Charge of \$0.00795/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00015/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00846/kWh, Proposed Transmission Adjustment Factor of (\$0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00015/kWh

Note (3): Includes CapEx kW Charge of \$0.04/kW

Note (4): Includes Proposed CapEx Factor of \$0.15/kW and Proposed Capital Structure Adjustment of \$0.13/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00120/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh, and Proposed O&M Factor of \$0.00135 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes Standard Offer Charge of \$0.07257/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00027/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00128 /kWh

Note (10): Includes Standard Offer Charge of \$0.07257/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$0.00184/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

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Date: 21-Mar-12
Time: 04:40 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	40,000	\$5,441.28	\$3,172.08	\$2,269.20	\$4,243.78	\$1,924.58	\$2,319.20	(\$1,197.50)	-22.0%
750	150,000	\$19,417.01	\$11,895.31	\$7,521.70	\$15,075.35	\$7,217.19	\$7,858.16	(\$4,341.66)	-22.4%
1,000	200,000	\$25,769.62	\$15,860.42	\$9,909.20	\$19,998.78	\$9,622.92	\$10,375.86	(\$5,770.84)	-22.4%
1,500	300,000	\$38,474.83	\$23,790.63	\$14,684.20	\$29,845.66	\$14,434.38	\$15,411.28	(\$8,629.17)	-22.4%
2,500	500,000	\$63,885.24	\$39,651.04	\$24,234.20	\$49,539.40	\$24,057.29	\$25,482.11	(\$14,345.84)	-22.5%

Present Rates - as of February 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW (3)	kW x	\$2.03
Distribution Energy Charge (5)	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge - > 200 kW (4)	kW x	\$2.29
Proposed Distribution Energy Charge (6)	kWh x	\$0.00898
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622
Gross Earnings Tax		4%
Proposed Standard Offer Charge (10)	kWh x	\$0.04619

Note (1): Includes Base Transmission Charge of \$0.0065/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes CapEx kW Charge of \$0.03/kW

Note (4): Includes Proposed CapEx Factor of \$0.14/kW and Proposed Capital Structure Adjustment of \$0.15/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00064/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh and Proposed O&M Factor of \$0.00073 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Service Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June-2012 Standard Offer Service Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Date: 21-Mar-12
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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	60,000	\$7,475.04	\$4,758.13	\$2,716.91	\$5,670.45	\$2,886.88	\$2,783.57	(\$1,804.59)	-24.1%
750	225,000	\$27,043.57	\$17,842.97	\$9,200.60	\$20,425.34	\$10,825.78	\$9,599.56	(\$6,618.23)	-24.5%
1,000	300,000	\$35,938.37	\$23,790.63	\$12,147.74	\$27,132.12	\$14,434.38	\$12,697.74	(\$8,806.25)	-24.5%
1,500	450,000	\$53,727.95	\$35,685.94	\$18,042.01	\$40,545.65	\$21,651.56	\$18,894.09	(\$13,182.30)	-24.5%
2,500	750,000	\$89,307.11	\$59,476.56	\$29,830.55	\$67,372.74	\$36,085.94	\$31,286.80	(\$21,934.37)	-24.6%

Present Rates - as of February 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW (3)	kW x	\$2.03
Distribution Energy Charge (5)	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge - > 200 kW (4)	kW x	\$2.29
Proposed Distribution Energy Charge (6)	kWh x	\$0.00898
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622
Gross Earnings Tax		4%
Proposed Standard Offer Charge (10)	kWh x	\$0.04619

Note (1): Includes Base Transmission Charge of \$0.0065/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes CapEx kW Charge of \$0.03/kW

Note (4): Includes Proposed CapEx Factor of \$0.14/kW and Proposed Capital Structure Adjustment of \$0.15/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00064/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh and Proposed O&M Factor of \$0.00073 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Service Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June-2012 Standard Offer Service Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	80,000	\$9,508.78	\$6,344.17	\$3,164.61	\$7,097.12	\$3,849.17	\$3,247.95	(\$2,411.66)	-25.4%
750	300,000	\$34,670.14	\$23,790.63	\$10,879.51	\$25,775.35	\$14,434.38	\$11,340.97	(\$8,894.79)	-25.7%
1,000	400,000	\$46,107.11	\$31,720.83	\$14,386.28	\$34,265.44	\$19,245.83	\$15,019.61	(\$11,841.67)	-25.7%
1,500	600,000	\$68,981.07	\$47,581.25	\$21,399.82	\$51,245.66	\$28,868.75	\$22,376.91	(\$17,735.41)	-25.7%
2,500	1,000,000	\$114,728.99	\$79,302.08	\$35,426.91	\$85,206.07	\$48,114.58	\$37,091.49	(\$29,522.92)	-25.7%

Present Rates - as of February 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW (3)	kW x	\$2.03
Distribution Energy Charge (5)	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge - > 200 kW (4)	kW x	\$2.29
Proposed Distribution Energy Charge (6)	kWh x	\$0.00898
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622
Gross Earnings Tax		4%
Proposed Standard Offer Charge (10)	kWh x	\$0.04619

Note (1): Includes Base Transmission Charge of \$0.0065/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes CapEx kW Charge of \$0.03/kW

Note (4): Includes Proposed CapEx Factor of \$0.14/kW and Proposed Capital Structure Adjustment of \$0.15/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00064/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh and Proposed O&M Factor of \$0.00073 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Service Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June-2012 Standard Offer Service Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	100,000	\$11,542.53	\$7,930.21	\$3,612.32	\$8,523.78	\$4,811.46	\$3,712.32	(\$3,018.75)	-26.2%
750	375,000	\$42,296.70	\$29,738.28	\$12,558.42	\$31,125.35	\$18,042.97	\$13,082.38	(\$11,171.35)	-26.4%
1,000	500,000	\$56,275.86	\$39,651.04	\$16,624.82	\$41,398.78	\$24,057.29	\$17,341.49	(\$14,877.08)	-26.4%
1,500	750,000	\$84,234.20	\$59,476.56	\$24,757.64	\$61,945.66	\$36,085.94	\$25,859.72	(\$22,288.54)	-26.5%
2,500	1,250,000	\$140,150.86	\$99,127.60	\$41,023.26	\$103,039.41	\$60,143.23	\$42,896.18	(\$37,111.45)	-26.5%

Present Rates - as of February 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW (3)	kW x	\$2.03
Distribution Energy Charge (5)	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge - > 200 kW (4)	kW x	\$2.29
Proposed Distribution Energy Charge (6)	kWh x	\$0.00898
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622
Gross Earnings Tax		4%
Proposed Standard Offer Charge (10)	kWh x	\$0.04619

Note (1): Includes Base Transmission Charge of \$0.0065/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes CapEx kW Charge of \$0.03/kW

Note (4): Includes Proposed CapEx Factor of \$0.14/kW and Proposed Capital Structure Adjustment of \$0.15/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00064/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh and Proposed O&M Factor of \$0.00073 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Service Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June-2012 Standard Offer Service Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	120,000	\$13,576.28	\$9,516.25	\$4,060.03	\$9,950.45	\$5,773.75	\$4,176.70	(\$3,625.83)	-26.7%
750	450,000	\$49,923.26	\$35,685.94	\$14,237.32	\$36,475.34	\$21,651.56	\$14,823.78	(\$13,447.92)	-26.9%
1,000	600,000	\$66,444.61	\$47,581.25	\$18,863.36	\$48,532.11	\$28,868.75	\$19,663.36	(\$17,912.50)	-27.0%
1,500	900,000	\$99,487.33	\$71,371.88	\$28,115.45	\$72,645.66	\$43,303.13	\$29,342.53	(\$26,841.67)	-27.0%
2,500	1,500,000	\$165,572.74	\$118,953.13	\$46,619.61	\$120,872.74	\$72,171.88	\$48,700.86	(\$44,700.00)	-27.0%

Present Rates - as of February 1, 2012

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge - > 200 kW (3)	kW x	\$2.03
Distribution Energy Charge (5)	kWh x	\$0.00883
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$750.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge - > 200 kW (4)	kW x	\$2.29
Proposed Distribution Energy Charge (6)	kWh x	\$0.00898
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622
Gross Earnings Tax		4%
Proposed Standard Offer Charge (10)	kWh x	\$0.04619

Note (1): Includes Base Transmission Charge of \$0.0065/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Base Transmission Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes CapEx kW Charge of \$0.03/kW

Note (4): Includes Proposed CapEx Factor of \$0.14/kW and Proposed Capital Structure Adjustment of \$0.15/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh and O&M Factor of \$0.00064/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh, Proposed Long-term contracting charge of \$0.00007/kWh and Proposed O&M Factor of \$0.00073 /kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Service Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh, and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June-2012 Standard Offer Service Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh, and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 200

Monthly Power kW	kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
		Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	600,000	\$91,077.95	\$47,581.25	\$43,496.70	\$73,590.45	\$28,868.75	\$44,721.70	(\$17,487.50)	-19.2%
5,000	1,000,000	\$139,990.44	\$79,302.08	\$60,688.36	\$110,844.61	\$48,114.58	\$62,730.03	(\$29,145.83)	-20.8%
7,500	1,500,000	\$201,131.08	\$118,953.13	\$82,177.95	\$157,412.33	\$72,171.88	\$85,240.45	(\$43,718.75)	-21.7%
10,000	2,000,000	\$262,271.70	\$158,604.17	\$103,667.53	\$203,980.03	\$96,229.17	\$107,750.86	(\$58,291.67)	-22.2%
20,000	4,000,000	\$506,834.19	\$317,208.33	\$189,625.86	\$390,250.86	\$192,458.33	\$197,792.53	(\$116,583.33)	-23.0%

Present Rates - as of February 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge (3)	kW x	\$2.86
Distribution Energy Charge (5)	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619

Gross Earnings Tax 4%

Standard Offer Charge (9) kWh x \$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge (4)	kW x	\$3.03
Proposed Distribution Energy Charge (6)	kWh x	\$0.00016
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622

Gross Earnings Tax 4%

Proposed Standard Offer Charge (10) kWh x \$0.04619

Note (1): Includes Transmission Base Charge of \$0.00650/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Transmission Base Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes O&M kW Charge of \$0.36/kW and CapEx kW Charge of \$0.02

Note (4): Includes Proposed O&M kW Charge of \$0.35/kW, Proposed CapEx kW Charge of \$0.11/kW, and Proposed Capital Structure Adjustment of \$0.09/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh and Proposed Long-term contracting charge of \$0.00007/kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June 2012 Proposed Standard Offer Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Date: 21-Mar-12
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Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 300

Monthly Power kW	kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
		Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	900,000	\$118,856.08	\$71,371.88	\$47,484.20	\$92,234.20	\$43,303.13	\$48,931.07	(\$26,621.88)	-22.4%
5,000	1,500,000	\$186,287.33	\$118,953.13	\$67,334.20	\$141,917.54	\$72,171.88	\$69,745.66	(\$44,369.79)	-23.8%
7,500	2,250,000	\$270,576.39	\$178,429.69	\$92,146.70	\$204,021.70	\$108,257.81	\$95,763.89	(\$66,554.69)	-24.6%
10,000	3,000,000	\$354,865.45	\$237,906.25	\$116,959.20	\$266,125.86	\$144,343.75	\$121,782.11	(\$88,739.59)	-25.0%
20,000	6,000,000	\$692,021.70	\$475,812.50	\$216,209.20	\$514,542.53	\$288,687.50	\$225,855.03	(\$177,479.17)	-25.6%

Present Rates - as of February 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge (3)	kW x	\$2.86
Distribution Energy Charge (5)	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619

Gross Earnings Tax 4%

Standard Offer Charge (9) kWh x \$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge (4)	kW x	\$3.03
Proposed Distribution Energy Charge (6)	kWh x	\$0.00016
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622

Gross Earnings Tax 4%

Proposed Standard Offer Charge (10) kWh x \$0.04619

Note (1): Includes Transmission Base Charge of \$0.00650/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Transmission Base Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes O&M kW Charge of \$0.36/kW and CapEx kW Charge of \$0.02

Note (4): Includes Proposed O&M kW Charge of \$0.35/kW, Proposed CapEx kW Charge of \$0.11/kW, and Proposed Capital Structure Adjustment of \$0.09/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh and Proposed Long-term contracting charge of \$0.00007/kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June 2012 Proposed Standard Offer Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Date: 21-Mar-12
Time: 04:40 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 400

Monthly Power kW	kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
		Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$146,634.20	\$95,162.50	\$51,471.70	\$110,877.95	\$57,737.50	\$53,140.45	(\$35,756.25)	-24.4%
5,000	2,000,000	\$232,584.20	\$158,604.17	\$73,980.03	\$172,990.45	\$96,229.17	\$76,761.28	(\$59,593.75)	-25.6%
7,500	3,000,000	\$340,021.70	\$237,906.25	\$102,115.45	\$250,631.07	\$144,343.75	\$106,287.32	(\$89,390.63)	-26.3%
10,000	4,000,000	\$447,459.19	\$317,208.33	\$130,250.86	\$328,271.69	\$192,458.33	\$135,813.36	(\$119,187.50)	-26.6%
20,000	8,000,000	\$877,209.20	\$634,416.67	\$242,792.53	\$638,834.20	\$384,916.67	\$253,917.53	(\$238,375.00)	-27.2%

Present Rates - as of February 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge (3)	kW x	\$2.86
Distribution Energy Charge (5)	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge (4)	kW x	\$3.03
Proposed Distribution Energy Charge (6)	kWh x	\$0.00016
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622
Gross Earnings Tax		4%
Proposed Standard Offer Charge (10)	kWh x	\$0.04619

Note (1): Includes Transmission Base Charge of \$0.00650/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Transmission Base Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes O&M kW Charge of \$0.36/kW and CapEx kW Charge of \$0.02

Note (4): Includes Proposed O&M kW Charge of \$0.35/kW, Proposed CapEx kW Charge of \$0.11/kW, and Proposed Capital Structure Adjustment of \$0.09/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh and Proposed Long-term contracting charge of \$0.00007/kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June 2012 Proposed Standard Offer Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Date: 21-Mar-12
Time: 04:40 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 500

Monthly Power kW	kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
		Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$174,412.33	\$118,953.13	\$55,459.20	\$129,521.70	\$72,171.88	\$57,349.82	(\$44,890.63)	-25.7%
5,000	2,500,000	\$278,881.07	\$198,255.21	\$80,625.86	\$204,063.37	\$120,286.46	\$83,776.91	(\$74,817.70)	-26.8%
7,500	3,750,000	\$409,467.01	\$297,382.81	\$112,084.20	\$297,240.45	\$180,429.69	\$116,810.76	(\$112,226.56)	-27.4%
10,000	5,000,000	\$540,052.95	\$396,510.42	\$143,542.53	\$390,417.53	\$240,572.92	\$149,844.61	(\$149,635.42)	-27.7%
20,000	10,000,000	\$1,062,396.69	\$793,020.83	\$269,375.86	\$763,125.86	\$481,145.83	\$281,980.03	(\$299,270.83)	-28.2%

Present Rates - as of February 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge (3)	kW x	\$2.86
Distribution Energy Charge (5)	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619

Gross Earnings Tax 4%

Standard Offer Charge (9) kWh x \$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge (4)	kW x	\$3.03
Proposed Distribution Energy Charge (6)	kWh x	\$0.00016
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622

Gross Earnings Tax 4%

Proposed Standard Offer Charge (10) kWh x \$0.04619

Note (1): Includes Transmission Base Charge of \$0.00650/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Transmission Base Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes O&M kW Charge of \$0.36/kW and CapEx kW Charge of \$0.02

Note (4): Includes Proposed O&M kW Charge of \$0.35/kW, Proposed CapEx kW Charge of \$0.11/kW, and Proposed Capital Structure Adjustment of \$0.09/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh and Proposed Long-term contracting charge of \$0.00007/kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June 2012 Proposed Standard Offer Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh

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Date: 21-Mar-12
Time: 04:40 PM

Calculation of Monthly Typical Bill
Comparison of Present and Proposed Rates Effective April 1 and April 23, 2012
Impact on G-62 Rate Customers

Hours Use: 600

Monthly Power kW	kWh	Present Rates			Proposed Rates			Increase/(Decrease)	
		Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,800,000	\$202,190.45	\$142,743.75	\$59,446.70	\$148,165.45	\$86,606.25	\$61,559.20	(\$54,025.00)	-26.7%
5,000	3,000,000	\$325,177.95	\$237,906.25	\$87,271.70	\$235,136.28	\$144,343.75	\$90,792.53	(\$90,041.67)	-27.7%
7,500	4,500,000	\$478,912.33	\$356,859.38	\$122,052.95	\$343,849.83	\$216,515.63	\$127,334.20	(\$135,062.50)	-28.2%
10,000	6,000,000	\$632,646.70	\$475,812.50	\$156,834.20	\$452,563.36	\$288,687.50	\$163,875.86	(\$180,083.34)	-28.5%
20,000	12,000,000	\$1,247,584.20	\$951,625.00	\$295,959.20	\$887,417.53	\$577,375.00	\$310,042.53	(\$360,166.67)	-28.9%

Present Rates - as of February 1, 2012

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Transmission Demand Charge	kW x	\$2.84
Transmission Energy Charge (1)	kWh x	\$0.00678
Distribution Demand Charge (3)	kW x	\$2.86
Distribution Energy Charge (5)	kWh x	\$0.00010
Transition Energy Charge	kWh x	(\$0.00031)
Energy Efficiency Program Charge(7)	kWh x	\$0.00619
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.07613

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.83
Proposed Transmission Demand Charge	kW x	\$2.92
Proposed Transmission Energy Charge (2)	kWh x	\$0.00646
Proposed Distribution Demand Charge (4)	kW x	\$3.03
Proposed Distribution Energy Charge (6)	kWh x	\$0.00016
Proposed Transition Energy Charge	kWh x	\$0.00063
Energy Efficiency Program Charge(8)	kWh x	\$0.00622
Gross Earnings Tax		4%
Proposed Standard Offer Charge (10)	kWh x	\$0.04619

Note (1): Includes Transmission Base Charge of \$0.00650/kWh, Transmission Adjustment Factor of \$0.00015/kWh and Transmission Uncollectible Factor of \$0.00013/kWh

Note (2): Includes Proposed Transmission Base Charge of \$0.00659/kWh, Proposed Transmission Adjustment Factor of \$(0.00026)/kWh and Proposed Transmission Uncollectible Factor of \$0.00013/kWh

Note (3): Includes O&M kW Charge of \$0.36/kW and CapEx kW Charge of \$0.02

Note (4): Includes Proposed O&M kW Charge of \$0.35/kW, Proposed CapEx kW Charge of \$0.11/kW, and Proposed Capital Structure Adjustment of \$0.09/kW

Note (5): Includes Net Metering Charge of \$0.00001/kWh

Note (6): Includes proposed Net Metering Charge of \$0.00000/kWh and Proposed Long-term contracting charge of \$0.00007/kWh

Note (7): Excludes the SRP Charge

Note (8): Includes approved SRP Charge of \$0.00003/kWh effective 3/1/2012

Note (9): Includes a simple average of the Jan-2012 through Mar-2012 Standard Offer Charge of \$0.07454/kWh, Renewable Energy Standard Credit of \$(0.00031)/kWh, Standard Offer Adjustment Factor of \$0.00075/kWh and Standard Offer Service Administrative Cost Factor of \$0.00115 /kWh

Note (10): Includes a simple average of the April-2012 through June 2012 Proposed Standard Offer Charge of \$0.04598/kWh, Proposed Renewable Energy Standard Charge of \$0.00253/kWh, Proposed Standard Offer Adjustment Factor of \$(0.00332)/kWh and Proposed Standard Offer Service Administrative Cost Factor of \$0.001 /kWh