nationalgrid

Thomas R. Teehan Senior Counsel

June 26, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates Response to Data Requests

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ responses to the Commission's first set of data requests issued in the above-referenced proceeding. In addition, responses are included to the Division's first and second sets of data requests. Attached is a listing of the data requests issued to date and designating the responses included in this filing. The Company will update and file this log each time it submits discovery in this docket.

Please note that there are several data requests requiring a bulk response. In accordance with the practice established at the procedural conference, the Company is providing hard copies of the bulk responses to the Commission and the Division. For all other parties, the Company is providing the bulk documents on a CD-ROM. Also, several of the data requests involve confidential information. Please be advised that the Company is seeking protective treatment of the confidential information as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). The Company has submitted a Motion for Protective Treatment under separate cover along with a copy of the confidential information to the Commission pending a determination on the Company's Motion. In addition, the Company plans to provide a copy of the confidential information to the Division upon the execution of a nondisclosure agreement. To the extent possible, the Company is providing redacted versions for the public record.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

H Tuchon

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

Enclosures

Thomas R. Teehan

cc: Docket 4065 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

____/S/_____

Linda Samuelian

<u>June 26, 2009</u> Date

National Grid (NGrid) – Request for Change in Electric Distribution Rates Docket No. 4065 - Service List as of 6/26/09

Name/Address	E-mail Distribution	Phone/FAX
Thomas R. Teehan, Esq.	Thomas.teehan@us.ngrid.com	401-784-7667
National Grid.		401-784-4321
280 Melrose St.	Joanne.scanlon@us.ngrid.com	
Providence, RI 02907		
Cheryl M. Kimball, Esq. (for NGrid)	ckimball@keeganwerlin.com	617-951-1400
Keegan Werlin LLP		617-951-1354
265 Franklin Street	lindas@keeganwerlin.com	
Boston, MA 02110		
Leo Wold, Esq. (for Division)	Lwold@riag.ri.gov	401-222-2424
Dept. of Attorney General		401-222-3016
150 South Main St.	Steve.scialabba@ripuc.state.ri.us	
Providence, RI 02903	David.stearns@ripuc.state.ri.us	_
	David.stearns@npdc.state.n.us	
Ladawn S. Toon, Esq.	Ltoon@riag.ri.gov	401-222-2424
Dept. of Attorney General	dmacrae@riag.ri.gov	401-222-3016
150 South Main St.		
Providence, RI 02903	Mtobin@riag.ri.gov	
Audrey Van Dyke, Esq.	Audrey.VanDyke@navy.mil	202-685-1931
Naval Facilities Engineering Command		202-433-2591
Litigation Headquarters		
720 Kennon Street, S.E. Bdg. 36, Rm 136		
Washington Navy Yard, DC 20374		
Khojasteh (Kay) Davoodi	Khojasteh.Davoodi@navy.mil	202-685-3319
Naval Facilities Engineering Command		202-433-7159
Director, Utility Rates and Studies Office		
1322 Patterson Avenue SE	Larry.r.allen@navy.mil	
Washington Navy Yard, DC 20374-5065		
Jerry Elmer, Esq.	Jelmer@clf.org	401-351-1102
Conservation Law Foundation	_	401-351-1130
55 Dorrance Street		
Providence, RI 02903		
David Effron	Djeffron@aol.com	603-964-6526
Berkshire Consulting		
12 Pond Path		
North Hampton, NH 03862-2243		

Bruce Oliver	Boliver.rha@verizon.net	703-569-6480
Revilo Hill Associates	Donver.ma@verizon.net	705-507-0400
7103 Laketree Drive		
Fairfax Station, VA 22039		
Dale Swan	dswan@exeterassociates.com	410-992-7500
Exeter Associates	dsware excertassociates.com	410-992-3445
5565 Sterrett Place		410-772-3443
Suite 310		
Columbia, MD 21044		
Matthew Kahal	mkahal@exeterassociates.com	410-992-7500
c/o/ Exeter Associates	Inkanar@exeterassociates.com	410-992-3445
5565 Sterrett Place		410-992-3443
Suite 310		
Columbia, MD 21044		
Bruce Gay	bruce@monticelloconsulting.com	843-767-9001
Monticello Consulting Group	bruce@monucenoconsutting.com	843-207-8755
4209 Buck Creek Court		045-207-0755
North Charleston, SC 29420		
Lee Smith		617-778-5515
Richard Hahn	lees@lacapra.com	Ext. 117
		617-778-2467
Mary Neal	rhahn@lacapra.com	01/-//8-240/
LaCapra Associates	101	_
One Washington Mall, 9th Floor	mneal@lacapra.com	
Boston, MA 02108	L massage @mus state mines	401 780 2107
File original & nine (9) copies w/:	Lmassaro@puc.state.ri.us	401-780-2107
Luly E. Massaro, Commission Clerk	Anault@puc.state.ri.us	401-941-1691
Public Utilities Commission	Plucarelli@puc.state.ri.us	
89 Jefferson Blvd.	Nucci@puc.state.ri.us	-
Warwick, RI 02889		
	Sccamara@puc.state.ri.us	

	The	Narragansett Gas Com	any		
	1116	Docket 4065	any		
		Discovery Log			
		As of June 26, 2009			
		,			
[C-denotes confidential ma	terials]				
Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
					Attachments COMM 1-1-3, 1-1-4, 1
COMM 1-1	Filed	6/26/2009	O'Brien		1-5, 1-1-7, 1-1-8, 1-1-9 BUL
COMM 1-2	Filed	6/26/2009	O'Brien		Attachments COMM 1-2 A-D
00111112	1 100	0/20/2000	0 2.1011		
COMM 1-3	Filed	6/26/2009	Dinkel		Attachments COMM 1-3 A-B BULK
COMM 1-4	Filed	6/26/2009	O'Brien		
COMM 1-5	Pending				
					Attachments COMM 1-6-1 & 1-6-2
COMM 1-6	Filed	6/26/2009	Dinkel	C-attahment	BULK
COMM 1-7	Filed	6/26/2009	O'Brien		Attachment COMM 1-7
0014440		0/00/0000	D : 1 1		
COMM 1-8	Filed	6/26/2009	Dinkel		Attachments COMM 1-8 (A-D) BUL
COMM 1-9	Filed	6/26/2009	Dinkel	C-attahment	Attabments COMM 1.0.(1.11) BUIL
	riieu	0/20/2009	Dirikei	c-allanment	Attahments COMM 1-9 (1-11) BULI
					Attachment COMM 1-10 (har
COMM 1-10	Filed	6/26/2009	Dinkel		copy only) BULK
COMM 1-11	Filed	6/26/2009	O'Brien		
COMM 1-12	Filed	6/26/2009	Dinkel		
COMM 1-13	Filed	6/26/2009	Dinkel		Attachment COMM 1-13
COMM 1-14	Filed	6/26/2009	Dinkel		Attachment COMM 1-14
COMM 1-15	Filed	6/26/2009	Dinkel		Attachment COMM 1-15
COMM 1-16	Filed	6/26/2009	O'Brien		Attachments COMM 1-16 (1-12)
COMM 1-17	Pending				
COMM 1-18	Pending				
COMM 1-19	Pending				
COMM 1-20	Filed	6/26/2009	O'Brien		
COMM 1-21	Filed	6/26/2009	O'Brien		Attachments COMM 1-21 (1-4)
COMM 1-22	Filed	6/26/2009	O'Brien		Attachments COMM 1-22 (1-2)
COMM 1-23	Filed	6/26/2009	O'Brien		Attachments COMM 1-23 (1-2)
COMM 1-24	Filed	6/26/2009	O'Brien		Attachment COMM 1-24
					Attachments COMM 1-25 (1-14)
COMM 1-25	Filed	6/26/2009	O'Brien		BULK
COMM 1-26	Filed	6/26/2009	O'Brien		Attachment COMM 1-26
COMM 1-27	Pending				
COMM 1-28	Pending	0/00/0000			
COMM 1-29 COMM 1-30	Filed	6/26/2009 6/26/2009	O'Brien		
	Filed		O'Brien		
COMM 1-31 COMM 1-32	Filed Filed	6/26/2009 6/26/2009	King O'Brien		Attachment COMM 1-32
	Fileu	0/20/2009	OBlieff		Attachment COMM 1-52
COMM 1-33	Filed	6/26/2009	O'Brien		Attachment COMM 1-33 (1-3) BUL
					Attachments COMM 1-34 (1-2)
COMM 1-34	Filed	6/26/2009	Dowd		BULK
					Attachment COMM 1-35
COMM 1-35	Filed	6/26/2009	Dowd		BULK
COMM 1-36	Filed	6/26/2009	Dowd		Attachment COMM 1-36
COMM 1-37	Filed	6/26/2009	O'Brien		Attachment COMM 1-37
COMM 1-38	Filed	6/26/2009	O'Brien		Attachment COMM 1-38
COMM 1-39	Pending				
COMM 1-40	Filed	6/26/2009	Dowd		Attachment COMM 1-40
COMM 1-41	Filed	6/26/2009	Dowd		
COMM 1-42	Filed	6/26/2009	Dowd		Attachment COMM 1-42
COMM 1-43	Filed	6/26/2009	Dowd		Attachment COMM 1-43
COMM 1-44	Filed	6/26/2009	Dowd		Attachment COMM 1-44
COMM 1-45	Filed	6/26/2009	O'Brien		Attachment COMM 1-45
COMM 1-46	Filed	6/26/2009	Dowd		
COMM 1 47	Cite al	6/00/0000	Dauri		Attachments COMM 1-47 (1-3)
COMM 1-47 COMM 1-48 (Part 1)	Filed Pending	6/26/2009	Dowd		BULK
COMM 1-48 (Part 1) COMM 1-48 (Parts	renuling				
2-5)	Filed	6/26/2009	O'Brien		

	The	Narragansett Gas Con	npany		
		Docket 4065 Discovery Log			
		As of June 26, 2009			
		AS 01 Julie 20, 2003			
[C-denotes confidential ma	aterials]				
Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-49	Filed	6/26/2009	O'Brien		Attachments COMM 1-49 (1-5)
					Attachments COMM 1-50 (1-38)
COMM 1-50	Filed	6/26/2009	Dowd		BULK
COMM 1-51	Pending				
COMM 1-52	Filed	6/26/2009	Dowd		Attachment COMM 1-52
COMM 1-53	Filed	6/26/2009	Dowd		Attachment COMM 1-53
COMM 1-54 COMM 1-55	Filed Filed	6/26/2009 6/26/2009	O'Brien		Attachments COMM 1-54 (1-2)
COMM 1-55	Filed	6/26/2009	O'Brien		
COMM 1-50	Filed	6/26/2009	O'Brien		Attachment COMM 1-57
COMM 1-58	Filed	6/26/2009	O'Brien		Attachments COMM 1-58 (1-2)
COMM 1-59	Filed	6/26/2009	O'Brien		Attachment COMM 1-59
COMM 1-60	Pending	6/26/2009			
COMM 1-61	Filed	6/26/2009	Dowd		
COMM 1-62	Filed	6/26/2009	O'Brien		Attachments COMM 1-62 (1-2)
COMM 1-63	Pending				
COMM 1-64	Filed	6/26/2009	O'Brien		Attachment COMM 1-64
COMM 1-65	Filed	6/26/2009	O'Brien		Attachments COMM 1-65
COMM 1-66	Filed	6/26/2009	O'Brien		Attachments COMM 1-66 (1-2)
COMM 1-67	Filed	6/26/2009	O'Brien		Attachments COMM 1-67 (1-3)
COMM 1-68	Filed	6/26/2009	Wynter		Attachment COMM 1-68
COMM 1-69 COMM 1-70	Filed Filed	6/26/2009 6/26/2009	Wynter Wynter		Attachment COMM 1-69
COMM 1-71	Filed	6/26/2009	O'Brien		
COMM 1-72	Pending	0/20/2000	o Bilon		
COMM 1-73	Filed	6/26/2009	O'Brien		Attachments COMM 1-73 (1-2)
COMM 1-74	Pending				
COMM 1-75	Filed	6/26/2009	O'Brien		
COMM 1-76	Pending				
COMM 1-77	Pending				
COMM 1-78	Pending				
COMM 1-79	Filed	6/26/2009	O'Brien		Attachment COMM 1-79
COMM 1-80	Pending				
COMM 1-81	Pending				
COMM 1-82	Pending	- /	015.1		
COMM 1-83	Filed	6/26/2009	O'Brien		Attachments COMM 1-83
COMM 1-84	Filed	6/26/2009	O'Brien		Attachment COMM 1-84
COMM 1-85	Filed	6/26/2009	O'Brien		Attachment COMM 1-85
COMM 1-86	Filed	6/26/2009 6/26/2009	O'Brien		
COMM 1-87 COMM 1-88	Filed Filed	6/26/2009	O'Brien O'Brien		Attachment COMM 1-88
COMM 1-88	Filed	- / /			
COMM 1-89	Pending	6/26/2009	O'Brien		Attachment COMM 1-89
COMM 1-90	Filed	6/26/2009	O'Brien		
COMM 1-91	Filed	6/26/2009	O'Brien		Attachment COMM 1-92
COMM 1-93	Filed	6/26/2009	O'Brien		
COMM 1-94	Filed	6/26/2009	O'Brien		Attachment COMM 1-94
COMM 1-95	Filed	6/26/2009	O'Brien		Attachment COMM 1-95
COMM 1-96	Filed	6/26/2009	King		Attachment COMM 1-96
COMM 1-97	Filed	6/26/2009	O'Brien		
COMM 1-98	Pending				
COMM 1-99	Filed	6/26/2009	Gorman		Attachment COMM 1-99
COMM 1-100	Pending				
COMM 1-101	Pending				
COMM 1-102	Filed	6/26/2009	Gorman		Attachment COMM 1-102
COMM 1-103	Filed	6/26/2009	Wynter		
COMM 1-104	Filed	6/26/2009	Wynter		
COMM 1-105	Filed	6/26/2009	O'Brien		
COMM 1-106	Pending Filed	6/26/2000	O'Prion		Attachment COMM 1 107
COMM 1-107 COMM 1-108	Filed	6/26/2009 6/26/2009	O'Brien Wynter		Attachment COMM 1-107 Attachment COMM 1-108
COMM 1-108	Filed	6/26/2009	Dowd/Pettigrew		Attachment COMM 1-108 Attachment COMM 1-109
	1 1160		g Ends Here: June 26, 2	000	

		The Narraganset	t Electric Company	- ·	•
		-	et 4065		
		Disco	very Log		
1		As of: Ju	ine 26, 2009		1
[C-denotes confidentiality is	being sought]				
Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
DIV-1-1	Filed	6/26/2009	O'Brien		Attachment DIV 1-1
DIV-1-2	Pending				
DIV-1-3	Pending				
DIV-1-4	Filed	6/26/2009	O'Brien		
DIV-1-5 DIV-1-6	Filed Pending	6/26/2009	O'Brien		
DIV-1-7	Pending				
DIV-1-8	Pending				
DIV-1-9	Filed	6/26/2009	O'Brien		Attachment DIV 1-9
DIV-1-10	Filed	6/26/2009	O'Brien		
DIV-1-11	Filed	6/26/2009	Dowd		Attachment DIV 1-1
DIV-1-12	Filed	6/26/2009	O'Brien		Attachment DIV 1-12
DIV-1-13 DIV-1-14	Filed Filed	6/26/2009 6/26/2009	Dowd Dowd		Attachment DIV 1-13
DIV-1-14 DIV-1-15	Filed	6/26/2009	O'Brien		
DIV-1-15 DIV-1-16	Filed	6/26/2009	O'Brien		
DIV-1-17	Filed	6/26/2009	O'Brien		Attachment DIV 1-17
DIV-1-18	Filed	6/26/2009	O'Brien		
DIV-1-19	Filed	6/26/2009	O'Brien		
DIV-1-20	Filed	6/26/2009	Dowd		Attachment DIV 1-20
DIV-1-21	Pending				
DIV-1-22	Pending				
DIV-1-23 DIV-1-24	Pending Pending				
DIV-1-24	Pending				
DIV-1-26	Filed	6/26/2009	O'Brien		Attachment DIV 1-26
DIV-1-27	Filed	6/26/2009	O'Brien		
DIV-1-28	Filed	6/26/2009	O'Brien		
DIV-1-29	Pending				
DIV-1-30	Pending				
DIV-1-31	Filed	6/26/2009	O'Brien		Attachment DIV 1-3 Attachment DIV 1-3
DIV-1-32	Filed	6/26/2009	O'Brien		Attachment DIV 1-32 Attachment DIV 1-33
DIV-1-33	Filed	6/26/2009	O'Brien		BULK
DIV-2-1	Pending				
DIV-2-2	Filed	6/26/2009	Gorman		
DIV-2-3	Filed	6/26/2009	Gorman		
DIV-2-4	Filed	6/26/2009	Gorman		Attachment DIV 2-4
DIV-2-5 DIV-2-6	Filed Filed	6/26/2009	Gorman Gorman		
DIV-2-0 DIV-2-7	Filed	6/26/2009 6/26/2009	Gorman		
DIV-2-8	Filed	6/26/2009	Gorman		
DIV-2-9	Filed	6/26/2009	Gorman		
DIV-2-10	Filed	6/26/2009	Gorman		Attachment DIV 2-10
DIV-2-11	Filed	6/26/2009	Gorman		
DIV-2-12	Filed	6/26/2009	Gorman		
	Decision				
DIV-3-1 DIV-3-2	Pending Pending				
DIV-3-2 DIV-3-3	Pending				
DIV-3-4	Pending				
DIV-3-5	Pending				
DIV-3-6	Pending				
DIV-3-7	Pending				
DIV-3-8 DIV-3-9	Pending Pending				
DIV-3-10	Pending				
DIV-3-11	Pending				
DIV-3-12	Pending				Attachments COMM 1- (1-2)
DIV-3-13	Pending				
DIV-3-14 DIV-3-15	Pending				
DIV-3-15 DIV-3-16	Pending Pending				
DIV-3-17	Pending				
DIV-3-18	Filed				
DIV-3-19	Pending				
DIV-3-20	Pending				
DIV-3-21	Pending				

			ket 4065		
			overy Log		
		As of: J	une 26, 2009		
O demoto	, in his in a second of				
C-denotes confidentialit	y is being sought]				
Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
DIV-3-25	Pending				
DIV-3-26	Pending				
DIV-3-27	Pending				
DIV-3-28	Pending				
DIV-3-29 DIV-3-30	Pending Pending				
DIV-3-30 DIV-3-31	Pending				
DIV-3-32	Pending				
DIV-3-33	Pending				
		ľ	l.		
DIV-4-1 DIV-4-2	Pending				
DIV-4-2 DIV-4-3	Pending Pending				
DIV-4-3 DIV-4-4	Pending				
DIV-4-5	Pending				
DIV-4-6	Pending				
DIV-4-7	Pending				
DIV-4-8	Pending				
DIV-4-9	Pending				
DIV-4-10	Pending				
DIV-4-11	Pending				
DIV-4-12	Pending				
DIV-4-13	Pending				
DIV-4-14 DIV-4-15	Pending Pending				
DIV-4-15 DIV-4-16	Pending Pending				
DIV-4-10 DIV-4-17	Pending				
DIV-4-18	Pending				
DIV-4-19	Pending				
DIV-4-20	Pending				
DIV-4-21	Pending				
DIV-4-22	Pending				
DIV-4-23	Pending				
DIV-4-24	Pending				
DIV-4-25 DIV-4-26	Pending				
DIV-4-26 DIV-4-27	Pending Pending				
DIV-5-A	Pending				
DIV-5-B	Pending				
DIV-5-C	Pending				
		l		-	
DIV-6-1	Pending				
DIV-6-2	Pending				
DIV-6-3 DIV-6-4	Pending				
DIV-6-4 DIV-6-5	Pending				
DIV-6-5 DIV-6-6	Pending Pending				
DIV-6-7	Pending				
DIV-6-8	Pending				
DIV-6-9	Pending				
DIV-6-10	Pending				
DIV-6-11	Pending				
DIV-6-12	Pending				
DIV-6-13	Pending				
DIV-6-14	Pending				
DIV-6-15	Pending				
DIV-6-16 DIV-6-17	Pending				
DIV-6-17 DIV-6-18	Pending Pending				
DIV-6-18 DIV-6-19	Pending				
DIV-6-20	Pending				
DIV-6-21	Pending				
DIV-6-22	Pending				
DIV-6-23	Pending				
DIV-6-24	Pending				
DIV-6-25	Pending				
DIV-6-26	Pending				
DIV-6-27	Pending				
DIV-6-28	Pending				
DIV-6-29	Pending	1	1		

[C-denotes confidentiality i	is being sought]		ket 4065 very Log												
[C-denotes confidentiality i	is being sought]														
[C-denotes confidentiality	is being sought]	As of: Ju													
[C-denotes confidentiality	is being sought]														
	is peina solianti														
	le sellig bought														
Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments										
DIV-6-30	Pending														
DIV-6-31	Pending														
DIV-6-32	Pending														
DIV-6-33	Pending														
DIV-6-34	Pending														
DIV-6-35	Pending														
DIV-6-36	Pending														
DIV-6-37	Pending														
DIV-7-1	Pending														
DIV-7-2	Pending														
DIV-7-3	Pending														
DIV-7-4	Pending														
DIV-7-5	Pending														
DIV-7-6	Pending														
DIV-7-7	Pending														
DIV-7-8	Pending														
DIV-7-9	Pending														
DIV-7-10	Pending														
DIV-7-11	Pending														
DIV-7-12	Pending														
DIV-7-13	Pending														
DIV-7-14	Pending														
DIV-7-15	Pending														
DIV-7-16	Pending														
DIV-7-17	Pending														
DIV-7-18	Pending														
DIV-7-19	Pending														
DIV-7-20	Pending														
DIV-7-21	Pending														

	The Narragansett Electric Company												
	Docket 4065												
	Discovery Log												
As of: June 26, 2009													
[C-denotes confidentialit	[C-denotes confidentiality is being sought]												
Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments								
NAVY-1-1	Pending												
NAVY-1-2	Pending												
NAVY-1-3	Pending												
NAVY-1-4	Pending												
		Discovery Log Ends	Here: June 26, 2009										

nationalgrid

Thomas R. Teehan Senior Counsel

June 26, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates <u>Motion for Protective Treatment</u>

Dear Ms. Massaro:

Enclosed please find one original and nine (9) copies of National Grid's¹ Motion for Protective Treatment concerning the Company's responses to the Commission's first set of data requests being filed under separate cover in the above-captioned proceeding. Specifically, the Company is requesting confidential treatment of Attachment COMM 1-6-2 and Attachment COMM 1-9 (11), as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). To the extent possible, the Company is providing redacted versions for the public record.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

H Tuching

Enclosures

Thomas R. Teehan

cc: Docket 4065 Service List

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

)

)

)

National Grid Application to Change Rate Schedules

Docket 4065

MOTION OF NATIONAL GRID FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

Now comes The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company") and hereby requests that the Rhode Island Public Utilities Commission (the "Commission) grant protection from public disclosure of certain confidential, competitively sensitive and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B).

I. BACKGROUND

On Friday June 26, 2009, the Company filed responses to data requests issued by the Commission in the above-referenced proceeding concerning the Company's application for a change in base rates. In those data requests, the Commission requested certain proprietary financial data that is not disclosed to the public. The Company is submitting the information in response to Data Requests COMM 1-6 (Attachment COMM 1-6-2) and COMM 1-9 (Attachment COMM 1-9 (11)). For the reasons stated below, the Company requests that the proprietary financial data be protected from public disclosure. For the public record, the Company has filed a redacted version of Attachment COMM 1-6-2 with the confidential data removed from the response. In addition, the Company has filed all portions of its response to Data Request COMM 1-9, except Attachment COMM 1-9 (11).

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. 38-2-2(4)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in <u>Providence Journal Company v. Convention Center Authority</u>, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. <u>Providence Journal</u>, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." <u>Id</u>.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in <u>Providence Journal v. Kane</u>, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

III. BASIS FOR CONFIDENTIALITY

National Grid seeks protection from public disclosure for the confidential and proprietary financial information set forth in the Company's responses to Data Requests COMM 1-6 and COMM 1-9. The information relates to the Company's financial operations and is not disclosed to the public. If this information was disclosed on the public record, it could affect the Company's ability to manage its financial operations and to conduct financial transactions in the normal course of business. In addition, public disclosure of the confidential and proprietary financial information could be harmful to the Company in terms of requirements associated with its status as a publicly traded corporation.

Consistent with the standard for confidentiality established under Rhode Island law, the confidential price terms are information "of a kind that would customarily not be released to the public by the person from whom it was obtained." The Company is under no obligation in any other forum to disclose the information and, as is customary in relation to proprietary financial data, the Company would not ordinarily release the information in a public forum because of the detrimental impact that such a release would have on the Company's financial operations. Accordingly, in this case, the need to ensure that the confidential and proprietary financial information is protected outweighs the general public interest inherent in disclosure of information pending before regulatory agencies.

V. CONCLUSION

The confidential and proprietary financial information contained in the Company's response to Data Requests COMM 1-6 (Attachment COMM-1-6-2) and COMM 1-9 (Attachment COMM 1-9 (11)) should be protected from the public record, because release of this information would be detrimental to the public interest. The information is proprietary to the Company and, in addition, could negatively affect the Company's financial operations. Accordingly, the Company requests that the Commission protect the confidential information submitted in response to those requests.

WHEREFORE, the Company respectfully requests that the Commission grant

its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorneys,

H Tuchon

Thomas R. Teehan, Esq. National Grid 280 Melrose Street Providence, RI 02907 (401) 784-7667

'exprished

Cheryl M. Kimball, Esq. (RI #6458) Keegan Werlin LLP 265 Franklin Street Boston, Massachusetts 02110 (617) 951-1400

Dated: June 26, 2009

Request:

Please provide the year 2007 and year 2008 depreciation accrual rates and depreciation expense by plant account.

Response:

Please see Attachments COMM 1-23 (1) and (2).

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-23-1 Page 1 of 1

2008 Expense	Plant Account	Accrual rate
•	Structures & improvements 352	1.65%
	Station Equipment 353	1.99%
	Towers and Fixtures 354	1.95%
. ,	Poles and Fixtures 355	2.40%
	Overhead Conductors, Devices 356	2.64%
	Underground Conduit 357	2.07%
	Underground Conductors, Devices 358	2.67%
	Roads and Trails 359	1.78%
	Structures and Improvements 361	2.10%
	Station Equipment 362	2.97%
	Poles, Towers, and Fixtures 364	4.17%
	Overhead Conductors, Devices 365	3.28%
	Underground Conduit 366	2.05%
	Underground Conductors, Devices 367	2.58%
	Line Transformers 368	4.44%
\$2,857,578.68		4.26%
\$1,811,228.92		3.78%
	Installs Customer Premise 371	1.97%
	Street Lighting, Signal System 373	4.62%
	Structures and Improvements 390	2.82%
	Office furniture, Equipment 391	5.00%
	Transportation Equipment 392	5.00%
	Stores Equipment 393	5.00%
	Tools, Shop, Garage Equipment 394	5.00%
	Laboratory Equipment 395	5.00%
	Communication Equipment 397	5.00%
	Miscellaneous Equipment 398	5.00%
÷,=.0.10		0.0070

\$44,263,077.89

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-23-2 Page 1 of 1

	Plant Account Underground Conduit 366 Underground Conduit 357	Accural Rate 0.00% 0.00%
	Underground Conductors, Devices 367	1.65%
	Underground Conductors, Devices 358	1.99%
	Transportation Equipment 392	1.95%
	Towers and Fixtures 354	2.40%
\$912,885.26	Tools, Shop, Garage Equipment 394	2.64%
	Structures and Improvements 390	2.07%
\$726,348.00	Structures and Improvements 390	2.67%
\$10,460.38	Structures and Improvements 361	1.78%
\$119,784.26	Structures and Improvements 352	2.10%
\$4,316,693.91	Structures & improvements 352	2.97%
\$6,603,404.75	Structure & improvements hydro 331	4.17%
\$7,313,368.14	Street Lighting, Signal System 373	3.28%
\$1,228,042.37	Stores Equipment 393	2.05%
\$2,858,696.83	Station Equipment 362	2.58%
\$5,938,805.62	Station Equipment 362	4.44%
\$2,734,832.39	Station Equipment 353	4.26%
\$1,769,771.61	Station Equipment 353	3.78%
\$0.00	Services 369	1.97%
0.00	Roads and Trails 359	7.00%
\$2,179,026.88	Reserviors dams & waterways 332	4.62%
\$0.00	Miscellaneous Equipment 398	5.00%
\$677,551.22	Poles, Towers, and Fixtures 364	2.82%
\$49,017.42	Poles and Fixtures 355	5.00%
\$36,757.00	Plant & Machinery	5.00%
\$24,200.68	Overhead Conductors, Devices 365	5.00%
\$138,883.70	Overhead Conductors, Devices 356	5.00%
\$89,825.64	Office furniture, Equipment 391	5.00%
\$1,318,879.78	Meters 370	5.00%
\$11,516.88	Line Transformers 368	5.00%

\$41,800,493.40

Request:

Please itemize and quantify all depreciation, income tax, property tax, equity return, or interest costs included in the Company's test year Operations and Maintenance Expense Accounts either directly or through an allocation or assignment from an affiliated company.

Response:

Please see Attachment COMM 1-24 for the requested information.

Narragansett Electric d/b/a National Grid Depreciation, Income Tax, Property Tax, Equity Return or Interest Costs charged to O&M by Affiliates Calendar Year 2008

		Syracuse Of	fice (Complex		EMS Henry	y Clay	Blvd		Hancocl	c Hang	ger		Investmen	t Reco	overy		Air	olane	
		FY 2008		FY 2009	I	FY 2008]	FY 2009	F	FY 2008	I	FY 2009	I	FY 2008	I	FY 2009	H	FY 2008	F	FY 2009
Property Taxes	\$	759,164	\$	759,416	\$	61,989	\$	61,842			\$	20,727			\$	32,097				
Annual Depreciation	\$	2,752,897	\$	2,746,949	\$	501,646	\$	241,177			\$	25,156			\$	128,909	\$	389,833	\$	389,833
Interest	\$	-	\$	1,101,774	\$	-	\$	127,523			\$	16,335			\$	97,442			\$	74,996
Equity Return	\$	-	\$	2,566,201	\$	-	\$	297,021			\$	38,046			\$	226,958			\$	174,678
Total	\$	3,512,061	\$	7,174,340	\$	563,635	\$	727,563	\$	-	\$	100,264	\$	-	\$	485,406	\$	389,833	\$	639,507
Narragansett Electric %		4.453%		2.628%		4.453%		2.628%		4.453%		2.628%		4.453%		2.628%		4.453%		2.628%
Narragansett Electric % (Airplane	e Depre	eciation Only))															9.798%		9.798%
Narragansett Electric Share	\$	156,392	\$	188,542	\$	25,099	\$	19,120	\$	-	\$	2,635	\$	-	\$	12,756	\$	38,196	\$	44,757

Calendar Year 2008	 Total	arragansett ctric Share
Property Taxes	\$ 860,850	\$ 26,370
Annual Depreciation	\$ 3,560,112	\$ 136,360
Interest	\$ 1,063,553	\$ 27,950
Equity Return	\$ 2,477,178	\$ 65,100
Total	\$ 7,961,692	\$ 255,780

Request:

Please provide all written contracts between the Company and its affiliates. Provide a narrative description of any unwritten contracts between the Company and any affiliate, including all material terms.

Response:

The following is a list of agreements between the Company and its affiliates. A copy of each of the agreements is attached to this response.

- 1. Service Agreement between KeySpan Utility Services, LLC and the Company
- 2. Service Agreement between KeySpan Engineering & Survey Inc, the Company and other National Grid companies that are a party thereto
- 3. Service Agreement between KeySpan Corporate Services LLC, the Company and other National Grid companies that are a party thereto
- 4. National Grid Corporate Services LLC (Service Request) (See Item 3 above)
- 5. National Grid Engineering & Survey Inc (Service Request) (See Item 2 above)
- 6. National Grid Utility Services LLC (Service Request) (See Item 1 above)
- 7. Service Contract with National Grid USA Service Company, Inc.
- 8. Service Agreement between New England Power Company and the Company
- 9. Service Agreement for Network Integration Transmission Service by and between New England Power Company and the Company
- 10. Terms of the National Grid USA Money Pool
- 11. Mutual Assistance Agreement between the Company and the other National Grid companies that are a party thereto
- 12. Extension to the Mutual Assistance Agreement between the Company and the other National Grid companies that are a party thereto
- 13. Master License Agreement between the Company and National Grid Communications, Inc.
- 14. Amendment No. 1 to Master License Agreement between the Company and National Grid Communications, Inc.

Commission Data Request 1-25 (cont.)

In addition, The Narragansett Electric Company has borderline agreements with Massachusetts Electric Company, which the Company will produce with a supplemental response. The Company does not have any unwritten contracts with any of its affiliates.

Request:

Please itemize all expenses from the Company allocated to any of the Company's affiliates. In your response, please include the expense account description, account number, allocation formula, all work papers, calculations, assumptions and basis for assumptions for each expense allocated.

Response:

Please see Attachment COMM 1-26 for the requested information.

All costs are directly charged from the Company to the Company's affiliates through time entry and invoices paid. No allocations are performed by the Company.

	B I I I I I I B	A scholar Dessa	Affiliated Company:	(NE D	Mit 1 2			NOUGA 6 2	0
egulatory Acct	Regulatory Acct Descr	Activity Descr	Nantucket Electric 1	Aass Electric	NE Power Ni	agara Mohawk Gra	nite State Elec Na	arragansett Gas Valley Ap	ppliance NGUSA Svc Co	
01000	Utility Plant in Service	Plant & Machinery - Reclass 10		14,398						14,
1000 Total	I=			14,398						14,
7000	Construction in Progress	Below Ground Work exc Found			38	-				
		Generation Construction				(7)				
		High Volt Equip exc Pwr Transf		74						
		Inst OH Trans Fac Constr Wood			38					
		Inst OH Trans Fac Engineering			1,107					1,
		Inst OH Trans Fac Foundations			60					
		Inst OH Trans Fac Preconstr		1	16					
		Inst OH Trans Fac Single Cond		77						
		Install Distribution Substatio		613,202		940				614,
		Install Electric Meters		43		2,278	40			2
		Install Gas Distribution - Cap				66,911		653,878		720,
		Install Gas Meters				1		213,256		213,
	Install General Facility-Elec		25							
	Install Large Electric Meters		3							
	Install Outdoor Light Faciliti		1,773			159			1,	
	Install Overhead Distribution	(13,443)	838,851		370,361	13,644			1,209,	
		Install Overhead Transmission		6	234,320	(1)				234,
		Install Transmission Substatio		(216,355)	(10,996)	(11)				(227
		Install Underground Distributi		236,255		21	2,065			238.
		Install Underground Transmissi			139,869					139
		Perform Distribution Detailed		108,718		(703)				108,
		Perform Transmission Detailed			8,062					8,
		Sub Structures		90	183					
07000 Total	1	1	(13,443)	1,582,763	372,697	439,792	15,908	867,134		3,264
08000	Accum Deprec of Plant	Accumulated Depreciation on 10		(2,558)						(2
08000 Total	1			(2,558)						(2,
08001	RWIP Reclass	Distribution Salvage - Wire		39,654			1,011			40,
		Rem Gas Reg Stations - Capital						5,851		5,
		Rem OH Trans Fac Conductor		13						
		Remove Common Facilities		180						
		Remove Distribution Substation		71						
		Remove Electric Meters		38		12	7			
		Remove Gas Distribution - Capi						42,895		42,
		Remove Gas Meters				1				
		Remove Large Electric Meters		21						
		Remove Outdoor Lighting Facili		206						
		Remove Overhead Distribution F		121,694		5,314				127,
		Remove Overhead Transmission F			6,095	0				6,
		Remove Transmission Substation			46					
		Remove Underground Distributio	8,313	10,720						19,
		Remove Underground Transmissio			27,010					27,
08001 Total			8,313	172,598	33,150	5,328	1,018	48,746		269,
53000	Residuals	Residuals						28		
53000 Total	*							28		
63010	Stores Clearing Db Bill Pool	Investment Recovery							1,342	1,
	-	Manage Distribution		507	429				1,601	2,
		Manage Stores							200	
63010 Total	*			507	429				3,143	4,
65003	Prepaid Taxes-Other	Prepaid Taxes-Other	0		0					1
65003 Total	+ *		0		0				-	
65004	Prepaid Taxes-Fed Inc	Prepaid Taxes-Fed Inc	0						-	
65004 Total		- + -	0							1
65005	Prepaid Taxes-State Inc	Prepaid Taxes-State Inc			0					1
65005 Total					0					1
74000	Misc Curr and Accrued Assets	Commercial & Industrial Custom		0						1
		Community Relations						1,554		1.
		FM Other (Registr Permit Excis		603						
		Install Gas Distribution - Cap		000				(344)		(
		Install Overhead Distribution				1		()		
		IS Development A&G							20,489	20,
		Perform Leak Investigation & R						2,505	20,489	20,
		Perform Leak Investigation & R Perform Site Restoration - Dis		346				2,305		2,
	1		1	.540						1.
		Perform Site Restoration - Gas						1,469	i i	
		Perform Site Restoration - Gas Remove Gas Distribution - Capi Repair Gas Leak Maintenance of						1,469 203 251		

Regulatory Acct	Regulatory Acct Descr	Activity Descr	Affiliated Company: Nantucket Electric	Mass Electric	NE Power	Niagara Mohawk Granite Sta	ate Elec Narragansett Gas Valley Appl	iance NGUSA Svc Co	Grand T
182325	Sale of Seabrook	Sale of Seabrook			7,048	,	<i>y y H</i>		7,
82325 Total		*			7,048				7,
83000	Prelim Survey & Investigation	Conduct Prelim Engineering Wor		182					
		Conduct Preliminary Transmissi			(13,912)				(13,
83000 Total				182	(13,912)				(13,
83100	PrelimSurvey&Investigation-Gas	Conduct Preliminary Engineerin					52		
83100 Total							52		
84020	Transp Exp-DR-Clearing Only	FM Other (Registr Permit Excis		103		2,135			2
		Garage Mtls & Shop Supplies (C					151		
		Oil/Lube Company				114	5,444	205	
		Transp Admin & Genl Srvcs		10,848		(1,341)			9
		Vehicle Fuel & Related Exp				1.005	1,904		1
		Vehicle Lease Expense				1,385	1,091,906		1,093
		Vehicle Maint Vendor Costs (La Vehicle Parts (Heavy Duty Lig	24	103				3,568 2,545	3
		Vehicle Tire Costs	24	105			2.250	2,545	2
84020 Total		Vehicle Tife Costs	24	11,054		2,292	1,101,655	6,317	
84020 Total 84030	Communication Expenses-Debit	Non-STN Microwave - Operations	24	11,054		2,292	1,101,655	30,874	30
34030 34030 Total	Communication Expenses-Debit	Non-STN Microwave - Operations						30,874	30
08110	Tx Oth Inc Tx-FICA Co Portion	Accounting Services						18	50
	a con me ra riera co rotton	Apparatus Inspect Test-Schedul			114			18	
		Attach 3rd Party Facilities -		10	114				
		Attend Distribution Safety Mee		6					1
		Attend Distribution Safety Tra		26		50			1
		Attend Other Employee Meetings		49					
		Attend Training Other Than Saf		138					
		Clean/Stock Distribution Vehic				4			
		Commercial & Industrial Custom		189			426		
		Community Relations		12					
		Connect/Disconnect Electric Me		5					
		Connect/Disconnect Gas Meter					108		
		Connect/Disconnect Taps-Distri		7					
		Cut In/Cut Out - Electric		2		2			
		Distribution Relay Maintenance				34			
		DSM - Program Implementation		1,946			185		1
		Electric Distribution Financia						60	
		Employee Development					111		
		Environmental-Hazardous Waste		35					
		Inclement Weather - Distributi		27					
		Install Rubber Cover/Service/C		12					
		IS Integration						345	
		Maintain 1 or 2 Phase Open Wir		60					
		Maintain 3 Phase Open Wire Maintain 3 Phase Switch		115 28					
		Maintain 3 Phase Switch Maintain Arrester		28					
		Maintain Capacitor-Switched		14					
		Maintain Fully Dressed Distrib		53,242		19,300			7
		Maintain Lamp - Group		4		19,500			
		Maintain Lamp - Outage Individ		8		20			
		Maintain Line Cutout		61		20			
		Maintain Luminaire		26					
		Maintain Manhole/Handhole - Di		16					
		Maintain Overhead Transformer		31		10			
		Maintain Photocell		4					
		Maintain Secondary Cable		110					
		Maintain Service		10		34			
		Maintain Spacer Cable		1					
		Maintain URD Cable Direct Buri		0					
		Misc Ops Supv and Admin		5,855				18,778	2
		Perform 3rd Party Make Ready W		13					1
		Perform Dissolved Gas Analysis		5	22				1
		Perform Distribution Overhead		62		115			1
		Perform Distribution Undergrou		9					1
		Perform Emergency Standby - Di		22					1
		Perform Interim Trimming - Dis		6					1
		Perform Locating/Dig Safe - Tr			18				1
		Perform Spot Tree Trim/Clear L		6					1
		Perform Switching/Tagging/Grou		2					1
		Perform V&O Inspection Distrib		12					1
		Provide Administrative & Gener						3,378 236	
		Provide Safety & Health Servic							

Regulatory Acct	Regulatory Acct Descr	Activity Descr	Affiliated Company: Nantucket Electric		NE Power	Niagara Mohewik	Granita Stata Elas	Narragansett Gas Vall	av Appliance M	USA Svo Co	Grand T
Regulatory Acct	Regulatory Acct Descr		Nantucket Electric		NE Power	Niagara Monawk	Granite State Elec	Narragansett Gas van	ey Appnance N	JUSA SVC CO	
		Read Electric Meter Only		1,117							1,1
		Refuse Line Cutout - Distribut		12							
		Refuse Transformer Cutout - Di		98							
		Repair Underground Transmissio			131						
		Respond to Fire/Emergency Call		45							
		Supervision & Administration D		83							
		Supervision & Administration E		6,937							6
		Supervision&Engineering OH		4,546		210					4.
											4,
		Supv&Admin OH	0	63		50					
		Training - Customer Service								148	
		Transmission Relay Maintenance				23					
		Transp Admin & Genl Srvcs		509							
		Update Sub Design Records				18					
408110 Total		-1	0	75,608	284	19,870		830		22,963	119.
108140	Tx Oth Inc Tx-Mun Op Prop	Tx Oth Inc Tx-Mun Op Prop				201010		5,372			5
408140 Total	rx our nie rx-mail op riop	1x out the 1x-Mail op 110p						5,372			5.
408150	Tx Oth Inc Tx-Misc	Tx Oth Inc Tx-Misc						12,396	5		12,
408150 Total								12,396	5		12,
\$17100	Exp from Nonutility Operations	Exp from Nonutility Operations							2,280		2,
417100 Total									2,280		2,
488000	Misc Service Revenue-Gas	Misc Gas Serv Rev and Exp						4			1 7
488000 Total	inter our nee nerenae ous	state can berr not and cap						4			+
	of B. C. S. M. F.	N. D. IO. M. OL D						4			+
549000	Other Power Generation-MiscExp	Nant Diesel Ops-Misc Other Pwr				7					-
549000 Total	1					7					1
560000	Trans Oper-Supervision & Eng	Supv&Adm Transm Ops			109						
560000 Total					109			-	-		
561000	Trans Oper-Load Dispatching	Perform Reliability/Contingenc			33						
	·····	Perform System Control/ Dispat			10,235						10.
561000 Total		renomi System Control Dispat			10,255						10,
	m o 0.1										
562000	Trans Oper-Substations	Groundskeeping/Housekeeping -			282						
		Routine Operations				177					
		Supervise & Administer Transmi			1,283						1,
		Supervision & Administration T				1					
562000 Total					1,565	178					1,
564000	Trans Oper-Underground Lines	Perform Locating/Dig Safe - Tr			310						- ,
564000 Total	Hans Oper-Onderground Entes	renorm Eocamig/Dig Sale - 11			310						
	m 0) E E	a									
566000	Trans Oper-Misc Expenses	Supv&Adm Trans Misc Ops			207						1
		Vehicle Breakdown Assist-Trans		1		55					
566000 Total				1	207	55					
568000	Trans Maint-Supervision & Eng	Transmission Relay Maintenance				435					4
568000 Total	· · · · · ·					435					4
570000	Trans Maint-Substations	Apparatus Inspect Test-Schedul			2,027						2,0
570000	Tans Maint-Substations	Follow-up Maintenance-V&O Insp			48						2,1
					48 394						
		Perform Dissolved Gas Analysis									3
		Supervise & Administer Transmi			2,359						2,3
570000 Total					4,828						4,
570010	Trans Maint-Substation-Trouble	Substation Trouble Maintenance			33						
570010 Total	+	+			33						
571000	Trans Maint-Overhead Lines	Environmental/Hazardous Waste			11,167						11,
571000	rians maint-Overneau Liffes										
		Maintain Phase Conductor			4,031						4,
		Perform Site Restoration - Tra		1	2						1
571000 Total				1	15,200						15,
571020	Trans Maint-Right of Way	Maintain/Clean Right of Way -			1,920						1,
571020 Total	-+				1,920						1,
572000	Trans Maint-Underground Lines	Repair Underground Transmissio			2,365						2.
572000 Total	the share charge and filles				2,365						2.
	Trong Maint Mi	Small Tanla & Emir AC T									
573000	Trans Maint-Misc Expenses	Small Tools & Equipment/Misc T			156						
573000 Total		-			156						
580000	Dist Oper-Supervision & Eng	Dispatch Crews - Distribution		313							
		Perform Detailed Design - Non-		2							1
		Supervision&Engineering OH		94,610		3,477					98
		Update Sub Design Records				297					
20000 Tatal	1	opane out Design Records		94,924							
580000 Total	NU O I IN U					3,774					98
581000	Dist Oper-Load Dispatching	Perform System Control/ Dispat		15,267							15
581000 Total		-		15,267							15
582000	Dist Oper-Substations	Perform V&O Inspection Distrib		200							
	-	Routine Operations	1,283	1,329		663					3
		Substation Switching-Other Dep		0							1
		Supervision & Administration D		2,860							2.

D	De la contra De la	A selector Descent	Affiliated Company:	Mar Pland	NIC D	NE	C	N	V.II. A. P	NCUEAG	0
Regulatory Acct 583000	Regulatory Acct Descr Dist Oper-Overhead Lines	Activity Descr Perform Distribution Overhead	Nantucket Electric	Mass Electric 3,383	NE Power	Niagara Mohawk 2,310	Granite State Elec	Narragansett Gas	Valley Appliance	12,265	Grand Tot 17,95
10.000	Dist Oper-Overneau Lines	Perform Locating/Dig Safe - Di		3,383 101,488		2,310	3,556			12,205	105,04
		Perform Oil Cleanup - Distribu		101,488		1,176	3,330				105,0
		Perform Switching/Tagging/Grou		51		1,170					1,1
		Supervision & Administration D		1,046							1,0
583000 Total		Supervision & Administration D		105,967		3,486	3,556			12,265	125,2
584000	Dist Oper-Underground Lines	Perform Distribution Undergrou		163		5,400	5,550			12,200	120,2
	of 8	Perform Locating/Dig Safe - Di		10,000			(46,000)				(36,00
584000 Total		renorm Eocamig/Dig Sale - Di		10,163			(46,000)				(35,83
586000	Dist Oper-Electric Meters	Can't Get In - Electric Meter		20		13	(40,000)				(55,6
		Connect/Disconnect Electric Me		322		133	17				47
		Cut In/Cut Out - Electric		38		92					13
		Exchange Electric Meter - ERT				3					
		Facility Maintenance - Electri		23		3					
		Metering Shop Work		113			6				1
		Special Read Conditions - Elec		8		1					
		Supervision & Administration E		117,203			3				117,20
		Use on Inactive - Electric		147		7					15
586000 Total				117,874		253	26				118,15
587000	Dist Oper-CustomerInstallation	Distribution Telecom Service/V		36							3
	-	Investigate Service/Voltage Co	1	0		51					4
		Power Quality Inspections-Elec	1				4				
		Revenue Protection				50					4
587000 Total	· · · · · · · · · · · · · · · · · · ·	*		36		101	4				14
588000	Dist Oper-Misc Expenses	Attend Distribution Safety Mee		242							24
		Attend Distribution Safety Tra	1	560		1,250					1,81
		Attend Other Employee Meetings		1,003						1,759	2,76
		Attend Training Other Than Saf		4,718							4,71
		Building Expenses and Small To		19,161		949					20,11
		Clean/Stock Distribution Vehic		84		64					14
		Connect/Disconnect Taps - Dist		16							1
		Connect/Disconnect Taps-Distri		175		8					18
		Electric Distribution Financia								4,006	4,00
		Facilities Rent-Elim		79,770							79,77
		Inclement Weather - Distributi		745							74
		Install Rubber Cover/Service/C		240		4					24
		Misc Ops Supv and Admin		100,751		492				331,299	432,54
		Perform Emergency Standby - Di		368							36
		Perform Light Duty - Distribut		10							1
		Respond to Fire/Emergency Call		738		33					77
		Test Live Line Tools		15							1
		Update Maps/Records-Distributi		819							81
		Wait for Vehicle Breakdown Ass		1,839		1,325					3,16
588000 Total		0 00 01 04 1		211,254		4,124				337,064	552,44
590000 590000 Total	Dist Maint-Supervision & Eng	Supv&Eng Dist Maint		673							67
	D1 341 01 11			673		744					67 74
592000	Dist Maint-Substations	Distribution Relay Maintenance		1,659		/44					1,65
		Environmental Compliance - Dis Follow up Maintenance-Apparatu		1,659							1,05
		Follow-up Maintenance-Apparatu Follow-up Maintenance-V&O Insp		135							15
		Other Non-Asset Substation Mai		4							1
		Perform Dissolved Gas Analysis		98							9
		Supervision & Administration D		15,884		32					15,91
592000 Total		Supervision & Administration D		17,791		776					13,91
592000 Total 592010	Dist Maint-Substations-Trouble	Substation Trouble Maintenance		41		110					4
592010 Total	Dist Mante-Substations-Trouble	Substation Housie Maintenance		41							4
593000	Dist Maint-Overhead Lines	Attach 3rd Party Facilities -		206							20
595000	Dist Maint-Overhead Lines	Environmental-Hazardous Waste		735							73
		Maintain 1 or 2 Phase Open Wir		1,264							1,26
		Maintain 3 Phase Open Wire		2,485							2,48
		Maintain 3 Phase Open wife Maintain 3 Phase Switch		2,483							2,40
		Maintain Arrester	1	199							19
		Maintain Fully Dressed Distrib	1	1,182,099		439,042					1,621,14
		Maintain Insulator - Distribut	1	2		455,042					1,021,1
		Maintain Line Cutout	1	1,292		2					1,29
		Maintain Enc Cubut Maintain Secondary Cable		2,231		1					2,23
		Maintain Secoldal y Cable		197		576					71
			1	29		570					· · · ·
											1 1
		Maintain Spacer Cable	13 506			(359,561)	(11.105)				(354.40
		Maintain Spacer Cable MMT Materials Dist OHL Mnt	13,506	2,755		(359,561)	(11,105)				
		Maintain Spacer Cable MMT Materials Dist OHL Mnt Perform 3rd Party Make Ready W	13,506	2,755 240		(359,561)	(11,105)				24
		Maintain Spacer Cable MMT Materials Dist OHL Mnt Perform 3rd Party Make Ready W Refuse Line Cutout - Distribut	13,506	2,755 240 227		(359,561)	(11,105)				24 22
		Maintain Spacer Cable MMT Materials Dist OHL Mnt Perform 3rd Party Make Ready W	13,506	2,755 240		(359,561)	(11,105)			8.325	(354,40 24 22 1,97 10,84

Regulatory Acct	Regulatory Acct Descr	Activity Descr	Affiliated Company: Nantucket Electric Mass Electric	NE Power	Niagara Mohawk Granite State E	lec Narragansett Gas Valley Appliance NGUSA Svc Co	o Grand Tot
593010	Dist Maint-OH Lines-Trouble	Perform Spot Tree Trim/Clear L	170		0	у П	17
593010 Total			170				17
593020	Dist Maint-OH Lines-Veg Mgmt	Perform Hazardous Tree Removal	2,249				2,24
		Perform Interim Trimming - Dis	136				13
		Perform Planned Cycle Trimming	96,017				96,01
		Perform Right of Way Cleanup -	6,917				6,91
		Perform Special Tree Trimming	10,737				10,73
		Perform Trouble Maintenance Ve	258				4 26
593020 Total		Ferform frouble Maintenance ve	116,313			*	4 116,31
594000	Dist Maint-Underground Lines	Maintain Conduit/Riser - Distr	0				* 110,51
594000	Dist Mante-Onderground Enles	Maintain Distribution Undergro	0				
		Maintain Manhole/Handhole - Di	3,173				3,17
		Maintain URD Cable Direct Buri	3,173				5,1
594000 Total		Maintain URD Cable Direct Buri	3,183				3,1
595000 10tai	Dist Maint-Line Transformers	Maintain Capacitor-Switched	256				3,1
595000	Dist Maint-Line Transformers		256		192		
		Maintain Overhead Transformer			192		8
505000 T 1		Maintain Transformer Cutout	0		102		
595000 Total		here a	915		192		1,10
596000	Dist Maint-Outdoor Lighting	Maintain Lamp - Group	72		240		
		Maintain Lamp - Outage Individ	564		349		91
		Maintain Luminaire	563		9		5
0 × 0 0 0 1		Maintain Photocell	61		250		
596000 Total			1,261		358		1,6
597000	Dist Maint-Electric Meters	Low Use/Non Reg/Demand Meter M	147				14
597000 Total			147				14
598000	Dist Maint-Misc Distr Plant	Bldg Exp & Small Tools - Distr			520		52
598000 Total		1			520		52
844200	LNG Proc Terminal Labor & Exp	LNG ops vapor security ops man				8,278	8,27
844200 Total		-				8,278	8,23
845300	LNG Term & Process Exp-Rents	LNG related rent fees				1,279	1,23
845300 Total		-				1,279	1,2
847300	Maint LNG Proc Terminal Equip	LNG Tank&Equip Maint Exp&Labor				6,579	6,57
847300 Total						6,579	6,57
870000	Gas Oper-Dist Supv & Eng	Supervise and Administer - Gas				10,837	10,83
870000 Total						10,837	10,83
874000	Gas Oper-Dist-Mains & Services	Attend Training Other Than Saf				16,075	16,07
		Inspect Critical Valve			26		2
		Repair Tools - Gas			31	522	55
874000 Total					57	16,597	16,65
876000	Gas Oper-Stat Exp-Industrial	Pressure Inspection				3	
876000 Total						3	
878000		Connect/Disconnect Gas Meter			37	11,730	11,76
	Gas Oper-Residential Meter Exp	Test Residential Gas Meters					23,25
	Gas Oper-Residential Meter Exp	Test Residential Gas Meters				23,251	
878000 Total	Gas Oper-Residential Meter Exp	Test Residential Gas Meters			37	23,251 34,981	35,01
878000 Total 879000					37		
	Gas Oper-Residential Meter Exp Gas Oper-Customer Installation	Test Residential Gas Meters Heat Related Service/Inspectio				34,981 6,117	6,11
879000 879000 Total	Gas Oper-Customer Installation	Heat Related Service/Inspectio			1	34.981 6,117 6,117	6,11 6,11
879000 879000 Total		Heat Related Service/Inspectio Perform Clerical - Gas			1	34,981 6,117 6,117 2,781	6,11 6,11 2,78
879000	Gas Oper-Customer Installation	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati			1 1	34.981 6,117 6,117	6,11 6,11 2,78 14
879000 879000 Total 880000	Gas Oper-Customer Installation	Heat Related Service/Inspectio Perform Clerical - Gas			1	34,981 6,117 6,117 2,781	35,01 6,11 6,11 2,78 14
379000 379000 Total 380000	Gas Oper-Customer Installation Gas Oper-Misc Expenses	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat			1 1 0	34,981 6,117 6,117 2,781 142 2,922	6,11 6,11 2,78 14 2,92
879000 879000 Total 880000 880000 Total 885000	Gas Oper-Customer Installation	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati			1 1 0 0	34.981 6.117 6.117 2.781 142 2.922 1.171	6,11 6,11 2,78 14
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas			1 1 0 0 180 180	34,981 6,117 6,117 2,781 142 2,922	6,11 6,11 2,78 14 2,90 1,35 1,35
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training			1 0 0 180 180 208	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171	6,11 6,11 2,78 14 2,99 1,33 1,33 2,00
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas			1 1 0 0 180 180	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22	6,1 6,1 2,7 1 2,9 1,3 1,3 1,3 2 1,3
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o			1 1 0 0 180 180 208 11	34.981 6.117 6.117 2.781 142 2.922 1.171 1.171 2.2 14	6,1 6,1 2,7 1 2,9 1,3 1,3 1,3 2 1,3
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac			1 1 0 0 180 180 208 11 696	34.981 6.117 6.117 2.781 142 2.922 1.171 1.171 2.2 1.4 5.7.173	6,1 6,1 2,7 1 2,9 1,3 1,3 2 1,3 2 57,80
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Emergency Standby-Gas			1 1 0 0 180 180 208 11	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,2 14 57,173 27	6,1 6,1 2,7 1 2,9 1,3 1,3 1,3 2 57,8
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Endergency Standby-Gas Perform Leak Investigation & R			1 1 0 0 180 180 208 11 696	34.981 6.117 6.117 2.781 142 2.922 1.171 1.171 22 14 57.173 27 1.347	6,1 6,1 2,7 1, 2,9 1,3 1,3 1,3 2 57,8 6 1,3
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standby-Gas Perform Leak Investigation & R Perform Leak Investigation & R			1 1 0 0 180 180 208 11 696	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,2 14 57,173 2,7 1,347 47	6,1 6,1 2,7(1, 2,9(1,3) 1,3) 57,8(1,3)
379000 379000 Total 380000 380000 Total 385000 385000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standhy-Gas Perform Leak Investigation & R Perform Locating/Dig Safe - Ga Perform Locat Maintenance of			1 1 0 0 180 180 208 11 696	34.981 6.117 6.117 2.781 142 2.922 1.171 1.171 22 14 57.173 27 1.347 47 153.352	6,1 6,1 2,7 1 2,9 1,3 1,3 2 57,8 1,3 153,3
79000 79000 Total 80000 80000 Total 85000 Total 85000 Total 87000	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standby-Gas Perform Leak Investigation & R Perform Leak Investigation & R			1 1 0 0 180 180 208 11 696 34	34,981 6,117 6,117 2,781 142 2.922 1,171 1,171 22 14 57,173 27 1,347 437 153,352 5,848	6,1 6,1 2,7 1, 2,9 2,9 1,3 1,3 2 2,9 1,3 5,7,8 1,3 1,3 1,3 5,8,8 1,3 5,8,8
770000 779000 Total 880000 Total 880000 Total 885000 Total 887000 887000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standby-Gas Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Investigation & Ga Repair/Install Corrosion Contr			1 1 0 180 180 208 11 696 34 950	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 217,830	6,1 6,1 2,7 1 2,9 1,3 1,3 2 57,8 1,3 1,53,3 5,8,8 218,7
770000 779000 Total 880000 Total 880000 Total 885000 Total 887000 887000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Misseellaneous Gas Fac Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance o Repair/Instal Torrosion Contr Facility Maintenance - Gas Mai			1 1 0 0 180 180 208 11 696 34	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,548 217,830 2	6,1 6,1 2,7; 1,3 1,3 1,3 2,9 57,8; 57,8; 1,3 57,8; 1,3 5,8; 218,7;
779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standby-Gas Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair Install Corrosion Contr Facility Maintenance - Gas Mai Friting Work Gas Mr Bar&Riser			1 1 0 180 180 208 11 696 34 950	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,171 2,173 2,7 1,347 47 153,352 5,848 2(17,830 2 6	6,1 6,1 2,7 1,3 1,3 1,3 1,3 1,3 1,3 1,3 1,3 1,3 1,3
779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Pae Perform Incertainey Standby-Gas Perform Locating/Dig Safe - Ga Repair/Instal Toromsion Contr Facility Maintenance - Gas Mai Fitting Work Gas Mtr BarkRiser Inspect/Replace Curb Box			1 1 0 180 180 208 11 696 34 950	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 2(7,830 2 6 90	6,1 6,1 2,7 1 2,9 1,3 1,3 2 57,8 1,3 1,5 3,3 5,8,8 218,7
779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair/Install Corrosion Contr Facility Maintenance - Gas Mai Friting Work Gas Mr Bar&Riser Inspect/Replace Curb Box			1 1 0 180 180 208 11 696 34 950	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,73 1,47 1,347 47 153,352 5,848 217,830 2 6 90 9,539	6,1 6,1 2,7 1 2,9 1,3 1,3 2 57,8 1,3 1,5 3,3 5,8,8 218,7
770000 779000 Total 880000 Total 880000 Total 885000 Total 887000 887000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Pae Perform Incertainey Standby-Gas Perform Locating/Dig Safe - Ga Repair/Instal Toromsion Contr Facility Maintenance - Gas Mai Fitting Work Gas Mtr BarkRiser Inspect/Replace Curb Box			1 1 0 180 180 208 11 696 34 950	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 2(7,830 2 6 90	6,1 6,1 2,7 1 3,3 1,3 1,3 2 57,8 1,3 153,3 5,8 218,7 9,5
779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair/Install Corrosion Contr Facility Maintenance - Gas Mai Friting Work Gas Mr Bar&Riser Inspect/Replace Curb Box			1 1 0 180 180 208 11 696 34 950	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,73 1,47 1,347 47 153,352 5,848 217,830 2 6 90 9,539	6.1 6.1 2.7 1 2.9 1.3 1.3 1.3 57.8 57.8 1.3 153.3 5.8 218.7 9.5
779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Investigate Leak Maintenance o Maintain Missellaneous Gas Fac Perform Leak Investigation & R Perform Leak Nestigation & R Perform Leak Maintenance o Repair/Install Corrosion Contr Fitting Work Gas Mr Bar&Riser Inspect/Replace Curb Box Investigation Maintenance o Leak Investigation Maintenance o			1 1 0 0 180 180 208 11 11 696 34 950 32	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 217,830 2 6 90 9,539 81	6,1 6,1 2,7 2,9 1,3 1,3 2 57,8 1,3 153,3 5,8 218,7 9,5
379000 379000 Total 380000 Total 380000 Total 385000 Total 387000 387000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat-Leak Maintenance o Maintain Miscellaneous Gas Fae Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair/Install Corrosion Contr Facility Maintenance - 0 Investigat-Leak Maintenance o Leak Investigate Leak Maintenance o Leak Investigate Carb Box Investigate Leak Maintenance o Leak Investigation Maintenance o Leak Investigation Maintenance o Leak Investigation Maintenance o Leak on Customer Equipment Mai Maintain Miscellaneous Gas Fae			1 1 0 0 180 180 208 11 696 34 950 32 9	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,73 1,47 1,347 47 153,352 5,848 217,830 2 6 90 9,539	6,1 6,1 2,7, 1, 2,9 1,3 1,3 2 2 57,80 57,80 57,80 1,3,3 5,8,8 218,77 2,18,77 2,18,77 5,5,80 1,21 2,12 1,21 1,21 1,21 1,21 1,21 1,2
379000 379000 Total 380000 Total 380000 Total 385000 Total 387000 387000 Total	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas (Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Leak Investigation & R Perform Leak Maintenance - Gas Repair/Install Corrosion Contr Fractily Maintenance - Gas Mai Fitting Work Gas MrB marReliser Inspect/Replace Cuth Box Investigation Maintenance o Leak Investigation Maintenance o Maintain Miscellaneous Gas Fac MMT Materials Gas Srvs Mnt			1 1 0 0 180 180 208 11 696 34 950 32 9 (66,738)	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 217,830 2 6 90 9,539 81	6,11 6,11 2,78 14 2,91 1,35
879000 879000 Total 880000 880000 Total 885000	Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains	Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat-Leak Maintenance o Maintain Miscellaneous Gas Fae Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair/Install Corrosion Contr Facility Maintenance - 0 Investigat-Leak Maintenance o Leak Investigate Leak Maintenance o Leak Investigate Carb Box Investigate Leak Maintenance o Leak Investigation Maintenance o Leak Investigation Maintenance o Leak Investigation Maintenance o Leak on Customer Equipment Mai Maintain Miscellaneous Gas Fae			1 1 0 0 180 180 208 11 696 34 950 32 9	34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 217,830 2 6 90 9,539 81	6.1 6.1 2.77 1. 2.99 1.32 2.99 1.32 2.99 1.32 1.33 1.33 1.33 1.53,33 5.88 2.18,77 2.19,777 2.19,777 2.19,777 2.19,777 2.19,7777 2.19,77777 2.19,777777777777777777777777777777777777

Regulatory Acct	Regulatory Acct Descr	Activity Descr	Affiliated Company: Nantucket Electric	Mass Electric	NE Power	Niagara Mohawk Grai	nite State Elec Narra	gansett Gas Va	ley Appliance NGUSA Svc Co	Grand 1
393000	Gas Maint-Residential MeterExp	Adj/Repair Residential Gas Mtr						3,317	, II	3,
	1	Revenue Protection - Gas						7		
		Turn On Light Up						202		
893000 Total		run on right of						3,526		3.
01000	Cust Acct-Supervision	Supervision Customer Accounts						445		
01000	cust ricer supervision	Training - Customer Service						445	2,409	
901000 Total		rianing customer berrice						445	2,409	
902000	Cust Acct-Meter Reading Exp	Can't Get In - Gas Meter				9			_,,	-
/02000	Cust Acct-Meter Reading Exp	Cut In/Cut Out - Gas				20				
		Read Electric Meter Only		24,260		184				24,
		Read Gas Meter Only		24,200		9		21,336		24,
902000 Total		Read Gas Meter Only		24,260		223		21,336		45.
903000	Cust Records & Collection	Credit & Collections		(545)		135	10	1,109	10,349	
903000	Cust Records & Collection	Customer Billing		(343)		155	10	5,943	10,349	5.
		Mailing - Customer Service						1,407		1
			0	0		0	0	1,407		1,
903000 Total		Respond to Customer Calls/Inqu	0	(545)		135	10	8,460	10,349	10
		YT 10 - 10 1 YE 1 YE 1	0			135	10		10,349	
904000	Uncollectible Accounts	Uncollectible Bad Debt		366				11,544		11,
904000 Total				366				11,544		11,
907000	Cust Service-Supervision	Supervision - Customer Service						821	136	
907000 Total	1	1						821	136	
908000	Cust Assistance Expenses	Commercial & Industrial Custom		3,184				12,211		15,
		Community Relations		206						
		Customer Communications-Mandat		449						
		DSM - Program Implementation		36,729				29,699	1,451	67
		DSM Residential Administrative					500			
908000 Total				40,569			500	41,910	1,451	
909000	Info&Instruct Advertising Exp	DSM - Advertising						3,000		3
909000 Total								3,000		3
910000	Cust Service-Misc Expenses	Customer Service Retail Market							1,636	1
910000 Total									1,636	
920000	A&G-Salaries	Accounting Services							296	
		IS Integration							5,689	5
		Provide Administrative & Gener						2,141	57,072	
		Set Monthly Rates							8,484	
920000 Total			1					2,141	71,541	
921000	A&G-Office Supplies	Accounting Services	1	(6,738)				,		(6
	rr	AGC General Litigation		(-,/					59	
		Develop & Maintain Standards/P							7,449	
		HVAC Maintenance		3,238				6,219	7,449	9
		IS Support A&G		5,255				102,029		102
		Janitorial		90				102,027		102
		Mail & Courier		70		903				
		Manage Property Tax				905		30		
		Manage Property Tax Manage Real Estate			792			50		
				14	792					
		MMT Materials Facilities Other/Misc Maintenance		14				113		
						(12.120)		113		
		Printing & Duplicating		61		(12,130)				(12
		Process Payments Default		2015					(1,339)	
		Provide Administrative & Gener		205	15,325			50		14
		Roads & Pavement Maintenance						36,798		36
		Security System Maintenance		2,863						1
		Snow Removal			46	i .				
		STN Microwave & Fiber - Mainte							496	
		Structural/Roof Maintenance	3,530					518		4
		Waste Removal						41,461		41
921000 Total			3,530	(268)	16,163			187,217	6,665	
23000	A&G-Outside Services Employed	AGC General Litigation		78		1,011	-	373		1
		Other/Misc Maintenance						2,735		2
		Real Estate Legal		88						
23000 Total				166		1,011		3,108	-	4
925000	Injuries & Damages Insurance	Accounting Services							10	
		Apparatus Inspect Test-Schedul			34					
		Attach 3rd Party Facilities -		6						
		Attend Distribution Safety Mee		1						
		Attend Distribution Safety Tra		15		28				1
		Attend Other Employee Meetings		4						
		Attend Training Other Than Saf		16						
		Claims-Liability - Auto Only		4,209						4
		Claims-Liability - Excl. Auto		(4,926)				1,959		(3
		Clean/Stock Distribution Vehic		(.,,==)		1		-,		
		Commercial & Industrial Custom		25				61		1
		Community Relations		23				01		1
		Connect/Disconnect Electric Me		0						1
		Connect/Disconnect Electric Me Connect/Disconnect Gas Meter		0				60		1
				4				60		1
		Connect/Disconnect Taps-Distri								
		Cut In/Cut Out - Electric		0		1				
		Distribution Relay Maintenance	1			19				1
		DSM - Program Implementation		956				27		

legulatory Acct	Regulatory Acct Descr	Activity Descr	Nantucket Electric	Mass Electric	NE Power	Niagara Mohawk Granite S	tate Elec Narragansett Gas Valley Appliance	NGUSA Svc Co	Grand Tota
		Electric Distribution Financia						9	9
		Employee Development	1				16		16
		Environmental-Hazardous Waste		20					20
		General Legal Claims				90			90
		Inclement Weather - Distributi		15					15
		Install Rubber Cover/Service/C		5					5
		IS Integration		2				72	
				0				12	
		Maintain 1 or 2 Phase Open Wir		8					
		Maintain 3 Phase Open Wire		17					
		Maintain 3 Phase Switch		4					4
		Maintain Arrester		1					1
		Maintain Capacitor-Switched		8					8
		Maintain Fully Dressed Distrib		28,788		3,757			32,544
		Maintain Lamp - Group		0					0
		Maintain Lamp - Outage Individ		1		6			7
		Maintain Line Cutout				0			
		Maintain Luninaire		9					
		Maintain Luminare Maintain Manhole/Handhole - Di		2					
						_			
		Maintain Overhead Transformer		6		5			
		Maintain Photocell		0					
		Maintain Secondary Cable		19					
	1	Maintain Service		2		19			21
		Maintain Spacer Cable	1	1					1
		Maintain URD Cable Direct Buri	1	0					0
	1	Misc Ops Supv and Admin		1,780				4,647	6 427
		Perform 3rd Party Make Ready W		2				,047	2
		Perform Dissolved Gas Analysis		1	10				
			1	25	10	13			
		Perform Distribution Overhead	1			13			
		Perform Distribution Undergrou	1	5					
		Perform Emergency Standby - Di		2					
	1	Perform Interim Trimming - Dis		3					
		Perform Locating/Dig Safe - Tr			10				10
		Perform Spot Tree Trim/Clear L	1	3					3
	1	Perform Switching/Tagging/Grou		1					1
		Perform V&O Inspection Distrib		6					6
		Provide Administrative & Gener		0				372	372
		Provide Safety & Health Servic	1	2,645			1,986	8,462	
				2,645			1,200	0,402	
		Read Electric Meter Only	1						
		Refuse Line Cutout - Distribut	1	2					2
		Refuse Transformer Cutout - Di		14					
		Repair Underground Transmissio	1		73				73
		Respond to Fire/Emergency Call	1	7					7
		Supervision & Administration D		19					19
	1	Supervision & Administration E		1,602					1,602
		Supervision&Engineering OH		2,519		117			
		Supv&Admin OH	0	31		4			
		Training - Customer Service		51		-		21	
	1					0		21	
		Transmission Relay Maintenance		20.5		8			
		Transp Admin & Genl Srvcs		285					
		Update Sub Design Records				10			10
5000 Total	C		0	38,286	126	4,078	4,109	13,593	
6000	Employee Pensions & Benefits	Accounting Services						57	57
	1	Apparatus Inspect Test-Schedul			443				443
		Attach 3rd Party Facilities -		31					31
	1	Attend Distribution Safety Mee		34					34
		Attend Distribution Safety Tra	1	82		156			
		Attend Other Employee Meetings		268		150			
			1						
		Attend Training Other Than Saf		674					
		Clean/Stock Distribution Vehic	1			17			5 722 8 8 32,544 1 32,544 1 32,544 1 0 0 199 2 1 1 0 0 6,427 2 1 3 3 3 3 3 1 0 6,427 2 1 3 3 3 3 3 1 0 6,427 2 1 3 3 3 3 1 1 6 6,427 2 1 3 3 3 3 3 1 0 0 6,427 2 1 1 0 0 6,427 2 1 1 1 0 0 6,427 2 1 1 0 0 6,427 2 1 3 3 3 3 1 0 0 1 9 2 2 2 1 1 1 0 0 6,427 2 2 1 3 3 3 3 3 1 0 0 0 6,427 2 2 1 3 3 3 3 1 0 0 0 3 3 3 3 1 0 0 1 1 1 1
		Commercial & Industrial Custom		869			1,988		
		Community Relations		69					69
		Connect/Disconnect Electric Me		30					30
	1	Connect/Disconnect Gas Meter					537		
		Connect/Disconnect Taps-Distri		23					
	1	Cut In/Cut Out - Electric		23		7			
				9		/	13		
	1	Def Cr-Hazardous Wastes					13		
		Distribution Relay Maintenance				105			
		DSM - Program Implementation		6,472			883		
		Electric Distribution Financia						260	260
	1	Employee Development					2,343		2,343
		Environmental-Hazardous Waste		110					110
	1	Group Life Insurance				0			0
		Inclement Weather - Distributi		83					83
	1	Install Rubber Cover/Service/C		43					43
				43					
	1	IS Integration						1,531	1,531
		Maintain 1 or 2 Phase Open Wir		270					270
									517
		Maintain 3 Phase Open Wire		517				1	
		Maintain 3 Phase Open Wire Maintain 3 Phase Switch		517 125					125 43

	1		Affiliated Company:							
Regulatory Acct	Regulatory Acct Descr	Activity Descr	Nantucket Electric	Mass Electric	NE Power	Niagara Mohawk Gra	nite State Elec	Narragansett Gas Val	ley Appliance NGUSA Svc Co	Grand
		Maintain Capacitor-Switched		45						
		Maintain Fully Dressed Distrib		170,246		92,005				26
		Maintain Lamp - Group		22						
		Maintain Lamp - Outage Individ		36		79				
		Maintain Line Cutout		276						
		Maintain Luminaire		103						
		Maintain Manhole/Handhole - Di		70						
		Maintain Overhead Transformer		137		31				
		Maintain Photocell		21						
		Maintain Secondary Cable		475						
		Maintain Service		50		105				
		Maintain Spacer Cable		4						
		Maintain URD Cable Direct Buri		1						
		Misc Ops Supv and Admin		23,414					80,298	10
		Perform 3rd Party Make Ready W		56						
		Perform Dissolved Gas Analysis		22	78					
		Perform Distribution Overhead		219		568				1
		Perform Distribution Undergrou		27						
	1	Perform Emergency Standby - Di		124						
		Perform Interim Trimming - Dis		19						
		Perform Leak Investigation & R						46		
		Perform Locating/Dig Safe - Tr			55					
		Perform Spot Tree Trim/Clear L		18						
		Perform Switching/Tagging/Grou		.0						
		Perform V&O Inspection Distrib		36						
		Provide Administrative & Gener		50				56	17,124	1
		Provide Safety & Health Servic						50	1,295	
		Read Electric Meter Only		5,969					1,295	
		Refuse Line Cutout - Distribut		50						
		Refuse Transformer Cutout - Di		431						
		Repair Underground Transmissio		451	408					
		Respond to Fire/Emergency Call		198	408					
				339						
		Supervision & Administration D								
		Supervision & Administration E		29,590						2
		Supervision&Engineering OH		14,332		655		100		1
		Support Environmental Complian						180		
		Supv&Admin OH	1	211		286				
	1	Training - Customer Service							645	1
	1	Transmission Relay Maintenance				85				
		Transp Admin & Genl Srvcs		1,593						
a x000 m 1		Update Sub Design Records			0.05	57			101.010	
26000 Total 28000	P. L. C. F.	Denil Denile Conne	1	257,895	985	94,156 20		6,045	101,210	46
28000	Regulatory Comm Expenses	Provide Regulatory Support Regulatory Legal Services			145		28,733	13,284		4
28000 Total	+	Regulatory Legal Services			145		28,733	13,284		4
30200	A&G-Misc Expenses	Acquire/Maintain Environmental			162		20,755			
		Corporate Matters/Contracts			102				2,518	
		Def Cr-Hazardous Waste Payroll						197	2,510	1
	1	Environmental Site Assess & Re				2,443		1,738		
		Support Environmental Complian				2,443		12,231		1
30200 Total	+	Support Environmental Compitali			162			12,231	2,518	
30200 Total 31000	A&G-Rents	Facilities Rent-Melrose-Elim			162	2,479		14,100	2,518 39,157	
	Acco Relits	a activity Reneworking Section							39,157	
31000 Total										

Request:

Please provide the total revenues received from the rental appliances. Please describe the types of appliances rented and whether the Company is treating such revenues above or below the line. In addition describe the method of allocating expenses to the appliance rental program.

Response:

The Company does not have an appliance rental business; therefore it does not have any revenue related to rental of appliances.

Request:

Please itemize and quantify all extraordinary income booked by the Company during the years 2005, 2006, 2007, 2008 and 2009.

Response:

No extraordinary income was booked by the Company during the years 2005, 2006, 2007 and 2008 and none has been booked by the Company to date during 2009.

Request:

Please describe the types of new service offerings being developed by the Company. In responding to this question, please provide a detailed description of the new service being developed or being considered by the company for future development. New services can be defined as any new product or service which will be provided by the Company and will be available to consumers for a fee or be made available to the public free of charge (equipment sales, rentals, or service; conservation and load management services; energy audits or advice.).

Response:

The Company is planning or has implemented new service offerings as follows:

- 1. As described in the testimony of John Walter in this docket, the Company is seeking approval for a new decorative street and area lighting offering, a temporary turn-of provision for Rate S-14 General Street and Area Lighting Service, and a Lighting Service Charge.
- 2. The Commission has directed the Company to make a smart grid pilot proposal, which it plans to file in mid-July.
- 3. The Company continues to develop its energy efficiency programs, and it will be making a filing of its 2010 energy efficiency program plan in November 2009.
- 4. As described in the testimony of Carmen Fields, the Company is proposing a Economic Development Pilot Program.
- 5. As described in the testimony of Rudolph L. Wynter, the Company is proposing a Consumer Advocate program.

Request:

Please provide a detailed breakdown of the year 2007 and year 2008 Miscellaneous Revenues by source. Please also provide the amount of expenses by account associated with generating these miscellaneous revenues.

Response:

Please see Attachment COMM 1-32 to this response for the revenue breakdown. The Company does not track expenses associated with generating miscellaneous revenues.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-32 Page 1 of 1

The Narragansett Electric Company d/b/a National Grid Detailed Summary of Other Operating Revenue Calendar Years 2007 and 2008

		2007	<u>2008</u>
	y by Ferc		
450	Forfeited Discount (Customer Late Payment Charges)	\$1,997,069	\$2,230,203
451	Miscellaneous Service Revenue	\$343,578	426,652
454	Rent From Electric Property	2,893,254	2,947,916
456	Other Electric Revenues	864,146	1,748,417
Total		\$6,098,047	\$7,353,188
Addition	al Details:		
451	Other Miscellaneous Service Revenues-CIS/CSS	\$104,599	\$149,213
	Reconnect Charges	139,910	144,227
	Interval Data Services	36,437	46,752
	Service Turn on Charge		83,535
	Bad Debt Charge	62,632	2,925
	Total	343,578	\$426,652
454	Pole Attachment Rental	\$1,294,355	\$1,348,945
	Rent from Electric Property	470,387	581,347
	Rent from Support Payments	728,185	614,142
	Rent from Electric Property to Affiliates-		
	Lincoln Facility	159,540	159,540
	National Grid USA Service Company	58,485	51,742
	NEESCom/Gridcom	130,233	
	Wayfinder Group Inc.	52,069	192,200
	Total	\$2,893,254	\$2,947,916
456	Supervisory and Administrative Allocations	(\$287,452)	\$866,488
	CIAC Reclassifications	727,255	623,370
	Other Electric Revenues - Billing	416,039	257,813
	Cash receipts and miscellaneous entries	8,304	746
	Total	864,146	1,748,417

Request:

Please provide a chart of accounts for the company for the twelve month periods ended 12/31/2006, 12/31/2008 and 12/31/2008. Please include subaccounts, titles to the subaccounts, and balances of the subaccounts.

Response:

Please see Attachments COMM 1-33 (1) through (3) for the requested information in the periods ended December 31, 2006, December 31, 2007 and December 31, 2008, respectively.

Request:

Please itemize and quantify all National Grid, service company and Company employee bonuses and incentive compensation plan payments incurred during the years 2006, 2007 and 2008.

Response:

Please see Attachment COMM 1-34 (1) for bonus information for 2006, 2007 and 2008 for Narragansett Electric Company and Service Company employees, and COMM 1-34 (2) for bonus information for the legacy KeySpan service companies for the same years.

Request:

Please itemize and quantify for each national Grid, service company, and Company management employee and officer the compensation and benefits including bonuses paid to each management employee and officer during the years 2006, 2007 and 2008.

Response:

Please see Attachment COMM 1-35 for details related to compensation and benefits.

Request:

Please explain the corporate policy on National Grid, service company and Company employee and officer use of Company vehicles, noting the make, model, year, and original cost or annual lease expense of the Company vehicle used by each officer. Please also indicate whether any directors, officers, or other employees of the Company have Company supplied chauffeurs and the test year costs of those chauffeurs.

Response:

Please see Attachment COMM 1-36 for a copy of the corporate policy regarding company vehicles. Please note that National Grid does not provide officers with company vehicles. In addition, there were no chauffeurs supplied to directors, officers or others.

National Grid USA HUMAN RESOURCES POLICY GUIDELINES

SECTION 6 SUBJECT 6.04

Section: Company Assets and Records

Subject: Use of Company Vehicles

Issued/Revised Date: Jan 1, 2004

Policy

Company vehicles are to be used only for Company business and for transporting Company employees or contractors. Occasional exceptions to this policy are permissible when necessary.

Coverage

All employees

Administrative Guidelines

Employees must possess a valid and appropriate driver's or operator's license. If an employee's license is suspended or revoked, he/she shall not drive or operate a Company vehicle.

Employees must operate vehicles in a safe and non-abusive manner.

Persons other than employees and contractors are prohibited from driving Company vehicles.

Company vehicles should be driven or operated in accordance with all applicable Company policies and procedures and all applicable federal and state laws and regulations.

Company vehicles should be driven or operated in accordance with all safety policies and procedures, including but not limited to the proper use of seat belts.

Employees driving Company vehicles should be mindful that they are Company representatives and therefore should always operate Company vehicles legally, safely and in a manner that reflects positively upon the Company's reputation.

Company vehicles should not be driven or operated if the employee is impaired.

Smoking is prohibited in Company vehicles.

Procedures

Employees must present a valid and appropriate drivers license to their supervisor on an annual basis, upon request, and upon assignment to or request of a Company vehicle.

Employees must report the loss, revocation, or suspension of their drivers license to their supervisor within 24 hours of the loss, revocation or suspension.

Any damage to a Company vehicle must be reported to the employee's supervisor and the closest Fleet Maintenance Supervisor within 24 hours of the occurrence. Appropriate law enforcement authorities should also be notified if the incident involves personal injury or property damage to third parties.

Where existing collective bargaining agreements contain conflicting language, the collective bargaining agreement will apply.

Employees who violate this Policy will be subject to disciplinary action, up to and including termination of employment.

See also:

Vehicle Assignment Policy Standards of Conduct

Policy and Procedures for Take Home Vehicles

Vehicle Related Policy - 03

Objectives of Policy

The objectives of this policy are:

- a) To provide effective emergency response.
- b) To standardize the assignment of light duty take home vehicles across the company.

Definitions

An "assigned" company vehicle is normally used by one individual in the course of his or her duties and is normally garaged at his or her home.

Criteria for an employee being assigned a vehicle

Employees are assigned company *take home vehicles* when one of the following applies:

- c) The employee must have access at all times to a marked company vehicle to supervise field personnel for whom they have direct responsibility.
- d) The employee must frequently respond to emergency calls where he or she must go directly to a field location with special equipment.

Attachment A lists the specific job titles *eligible* for assigned *take home* vehicles.

Limitation of non-company use of assigned vehicles

Reference should be made to (a) Employee Policy 6.04, Use of Company Vehicles, and (b) the Standards of Conduct.

Standardized vehicle specifications

Take home vehicles will be compact 4x4 pick-up trucks or equivalent as determined by the Fleet Management department.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-36 Page 3 of 4

Company vehicle identification

All Company vehicles will carry a visible Company number and appropriate decal.

Employee tax implications

Employees who are assigned take home vehicles receive a benefit from the company associated with commuting between home and work locations. This benefit is considered to be a non-deductible commuting expense and must be included on the employee's W-2 as taxable wages, subject to withholding. It is the company policy to include \$3.00 per day (\$1.50 for one-way commute) to the taxable wages of employees with an assigned take home company vehicle.

Notifications and reporting

Operating departments shall notify Fleet Management whenever an individual will be assigned a take home vehicle or whenever a take home vehicle is moved between departments or locations. Fleet Management will keep records of who have been assigned take home vehicles by name, vehicle numbers, departments and locations and will provide periodic reports to the operating departments and to HR for tax reporting purposes. Employees are required to report usage daily via the Time Entry System (TES) per Payroll procedures using the pay code "CCM" and entering either \$3.00 (round trip) or \$1.50 (one-way commute).

Exceptions to this policy

The respective functional operations officer and the Sr. Vice President, T&D Technical Services must approve all exceptions to this policy on a case-by-case basis.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-36 Page 4 of 4

LISTING OF SPECIFIC JOB TITLES ELIGIBLE FOR ASSIGNED TAKE HOME VEHICLES

DEPARTMENT/FUNCTION	NEW YORK	NEW ENGLAND
LINE	Superintendent T&D	Area / Lead Supervisor / Supervisor OH/UG
	Supervisor T&D/Supervisor UG	
	Supervisor Locating	Transmission Line Field Supervisor
		Manager OH/UNDG
		Coordinator OH Lines
		VP Electric Operations – Nantucket
SUBSTATIONS	Superintendent Power Delivery (include relays, locating) Supervisor Power Delivery (incl. relays, locating)	Division O&M Manager Supervisor Substation O&M
	Relief Operator	
	Traveling Operator	
RELAY, COMMUNICATIONS, and METER & TEST	Superintendent/Supervisor Meter & Test	Supervisor R&T Operations
	Supervisor Communications Mgr. Distribution Forestry	
FORESTRY	Superintendent Forestry	Arborist
	Supervisor Forestry Environmental Forester	Forester
	Arborist Superintendent Gas/Superintendent Gas	Manager Forestry Strategy Superintendent Gas
GAS	Operations/Supply Supervisor Gas/Supervisor Gas	Manager Gas
	Operations/Supply	Supervisor Gas
	Supervisor Service	N/A
CONSTRUCTION & MAINT. SERVICES	Supt. Constr & Maint/Supt. Field Services Supv. C&M/Supv. Div. Oper./Supv. St. Lighting Supv. Gas Const/Maint Manager Field Quality/Gas Construction Field Inspectors	Construction/Contract Coordinator Electrical Construction Field Supervisor Structural Field Supervisor Manager Field Quality Contracts Construction Field Inspectors
SAFETY		
	Safety & Health Managers	Safety & Health Managers
	Division / Site Safety & Health Specialist	District Safety Specialist
ENVIRONMENTAL	Environmental Engineer / Analyst	Environmental Engineer (field locations)
SECURITY	Investigators Manager / Director	N/A
DIVISION OPERATIONS	Supv. Div. Op. Special Equipment	
	Supvr. Fleet Maintenance (Watertown & Potsdam)	

Request:

Please provide for each National Grid, service company, and Company officer and director of the corporation a complete copy of the record of expenses for which each was reimbursed by the Company since January 1, 2007. Please provide a complete accounting of the services and goods (air travel, hotel accommodations, meals, etc.) that the Company provided directly to each such officer or director including an indication of the amount of each of those reimbursed expenses that was included in the years 2007 and year 2008 the Company's operations and maintenance expenses.

Response:

Please see Attachment COMM 1-37 for detail concerning legacy National Grid officers and directors. The detail relating to legacy KeySpan officers is not readily available and will be supplied as soon as available.

n of Alloc\$					Calendar Year	
iness Unit Description	Exp Empl Name	Exp Type	Regulatory Ac	cct Regulatory Acct Descr	2007	2008
ragansett Electric	Bailey, Paul	AIRFARE	921000	A&G-Office Supplies	955	1
C	5,	BRKFAST	921000	A&G-Office Supplies	15	
		BUSMTG	921000	A&G-Office Supplies	36	
		DINNER	921000	A&G-Office Supplies	253	2
		DUES	921000	A&G-Office Supplies	46	2
		HOTEL	921000		1,601	2.1
				A&G-Office Supplies	,	3,1
		LICENSE	921000	A&G-Office Supplies	56	
		LUNCH	921000	A&G-Office Supplies	204	
		MILEAGE	921000	A&G-Office Supplies	227	5
		OTHER	921000	A&G-Office Supplies	316	
		PARKING	921000	A&G-Office Supplies	79	
		TOLLS	921000	A&G-Office Supplies	21	
		TRANSP	921000	A&G-Office Supplies	72	
	Bailey,Paul Total			inte entre effense	3,881	4,3
	Besser, Janet Gail	AIRFARE	921000	A&G-Office Supplies	89	
	Bessei,Janet Gan	AINFARE				
			928000	Regulatory Comm Expenses	133	9
		BRKFAST	928000	Regulatory Comm Expenses	3	
		BUSMTG	921000	A&G-Office Supplies	42	
			928000	Regulatory Comm Expenses		
		CELL	921000	A&G-Office Supplies	51	
			928000	Regulatory Comm Expenses	64	1
		DINNER	921000	A&G-Office Supplies	13	
		DIMULIC	928000	Regulatory Comm Expenses	36	1
		LOTE		<u> </u>		
		HOTEL	921000	A&G-Office Supplies	25	
			928000	Regulatory Comm Expenses	107	2
		LUNCH	921000	A&G-Office Supplies	19	
			928000	Regulatory Comm Expenses	8	
		MILEAGE	921000	A&G-Office Supplies	26	
			928000	Regulatory Comm Expenses	87	3
		OTHER	921000	A&G-Office Supplies	21	
		omin	928000	Regulatory Comm Expenses	15	
		PARKING	921000	A&G-Office Supplies	13	
		PAKKING		**		
			928000	Regulatory Comm Expenses	39	
		SEMINAR	921000	A&G-Office Supplies	60	
			928000	Regulatory Comm Expenses	66	
		TOLLS	921000	A&G-Office Supplies	2	
			928000	Regulatory Comm Expenses	5	
		TRANSP	921000	A&G-Office Supplies	66	
			928000	Regulatory Comm Expenses	77	
	Besser, Janet Gail Tota	1			1,067	2,5
	Campbell,David	AIRFARE	921000	A&G-Office Supplies	606	2,0
	Campbell,David			**		4
		BRKFAST	921000	A&G-Office Supplies	1	
		BUSMTG	921000	A&G-Office Supplies		
		CELL	921000	A&G-Office Supplies		
		DINNER	921000	A&G-Office Supplies	131	2
		HOTEL	921000	A&G-Office Supplies	250	1
		INTNET	921000	A&G-Office Supplies	1	
		LUNCH	921000	A&G-Office Supplies	66	1
		MILEAGE	921000	A&G-Office Supplies	56	1
		OTHER	921000	A&G-Office Supplies	44	
		PARKING	921000	A&G-Office Supplies	30	
		TOLLS	921000	A&G-Office Supplies	5	
		TRANSP	921000	A&G-Office Supplies	84	1
	Campbell, David Total				1,272	1,4
	Chapman,Douglas L	AIRFARE	921000	A&G-Office Supplies	1,042	
	. ,	AUTORNT	921000	A&G-Office Supplies	18	
		BRKFAST	921000	A&G-Office Supplies	10	
		BUSMTG	921000	A&G-Office Supplies	66	1
		CELL	921000	A&G-Office Supplies	89	
		DINNER	921000	A&G-Office Supplies	25	
		FUEL	921000	A&G-Office Supplies		
		HOTEL	921000	A&G-Office Supplies	184	2
		INTNET	921000	A&G-Office Supplies	3	
		LUNCH	921000	A&G-Office Supplies	20	
		MILEAGE	921000	A&G-Office Supplies	181	3
		OTHER	921000	A&G-Office Supplies	18	
		PARKING	921000	A&G-Office Supplies	19	
		SEMINAR	921000	A&G-Office Supplies		3
	1	SHOEALL	921000	A&G-Office Supplies	12	

n of Alloc\$	n n (Calendar Year	
iness Unit Description	Exp Empl Name	Exp Type		Regulatory Acct Descr	2007	2008
ragansett Electric	Chapman,Douglas L	TOLLS	921000	A&G-Office Supplies	10	
		TRANSP	921000	A&G-Office Supplies	66	
	Chapman,Douglas L To	tal			1,763	1,4
	Cochrane, John G	AIRFARE	921000	A&G-Office Supplies	321	
		BRKFAST	921000	A&G-Office Supplies	0	
		DINNER	921000	A&G-Office Supplies	5	
		HOTEL	921000	A&G-Office Supplies	147	
		LUNCH	921000	A&G-Office Supplies	1	
					1	
		MILEAGE	921000	A&G-Office Supplies	57	
		OTHER	921000	A&G-Office Supplies	57	
			930200	A&G-Misc Expenses		1
		PARKING	921000	A&G-Office Supplies	15	
		TOLLS	921000	A&G-Office Supplies	5	
		TRANSP	921000	A&G-Office Supplies	69	
	Cochrane, John G Total			11	677	1
	Dowd,William F	AIRFARE	921000	A&G-Office Supplies	1,517	2
	Dowd, William I					
		AUTORNT	921000	A&G-Office Supplies	31	
		BRKFAST	588000	Dist Oper-Misc Expenses		
			921000	A&G-Office Supplies	55	
		CELL	921000	A&G-Office Supplies	372	1
		DINNER	588000	Dist Oper-Misc Expenses		
			921000	A&G-Office Supplies	349	1
		FUEL	921000	A&G-Office Supplies	4	
		HOTEL	588000	Dist Oper-Misc Expenses		5
		HUTEL		A&G-Office Supplies	(07	
			921000	11	627	2
		INTNET	921000	A&G-Office Supplies	12	
		LUNCH	921000	A&G-Office Supplies	102	1
		MILEAGE	921000	A&G-Office Supplies	203	
		OTHER	921000	A&G-Office Supplies	244	2
		PARKING	921000	A&G-Office Supplies	63	
		SEMINAR	921000	A&G-Office Supplies		
		TOLLS	921000	A&G-Office Supplies	3	
		TRANSP	921000		7	
		INANOF	921000	A&G-Office Supplies		
	Dowd,William F Total	ABEABE	0.01000		3,589	2,2
	Dunn,Judith	AIRFARE	921000	A&G-Office Supplies	1,108	4
		AUTORNT	921000	A&G-Office Supplies	53	2
		BRKFAST	921000	A&G-Office Supplies	3	
		BUSMTG	921000	A&G-Office Supplies		
		DINNER	921000	A&G-Office Supplies	24	
		DUES	926000	Employee Pensions & Benefits	14	
		FUEL	921000	A&G-Office Supplies	5	
		HOTEL			161	,
			921000	A&G-Office Supplies		4
		MILEAGE	921000	A&G-Office Supplies	179	3
		OTHER	921000	A&G-Office Supplies	16	
		PARKING	921000	A&G-Office Supplies	6	
		SEMINAR	921000	A&G-Office Supplies	350	1
		TOLLS	921000	A&G-Office Supplies	8	
		TRANSP	921000	A&G-Office Supplies	155	
	Dunn,Judith Total		. = - 300		2,081	1,8
		AIDEADE	021000	A &G Office Supplier		
	Edwards,William	AIRFARE	921000	A&G-Office Supplies	2,328	6,3
		AUTORNT	921000	A&G-Office Supplies	159	
		BRKFAST	921000	A&G-Office Supplies	1	
		BUSMTG	921000	A&G-Office Supplies	123	1
		DINNER	921000	A&G-Office Supplies	43	
		DUES	921000	A&G-Office Supplies	45	2
		FUEL	921000	A&G-Office Supplies	10	-
		HOTEL	921000	A&G-Office Supplies	1,305	1.4
						1,3
		LUNCH	921000	A&G-Office Supplies	12	
		MILEAGE	921000	A&G-Office Supplies	180	3
		OTHER	921000	A&G-Office Supplies	141	2
		PARKING	921000	A&G-Office Supplies	45	
		SEMINAR	921000	A&G-Office Supplies		1
		TOLLS	921000	A&G-Office Supplies	12	
	F1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TRANSP	921000	A&G-Office Supplies	242	6
	Edwards,William Total		-	1	4,647	9,8
	Flynn,Peter	AIRFARE	426400	Civic & Political Activity	513	1
			921000	A&G-Office Supplies	78	
			928000	Regulatory Comm Expenses	376	9

n of Alloc\$					Calendar Year	
iness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
ragansett Electric	Flynn,Peter	BRKFAST	426400	Civic & Political Activity	0	
			921000	A&G-Office Supplies	0	
			928000	Regulatory Comm Expenses	1	
		BUSMTG	928000	Regulatory Comm Expenses		
		CELL	426400	Civic & Political Activity		
			928000	Regulatory Comm Expenses	116	
		DINNER	426400	Civic & Political Activity	10	
		DIMMER				
			921000	A&G-Office Supplies	11	
			928000	Regulatory Comm Expenses	34	1
		DUES	426400	Civic & Political Activity		
			928000	Regulatory Comm Expenses	38	
		HOTEL	426400	Civic & Political Activity	210	1
			921000	A&G-Office Supplies	92	
			928000	Regulatory Comm Expenses	290	4
		LUNCH	426400	Civic & Political Activity	2	
		Lonon	928000	Regulatory Comm Expenses	4	
		MILEAGE	426400		29	
		MILEAGE		Civic & Political Activity		
			921000	A&G-Office Supplies	25	
			928000	Regulatory Comm Expenses	87	2
		OTHER	426400	Civic & Political Activity	40	
			921000	A&G-Office Supplies	9	
			928000	Regulatory Comm Expenses	124	
		PARKING	426400	Civic & Political Activity	27	
			921000	A&G-Office Supplies	10	
			928000	Regulatory Comm Expenses	38	
		SEMINAR	928000	Regulatory Comm Expenses	643	3
					043	2
		TOLLS	426400	Civic & Political Activity		
			928000	Regulatory Comm Expenses	42	
		TRANSP	426400	Civic & Political Activity	19	
			921000	A&G-Office Supplies	65	
			928000	Regulatory Comm Expenses	31	1
	Flynn,Peter Total	•	•	•	2,964	2,9
	Francazio, Richard	AIRFARE	588000	Dist Oper-Misc Expenses	614	5
		AUTORNT	588000	Dist Oper-Misc Expenses	39	
		BRKFAST	588000	Dist Oper-Mise Expenses	57	
		BUSMTG	588000		28	2,8
				Dist Oper-Misc Expenses		
		DINNER	588000	Dist Oper-Misc Expenses	448	
		HOTEL	588000	Dist Oper-Misc Expenses	432	2
		INTNET	588000	Dist Oper-Misc Expenses	2	
		LUNCH	588000	Dist Oper-Misc Expenses	51	
		MILEAGE	588000	Dist Oper-Misc Expenses	25	
		OTHER	588000	Dist Oper-Misc Expenses	1,141	5
		PARKING	588000	Dist Oper-Misc Expenses	62	-
		SEMINAR	588000	Dist Oper-Misc Expenses	214	
		TOLLS		Dist Oper-Misc Expenses	14	
			588000		14	
	-	TRANSP	588000	Dist Oper-Misc Expenses		
	Francazio,Richard Total	-	-	1	3,072	4,2
	Gerwatowski,Ronald T	AIRFARE	928000	Regulatory Comm Expenses	185	1
		AUTORNT	928000	Regulatory Comm Expenses	12	
		BRKFAST	928000	Regulatory Comm Expenses		
		CELL	921000	A&G-Office Supplies	81	
			928000	Regulatory Comm Expenses	47	1
		DUES	926000	Employee Pensions & Benefits	225	
		LOLD	928000	Regulatory Comm Expenses	223	2
		HOTEL			22	4
		HOTEL	921000	A&G-Office Supplies	32	
			928000	Regulatory Comm Expenses	73	
		LICENSE	926000	Employee Pensions & Benefits	375	
		LUNCH	921000	A&G-Office Supplies	132	
			928000	Regulatory Comm Expenses	22	1
		MILEAGE	928000	Regulatory Comm Expenses	149	2
		OTHER	926000	Employee Pensions & Benefits	70	
			928000	Regulatory Comm Expenses		
		DADVINC			0	
		PARKING	926000	Employee Pensions & Benefits	8	
			928000	Regulatory Comm Expenses	64	
		SEMINAR	926000	Employee Pensions & Benefits	531	
			928000	Regulatory Comm Expenses		1
		TOLLS	928000	Regulatory Comm Expenses	1	
		TRANSP		Regulatory Comm Expenses	59	1
		TRANSP	928000	Regulatory Commin Expenses	.19	

n of Alloc\$					Calendar Year	
siness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
rragansett Electric	Hager, Michael	AIRFARE	921000	A&G-Office Supplies	57	
e		AUTORNT	921000	A&G-Office Supplies		
		BRKFAST	921000	A&G-Office Supplies	2	
		CELL	921000	A&G-Office Supplies	54	
		DINNER	921000	A&G-Office Supplies	22	
		HOTEL	921000	A&G-Office Supplies	460	
		LUNCH	921000	A&G-Office Supplies	47	
		MILEAGE	921000	A&G-Office Supplies	678	
		OTHER	921000	A&G-Office Supplies	51	
		PARKING	921000	A&G-Office Supplies	133	
		TOLLS	921000	A&G-Office Supplies	52	
		TRANSP	921000	A&G-Office Supplies	17	
	Hager, Michael Total				1,574	2
	Hassan,Barbara	AIRFARE	901000	Cust Acct-Supervision	1,576	1,2
	i lassain, Dai olara	· · · · · · · · · · · · · · · · · · ·	921000	A&G-Office Supplies	159	- ,-
		AUTODNT	901000		68	
		AUTORNT		Cust Acct-Supervision		
		BRKFAST	901000	Cust Acct-Supervision	15	
			921000	A&G-Office Supplies	2	
		BUSMTG	901000	Cust Acct-Supervision		6
		CELL	901000	Cust Acct-Supervision	190	1
			921000	A&G-Office Supplies	102	
		DINNER	901000	Cust Acct-Supervision	200	
		DIMULI	921000	A&G-Office Supplies	45	
		HOTEL				1.4
		HOTEL	901000	Cust Acct-Supervision	867	1,3
			921000	A&G-Office Supplies	129	
		LUNCH	901000	Cust Acct-Supervision	8	
			921000	A&G-Office Supplies	10	
		MILEAGE	901000	Cust Acct-Supervision	542	2
			921000	A&G-Office Supplies	205	
		OTHER	901000	Cust Acct-Supervision	150	2
		OTTER		-		
		DADUDIO	921000	A&G-Office Supplies	54	
		PARKING	901000	Cust Acct-Supervision	127	1
			921000	A&G-Office Supplies	11	
		TOLLS	901000	Cust Acct-Supervision	14	
			921000	A&G-Office Supplies	3	
		TRANSP	901000	Cust Acct-Supervision	444	4
			921000	A&G-Office Supplies	35	
	Hassan,Barbara Total			TI II	4,957	5,2
	Henderson, Charles F	AIRFARE	921000	A&G-Office Supplies	292	.,
	rienderson, enaries i	BRKFAST	921000		2)2	
				A&G-Office Supplies	2	
		BUSMTG	921000	A&G-Office Supplies		
		CELL	921000	A&G-Office Supplies	123	
		DINNER	921000	A&G-Office Supplies	128	
		DUES	921000	A&G-Office Supplies	398	1
		HOTEL	921000	A&G-Office Supplies	525	
		LUNCH	921000	A&G-Office Supplies	116	
		N TELOT	021000		220	
		MILEAGE	921000	A&G-Office Supplies	220	
		OTHER	921000	A&G-Office Supplies	12	
		PARKING	921000	A&G-Office Supplies	33	
		SEMINAR	921000	A&G-Office Supplies	334	
		SHOEALL	921000	A&G-Office Supplies		
		TOLLS	921000	A&G-Office Supplies	16	
		TRANSP	921000	A&G-Office Supplies	28	
	Henderson, Charles F T		121000	o and o buppines	2,228	2,2
	,		008000	Creat Assistance Francisco		۷,2
	Horan, Timothy AIRE	AIRFARE	908000	Cust Assistance Expenses	927	
	Horan, Timothy		921000	A&G-Office Supplies	814	1,4
	Horan, Timothy			A&G-Office Supplies		
	Horan, Timothy	AUTORNT	921000			
	Horan, Timothy	AUTORNT BRKFAST	921000 908000	Cust Assistance Expenses	9	
	Horan, Timothy			Cust Assistance Expenses A&G-Office Supplies	9 6	
	Horan, fimothy	BRKFAST	908000 921000	A&G-Office Supplies	6	
	Horan, fimothy		908000 921000 908000	A&G-Office Supplies Cust Assistance Expenses	6 270	1
	Horan, l'imothy	BRKFAST CELL	908000 921000 908000 921000	A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies	6 270 124	1
	Horan, l'imothy	BRKFAST	908000 921000 908000 921000 908000 908000	A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses	6 270 124 23	
	Horan, l'imothy	BRKFAST CELL DINNER	908000 921000 908000 921000 908000 921000 908000 921000	A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies	6 270 124	
	Horan, fimothy	BRKFAST CELL DINNER FUEL	908000 921000 908000 921000 908000 908000	A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies A&G-Office Supplies	6 270 124 23	
	Horan, fimothy	BRKFAST CELL DINNER	908000 921000 908000 921000 908000 921000 908000 921000	A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies	6 270 124 23	
	Horan, l'imothy	BRKFAST CELL DINNER FUEL	908000 921000 908000 921000 908000 921000 908000 921000 921000 921000 921000 921000 908000	A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies A&G-Office Supplies Cust Assistance Expenses	6 270 124 23 175 659	2
	Horan, l'imothy	BRKFAST CELL DINNER FUEL HOTEL	908000 921000 908000 921000 921000 921000 921000 921000 921000	A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies	6 270 124 23 175 659 383	1
	Horan, l'imothy	BRKFAST CELL DINNER FUEL	908000 921000 908000 921000 908000 921000 908000 921000 921000 921000 921000 921000 908000	A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies A&G-Office Supplies Cust Assistance Expenses	6 270 124 23 175 659	2

of Alloc\$					Calendar Year	
ness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
agansett Electric	Horan, Timothy	MILEAGE	908000	Cust Assistance Expenses	103	
-	-		921000	A&G-Office Supplies	140	2
		OTHER	588000	Dist Oper-Misc Expenses		
		-	908000	Cust Assistance Expenses	58	
			921000	A&G-Office Supplies	469	5
		PARKING	908000	Cust Assistance Expenses	24	
		IARKING		-		
		TOLLO	921000	A&G-Office Supplies	40	
		TOLLS	921000	A&G-Office Supplies	6	
		TRANSP	908000	Cust Assistance Expenses	72	
			921000	A&G-Office Supplies	396	
	Horan, Timothy Total				4,737	3,4
	King, Thomas	AIRFARE	921000	A&G-Office Supplies	1,018	7,1
	0	AUTORNT	921000	A&G-Office Supplies	143	1,4
		BRKFAST	921000	A&G-Office Supplies	1	-,
		BUSMTG	921000	A&G-Office Supplies	1	
				11	(0)	
		CELL	921000	A&G-Office Supplies	69	
		DINNER	921000	A&G-Office Supplies	109	
		HOTEL	921000	A&G-Office Supplies	693	9
		LUNCH	921000	A&G-Office Supplies	31	
		MILEAGE	921000	A&G-Office Supplies	31	
		OTHER	921000	A&G-Office Supplies	173	8
		PARKING	921000	A&G-Office Supplies	17	
		PHONE	921000	A&G-Office Supplies	17	
				11	07	
		SEMINAR	921000	A&G-Office Supplies	85	
		TOLLS	921000	A&G-Office Supplies		
		TRANSP	921000	A&G-Office Supplies	92	
	King, Thomas Total				2,461	11,0
	Kwasnik,Joseph M	AIRFARE	921000	A&G-Office Supplies	22	
	, I		930200	A&G-Misc Expenses	396	
		AUTORNT	930200	A&G-Misc Expenses	22	
		BRKFAST	930200	-	14	
				A&G-Misc Expenses		
		BUSMTG	930200	A&G-Misc Expenses	9	
	1	CELL	930200	A&G-Misc Expenses	98	
		DINNER	930200	A&G-Misc Expenses	223	
		FUEL	930200	A&G-Misc Expenses	5	
		HOTEL	930200	A&G-Misc Expenses	378	
		LUNCH	930200	A&G-Misc Expenses	27	
		MILEAGE	921000	A&G-Office Supplies	3	
			930200	A&G-Misc Expenses	295	
		OTHER	921000	-	2)5	
		UTHER		A&G-Office Supplies		
			930200	A&G-Misc Expenses	64	
		PARKING	930200	A&G-Misc Expenses	58	
		SEMINAR	930200	A&G-Misc Expenses	137	
		TOLLS	930200	A&G-Misc Expenses	23	
		TRANSP	921000	A&G-Office Supplies	1	
			930200	A&G-Misc Expenses	80	
	Kwasnik,Joseph M Tot	-a1	100000	S mile Expenses	1,858	
			921000	A & G Office Suprlies		1.
	Kyle,Michael R	AIRFARE		A&G-Office Supplies	1,796	1,
		AUTORNT	921000	A&G-Office Supplies	277	
		BRKFAST	921000	A&G-Office Supplies	16	
		BUSMTG	921000	A&G-Office Supplies	330	
		DINNER	921000	A&G-Office Supplies	128	
		FUEL	921000	A&G-Office Supplies	8	
		HOTEL	921000	A&G-Office Supplies	876	
		INTNET	921000		1	
				A&G-Office Supplies	12	
		LUNCH	921000	A&G-Office Supplies	13	
		MILEAGE	921000	A&G-Office Supplies	38	
		OTHER	921000	A&G-Office Supplies	123	
		PARKING	921000	A&G-Office Supplies	16	
		PDMISC	921000	A&G-Office Supplies	1	
		TOLLS	921000	A&G-Office Supplies	3	
			921000		264	
	Z-1. M. I. ID T. I	TRANSP	921000	A&G-Office Supplies		
	Kyle,Michael R Total				3,891	1,1
	Laflamme,Michael D	AIRFARE	928000	Regulatory Comm Expenses	77	4
		DINNER	928000	Regulatory Comm Expenses		
		HOTEL	928000	Regulatory Comm Expenses	73	1
		LUNCH	928000	Regulatory Comm Expenses		
		MILEAGE	921000	A&G-Office Supplies	22	

n of Alloc\$					Calendar Year	
iness Unit Description	Exp Empl Name	Exp Type	Regulatory A	Acct Regulatory Acct Descr	2007	2008
ragansett Electric	Laflamme,Michael D	OTHER	928000	Regulatory Comm Expenses		33
		PARKING	928000	Regulatory Comm Expenses	13	2
		TOLLS	921000	A&G-Office Supplies	1	
			928000	Regulatory Comm Expenses	1	
		TRANSP	928000	Regulatory Comm Expenses	12	4
	Laflamme, Michael D Te	otal			232	1,22
	Lane,Kathleen	AIRFARE	921000	A&G-Office Supplies	2,157	,
		BRKFAST	921000	A&G-Office Supplies	25	
		BUSMTG	921000	A&G-Office Supplies	208	1
		CELL	921000	A&G-Office Supplies	143	1
		DINNER	921000	A&G-Office Supplies	453	2
		HOTEL	921000	A&G-Office Supplies	390	2
		LUNCH	921000	A&G-Office Supplies	13	
		MILEAGE	921000	A&G-Office Supplies	2	
		OTHER	921000	A&G-Office Supplies	590	
		PARKING	921000	A&G-Office Supplies	2	
		TRANSP	921000	A&G-Office Supplies	250	
	Lane,Kathleen Total				4,231	8
	Larson,Shannon	AUTORNT	921000	A&G-Office Supplies	12	
		BRKFAST	921000	A&G-Office Supplies	6	
		BUSMTG	921000	A&G-Office Supplies	99	
		CELL	921000	A&G-Office Supplies	117	
	1	CLEAN	921000	A&G-Office Supplies	0	
		DINNER	921000	A&G-Office Supplies	30	1
		FUEL	921000	A&G-Office Supplies		
		HOTEL	921000	A&G-Office Supplies	500	2
		LUNCH	921000	A&G-Office Supplies	7	
		MILEAGE	921000	A&G-Office Supplies	599	2
		OTHER	921000	A&G-Office Supplies	50	
		PARKING	921000	A&G-Office Supplies	14	
		SEMINAR	921000	A&G-Office Supplies		
		TOLLS	921000	A&G-Office Supplies	18	
		TRANSP	921000	A&G-Office Supplies	78	1
	Larson,Shannon Total	110 11 (5)	921000	need onnee Supplies	1,530	8
	Leuthauser,Scott	AIRFARE	580000	Dist Oper-Supervision & Eng	1,009	1
	Leuthauser, Scott				,	1
		AUTORNT	580000	Dist Oper-Supervision & Eng	686	
		BRKFAST	580000	Dist Oper-Supervision & Eng	15	
		BUSMTG	580000	Dist Oper-Supervision & Eng	396	
			921000	A&G-Office Supplies	155	
		DINNER	580000	Dist Oper-Supervision & Eng	143	
		FUEL	580000	Dist Oper-Supervision & Eng	129	
		HOTEL	580000	Dist Oper-Supervision & Eng	485	
		LICENSE	580000	Dist Oper-Supervision & Eng	79	
		MILEAGE	580000	Dist Oper-Supervision & Eng	594	3
		OTHER	580000	Dist Oper-Supervision & Eng	35	
	1	PARKING	580000	Dist Oper-Supervision & Eng	17	
		TOLLS	580000	Dist Oper-Supervision & Eng	54	
	Leuthauser,Scott Total	TULLS	30000	Dist Oper-Supervision & Eng		8
		AIDEADE	021000	A & C OFF C1	3,796	5
	Lodemore, David C	AIRFARE	921000	A&G-Office Supplies	1,598	
			930200	A&G-Misc Expenses	123	8
		AUTORNT	930200	A&G-Misc Expenses		
		BRKFAST	921000	A&G-Office Supplies	30	
	1		930200	A&G-Misc Expenses	7	
	1	CELL	921000	A&G-Office Supplies	209	
			930200	A&G-Misc Expenses	10	1
		DINNER	921000	A&G-Office Supplies	168	
	1		930200	A&G-Misc Expenses	10	
	1	DUES	921000	A&G-Office Supplies	61	
		HOTEL	921000	A&G-Office Supplies	1,608	
		HUILL			1,008	
	1	LUNCH	930200	A&G-Misc Expenses		3
	1	LUNCH	921000	A&G-Office Supplies	252	
			930200	A&G-Misc Expenses	1	
	1	MILEAGE	921000	A&G-Office Supplies	168	
	1		930200	A&G-Misc Expenses	55	1
		OTHER	921000	A&G-Office Supplies	173	
	1		930200	A&G-Misc Expenses	25	
		PARKING	921000	A&G-Office Supplies	393	
			930200	A&G-Misc Expenses	9	
			1230200	TACCI-INING LADCINCS		

m of Alloc\$	Erra Erra 1 M.	Dave The	Deculation 4	Depulatomy Acres Deces	Calendar Year	2000
isiness Unit Description	Exp Empl Name	Exp Type		Regulatory Acct Descr	2007	2008
rragansett Electric	Lodemore, David C	TOLLS	930200	A&G-Misc Expenses	3	1
		TRANSP	921000	A&G-Office Supplies	169	
		_	930200	A&G-Misc Expenses	88	16
	Lodemore, David C Tota	5,288	1,91			
	Mahoney,Marc	AIRFARE	921000	A&G-Office Supplies	450	37
		AUTORNT	921000	A&G-Office Supplies	10	3
		BRKFAST	921000	A&G-Office Supplies	75	
		BUSMTG	921000	A&G-Office Supplies		
		CELL	921000	A&G-Office Supplies	55	(
		DINNER	921000	A&G-Office Supplies	55	45
		FUEL	921000	A&G-Office Supplies		
		HOTEL	921000	A&G-Office Supplies	214	33
		INTNET	921000	A&G-Office Supplies	1	
		LUNCH	921000	A&G-Office Supplies	48	
		MILEAGE	921000	A&G-Office Supplies	59	(
		OTHER	921000	A&G-Office Supplies	76	13
		PARKING	921000	A&G-Office Supplies	32	2
		TOLLS	921000	A&G-Office Supplies	4	
		TRANSP	921000	A&G-Office Supplies	3	
	Mahoney, Marc Total	110/11/01	721000	Accounce Supplies	1,082	1,60
		AIDEADE	901000	Cust Acct-Supervision	1,082	
	Mais,Susan M	AIRFARE		1		14
		BRKFAST	901000	Cust Acct-Supervision		
		DINNER	901000	Cust Acct-Supervision		
		HOTEL	901000	Cust Acct-Supervision		3
		LUNCH	901000	Cust Acct-Supervision		
		MILEAGE	901000	Cust Acct-Supervision		1-
		OTHER	901000	Cust Acct-Supervision		
		PARKING	901000	Cust Acct-Supervision		
		TOLLS	901000	Cust Acct-Supervision		
		TRANSP	901000	Cust Acct-Supervision		
	Mais,Susan M Total	•		-		7.
	Mason,Frederick	LUNCH	908000	Cust Assistance Expenses	65	
	,	MILEAGE	908000	Cust Assistance Expenses	1,532	
		OTHER	908000	Cust Assistance Expenses	79	
		PARKING	908000	Cust Assistance Expenses	132	
	Mason, Frederick Total	17 Hullito	700000	Cust Hissistance Expenses	1,808	
	McAllister, Timothy E	AIRFARE	921000	A&G-Office Supplies	35	
	Mertinser, Thiotity E	A HAI A HAL	928000	Regulatory Comm Expenses		1.
				· · ·	246	
		DDVEAGE	930200	A&G-Misc Expenses	346	5
		BRKFAST	930200	A&G-Misc Expenses		
		BUSMTG	930200	A&G-Misc Expenses		
		CELL	928000	Regulatory Comm Expenses		
			930200	A&G-Misc Expenses	98	1
		DINNER	930200	A&G-Misc Expenses	15	
		DUES	426400	Civic & Political Activity	27	
			930200	A&G-Misc Expenses	142	2
		HOTEL	930200	A&G-Misc Expenses	237	
		LUNCH	930200	A&G-Misc Expenses	7	
		MILEAGE	928000	Regulatory Comm Expenses		
			930200	A&G-Misc Expenses	2	
		OTHER	921000	A&G-Office Supplies	3	
		OTHER	925000	Injuries & Damages Insurance	5	
			928000	Regulatory Comm Expenses		
					26	
		DADKDIG	930200	A&G-Misc Expenses	26	4
		PARKING	921000	A&G-Office Supplies	2	
			928000	Regulatory Comm Expenses		
		0.53	930200	A&G-Misc Expenses	53	
		SEMINAR	426400	Civic & Political Activity	247	
			930200	A&G-Misc Expenses	124	
		TOLLS	921000	A&G-Office Supplies	0	
			930200	A&G-Misc Expenses	0	
		TRANSP	921000	A&G-Office Supplies	2	
			930200	A&G-Misc Expenses	25	
	McAllister, Timothy E T	otal		• •	1,391	1,8
	Mccarthy, Tracey	AIRFARE	901000	Cust Acct-Supervision	-,	1,0
			903000	Cust Records & Collection	175	3,6
		AUTORNT	901000	Cust Acct-Supervision	115	5,0
		AUTOKINI	903000	Cust Acct-Supervision Cust Records & Collection	155	

n of Alloc\$				•	Calendar Year	
siness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
rragansett Electric	Mccarthy, Tracey	BRKFAST	903000	Cust Records & Collection		
		BUSMTG	901000	Cust Acct-Supervision		4
			903000	Cust Records & Collection	235	1,72
		DINNER	901000	Cust Acct-Supervision		
			903000	Cust Records & Collection	36	1
		HOTEL	901000	Cust Acct-Supervision		3
			903000	Cust Records & Collection	289	2,5
		LUNCH	903000	Cust Records & Collection		,
		MILEAGE	901000	Cust Acct-Supervision		
			903000	Cust Records & Collection	113	1
		OTHER	901000	Cust Acet-Supervision	115	
		OTHER	903000	Cust Records & Collection	80	1,2
		DADKING	903000	Cust Acct-Supervision	80	1,4
		PARKING			14	
			903000	Cust Records & Collection	14	
		SEMINAR	903000	Cust Records & Collection	84	
		TOLLS	901000	Cust Acct-Supervision		
			903000	Cust Records & Collection	7	
		TRANSP	901000	Cust Acct-Supervision		1
			903000	Cust Records & Collection	41	1,0
	Mccarthy, Tracey Tota	d			1,226	12,4
	Meehan, James P	DUES	930200	A&G-Misc Expenses	61	
	,	MILEAGE	930200	A&G-Misc Expenses	1	
		OTHER	930200	A&G-Misc Expenses	-	
		PARKING	930200	A&G-Misc Expenses	2	
		TRANSP	930200	A&G-Misc Expenses	31	
	Meehan.James P Tota		950200	Acco-mise Expenses	95	
	Meehan, James P Tota Moran.Rita A		008000	Cust Assistance E-		
	Moran, Kita A	AIRFARE	908000	Cust Assistance Expenses	55	3
		AUTORNT	908000	Cust Assistance Expenses	15	
		BRKFAST	908000	Cust Assistance Expenses	24	
		BUSMTG	908000	Cust Assistance Expenses	61	2
		CELL	908000	Cust Assistance Expenses	113	
		DINNER	908000	Cust Assistance Expenses	10	
			921000	A&G-Office Supplies	23	
		FUEL	908000	Cust Assistance Expenses		
		HOTEL	908000	Cust Assistance Expenses	119	3
			921000	A&G-Office Supplies	29	
		LUNCH	908000	Cust Assistance Expenses	89	
		MILEAGE	908000	Cust Assistance Expenses	315	3
		OTHER	908000	Cust Assistance Expenses	79	1
		OTHER	921000	A&G-Office Supplies	4	
		DADKING				
		PARKING	908000	Cust Assistance Expenses	8	
			921000	A&G-Office Supplies	3	
		SEMINAR	908000	Cust Assistance Expenses	75	
		TOLLS	908000	Cust Assistance Expenses	11	
		TRANSP	908000	Cust Assistance Expenses	32	
			921000	A&G-Office Supplies	20	
	Moran,Rita A Total				1,085	1,9
	Nabil Hitti	AIRFARE	921000	A&G-Office Supplies	97	
			928000	Regulatory Comm Expenses		2
		AUTORNT	928000	Regulatory Comm Expenses		
		BRKFAST	921000	A&G-Office Supplies	1	
			928000	Regulatory Comm Expenses		
		DINNER	921000	A&G-Office Supplies	46	
		DIMUER	928000	Regulatory Comm Expenses	+0	
		LIOTEL			50	
		HOTEL	921000	A&G-Office Supplies	58	
		I3	928000	Regulatory Comm Expenses		
		INTNET	928000	Regulatory Comm Expenses		
		LUNCH	928000	Regulatory Comm Expenses		
		MILEAGE	921000	A&G-Office Supplies	30	
			928000	Regulatory Comm Expenses		1
		OTHER	928000	Regulatory Comm Expenses		
		PARKING	921000	A&G-Office Supplies	25	
			928000	Regulatory Comm Expenses		
		SEMINAR	928000	Regulatory Comm Expenses		
		TOLLS	928000		3	
		TOLLS		A&G-Office Supplies	3	
		TDANCE	928000	Regulatory Comm Expenses		
		TRANSP	928000	Regulatory Comm Expenses	260	(
	Nabil Hitti Total					

n of Alloc\$					Calendar Year	
iness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
ragansett Electric	Newman, Joseph	DINNER	921000	A&G-Office Supplies	1	
		PARKING	921000	A&G-Office Supplies	1	
		TRANSP	921000	A&G-Office Supplies	8	
	Newman, Joseph Total		/		42	
	Nuey Jr,Kwong O	AIRFARE	921000	A&G-Office Supplies	1,375	
	rucy si, Rwong O	BRKFAST	921000	A&G-Office Supplies	4	
		CELL	921000	A&G-Office Supplies	209	
		DINNER	921000	A&G-Office Supplies	717	
		HOTEL	921000	A&G-Office Supplies	674	
		INTNET	921000	A&G-Office Supplies	1	
		LUNCH	921000	A&G-Office Supplies	45	
		MILEAGE	921000	A&G-Office Supplies	5	
		OTHER	588000	Dist Oper-Misc Expenses	52	
		OTHER	921000	A&G-Office Supplies	2,153	
		DADKING				
		PARKING	921000	A&G-Office Supplies	29	
		TOLLS	921000	A&G-Office Supplies	0	
		TRANSP	921000	A&G-Office Supplies	262	
	Nuey Jr,Kwong O Total				5,525	
	Owyang,Colin	AIRFARE	921000	A&G-Office Supplies	1,799	2,0
			928000	Regulatory Comm Expenses	19	.,.
		AUTORNT	921000	A&G-Office Supplies	29	
		AUTOKINI		11		
		DDVD	928000	Regulatory Comm Expenses	7	
		BRKFAST	921000	A&G-Office Supplies	25	
			928000	Regulatory Comm Expenses	2	
		CELL	921000	A&G-Office Supplies	237	4
		DINNER	921000	A&G-Office Supplies	33	
			928000	Regulatory Comm Expenses	28	
		DUES	921000	A&G-Office Supplies	7	
		DOLS	928000			
				Regulatory Comm Expenses	105	
		FUEL	921000	A&G-Office Supplies	2	
			928000	Regulatory Comm Expenses	1	
		HOTEL	921000	A&G-Office Supplies	629	
			928000	Regulatory Comm Expenses	17	
		INTNET	921000	A&G-Office Supplies	3	
		LUNCH	921000	A&G-Office Supplies	20	
		MILEAGE	928000	Regulatory Comm Expenses	20	
						-
			921000	A&G-Office Supplies	250	
			928000	Regulatory Comm Expenses	80	
		OTHER	921000	A&G-Office Supplies	97	
			928000	Regulatory Comm Expenses	63	
		PARKING	921000	A&G-Office Supplies	110	2
			928000	Regulatory Comm Expenses	88	
		SEMINAR	921000	A&G-Office Supplies	26	2
		S.Linn Witt	928000	Regulatory Comm Expenses	57	-
		TOLLS				
		TOLLS	921000	A&G-Office Supplies	26	
			928000	Regulatory Comm Expenses	14	
		TRANSP	921000	A&G-Office Supplies	166	2
	Owyang,Colin Total				3,943	5,2
	Paravalos, Mary Ellen	AIRFARE	921000	A&G-Office Supplies		1
			928000	Regulatory Comm Expenses		
		BRKFAST	921000	A&G-Office Supplies		
				**		
		BUSMTG	928000	Regulatory Comm Expenses		2
		DINNER	921000	A&G-Office Supplies		
		HOTEL	921000	A&G-Office Supplies		
		LUNCH	921000	A&G-Office Supplies		
			928000	Regulatory Comm Expenses		
		MILEAGE	921000	A&G-Office Supplies		
			928000	Regulatory Comm Expenses		
		OTHER				
		OTHER	921000	A&G-Office Supplies		
			928000	Regulatory Comm Expenses		1
		PARKING	921000	A&G-Office Supplies		
			928000	Regulatory Comm Expenses		
		SEMINAR	921000	A&G-Office Supplies		
		TOLLS	921000	A&G-Office Supplies		
		TOLLS				
			928000	Regulatory Comm Expenses		
		TRANSP	921000	A&G-Office Supplies		
	Paravalos, Mary Ellen To	otal		· · · · · · · · · · · · · · · · · · ·		7
	r aravalos, wary Ellen To			A&G-Office Supplies		

m of Alloc\$					Calendar Year	
isiness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
arragansett Electric	Partridge,Sharon	BRKFAST	921000	A&G-Office Supplies		
		DINNER	921000	A&G-Office Supplies	167	
		HOTEL	921000	A&G-Office Supplies		-
			921000	A&G-Office Supplies	198	4'
		LUNCH	921000	A&G-Office Supplies	11	
		MILEAGE	921000	A&G-Office Supplies	29	1
		OTHER	921000	A&G-Office Supplies	54	
		PARKING	921000	A&G-Office Supplies	4	
		SEMINAR	921000	A&G-Office Supplies	14	
		TOLLS	921000	A&G-Office Supplies	0	
		TRANSP	921000	A&G-Office Supplies	180	1.0
	Partridge,Sharon Total			I.a	1,370	1,2
	Pini,Anthony C	AIRFARE	901000	Cust Acct-Supervision	361	
			921000	A&G-Office Supplies	880	1
		BRKFAST	921000	A&G-Office Supplies	7	
		BUSMTG	901000	Cust Acct-Supervision	25	
			921000	A&G-Office Supplies	438	2
		CELL	921000	A&G-Office Supplies	36	
		DINNER	921000	A&G-Office Supplies	2	
		HOTEL	901000	Cust Acct-Supervision	148	
			921000	A&G-Office Supplies	698	4
		LUNCH	921000	A&G-Office Supplies	1	
		MILEAGE	921000	A&G-Office Supplies	80	
					6	
		OTHER	901000	Cust Acct-Supervision		
		DADWDIG	921000	A&G-Office Supplies	76	
		PARKING	921000	A&G-Office Supplies	49	
		TOLLS	921000	A&G-Office Supplies	10	
		TRANSP	901000	Cust Acct-Supervision	41	
			921000	A&G-Office Supplies	156	
	Pini, Anthony C Total				3,014	1,7
	Rana,Susan	AIRFARE	921000	A&G-Office Supplies		
		AUTORNT	921000	A&G-Office Supplies	8	
		BRKFAST	921000	A&G-Office Supplies	19	
		BUSMTG	921000	A&G-Office Supplies	23	
		CELL	921000	A&G-Office Supplies	138	
		DINNER	921000		138	2
				A&G-Office Supplies		
		HOTEL	921000	A&G-Office Supplies	253	
		INTNET	921000	A&G-Office Supplies		
		LAUNDRY	921000	A&G-Office Supplies		
		LUNCH	921000	A&G-Office Supplies	7	
		MILEAGE	921000	A&G-Office Supplies	39	
		OTHER	921000	A&G-Office Supplies	73	
		PARKING	921000	A&G-Office Supplies	1	
		TOLLS	921000	A&G-Office Supplies	1	
		TRANSP	921000	A&G-Office Supplies	0	
	Rana,Susan Total			TT TT	702	(
	Reed,Marcy	AIRFARE	426400	Civic & Political Activity	875	7,1
	Recu, Marcy	AIRI ARE	921000	A&G-Office Supplies	3,890	7,1
		AUTORNT	921000	A&G-Office Supplies	22	
		BRKFAST	426400	Civic & Political Activity	28	
		DUC	921000	A&G-Office Supplies	3	
		BUSMTG	426400	Civic & Political Activity	1	1,4
		CELL	426400	Civic & Political Activity	175	1
			921000	A&G-Office Supplies	229	
		DINNER	426400	Civic & Political Activity	335	1,0
			921000	A&G-Office Supplies	274	
		DUES	426400	Civic & Political Activity		
			921000	A&G-Office Supplies	57	
		FUEL	921000	A&G-Office Supplies	3	
		HOTEL	426400	Civic & Political Activity	288	2,1
		III ILL	921000	A&G-Office Supplies	783	2,1
		LINCH				
		LUNCH	426400	Civic & Political Activity	134	
			921000	A&G-Office Supplies	29	
		MILEAGE	426400	Civic & Political Activity	184	(
			921000	A&G-Office Supplies	93	
		OTHER	426400	Civic & Political Activity	65	
			921000	A&G-Office Supplies	43	
		PARKING	426400	Civic & Political Activity	165	4
	1		.=		105	-

of Alloc\$					Calendar Year	
ness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
agansett Electric	Reed,Marcy	SEMINAR	426400	Civic & Political Activity	42	
C C		TOLLS	426400	Civic & Political Activity	37	12
			921000	A&G-Office Supplies	21	
		TRANSP	426400	Civic & Political Activity	196	25
		1101051	921000	A&G-Office Supplies	195	2.
	Deed Monoy Total		921000	Acco-once supplies		14.20
	Reed, Marcy Total		001000		8,273	14,29
	Reichelt, John	AIRFARE	921000	A&G-Office Supplies	53	8
		AUTORNT	921000	A&G-Office Supplies	5	
		BRKFAST	921000	A&G-Office Supplies	1	
		BUSMTG	921000	A&G-Office Supplies	8	3
		CELL	921000	A&G-Office Supplies	65	
		DINNER	921000	A&G-Office Supplies	463	2
		HOTEL	921000	A&G-Office Supplies	532	9
						,
		INTNET	921000	A&G-Office Supplies	17	
		LUNCH	921000	A&G-Office Supplies	22	
		MILEAGE	921000	A&G-Office Supplies	9	
		OTHER	921000	A&G-Office Supplies	47	
		PARKING	921000	A&G-Office Supplies	29	
		TRANSP	921000	A&G-Office Supplies	100	2
	Reichelt, John Total			and a suppose	1,351	1,9
		AIDEADE	021000	A &G Office Sumplies		1,9
	Reilly,Lawrence J	AIRFARE	921000	A&G-Office Supplies	868	
			930200	A&G-Misc Expenses	1,124	7
		AUTORNT	930200	A&G-Misc Expenses		
		BRKFAST	921000	A&G-Office Supplies	3	
			930200	A&G-Misc Expenses	6	
		BUSMTG	921000	A&G-Office Supplies	7	
		CELL	930200	A&G-Misc Expenses	46	1
					40	
		CLEAN	930200	A&G-Misc Expenses		
		DINNER	921000	A&G-Office Supplies	256	
			930200	A&G-Misc Expenses	151	3
		DUES	930200	A&G-Misc Expenses	129	
		HOTEL	921000	A&G-Office Supplies	1,067	
			930200	A&G-Misc Expenses	522	6
		INTNET	921000	A&G-Office Supplies	3	
		INTIGET	930200		3	
		LICENCE		A&G-Misc Expenses		
		LICENSE	930200	A&G-Misc Expenses		
		LUNCH	921000	A&G-Office Supplies	13	
			930200	A&G-Misc Expenses	11	
		MILEAGE	921000	A&G-Office Supplies	272	
			930200	A&G-Misc Expenses	168	2
		OTHER	921000	A&G-Office Supplies	47	
		0 THER	930200	A&G-Misc Expenses	303	9
		DADVINC				2
		PARKING	921000	A&G-Office Supplies	97	
			930200	A&G-Misc Expenses	92	1
		SEMINAR	930200	A&G-Misc Expenses	234	3
		TOLLS	921000	A&G-Office Supplies	16	
			930200	A&G-Misc Expenses	38	
		TRANSP	921000	A&G-Office Supplies	443	
			930200	A&G-Misc Expenses	54	
	Pailly Lowronce I Tak	1	750200	Laco mise Expenses		3,8
	Reilly,Lawrence J Tota		566000	Trong Onon Mar From	5,974	3,8
	Renaud,Paul R	AIRFARE	566000	Trans Oper-Misc Expenses	144	
			921000	A&G-Office Supplies		2
		AUTORNT	566000	Trans Oper-Misc Expenses	7	
		BRKFAST	566000	Trans Oper-Misc Expenses	1	
		BUSMTG	921000	A&G-Office Supplies		
		CELL	566000	Trans Oper-Misc Expenses	34	
			921000	A&G-Office Supplies		
		DIMMED			10	
		DINNER	566000	Trans Oper-Misc Expenses	10	
			921000	A&G-Office Supplies		
		DUES	566000	Trans Oper-Misc Expenses	12	
		HOTEL	566000	Trans Oper-Misc Expenses	61	
			921000	A&G-Office Supplies		
		LICENSE	921000	A&G-Office Supplies		
		LUNCH	566000		6	
				Trans Oper-Misc Expenses	6	
		MILEAGE	566000	Trans Oper-Misc Expenses	1	
			921000	A&G-Office Supplies		
		OTHER	566000	Trans Oper-Misc Expenses	2	
			921000	A&G-Office Supplies		

m of Alloc\$					Calendar Year	
siness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
rragansett Electric	Renaud, Paul R	PARKING	921000	A&G-Office Supplies		1
-		TOLLS	566000	Trans Oper-Misc Expenses	0	
			921000	A&G-Office Supplies		
		TRANSP	566000	Trans Oper-Misc Expenses	10	
		1101101	921000	A&G-Office Supplies	10	
	Renaud, Paul R Total		921000	rices office supplies	296	63
		AIDEADE	021000	A & C. Office Constitut		
	Richer,William	AIRFARE	921000	A&G-Office Supplies	497	6
		AUTORNT	921000	A&G-Office Supplies	10	
		BRKFAST	921000	A&G-Office Supplies		
		CELL	921000	A&G-Office Supplies		22
		DINNER	921000	A&G-Office Supplies	26	ç
		DUES	921000	A&G-Office Supplies	34	
		HOTEL	921000	A&G-Office Supplies	27	9
		LUNCH	921000	A&G-Office Supplies	4	20
					28	
		MILEAGE	921000	A&G-Office Supplies		
		OTHER	921000	A&G-Office Supplies	68	
		PARKING	921000	A&G-Office Supplies	23	
		SEMINAR	921000	A&G-Office Supplies	60	
		TOLLS	921000	A&G-Office Supplies	4	
	Richer, William Total				780	8
	Root,C	AIRFARE	921000	A&G-Office Supplies	799	2,4
		AUTORNT	921000	A&G-Office Supplies	.,,,	2,7
		BRKFAST	921000	A&G-Office Supplies		
		BUSMTG	921000	A&G-Office Supplies	482	2,3
		CELL	921000	A&G-Office Supplies	351	3
		DINNER	921000	A&G-Office Supplies	43	1
		DUES	921000	A&G-Office Supplies	47	
		FUEL	921000	A&G-Office Supplies	9	
		HOTEL	921000	A&G-Office Supplies	540	5
		INTNET	921000	A&G-Office Supplies	2	
					2	
		LICENSE	921000	A&G-Office Supplies		
		LUNCH	921000	A&G-Office Supplies		
		MILEAGE	921000	A&G-Office Supplies	275	2
		OTHER	921000	A&G-Office Supplies	230	6
		PARKING	921000	A&G-Office Supplies	52	
		SEMINAR	921000	A&G-Office Supplies	85	
		TOLLS	921000	A&G-Office Supplies	6	
		TRANSP	921000	A&G-Office Supplies	15	
	Root,C Total	1	1	1	2,937	6,9
	Ryan,Michael F	AIRFARE	426400	Civic & Political Activity		5
			921000	A&G-Office Supplies	809	6
		BRKFAST	426400	Civic & Political Activity		
			921000	A&G-Office Supplies	268	
		DINNER	921000	A&G-Office Supplies	717	1
		HOTEL	426400	Civic & Political Activity	,,,,	2,1
		HOTEL		-	(20)	
			921000	A&G-Office Supplies	639	5
		LUNCH	426400	Civic & Political Activity		1
			921000	A&G-Office Supplies	294	
		MILEAGE	426400	Civic & Political Activity		3,1
			921000	A&G-Office Supplies	4,529	e
		OTHER	426400	Civic & Political Activity	×	1
		C. LEIX	921000	A&G-Office Supplies	624	
		PARKING		Civic & Political Activity	024	
		PARKING	426400		200	2
			921000	A&G-Office Supplies	390	
		TOLLS	426400	Civic & Political Activity		
			921000	A&G-Office Supplies	32	
		TRANSP	426400	Civic & Political Activity		1
			921000	A&G-Office Supplies	158	3
	Ryan, Michael F Total	I		F F F	8,460	9,2
	Saidi,Masheed	AIRFARE	921000	A&G-Office Supplies	2,136	2,0
	Salui, Masileeu			**	2,130	
		AUTORNT	921000	A&G-Office Supplies		2
		BRKFAST	921000	A&G-Office Supplies	3	
		BUSMTG	921000	A&G-Office Supplies	3	
		CELL	921000	A&G-Office Supplies	26	
		DINNER	921000	A&G-Office Supplies	300	3
		HOTEL	921000	A&G-Office Supplies	409	2
					409	2
		LICENCE				
		LICENSE LUNCH	921000 921000	A&G-Office Supplies A&G-Office Supplies	26	

n of Alloc\$				•	Calendar Year	
iness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
Narragansett Electric	Saidi, Masheed	OTHER	921000	A&G-Office Supplies	72	e
		PARKING	921000	A&G-Office Supplies	11	
		TOLLS	921000	A&G-Office Supplies	2	
		TRANSP	921000	A&G-Office Supplies	873	27
	Saidi, Masheed Total				3,899	3,36
	Seega,Robert G	AIRFARE	921000	A&G-Office Supplies	1,064	
	-	BRKFAST	921000	A&G-Office Supplies	15	
		CELL	921000	A&G-Office Supplies	36	
		DINNER	921000	A&G-Office Supplies	147	
		HOTEL	921000	A&G-Office Supplies	771	
		LICENSE	921000	A&G-Office Supplies	//1	
		LUNCH	921000		25	
				A&G-Office Supplies		
		MILEAGE	921000	A&G-Office Supplies	13	
		OTHER	921000	A&G-Office Supplies	34	
		PARKING	921000	A&G-Office Supplies	20	
		TOLLS	921000	A&G-Office Supplies	3	
		TRANSP	921000	A&G-Office Supplies	171	
	Seega,Robert G Total				2,297	1
	Sheridan,Robert	AIRFARE	588000	Dist Oper-Misc Expenses	176	5
			921000	A&G-Office Supplies	643	9
		AUTORNT	588000	Dist Oper-Misc Expenses	77	
		BRKFAST	588000	Dist Oper-Misc Expenses		
		BUSMTG	588000	Dist Oper-Misc Expenses	171	
		CELL	588000	Dist Oper-Misc Expenses	57	1
		DINNER	588000	Dist Oper-Mise Expenses	96	
		DUES		1 1		
			588000	Dist Oper-Misc Expenses	25	
		FUEL	588000	Dist Oper-Misc Expenses	0	
		HOTEL	588000	Dist Oper-Misc Expenses	130	2
			921000	A&G-Office Supplies	297	1
		INTNET	588000	Dist Oper-Misc Expenses		
		LUNCH	588000	Dist Oper-Misc Expenses	3	
		MILEAGE	588000	Dist Oper-Misc Expenses	256	1
		OTHER	588000	Dist Oper-Misc Expenses		1
			921000	A&G-Office Supplies	424	3
		PARKING	588000	Dist Oper-Misc Expenses	29	
		SEMINAR	588000	Dist Oper-Misc Expenses		
		TOLLS	588000	Dist Oper-Misc Expenses	10	
		TRANSP	588000		6	
	Ob a stide se Diele and Tradiel	TRANSP	388000	Dist Oper-Misc Expenses		2.0
	Sheridan,Robert Total		000000		2,400	3,0
	Sherry,William	AUTORNT	908000	Cust Assistance Expenses	41	
		BRKFAST	908000	Cust Assistance Expenses	79	
		CELL	908000	Cust Assistance Expenses	11	
		DINNER	908000	Cust Assistance Expenses	108	
		FUEL	908000	Cust Assistance Expenses	8	
		HOTEL	908000	Cust Assistance Expenses	80	
		LUNCH	908000	Cust Assistance Expenses	11	
		MILEAGE	908000	Cust Assistance Expenses	55	
		TOLLS	908000	Cust Assistance Expenses	1	
			910000	Cust Assistance Expenses Cust Service-Misc Expenses	1	
	Sherry,William Total		,10000	- Le ber nee mise Expenses	396	
	Skypeck,Frances M	AIRFARE	921000	A&G-Office Supplies	175	
	SKypeck, Frances M					
		BRKFAST	921000	A&G-Office Supplies	10	
		CELL	921000	A&G-Office Supplies	15	
		DINNER	921000	A&G-Office Supplies	24	
		DUES	921000	A&G-Office Supplies	18	
		HOTEL	921000	A&G-Office Supplies	245	2
		LUNCH	921000	A&G-Office Supplies	31	
		MILEAGE	921000	A&G-Office Supplies	12	
		OTHER	921000	A&G-Office Supplies	1	
		PARKING	921000	A&G-Office Supplies	2	
		TOLLS	921000	A&G-Office Supplies	1	
	Classes 1 17 17 77 77	TRANSP	921000	A&G-Office Supplies	63	1
	Skypeck, Frances M Tot				596	5
	Stout, Timothy M	AIRFARE	908000	Cust Assistance Expenses	432	5
			921000	A&G-Office Supplies	469	
		BRKFAST	908000	Cust Assistance Expenses	17	
		CELL	908000	Cust Assistance Expenses	543	1
		DINNER	908000	Cust Assistance Expenses	189	3

siness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	Calendar Year 2007	2008
rragansett Electric	Stout, Timothy M	HOTEL	908000	Cust Assistance Expenses	887	37
2			921000	A&G-Office Supplies	54	
		LUNCH	908000	Cust Assistance Expenses	68	12
			921000	A&G-Office Supplies	7	
		MILEAGE	908000	Cust Assistance Expenses	68	35
		OTHER	908000	Cust Assistance Expenses	247	2
			921000	A&G-Office Supplies	70	
		PARKING	908000	Cust Assistance Expenses	151	
			921000	A&G-Office Supplies	29	
		TOLLS	908000	Cust Assistance Expenses	4	
		TRANSP	908000	Cust Assistance Expenses	62	1
			921000	A&G-Office Supplies	146	
	Stout, Timothy M Total			TI TI	3,558	2,4
	Viapiano, Pamela A	AIRFARE	566000	Trans Oper-Misc Expenses	331	,
	1		921000	A&G-Office Supplies	28	1
			928000	Regulatory Comm Expenses	55	
		AUTORNT	921000	A&G-Office Supplies		
		BRKFAST	566000	Trans Oper-Misc Expenses	0	
		Ditta i ibi	928000	Regulatory Comm Expenses	0	
		BUSMTG	921000	A&G-Office Supplies	0	
		CELL	566000	Trans Oper-Misc Expenses	12	
		CLLL	921000	A&G-Office Supplies	12	
			921000	Regulatory Comm Expenses	27	
		DINNER			21	
		DIMMER	921000 928000	A&G-Office Supplies Regulatory Comm Expenses	1	
		UOTEI				
		HOTEL	566000	Trans Oper-Misc Expenses	88	
			921000	A&G-Office Supplies	13	
			928000	Regulatory Comm Expenses	54	
		LUNCH	566000	Trans Oper-Misc Expenses	11	
			921000	A&G-Office Supplies		
			928000	Regulatory Comm Expenses	1	
		MILEAGE	566000	Trans Oper-Misc Expenses	14	
			921000	A&G-Office Supplies	3	
			928000	Regulatory Comm Expenses	27	
		OTHER	566000	Trans Oper-Misc Expenses	11	
			921000	A&G-Office Supplies	4	
			928000	Regulatory Comm Expenses	112	
		PARKING	566000	Trans Oper-Misc Expenses	6	
			921000	A&G-Office Supplies	1	
			928000	Regulatory Comm Expenses	13	
		TOLLS	566000	Trans Oper-Misc Expenses	2	
			921000	A&G-Office Supplies	1	
			928000	Regulatory Comm Expenses	3	
		TRANSP	566000	Trans Oper-Misc Expenses	7	
			921000	A&G-Office Supplies	1	
			928000	Regulatory Comm Expenses	6	
	Viapiano,Pamela A Tota	1			832	4
	Walker,Bruce	BRKFAST	921000	A&G-Office Supplies		
	,	DINNER	580000	Dist Oper-Supervision & Eng		
			921000	A&G-Office Supplies		
		HOTEL	921000	A&G-Office Supplies		
		LUNCH	921000	A&G-Office Supplies		
		MILEAGE	580000	Dist Oper-Supervision & Eng	1	1
			921000	A&G-Office Supplies	1	1
		OTHER	921000	A&G-Office Supplies		1
		PARKING	580000	Dist Oper-Supervision & Eng		
			921000	A&G-Office Supplies		
		TOLLS	580000	Dist Oper-Supervision & Eng		
		TOLLS	921000	A&G-Office Supplies		
		TRANSP	921000	A&G-Office Supplies		
	Walker,Bruce Total	INTIME	921000	Accounte supplies		5
	Warren,Cheryl A	AIDEADE	588000	Dict Oper Mice Experses	£10	
	warren, Cheryl A	AIRFARE	588000	Dist Oper-Misc Expenses	610	4
			921000	A&G-Office Supplies	42	9
		AUTODAT	928000	Regulatory Comm Expenses	18	3
		AUTORNT	588000	Dist Oper-Misc Expenses	76	
			928000	Regulatory Comm Expenses		
		BRKFAST	588000	Dist Oper-Misc Expenses	48	
		DKKIASI	921000	A&G-Office Supplies	2	

uning an Unit Description	Even Event Marca	Enne Tours	Deculation A	Deculatory A act D	Calendar Year	2000
usiness Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
Narragansett Electric	Warren, Cheryl A	BUSMTG	588000	Dist Oper-Misc Expenses	30	12
			928000	Regulatory Comm Expenses	4	2
		CELL	588000	Dist Oper-Misc Expenses	7	
		DINNER	588000	Dist Oper-Misc Expenses	134	19
			921000	A&G-Office Supplies	8	
			928000	Regulatory Comm Expenses	3	4
		DUES	928000	Regulatory Comm Expenses		-
		FUEL	588000	Dist Oper-Misc Expenses		
		HOTEL	588000	Dist Oper-Misc Expenses	890	8
		noill	921000	A&G-Office Supplies	28	14
			928000	Regulatory Comm Expenses	100	1
		INTNET	588000		100	1
		INTINET		Dist Oper-Misc Expenses	10	
		. In cont	921000	A&G-Office Supplies		
		LUNCH	588000	Dist Oper-Misc Expenses	6	
			928000	Regulatory Comm Expenses		
		MILEAGE	588000	Dist Oper-Misc Expenses	731	2
			928000	Regulatory Comm Expenses	94	
		OTHER	588000	Dist Oper-Misc Expenses	20	
			928000	Regulatory Comm Expenses	0	
		PARKING	588000	Dist Oper-Misc Expenses	20	
			921000	A&G-Office Supplies	20	
			928000	Regulatory Comm Expenses	1	
		SEMINAR	588000	Dist Oper-Misc Expenses	15	
		SEMINAR			15	
		TOLLS	928000	Regulatory Comm Expenses	1.0	
		TOLLS	588000	Dist Oper-Misc Expenses	16	
			928000	Regulatory Comm Expenses	2	
		TRANSP	588000	Dist Oper-Misc Expenses	35	
			921000	A&G-Office Supplies	17	
			928000	Regulatory Comm Expenses	46	
	Warren, Cheryl A Tota	1			3,026	4,1
	Way, Jeffrey M	AIRFARE	921000	A&G-Office Supplies	1,267	4,1
		AUTORNT	921000	A&G-Office Supplies	185	2
		BRKFAST	921000	A&G-Office Supplies	4	
		BUSMTG	921000	A&G-Office Supplies	263	2
		DINNER	921000	A&G-Office Supplies	29	2
		FUEL	921000	A&G-Office Supplies	6	-
		HOTEL	921000		634	1,1
				A&G-Office Supplies		1,1
		LUNCH	921000	A&G-Office Supplies	2	
		MILEAGE	921000	A&G-Office Supplies	168	1
		OTHER	921000	A&G-Office Supplies	124	3
		PARKING	921000	A&G-Office Supplies	11	
		SEMINAR	921000	A&G-Office Supplies		
		TOLLS	921000	A&G-Office Supplies	11	
		TRANSP	921000	A&G-Office Supplies	59	3
	Way, Jeffrey M Total			11	2,763	7,0
	Zschokke,Jennifer	AIRFARE	901000	Cust Acct-Supervision	3,412	5
	Locuorate, seminer		908000	Cust Assistance Expenses	5,412	3
		AUTORNT	901000	Cust Assistance Expenses	16	2
		BRKFAST	901000	Cust Acct-Supervision	6	
		DIVO CO	921000	A&G-Office Supplies	0	
		BUSMTG	901000	Cust Acct-Supervision	59	
		CELL	901000	Cust Acct-Supervision	478	1
			908000	Cust Assistance Expenses		
		DINNER	901000	Cust Acct-Supervision	33	
			921000	A&G-Office Supplies	10	
		HOTEL	901000	Cust Acct-Supervision	970	
			921000	A&G-Office Supplies	33	
		LUNCH	901000	Cust Acct-Supervision	17	
			908000	Cust Assistance Expenses		
			908000		6	
		MILEACE		A&G-Office Supplies		
		MILEAGE	901000	Cust Acct-Supervision	408	1
			908000	Cust Assistance Expenses		
			921000	A&G-Office Supplies	8	
		OTHER	901000	Cust Acct-Supervision	153	
			908000	Cust Assistance Expenses		
			921000	A&G-Office Supplies	1	
		PARKING	901000	Cust Acct-Supervision	106	
	1	I AIVININO		-	100	
			908000	Cust Assistance Expenses		

Sum of Alloc\$					Calendar Year	
Business Unit Description	Exp Empl Name	Exp Type	Regulatory Acct	Regulatory Acct Descr	2007	2008
Narragansett Electric	Zschokke,Jennifer	SEMINAR	901000	Cust Acct-Supervision		294
		TOLLS	901000	Cust Acct-Supervision	9	
			908000	Cust Assistance Expenses		2
			921000	A&G-Office Supplies	1	
		TRANSP	901000	Cust Acct-Supervision	591	19
			921000	A&G-Office Supplies	33	
	Zschokke,Jennifer Tot	al			6,352	1,756
	Zschokke,Peter T	AIRFARE	928000	Regulatory Comm Expenses	113	
		BRKFAST	928000	Regulatory Comm Expenses	2	
		CELL	928000	Regulatory Comm Expenses	66	
		DINNER	928000	Regulatory Comm Expenses	2	
		HOTEL	928000	Regulatory Comm Expenses	54	
		LUNCH	928000	Regulatory Comm Expenses	3	
		MILEAGE	928000	Regulatory Comm Expenses	11	
		PARKING	928000	Regulatory Comm Expenses	11	
		SEMINAR	928000	Regulatory Comm Expenses	10	
		TOLLS	928000	Regulatory Comm Expenses	2	
		TRANSP	928000	Regulatory Comm Expenses	14	
	Zschokke,Peter T Tota	1			287	
Narragansett Electric Total					139,884	153,598
Grand Total					139,884	153,598

Request:

Please provide the following for the years 2007 and 2008 for each employee, officer, director, shareholder or investor of National Grid, its service companies:

- (1) the amount(s) of all loans or forgiveness of debts provided by the Company to such individual;
- (2) the type(s) and costs(s) of all services provided by the Company to such individual; and
- (3) the type(s) and cost(s) of all products provided by the Company to such individual.

Response:

Please see Attachment COMM 1-38.

Narragansett Electric Company d/b/a National Grid Docket No. D.P.U. 4065 Attachment COMM 1-38 Page 1 of 1

Emplo	Employee Smart Home Conversion Loan Program 2008				
Business Unit	Description	Amount			
Narragansett Electric Company	Employee Smart Home Conversion Loan Program	\$1,200.00			
Narragansett Electric Company	Employee Smart Home Conversion Loan Program	\$4,775.00			
Narragansett Electric Company	Employee Smart Home Conversion Loan Program	\$3,800.00			
Narragansett Electric Company	Employee Smart Home Conversion Loan Program	\$6,500.00			
Narragansett Electric Company	Employee Smart Home Conversion Loan Program	\$6,500.00			
Narragansett Electric Company	Employee Smart Home Conversion Loan Program	\$2,846.00			
Total		\$25,621			
** There is no activity for 2007.					

Request:

Please provide a ten-year history of wage and salary increases for each of the employee groups (e.g. union, clerical, management).

Response:

Please see Attachment COMM 1-40 for the requested information.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-40 Page 1 of 1

National Grid Companies Wage Increase History

		Non-Union		Union
	Merit	Prom/Equity	Total	Gen Wage Increase*
1999	3.50%	0.60%	4.10%	3.00%
2000	3.00%	0.60%	3.60%	3.00%
2001	4.00%	1.00%	5.00%	3.00%
2002	3.20%	0.80%	4.00%	3.00%
2003	0.00%	2.00%	2.00%	6.25% **
2004	2.60%	0.70%	3.30%	6.25%
2005	3.50%	0.35%	3.85%	3.25%
2006	3.00%	0.40%	3.40%	3.25%
2007	3.15%	0.50%	3.65%	3.00%
2008	3.40%	0.50%	3.90%	3.00%
2009	0.00%	1.50%	1.50%	3.00%

* Excludes progression step increases which are similar to non-union job family promotions

** Includes the conversion of existing annual Guaranteed Lump Sum payment into base wages

Request:

Please provide a copy of all employee wage contracts in effect during the years 2007 and 2008 and those since the year 2008.

Response:

Attached are the labor agreements for all applicable labor unions for 2007 and 2008. Also attached are the memoranda of agreement reached in 2009 for several of these agreements.

Attachment No.	Narragansett Electric	Status
Att. COMM 1-41 (1)	UWUA 310.pdf	Current contract
	National Grid Service Company	
Att. COMM 1-41 (2)	UWUA contact center.pdf	Current contract
Att. COMM 1-41 (3)	IBEW 1345.pdf	Current contract
Att. COMM 1-41 (4)	IBEW multiple svc.co.	Current contract
	Keyspan Service Companies	
Att. COMM 1-41 (5)	IBEW 1049 CBA – Clerical.pdf	Current contract
Att. COMM 1-41 (6)	IBEW 1049 CBA – Physical.pdf	Current contract
Att. COMM 1-41 (7)	TWU 101 CBA.pdf	Current contract
Att. COMM 1-41 (8)	IBEW 3 CBA.pdf	Current contract
Att. COMM 1-41 (9)	UWUA 318.pdf	Current contract
Att. COMM 1-41 (10)	UWUA 342-350.pdf	Current contract
Att. COMM 1-41 (11)	USW 13507.pdf	Recently expired
Att. COMM 1-41 (12)	USW 12003.pdf	Recently negotiated
Att. COMM 1-41 (13)	USW 12003 final.doc	Recently negotiated
Att. COMM 1-41 (14)	USW 12003 CM Agreement 4-20-09 Final.doc	Recently negotiated
Att. COMM 1-41 (15)	USW 12003 CMS Agreement 2009.doc	Recently negotiated
Att. COMM 1-41 (16)	USW 12012-03.pdf	Current contract
Att. COMM 1-41 (17)	USW 12012-04.pdf	Current contract
Att. COMM 1-41 (18)	USW 12012-04 FINAL Comp offer 2009.doc	Recently negotiated
Att. COMM 1-41 (19)	USW12012-04 C&M Agreement 5-2-09 Final.doc	Recently negotiated
Att. COMM 1-41 (20)	USW 12012-04 CMS Agreement 5-2-09 Final.doc	Recently negotiated
Att. COMM 1-41 (21)	USW 12012-04 Special Progressions of CMS	Recently negotiated
	Incumbents 2009	

Request:

Please provide a timing schedule of the wage and salary increases for each employee group in each of the last five years (e.g. union, clerical, management).

Response:

Please see Attachment COMM 1-42 for the requested information.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-42 Page 1 of 4

National Grid - Narragansett Electric

Timing Schedule of Wage and Salary Increases 2004 - 2008

Year	Year 2004	Date	Group
		13-Feb	IBEW 1049, 1381
		21-Feb *	USW 13507
		12-Mar *	USW 12003, 12012-03, 12012-04
		01-Apr	UWUA 369 (Contact Center)
		12-May	IBEW 326, 486, 1345
		12-May	UWUA 310
		14-May *	UWUA 318
		20-Jun *	UWUA 350
		01-Jul	Non-Union Clerical and Management
		15-Oct	IBEW 3
		15-Oct	TWU 101

2005

13-Feb	IBEW 1049, 1381

- 21-Feb * USW 13507
- 12-Mar * USW 12003, 12012-03, 12012-04
- 01-Apr UWUA 369 (Contact Center)
- 12-May IBEW 326, 486, 1345
- 12-May UWUA 310

14-May * UWUA 318

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-42 Page 2 of 4

National Grid - Narragansett Electric

Timing Schedule of Wage and Salary Increases 2004 - 2008

Year	Date 20-Jun *	Group UWUA 350
	01-Jul	Non-Union Clerical and Management
	15-Oct	IBEW 3
	15-Oct	TWU 101
2006	3	

2006

	13-Feb	IBEW 1049, 1381
	21-Feb *	USW 13507
	12-Mar *	USW 12003, 12012-03, 12012-04
	01-Apr	UWUA 369 (Contact Center)
	12-May	IBEW 326, 486, 1345
	12-May	UWUA 310
	14-May *	UWUA 318
	20-Jun *	UWUA 350
	01-Jul	Non-Union Clerical and Management
	15-Oct	IBEW 3
	15-Oct	TWU 101
7		

2007

13-Feb IBEW 1049, 1381 21-Feb * USW 13507 12-Mar * USW 12003, 12012-03, 12012-04

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-42 Page 3 of 4

National Grid - Narragansett Electric

Timing Schedule of Wage and Salary Increases 2004 - 2008

Year	Date	Group
	01-Apr	UWUA 369 (Contact Center)
	12-May	IBEW 326, 486, 1345
	12-May	UWUA 310
	14-May *	UWUA 318
	20-Jun *	UWUA 350
	01-Jul	Non-Union Clerical and Management
	15-Oct	IBEW 3
	15-Oct	TWU 101
2008	3	

13-Feb	IBEW 1	1049,	1381
--------	--------	-------	------

- 21-Feb * USW 13507
- 12-Mar * USW 12003, 12012-03, 12012-04
- 01-Apr UWUA 369 (Contact Center)
- 12-May IBEW 326, 486, 1345
- 12-May UWUA 310
- 14-May * UWUA 318
- 20-Jun * UWUA 350
- 01-Jul Non-Union Clerical and Management
- 15-Oct IBEW 3

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-42 Page 4 of 4

National Grid - Narragansett Electric

Timing Schedule of Wage and Salary Increases 2004 - 2008

Year Date Group 15-Oct TWU 101

* Date may vary slightly year to year based on payroll calendar.

IBEW	International Brotherhood of Electrical Workers
UWUA	Utility Workers Union of America
USW	United Steelworkers
TWU	Transport Workers Union

Request:

Please provide the number of National Grid, service company and Company employees at the end of each month for the years 2005 through 2009 by employee group (e.g. union, clerical, management).

Response:

Please see Attachment COMM 1-43 for employee counts for Narragansett Electric Company and the service companies for the years 2005 through 2009 (to date).

Employee Counts					20	005 - M	onth Er	nd			-	
Company/Type	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Narragansett Electric Co - Management The Narragansett Electric Co - Mgmt	93	93	3 93	96	97	99	100	101	100	101	103	103
Non-exempt	9	ç) 9	9	9	11	11	11	11	11	11	10
The Narragansett Electric Co - Union National Grid Service Co	374	373	3 372	371	372	368	367	369	365	366	365	366
Management National Grid Service Co Mgmt Non-	1,527	1,528		1,533	1,545		1,572	1,586	,	,	1,626	1,630
exempt National Grid Service Co Union	147 432	147 429			158 428	165 424	168 424	156 414			159 412	156 419

Corp Services LLC - Management Corp Services LLC - Union Utility Services LLC - Management Utility Services LLC - Union

Merge between National Grid and KeySpan was finalized Aug 2007

Employee Counts					20	006 - Mo	onth Er	nd				
Company/Type	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Narragansett Electric Co - Management The Narragansett Electric Co - Mgmt	99	94	103	103	100	99	98	97	98	98	99	100
Non-exempt	11	10	9	9	10	10	10	10	10	10	9	9
The Narragansett Electric Co - Union National Grid Service Co	365	353	365	372	370	381	382	381	377	372	372	371
Management National Grid Service Co Mgmt Non-	1,673	1,678	1,674	1,682	1,688	1,689	1,698	1,697	1,699	1,695	1,699	1,698
exempt National Grid Service Co Union	157 429	155 425	153 428	153 432	159 431	163 432	162 435	150 430	150 426		148 434	143 447

Corp Services LLC - Management Corp Services LLC - Union Utility Services LLC - Management Utility Services LLC - Union

Merge between National Grid and KeySpan was finalized Aug 2007

Employee Counts		2007 - Month End										
Company/Type	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Narragansett Electric Co -	•	•							•••	•		
Management	100	99	98	97	98	98	98	97	98	98	98	98
The Narragansett Electric Co - Mgmt												
Non-exempt	9	9	9	9	12	11	11	8	7	7	7	8
The Narragansett Electric Co - Union National Grid Service Co	368	366	366	364	366	368	370	370	368	365	353	353
Management National Grid Service Co Mgmt Non-	1,735	1,740	1,742	1,750	1,757	1,759	1,775	1,775	1,784	1,766	1,750	1,730
exempt	143	143	139	138	143	152	162	146	143	137	132	134
National Grid Service Co Union	440	434	441	443	448	446	448	479	473	473	466	465
Corp Services LLC - Management Corp Services LLC - Union Utility Services LLC - Management Utility Services LLC - Union								1,466 1,511 150 94	1,522 150	1,533 147	1,537 147	1,437 1,513 146 93
Merge between National Grid and												

KeySpan was finalized Aug 2007

Employee Counts			-		20	008 - M	onth Ei	nd		-		
Company/Type	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Narragansett Electric Co -	Van	1.00	mai	7.01	may	Uun	Uui	nug	COP	000	1101	200
Management	99	98	98	96	95	93	93	94	97	97	97	95
The Narragansett Electric Co - Mgmt	00	00	00	00	00	00	00	0.	0.	0.	01	00
Non-exempt	11	11	10	10	12	11	11	10	10	9	9	10
The Narragansett Electric Co - Union National Grid Service Co	350	349	349	353	358	359	361	359	361	359	348	352
Management	1,742	1,746	1,761	1,744	1,761	1,778	1,769	1,776	1,786	1,794	1,803	1,808
National Grid Service Co Mgmt Non-	,	,	,	,	,	,	,	,	,	,	,	,
exempt	126	123	122	122	127	143	149	126	125	125	123	132
National Grid Service Co Union	473	484	478	474	469	470	476	488	488	505	495	489
Corn Sorvices LLC - Management	1 1 1 2	1 450	1 604	1 621	1 661	1 720	1 7/0	1 607	1 709	1 701	1 711	1 757
Corp Services LLC - Management	1,443	,		1,631	1,661	1,729	1,743	,	1,708	,	1,744	,
Corp Services LLC - Union	1,517		1,591	1,586	1,576	1,579	1,568		1,616	,	1,663	,
Utility Services LLC - Management	144		107	105	104	106	108					109
Utility Services LLC - Union	93	92	34	34	31	31	31	31	31	31	31	31
Marga between National Orid and												

Merge between National Grid and KeySpan was finalized Aug 2007

Employee Counts					20	009 -	Month	End	-			
Company/Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Narragansett Electric Co -	1											
Management	94	94	94	81	63							
The Narragansett Electric Co - Mgmt												
Non-exempt	10	10	10	4	6							
The Narragansett Electric Co - Union National Grid Service Co	352	353	360	353	379							
Management National Grid Service Co Mgmt Non-	1,903	1,907	1,898	2,006	2,022							
exempt	124	125	125	144	159							
National Grid Service Co Union	508	495	493	531	556							
Corp Services LLC - Management	1,751	1,756	1,742	1,714	1,726							
Corp Services LLC - Union	1,676											
Utility Services LLC - Management	105											
Utility Services LLC - Union	31	31	31	51	51							

KeySpan was finalized Aug 2007

Request:

Please provide the total amount of deferred salaries and wages incurred during years 2007 and 2008 as well as the total salaries and wages for each of those periods.

Response:

Please see Attachment COMM 1-44.

Att. COMM 1-44			Na	rragansett Electric (00049)
Deferred salaries	and wages	S	232305	253003	
			A/P-Empl		
			Deduct-Thrift	Def Incentive	
Month	Fiscal Yr	Period	Plan*	Comp**	Total
Calendar year-en	d balance		45,528.56	504,983.60	550,512.16
January	2007	10	(45,528.56)	(223,157.70)	268,686.26
February	2007	11	-	153,061.49	(153,061.49)
March	2007	12	46,776.77	1,376.03	(48,152.80)
April	2008	1	(46,776.77)	3,123.86	43,652.91
Мау	2008	2	-	4,908.23	(4,908.23)
June	2008	3	56,202.33	4,524.53	(60,726.86)
July	2008	4	(56,202.33)	1,613.87	54,588.47
August	2008	5	49,234.47	1,149.09	(50,383.56)
September	2008	6	(231.56)	2,545.59	(2,314.03)
October	2008	7	(52,333.13)	3,403.39	48,929.74
November	2008	8	51,671.02	2,555.86	(54,226.88)
December	2008	9	(51,671.02)	(146,159.10)	197,830.12
Calendar year-en	d balance		(3,330.22)	313,928.74	310,598.52
January	2008	10	107,083.47	(71,011.63)	(36,071.84)
February	2008		5,181.89	(1,389.93)	(3,791.96)
March	2008	12	(57,877.02)	(194.22)	58,071.24
April	2009	1	-	783.57	(783.57)
Мау	2009	2	-	2,480.91	(2,480.91)
June	2009	3	-	1,304.11	(1,304.11)
July	2009	4	67,749.73	(2,115.02)	(65,634.71)
August	2009	5	(81,104.82)	637.59	80,467.23
September	2009	6	-	1,305.47	(1,305.47)
October	2009	7	49,425.81	(2,003.01)	(47,422.80)
November	2009	8	(1,993.52)	(4,291.53)	6,285.05
December	2009	9	(47,432.29)	(1,788.55)	49,220.84
Calendar year-en	d balance		37,703.03	237,646.50	275,349.53

* Employer match on 401k (qualified plan) - periodically remitted to plan carrier (e.g., Vanguard)

** For key officers/employees (non-qualified plan)

Notes:

a) Total salaries for NECO: \$36,964,780 (2007) and \$40,239,874 (2008)

b) Negative monthly activity and calendar year-end figures refer to timing differences between recording of liability vs. actual remittance to plan provider

Request:

Please provide the annual percentage of overtime hours worked compared to total hours worked for each of the last five calendar years. Please also provide the total expense associated with overtime wages and salaries incurred during the years 2007 and 2008.

Response:

Please see Attachment COMM 1-45.

Annual Percentage of Overtime Hours Worked Compared to Total Hours Worked

Regular hours	OT hours	Total	Percentage of OT
*	* • • • • • •	\$2.2.2. ***	
\$820,302	\$69,251	\$889,553	7.78%
\$1,149,207	\$155,841	\$1,305,048	11.94%
\$1,173,711	\$168,694	\$1,342,406	12.57%
\$1,166,545	\$157,472 *	\$1,324,018	11.89%
\$1,169,797	\$171,821 *	\$1,341,618	12.81%
\$5,479,562	\$723,079	\$6,202,642	
	\$820,302 \$1,149,207 \$1,173,711 \$1,166,545 \$1,169,797	\$820,302 \$1,149,207 \$1,5,841 \$1,173,711 \$168,694 \$1,166,545 \$157,472 * \$1,169,797 \$171,821 *	\$820,302 \$69,251 \$889,553 \$1,149,207 \$155,841 \$1,305,048 \$1,173,711 \$168,694 \$1,342,406 \$1,166,545 \$157,472 * \$1,324,018 \$1,169,797 \$171,821 * \$1,341,618

Total Expense Associated with Overtime Wages and Salaries Incurred

	Inc	remental OT Pay	Incremental OT Pay				
	Base OT Pay Weekly	Weekly	Base OT Pay Monthly	Monthly	Total		
2007 Total	\$4,336,654	\$2,237,576	\$1,112,677	\$477,453	\$8,164,360		
2008 Total	\$4,988,560	\$2,698,543	\$1,284,777	\$574,449	\$9,546,328		

Request:

Please indicate whether the Company incurred any labor disruption costs during the years 2007 and 2008, and if so, please provide for each such disruption:

- (1) the date the disruption occurred;
- (2) the date the disruption concluded;
- (3) the nature of operations affected;
- (4) the estimated cost of the disruption including an itemization of those costs;
- (5) the basis for calculating the estimated cost of disruption; and the accounting treatment given the costs of each disruption.

Response:

There were no costs incurred during the years 2007 and 2008 for labor disruptions.

Request:

Please provide the latest actuarial reports used to determine the Company's pension costs and post retirement benefits other than pension costs.

Response:

Please see Attachments COMM 1-47 (1) through (3) for the requested information.

- Attachment 1: January 2009 Hewitt report for the five year expense projections for National Grid USA, which includes information for the Company.
- Attachment 2: April 24, 2009 Hewitt report for Pension and Retiree Welfare Expense for National Grid's upstate New York affiliate, Niagara Mohawk Power Corporation, for the fiscal year ending March 31, 2010.
- Attachment 3: January 2009 Hewitt report for the five-year expense projections for the legacy KeySpan companies.

Request:

Please provide the following information regarding the Company's pension plan and post retirement benefits other than pension plans (separately):

- (2) the amount of cash contribution to the trust fund made during each of the last five years;
- (3) the 2007 and 2008 year-end amounts of total accumulated pension benefit obligation (vested and non-vested);
- (4) the 2007 and 2008 year-end among of total projected benefit obligation (vested and non-vested); and
- (5) the market value of the 2007 and 2008 year-end trust fund assets.

Response:

(2) Please see the table below for the amount of cash contribution made to the trust funds during each of the last five years.

Narragansett Electric Company Contributions to Employee Benefit Plan Tru	ısts (Calendar	Year)				
	scheduled <u>2009</u>	actual <u>2008</u>	actual <u>2007</u>	actual <u>2006</u>	actual <u>2005</u>	actual <u>2004</u>
Pension - Final Average Pay Pension Plan	\$9,635,588	\$5,942,000	\$6,522,000	\$11,940,000	\$7,803,000	\$12,835,000
Union VEBA - OPEB		\$3,456,000				\$3,530,000
Nonunion VEBA - OPEB					\$2,917,000	\$2,929,000
401(h) - OPEB	<u>\$539,000</u>	<u>\$528,400</u>	<u> </u>			<u>\$710,000</u>
TOTAL OPEB	4,225,000	7,059,400	9,843,000	10,877,000	7,723,000	7,169,000
Contributions to Employee Benefit Plan Tru	usts (Fiscal Ye	ar)				
	scheduled <u>FY2010</u>	actual FY2009	actual <u>FY2008</u>	actual <u>FY2007</u>	actual FY2006	actual FY2005
Pension - Final Average Pay Pension Plan	\$10,857,000	\$5,942,000	\$6,522,000	\$11,940,000	\$7,803,000	\$12,835,000
Union VEBA - OPEB	\$2,519,000	\$3,456,000	\$4,013,000	\$4,984,000	\$4,068,000	\$3,530,000
Nonunion VEBA - OPEB	\$1,167,000	\$3,075,000	\$5,220,000	\$4,931,000	\$2,917,000	\$2,929,000
401(h) - OPEB	<u>\$539,000</u>	<u>\$493,000</u>	<u>\$645,400</u>	<u>\$962,000</u>	<u>\$738,000</u>	<u>\$710,000</u>
TOTAL OPEB	4,225,000	7,024,000	9,878,400	10,877,000	7,723,000	7,169,000

Commission Data Request 1-48 (cont'd)

(3) Please see the table below for the 2007 and 2008 year-end amounts of total accumulated pension benefit obligation (vested and non-vested). Please note that the liability associated with the Company's OPEB benefits is determined by the Company's actuary as of April 1 of each year and is provided below for April 1, 2007 and April 1, 2008.

	(a) 4/1/2008 <u>APBO</u>	Vested	<u>Nonvested</u>	(b) 4/1/2007 <u>APBO ⊻ested Nonvested</u>
Nonunion	(53,355,420)	(44,803,359)	(8,552,061)) (92,864,473) (70,453,068) (22,411,405)
Union	(89,490,048)	(67,122,526)	(22,367,522)	
Narragansett Electric	(142,845,468)	(111,925,885)	(30,919,583)	

(4) Please see the table below for the 2007 and 2008 year-end amount of total projected benefit obligation (vested and non-vested). The liability associated with the qualified pension benefits is determined by the Company's actuary as of April 1 of each year. The projected benefit obligation includes projected salary increases, and therefore, there is no vested/nonvested breakdown.

	(a) 4/1/2008 <u>PBO</u>	4/1/2008 <u>ABO</u>	<u>Vested</u> <u>ABO</u>	<u>Nonvested</u> <u>ABO</u>	(b) 4/1/2007 <u>PBO</u>	4/1/2008 <u>ABO</u>	<u>Vested</u> <u>ABO</u>	Nonvested ABO
Narragansett Electric	(203,608,728)	(184,551,742)	(178,868,843)	(5,682,899)	(208,544,113)	(185,533,490)	(179,412,776)	(6,120,714)

(5) The table below provides the market value of the 2007 and 2008 year-end trust fund assets. The Company and the service company participate in a common National Grid pension plan, and therefore, do not have separate accounts from which their share of fund assets can be determined. Only contributions, liabilities and expenses are tracked for individual companies. Therefore, the total fund assets are as shown below.

Commission Data Request 1-48 (cont'd)

National Grid USA Companies Final Average Pay Pension Plan Market Value of Assets:

3/31/2007	\$1,530,104,034
12/31/2007	\$1,581,338,040
3/31/2008	\$1,458,822,323
12/31/2008	\$1,119,935,034

Post-retirement Health and Welfare plans Market Value of Assets - MECO

	Union	Union	Nonunion	Nonunion		
	<u>VEBA Health</u>	<u>VEBA Life</u>	<u>VEBA Health</u>	<u>VEBA Life</u>	<u>401(h)</u>	TOTAL
3/31/2007	\$109,336,913	\$18,963,914	\$21,021,132	\$20,490,118	\$7,083,943	\$176,896,020
12/31/2007	\$113,401,344	\$19,927,589	\$26,954,507	\$23,307,032	\$7,790,622	\$191,381,094
3/31/2008	\$101,707,812	\$18,198,081	\$24,593,547	\$22,213,267	\$6,689,972	\$173,402,679
12/31/2008	\$71,981,557	\$12,896,529	\$21,946,655	\$19,962,828	\$4,767,400	\$131,554,969

Request:

Please provide a breakdown of the year-end 2007 and 2008 expenses. For all nonpension benefits available to employees. For each benefit, include a detailed description of the benefit and the conditions that each employee must meet to be entitled to the benefit.

Response:

Please see Attachments COMM 1-49 (1) through (5) for the requested information.

2009 Benefit Plans for National Grid New Hires* - Non-Union Employees

Benefit Program	Description	Eligibility Begin Date	Action Required or Automatic Enrollment	Pre-tax, Post-tax, No Cost	Additional Information
Medical Plan	You have the option to enroll in a PPO Plan (Preferred Provider Organization), an EPO Plan (Exclusive Provider Organization) Plan or you can decline coverage. The coverage levels available are for Individual, 2-Person or Family.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	National PPO and EPO are provided by Blue Cross Blue Shield. Regional PPOs are also available based on home and work location.
	Eligible employees who waive medical coverage may elect to receive \$750 as an opt-out benefit.				
Dental Plan	You have the option to enroll in the dental plan or you can decline coverage. The coverage levels available are for Individual, 2-Person or Family.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Coverage is provided by Delta Dental.
Prescription Drug Benefit	When you enroll in a medical plan, you automatically receive prescription drug coverage which includes both retail and mail-order prescription drug program options.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Automatic enrollment with election of a medical plan	Included in cost of medical plan	Coverage is provided by CVS Caremark.
Health Care Spending Account	You have the option to set aside up to \$5,000 pre-tax to pay for certain unreimbursed health-related expenses, including certain over-the-counter items.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Benefit is administered by Ceridian.
Dependent Care Reimbursement Account	You have the option to set aside up to \$5,000 pre-tax to pay for certain day care expenses for eligible children or elderly parents. National Grid contributes 10% towards the amount you set aside to an overall maximum of \$5,000.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Benefit is administered by Ceridian.
Life Insurance Coverage	National Grid provides you with basic life insurance coverage equal to one times your base annual salary rounded to the next even \$2,000. National Grid also provides you with Accidental Death and Dismemberment coverage (AD&D).	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Automatic enrollment	No cost to employee	Basic life insurance and AD&D coverage are provided by MetLife.
Optional Life Insurance Coverage	You have the option to purchase additional life insurance coverage for yourself of up to five times your annual base salary. You also may purchase life insurance coverage for your spouse/same sex domestic partner and your children. Additional AD&D coverage for yourself and your family is also available.	Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability.	Employee action required	Deductions are withheld post-tax	Optional life insurance and AD&D coverage is provided by MetLife. Medical evidence of insurability required over 3x base salary.
401(K) Plan	You can contribute on a pre-tax basis from 1% to 50% of base pay or all pay up to federal limits and/or on a post-tax basis up to 15% of base pay or all pay. After one year of service, the Company matches 50% of employee's per payroll contribution up to 6% of base pay (maximum match is 3%) to Federal limits.	Upon employment you are automatically enrolled at 6% all pay. Your contributions will be managed and invested by the Personal Asset Management Service unless you opt-out.	Automatic enrollment at 6% all pay.	Deductions are withheld pre-tax	Plan is administered by T. Rowe Price. Vesting is immediate.
Cash Balance	National Grid provides you with a Cash Balance Pension Plan. You will accumulate a cash balance based on monthly pay-credits (of	After one year of service.	Automatic enrollment	No cost	Plan is administered by T. Rowe Price.
Pension Plan	between 4% and 8% depending upon service time) and monthly interest on the accumulated balance.				Benefit vests after 3 years of service.
Paid Holidays	National Grid provides 9 paid holidays and 3 personal days per year.	Personal days are pro-rated in the year of hire.	Automatic	No cost	Includes 9 fixed holidays and 3 personal days (floating holidays).
Paid Vacation	National Grid provides you with paid vacation days. You are eligible for 3 weeks in years 1-14, 4 weeks in years 15-19, 5 weeks for 20 years or more.	Pro-rated in first year of employment.	Automatic	No cost	Vacation scheduling must be approved by your supervisor or manager.



nationalgrid

2009 Benefit Plans for National Grid New Hires* - Non-Union Employees

Benefit Program	Description	Eligibility Begin Date	Action Required or Automatic Enrollment	Pre-tax, Post-tax, No Cost	Additional Information
Vacation Buy and Sell	You have the option to purchase up to an additional 5 days of vacation per calendar year or sell up to 3 vacation days per calendar year.	Election to purchase or sell vacation is only available during the Annual Open Enrollment period. You must have completed 1 year of service in order to sell vacation days.	Employee action required	Pre-tax deductions to buy. Taxable reimbursement of sold days	Election to purchase or sell vacation days is only allowed during the Annual Open Enrollment period
Salary Continuance/ Disability Plan	Salary continuation is provided through a combination of National Grid's sick leave policy and disability plans.	Following your first anniversary of employment. No paid sick time during your first year of employment.	Automatic enrollment	No cost	Administered by Matrix Absence Management and Integrated Health Management Department
Sick Leave	You are provided full pay at one week for each year of completed service.	Following your first anniversary of employment. No paid sick time during your first year of employment.	Automatic enrollment	No cost	Administered by Matrix Absence Management and Integrated Health Management Department
Short-Term Disability (STD)	STD benefits provide you 70% of base pay. STD begins following expiration of all sick leave benefits and ends when the combination of sick pay and STD weeks total 52.	The first of the month following your 6 th month of employment.	Automatic enrollment	Premium associated with STD and LTD is	Administered by Matrix Absence Management and Integrated Health Management Department
Long-Term Disability (LTD)	LTD benefits provide you 60% of base pay. LTD begins following the expiration of your sick leave and STD benefits and continues for as long as you remain disabled as defined in the plan.	The first of the month following your 6 th month of employment.	Automatic enrollment	included in taxable income to employees.	Administered by Matrix Absence Management and Integrated Health Management Department
Annual Bonus Plan	National Grid provides you with variable pay through the Annual Bonus Plan. The annual bonus opportunities vary within the organization based upon your salary band. Payouts are based on Company performance and individual performance.	Date of hire	Automatic	No cost	Annual awards are paid in June for the preceding plan year (April 1 st through March 31 st). Corporate financial measures must be achieved for awards to be paid.
Employee Stock Purchase Plan	You have the option to purchase National Grid American Depository Shares on a monthly basis at a 10% discount.	Following three (3) months of employment.	Employee action required to participate	Deductions are withheld post-tax	Administered by Bank of New York Mellon.
Educational Aid	National Grid provides you with tuition assistance for Company related undergraduate and graduate degree programs.	First semester that begins after your employment	Employee action required to participate	Varies	Taxable status can vary based on IRS limits.
Long-Term Care Insurance	You may purchase this insurance to cover the costs associated with the long-term care. You can choose coverage for yourself, your spouse, parents, grandparents and your in-laws of same.	Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability.	Employee action required to participate	Deductions are withheld post-tax	Coverage is made available through CNA.
Legal Services Plan	You have the option to participate in a comprehensive legal services program. Services include telephone advice and office consultations.	Election to participate is only allowed during the Annual Open Enrollment period	Employee action required to participate	Deductions are withheld post-tax	Monthly contribution of \$5.06. Administered by Hyatt Legal Plans, a subsidiary of MetLife.
Transit Benefit	You have the option to set aside pre-tax dollars to pay for work- related commuting expenses, including parking (up to \$2,760/year) and mass transit fares (up to \$1,440/year).	Election or enrollment change available monthly	Employee action required to participate	Deductions are withheld pre-tax	Benefit is administered by Ceridian.
Scholarships	15 scholarships are awarded each year to children of employees – 12 undergraduate and 3 graduate awards.	After 1 year of continuous service as of January 1 of the award year.	Employee's child must apply	N/A	Scholarship application deadline is February 1.
Employee Assistance Program (EAP)	You and your family are able to obtain confidential, professional counseling. Services are available for personal, financial or legal matters.	Date of Hire	Automatic	No cost	Coverage is made available through a vendor contracted by the Company.
Adoption Assistance	National Grid provides you with reimbursement for certain adoption expenses up to \$8,000 per adoption.	Date of Hire	Employee must apply for reimbursement	N/A	Adopted child must be under 18 when the adoption is finalized.

*Working 20 hours or more per week If there is any discrepancy between this document and the actual Plan Document, the Plan Document will govern.

Att. COMM 1-49(2)

Page 1 of 2

National Grid New England Union Employees Benefit Plans for New Hires*

Benefit Program	Description	Eligibility Begin Date	Action required or automatic enrollment	Pre-tax, Post-tax, No Cost	Additional info
Medical Plan	Coverage is available for Individual, 2-Person or Family through either a Point-of-Service (POS) Plan or Preferred Provider Organization (PPO). Eligible employees who decline medical coverage may elect to receive up to \$1,000 as an opt-out benefit.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Company pays 80% of premium for medical plan elected.
Dental Plan	Coverage is available through a single plan design for Individual, 2-Person or Family coverage.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Company pays 80% of dental premium.
Health Care Spending Account	Allows you to set aside up to \$3,000 pre-tax to pay for certain unreimbursed health-related expenses, including certain over- the-counter items.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Benefit is administered by Ceridian.
Dependent Care Reimbursement Account	Allows you to set aside up to \$5,000 pre-tax to pay for certain day care expenses for eligible children or elderly parents.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Benefit is administered by Ceridian.
Life Insurance Coverage	Basic Life Insurance coverage is equal to two times your base annual earnings. Also provided is Accidental Death and Dismemberment coverage (AD&D) as well as Business Travel Accident (BTA) coverage.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Automatic enrollment	No cost to employee	AD&D coverage based on type of loss. BTA coverage is up to 6 x base annual earnings
Optional Life Insurance Coverage	Allows you to purchase additional coverage of up to five times your annual base earnings. You may also elect spouse and dependent coverage options.	Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability.	Employee action required	Deductions are withheld post-tax	Medical evidence of insurability required for more than 3 x base pay
401(K) Plan	You can contribute on a pre-tax basis up to 50% of base pay or all pay (to Federal dollar limits) and/or on a post-tax basis up to 15% of base pay or all pay. After 1 year of service, the Company matches 100% of first 2% of employee's per payroll contribution, then 50% of the next 4% up to 6% of base pay (maximum match is 4%) to Federal limits.	Upon employment you are automatically enrolled at 6%. Your contributions will be managed and invested by the Personal Asset Management Service unless you Opt- out.	Employee action required	Deductions are withheld pre-tax and/or post-tax	Plan is administered by T. Rowe Price. Vesting is immediate.
Pension Plan	You are eligible for the Pension benefit formula which is based on 3 factors: your final average compensation, your primary Social Security benefit and your years of service. The benefit is payable as an annuity upon retirement.	After one year of service	Automatic enrollment	No cost	Plan is administered by T. Rowe Price. Benefit vests after 5 years of service
Paid Holidays	The Company provides 12 paid holidays per year; Company- observed and floating holidays are pro-rated in first year.	Upon employment	Automatic enrollment	N/A	This includes scheduled and floating holidays
Paid Vacation	You are eligible for 2 weeks in years 2-4, 3 week in years 5-14, 4 weeks in years 15-19, 5 weeks for 20 years or more.	Pro-rated in first year of employment	Automatic enrollment	No cost	Vacation scheduling must be approved by supervisor or manager
Vacation Purchase	You may purchase up to 5 additional days annually with supervisor approval.	Available only during Open Enrollment	Employee action required	Deductions are withheld pre-tax	Enrollment is allowed only during the Annual Open Enrollment period

The benefits described above are highlights of the benefit programs provided to union employees of National Grid in New England. These programs are subject to the provisions of the Collective Bargaining Agreement ("the Agreement") between the company and the union local which are in effect under the current Agreement and the Plan Documents. If there is any discrepancy between this document and the terms of the Agreement or the Plan Document, the Agreement and applicable Plan Document will govern. *Working 20 hours or more per week

National Grid New England Union Employees Benefit Plans for New Hires*

Benefit Program	Description	Eligibility Begin Date	Action required or automatic enrollment	Pre-tax, Post-tax, No Cost	Additional info
Salary Continuance/ Disability Plan	Salary continuation is provided through a combination of National Grid's sick leave policy and disability plans.				Administered by Matrix Absence Management and Safety & Health Dept
Sick Leave	You are provided full pay at one week for each year of completed service.	Following your first anniversary of employment. No paid sick time during your 1st year of employment	Automatic enrollment	No cost	Administered by Matrix Absence Management and Safety & Health Dept
Short-term Disability (STD)	STD benefits provide you 60% of base pay. STD begins following use of all sick leave benefits and ends when the combination of sick pay and STD weeks total 13.	The first of the month following your 6th month of employment.	Automatic enrollment	No cost	Administered by Matrix Absence Management and Safety & Health Dept
Long-term Disability (LTD)	LTD benefits provide you 60% of base pay. LTD begins following the termination of your STD benefits and continues for as long as you remain disabled as defined in the plan.	The first of the month following your 6th month of employment.	Automatic enrollment	No cost	Administered by Matrix Absence Management and Safety & Health Dept
National Grid Goals Program	Cash bonus program based on Company performance and employee's eligible earnings during the fiscal year. The payout is determined based upon the achievement of the organization's pre-established and announced goals and corporate earnings.	Paid annually in June to those employees who had earnings during the prior fiscal (April to March) year.	Automatic enrollment	No cost	With the exception of the corporate safety goal, Goals bonus is paid only if the Company meets minimum earning goal
Performance- Based Bonus (PBB)	Cash bonus program also based on Company performance and employee eligible earnings during the fiscal year. Bonus amount is based on attainment of corporate earnings target, the NE system reliability and customer satisfaction survey.	Paid annually in June to those employees who had earnings during the prior fiscal (April 1 to March 31) year.	Automatic enrollment	No cost	The employee must attain a "Goal Achieved" on his/her Performance Appraisal to be eligible.
Educational Aid	You will be eligible to be reimbursed for 90% of tuition, books and fees paid up-front for approved courses, subject to repayment to the company if you do not successfully complete the course(s).	Classes in which you enroll after your one year anniversary of employment are eligible for reimbursement.	Employee action required to participate	Varies	Taxable status can vary based on limitations and courses taken.
Long-Term Care Insurance	You may purchase this insurance to cover the costs associated with the long-term care. You can choose coverage for yourself, your spouse, parents, grandparents and your in-laws of same.	Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability.	Employee action required to participate	Deductions are withheld post-tax	Coverage is made available through CNA.
Employee Assistance Program (EAP)	You and your family are able to obtain confidential, professional counseling. Services are available for personal, financial or legal matters.	Upon employment	Automatic enrollment	No cost to employee	Brochures available through Employee Services
Matching Gifts	The Company will match gifts you make to qualified hospitals, educational, cultural institutions and social services located within the states in which National Grid operates (MA, NH, NY, RI)	Upon employment	Employee must submit matching gift request form	N/A	Minimum donation company will match is \$20; maximum per year is \$3,500.
Citizenship Grants	If you volunteer your services to a non-profit community service organization, you may apply for a grant offered by National Grid. Grants are awarded based on the degree employee involvement in the organization.	Upon employment	Employee must apply for grant	N/A	If a grant is awarded, you will be eligible to apply again in two years
Scholarships	Ten scholarships are awarded each year to children of employees – 8 undergraduate awards and 2 graduate awards.	After 1 year of continuous service as of January 1 of the award year	Employee's child must apply	N/A	Scholarship application deadline in February 1

The benefits described above are highlights of the benefit programs provided to union employees of National Grid in New England. These programs are subject to the provisions of the Collective Bargaining Agreement ("the Agreement") between the company and the union local which are in effect under the current Agreement and the Plan Documents. If there is any discrepancy between this document and the terms of the Agreement or the Plan Document, the Agreement and applicable Plan Document will govern. *Working 20 hours or more per week

2009 Benefit Plans for National Grid New Hires* - Non-Union Employees

Benefit Program	Description	Eligibility Begin Date	Action Required or Automatic Enrollment	Pre-tax, Post- tax, No Cost	Additional Information
Medical Plan	You have the option to enroll in a PPO Plan (Preferred Provider Organization), an EPO Plan (Exclusive Provider Organization) Plan or you can decline coverage. The coverage levels available are for Individual, 2-Person or Family.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	National PPO and EPO are provided by Blue Cross Blue Shield. Regional PPOs are also available based on home and work location.
	Eligible employees who waive medical coverage may elect to receive \$750 as an opt-out benefit.				
Dental Plan	You have the option to enroll in the dental plan or you can decline coverage. The coverage levels available are for Individual, 2-Person or Family.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Coverage is provided by Delta Dental.
Prescription Drug Benefit	When you enroll in a medical plan, you automatically receive prescription drug coverage which includes both retail and mail-order prescription drug program options.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Automatic enrollment with election of a medical plan	Included in cost of medical plan	Coverage is provided by CVS Caremark.
Health Care Spending Account	You have the option to set aside up to \$5,000 pre-tax to pay for certain unreimbursed health-related expenses, including certain over-the-counter items.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Benefit is administered by Ceridian.
Dependent Care Reimbursement Account	You have the option to set aside up to \$5,000 pre-tax to pay for certain day care expenses for eligible children or elderly parents. National Grid contributes 10% towards the amount you set aside to an overall maximum of \$5,000.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Employee action required	Deductions are withheld pre-tax	Benefit is administered by Ceridian.
Life Insurance Coverage	National Grid provides you with basic life insurance coverage equal to one times your base annual salary rounded to the next even \$2,000. National Grid also provides you with Accidental Death and Dismemberment coverage (AD&D).	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Automatic enrollment	No cost to employee	Basic life insurance and AD&D coverage are provided by MetLife.
Optional Life Insurance Coverage	You have the option to purchase additional life insurance coverage for yourself of up to five times your annual base salary. You also have the option to purchase life insurance coverage for your spouse/same sex domestic partner and your children. Additional AD&D coverage for yourself and your family is also available.	Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability.	Employee action required	Deductions are withheld post-tax	Optional life insurance and AD&D coverage is provided by MetLife. Medical evidence of insurability required over 3x base salary.
401(K) Plan	You can contribute on a pre-tax basis from 1% to 50% of compensation up to federal limits. On the first of the month following 3 months of employment, the Company matches 50% up to 6% of compensation (maximum match is 3%) to federal limits.	Date of hire	Employee action required	Deductions are withheld pre-tax	Plan is administered by Vanguard. Vesting of the employer match is after 3 years of service.
Cash Balance Pension Plan	National Grid provides you with a Cash Balance Pension Plan. You will accumulate a cash balance based on monthly pay-credits (of between 3% and 9% based on the combination of service time and age) and monthly interest on the accumulated balance.	Date of hire	Automatic enrollment	No cost	Benefit vests after 3 years of service.
Paid Holidays	National Grid provides 9 paid holidays and 3 personal days per year.	Personal days are pro-rated in the first year of employment.	Automatic	No cost	Includes 9 fixed holidays and 3 personal days (floating holidays).
Paid Vacation	National Grid provides you with paid vacation days. You are eligible for 3 weeks in years 1-14, 4 weeks in years 15-19, 5 weeks for 20 years or more.	Pro-rated in the first year of employment.	Automatic	No cost	Vacation scheduling must be approved by your supervisor or manager.

*Working 20 hours or more per week

If there is any discrepancy between this document and the actual Plan Document, the Plan Document will govern



2009 Benefit Plans for National Grid New Hires* - Non-Union Employees

Benefit Program	Description	Eligibility Begin Date	Action Required or Automatic Enrollment	Pre-tax, Post- tax, No Cost	Additional Information
Vacation Buy and Sell	You have the option to purchase up to an additional 5 days of vacation per calendar year or sell up to 3 vacation days per calendar year.	Election to purchase or sell vacation is only available during the Annual Open Enrollment period. You must have completed 1 year of service in order to sell vacation days.	Employee action required	Pre-tax deductions to purchase, taxable to sell	Election to purchase or sell vacation days is only allowed during the Annual Open Enrollment period.
Sick Leave	National Grid provides you with a sick leave allowance of 1 week of full pay for every full year of service measured on a calendar basis, commencing January 1 st of the year following your date of hire.	After 3 months of employment; there is no paid sick time during the first 90 days of employment.	Automatic	No cost	At a minimum, you will be eligible to receive a sick leave allowance of 13 weeks payable at a rate of half pay.
Long-Term Disability (LTD)	National Grid provides you with a Long-Term Disability Plan. The benefit is equal to 60% of base salary with a maximum monthly benefit of \$15,000. LTD begins following the expiration of your sick leave benefit and continues for as long as you remain disabled as defined in the plan.	First of the month following date of hire or day of hire if you begin work on the first business day of the month	Automatic enrollment	Premium associated with LTD is included in taxable income to employees.	90 day elimination period
Annual Bonus Plan	National Grid provides you with variable pay through the Annual Bonus Plan. The annual bonus opportunities vary within the organization dependent on your salary band. Payouts are based on Company performance and individual performance.	Date of hire	Automatic	No cost	Annual awards are paid in June for the preceding plan year (April 1 st through March 31 st). Corporate financial measures must be achieved in order for awards to be paid.
Employee Stock Purchase Plan	You have the option to purchase National Grid American Depository Shares on a monthly basis at a 10% discount.	Following three (3) months of employment	Employee action required	Deductions are withheld post-tax	Administered by Bank of New York Mellon
Educational Aid	National Grid provides you with tuition assistance for Company related undergraduate and graduate degree programs.	First semester that begins after your employment	Employee action required to participate	Varies	Taxable status can vary based on IRS limitations.
Long-Term Care Insurance	You may purchase insurance to cover the costs associated with the long-term care. You can choose coverage for yourself, your spouse, parents, grandparents and your in-laws of same.	Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability.	Employee action required to participate	Deductions are withheld post-tax	Benefit is administered by John Hancock.
Legal Services Plan	You have the option to participate in a comprehensive legal services program. Services include telephone advice and office consultations.	Election to participate is only allowed during the Annual Open Enrollment period	Employee action required to participate	Deductions are withheld post-tax	Bi-weekly employee contribution of \$2.31. Administered by Hyatt Legal Plans, a subsidiary of MetLife.
Transit Benefit	You have the option to set aside pre-tax dollars to pay for work-related commuting expenses, including parking (up to \$2,760/year) and mass transit fares (up to \$1,440/year).	First of month following employment	Employee action required	Deductions are withheld pre-tax	Benefit is administered by Ceridian.
Supplemental Cancer Protection Plan	You may purchase the cancer protection plan which will provide you with supplemental benefits in the event you or a family member is diagnosed with cancer.	Must enroll within 31 days of hire, otherwise during annual open enrollment period. Available to employees in New York and Long Island only.	Employee action required	Deductions are withheld pre-tax	Benefit is administered by the American Family Life Assurance Company (AFLAC).
Scholarships	15 scholarships are awarded each year to children of employees – 12 undergraduate and 3 graduate awards.	After 1 year of continuous service as of January 1 of the award year	Employee's child must apply	N/A	Scholarship application deadline is February 1.
Employee Assistance Program (EAP)	You and your family are able to obtain confidential, professional counseling. Services are available for personal, financial or legal matters.	Date of Hire	Automatic	No cost	Coverage is made available through a vendor contracted by the Company.
Adoption Assistance	National Grid provides you with reimbursement for certain adoption expenses up to \$8,000 per adoption.	Date of Hire	Employee must apply for reimbursement	N/A	Adopted child must be under 18 when the adoption is finalized.

*Working 20 hours or more per week

If there is any discrepancy between this document and the actual Plan Document, the Plan Document will govern.



A Comparison of National Grid Plan Benefits for New England Union Employees

This chart summarizes major benefits offered by each health care plan. If you need more information about each plan, you may call the plan's Customer Service Department directly, or visit their Web sites (phone numbers and Web site addresses are listed on the reverse side). Please see reverse side for dental benefits.

Medical Benefits

		National G		(PPO) HealthMate (RI), Preferred Blue (N		, Blue Choice 2 New	hoice 2 New England (NH & RI), 1 Plan, Health New England, MVP Select Care	
		In-Networl	k	Out-of-Network	In-Network		Out-of-Ne	twork
General provis	sions							
Annual deductible		None		\$300 per person \$600 per family	None		\$200 per j \$400 per f	
Benefit level (what the plan cove eligible expenses)	ers for most	100%; som	ne co-pays required	80%*	100%; some co-p	pays required	70%*	
Annual out-of-pock	et maximum	None		\$1,500 per person	None		\$1,300 pe	
(includes deductible Maximum lifetime b	,	No limit		\$2,100 per family \$1 million	No limit		\$1,900 pe \$1 millior	-
per person								
Dependent coverage			To age 19, or age 25 i	f full-time student		To age 19, or age 25 if	f full-time st	rudent
Inpatient covered se	ervices	100%		80%*	100%		70%*	
Outpatient co	vered serv	vices						
Outpatient surgery, preadmission testing	ÿ	100%		80%*	100%		70%*	
Routine office visits and children (check exams, well baby car	for adults -ups, physical	\$20 co-pay subject to s		80%* coverage; subject to schedule	\$10 co-pay per v may be subject to		No covera	age
Routine GYN exam		\$20 co-pay	v per visit:	No coverage	\$10 co-pay; 1009	% lab and x-ray	No covera	age
Pap smears and man		subject to s		1 to coverage	coverage for Pap	smears and mammo- bject to schedule		
Routine hearing exa	ums	No covera	ge	No coverage	\$10 co-pay per v	isit	No covera	age
Routine vision exam	ns	\$20 co-pay once every	7 per visit; 7 24 months	No coverage	\$10 co-pay per v	isit	No covera	age
Office visits for spec	ific treatment	\$20 co-pay		80%*	\$10 co-pay per v	isit	70%*	
Diagnostic lab and X	X-ray	100%		80%*	100%		70%*	
Maternity ben	efits							
Prenatal care In-hospital delivery	1	100%		80%* 80%*	100%		70%*	
		\$25 co-pa visit	true emergency; y for non-emergency u s e	100% for true emergency; 80% for other covered care	100% for true e all other care no			r true emergency; care not covered
Emergency roo Mental health		\$25 co-pa visit tance ab	y for non-emergency	80% for other covered care Blue Choice 2			all other o	
Mental health	and subst PPC National Grid	\$25 co-pa visit tance ab D d PPO	y for non-emergency u s e Harvard Pilgrim Health Care	80% for other covered care Blue Choice 2 New England (NH & RI)	all other care no Point-of-Service Fallon Community Health Plan	ot covered Health New Eng	all other o gland	care not covered MVP Select Care
Mental health patient Treatment	and subst	\$25 co-parvisit tance abu d PPO 0 days/ al health us 100% /year for acility	y for non-emergency u s e Harvard Pilgrim Health	80% for other covered care Blue Choice 2	all other care no Point-of-Service Fallon Community	ot covered	all other of gland ays/ ic tal to 30 stance detox- :-term	MVP Select Care 100% up to 60 days year in psychiatric hospital; 100% up to 30 days/year in substance abuse treatment facility;
Mental health patient Treatment -Network	and subst PPC National Grid 100% up to 6 year for menta treatment, plu up to 30 days/ alcoholism; fa	\$25 co-parvisit tance abo d PPO 0 days/ al health us 100% /year for acility cipating days/ al health us 80%	y for non-emergency u s e Harvard Pilgrim Health Care 100% up to 60 days/year in psychiatric hospital, unlimited days in licensed general hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited	80% for other covered care Blue Choice 2 New England (NH & RI) 100% up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 100% up to 30 days/	all other care no Point-of-Service Fallon Community Health Plan 100% up to 60 days/year in psychiatric hospital; 100% unlimited days in general hospital; 100% up to 30 days/year for substance abuse services; 100% unlimited days	Health New Eng 100% up to 60 d year in psychiatr hospital for ment health; 100% up days/year for subs abuse; 100% for ification in short	all other of gland ays/ ic tal to 30 stance detox- -term :-al tible ar for p to	MVP Select Care 100% up to 60 days, year in psychiatric hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited day for detoxification 70% after deductible up to 60 days/year fo mental health; up to
Mental health patient Treatment -Network	and subst PPC National Grid 100% up to 6 year for menta treatment, plu up to 30 days/ alcoholism; fa must be partic	\$25 co-parvisit tance abo d PPO 0 days/ al health us 100% /year for acility cipating days/ al health us 80%	y for non-emergency u s e Harvard Pilgrim Health Care 100% up to 60 days/year in psychiatric hospital, unlimited days in licensed general hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited days for detoxification 70% after deductible up to 60 days/year in a psychiatric hospital, unlimited days in licensed general hospital; up to 30 days/year sub- stance abuse; unlimited	80% for other covered care Blue Choice 2 New England (NH & RI) 100% up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 100% up to 30 days/ year for alcoholism 70% after deductible up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 70% up to 30 days/year for alcoholism	all other care no Point-of-Service Fallon Community Health Plan 100% up to 60 days/year in psychiatric hospital; 100% unlimited days in general hospital; 100% up to 30 days/year for substance abuse services; 100% unlimited days for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substance	Health New Eng 100% up to 60 d year in psychiatr hospital for ment health; 100% up days/year for subs abuse; 100% for ification in short acute care hospit 70% after deduct up to 60 days/year mental health; up 30 days/year subs	all other of gland ays/ ic tal to 30 stance detox- -term :-al tible ar for p to	MVP Select Care 100% up to 60 days/ year in psychiatric hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited day for detoxification 70% after deductible up to 60 days/year fo mental health; up to 30 days/year substance
Mental health patient Treatment Network patient Treatment ut-of-Network	and subst PPC National Grid 100% up to 6 year for menta treatment, plu up to 30 days/ alcoholism; fa must be partic 80% up to 60 year for menta treatment, plu up to 30 days/ alcoholism \$15 co-pay/vis 24 visits/year fa tal health treat	\$25 co-parvisit tance abu ance abu D d PPO 0 days/ al health us 100% /year for acility cipating days/ al health is 80% /year for sit up to for men- attempt	y for non-emergency u s e Harvard Pilgrim Health Care 100% up to 60 days/year in psychiatric hospital, unlimited days in licensed general hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited days for detoxification 70% after deductible up to 60 days/year in a psychiatric hospital, unlimited days in licensed general hospital; up to 30 days/year sub- stance abuse; unlimited days for detoxification \$5 co-pay/visit up to 24 visits/year for individual therapy, up to 25 visits/	80% for other covered care Blue Choice 2 New England (NH & RI) 100% up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 100% up to 30 days/ year for alcoholism 70% after deductible up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 70% up to 30 days/year for alcoholism Prior authori \$5 co-pay/visit up to 24 visits/year, plus 100% for alcoholism up to	all other care no Point-of-Service Fallon Community Health Plan 100% up to 60 days/year in psychiatric hospital; 100% unlimited days in general hospital; 100% up to 30 days/year for substance abuse services; 100% unlimited days for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substance abuse zation required \$5 co-pay/visit \$5 co-pay unlimited	Health New Eng 100% up to 60 d year in psychiatr hospital for ment health; 100% up days/year for subs abuse; 100% for ification in short acute care hospit 70% after deduct up to 60 days/year mental health; up 30 days/year subs	all other of gland ays/ ic tal to 30 stance detox- i-term ral tible ar for p to stance	MVP Select Care 100% up to 60 days year in psychiatric hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited day for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substan
Mental health patient Treatment Network patient Treatment ut-of-Network	and subst PPC National Grid 100% up to 6 year for menta treatment, plu up to 30 days/ alcoholism; fa must be partic 80% up to 60 year for menta treatment, plu up to 30 days/ alcoholism	\$25 co-parvisit tance abu ance abu D d PPO 0 days/ al health us 100% /year for acility cipating days/ al health is 80% /year for sit up to for men- attment onal 24 alco-	y for non-emergency u s e Harvard Pilgrim Health Care 100% up to 60 days/year in psychiatric hospital, unlimited days in licensed general hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited days for detoxification 70% after deductible up to 60 days/year in a psychiatric hospital, unlimited days in licensed general hospital; up to 30 days/year sub- stance abuse; unlimited days for detoxification \$5 co-pay/visit up to 24 visits/year for individual	80% for other covered care Blue Choice 2 New England (NH & RI) 100% up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 100% up to 30 days/ year for alcoholism 70% after deductible up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 70% up to 30 days/year for alcoholism Prior authori \$5 co-pay/visit up to 24 visits/year, plus 100%	all other care no Point-of-Service Fallon Community Health Plan 100% up to 60 days/year in psychiatric hospital; 100% unlimited days in general hospital; 100% up to 30 days/year for substance abuse services; 100% unlimited days for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substance abuse zation required \$5 co-pay/visit	Health New Eng 100% up to 60 d year in psychiatri hospital for ment health; 100% up days/year for subs abuse; 100% for ification in short acute care hospit 70% after deduct up to 60 days/year mental health; uj 30 days/year subs abuse	all other of gland ays/ ic tal to 30 stance detox- ic-term cal tible ar for p to stance for lim- year 1 vices at -10;	MVP Select Care 100% up to 60 days, year in psychiatric hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited day for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substand abuse
Mental health patient Treatment Network patient Treatment ut-of-Network utpatient Treatment -Network	and subst PPC National Grid 100% up to 6 year for menta treatment, plu up to 30 days/ alcoholism; fa must be partic 80% up to 60 year for menta treatment, plu up to 30 days/ alcoholism \$15 co-pay/vis 24 visits/year for tal health treat and an additic visits/year for holism treatm	\$25 co-parvisit tance abu ance abu D d PPO 0 days/ al health us 100% /year for acility cipating days/ al health is 80% /year for sit up to for men- attment onal 24 alco- tent	y for non-emergency u s e Harvard Pilgrim Health Care 100% up to 60 days/year in psychiatric hospital, unlimited days in licensed general hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited days for detoxification 70% after deductible up to 60 days/year in a psychiatric hospital, unlimited days in licensed general hospital; up to 30 days/year sub- stance abuse; unlimited days for detoxification \$5 co-pay/visit up to 24 visits/year for individual therapy, up to 25 visits/ year for group therapy, combined maximum of 25 visits/year Drug and alcohol rehabili- tation services covered up to 20 visits or \$500 in benefit value, whichever is greater 70% after deductible	80% for other covered care Blue Choice 2 New England (NH & RI) 100% up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 100% up to 30 days/ year for alcoholism 70% after deductible up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 70% up to 30 days/year for alcoholism Prior authori \$5 co-pay/visit up to 24 visits/year, plus 100% for alcoholism up to	all other care no Point-of-Service Fallon Community Health Plan 100% up to 60 days/year in psychiatric hospital; 100% unlimited days in general hospital; 100% up to 30 days/year for substance abuse services; 100% unlimited days for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substance abuse zation required \$5 co-pay/visit \$5 co-pay unlimited	Health New Eng 100% up to 60 d year in psychiatri hospital for ment health; 100% up days/year for sub abuse; 100% for ification in short acute care hospit 70% after deduct up to 60 days/year mental health; uj 30 days/year subs abuse \$5 co-pay, care for some conditions ited to 24 visits/y Drug and alcoho rehabilitation ser covered per year \$5 co-pay visits 1 \$15 co-pay visits	gland ays/ ic tal to 30 stance detox- -term :al tible ar for p to stance dim- year l vices at -10; 11-24	MVP Select Care 100% up to 60 days, year in psychiatric hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited day for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substance abuse \$5 co-pay/visit up to 24 visits/year Drug and alcohol rehabilitation servica covered up to 20 vis or \$500 in benefit value, whichever is greater 70% after deductible
Emergency roo Mental health patient Treatment -Network patient Treatment ut-of-Network utpatient Treatment -Network	and subst PPC National Grid 100% up to 6 year for menta treatment, plu up to 30 days/ alcoholism; fa must be partic 80% up to 60 year for menta treatment, plu up to 30 days/ alcoholism \$15 co-pay/vis 24 visits/year for holism treatm	\$25 co-parvisit tance abu ance abu D d PPO 0 days/ al health us 100% /year for acility cipating days/ al health is 80% /year for sit up to for men- attment onal 24 alco- tent ductible s/year alth ditional for	y for non-emergency u s e Harvard Pilgrim Health Care 100% up to 60 days/year in psychiatric hospital, unlimited days in licensed general hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited days for detoxification 70% after deductible up to 60 days/year in a psychiatric hospital, unlimited days in licensed general hospital; up to 30 days/year sub- stance abuse; unlimited days for detoxification \$5 co-pay/visit up to 24 visits/year for individual therapy, up to 25 visits/ year for group therapy, combined maximum of 25 visits/year Drug and alcohol rehabili- tation services covered up to 20 visits or \$500 in benefit value, whichever is greater	80% for other covered care Blue Choice 2 New England (NH & RI) 100% up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 100% up to 30 days/ year for alcoholism 70% after deductible up to 60 days/year for mental health, alcohol abuse or substance abuse, plus 70% up to 30 days/year for alcoholism Prior authori \$5 co-pay/visit up to 24 visits/year, plus 100% for alcoholism up to 30 visits/year	all other care no Point-of-Service Fallon Community Health Plan 100% up to 60 days/year in psychiatric hospital; 100% unlimited days in general hospital; 100% up to 30 days/year for substance abuse services; 100% unlimited days for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substance abuse zation required \$5 co-pay/visit \$5 co-pay unlimited substance abuse visits	Health New Engl 100% up to 60 d year in psychiatri hospital for ment health; 100% up days/year for subs abuse; 100% for ification in short acute care hospit 70% after deduct up to 60 days/year mental health; uj 30 days/year subs abuse \$5 co-pay, care for some conditions ited to 24 visits/y Drug and alcoho rehabilitation ser covered per year \$5 co-pay visits 1 \$15 co-pay visits	gland ays/ ic tal to 30 stance detox- -term :al tible ar for p to stance dim- year l vices at -10; 11-24	AVP Select Care 100% up to 60 days year in psychiatric hospital; 100% up to 30 days/year in substance abuse treatment facility; 100% unlimited day for detoxification 70% after deductible up to 60 days/year for mental health; up to 30 days/year substan abuse \$5 co-pay/visit up to 24 visits/year Drug and alcohol rehabilitation service covered up to 20 vis or \$500 in benefit value, whichever is greater

For 2009 Annual Enrollment

Prescription drugs	All Health Care Plans use a Formulary Drug List of Approved Medications. Consult with your physician regarding the use of the formulary.							
	National Grid PPO	Harvard Pilgrim Health Care	Blue Choice 2 New England (NH & RI)	Fallon Community Health Plan	Health New England	MVP Select Care		
Retail 30-day supply	Express Scripts	MedImpact	Express Scripts	PharmaCare	Express Scripts	Medco		
Generic (Tier I) Preferred Brand (Tier II) Non-Preferred Brand (Tier III)	\$20 co-pay \$30 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay		
Mail Order Maintenance Drugs 90-day supply	Express Scripts	BioScript	Express Scripts	PharmaCare	Express Scripts	Medco		
Generic (Tier I) Preferred Brand (Tier II) Non-Preferred Brand (Tier III)	\$20 co-pay \$30 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay	\$10 co-pay \$10 co-pay \$30 co-pay		

 \oplus

Note: Prior authorization may be required for certain medications.

Medical Costs*

National Grid PPO			Point-of-Service		
Individual	2-Person	Family	Individual	2-Person	Family
\$ 505.61	\$1,011.22	\$1,440.99	\$ 480.31	\$ 960.62	\$1,368.88
\$ 404.49	\$ 808.98	\$1,152.79	\$ 384.25	\$ 768.50	\$1,095.10
\$ 101.12	\$ 202.24	\$ 288.20	\$ 96.06	\$ 192.12	\$ 273.78
\$ (5.99)	\$ (11.99)	\$ (17.08)	\$ (3.26)	\$ (6.52)	\$ (9.30)
\$ 95.13	\$ 190.25	\$ 271.12	\$ 92.80	\$ 185.60	\$ 264.48
\$ 21.96	\$ 43.90	\$ 62.57	\$ 21.42	\$ 42.84	\$ 61.03
\$ 40.89	\$ 81.80	\$ 116.56	\$ 39.30	\$ 78.61	\$ 112.00
\$ 59.84	\$ 119.69	\$ 170.56	\$ 57.19	\$ 114.37	\$ 162.98
\$ 20.00	\$ 55.00	\$ 55.00	\$ 20.00	\$ 55.00	\$ 55.00
	Individual \$ 505.61 \$ 404.49 \$ 101.12 \$ (5.99) \$ 95.13 \$ 21.96 \$ 40.89 \$ 59.84	Individual 2-Person \$ 505.61 \$1,011.22 \$ 404.49 \$ 808.98 \$ 101.12 \$ 202.24 \$ (5.99) \$ (11.99) \$ 95.13 \$ 190.25 \$ 21.96 \$ 43.90 \$ 40.89 \$ 81.80 \$ 59.84 \$ 119.69	Individual2-PersonFamily\$ 505.61\$1,011.22\$1,440.99\$ 404.49\$ 808.98\$1,152.79\$ 101.12\$ 202.24\$ 288.20\$ (5.99)\$ (11.99)\$ (17.08)\$ 95.13\$ 190.25\$ 271.12\$ 21.96\$ 43.90\$ 62.57\$ 40.89\$ 81.80\$ 116.56\$ 59.84\$ 119.69\$ 170.56	Individual2-PersonFamilyIndividual\$ 505.61\$1,011.22\$1,440.99\$480.31\$ 404.49\$ 808.98\$1,152.79\$ 384.25\$ 101.12\$ 202.24\$ 288.20\$ 96.06\$ (5.99)\$ (11.99)\$ (17.08)\$ (3.26)\$ 95.13\$ 190.25\$ 271.12\$ 92.80\$ 21.96\$ 43.90\$ 62.57\$ 21.42\$ 40.89\$ 81.80\$ 116.56\$ 39.30\$ 59.84\$ 119.69\$ 170.56\$ 57.19	Individual2-PersonFamilyIndividual2-Person\$ 505.61\$1,011.22\$1,440.99\$ 480.31\$ 960.62\$ 404.49\$ 808.98\$1,152.79\$ 384.25\$ 768.50\$ 101.12\$ 202.24\$ 288.20\$ 96.06\$ 192.12\$ (5.99)\$ (11.99)\$ (17.08)\$ (3.26)\$ (6.52)\$ 95.13\$ 190.25\$ 271.12\$ 92.80\$ 185.60\$ 21.96\$ 43.90\$ 62.57\$ 21.42\$ 42.84\$ 40.89\$ 81.80\$ 116.56\$ 39.30\$ 78.61\$ 59.84\$ 119.69\$ 170.56\$ 57.19\$ 114.37

*Deducted in pre-tax dollars

Customer Service Telephone Numbers and Web Sites for Each Plan

	РРО	PPO Point-of-Service				
	National Grid PPO	Harvard Pilgrim Health Care	Blue Choice 2 New England (NH & RI)	Fallon Community Health Plan	Health New England	MVP Select Care
For a provider directory, service area map or more information, call:	1-800-287-8757	1-800-333-4742	1-800-287-8757	1-800-868-5200	1-800-791-7944	1-800-229-5851
Or visit their Web site at:	www.bluecrossma.com	www.harvardpilgrim.org	www.bluecrossma.com	www.fchp.org	www.hne.com	www.mvpselectcare.com

Dental Benefits

Delta Dental of Massachusetts: For more information, contact the plan at 1-800-872-0500 or www.deltamass.com

Dental Benefits	Annual Deductible	Plan Pays (after deductible)	Plan Maximum
Type I: Diagnostic and Preventive ServicesExams and cleanings, two times per yearX-raysFluoride for children under age 19Space maintainers	None	100%	
Type II: Basic Restorative ServicesFillingsOral surgeryAnesthesiaExtractionsRoot canal therapyTreatment of gum disease	Individual: \$50 Family: \$150	80% (after annual deductible)	\$2,000 per calendar year/per person (excludes orthodontia)
Type III: Major Restorative Services Inlays Crowns Dentures Bridgework Repair or maintenance to any of the above		50% (after annual deductible)	
Orthodontia (for children up to age 19, or if a full-time student, age 25)	None	50%	\$1,500 lifetime maximum per child

When you and your family receive care from a participating dentist, no claim forms are necessary. Your dentist files claims for you.

Dental Costs*

Your cost for dental benefits is listed below.

	Delta	Dental of Massach	usetts
	Individual	2-Person	Family
Total monthly cost	\$ 36.94	\$ 73.88	\$105.28
National Grid pays	\$ 29.55	\$ 59.10	\$ 84.22
New England Union employees pay	\$ 7.39	\$ 14.78	\$ 21.06
Full-time employees pay weekly	\$ 1.70	\$ 3.41	\$ 4.86
80% part-time employees pay weekly	\$ 3.07	\$ 6.14	\$ 8.75
60% part-time employees pay weekly	\$ 4.43	\$ 8.87	\$ 12.63
BUW/UWUA 310 Gas	\$ O	\$ O	\$ O

* Deducted in pre-tax dollars

A COMPARISON OF NATIONAL GRID HEALTH BENEFITS FOR NON-UNION EMPLOYEES

This is a summary of the major benefits offered by each health care plan and also provides employee contributions/costs.

	National PPO (Blue Cross and Regional PPOs	Blue Shield)	National EPO (Blue Cross Blue Shield)						
	(Harvard Pilgrim, Independent Hea	alth, MVP, Oxford)							
	In-Network	Out-of-Network	In-Network Only						
GENERAL PROVISIONS									
Annual deductible	\$250/individual \$500/family	\$400/individual \$800/family	None						
Benefit level (what the plan pays for most eligible expenses)	Plan typically pays services at 90% after you satisfy the deductible, you pay 10%	Plan typically pays services at 70% after you satisfy the deductible, you pay 30%	Plan typically pays services at 100% after you pay your copa						
Annual coinsurance maximum (excluding deductible)	\$1,000/individual \$2,000/family	\$2,400/individual \$4,800/family	None						
Maximum lifetime benefit per person	No limit	No limit	None						
Dependent coverage To age 19, or age 25 if full-time student									
Inpatient covered services	Plan pays 90%*; you pay 10%	Plan pays 70%*; you pay 30%	You pay \$150 copay						
OUTPATIENT COVERED SERVICES	•	· · · · ·							
Preventive Care visits	Plan pays 100%; you pay no deductible	Plan pays 70%*; you pay 30%	Plan pays 100%						
Other office visits	\$15 Primary Care/ \$20 Specialist	Plan pays 70%*; you pay 30%	\$15 Primary Care/ \$15 Specialist						
Outpatient surgery, preadmission testing	Plan pays 90%*; you pay 10%	Plan pays 70%*; you pay 30%	Plan pays 100%						
Routine vision (one per calendar year)	Plan pays 100%, no deductible	Plan pays 70%*; you pay 30%	Plan pays 100%						
Routine hearing exams	Plan pays 100%, no deductible	Plan pays 70%*; you pay 30%	Plan pays 100%						
Diagnostic lab and X-ray	Plan pays 90%*; you pay 10%	Plan pays 70%*; you pay 30%	Plan pays 100%						
MENTAL HEALTH AND SUBSTANCE ABUSE	E [CONFIRM ADDITIONAL LAN	IGUAGE]							
Inpatient	Plan pays 90%*; you pay 10%	Plan pays 70%*; you pay 30%	You pay \$150 per admission						
Outpatient	You pay \$15 per visit, no deductible	Plan pays 70%*; you pay 30%	You pay \$15 per visit						
MATERNITY BENEFITS	·								
Prenatal Care	Plan pays 90%*; you pay 10%	Plan pays 70%*; you pay 30%	Plan pays 100%						
In-hospital delivery and well baby visit	Plan pays 90%*; you pay 10%	Plan pays 70%*; you pay 30%	You pay \$150 per admission						
EMERGENCY ROOM CARE									
	Plan pays 90%; you pay 10%	Plan pays 90%; you pay 10%	You pay \$100 copay						



Prescription Drug Coverage

When you enroll in medical coverage through National Grid you will automatically receive prescription drug coverage through CVS Caremark.

PRESCRIPTION	DRUG COVERAGE
	DHOU COVENAGE

Note: All health care plans use a formulary drug list of approved medications. Consult with you physician regarding the use of the formulary.

	RETAIL (30-DAY SUPPLY)	MAIL ORDER (90-DAY SUPPLY)*
Generic (Tier I)	\$10	\$20
Preferred Brand (Tier II)	\$20	\$40
Non-Preferred Brand (Tier III)	\$35	\$70

*Mandatory mail order; you can choose to have prescriptions mailed to your home or pick them up at a CVS pharmacy.

Medical Plan Costs

MEDICAL COSTS (Including Prescription Drug Coverage)	NATIONAL PPO			N	ATIONAL E	PO	R	REGIONAL PPO	
	Individual	2-Person	Family	Individual	2-Person	Family	Individual	2-Person	Family
Employee pays (monthly)	\$83.00	\$166.00	\$237.00	\$104.00	\$207.00	\$295.00	\$93.00	\$186.00	\$264.00
	Individual	2-Person	Family	Individual	2-Person	Family	Individual	2-Person	Family
MONTHLY COST SUMMARY:		1						1	
Full-time employees pay	\$83.00	\$166.00	\$237.00	\$104.00	\$207.00	\$ 295.00	\$93.00	\$186.00	\$264.00
80% part-time employees pay	\$151.00	\$302.00	\$430.80	\$175.20	\$349.60	\$ 498.20	\$159.00	\$318.00	\$452.40
60% part-time employees pay	\$219.00	\$438.00	\$624.60	\$ 246.40	\$492.20	\$701.40	\$225.00	\$450.00	\$640.80
BI-WEEKLY SUMMARY:		•	•	•	•	•		•	•
Full-time employees pay	\$38.31	\$76.62	\$109.38	\$48.00	\$95.54	\$136.15	\$42.92	\$85.85	\$121.85
80% part-time employees pay	\$69.69	\$139.38	\$198.83	\$80.86	\$161.35	\$229.94	\$73.38	\$146.77	\$208.80
60% part-time employees pay	\$101.08	\$202.15	\$288.28	\$113.72	\$227.17	\$323.72	\$103.85	\$207.69	\$295.75
WEEKLY COST SUMMARY:	•	•	•	•	•	•		•	
Full-time employees pay	\$19.15	\$38.31	\$54.69	\$24.00	\$47.77	\$68.08	\$ 21.46	\$42.92	\$60.92
80% part-time employees pay	\$34.85	\$69.69	\$99.42	\$40.43	\$80.68	\$114.97	\$36.69	\$73.38	\$104.40
60% part-time employees pay	\$50.54	\$101.08	\$144.14	\$56.86	\$113.58	\$161.86	\$51.92	\$103.85	\$147.88

Medical Plan Contact Information

If you need more information about each plan, contact the plan directly at the phone numbers and websites listed below.

	Customer Service Telephone Numbers and Websites for Each Plan									
	National PPO and National EPO (BCBS)	Harvard Pilgrim PPO	Independent Health PPO	MVP PPO	Oxford PPO					
For a provider directory; service area map or more information call:	1-800-287-8757	1-888-333-4742	1-800-257-2753	1-888-687-6277	1-800-444-6222					
Or visit their website at:	www.bcbsma.com	www.harvardpilgrim.org	www.independenthealth.com	www.mvphealthcare.com	www.oxhp.com					

Dental Plan

Each time you need care, you choose to receive care from an in- or out-of-network provider. When you receive care from an in-network provider your cost will generally be lower because Delta Dental negotiates discounted rates with those providers.

DENTAL PLAN: HOW THE PLAN PAYS BENEFITS

GENERAL PROVISIONS	
Annual Deductible (individual/family)	\$50/\$150 (applies to Type II and Type III services)
Maximum Annual Benefit	Plan pays up to \$2,500 per person
 Type I – Diagnostic and Preventive care Exams and cleanings, 2x/yr (3x/yr for specific conditions) X-rays Fluoride for children under 19 Space maintainers 	Plan pays 100%; no deductible applies
 Type II: Basic Restorative Services Fillings Oral surgery Anesthesia Extractions Root canal therapy Treatment of gum disease (periodontal treatment) 	Plan pays 80% after deductible; you pay 20%
Type III: Major Restorative Services Inlays Crowns Dentures Implants Bridgework Repair or maintenance to any of the above CHILDREN'S ORTHODONTIA	Plan pays 50% after deductible; you pay 50%
Orthodontia (coverage for dependent children up to age 19)	Plan pays 100% Up to lifetime maximum for orthodontia benefits: \$2,000

Dental Plan Costs

	DENTAL COSTS								
	INDIVIDUAL	2-PERSON	FAMILY						
Employee pays (monthly)	\$16.00	\$32.00	\$45.00						
	INDIVIDUAL	2-PERSON	FAMILY						
Monthly Cost Summary:									
Full-time employees pay	\$16.00	\$32.00	\$45.00						
80% part-time employees pay	\$21.80	\$43.60	\$61.60						
60% part-time employees pay	\$27.60	\$55.20	\$78.20						
Bi-Weekly Summary:									
Full-time employees pay	\$7.38	\$14.77	\$20.77						
80% part-time employees pay	\$10.06	\$20.12	\$28.43						
60% part-time employees pay	\$12.74	\$25.48	\$36.09						
Weekly Cost Summary:									
Full-time employees pay	\$3.69	\$7.38	\$10.38						
80% part-time employees pay	\$5.03	\$10.06	\$14.22						
60% part-time employees pay	\$6.37	\$12.74	\$18.05						

Dental Plan Contact Information

For more information about dental plan benefits, contact Delta Dental directly at 1-800-872-0500, or visit www.deltamass.com.

Request:

Please provide the average health care cost per employee incurred by the Company during the year 2007 and 2008. Please also provide the copies of the bills paid for the Company's health care for the last two years.

Response:

Please refer to Attachments COMM 1-50-1 through COMM 1-50-38 for copies of the bills paid for the Company's employee healthcare coverage for the last two years. Please see Attachment COMM 1-50-39 for the average healthcare cost per employee for the Company during 2007 and 2008.

Request:

Please provide a complete and detailed description of the methods that the Company is using to reduce its health care costs. Please include (but do not limit the description to (1) the Company's provision of incentives for employees to use the least cost insurer and (2) the company's efforts to provide incentives for employees to contribute to lower health care costs.

Response:

The Company uses several methods to reduce health care costs.

First, given the very large size of our employee population, the Company has elected to self insure employee medical claims. This eliminates the cost risk and margin charges and results in a situation where the Company is paying claims only where there is actual utilization of the insurance by employees, plus the administrative expense necessary for the plan administrators to pay claims.

Second, all of the Company medical plans provide low cost or free health and wellness programs designed to reduce health care risks and improve the health status of our employees (thereby reducing the number of claims made by employees through the Company's self-insurance plan). Some of the programs available to employees are weight control, smoking cessation, chronic disease management.

Third, the Company uses plan design components to encourage the efficient use of services. For example, the union plan with the highest level of enrollment encourages the use of relatively low cost doctor's office settings by covering such services at a low per visit co-pay. Those plans also encourage use of contracted physicians by applying a deductible and co-insurance to the use of non-network doctors. In the non-union benefit plan with the highest level of enrollment, there is no coverage for the use of non-network physicians and there is a \$100 co-pay for emergency room visits.

Fourth, the Company's plans employ utilization review practices that review intended admissions, oversee ongoing admissions, require pre-approval for home health services, and mandate case management for large claims.

Commission Data Request 1-51 (cont'd)

Fifth, employees are required to pay at least 20% of the monthly cost for our plans with the plans priced to reflect the varying benefit levels and network limitations that apply. For union plans, the most heavily enrolled plan is the lowest priced plan. As indicated in the Pre-Filed Direct Testimony of William Dowd, several non-union plan design changes went into effect on January 1, 2009. Those changes made the lowest cost plan one with inpatient deductibles and coinsurance, which had not been features of the plan prior to that. A higher cost option without those features remained available for 2009 and did attract the highest enrollment. However, as this plan design becomes more familiar and comfortable to the non-union population, the Company expects enrollment to shift to the lower-cost plan

Sixth, the Company belongs to employer associations through which the Company is currently working with to develop real time quality of care data that will allow employees to select providers based on the likelihood of a good outcome so that the value of health care – price plus quality – can be used to drive efficiency up.

Request:

Please provide an itemized list of all vehicles leased or purchased by the service companies and the Company. For each vehicle, please provide the make, model, year and rental charge or original book value.

Response:

Please see Attachment COMM 1-52.

00048 Narr 00048 Narr	Legal entity rragansett Electric Company rragansett Electric Company	No 10559 10560 10561 10562 10563 10564 10565 10566 10662 10668 10669 10671 10672 10673	2007 2007 2007 2007 2007 2007 2007 2007	DODGE DODGE DODGE DODGE DODGE DODGE DODGE FORDX FORDX FORDX FORDX FORDX FORDX FORDX	DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. FORD A DIV. FORD A DIV. FORD A DIV. FORD A DIV.	Mfg Name CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	MODEL ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 E24760A E24760A E24760A E24760A E24760A	Original Cost \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$334.12 \$349.34	Own/Lease LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED	07-Jun-07 14-Jun-07 20-Jun-07 13-Jun-07 07-Jun-07 13-Jun-07 07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr 00048 Narr	rragansett Electric Company rragansett Electric Company	10560 10561 10562 10563 10564 10565 10566 10662 10668 10669 10670 10671 10672 10673	2007 2007 2007 2007 2007 2007 2007 2007	DODGE DODGE DODGE DODGE DODGE DODGE FORDX FORDX FORDX FORDX FORDX FORDX FORDX	DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. FORD A DIV. FORD A DIV. FORD A DIV. FORD A DIV.	CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 E24760A E24760A E24760A	\$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$334.12 \$349.34 \$352.29	LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED	14-Jun-07 20-Jun-07 13-Jun-07 07-Jun-07 14-Jun-07 13-Jun-07 07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company	10561 10562 10563 10564 10565 10566 10662 10668 10669 10670 10671 10672 10673	2007 2007 2007 2007 2007 2007 2007 2007	DODGE DODGE DODGE DODGE DODGE FORDX FORDX FORDX FORDX FORDX FORDX FORDX	DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. FORD A DIV. FORD A DIV. FORD A DIV. FORD A DIV.	CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 E24760A E24760A E24760A	\$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$334.12 \$349.34 \$352.29	LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED	20-Jun-07 13-Jun-07 07-Jun-07 14-Jun-07 13-Jun-07 07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company	10562 10563 10564 10565 10566 10662 10668 10670 10671 10673	2007 2007 2007 2007 2007 2007 2007 2007	DODGE DODGE DODGE DODGE FORDX FORDX FORDX FORDX FORDX FORDX FORDX	DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. FORD A DIV FORD A DIV FORD A DIV FORD A DIV	CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 E24760A E24760A E24760A	\$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$334.12 \$349.34 \$352.29	LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED	13-Jun-07 07-Jun-07 14-Jun-07 07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company	10563 10564 10565 10566 10662 10668 10669 10670 10671 10672 10673	2007 2007 2007 2007 2007 2007 2007 2007	DODGE DODGE DODGE FORDX FORDX FORDX FORDX FORDX FORDX	DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. FORD A DIV FORD A DIV FORD A DIV FORD A DIV	CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	ND5L33 ND5L33 ND5L33 ND5L33 E24760A E24760A E24760A E24760A	\$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$291.49 \$291.49 \$291.49 \$291.49 \$334.12 \$349.34 \$352.29	LEASED LEASED LEASED LEASED LEASED LEASED LEASED	07-Jun-07 14-Jun-07 13-Jun-07 07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company	10564 10565 10566 10662 10668 10669 10670 10671 10672 10673	2007 2007 2007 2007 2007 2007 2007 2007	DODGE DODGE FORDX FORDX FORDX FORDX FORDX FORDX	DODGE DIV. DODGE DIV. DODGE DIV. FORD A DIV FORD A DIV FORD A DIV FORD A DIV	CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	ND5L33 ND5L33 ND5L33 E24760A E24760A E24760A	\$17,618.97 \$17,618.97 \$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$291.49 \$291.49 \$291.49 \$334.12 \$349.34 \$352.29	LEASED LEASED LEASED LEASED LEASED LEASED	14-Jun-07 13-Jun-07 07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company	10565 10566 10662 10668 10669 10670 10671 10672	2007 2007 2007 2007 2007 2007 2007 2007	DODGE DODGE FORDX FORDX FORDX FORDX FORDX	DODGE DIV. DODGE DIV. FORD A DIV FORD A DIV FORD A DIV FORD A DIV	CHRYSLER MOTOR COR CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	ND5L33 ND5L33 E24760A E24760A E24760A	\$17,618.97 \$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$291.49 \$291.49 \$334.12 \$349.34 \$352.29	LEASED LEASED LEASED LEASED LEASED	13-Jun-07 07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company	10566 10662 10668 10669 10670 10671 10672 10673	2007 2007 2007 2007 2007 2007 2007	DODGE FORDX FORDX FORDX FORDX FORDX	DODGE DIV. FORD A DIV FORD A DIV FORD A DIV FORD A DIV	CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	ND5L33 E24760A E24760A E24760A	\$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$291.49 \$334.12 \$349.34 \$352.29	LEASED LEASED LEASED LEASED	07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company	10662 10668 10669 10670 10671 10672 10673	2007 2007 2007 2007 2007 2007	FORDX FORDX FORDX FORDX FORDX	FORD A DIV FORD A DIV FORD A DIV FORD A DIV	ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR	E24760A E24760A E24760A	\$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61	\$334.12 \$349.34 \$352.29	LEASED LEASED LEASED	25-Sep-07 21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company	10668 10669 10670 10671 10672 10673	2007 2007 2007 2007 2007	FORDX FORDX FORDX FORDX	FORD A DIV FORD A DIV FORD A DIV	ISION OF FORD MOTOR	E24760A E24760A	\$21,075.99 \$21,174.93 \$20,182.61	\$349.34 \$352.29	LEASED LEASED	21-Sep-07 21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company	10669 10670 10671 10672 10673	2007 2007 2007 2007	FORDX FORDX FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$21,174.93 \$20,182.61	\$352.29	LEASED	21-Sep-07
00048 Narr	rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company	10670 10671 10672 10673	2007 2007 2007	FORDX FORDX	FORD A DIV			\$20,182.61			
00048 Narr	rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company	10671 10672 10673	2007 2007	FORDX		ISION OF FORD MOTOR	E24760A		\$335.78		
00048 Narr	rragansett Electric Company rragansett Electric Company rragansett Electric Company rragansett Electric Company	10672 10673	2007		FORD A DIV					LEASED	20-Sep-07
00048 Narr 00048 Narr 00048 Narr 00048 Narr 00048 Narr	rragansett Electric Company rragansett Electric Company rragansett Electric Company	10673				ISION OF FORD MOTOR	E24760A	\$20,100.25	\$334.41	LEASED	20-Sep-07
00048 Narr 00048 Narr 00048 Narr	rragansett Electric Company rragansett Electric Company		2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,083.01	\$334.12	LEASED	21-Sep-07
00048 Narr 00048 Narr	rragansett Electric Company	10674	2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,149.83	\$335.23	LEASED	20-Sep-07
00048 Narr	0 1 7		2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,083.01	\$334.12	LEASED	24-Aug-07
	rragansett Electric Company	10675	2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,094.51	\$334.31	LEASED	03-Oct-07
		10676	2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,000.99	\$332.76	LEASED	21-Sep-07
00048 Narr	rragansett Electric Company	10677	2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,083.01	\$334.12	LEASED	01-Oct-07
	rragansett Electric Company	10678		FORDX		ISION OF FORD MOTOR	E24760A	\$20,000.99		LEASED	21-Sep-07
	rragansett Electric Company	10679		FORDX		ISION OF FORD MOTOR	E24760A	\$20,083.01		LEASED	20-Sep-07
	rragansett Electric Company	10680		FORDX		ISION OF FORD MOTOR	E24760A	\$20,100.25		LEASED	24-Sep-07
	rragansett Electric Company	10681		FORDX		ISION OF FORD MOTOR	E24760A	\$20,096.62		LEASED	13-Sep-07
	rragansett Electric Company	10682		FORDX		ISION OF FORD MOTOR	E24760A	\$20,096.94		LEASED	05-Sep-07
	rragansett Electric Company	10683	2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,096.94	\$334.35	LEASED	29-Aug-07
00048 Narr	rragansett Electric Company	10684	2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,096.94	\$334.35	LEASED	03-Oct-07
	rragansett Electric Company	10685		FORDX		ISION OF FORD MOTOR	E24760A	\$20,196.54	\$336.01	LEASED	05-Sep-07
00048 Narr	rragansett Electric Company	10686	2007	FORDX	FORD A DIV	ISION OF FORD MOTOR	E24760A	\$20,162.06	\$335.43	LEASED	21-Sep-07
	rragansett Electric Company	10687		FORDX		ISION OF FORD MOTOR	E24760A	\$20,162.06		LEASED	21-Sep-07
	rragansett Electric Company	10688		FORDX		ISION OF FORD MOTOR	E24760A	\$20,096.94		LEASED	03-Oct-07
	rragansett Electric Company	10689		FORDX		ISION OF FORD MOTOR	E24760A	\$20,096.94		LEASED	24-Aug-07
	rragansett Electric Company	10690		FORDX		ISION OF FORD MOTOR	E24760A	\$20,099.44		LEASED	25-Sep-07
	rragansett Electric Company	10691		FORDX		ISION OF FORD MOTOR	E24760A	\$20.099.44		LEASED	25-Sep-07
	rragansett Electric Company	10723		DODGE	-	CHRYSLER MOTOR COR	DH7L62	\$25,086.16	+	LEASED	02-Jul-07
	rragansett Electric Company	10724		DODGE		CHRYSLER MOTOR COR	DH7L62	\$25,107.56		LEASED	29-Jun-07
	rragansett Electric Company	10725		DODGE		CHRYSLER MOTOR COR	DH7L62	\$25,044.92		LEASED	08-Aug-07
	rragansett Electric Company	10748		DODGE		CHRYSLER MOTOR COR	DH7L41	\$23,788.70		LEASED	11-Jul-07
	rragansett Electric Company	10749		DODGE		CHRYSLER MOTOR COR	DH7L41	\$23,788.70		LEASED	13-Jul-07
	rragansett Electric Company	10750		DODGE		CHRYSLER MOTOR COR	DH7L41	\$23,807.38		LEASED	09-Aug-07
	rragansett Electric Company	10795		CHRYS	CHRYSLER		JRCP41	\$17,174.66		LEASED	20-Jul-07
	rragansett Electric Company	10790		FORDX		ISION OF FORD MOTOR	F36640A	\$45,201.49		LEASED	06-Sep-07
	rragansett Electric Company	10895		FORDX		ISION OF FORD MOTOR	F36640A	\$45,201.49		LEASED	05-Sep-07
	rragansett Electric Company	10896		FORDX		ISION OF FORD MOTOR	F46650A	\$40,437.72		LEASED	01-Oct-07
	rragansett Electric Company	10897		FORDX		ISION OF FORD MOTOR	F46650A	\$40,396.98		LEASED	03-Oct-07
	rragansett Electric Company	10898		FORDX	-	ISION OF FORD MOTOR	F46650A	\$40,949.48		LEASED	10-Oct-07
	rragansett Electric Company	10899		FORDX		ISION OF FORD MOTOR	F46650A	\$40,395.41		LEASED	11-Oct-07

		Equip						Monthly Lease		
Cpy Code	Legal entity	No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00048	Narragansett Electric Company	10900	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$40,384.45	\$673.13	LEASED	01-Oct-07
00048	Narragansett Electric Company	10901	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$41,171.10	\$687.52	LEASED	19-Oct-07
00048	Narragansett Electric Company	10902	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$40,657.37	\$677.68	LEASED	09-Oct-07
00048	Narragansett Electric Company	10903	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$41,196.95	\$687.96	LEASED	11-Oct-07
00048	Narragansett Electric Company	10904	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$40,384.45	\$673.13	LEASED	27-Sep-07
00048	Narragansett Electric Company	10905	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$40,384.45	\$673.13	LEASED	04-Oct-07
00048	Narragansett Electric Company	10906	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$41,445.22	\$690.81	LEASED	05-Oct-07
00048	Narragansett Electric Company	10935	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$53,780.26	\$796.02	LEASED	21-Mar-08
00048	Narragansett Electric Company	10936	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$53,958.31	\$800.10	LEASED	05-Mar-08
00048	Narragansett Electric Company	10950	2008	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$90,138.64	\$994.19	LEASED	18-Apr-08
00048	Narragansett Electric Company	10951	2008	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$91,270.34	\$1,011.80	LEASED	10-Apr-08
00048	Narragansett Electric Company	10952	2008	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$90,138.64	\$994.19	LEASED	11-Jan-08
00048	Narragansett Electric Company	10974	2008	MGSXX	MGS	GSP10004	\$17,238.43	\$191.74	LEASED	27-Jun-08
00048	Narragansett Electric Company	11007	2008	TRLTK	TRAIL KING INDUSTRIES	TK24LP	\$21,905.56	\$288.78	LEASED	26-Feb-08
00048	Narragansett Electric Company	11008	2008	TRLTK	TRAIL KING INDUSTRIES	TK24LP	\$21,729.06	\$286.46	LEASED	26-Feb-08
00048	Narragansett Electric Company	11020	2008	TRLTK	TRAIL KING INDUSTRIES	TK8U	\$8,389.50	\$111.39	LEASED	07-May-08
00048	Narragansett Electric Company	11021	2008	TRLTK	TRAIL KING INDUSTRIES	TK8U	\$8,522.00	\$113.74	LEASED	18-Jul-08
00048	Narragansett Electric Company	11025	2007	MGSXX	MGS	UOP30005	\$15,351.00	\$169.03	LEASED	25-Jan-08
00048	Narragansett Electric Company	11026	2007	MGSXX	MGS	UOP30005	\$15,351.00	\$169.03	LEASED	25-Jan-08
00048	Narragansett Electric Company	11049	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.75	\$821.92	LEASED	07-Jan-08
00048	Narragansett Electric Company	11050	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.44	\$821.92	LEASED	14-Dec-07
00048	Narragansett Electric Company	11051	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.75	\$821.92	LEASED	17-Dec-07
00048	Narragansett Electric Company	11052	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.75	\$821.92	LEASED	14-Dec-07
00048	Narragansett Electric Company	11053	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.75	\$821.92	LEASED	14-Dec-07
00048	Narragansett Electric Company	11054	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.75	\$821.92	LEASED	14-Dec-07
00048	Narragansett Electric Company	11055	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.75	\$821.92	LEASED	07-Jan-08
00048	Narragansett Electric Company	11056	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.75	\$821.92	LEASED	21-Dec-07
00048	Narragansett Electric Company	11057	2007	CASEX	CASE J. I. CO. (SUBS TENNECO)	580M	\$55,731.75	\$821.92	LEASED	07-Jan-08
00048	Narragansett Electric Company	11078	2008	TRLTK	TRAIL KING INDUSTRIES	TK10U	\$8,425.20	\$106.23	LEASED	10-Apr-08
00048	Narragansett Electric Company	11080	2008	TRLTK	TRAIL KING INDUSTRIES	TK10U	\$8,425.20	\$106.23	LEASED	10-Apr-08
00048	Narragansett Electric Company	11098	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	VB3L15	\$61,199.42	\$1,164.00	LEASED	25-Nov-08
00048	Narragansett Electric Company	11172	2008	JEEPX	JEEP CORP. (OBSOLETE)	MKJL74	\$17,478.87	\$295.67	LEASED	24-Jun-08
00048	Narragansett Electric Company	11173	2008	JEEPX	JEEP CORP. (OBSOLETE)	MKJL74	\$17,473.93	\$295.59	LEASED	25-Jun-08
00048	Narragansett Electric Company	11174	2008	JEEPX	JEEP CORP. (OBSOLETE)	MKJL74	\$17,478.87	\$295.67	LEASED	14-Jul-08
00048	Narragansett Electric Company	11252	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,783.58	\$301.92	LEASED	06-Aug-08
00048	Narragansett Electric Company	11253	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,783.58	\$301.92	LEASED	01-Aug-08
00048	Narragansett Electric Company	11467	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$30,496.41	\$2,249.26	LEASED	26-Jan-09
00048	Narragansett Electric Company	11468	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$30,497.52	\$504.53	LEASED	21-Oct-08
00048	Narragansett Electric Company	11469	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$30,496,10	\$504.51	LEASED	15-Jan-09
00048	Narragansett Electric Company	11470		GMCXX	GMC TRUCK DIVISION	TG23405	\$30,549.50		LEASED	04-Nov-08
00048	Narragansett Electric Company	11471		GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38		LEASED	26-Jan-09
00048	Narragansett Electric Company	11472		GMCXX	GMC TRUCK DIVISION	TG23405	\$30,549.50		LEASED	18-Nov-08
00048	Narragansett Electric Company	11473	-	GMCXX	GMC TRUCK DIVISION	TG23405	\$30,549.50		LEASED	21-Nov-08
00048	Narragansett Electric Company	11474	-	GMCXX	GMC TRUCK DIVISION	TG23405	\$30,497.52		LEASED	15-Oct-08
00048	Narragansett Electric Company	11475	-	GMCXX	GMC TRUCK DIVISION	TG23405	\$30,549.50		LEASED	29-Oct-08
00048	Narragansett Electric Company	11476		GMCXX	GMC TRUCK DIVISION	TG23405	\$30,497.52		LEASED	15-Jan-09

		Equip						Monthly Lease		
Cpy Code	Legal entity	No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00048	Narragansett Electric Company	11477	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$30,549.50	\$505.40	LEASED	20-Nov-08
00048	Narragansett Electric Company	11478	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,444.59	\$486.61	LEASED	28-Oct-08
00048	Narragansett Electric Company	11479	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,445.59	\$486.64	LEASED	19-Nov-08
00048	Narragansett Electric Company	11480	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,445.59	\$486.64	LEASED	26-Jan-09
00048	Narragansett Electric Company	11481	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,444.59	\$486.61	LEASED	09-Jan-09
00048	Narragansett Electric Company	11482	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,444.38	\$486.61	LEASED	09-Jan-09
00048	Narragansett Electric Company	11483	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,391.41	\$485.71	LEASED	09-Jan-09
00048	Narragansett Electric Company	11484	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38	\$486.60	LEASED	09-Jan-09
00048	Narragansett Electric Company	11485	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$26,690.94		LEASED	26-Jan-09
00048	Narragansett Electric Company	11486	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38	\$486.60	LEASED	21-Oct-08
00048	Narragansett Electric Company	11487	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38	\$486.60	LEASED	26-Jan-09
00048	Narragansett Electric Company	11488	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,441.59	\$486.56	LEASED	13-Nov-08
00048	Narragansett Electric Company	11489	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38	\$486.60	LEASED	30-Oct-08
00048	Narragansett Electric Company	11490	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38	\$486.60	LEASED	26-Jan-09
00048	Narragansett Electric Company	11491	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38	\$486.60	LEASED	26-Jan-09
00048	Narragansett Electric Company	11492	2008	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,444.59	\$486.61	LEASED	17-Nov-08
00048	Narragansett Electric Company	11493	-	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38		LEASED	26-Jan-09
00048	Narragansett Electric Company	11494		GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38	\$2,121.15	-	15-Jan-09
00048	Narragansett Electric Company	11495	-	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,444,59	. ,	LEASED	19-Nov-08
00048	Narragansett Electric Company	11496		GMCXX	GMC TRUCK DIVISION	TG23405	\$29,444.59		LEASED	15-Jan-09
00048	Narragansett Electric Company	11497		GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38		LEASED	20-Nov-08
00048	Narragansett Electric Company	11498	-	GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38		LEASED	13-Nov-08
00048	Narragansett Electric Company	11499		GMCXX	GMC TRUCK DIVISION	TG23405	\$29,443.38	•	LEASED	26-Jan-09
00048	Narragansett Electric Company	11544	-	FORDX	FORD A DIVISION OF FORD MOTOR	F46650A	\$53,428.75		LEASED	19-Sep-08
00048	Narragansett Electric Company	11571	-	GMCXX	GMC TRUCK DIVISION	TH13405	\$29,086.42	<i><i><i></i></i></i>	LEASED	13-Nov-08
00048	Narragansett Electric Company	11572	-	GMCXX	GMC TRUCK DIVISION	TH13405	\$29,086.42		LEASED	19-Nov-08
00048	Narragansett Electric Company	11625		NWHOL	NEW HOLLAND NORTH AMERICA INC.	LS180	\$37,835.27	\$836.38	LEASED	28-Nov-08
00048	Narragansett Electric Company	11626		NWHOL	NEW HOLLAND NORTH AMERICA INC.	LS180	\$37,835.27		LEASED	28-Nov-08
00048	Narragansett Electric Company	11627		NWHOL	NEW HOLLAND NORTH AMERICA INC.	LS180	\$37,835.27	φ000.00	LEASED	28-Nov-08
00048	Narragansett Electric Company	11628		NWHOL	NEW HOLLAND NORTH AMERICA INC.	LS180	\$37,835.27		LEASED	28-Nov-08
00048	Narragansett Electric Company	11629	-	JHNDR	JOHN DEERE LTD.	110	\$41,092.74	\$614.82	LEASED	25-Nov-08
00048	Narragansett Electric Company	11630	-	JHNDR	JOHN DEERE LTD.	110	\$41,092.74		LEASED	03-Oct-08
00040	Narragansett Electric Company	11635		GMCXX	GMC TRUCK DIVISION	TC5C042	\$102,691.55	ψ014.02	LEASED	02-Dec-08
00048	Narragansett Electric Company	11636	-	GMCXX	GMC TRUCK DIVISION	TC5C042	\$102,467.89		LEASED	18-Nov-08
00048	Narragansett Electric Company	11637		GMCXX	GMC TRUCK DIVISION	TC5C042	\$102,459.02		LEASED	13-Nov-08
00048	Narragansett Electric Company	11638	-	GMCXX	GMC TRUCK DIVISION	TC5C042	\$102,453.02		LEASED	18-Nov-08
00048	Narragansett Electric Company	11639		GMCXX	GMC TRUCK DIVISION	TC5C042	\$102,452.50		LEASED	29-Oct-08
00048	Narragansett Electric Company	11640	-	GMCXX	GMC TRUCK DIVISION	TC5C042	\$102,297.08		LEASED	29-Oct-08 06-Oct-08
00048	Narragansett Electric Company	12001	-	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$101,022.49		LEASED	13-Sep-00
00048	• • • • • • •			-		E243	+		-	
00048	Narragansett Electric Company	12011		FORDX INTST	FORD A DIVISION OF FORD MOTOR	24DTA	\$0.00 \$0.00		LEASED LEASED	13-Dec-00
	Narragansett Electric Company	12025	-							19-Jun-00
00048	Narragansett Electric Company	12031		FORDX	FORD A DIVISION OF FORD MOTOR	F25 S2A	\$0.00		LEASED	15-Oct-96
00048	Narragansett Electric Company	12035		DITCH	DITCH WITCH CHARLES MACHINE W	-	\$0.00		LEASED	08-Apr-93
00048	Narragansett Electric Company	12036	-	INTHR	INTERNATIONAL HARVESTER CO. (O	4700 4X2	\$0.00		LEASED	23-Nov-98
00048	Narragansett Electric Company	12038		FORDX	FORD A DIVISION OF FORD MOTOR	F47	\$0.00		LEASED	01-Mar-98
00048	Narragansett Electric Company	12040	1990	FORDX	FORD A DIVISION OF FORD MOTOR	K84	\$0.00		LEASED	22-May-90

		Equip						Monthly Lease		
Cpy Code		No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00048	Narragansett Electric Company	12046		MACKX	MACK TRUCKS INC.	CS200P	\$0.00		LEASED	25-Jan-01
00048	Narragansett Electric Company	12048	2004	FORDX	FORD A DIVISION OF FORD MOTOR	R106	\$0.00		LEASED	09-Apr-04
00048	Narragansett Electric Company	12050		FORDX	FORD A DIVISION OF FORD MOTOR	F80	\$0.00		LEASED	05-Dec-97
00048	Narragansett Electric Company	12051	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4700 4X2	\$0.00		LEASED	11-Dec-98
00048	Narragansett Electric Company	12052	2004	FORDX	FORD A DIVISION OF FORD MOTOR	R106	\$0.00		LEASED	09-Apr-04
00048	Narragansett Electric Company	12059	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12061	2000	FORDX	FORD A DIVISION OF FORD MOTOR	F46	\$0.00		LEASED	29-Aug-00
00048	Narragansett Electric Company	12063	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12065	2000	FORDX	FORD A DIVISION OF FORD MOTOR	F46	\$0.00		LEASED	26-Jul-00
00048	Narragansett Electric Company	12069	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	14-Oct-04
00048	Narragansett Electric Company	12076	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12080	1991	INGRN	INGERSOLL-RAND COMPANY	P185CWJD	\$0.00		LEASED	07-Feb-92
00048	Narragansett Electric Company	12081	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$0.00		LEASED	21-Sep-98
00048	Narragansett Electric Company	12085	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12092	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4700 4X2	\$0.00		LEASED	23-Nov-98
00048	Narragansett Electric Company	12094	1964	LNCEC	LINCOLN ELECTRIC CO. INC.	SA200	\$0.00		OWNED	10-Apr-64
00048	Narragansett Electric Company	12103	1999	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	21-Dec-99
00048	Narragansett Electric Company	12105	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12116		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	24-Jun-04
00048	Narragansett Electric Company	12117	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	01-Sep-04
00048	Narragansett Electric Company	12119	2000	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	06-Nov-00
00048	Narragansett Electric Company	12124		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	18-Sep-00
00048	Narragansett Electric Company	12125		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	18-Sep-00
00048	Narragansett Electric Company	12126		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12133	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12136	1999	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	29-Nov-99
00048	Narragansett Electric Company	12137		JHNDR	JOHN DEERE LTD.	410E	\$0.00		LEASED	04-Jan-99
00048	Narragansett Electric Company	12139		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	01-Sep-04
00048	Narragansett Electric Company	12146		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12148		FORDX	FORD A DIVISION OF FORD MOTOR	F56	\$0.00		LEASED	01-Apr-99
00048	Narragansett Electric Company	12149		SRSRB	SEARS ROEBUCK	UNKNOWN	\$0.00		OWNED	06-Jun-96
00048	Narragansett Electric Company	12158		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12160		INTST	INTERSTATE TRAILERS	24DTA	\$0.00		LEASED	19-Jun-00
00048	Narragansett Electric Company	12171		FORDX	FORD A DIVISION OF FORD MOTOR	F80	\$0.00		LEASED	06-Dec-96
00048	Narragansett Electric Company	12189		SUPPT	SUPERIOR TRAILER MANUFACTURING	1612-4	\$0.00		OWNED	27-May-98
00048	Narragansett Electric Company	12194		FORDX	FORD A DIVISION OF FORD MOTOR	F80	\$0.00		LEASED	03-Feb-97
00048	Narragansett Electric Company	12195		GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	28-Jul-05
00048	Narragansett Electric Company	12196		NWHOL	NEW HOLLAND NORTH AMERICA INC.	LX665S	\$0.00		LEASED	15-Sep-97
00048	Narragansett Electric Company	12200		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	31-Dec-99
00048	Narragansett Electric Company	12200		FORDX	FORD A DIVISION OF FORD MOTOR	F46	\$0.00		LEASED	06-Aug-00
00048	Narragansett Electric Company	12205		GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	28-Jul-05
00048	Narragansett Electric Company	12210		INGRN	INGERSOLL-RAND COMPANY	P185WJD	\$0.00		LEASED	07-Feb-92
00048	Narragansett Electric Company	12217		INGRN	INGERSOLL-RAND COMPANY	P185WJD	\$0.00		LEASED	28-Jan-92
00048	Narragansett Electric Company	12215		GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	28-Jul-05
00048	Narragansett Electric Company	12225		JHNDR	JOHN DEERE LTD.	310SG	\$0.00		LEASED	15-Jun-06
00048	Narragansett Electric Company	12230		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	16-Nov-99

		Equip						Monthly Lease		
Cpy Code		No	YEAR		Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00048	Narragansett Electric Company	12233		GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12236	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00048	Narragansett Electric Company	12237	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	25-Jan-05
00048	Narragansett Electric Company	12242	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00048	Narragansett Electric Company	12243	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00048	Narragansett Electric Company	12244	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00048	Narragansett Electric Company	12251	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	25-Jan-05
00048	Narragansett Electric Company	12253	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00048	Narragansett Electric Company	12256	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00048	Narragansett Electric Company	12259	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	25-Jan-05
00048	Narragansett Electric Company	12263	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4700 4X2	\$0.00		LEASED	18-Jan-99
00048	Narragansett Electric Company	12265	2005	JHNDR	JOHN DEERE LTD.	310SG	\$0.00		LEASED	14-Feb-05
00048	Narragansett Electric Company	12266	2005	JHNDR	JOHN DEERE LTD.	310SG	\$0.00		LEASED	14-Feb-05
00048	Narragansett Electric Company	12267	2005	GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	15-Dec-05
00048	Narragansett Electric Company	12268	2007	FORDX	FORD A DIVISION OF FORD MOTOR	F65Y	\$0.00		LEASED	21-Dec-06
00048	Narragansett Electric Company	12272	1996	DITCH	DITCH WITCH CHARLES MACHINE W	S2A	\$0.00		LEASED	12-Mar-97
00048	Narragansett Electric Company	12273	2005	GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	15-Dec-05
00048	Narragansett Electric Company	12276		FORDX	FORD A DIVISION OF FORD MOTOR	F65Y	\$0.00		LEASED	06-Sep-06
00048	Narragansett Electric Company	12280		FORDX	FORD A DIVISION OF FORD MOTOR	R106	\$0.00		LEASED	09-Apr-04
00048	Narragansett Electric Company	12283	-	GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	14-Sep-05
00048	Narragansett Electric Company	12284		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12285	-	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12289	-	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12290		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12294		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12297	-	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	20-Jun-05
00048	Narragansett Electric Company	12298		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12300	-	CROSS	CROSS COUNTRY	4HD18	\$0.00		LEASED	29-May-96
00048	Narragansett Electric Company	12302	-	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12302	-	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12313	-	INTHR	INTERNATIONAL HARVESTER CO. (O	4700 4X2	\$0.00		LEASED	08-Oct-98
00048	Narragansett Electric Company	12314	-	FORDX	FORD A DIVISION OF FORD MOTOR	F80	\$0.00		LEASED	25-Nov-96
00048	Narragansett Electric Company	12314		FORDX	FORD A DIVISION OF FORD MOTOR	F80	\$0.00		LEASED	12-Nov-97
00048	Narragansett Electric Company	12317		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12313	-	GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12323		GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	15-Jun-05
00048		12324		INTHR	INTERNATIONAL HARVESTER CO. (O	4700 4X2	\$0.00		LEASED	22-Jan-99
00048	Narragansett Electric Company	12325	-	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	15-Jun-05
	Narragansett Electric Company								LEASED	
00048	Narragansett Electric Company	12330	-	DITCH	DITCH WITCH CHARLES MACHINE W	1620	\$0.00		-	01-Jan-90
00048	Narragansett Electric Company	12345	-	DITCH	DITCH WITCH CHARLES MACHINE W	1820H	\$0.00		LEASED	12-Mar-97
00048	Narragansett Electric Company	12355		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12356		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12357		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	14-Jun-05
00048	Narragansett Electric Company	12360	-	FORDX	FORD A DIVISION OF FORD MOTOR	F47	\$0.00		LEASED	03-Nov-05
00048	Narragansett Electric Company	12361		FORDX	FORD A DIVISION OF FORD MOTOR	F47	\$0.00		LEASED	03-Nov-05
00048	Narragansett Electric Company	12362	2005	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	14-Jun-05

		Equip						Monthly Lease		
Cpy Code	Legal entity	No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00048	Narragansett Electric Company	12363	2005	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12364	2005	GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12365	2006	FORDX	FORD A DIVISION OF FORD MOTOR	F31	\$0.00		LEASED	25-Aug-05
00048	Narragansett Electric Company	12366	2006	FORDX	FORD A DIVISION OF FORD MOTOR	E45	\$0.00		LEASED	03-Nov-05
00048	Narragansett Electric Company	12367	2005	FORDX	FORD A DIVISION OF FORD MOTOR	P34	\$0.00		LEASED	08-Jul-05
00048	Narragansett Electric Company	12369	2005	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12370	2005	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	1ZS69	\$0.00		LEASED	14-Jun-05
00048	Narragansett Electric Company	12371	2005	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	09-Jun-05
00048	Narragansett Electric Company	12373	2006	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	27-Jun-06
00048	Narragansett Electric Company	12374	2006	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	27-Jun-06
00048	Narragansett Electric Company	12375	2006	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	01-Aug-06
00048	Narragansett Electric Company	12376	2006	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	01-Nov-06
00048	Narragansett Electric Company	12377	2006	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	27-Jun-06
00048	Narragansett Electric Company	12378	2006	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	27-Jun-06
00048	Narragansett Electric Company	12379	2006	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	19-May-06
00048	Narragansett Electric Company	12380	2006	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	22-May-06
00048	Narragansett Electric Company	12381	2006	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12382	2006	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	19-May-06
00048	Narragansett Electric Company	12383	-	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	02-Jun-06
00048	Narragansett Electric Company	12384		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	22-May-06
00048	Narragansett Electric Company	12385		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	23-May-06
00048	Narragansett Electric Company	12386	-	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12387		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	19-May-06
00048	Narragansett Electric Company	12388	-	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	27-Jun-06
00048	Narragansett Electric Company	12389	-	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	22-May-06
00048	Narragansett Electric Company	12390	-	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	22-May-06
00048	Narragansett Electric Company	12391	-	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	02-Jun-06
00048	Narragansett Electric Company	12392		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	02-Jun-06
00048	Narragansett Electric Company	12393	-	GMCXX	GMC TRUCK DIVISION	TT15643	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12395		FORDX	FORD A DIVISION OF FORD MOTOR	F475	\$0.00		LEASED	27-Nov-06
00048	Narragansett Electric Company	12396	-	FORDX	FORD A DIVISION OF FORD MOTOR	F465	\$0.00		LEASED	15-Nov-06
00048	Narragansett Electric Company	12397	-	FORDX	FORD A DIVISION OF FORD MOTOR	E45	\$0.00		LEASED	15-Nov-06
00048	Narragansett Electric Company	12398		FORDX	FORD A DIVISION OF FORD MOTOR	F56	\$0.00		LEASED	06-Sep-06
00048	Narragansett Electric Company	12399	-	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12437	-	FORDX	FORD A DIVISION OF FORD MOTOR	E45	\$0.00		LEASED	30-Nov-06
00048	Narragansett Electric Company	12443		FORDX	FORD A DIVISION OF FORD MOTOR	E45	\$0.00		LEASED	26-Dec-06
00048	Narragansett Electric Company	12444		FORDX	FORD A DIVISION OF FORD MOTOR	E45	\$0.00		LEASED	30-Nov-06
00048	Narragansett Electric Company	12447		INGRN	INGERSOLL-RAND COMPANY	P185WJD	\$0.00		OWNED	01-Jan-90
00048	Narragansett Electric Company	12448	-	HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX	+		LEASED	17-Feb-06
00048	Narragansett Electric Company	12449		HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX	+		LEASED	17-Feb-06
00048	Narragansett Electric Company	124450		HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX			LEASED	17-Feb-06
00048	Narragansett Electric Company	12450	-	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12451		GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12453		HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX			LEASED	17-Feb-06
00048	Narragansett Electric Company	12454		HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX			LEASED	17-Feb-06
				1						17-Feb-06
00048	Narragansett Electric Company	12456	2005	HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX	\$0.00		LEASED	17-Feb

	Lengler titu	Equip	YEAR	MANUEACTURER	Mfr Nama	MODEL	Original Cost	Monthly Lease	0	In Comico
Cpy Code	Legal entity	No		MANUFACTURER GMCXX	Mfg Name GMC TRUCK DIVISION	TT15653	Original Cost \$0.00	Payment	Own/Lease	In Service 19-May-06
00048 00048	Narragansett Electric Company Narragansett Electric Company	12457 12458		HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX			LEASED	
						24DTA	· · ·		LEASED	17-Feb-06
00048	Narragansett Electric Company	12459		INTST			\$0.00		-	15-May-06
00048	Narragansett Electric Company	12461		GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12462		GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12463		GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	19-May-06
00048	Narragansett Electric Company	12500		NSFKL	NISSAN FORKLIFT CORPORATION	AH01A15V	\$0.00		LEASED	15-Mar-91
00048	Narragansett Electric Company	12526		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	14-Oct-04
00048	Narragansett Electric Company	12533		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	01-Sep-04
00048	Narragansett Electric Company	12536		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12551		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		OWNED	02-Jul-01
00048	Narragansett Electric Company	12552		FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		OWNED	02-Jul-01
00048	Narragansett Electric Company	12554	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	01-Sep-04
00048	Narragansett Electric Company	12555	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	10-Jun-04
00048	Narragansett Electric Company	12556	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	01-Sep-04
00048	Narragansett Electric Company	12557	2004	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	14-Oct-04
00048	Narragansett Electric Company	12567	1997	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	07-Jul-97
00048	Narragansett Electric Company	12573	1998	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	01-May-98
00048	Narragansett Electric Company	12576	2000	WRKHS	WORKHORSE CUSTOM CHASSIS	CP30842	\$0.00		LEASED	23-Jun-00
00048	Narragansett Electric Company	12585	1999	FORDX	FORD A DIVISION OF FORD MOTOR	F32	\$0.00		LEASED	21-Oct-98
00048	Narragansett Electric Company	12588	1999	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		LEASED	13-Oct-99
00048	Narragansett Electric Company	12589	2005	JHNDR	JOHN DEERE LTD.	310SG	\$0.00		LEASED	13-Dec-04
00048	Narragansett Electric Company	12618	1999	SUPPT	SUPERIOR TRAILER MANUFACTURING	2616-5	\$0.00		OWNED	01-Jan-99
00048	Narragansett Electric Company	12620	1994	SRVMT	SERVICES & MATERIALS CO*	2002D15	\$0.00		OWNED	01-Jan-94
00048	Narragansett Electric Company	12621	2005	GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	28-Jul-05
00048	Narragansett Electric Company	12622		FORDX	FORD A DIVISION OF FORD MOTOR	F65Y	\$0.00		LEASED	20-Dec-06
00048	Narragansett Electric Company	12623		GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	18-Jul-05
00048	Narragansett Electric Company	12624		FORDX	FORD A DIVISION OF FORD MOTOR	F65Y	\$0.00		LEASED	15-Sep-06
00048	Narragansett Electric Company	12625		GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12626		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00048	Narragansett Electric Company	12627		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	25-Jan-05
00048	Narragansett Electric Company	12628		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00048	Narragansett Electric Company	12629		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	20-Jan-05
00040	Narragansett Electric Company	12630		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	25-Jan-05
00040	Narragansett Electric Company	12630		JHNDR	JOHN DEERE LTD.	310SG	\$0.00		LEASED	14-Feb-05
00048	Narragansett Electric Company	12632		GMCXX	GMC TRUCK DIVISION	TC7C042	\$0.00		LEASED	15-Dec-05
00048		12632		HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX			LEASED	17-Feb-06
00048	Narragansett Electric Company					TC7C042	+		LEASED	
	Narragansett Electric Company	12634		GMCXX	GMC TRUCK DIVISION		\$0.00			14-Sep-05
00048	Narragansett Electric Company	12635		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12636		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12637		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12638		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	16-Jun-05
00048	Narragansett Electric Company	12639		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12640		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12641		GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12642	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05

0	l a mal an titu	Equip	VEAD	MANUEAOTUDED		MODEL		Monthly Lease	0	In Ormitae
Cpy Code	,	No	YEAR			F47	Original Cost	Payment	Own/Lease	
00048	Narragansett Electric Company	12643		FORDX	FORD A DIVISION OF FORD MOTOR		\$0.00		LEASED	03-Nov-05
00048	Narragansett Electric Company	12644	-	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12645		GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12646		GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12647		FORDX	FORD A DIVISION OF FORD MOTOR	U72	\$0.00		LEASED	09-Jun-05
00048	Narragansett Electric Company	12648		CHVRL	CHEVROLET MOTOR DIV. OF GENERA	CU12216	\$0.00		LEASED	15-Jun-05
00048	Narragansett Electric Company	12649	-	FORDX	FORD A DIVISION OF FORD MOTOR	E45	\$0.00		LEASED	03-Nov-05
00048	Narragansett Electric Company	12650	-	FORDX	FORD A DIVISION OF FORD MOTOR	E45	\$0.00		LEASED	03-Nov-05
00048	Narragansett Electric Company	12652	-	GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12653		GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12654		GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	14-Jun-05
00048	Narragansett Electric Company	12655		GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	12657	2006	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	27-Jun-06
00048	Narragansett Electric Company	12660	2007	FORDX	FORD A DIVISION OF FORD MOTOR	F475	\$0.00		LEASED	30-Nov-06
00048	Narragansett Electric Company	12661	2007	FORDX	FORD A DIVISION OF FORD MOTOR	F465	\$0.00		LEASED	27-Nov-06
00048	Narragansett Electric Company	12662	2007	FORDX	FORD A DIVISION OF FORD MOTOR	F465	\$0.00		LEASED	27-Nov-06
00048	Narragansett Electric Company	12663	2007	FORDX	FORD A DIVISION OF FORD MOTOR	F465	\$0.00		LEASED	15-Nov-06
00048	Narragansett Electric Company	12664	2006	GMCXX	GMC TRUCK DIVISION	TT15653	\$0.00		LEASED	27-Apr-06
00048	Narragansett Electric Company	12665	2006	INTST	INTERSTATE TRAILERS	24DTA	\$0.00		LEASED	15-May-06
00048	Narragansett Electric Company	12666	2005	HONDA	HONDA MOTOR AMERICA INC.	CIVICNGV4DRGX	\$0.00		LEASED	17-Feb-06
00048	Narragansett Electric Company	12711	2001	FORDX	FORD A DIVISION OF FORD MOTOR	E243	\$0.00		OWNED	01-Jan-01
00048	Narragansett Electric Company	12725	1988	INGRN	INGERSOLL-RAND COMPANY	P175WD	\$0.00		OWNED	01-Jan-88
00048	Narragansett Electric Company	12883	2005	GMCXX	GMC TRUCK DIVISION	TG23405W9	\$0.00		LEASED	06-Jun-05
00048	Narragansett Electric Company	13069	2009	JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	06-May-09
00048	Narragansett Electric Company	13070	2009	JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	06-May-09
00048	Narragansett Electric Company	13071		JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	06-May-09
00048	Narragansett Electric Company	13072	-	JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	06-May-09
00048	Narragansett Electric Company	13073		JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	06-May-09
00048	Narragansett Electric Company	13074		JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	06-May-09
00048	Narragansett Electric Company	13075	-	JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	06-May-09
00048	Narragansett Electric Company	13076		JHNDR	JOHN DEERE LTD.	410J	\$0.00		LEASED	06-May-09
00048	Narragansett Electric Company	13077		JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	24-Apr-09
00048	Narragansett Electric Company	13078	-	JHNDR	JOHN DEERE LTD.	310J	\$0.00		LEASED	24-Apr-09
00048	Narragansett Electric Company	13124		RHMCO	R.H.&M. MACHINE CO.	GOFOR6	\$20,592.27		OWNED	26-Jan-09
00048	Narragansett Electric Company	13262		FORDX	FORD A DIVISION OF FORD MOTOR	F59	\$0.00		LEASED	14-May-09
00048	Narragansett Electric Company	15262	-	NWHOL	NEW HOLLAND NORTH AMERICA INC.	LS180	\$37,956.65		LEASED	10-Dec-08
00048	Narragansett Electric Company	15469		TRLTK	TRAIL KING INDUSTRIES	TK12U	\$11.052.60	¢166.26	LEASED	28-Nov-08
00048	Narragansett Electric Company	15469	-	TRLTK	TRAIL KING INDUSTRIES	TK120	\$11,052.60		LEASED	18-Nov-08
00048		15470	-	TRLTK	TRAIL KING INDUSTRIES	TK120	\$8.275.00	φ100.20	LEASED	04-Mar-09
	Narragansett Electric Company	-				-	+-,	¢400.00	-	
00048	Narragansett Electric Company	15475	-			TK12U	\$11,052.60		LEASED	28-Nov-08
00048	Narragansett Electric Company	15476		TRLTK		TK12U	\$11,052.60	\$106.26		29-Oct-08
00049	Narragansett Electric Company	00142		ALLEG	ALLEGHENY POWER PRODUCTS	CT/5T/1	\$9,507.00		OWNED	10-Jun-87
00049	Narragansett Electric Company	00145	-	ALLEG	ALLEGHENY POWER PRODUCTS	CT/5T/1	\$9,507.00		OWNED	10-Jun-87
00049	Narragansett Electric Company	00527	-	ALTEC	ALTEC INDUSTRIES INC.	AD108	\$0.00		OWNED	01-May-00
00049	Narragansett Electric Company	00534		ALTEC	ALTEC INDUSTRIES INC.	AD108	\$114,077.00		OWNED	19-Mar-01
00049	Narragansett Electric Company	00792	1989	ALLEG	ALLEGHENY POWER PRODUCTS	PT/3T	\$4,146.00		OWNED	30-May-89

Crew Condo		Equip No	YEAR	MANUFACTURER	Mér Nama	MODEL	Original Cost	Monthly Lease Payment	Own/Lease	In Service
Cpy Code 00049	Legal entity Narragansett Electric Company	01135		SAUBR	Mfg Name SAUBER MFG.	1521	Original Cost \$17,965.00	Fayment	OWNED	14-Aug-01
00049	Narragansett Electric Company	01135		SAUBR	SAUBER MFG.	1521	\$17,965.00		OWNED	14-Aug-01
00049	Narragansett Electric Company	01130		SAUBR	SAUBER MFG.	1521	\$17,965.00		OWNED	14-Aug-01
00049	Narragansett Electric Company	01137		SAUBR	SAUBER MFG.	1521	\$17,965.00		OWNED	14-Aug-01
00049	Narragansett Electric Company	01130		SAUBR	SAUBER MFG.	1555			OWNED	•
00049			-	SAUBR	SAUBER MFG.	1555	\$13,093.25		OWNED	23-Aug-01
	Narragansett Electric Company	01140	-				\$13,093.25			23-Aug-01
00049	Narragansett Electric Company	01141	-	SAUBR	SAUBER MFG.	1555	\$13,093.25		OWNED	23-Aug-01
00049	Narragansett Electric Company	01142		SAUBR	SAUBER MFG.	1555	\$13,093.25		OWNED	23-Aug-01
00049	Narragansett Electric Company	01226	-	GMCXX	GMC TRUCK DIVISION	TG31303	\$33,470.00		LEASED	14-Mar-90
00049	Narragansett Electric Company	01410		INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$56,109.00		LEASED	16-Jul-90
00049	Narragansett Electric Company	01565	-	FORDX	FORD A DIVISION OF FORD MOTOR	R15V	\$17,091.18		LEASED	23-Aug-01
00049	Narragansett Electric Company	01650		FORDX	FORD A DIVISION OF FORD MOTOR	E342	\$25,537.80		LEASED	17-Jan-02
00049	Narragansett Electric Company	01665		FORDX	FORD A DIVISION OF FORD MOTOR	W313	\$43,585.87		LEASED	27-Nov-01
00049	Narragansett Electric Company	01673		FORDX	FORD A DIVISION OF FORD MOTOR	F353	\$31,240.96		LEASED	22-Oct-01
00049	Narragansett Electric Company	01676	-	FORDX	FORD A DIVISION OF FORD MOTOR	F211	\$25,397.96		LEASED	05-Oct-01
00049	Narragansett Electric Company	01969		HUDSN	HUDSON BROTHERS MFG INC	HBC10	\$1,995.00		OWNED	21-Nov-91
00049	Narragansett Electric Company	02003	1993	SAUBR	SAUBER MFG.	1555OC	\$11,512.00		OWNED	03-Jul-93
00049	Narragansett Electric Company	02021	2000	GMCXX	GMC TRUCK DIVISION	TC7H042	\$41,838.00		LEASED	19-Feb-03
00049	Narragansett Electric Company	02022	2000	GMCXX	GMC TRUCK DIVISION	TC7H042	\$41,838.00		LEASED	19-Feb-03
00049	Narragansett Electric Company	02023	2000	GMCXX	GMC TRUCK DIVISION	TC7H042	\$133,557.00		LEASED	13-Feb-02
00049	Narragansett Electric Company	02125	2001	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$120,737.00		LEASED	28-Feb-02
00049	Narragansett Electric Company	02127	2001	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$120,737.00		LEASED	04-Jun-02
00049	Narragansett Electric Company	02129	2001	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$120,737.00		LEASED	13-Mar-02
00049	Narragansett Electric Company	02151	2001	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$139,632.00		LEASED	13-Feb-02
00049	Narragansett Electric Company	02152	2001	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$139,632.00		LEASED	13-Feb-02
00049	Narragansett Electric Company	02153	2001	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$139,632.00		LEASED	13-Feb-02
00049	Narragansett Electric Company	02276	1993	KILEY	JAMES A. KILEY CO.	T-4000	\$2,260.00		OWNED	02-Mar-93
00049	Narragansett Electric Company	02277	1993	KILEY	JAMES A. KILEY CO.	T-4000	\$2,260.00		OWNED	02-Mar-93
00049	Narragansett Electric Company	03035	1993	SAUBR	SAUBER MFG.	1555OC	\$11,512.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03036	1993	SAUBR	SAUBER MFG.	1555OC	\$11,512.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03037	-	SAUBR	SAUBER MFG.	1555OC	\$11,512.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03038		SAUBR	SAUBER MFG.	1555OC	\$11,512.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03040	-	SAUBR	SAUBER MFG.	1521OC	\$15.520.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03041		SAUBR	SAUBER MFG.	15210C	\$15,520.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03042	-	SAUBR	SAUBER MFG.	15210C	\$15,520.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03042		SAUBR	SAUBER MFG.	1555OC	\$11,512.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03043		SAUBR	SAUBER MFG.	1555OC	\$11,512.00		OWNED	11-Aug-93
00049	Narragansett Electric Company	03044		SAUBR	SAUBER MFG.	1555OC	\$11,512.00		OWNED	11-Aug-93
00049				SAUBR	SAUBER MFG.	1555OC			-	
00049	Narragansett Electric Company Narragansett Electric Company	03054	-	SAUBR	SAUBER MFG.	1555OC	\$11,512.00 \$11,512.00		OWNED OWNED	12-Aug-93 12-Aug-93
			-							
00049	Narragansett Electric Company	03060		TRAFC	TRAFCON INDUSTRIES INC.	TC1-15G	\$5,680.00		OWNED	22-Sep-93
00049	Narragansett Electric Company	03061	-	TRAFC	TRAFCON INDUSTRIES INC.	TC1-15G	\$5,680.00		OWNED	22-Sep-93
00049	Narragansett Electric Company	03062		BSSMF	BOSS MFG. CO.	BB02MH	\$6,500.00		OWNED	22-Sep-93
00049	Narragansett Electric Company	03943	-	DYNAW	DYNAWELD	AMR3TE3	\$0.00		OWNED	19-Nov-82
00049	Narragansett Electric Company	03944		DYNAW	DYNAWELD	AMR3TE3	\$0.00		OWNED	19-Nov-82
00049	Narragansett Electric Company	03945	1982	PENGO	PENGO CORP(SUBS GEARHART-OWEN	TRDP-1	\$17,984.00		OWNED	19-Nov-82

		Equip						Monthly Lease		
Cpy Code	·	No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	
00049	Narragansett Electric Company	03953		KILEY	JAMES A. KILEY CO.	T-4000	\$1,350.00		OWNED	21-Jan-83
00049	Narragansett Electric Company	04301		TRAFC	TRAFCON INDUSTRIES INC.	TC1-15G	\$5,680.00		OWNED	14-Jun-94
00049	Narragansett Electric Company	04486	1994	SAUBR	SAUBER MFG.	1521OC	\$16,202.00		OWNED	01-Dec-94
00049	Narragansett Electric Company	04487	1994	SAUBR	SAUBER MFG.	4500NE	\$9,633.00		OWNED	12-Dec-94
00049	Narragansett Electric Company	04488	1994	SAUBR	SAUBER MFG.	4500NE	\$9,633.00		OWNED	12-Dec-94
00049	Narragansett Electric Company	05008	1995	WINCO	WINCO INC.	MD 65F	\$20,983.00		OWNED	15-Feb-95
00049	Narragansett Electric Company	05009	1995	WINCO	WINCO INC.	MD 65F	\$21,002.00		OWNED	24-Apr-95
00049	Narragansett Electric Company	05489	1992	SHRRL	SHERMAN & REILLY INC.	PT-2766	\$33,996.70	\$16.05	LEASED	01-Nov-03
00049	Narragansett Electric Company	05535	1992	SHRRL	SHERMAN & REILLY INC.	PT-2766	\$33,246.70	\$30.28	LEASED	01-Nov-03
00049	Narragansett Electric Company	05616	1967	FRUHF	FRUEHAUF DIV. FRUEHAUF CORP.	TRANS CHASSIS	\$0.00		OWNED	14-Sep-89
00049	Narragansett Electric Company	06701	1967	ABCHN	A.B. CHANCE	UNKNOWN	\$0.00		OWNED	14-Sep-89
00049	Narragansett Electric Company	06965	2002	SAUBR	SAUBER MFG.	1555	\$13,071.00		OWNED	18-Apr-02
00049	Narragansett Electric Company	06966	2002	SAUBR	SAUBER MFG.	1555	\$13,071.00		OWNED	18-Apr-02
00049	Narragansett Electric Company	06967	2002	SAUBR	SAUBER MFG.	1521	\$18,338.00		OWNED	18-Apr-02
00049	Narragansett Electric Company	06968	2002	SAUBR	SAUBER MFG.	1521	\$18,338.00		OWNED	18-Apr-02
00049	Narragansett Electric Company	06974	2003	FRGHT	FREIGHTLINER CORPORATION	FL70	\$136,129.81		LEASED	04-Oct-03
00049	Narragansett Electric Company	06975		FRGHT	FREIGHTLINER CORPORATION	FL70	\$134,731.81		LEASED	30-Sep-03
00049	Narragansett Electric Company	06976	2003	FRGHT	FREIGHTLINER CORPORATION	FL70	\$134,731.81		LEASED	01-Oct-03
00049	Narragansett Electric Company	06977		FRGHT	FREIGHTLINER CORPORATION	FL70	\$134,731.81		LEASED	02-Oct-03
00049	Narragansett Electric Company	06978		FRGHT	FREIGHTLINER CORPORATION	FL70	\$134,731.81		LEASED	20-Oct-03
00049	Narragansett Electric Company	06979		FRGHT	FREIGHTLINER CORPORATION	FL70	\$134,731.81		LEASED	17-Sep-03
00049	Narragansett Electric Company	06980		FRGHT	FREIGHTLINER CORPORATION	FL70	\$134,731.81		LEASED	01-Oct-03
00049	Narragansett Electric Company	06981		FRGHT	FREIGHTLINER CORPORATION	FL70	\$134,731.81		LEASED	03-Oct-03
00049	Narragansett Electric Company	06982		FRGHT	FREIGHTLINER CORPORATION	FL70	\$134,731.81		LEASED	30-Sep-03
00049	Narragansett Electric Company	06996		FRGHT	FREIGHTLINER CORPORATION	FL70	\$117,817.81		LEASED	16-Oct-03
00049	Narragansett Electric Company	06997		FRGHT	FREIGHTLINER CORPORATION	FL70	\$117,817.81		LEASED	01-Dec-03
00049	Narragansett Electric Company	06998		FRGHT	FREIGHTLINER CORPORATION	FL70	\$117,817.81		LEASED	13-Nov-03
00049	Narragansett Electric Company	06999		FRGHT	FREIGHTLINER CORPORATION	FL70	\$117,817.81		LEASED	05-Dec-03
00049	Narragansett Electric Company	07000		FRGHT	FREIGHTLINER CORPORATION	FL70	\$117,817.81		LEASED	05-Dec-03
00049	Narragansett Electric Company	07000		FRGHT	FREIGHTLINER CORPORATION	FL70	\$117,817.81		LEASED	05-Dec-03
00049	Narragansett Electric Company	07032		FRGHT	FREIGHTLINER CORPORATION	FL70	\$108,169.81		LEASED	03-Dec-03
00049	Narragansett Electric Company	07032		FRGHT	FREIGHTLINER CORPORATION	FL70	\$108,169.81		LEASED	18-Oct-03
00049	Narragansett Electric Company	07033		FRGHT	FREIGHTLINER CORPORATION	FL70	\$108,169.81		LEASED	08-Oct-03
00049	Narragansett Electric Company	07034		FRGHT	FREIGHTLINER CORPORATION	FL70	\$108,169.81		LEASED	18-Oct-03
00049	Narragansett Electric Company	07035		FRGHT	FREIGHTLINER CORPORATION	FL70	\$108,169.81		LEASED	01-Dec-03
00049	Narragansett Electric Company	07036		FRGHT	FREIGHTLINER CORPORATION	FL70	\$139,071.59		LEASED	10-Jun-03
00049	Narragansett Electric Company	07040		FRGHT	FREIGHTLINER CORPORATION	FL70	\$139,071.59		LEASED	24-Jun-03
00049		07047		DODGE	DODGE DIV. CHRYSLER MOTOR COR	DR7L62	\$22,536.96	¢252.05	LEASED	24-Jun-03 01-Dec-03
	Narragansett Electric Company						. ,			
00049	Narragansett Electric Company	07150		GMCXX	GMC TRUCK DIVISION	TK25943	\$35,806.07			16-Nov-03
00049	Narragansett Electric Company	07152		GMCXX	GMC TRUCK DIVISION	TL11005	\$21,702.50		LEASED	15-Oct-03
00049	Narragansett Electric Company	07153		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,072.55		LEASED	05-Apr-04
00049	Narragansett Electric Company	07154		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,072.55		LEASED	05-Apr-04
00049	Narragansett Electric Company	07156		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,072.55		LEASED	07-Apr-04
00049	Narragansett Electric Company	07157		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,054.72		LEASED	01-Apr-04
00049	Narragansett Electric Company	07158		GMCXX	GMC TRUCK DIVISION	TL11005	\$21,786.13		LEASED	10-Oct-03
00049	Narragansett Electric Company	07159	2003	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,701.97	\$450.90	LEASED	03-May-04

		Equip						Monthly Lease		
Cpy Code	Legal entity	No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00049	Narragansett Electric Company	07160	2003	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,054.72	\$431.28	LEASED	06-Apr-04
00049	Narragansett Electric Company	07161	2003	DODGE	DODGE DIV. CHRYSLER MOTOR COR	DR7L62	\$24,225.73	\$385.49	LEASED	24-Nov-03
00049	Narragansett Electric Company	07163	2003	GMCXX	GMC TRUCK DIVISION	TG33406	\$21,197.46	\$375.41	LEASED	10-Oct-03
00049	Narragansett Electric Company	07164	2003	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,070.01	\$482.57	LEASED	06-Apr-04
00049	Narragansett Electric Company	07165	2003	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,689.56	\$442.48	LEASED	10-Apr-04
00049	Narragansett Electric Company	07167	2003	GMCXX	GMC TRUCK DIVISION	TL11005	\$26,943.46	\$480.83	LEASED	06-Apr-04
00049	Narragansett Electric Company	07168	2003	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,067.31	\$431.48	LEASED	06-Apr-04
00049	Narragansett Electric Company	07169	2003	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,072.55	\$432.10	LEASED	06-Apr-04
00049	Narragansett Electric Company	07170	2003	GMCXX	GMC TRUCK DIVISION	TG33406	\$21,484.57	\$342.70	LEASED	21-Jan-04
00049	Narragansett Electric Company	07171	2003	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,070.01	\$431.53	LEASED	06-Apr-04
00049	Narragansett Electric Company	07172	2003	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,746.33	\$278.87	LEASED	29-Sep-03
00049	Narragansett Electric Company	07173	2003	DODGE	DODGE DIV. CHRYSLER MOTOR COR	DR6L42	\$18,907.57	\$305.19	LEASED	27-Oct-03
00049	Narragansett Electric Company	07175	2003	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,754.81	\$279.03	LEASED	16-Oct-03
00049	Narragansett Electric Company	07177	2003	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,735.07	\$278.68	LEASED	09-Oct-03
00049	Narragansett Electric Company	07178	2003	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,733.51	\$253.66	LEASED	08-Oct-03
00049	Narragansett Electric Company	07180	-	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,746.67		LEASED	09-Oct-03
00049	Narragansett Electric Company	07184	-	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,715.50	,	LEASED	29-Sep-03
00049	Narragansett Electric Company	07188		DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,786.67		LEASED	01-Oct-03
00049	Narragansett Electric Company	07197		DODGE	DODGE DIV. CHRYSLER MOTOR COR	DR7L42	\$26,544.77		LEASED	25-Nov-03
00049	Narragansett Electric Company	07198		DODGE	DODGE DIV. CHRYSLER MOTOR COR	DR7L42	\$26,542.69		LEASED	24-Nov-03
00049	Narragansett Electric Company	07200		GMCXX	GMC TRUCK DIVISION	TK25943	\$35,503.27		LEASED	16-Nov-03
00049	Narragansett Electric Company	07202	-	GMCXX	GMC TRUCK DIVISION	TK25943	\$35,782.55		LEASED	10-Feb-04
00049	Narragansett Electric Company	07203		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,080.19		LEASED	07-Apr-04
00049	Narragansett Electric Company	07207		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,089.23		LEASED	07-Apr-04
00049	Narragansett Electric Company	07209		DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$16,016.93		LEASED	23-Sep-04
00049	Narragansett Electric Company	07210	-	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,991.96		LEASED	21-Sep-04
00049	Narragansett Electric Company	07210		DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$16,010.11		LEASED	13-Sep-04
00049	Narragansett Electric Company	07212		DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$16,015.06		LEASED	21-Sep-04
00049	Narragansett Electric Company	07212	-	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$16,016.93		LEASED	27-Sep-04
00049	Narragansett Electric Company	07213		DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$16,011.98		LEASED	23-Sep-04
00049	Narragansett Electric Company	07221	-	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$16,019.00		LEASED	23-Sep-04 21-Sep-04
00049	Narragansett Electric Company	07222		DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$15,991.96		LEASED	21-Sep-04 21-Sep-04
00049	Narragansett Electric Company	07220		DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$16,153.06		LEASED	21-Sep-04 24-Sep-04
00049	Narragansett Electric Company	07229		DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31	\$16,158.65		LEASED	24-Sep-04 21-Sep-04
00049	Narragansett Electric Company	07229	-	DODGE	DODGE DIV. CHRYSLER MOTOR COR	AN5E31		,	LEASED	27-Sep-04
00049	Narragansett Electric Company	07231		DODGE	DODGE DIV. CHRYSLER MOTOR COR	DR7L62	\$16,148.58 \$22,065.87		LEASED	27-Sep-04 27-Dec-04
00049	· · · ·			DODGE						
00049	Narragansett Electric Company	07714			DODGE DIV. CHRYSLER MOTOR COR	DR7L62	\$23,514.14		LEASED	16-Dec-04
	Narragansett Electric Company	07831		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,370.17		LEASED	12-Oct-04
00049	Narragansett Electric Company	07832	-	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,375.46		LEASED	12-Oct-04
00049	Narragansett Electric Company	07833		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,395.04		LEASED	14-Oct-04
00049	Narragansett Electric Company	07834		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,425.79		LEASED	28-Oct-04
00049	Narragansett Electric Company	07835		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,357.21		LEASED	12-Oct-04
00049	Narragansett Electric Company	07836		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,375.46	,	LEASED	08-Oct-04
00049	Narragansett Electric Company	07837	-	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,392.24		LEASED	14-Oct-04
00049	Narragansett Electric Company	07838		GMCXX	GMC TRUCK DIVISION	TL11005	\$27,375.46		LEASED	08-Oct-04
00049	Narragansett Electric Company	07839	2004	GMCXX	GMC TRUCK DIVISION	TL11005	\$27,392.24	\$451.74	LEASED	14-Oct-04

		Equip						Monthly Lease		
Cpy Code	Legal entity	No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00049	Narragansett Electric Company	07970	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$94,360.20	\$1,590.41	LEASED	04-Oct-05
00049	Narragansett Electric Company	07972	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$95,864.58	\$1,615.76	LEASED	27-Oct-05
00049	Narragansett Electric Company	07973	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$94,325.52	\$1,587.98	LEASED	29-Sep-05
00049	Narragansett Electric Company	08015	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$131,409.15	\$1,474.20	LEASED	22-Sep-05
00049	Narragansett Electric Company	08017	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$131,255.64	\$1,477.10	LEASED	06-Oct-05
00049	Narragansett Electric Company	08019	1980	BRNSM	BURNUP SIMS MANUFACTURING	CRT-896	\$0.00		OWNED	23-Oct-80
00049	Narragansett Electric Company	08020	1980	SHRRL	SHERMAN & REILLY INC.	PT-2766T	\$14,831.00		OWNED	03-Dec-80
00049	Narragansett Electric Company	08029	1980	SNWCO	SNOWCO	20-006	\$1,192.00		OWNED	30-Jun-80
00049	Narragansett Electric Company	08036	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$131,331.63	\$1,477.95	LEASED	19-Oct-05
00049	Narragansett Electric Company	08037	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$133,176.08	\$1,498.70	LEASED	14-Oct-05
00049	Narragansett Electric Company	08041	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106-4X4	\$155,709.63	\$1,698.86	LEASED	29-Dec-05
00049	Narragansett Electric Company	08044	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$131,948.87	\$1,483.34	LEASED	27-Oct-05
00049	Narragansett Electric Company	08045	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$131,255.64	\$1,477.10	LEASED	21-Oct-05
00049	Narragansett Electric Company	08123	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$131,255.64	\$1,477.10	LEASED	06-Oct-05
00049	Narragansett Electric Company	08124	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$131,247.44	\$1,477.00	LEASED	21-Oct-05
00049	Narragansett Electric Company	08125	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$131,438.55	\$1,477.60	LEASED	17-Nov-05
00049	Narragansett Electric Company	08143		FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$132,216.63	\$1,487.90		25-Oct-05
00049	Narragansett Electric Company	08149	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$132,214.95	\$1,487.89	LEASED	21-Oct-05
00049	Narragansett Electric Company	08175	2005	FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$132,138.96	\$1,483.93		15-Sep-05
00049	Narragansett Electric Company	08179		FRGHT	FREIGHTLINER CORPORATION	M2-106HT	\$132,138.96	\$1,487.04		21-Oct-05
00049	Narragansett Electric Company	08246	1986	WSCON	WISCONSIN MANUFACTURING	35-10	\$7,515.00	. ,	OWNED	26-Jun-86
00049	Narragansett Electric Company	08313	2005	GMCXX	GMC TRUCK DIVISION	TL11005	\$23,103.42	\$389.40	LEASED	31-Oct-05
00049	Narragansett Electric Company	08318	2005	GMCXX	GMC TRUCK DIVISION	TL11005	\$23,151.05		LEASED	13-Dec-05
00049	Narragansett Electric Company	08319		GMCXX	GMC TRUCK DIVISION	TL11005	\$23,062.69		LEASED	13-Dec-05
00049	Narragansett Electric Company	08363		ALTEC	ALTEC INDUSTRIES INC.	AD108	\$99,393.00	•••••	OWNED	11-Feb-98
00049	Narragansett Electric Company	08374	1998	SAUBR	SAUBER MFG.	4500NE	\$10,253.00		OWNED	20-Nov-98
00049	Narragansett Electric Company	08375		SAUBR	SAUBER MFG.	4500NE	\$10,253.00		OWNED	20-Nov-98
00049	Narragansett Electric Company	08412		ABCHN	A.B. CHANCE	UNKNOWN	\$9,803.00		OWNED	25-Jul-84
00049	Narragansett Electric Company	08426		GMCXX	GMC TRUCK DIVISION	TL11005	\$22,369.52	\$377.03	LEASED	13-Dec-05
00049	Narragansett Electric Company	08441		FRGHT	FREIGHTLINER CORPORATION	MT45	\$104,933.20	\$1,183.32		29-Dec-05
00049	Narragansett Electric Company	08446		FRGHT	FREIGHTLINER CORPORATION	MT45	\$105,357.37	\$1,188.11		29-Dec-05
00049	Narragansett Electric Company	08447		FRGHT	FREIGHTLINER CORPORATION	MT45	\$104,950.25	\$1,389.34		06-Jan-06
00049	Narragansett Electric Company	08448		FRGHT	FREIGHTLINER CORPORATION	MT45	\$105,139.70	\$1,185.66		29-Dec-05
00049	Narragansett Electric Company	08462		FRGHT	FREIGHTLINER CORPORATION	MT45	\$105,171.33	\$1,392.28		06-Jan-06
00049	Narragansett Electric Company	08463		FRGHT	FREIGHTLINER CORPORATION	MT45	\$105,218.76	\$1,392.91		09-Jan-06
00049	Narragansett Electric Company	08483		FRGHT	FREIGHTLINER CORPORATION	MT45	\$82,645.28	\$1,094.08		29-Dec-05
00049	Narragansett Electric Company	08484		FRGHT	FREIGHTLINER CORPORATION	MT45	\$82,645.28	. ,	LEASED	29-Dec-05
00049	Narragansett Electric Company	08485		FRGHT	FREIGHTLINER CORPORATION	MT45	\$82,726.65		LEASED	09-Jan-06
00049	Narragansett Electric Company	08486		FRGHT	FREIGHTLINER CORPORATION	MT45	\$82,726.65		LEASED	06-Jan-06
00049	Narragansett Electric Company	08489		FRGHT	FREIGHTLINER CORPORATION	MT45	\$82,849.00		LEASED	09-Jan-06
00049	Narragansett Electric Company	08500		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$22,820.19		LEASED	15-Sep-05
00049	Narragansett Electric Company	08586		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,256.83		LEASED	15-Sep-05
00049	Narragansett Electric Company	08589		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,256.85		LEASED	14-Sep-05
00049	Narragansett Electric Company	08590		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,142.93		LEASED	29-Aug-05
00049	Narragansett Electric Company	08590		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,083.96		LEASED	01-Sep-05
00049	Narragansett Electric Company	08592		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,057.24		LEASED	22-Aug-05
00049	manayansen Electric Company	00092	2005	DODGE	DODGE DIV. ORKIGLER WUTUR CUR	INDOL00	φτ7,057.24		LEASED	_ 22-Aug-05

a da	l a rai antitu	Equip	YEAR	MANUFACTURER	N/cr Nomo	MODEL	Original Cost	Monthly Lease	0	In Comise
ode Na	Legal entity	08593		DODGE	Mfg Name DODGE DIV. CHRYSLER MOTOR COR	ND5L33	Original Cost	Payment	Own/Lease LEASED	02-Sep-05
	arragansett Electric Company arragansett Electric Company	08593		DODGE	DODGE DIV. CHRYSLER MOTOR COR DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,156.68 \$17,256.83		LEASED	15-Sep-05
	arragansett Electric Company	08619		ACEWL	ACE WELDING	UNKNOWN	\$17,250.85	φ324.70	OWNED	24-Apr-86
	arragansett Electric Company	08892		DODGE	DODGE DIV. CHRYSLER MOTOR COR	VA2L52	\$33,098.11	¢600.76	LEASED	24-Apr-66 25-Oct-05
	arragansett Electric Company	08971		ACEWL	ACE WELDING	POLE DOLLY	\$1,489.00	<i>φ</i> υζζ.70	OWNED	14-May-85
	arragansett Electric Company	08971		ACEWL	ACE WELDING	POLE DOLLY	\$1,489.00		OWNED	14-May-65
	arragansett Electric Company	08972		FRGHT	FREIGHTLINER CORPORATION	M2-112	\$243,440.39	\$2,756.70		20-Apr-06
	arragansett Electric Company	09019		FRGHT	FREIGHTLINER CORPORATION	M2-112 M2-112	\$243,440.39	\$2,756.70		20-Apr-06 11-Apr-06
	0 1 7	09100				PT-2766-BT	. ,	φ2,745.00	LEASED	
	arragansett Electric Company			SHRRL	SHERMAN & REILLY INC.		\$26,443.00		-	23-Oct-91
	arragansett Electric Company	09197		LIMCO		PET-2015A	\$68,517.00	¢700.04	OWNED	28-Jan-92
	arragansett Electric Company	09396		FORDX	FORD A DIVISION OF FORD MOTOR	F35630A	\$46,846.41	\$709.64	LEASED	27-Apr-06
	arragansett Electric Company	09441		INTHR	INTERNATIONAL HARVESTER CO. (O	4800 4X4	\$187,711.00		LEASED	08-Mar-99
	arragansett Electric Company	09482		WRKHS	WORKHORSE CUSTOM CHASSIS	CP31442	\$55,450.00		LEASED	01-Jul-00
	arragansett Electric Company	09483		WRKHS	WORKHORSE CUSTOM CHASSIS	CP31442	\$55,450.00		LEASED	07-Jul-00
	arragansett Electric Company	09484		WRKHS	WORKHORSE CUSTOM CHASSIS	CP31442	\$55,450.00		LEASED	01-Aug-00
	arragansett Electric Company	09485		WRKHS	WORKHORSE CUSTOM CHASSIS	CP31442	\$57,820.00		LEASED	15-Mar-01
	arragansett Electric Company	09486		WRKHS	WORKHORSE CUSTOM CHASSIS	CP31042	\$53,444.00		LEASED	15-Mar-01
	arragansett Electric Company	09491		WRKHS	WORKHORSE CUSTOM CHASSIS	CP31042	\$38,231.00		LEASED	22-Sep-00
	arragansett Electric Company	09535		INTHR	INTERNATIONAL HARVESTER CO. (O	4800 4X4	\$150,880.00		LEASED	22-Dec-95
Na	arragansett Electric Company	09543	1995	INTHR	INTERNATIONAL HARVESTER CO. (O	4700LP 4X2	\$71,151.00		LEASED	14-Aug-96
Na	arragansett Electric Company	09551	1999	SAUBR	SAUBER MFG.	1521NE	\$17,593.00		OWNED	24-Jan-00
Na	arragansett Electric Company	09552	1999	SAUBR	SAUBER MFG.	1521NE	\$17,593.00		OWNED	24-Jan-00
Na	arragansett Electric Company	09553	1999	SAUBR	SAUBER MFG.	1521NE	\$17,593.00		OWNED	24-Jan-00
Na	arragansett Electric Company	09554	1999	SAUBR	SAUBER MFG.	1521NE	\$17,593.00		OWNED	19-Jan-00
Na	arragansett Electric Company	09579	2006	TOYOT	TOYOTA MOTOR NORTH AMERICA INC	1224	\$21,092.85	\$423.63	LEASED	11-Sep-06
Na	arragansett Electric Company	09631	1966	NEVLN	NEVLEN	UNKNOWN	\$741.00		OWNED	10-May-66
Na	arragansett Electric Company	09653	1965	NEVLN	NEVLEN	UNKNOWN	\$610.00		OWNED	01-Sep-65
Na	arragansett Electric Company	09675	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$16,972.75	\$291.15	LEASED	26-Jun-06
Na	arragansett Electric Company	09676	1974	NEVLN	NEVLEN	UNKNOWN	\$1,645.00		OWNED	21-Jan-75
Na	arragansett Electric Company	09678	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$16,972.75	\$291.15	LEASED	29-Jun-06
Na	arragansett Electric Company	09679	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,008.43	\$291.77	LEASED	10-Jul-06
Na	arragansett Electric Company	09683	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$16,972.75	\$291.15	LEASED	29-Jun-06
Na	arragansett Electric Company	09684	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,011.74	\$291.82	LEASED	29-Jun-06
Na	arragansett Electric Company	09686	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,035.69	\$292.24	LEASED	30-Jun-06
Na	arragansett Electric Company	09687	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$16.996.70	\$291.57	LEASED	05-Jul-06
	arragansett Electric Company	09688	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,032.38	\$292.19	LEASED	12-Jul-06
	arragansett Electric Company	09689	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$16,996.70		LEASED	06-Jul-06
	arragansett Electric Company	09690		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$16,976.82	+	LEASED	13-Sep-06
	arragansett Electric Company	09691		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,133.89		LEASED	20-Sep-06
	arragansett Electric Company	09692		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,129.57		LEASED	20-Sep-06
	arragansett Electric Company	09693		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,133.89		LEASED	11-Sep-06
	arragansett Electric Company	09695		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,133.89		LEASED	11-Sep-06
	arragansett Electric Company	09697		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,133.89		LEASED	11-Aug-06
	arragansett Electric Company	09698		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,133.89		LEASED	20-Sep-06
	arragansett Electric Company	09699		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$24,739.18		LEASED	17-Aug-06
	• • • •									17-Aug-06
	arragansett Electric Company arragansett Electric Company	09699		DODGE	DODGE DIV. CHRYSLER MOTOR COR DODGE DIV. CHRYSLER MOTOR COR	ND5L33 ND5L33	\$24,739.18 \$24,773.53		LEASED	

		Equip						Monthly Lease		
Cpy Code	Legal entity	No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00049	Narragansett Electric Company	09701		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$24,654.50		LEASED	04-Oct-06
00049	Narragansett Electric Company	09704	2006	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$24,720.30	\$424.54	LEASED	04-Oct-06
00049	Narragansett Electric Company	09705	1937	HOMMD	HOMEMADE UNITS EXCEPT CALIF.	UNKNOWN	\$100.00		OWNED	01-Jan-37
00049	Narragansett Electric Company	09713	1972	HYDYN	HYDRADYNE TRAILERS	TPH1	\$7,500.00		OWNED	10-Nov-72
00049	Narragansett Electric Company	09721	1976	ABCHN	A.B. CHANCE	C405	\$4,563.00		OWNED	09-Feb-77
00049	Narragansett Electric Company	09725	1978	CRIWK	CRANSTON IRON WORKS	UNKNOWN	\$920.00		OWNED	08-Aug-78
00049	Narragansett Electric Company	09727	1979	TRUBT	TRUBT	UNKNOWN	\$8,795.00		OWNED	02-Feb-79
00049	Narragansett Electric Company	09734	1955	FRUHF	FRUEHAUF DIV. FRUEHAUF CORP.	UNKNOWN	\$1,000.00		OWNED	03-Apr-82
00049	Narragansett Electric Company	09803	1998	GMCXX	GMC TRUCK DIVISION	TC7H042	\$102,222.00		LEASED	01-Jul-98
00049	Narragansett Electric Company	09806	1998	GMCXX	GMC TRUCK DIVISION	TC7H042	\$102,222.00		LEASED	05-Jun-98
00049	Narragansett Electric Company	09822	1998	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$103,735.00		LEASED	27-Oct-98
00049	Narragansett Electric Company	09849	1998	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$133,888.00		LEASED	22-Oct-98
00049	Narragansett Electric Company	09856	1998	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$136,063.00		LEASED	21-Jun-99
00049	Narragansett Electric Company	09857	1998	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$136,063.00		LEASED	21-Jun-99
00049	Narragansett Electric Company	09903	1999	GMCXX	GMC TRUCK DIVISION	TC7H042	\$0.00		LEASED	28-Apr-99
00049	Narragansett Electric Company	09930	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$107,906.00		LEASED	13-Dec-99
00049	Narragansett Electric Company	09931	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$107,906.00		LEASED	19-Jun-00
00049	Narragansett Electric Company	09949	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$139,578.00		LEASED	14-Apr-00
00049	Narragansett Electric Company	09950	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$139,578.00		LEASED	14-Apr-00
00049	Narragansett Electric Company	09951	1999	INTHR	INTERNATIONAL HARVESTER CO. (O	4900 4X2	\$139,578.00		LEASED	14-Apr-00
00049	Narragansett Electric Company	09964	1999	GMCXX	GMC TRUCK DIVISION	TC7H042	\$158,130.60		LEASED	26-Feb-01
00049	Narragansett Electric Company	09965	2000	GMCXX	GMC TRUCK DIVISION	TC7H042	\$41,976.00		LEASED	03-Nov-00
00049	Narragansett Electric Company	09966	2000	GMCXX	GMC TRUCK DIVISION	TC7H042	\$41,976.00		LEASED	03-Nov-00
00049	Narragansett Electric Company	10133	2007	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$104,670.79	\$1,820.55	LEASED	21-Nov-06
00049	Narragansett Electric Company	10156	2007	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$143,350.76	\$1,680.57	LEASED	16-Jan-07
00049	Narragansett Electric Company	10157	2007	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$143,404.14	\$1,681.19		26-Jan-07
00049	Narragansett Electric Company	10162	2007	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$160,017.45	\$1,877.84	LEASED	24-Jan-07
00049	Narragansett Electric Company	10163	2007	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$143,094.42	\$1,673.59	LEASED	21-Nov-06
00049	Narragansett Electric Company	10164	2007	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$159,516.83	\$1,870.09	LEASED	26-Apr-07
00049	Narragansett Electric Company	10165	2007	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$142,711.26	\$1,669.72	LEASED	21-Nov-06
00049	Narragansett Electric Company	10182	2007	FRGHT	FREIGHTLINER CORPORATION	M2-106	\$114,109.97	\$1,345.79	LEASED	11-Jul-07
00049	Narragansett Electric Company	10342	2007	FRGHT	FREIGHTLINER CORPORATION	MT45	\$89,984.90	\$1,058.10	LEASED	26-Apr-07
00049	Narragansett Electric Company	10353	2007	FRGHT	FREIGHTLINER CORPORATION	MT45	\$99,078.43	\$1,172.00	LEASED	08-Oct-07
00049	Narragansett Electric Company	10361	2007	FRGHT	FREIGHTLINER CORPORATION	MT45	\$108,892.59	\$1,281.70		30-Apr-07
00049	Narragansett Electric Company	10362		FRGHT	FREIGHTLINER CORPORATION	MT45	\$108,950.77	\$1,282.39		30-Apr-07
00049	Narragansett Electric Company	10363		FRGHT	FREIGHTLINER CORPORATION	MT45	\$108,892.59	\$1,281.70		30-Apr-07
00049	Narragansett Electric Company	10410		ISUZU	AMERICAN ISUZU MOTORS INC	W5R042 NRR	\$99.818.26	\$1,174.89		29-Apr-07
00049	Narragansett Electric Company	10411		ISUZU	AMERICAN ISUZU MOTORS INC	W5R042 NRR	\$100,189.96	\$1,179.28		29-May-07
00049	Narragansett Electric Company	10417		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$27.849.29		LEASED	08-Jan-07
00049	Narragansett Electric Company	10422		GTEXP	GT EXPRESS ENTERPRISES INC	S6107	\$69,468.00		OWNED	26-Jan-07
00049	Narragansett Electric Company	10523		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,679.37	\$310.23	LEASED	02-Jul-07
00049	Narragansett Electric Company	10524		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$18,141.04		LEASED	15-Jun-07
00049	Narragansett Electric Company	10525		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$25,610.71		LEASED	05-Jul-07
00049	Narragansett Electric Company	10526		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$18,144.88		LEASED	30-May-07
00049	Narragansett Electric Company	10527		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$18,008.42		LEASED	05-Jul-07
00049	Narragansett Electric Company	10528		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$18,052.97		LEASED	07-Jun-07

D		Equip							Monthly Lease		
Cpy Code	Legal entity	No	YEAR	MANUFACTURER		Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00049	Narragansett Electric Company	10529	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$17,900.47	\$313.08	LEASED	11-Jun-07
00049	Narragansett Electric Company	10530	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,552.60	\$448.41	LEASED	05-Jul-07
00049	Narragansett Electric Company	10531	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,139.98	\$317.97	LEASED	30-May-07
00049	Narragansett Electric Company	10532	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,066.64	\$316.69	LEASED	30-May-07
00049	Narragansett Electric Company	10533	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,586.04	\$448.99	LEASED	05-Jul-07
00049	Narragansett Electric Company	10534	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,722.00	\$451.38	LEASED	05-Jul-07
00049	Narragansett Electric Company	10535	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,599.71	\$449.23	LEASED	05-Jul-07
00049	Narragansett Electric Company	10536	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,586.04	\$448.99	LEASED	11-Jul-07
00049	Narragansett Electric Company	10537	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,576.25	\$448.81	LEASED	05-Jul-07
00049	Narragansett Electric Company	10538	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,144.88	\$318.05	LEASED	29-May-07
00049	Narragansett Electric Company	10539	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,066.64	\$316.69	LEASED	01-Jun-07
00049	Narragansett Electric Company	10540	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,066.64	\$316.69	LEASED	18-Jun-07
00049	Narragansett Electric Company	10541	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,609.49	\$449.40	LEASED	11-Jul-07
00049	Narragansett Electric Company	10542	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,614.39	\$449.50	LEASED	11-Jul-07
00049	Narragansett Electric Company	10543	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,127.97	\$317.75	LEASED	01-Jun-07
00049	Narragansett Electric Company	10544	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,052.97	\$316.45	LEASED	12-Jun-07
00049	Narragansett Electric Company	10545	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,052.97	\$316.45	LEASED	08-Jul-07
00049	Narragansett Electric Company	10546	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,052.97	\$316.45	LEASED	12-Jun-07
00049	Narragansett Electric Company	10547	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,600.72	\$449.25	LEASED	11-Jul-07
	Narragansett Electric Company	10548	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,619.29	\$449.57	LEASED	20-Jul-07
00049	Narragansett Electric Company	10549	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,605.62	\$449.33	LEASED	11-Jul-07
00049	Narragansett Electric Company	10550	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,619.29	\$449.57	LEASED	11-Jul-07
00049	Narragansett Electric Company	10551	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,600.73	\$449.25	LEASED	11-Jul-07
00049	Narragansett Electric Company	10552	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,605.62	\$449.33	LEASED	19-Jul-07
00049	Narragansett Electric Company	10553	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,052.97	\$316.45	LEASED	07-Jun-07
00049	Narragansett Electric Company	10554	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,048.14	\$316.36	LEASED	12-Jun-07
00049	Narragansett Electric Company	10555	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,066.64	\$316.69	LEASED	11-Jun-07
00049	Narragansett Electric Company	10556	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$25,605.62	\$449.33	LEASED	05-Sep-07
00049	Narragansett Electric Company	10557		DODGE		CHRYSLER MOTOR COR	ND5L33	\$25,741.58		LEASED	13-Jul-07
00049	Narragansett Electric Company	10558	2007	DODGE	DODGE DIV.	CHRYSLER MOTOR COR	ND5L33	\$18,100.80	\$316.93	LEASED	11-May-07
	Narragansett Electric Company	10667		FORDX		ISION OF FORD MOTOR	E24760A	\$21,781.47		LEASED	10-Sep-07
	Narragansett Electric Company	10698		FORDX		ISION OF FORD MOTOR	E11700A	\$19,212.96		LEASED	08-Aug-07
	Narragansett Electric Company	10857		FRGHT		ER CORPORATION	M2-106	\$151,793.32	\$1,831.60		12-Feb-08
	Narragansett Electric Company	10858	2008	FRGHT	FREIGHTLIN	ER CORPORATION	M2-106	\$151,859.60	\$1,832.41		04-Mar-08
	Narragansett Electric Company	10859		FRGHT		ER CORPORATION	M2-106	\$151,793.32	\$1.831.60		14-Mar-08
	Narragansett Electric Company	10860		FRGHT	-	ER CORPORATION	M2-106	\$180,013.64	\$2,148.27	-	05-Mar-08
	Narragansett Electric Company	10861		FRGHT	-	ER CORPORATION	M2-106	\$152.108.59	\$1.772.74		10-Jun-08
00049	Narragansett Electric Company	10865		FRGHT	-	ER CORPORATION	M2-106	\$110,623.20	\$1,969.61	-	06-Feb-08
	Narragansett Electric Company	10866		FRGHT		ER CORPORATION	M2-106	\$110,335.02	\$1,966.63		08-Jan-08
00049	Narragansett Electric Company	10867		FRGHT		ER CORPORATION	M2-106	\$110,964.42	\$1,980.00		30-Jan-08
	Narragansett Electric Company	10955		MGSXX	MGS		EMU20008	\$24,381.69		LEASED	19-Mar-08
	Narragansett Electric Company	10956		MGSXX	MGS		EMU20008	\$24,506.64		LEASED	19-Mar-08
	Narragansett Electric Company	10957		MGSXX	MGS		EMU20008	\$24,506.64	•	LEASED	19-Mar-08
00049	Narragansett Electric Company	10958		MGSXX	MGS		EMU20008	\$24,381.69		LEASED	19-Mar-08
00049	Narragansett Electric Company	10959		MGSXX	MGS		EMU20008	\$24,528.04	+	LEASED	19-Mar-08
	Narragansett Electric Company	10960		MGSXX	MGS		EMU20008	\$24,528.04		LEASED	19-Mar-08

		Equip						Monthly Lease		
Cpy Code	Legal entity	No	YEAR	MANUFACTURER	Mfg Name	MODEL	Original Cost	Payment	Own/Lease	In Service
00049	Narragansett Electric Company	10961	2007	MGSXX	MGS	EMU20008	\$24,403.09	\$250.53	LEASED	19-Mar-08
00049	Narragansett Electric Company	10962	2007	MGSXX	MGS	EMU20008	\$24,403.09	\$250.53	LEASED	19-Mar-08
00049	Narragansett Electric Company	10964	2007	MGSXX	MGS	EMU20008	\$24,530.08	\$251.83	LEASED	19-Mar-08
00049	Narragansett Electric Company	10965	2007	MGSXX	MGS	EMU20007	\$18,562.44	\$226.97	LEASED	19-Mar-08
00049	Narragansett Electric Company	10966	2007	MGSXX	MGS	EMU20007	\$18,562.44	\$226.97	LEASED	19-Mar-08
00049	Narragansett Electric Company	10967	2007	MGSXX	MGS	EMU20007	\$18,562.44	\$226.97	LEASED	19-Mar-08
00049	Narragansett Electric Company	10968	2007	MGSXX	MGS	EMU20007	\$18,562.44	\$226.97	LEASED	19-Mar-08
00049	Narragansett Electric Company	10969	2007	MGSXX	MGS	EMU20007	\$18,562.44	\$226.97	LEASED	19-Mar-08
00049	Narragansett Electric Company	10970	2008	MGSXX	MGS	ECT20009	\$40,301.17	\$416.11	LEASED	11-Jul-08
00049	Narragansett Electric Company	10986	2007	FORDX	FORD A DIVISION OF FORD MOTOR	E24760A	\$26,466.55		LEASED	07-Aug-07
00049	Narragansett Electric Company	10995	2008	FRGHT	FREIGHTLINER CORPORATION	MT45	\$113,922.34	\$1,343.36	LEASED	12-May-08
00049	Narragansett Electric Company	10996	2008	FRGHT	FREIGHTLINER CORPORATION	MT45	\$113,898.17	\$1,343.06	LEASED	12-May-08
00049	Narragansett Electric Company	11092	2007	FUSOX	MITSUBISHI FUSO TRUCK OF AMERI	FE180	\$64,072.00	\$970.13	LEASED	19-Mar-08
00049	Narragansett Electric Company	11106	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F47650A	\$52,311.69	\$816.51	LEASED	12-May-08
00049	Narragansett Electric Company	11107	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F47650A	\$52,309.44	\$816.48	LEASED	12-May-08
00049	Narragansett Electric Company	11108	2008	FORDX	FORD A DIVISION OF FORD MOTOR	F47650A	\$52,309.44	\$816.48	LEASED	12-May-08
00049	Narragansett Electric Company	11149	2008	CHVRL	CHEVROLET MOTOR DIV. OF GENERA	1AK69	\$14,216.94	\$290.96	LEASED	10-Jun-08
00049	Narragansett Electric Company	11167		CHRYS	CHRYSLER -PLYMOUTH	JRCP41	\$17,621.48		LEASED	27-May-08
00049	Narragansett Electric Company	11235	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,810.84	\$306.90	LEASED	06-Aug-08
00049	Narragansett Electric Company	11236		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,701.16		LEASED	18-Jul-08
00049	Narragansett Electric Company	11237	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,801.75	\$309.10	LEASED	01-Jul-08
00049	Narragansett Electric Company	11238	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,806.58	\$306.52	LEASED	10-Jul-08
00049	Narragansett Electric Company	11239	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,803.95	\$306.78	LEASED	07-Aug-08
00049	Narragansett Electric Company	11240	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,737.73	\$305.65	LEASED	22-Jul-08
00049	Narragansett Electric Company	11241	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,803.95	\$306.48	LEASED	09-Jul-08
00049	Narragansett Electric Company	11242	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,821.97	\$307.11	LEASED	22-Jul-08
00049	Narragansett Electric Company	11243		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,776.80		LEASED	31-Jul-08
00049	Narragansett Electric Company	11244	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,839.14	\$307.40	LEASED	28-Jul-08
00049	Narragansett Electric Company	11245	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,748.78	\$305.87	LEASED	28-Jul-08
00049	Narragansett Electric Company	11246	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,748.78	\$305.87	LEASED	17-Jul-08
00049	Narragansett Electric Company	11247	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,778.10	\$306.39	LEASED	25-Jul-08
00049	Narragansett Electric Company	11248	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,815.77	\$307.01	LEASED	04-Aug-08
00049	Narragansett Electric Company	11249	2008	DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,778.00	\$308.68	LEASED	26-Jun-08
00049	Narragansett Electric Company	11250		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,759.74		LEASED	25-Jul-08
00049	Narragansett Electric Company	11251		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$17,780.31		LEASED	25-Jul-08
00049	Narragansett Electric Company	11326		DODGE	DODGE DIV. CHRYSLER MOTOR COR	DR6L41	\$22,168.34		LEASED	10-Jun-08
00049	Narragansett Electric Company	11331		DODGE	DODGE DIV. CHRYSLER MOTOR COR	DH7L62	\$25,048.67		LEASED	29-Jul-08
00049	Narragansett Electric Company	11405		DODGE	DODGE DIV. CHRYSLER MOTOR COR	DH7L41	\$27,007.45		LEASED	01-Aug-08
00049	Narragansett Electric Company	11465		GMCXX	GMC TRUCK DIVISION	TG23405	\$28,339.94		LEASED	09-Sep-08
00049	Narragansett Electric Company	11466		GMCXX	GMC TRUCK DIVISION	TG23405	\$23,223.55		LEASED	16-Oct-08
00049	Narragansett Electric Company	11568		DODGE	DODGE DIV. CHRYSLER MOTOR COR	ND5L33	\$18,146.01	\$312.69	LEASED	31-Jul-08
00049	Narragansett Electric Company	12658		GMCXX	GMC TRUCK DIVISION	TS10603	\$0.00		LEASED	01-May-06

Request:

Please provide an itemized list of all aircraft and watercraft leased or purchased by National Grid, the service companies and the Company. For each aircraft and watercraft, please provide the make, model, year, rental charge and original book value.

Response:

National Grid, through its subsidiary Niagara Mohawk Power Corporation, owns an aircraft (a Beech Craft 1900D, model 1998, Serial #307). The costs associated with the airplane are allocated to the operating companies that use the airplane. Neither National Grid nor any of its subsidiaries own any watercraft. For costs and depreciation information, please see Attachment COMM 1-53.

Narragansett Electric Company

Aircraft Purchase and Depreciation

		Original Cost	Life	Beginning
1	Original Purchase Price	\$3,672,076.00	10	January 2007
2	Legal Costs	\$40,601.88	10	March 2008
3	Sales Tax	<u>\$293,766.08</u>	10	May 2008
4	Total	\$4,006,443.96	10	
5	Original Cost	\$4,006,443.96		
6	Life	<u>10</u>		
7	Annual Depreciation	\$400,644.40		
8	Narragansett Electric Share	9.80%		
9	Annual Rent Expense to Narragansett Electric	\$39,255.00		

Request:

Please provide an itemized list of all food, beverage, entertainment, and travel costs included in operations and maintenance expenses in the years 2007 and 2008 of \$2000 or more. Please also provide for each item, the date, location, number of employees attending, number of non-employees attending, and the nature of the event.

Response:

Attachment COMM 1-54-1 provides the requested information for charges originating from The Narragansett Electric Company and National Grid USA Service Company, Inc. Attachment COMM 1-54-2 provides the requested information for charges originating from the legacy KeySpan service companies. The Company does not generally maintain the information sought in the second sentence, but is providing it to the extent it exists.

Employee Expenses Charged to O&M Expense Greater than \$2,000 CY 2007

Bus Unit	Orig Bus Unit	EL Exp Type	EL Exp Descr	Project Descr	EH AP Apprv Dt	Reg Acct	Reg Acct Descr	Total
Narragansett Electric	Narragansett Electric	AIRFARE	Ticket to/from Minneapolis		06/05/2007	930200	A&G-Misc Expenses	2,999
Narragansett Electric	Narragansett Electric	DINNER	food for crews during 10/28 storm at Chelo's	OSD Storm Expense Only Project	01/12/2007	593000	Dist Maint-Overhead Lines	2,034
Narragansett Electric	Narragansett Electric	DINNER	food for crews during 10/28 storm at Gregg's	OSD Storm Expense Only Project	01/12/2007	593000	Dist Maint-Overhead Lines	3,544
Narragansett Electric	Narragansett Electric	MILEAGE	Mileage for training from Lincoln to N.Kingstown 11/06/06-12/30/06		01/06/2007	582000	Dist Oper-Substations	2,095
Narragansett Electric	Narragansett Electric	MILEAGE	Mileage for training From Lincoln to Providence 09/17/07-10/29/07		11/21/2007	582000	Dist Oper-Substations	2,419
Narragansett Electric	Narragansett Electric	MILEAGE	Mileage for training from Providence to Middletown 11/06/06-12/30/06		01/06/2007	582000	Dist Oper-Substations	2,433
Narragansett Electric	Narragansett Electric	OTHER	Clambake in Recognition of Safety Record-Lincoln/Chopmist		06/27/2007	588000	Dist Oper-Misc Expenses	4,090
Narragansett Electric	Narragansett Electric	OTHER	Clambake in Recognition of Safety Record-Lincoln/Chopmist		06/28/2007	588000	Dist Oper-Misc Expenses	4,090
Narragansett Electric	Narragansett Electric	OTHER	Clambake in Recognition of Safety Record-Lincoln/Chopmist		07/25/2007	588000	Dist Oper-Misc Expenses	4,090
Narragansett Electric	Narragansett Electric	OTHER	Room deposit for upcoming staff meeting for all NE South Dist Design employees.		11/21/2007	588000	Dist Oper-Misc Expenses	4,000
Narragansett Electric	Narragansett Electric	OTHER	WCP - NE contract GPS units	Work Stoppage Trng - NE	05/20/2007	582000	Dist Oper-Substations	2,071
Narragansett Electric	Narragansett Electric	OTHER	WCP - NE contract GPS units		05/21/2007	582000	Dist Oper-Substations	2,071
Narragansett Electric	Narragansett Electric	OTHER	WCP - NE contract GPS units		06/20/2007	582000	Dist Oper-Substations	2,071
Narragansett Electric	Narragansett Electric	OTHER	WPI tuition, 90% of Friday class		03/15/2007	580000	Dist Oper-Supervision & Eng	2,764
Narragansett Electric	Narragansett Electric	OTHER	WPI tuition, 90% of Friday class		03/19/2007	580000	Dist Oper-Supervision & Eng	2,764
Narragansett Electric	Narragansett Electric	OTHER	WPI tuition, 90% of Friday class		05/08/2007	580000	Dist Oper-Supervision & Eng	2,764
Narragansett Electric	Narragansett Electric	OTHER	WPI tuition, 90% of Friday class		08/06/2007	580000	Dist Oper-Supervision & Eng	2,980
Narragansett Electric	Narragansett Electric	OTHER	WPI tuition, 90% of Friday class		08/08/2007	580000	Dist Oper-Supervision & Eng	2,980
Narragansett Electric	National Grid USA Service Company	CELL			12/12/2007	921000	A&G-Office Supplies	2,098
Narragansett Electric	National Grid USA Service Company	CELL			12/21/2007	921000	A&G-Office Supplies	2,098
Narragansett Electric	National Grid USA Service Company	LUNCH	Xmas Lunch for RTOG employees (16)		01/05/2007	587000	Dist Oper-CustomerInstallation	3,604
Narragansett Electric	National Grid USA Service Company	SEMINAR	Primavera Training Class		06/13/2007	588000	Dist Oper-Misc Expenses	2,200
Narragansett Electric To	tal							62,257

Employee Expenses Charged to O&M Expense Greater than \$2,000 CY 2008

Bus Unit	Orig Bus Unit	EL Exp Type	EL Exp Descr	Project Descr	EH AP Apprv Dt	Reg Acct	Reg Acct Descr	Total
			Providence to London UK - National Grid Global Spirit program function- Booked					
Narragansett Electric	Narragansett Electric	AIRFARE	through National Grid travel agent Tzell . NY		08/05/2008	908000	Cust Assistance Expenses	2,266
			Providence to London UK - National Grid Global Spirit program function- Booked					
Narragansett Electric	Narragansett Electric	AIRFARE	through National Grid travel agent Tzell . NY		08/06/2008	908000	Cust Assistance Expenses	2,266
Narragansett Electric	Narragansett Electric	CELL			01/11/2008	921000	A&G-Office Supplies	3,181
Narragansett Electric	Narragansett Electric	LUNCH	field employee - luncheon		02/20/2008	592000	Dist Maint-Substations	3,638
Narragansett Electric	Narragansett Electric	MILEAGE	Mileage for Training from Prov/Middletown 10/29/07- 01/05/08		01/23/2008	588000	Dist Oper-Misc Expenses	2,400
Narragansett Electric	Narragansett Electric	OTHER	Balance due Crowne Plaza for OS Mardi Gras of 2/15/08		03/19/2008	586000	Dist Oper-Electric Meters	6,769
Narragansett Electric	Narragansett Electric	OTHER	Camera purchase for Feeder Patrols		05/30/2008	588000	Dist Oper-Misc Expenses	3,916
Narragansett Electric	Narragansett Electric	OTHER	COPY JOB AT STAPLES	Ocean St - Dist - Gen Maint	04/16/2008	588000	Dist Oper-Misc Expenses	8,827
Narragansett Electric	Narragansett Electric	OTHER	Leadership II training April 29-30 and June 5-6 2008		05/20/2008	588000	Dist Oper-Misc Expenses	3,800
Narragansett Electric	Narragansett Electric	OTHER	Lineman Rodeo Entrance Fees	Lineman's Rodeo & Expo (2007)	08/15/2008	588000	Dist Oper-Misc Expenses	3,200
Narragansett Electric	Narragansett Electric	OTHER	Near Miss Program - Appreciation Tokens		11/10/2008	588000	Dist Oper-Misc Expenses	5,030
Narragansett Electric	Narragansett Electric	OTHER	Supervisor's cameras - reliability		02/20/2008	592000	Dist Maint-Substations	4,849
Narragansett Electric	Narragansett Electric	OTHER	WPI course Org Change SoBC 531 plus text books		02/08/2008	588000	Dist Oper-Misc Expenses	3,131
Narragansett Electric	Narragansett Electric	OTHER	WPI course Org Change SoBC 531 plus text books		02/18/2008	588000	Dist Oper-Misc Expenses	3,131
Narragansett Electric	Narragansett Electric	SHOEALL		Protective Foot Wear	07/08/2008	588000	Dist Oper-Misc Expenses	75,750
Narragansett Electric	National Grid USA Service Company	HOTEL			03/31/2008	925000	Injuries & Damages Insurance	2,706
Narragansett Electric	National Grid USA Service Company	LUNCH	DSM 20th celebration	DSM - A&G Projecet	05/07/2008	908000	Cust Assistance Expenses	3,862
Narragansett Electric To	otal							138,722

The Narragansett Electric Company d/b/a National Grid Employee Expenses Charged to O&M Expense Legacy KeySpan Service Companies CY 2007 and CY2008

Sum of Amount	1			Year		1
Company Description	Pro Co Description	Cost Type Description	Account	2007		Grand Tota
larragansett Electric Company	KEYSPAN CORPORATE SERVICES	ENTERTAINMENT - NON A/P	5880K		99	9
			9210K	412	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	5,96
			9230K			5
		LODGING - NON A/P	5880K		642	64
			9210K	683	27,519	28,20
		MEALS - NON A/P	5880K		98	9
			9210K	55	6,158	6,2
		MEALS&ENTERTAINMENT	9210K	9	2,449	2,45
			9302K		19	1
		OTHER EMPLOYEE EXPENSES-NON A/P	5880K		557	55
			9210K	284	8,513	8,79
			9301K		5	
		PARKING - NON A/P	5880K		60	(
			9210K	12	784	79
		RENTAL CAR - NON A/P	5880K		38	
			9210K	89	99 5,550 59 642 27,519 98 6,158 2,449 19 557 8,513 5 60 784 38 6,785 996 32,597 2,00 4,962 2,227 333 2,494 6 11 914 1,769 16 4 99 4,962 2,227 333 2,494 6 11 914	6,8
		TRANSPORTATION AIR - NON A/P	5880K		996	99
			9210K	2,657	32,597	35,25
		TRANSPORTATION CAB - NON A/P	5880K		200	2
			9210K	94	4,962	5,0
		TRANSPORTATION LIMO - NON A/P	9210K	434	2,227	2,6
		TRANSPORTATION PERSONAL CAR - NON A/P	5880K		333	3
			9210K	24	2,494	2,5
			9230K	SOK SOK <td>6</td> <td></td>	6	
		TRANSPORTATION RAIL - NON A/P	5880K		11	
			9210K	4	914	9
		TRAVEL AND EXPENSES	9210K			1,7
	KEYSPAN UTILITY SERVICES, LLC	LODGING - NON A/P	9210K		16	
		MEALS - NON A/P	9210K		4	
		OTHER EMPLOYEE EXPENSES-NON A/P	9210K		19	
		PARKING - NON A/P	9210K	1		
		TRANSPORTATION CAB - NON A/P	9210K	1	1	
		TRANSPORTATION RAIL - NON A/P	9210K	1	3	
arragansett Electric Company	Total		,210M	4 757	Ş	110,6

Request:

Please itemize and quantify the year 2007 and year 2008 costs included in Account 922—Administrative Expenses Transferred.

Response:

For Narragansett Electric Company, there was \$879.01 in Administrative Expense Transferred in 2007. This amount represents employee expense report allocations charged to Narragansett Electric Company according to the bill pool used. In 2008, there was no such expense.

Request:

Please itemize and quantify all conservation and load management costs incurred by the Company during the test year. Please also provide a complete accounting of calendar year 2007 and year 2008 costs including an indication of the amounts of each activity's costs that are included in operations and maintenance expenses.

Response:

Please see Attachment COMM 1-57.

Narragansett Electric Company d/b/a National Grid Docket No. RIPUC 4065 Attachment COMM 1-57 Page 1 of 5

Summa	ary of D	SM exp	enses by										
Expens	-	-	-									-	Cust A
слропа	so type			100	110	200	300	350	400	500	A30	A40	A60
											Conservation	Construction	
Fiscal		Calendar				Employee					Load	Reimbursemen	Supervision &
Yr	Period	Yr	Month	Consultants	Contractors	Expenses	Hardware	Software	Other	Rents	Management	t	Admin
2007	10	2007	January	\$3,289	\$553,459	\$15,071		\$2,996	(\$69,350)		\$566,489		\$15
2007	11	2007	February	\$9,500	\$393,876	\$42,229			(\$54,164)		\$692,443		\$78
2007	12		March	\$23,457	\$633,173	\$5,648	\$164		(\$51,356)		\$659,262	(\$46,849)	\$129
2008	1	2007	April	\$31,033	\$518,361	\$7,940			(\$55,366)		\$398,994		
2008	2	2007	May	\$46,314	\$418,658	\$19,766	\$320	\$92	(\$1,774)		\$456,008		\$62
2008	3	2007	June	\$30,540	\$630,015	\$26,953	\$4,419	\$6,493	(\$27,211)	\$633	\$317,060		\$53
2008	4	2007	July	\$30,121	\$277,447	\$3,807		\$3,842	(\$76,892)		\$311,548		
2008	5	2007	August	\$27,118	\$595,283	\$17,566	\$105		(\$40,799)		\$430,620		
2008	6		September	\$29,138	\$863,627	\$18,401	(\$1,673)	\$2,174	(\$74,029)	\$856	\$742,549		
2008	7	2007	October	\$30,783	\$312,304	\$7,412	\$2,730	\$2,184	(\$66,961)		\$682,423		
2008	8	2007	November	\$49,140	\$406,345	\$8,743		\$3,016	(\$49,634)		\$668,653		\$26
2008	9	2007	December	\$74,592	\$862,660	\$6,644	\$3,803	\$3,608	(\$72,252)	\$1,711	\$157,307		
Calenda	r year tota	l		\$385,024	\$6,465,208	\$180,180	\$9,868	\$24,406	(\$639,787)	\$3,200	\$6,083,356	(\$46,849)	\$362
2008	10	2008	January	\$11,282	\$122,170	\$47,792	\$19		(\$42,259)		\$331,776		
2008	11	2008	February	\$37,908	\$498,191	\$22,466	\$2,270		(\$417,650)		\$349,500		\$4
2008	12	2008	March	\$4,616	\$470,634	\$3,728	\$7,940	\$7,967	\$15,137	\$1,938	\$449,183		
2009	1	2008	April	\$23,491	\$433,932	\$6,772	\$228		\$24,958		\$466,135		\$44
2009	2 3	2008	May	\$17,222	\$719,541	\$8,469	\$351		\$3,429		\$393,097		
2009	3	2008	June	\$34,318	\$457,503	\$5,087	\$2,444	\$5,391	(\$17,064)	\$3,082	\$466,565		\$137
2009	4	2008	July	\$98,168	\$648,904	\$7,763	\$275		(\$357,012)		\$188,395		
2009	5	2008	August	(\$1,239)	\$332,787	\$8,126	\$267		(\$162,669)		\$289,882		\$21
2009	6		September	\$23,050	\$736,727	\$36,707	\$819	\$9,151	\$9,062	\$3,439	\$834,257		
2009	7	2008	October	\$18,731	\$369,945	\$7,711	\$76		(\$179,226)		\$489,553		\$858
2009	8	2008	November	\$24,451	\$483,045	\$4,434	\$1,212		(\$15,970)		\$416,084		\$518
2009	9	2008	December	\$79,378	\$953,547	\$12,406	\$12,823	\$5,152	(\$83,453)	\$3,033	\$906,911		\$565
Calenda	r year tota	l		\$371,372	\$6,226,926	\$171,462	\$28,722	\$27,661	(\$1,222,718)	\$11,492	\$5,581,337	\$0	\$2,147
Two-yea	r cumulati	ve total		\$756,397	\$12,692,134	\$351,642	\$38,591	\$52,068	(\$1,862,504)	\$14,692	\$11,664,693	(\$46,849)	\$2,509

Summ	arv of DS	SM expe	enses by	908000									
	se type		·····,	ssistance Exp	enses								
стрена	se type			A65	A70	B03	M10	P10	P15	P20	P21	P30	P50
				Service Co			Materials				Incremental		
Fiscal		Calendar		Operating			Outside	Regular Pay	Regular Pay	Base OT Pay	OT Pay	Bonus & Misc	Time Not
Yr	Period	Yr	Month	Costs	Sales Tax	Health Care	Vendor	Weekly	Monthly	Weekly	Weekly	Pay	Worked
2007	10		January	\$1,666			\$379,460	\$3,711	\$135,087	\$28	\$14	\$5,887	\$17,570
2007	11	2007	February	\$3,012			\$194,932	\$4,175	\$135,520	\$93	\$46	\$3,458	\$25,697
2007	12	2007	March	\$1,580	\$410		\$95,296	\$3,837	\$123,602			\$3,284	\$27,642
2008	1	2007		\$648			\$365,251	\$2,977	\$127,655	\$21	\$11	\$7,391	\$24,068
2008	2	2007	May	\$774			\$138,049	\$2,933	\$124,605	\$365	\$182	\$7,177	\$23,643
2008	3	2007	June	(\$300)			\$333,205	\$3,310	\$135,599	\$189	\$88	\$7,802	\$25,719
2008	4	2007		(\$541)			\$64,671	\$2,830	\$120,481			\$10,762	\$22,767
2008	5		August	(\$2,207)			\$209,697	\$5,148	\$120,201			\$8,891	\$23,139
2008	6	2007	September	(\$1,821)			\$386,306	\$3,780	\$136,711	\$96	\$49	\$7,837	\$25,772
2008	7	2007	October	(\$1,940)			\$71,835	\$3,868	\$153,253	\$272	\$136	\$8,747	\$29,215
2008	8	2007	November	(\$1,285)			\$249,466	\$18,359	\$145,552	\$443	\$221	\$9,052	\$31,621
2008	9	2007	December	(\$582)			\$207,867	\$4,159	\$142,504	\$92	\$48	\$7,943	\$28,048
Calenda	r year total			(\$997)	\$410	\$0	\$2,696,033	\$59,086	\$1,600,773	\$1,599	\$796	\$88,231	\$304,901
2008	10	2008	January	\$421		(\$1,604)	\$5,765	\$4,827	\$107,949	\$221	\$110	\$6,170	\$22,756
2008	11	2008	February	\$568			\$376,872	\$4,810	\$143,956			\$8,160	\$29,887
2008	12	2008	March	\$795			\$228,165	\$3,598	\$126,808	\$175	\$88	\$11,590	\$35,794
2009	1	2008	April	(\$384)			\$148,713	\$3,434	\$131,532			\$7,731	\$26,788
2009	2	2008	May	(\$453)			\$162,391	\$4,201	\$132,821	\$177	\$89	\$8,067	\$26,828
2009	3	2008	June	(\$425)			\$231,247	\$3,206	\$132,032	\$108	\$56	\$7,686	\$25,669
2009	4	2008		(\$434)			\$123,527	\$4,142	\$121,724	\$35	\$17	\$7,643	\$24,497
2009	5	2008	August	(\$374)			\$56,820	\$3,844	\$103,775	\$70	\$35	\$6,566	\$20,933
2009	6		September	(\$434)			\$441,307	\$4,949	\$120,398	\$5	\$3	\$7,502	\$23,887
2009	7	2008	October	\$584			\$125,040	\$8,440	\$131,545	\$70	\$35	\$8,381	\$26,497
2009	8	2008	November	\$1,182			\$165,694	\$5,328	\$128,974	\$302	\$151	\$12,209	\$21,048
2009	9	2008	December	\$1,443			\$363,998	\$5,621	\$110,217	\$239	\$120	\$7,120	\$24,167
Calenda	r year total			\$2,487	\$0	(\$1,604)	\$2,429,537	\$56,400	\$1,491,731	\$1,401	\$704	\$98,824	\$308,752
Two-yea	r cumulativ	ve total		\$1,490	\$410	(\$1,604)	\$5,125,570	\$115,486	\$3,092,504	\$3,000	\$1,501	\$187,055	\$613,653

Summa	ary of D	SM exp	enses by			9090	000		
	se type	•				Info&Instruct A	dvertising Exp		
слроп	00 () po			T10	110	200	400	M10	
								Materials	
Fiscal		Calendar				Employee		Outside	
Yr	Period	Yr	Month	Transportation	Contractors	Expenses	Other	Vendor	Grand Total
2007	10		January	\$190	\$492		\$56,706		\$1,672,780
2007	11		February	\$319	\$174		\$1,512		\$1,452,900
2007	12		March	\$754	\$2,990		\$1,555		\$1,484,576
2008	1	2007	April	\$350	\$36		\$901		\$1,430,270
2008	2	2007	May	\$419	\$14,029				\$1,251,622
2008	3	2007	June	\$348	\$21,640		\$901		\$1,517,457
2008	4	2007	July	\$461	\$33,353	\$20	\$3,343		\$808,020
2008	5	2007	August	\$603	\$35,756				\$1,431,121
2008	6	2007	September	\$426	\$2,087				\$2,142,289
2008	7	2007	October	\$539	\$3,573			\$8,141	\$1,248,512
2008	8	2007	November	\$1,442	\$11,158				\$1,552,319
2008	9	2007	December	\$672	\$45,744				\$1,474,570
Calenda	r year tota			\$6,524	\$171,032	\$20	\$64,918	\$8,141	\$17,466,436
2008	10	2008	January	\$510	\$112		\$109,257		\$727,273
2008	11	2008	February	\$772	\$3,007		\$5,435		\$1,066,156
2008	12	2008	March	\$398	\$2,676		\$2,142		\$1,373,372
2009	1	2008	April	\$698	\$13,613		\$2,142		\$1,289,827
2009	2	2008	May	\$529	\$3,920		\$2,142		\$1,482,819
2009	2 3	2008	June	\$458	\$21,543		\$402		\$1,379,444
2009	4	2008		\$622	\$14,091				\$882,356
2009	5	2008	August	\$916	\$18,952		\$6,859		\$685,571
2009	6	2008	September	\$844	\$15,197				\$2,266,868
2009	7	2008	October	\$945	\$12,004			\$266	\$1,021,452
2009	8	2008	November	\$568	\$26,679		\$43,836		\$1,319,745
2009	9	2008	December	\$414	\$14,440		\$29,031		\$2,447,172
Calenda	r year tota	l		\$7,673	\$146,234	\$0	\$201,245	\$266	\$15,942,054
Two-yea	r cumulati	ve total		\$14,198	\$317,266	\$20	\$266,164	\$8,407	\$33,408,490

Summary	of DSM e	xpenses by	v Activity													908000			
			, - , ,												Cust A	ssistance Ex	penses		
				AG0010	AG0030	AG0035	AG0130	AG0135	AG0140	AG0145	AG0150	AG0155	AG0160	AG0170	AG0175	AG0185	AG0190	AG0195	AG0200
					Customer		Constructio			DSM -	DSM		DSM -	DSM		DSM		DSM	
					Communica	Customer	n	Contract	Commercial	Administrat	Residential	DSM Large	Program	Commercial	DSM Large	Commercial		General	
		Calendar		Community	tions-	Communica	Managemen	Administrat	& Industrial	ive &	Administrat	Commercial	Implementati	& Industrial	l Commercial	& Industrial	DSM	Evaluation	DSM
Fiscal Yr	Period	Yr	Month	Relations	Mandat	tions - Non-	t	ion	Custom	General	ive	& Industr	on	La	& Industr	Ba	Licensing	Work	Planning
2007	10		January	\$18,845	\$17,143	\$6,304		\$131	\$55,891	\$8,654	\$1,697	\$569	\$1,506,268	\$2,048	\$2,535	\$7,854	(\$84,102)	\$18,655	\$1,719
2007	11		February	\$52,582	\$473	\$2,262		\$73	\$77,857	\$8,758	\$2,482	\$2,913	\$1,301,010	\$1,718	\$6,452	\$7,854	(\$57,253)	\$12,073	\$2,437
2007	12		March	\$13,235	(\$10,601)	\$6,016		\$16	\$74,297	\$6,965	\$5,114		\$1,334,190	\$1,665	\$19,990	\$10,520	(\$63,750)	\$17,182	\$9,682
2008	1	2007		\$46,032	\$410	\$2,913		\$32	\$67,481	\$7,818	\$3,658		\$1,299,053	\$2,330	\$27,363	\$13,679	(\$85,093)	\$18,323	\$6,176
2008	2	2007	2	\$27,064	\$22,122	\$8,342		\$41	\$73,643	\$7,248	\$4,564	\$310	\$1,052,946		\$42,831	\$11,271	(\$61,502)	\$23,425	\$6,027
2008	3	2007		\$36,936	\$46	\$1,599	\$5	\$50	\$78,555	\$9,211	\$1,580	\$594	\$1,361,982	\$1,568	\$11,118	\$9,975	(\$82,032)	\$23,671	\$2,589
2008	4		July	\$16,480	\$362	\$1,577	\$362	\$70	\$77,038	\$7,232	\$1,559	\$270	\$599,093	\$9,417	\$28,393	\$9,589	(\$85,583)	\$23,116	\$16,427
2008	5		August	\$19,636	\$2,348	\$7,896	\$2,498	\$282	\$75,391	\$8,423	\$676	\$3,413	\$1,240,574	\$2,081	\$22,033	\$8,265	(\$64,071)	\$23,785	\$3,332
2008	6		September	\$28,402	\$11,588	\$1,901	\$2,475	\$60	\$86,649	\$7,533	\$2,074	\$397	\$1,999,056		\$15,937	\$1,557	(\$86,649)	\$17,774	\$4,336
2008	7		October	\$17,105	\$12,159	\$7,226		\$202	\$90,342	\$8,243	\$965	(\$783)		\$2,560	\$26,675	\$8,674	(\$66,168)	\$19,550	\$12,535
2008	8		November	\$62,866	\$520	\$1,932		\$51	\$82,408	\$9,742	\$2,342	\$291	\$1,330,343	\$695	\$41,418	\$3,461	(\$75,298)	\$40,655	\$5,369
2008	9	2007	December	\$22,607	\$39,377	\$6,919		\$39	\$91,428	\$10,920	\$3,042		\$1,215,124	\$112	\$32,533	\$934	(\$85,934)	\$45,412	\$13,555
Calendar yea				\$361,790	\$95,948	\$54,887	\$5,340	\$1,047	\$930,980	\$100,746	\$29,755	. ,	\$15,304,854	\$24,195	\$277,277	\$93,632	(\$897,435)	\$283,622	\$84,184
2008	10		January	\$56,081	\$218	\$1,955	(\$1,604)	\$22	\$71,485	\$6,620	\$1,424	\$425	\$456,700	\$856	\$8,313	\$4,120	(\$51,580)	\$10,085	\$1,488
2008	11		February	\$50,143	\$3,934	\$1,084		\$21	\$93,132	\$11,414	\$3,220	\$497	\$1,214,143	\$1,135	\$8,418	\$4,660	(\$435,396)	\$44,307	\$3,547
2008	12		March	\$20,081	\$40,294	\$11,712		\$72	\$73,576	\$16,650	\$1,761	\$327	\$1,095,337	\$1,679	\$4,125	\$5,123		\$19,656	\$13,922
2009	1	2008	-	\$35,139	\$380	\$2,933		\$167	\$81,698	\$6,926	\$3,351	\$376	\$1,053,454	\$1,293	\$20,431	\$7,308	(\$10,936)	\$26,071	\$28,923
2009	2	2008		\$8,391	\$421	\$1,823		\$119	\$74,172	\$10,048	\$635	\$641	\$1,242,750	\$1,460	\$17,222	\$6,824		\$37,540	\$20,515
2009	3	2008		\$6,052	\$330	\$2,970		\$85	\$80,650	\$6,925	\$1,078	\$1,302	\$1,113,986	\$1,610	\$31,780	\$11,710	(\$6,509)	\$21,310	\$17,380
2009	4	2008	2	\$10,685	\$33	\$1,973		\$205	\$57,632	\$6,703	\$1,902	\$1,588	\$947,579	\$821	\$26,918	\$4,581	(\$350,347)	\$25,980	\$89,205
2009	5		August	\$5,058		\$1,810		\$150	\$51,688	\$7,944	\$906	\$1,768	\$590,605	\$487	\$3,585	\$3,797	(\$102,022)	\$15,546	\$35,523
2009	6		September	\$39,613		\$1,831		\$814	\$58,924	\$8,602	\$570	\$1,475	\$1,970,017	\$1,056	\$23,050	\$3,641	(\$3,018)	\$9,859	\$6,788
2009	7		October	\$10,041		\$2,411		\$711	\$52,921	\$7,338	\$1,284	\$4,701	\$945,412	\$2,281	\$16,031	\$12,172	(\$196,622)	\$13,027	\$82,555
2009	8		November	\$4,491		\$1,692		\$757	\$59,561	\$6,651	\$6,261	\$1,824	\$979,568	\$1,700	\$8,409	\$7,397	(\$24,955)	\$39,614	\$92,086
2009	9	2008	December	\$4,519		\$1,828		\$571	\$35,424	\$11,669	\$2,096	\$1,825	\$2,179,746	\$779	\$79,849	\$3,927	(\$111,511)	\$48,028	\$58,316
Calendar yea				\$250,295	\$45,611	\$34,023	(\$1,604)	\$3,693	\$790,862	\$107,491	\$24,488	. ,	\$13,789,297	\$15,158	\$248,129	. ,	(\$1,292,895)	\$311,023	\$450,249
Two-year cui	nulative tota	ıl		\$612,084	\$141,559	\$88,909	\$3,736	\$4,740	\$1,721,842	\$208,237	\$54,244	\$23,078	\$29,094,151	\$39,353	\$525,406	\$168,893	(\$2,190,330)	\$594,645	\$534,433
				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

	y of DSM e	xpenses b	y Activity										909	000	
•	·	•											o&Instruct	Advertising	
				AG0205	AG0209	AG0430	AG0827	AG0840	AG0849	AG0850	AG0886	AG1005	AG0025	AG0165	
				DSM		Provide		DSM							
				Regulatory		Load	IS Support	Application		IS	DSM Data	Retail	Provide		
		Calendar		Related	DSM - ISO	Research &	Customer	Developme	IS Support	Maintenanc	Center	Access	General	DSM -	
Fiscal Yr	Period	Yr	Month	Activit	FCM	Analys	Assistance	nt	DSM	e DSM	Services	Services	Advertising	Advertising	Grand Tot
2007	10	2007	January			\$5,069	\$3,613	\$120	\$11,674		\$28,822	\$2,074	\$56,706	\$492	\$1,672,78
2007	11	2007	February			\$6,424	\$2,884	\$344	\$17,383			\$2,488	\$1,686		\$1,452,90
2007	12	2007	March		\$3,000	\$7,406	(\$1,263)	\$129	\$42,989			\$3,248	\$1,635	\$2,910	\$1,484,57
2008	1	2007	April			\$5,692	\$3,949	\$110	\$6,110			\$3,298	\$937		\$1,430,27
2008	2	2007	May	\$653		\$7,099	\$808	\$686	\$5,964	\$131		\$3,921		\$14,029	\$1,251,62
2008	3	2007	June			\$6,792	\$4,337	\$410	\$22,221	\$297		\$3,410	\$901	\$21,640	\$1,517,45
2008	4	2007	July			\$6,398	\$4,659	\$453	\$51,089			\$3,302	\$3,343	\$33,373	\$808,02
2008	5	2007	August			\$7,165	\$8,532	\$257	\$19,356			\$3,495		\$35,756	\$1,431,12
2008	6	2007	September			\$5,259	\$9,643	\$174	\$29,012			\$3,021		\$2,087	\$2,142,28
2008	7	2007	October	\$361		\$5,938	\$2,450	\$826	\$19,896			\$2,829		\$11,714	\$1,248,51
2008	8	2007	November			\$5,850	\$4,403	\$736	\$20,734			\$2,643	\$149	\$11,009	\$1,552,31
2008	9	2007	December	\$460		\$6,880	\$2,372	\$234	\$22,497			\$1,960		\$45,744	\$1,474,57
Calendar ye	ar total			\$1,473	\$3,000	\$75,973	\$46,387	\$4,478	\$268,925	\$428	\$28,822	\$35,688	\$65,357	\$178,755	\$17,466,43
2008	10	2008	January		\$409	\$5,739	\$9,634	\$896	\$32,298	\$19		\$2,300	\$109,369		\$727,27
2008	11	2008	February	\$9	\$424	\$8,259	\$6,874	\$706	\$33,211			\$3,971	\$5,435	\$3,007	\$1,066,15
2008	12	2008	March		\$335	\$5,637	\$10,226	\$2,059	\$42,296			\$3,686	\$2,441	\$2,377	\$1,373,37
2009	1	2008	April	\$263	\$512	\$7,257	\$224	(\$192)	\$4,421			\$4,072	\$2,142	\$13,613	\$1,289,82
2009	2	2008	May		\$516	\$7,340	\$13,584	\$611	\$23,444			\$8,700	\$2,216	\$3,846	\$1,482,81
2009	3	2008	June		\$316	\$6,855	\$17,559	\$785	\$32,308			\$9,018	\$50	\$21,895	\$1,379,44
2009	4	2008	July		\$196	\$7,996	\$16,732	\$760	\$4,722			\$12,400		\$14,091	\$882,35
2009	5	2008	August		\$229	\$8,970	\$18,697	\$414	\$10,695			\$3,912	\$6,859	\$18,952	\$685,57
2009	6		September		\$707	\$9,575	\$16,093	\$4,520	\$85,585			\$11,969		\$15,197	\$2,266,86
2009	7	2008	October		\$1,141	\$11,244	\$16,390	\$422	\$19,960			\$5,763		\$12,270	\$1,021,45
2009	8	2008	November		\$479	\$8,653	\$20,653	\$33	\$29,324			\$5,030	\$43,836	\$26,679	\$1,319,74
2009	9	2008	December	\$266	\$726	\$8,827	\$15,521	\$700	\$58,371			\$2,222	\$29,031	\$14,440	\$2,447,17
Calendar ye	ar total			\$539	\$5,989	\$96,351	\$162,189	\$11,714	\$376,634	\$19	\$0	\$73,043	\$201,379	\$146,367	\$15,942,05
Fwo-year cu	umulative tota	ıl		\$2,012	\$8,989	\$172,324	\$208,576	\$16,192	\$645,559	\$447	\$28,822	\$108,731	\$266,736	\$325,122	\$33,408,49
				-	-	-	-	-	-	-	-	-	-	-	-

Request:

Please itemize and quantify all environmental cleanup costs incurred by the Company during each of the years 2007 and 2008. Please also provide a complete accounting of each year's costs including an indication of the amounts of each activity's costs that are included in the Company's operations and maintenance expenses.

Response:

Environmental cleanup costs associated with the investigation and remediation of historical former manufactured gas plant (MGP) sites and certain impacted electrical operations sites of \$1,691,582 were incurred in 2007. Attachments COMM 1-58 (1) and (2) are the Company's Environmental Response Cost Report filings to the Commission for fiscal year 2007 (twelve months ending 03/31/07) and fiscal year 2008 (twelve months ending 03/31/08) in Docket No. 3617, which provide details on these costs. These costs are recovered through annual contributions of \$3.078 million to the Environmental Hazardous Waste Fund pursuant to Commission Order No. 17354, issued January 29, 2003, in Docket 2930. As a result, the environmental cleanup costs detailed in the filings are not included in the Company's operation and maintenance expense. The Company's Environmental Response Cost Report for fiscal year 2009 (twelve months ending 3/31/09) will be provided as a supplemental response when it is available.



Laura S. Olton General Counsel Rhode Island

August 8, 2007

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3617 – Electric Environmental Response Costs Report, Fiscal Year 2007

Dear Ms. Massaro:

In accordance with Section 8(C) of the Electric Distribution Rate Plan, Second Amended Stipulation and Settlement dated October 15, 2004 ("Rate Plan"), and approved by the Commission in Docket 3617, enclosed please find ten (10) copies of National Grid's¹, Environmental Response Costs Report for its electric operations for the period April 1, 2006 through March 31, 2007, fiscal year 2007, in the above-captioned proceeding.

Today, under separate cover, the Company is filing a request to add two additional sites to its environmental response fund in accordance with Section 8(A) of the Rate Plan. Section 8(A) of the Rate Plan provides the Company the right to propose additions to the list of sites at the time that the Company files its Annual Environmental Response Costs Report.

The Company apologizes for the delay in providing the fiscal year 2007 report. Thank you for your attention to this filing. Please contact me if you have any questions concerning this matter at (401) 784-7667.

Very truly yours,

Laura S. Olton

Laura S. Olton

Enclosures

cc: Docket 3617 Service List

¹ Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

The Narragansett Electric Company d/b/a National Grid

ENVIRONMENTAL RESPONSE FUND REPORT

FOR PERIOD APRIL 1, 2006 THROUGH MARCH 31, 2007

RIPUC Docket No. 3617

Submitted to: Rhode Island Public Utilities Commission

Submitted by: nationalgrid

TABLE OF CONTENTS

Exe	cutiv	ve Summary	1
I.	Env	vironmental Response Fund and Related Interest Calculation	2
II.	Site	e Specific Expenses For Each MGP & Other Environmental Sites	3
	A.	Washington Street, Bristol	3
	B.	Thames Street, Bristol	4
	C.	Main Street, Warren	5
	D.	Canal Street, Westerly	6
	E.	Industrial Drive, Westerly	7
	F.	Tidewater Street, Pawtucket	8
	G.	Exchange Street, Pawtucket	9
	H.	High Street, Central Falls	10
	I.	Hamlet Avenue, Woonsocket	11
	J.	Pond Street, Woonsocket	12
	K.	PWSB Site, Cumberland	13
	L.	Lawn Street, Attleboro, MA	14
	M.	Mendon Road, Attleboro, MA	15
	N.	Melrose Street, Providence	16
	0.	Miscellaneous	17
	P.	Litigation / Legal	18
	Q.	Summary of Costs For All Sites	
III.	Cor	ntractor / Disposal Activities	20
IV.	Cor	nsulting Costs	21
v.	Insu	urance Escrow Release and Mendon Road Litigation Settlement	22

EXECUTIVE SUMMARY

This document contains the Environmental Response Fund Report of The Narragansett Electric Company ("Narragansett"), d/b/a National Grid, for the period April 1, 2006 through March 31, 2007 (Fiscal Year 2007). This report is filed in accordance with paragraph 8(C) of the Second Amended Stipulation and Settlement dated October 15, 2004, approved by the Commission in Docket 3617.

Section I contains a monthly summary of contributions to the environmental response fund and payments from the fund to calculate the fund balance for Fiscal Year 2007, including interest at the customer deposit rate.

Section II contains a summary of payments by expense type, as well as a breakdown of expenses for each environmental response site listed in Exhibit 9 of the Settlement.

Section III contains additional detail regarding contractors employed by the Company and the contractor disposal activities taken at the various environmental sites during Fiscal Year 2007.

Section IV contains specific information regarding consulting expenses associated with the environmental or MGP sites.

Section V contains a discussion regarding the insurance proceeds escrow release and the Mendon Road litigation settlement which took place this fiscal year.

Backup data for each environmental site such as invoices, purchase orders, and requests for checks are available for review upon request.

			Environmental Respor	ragansett Electric Com nse Fund and Related I)4/01/2006 to 03/31/20		National Grid RIPUC Docket 3617 Environmental Response Fund Report Page 2			
Period	Beginning Balance	Contributions (1)	Payments	Ending Balance	Interest Base (2)	Interest Rate (3)	Interest	Fund Balance	
April 2006	\$6,765,844	\$257,326	(\$38,150)	\$7,061,320	\$6,913,582	4.29%	\$24,716	\$7,061,320	
May 2006	\$7,061,320	\$258,392	\$76,007	\$7,243,705	\$7,152,513	4.29%	\$25,570	\$7,243,705	
June 2006	\$7,243,705	\$256,500	\$63,524	\$7,436,681	\$7,340,193	4.29%	\$26,241	\$7,436,681	
July 2006	\$7,436,681	\$256,500	\$495,621	\$7,197,560	\$7,317,121	4.29%	\$26,159	\$7,197,560	
August 2006	\$7,197,560	\$256,500	\$54,351	\$7,399,709	\$7,298,635	4.29%	\$26,093	\$7,399,709	
September 2006	\$7,399,709	\$256,546	\$300,318	\$7,355,938	\$7,377,823	4.29%	\$26,376	\$7,355,938	
October 2006	\$7,355,938	\$256,500	\$35,159	\$7,577,279	\$7,466,608	4.29%	\$26,693	\$7,577,279	
November 2006	\$7,577,279	\$258,852	\$1,332,962	\$6,503,170	\$7,040,224	4.29%	\$25,169	\$6,503,170	
December 2006	\$6,503,170	\$256,500	\$3,561,592 (4)	\$3,198,078	\$4,850,624	4.29%	\$17,341	\$3,198,078	
January 2007	\$3,198,078	\$5,160,810	\$148,938	\$8,209,950	\$5,704,014	4.29%	\$20,392	\$8,209,950	
February 2007	\$8,209,950	\$1,368,627	\$173,221	\$9,405,356	\$8,807,653	4.29%	\$31,487	\$9,405,356	
March 2007	\$9,405,356	\$256,500	\$180,207	\$9,481,649	\$9,443,502	4.80%	\$37,774	\$9,481,649	
		\$9,099,553	\$6,383,748		Fund balance plus curre		\$314,011	\$9,795,660	
					Booked April-June 200 Booked July-September Booked October-Decen Booked January-March YTD Booked Reduction to Accrual Te	6 - 2006 1ber 2006 2007	\$66,000 \$78,000 \$94,308 \$84,000 \$322,308 (\$8,297)		

(1) Reflects the annual contributions of \$3.078 million pursuant to Commission Order 17354, issued January 29,2003 in Docket 2930. These amounts also include 80% of an insurance refund escrow release in January 2007 related to a dispute between the former Blackstone Valley Electric Company and the former Valley Gas Company along with a number of insurance refunds as detailed on the attached "Environmental Response Fund Receipts" Page 2a.

(2) Interest base reflects a simple average of the beginning and ending balances.

(3) The interest rate and associated interest calculation are based upon the methodology for calculating interest on customer deposits. Interest is compounded annually and is credited only in months with a positive fund balance. The interest rate changed from 4.29% to 4.80% effective March 1, 2007.

(4) Includes \$3,477,465 related to settlement of the Mendon Road site litigation for 60% of original claim of \$5.9 million.

				04/0	1/2006 to 03/31/2	2007				Page 2a
	<u>Monthly</u> <u>Contribution</u>	<u>KWELM (a)</u>	Sphere Drake Solvent (a)	Wachovia <u>Wealth</u> <u>Mang't (EUA)</u>	Brown <u>Brothers</u> <u>Settlement (a)</u>	<u>Equitas Ltd</u> Settlement (a)	Interest on Blackstone Valley	<u>Insurance</u> <u>Underwriter (a)</u>	<u>Royal Bank</u> of Scotland (a)	Totals
April 2006	256,500	826								257,326
May	256,500		1,892							258,392
June	256,500									256,500
July	256,500									256,500
August	256,500									256,500
September	256,500	46								256,546
October	256,500									256,500
November	256,500	27							2,325	258,852
December	256,500									256,500
January 2007	256,500			4,903,295			893	122		5,160,810
February	256,500				1,109,948	2,179				1,368,627
March	256,500									256,500
	3,078,000	900	1,892	4,903,295	1,109,948	2,179	893	122	2,325	9,099,553

The Narragansett Electric Company Environmental Response Fund Receipts National Grid RIPUC Docket 3617 Environmental Response Fund Report Page 2a

(a) 12.35% payable to Keyspan Energy pursuant to prior agreeement.

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

A. Washington Street, Bristol

Former manufactured gas plant site at the corner of Hope and Washington Street in Bristol, RI. The plant was constructed in 1855 and operated until approximately 1903 before moving operations to a plant on Thames Street in Bristol. The site is approximately 4 acres and is now the front lawn of the Guiteras Middle School. A portion of the site has been capped and is monitored annually. Activities are on-going to complete the site investigation, negotiate an ELUR with the Town and change the groundwater classification.

		Payments During this Period	Payments to date
1	Consulting Costs	\$2,181	\$205,722
2	Construction/Disposal/Removal Costs	\$678	\$260,595
3	DEM/EPA Oversight Costs	\$0	\$0
4	Property Purchases/Settlements	\$0	\$0
5	Other		
	project management	\$97	\$8,440
	water bill for 15 Bay St.	\$0	\$3,270
	Permit Application Fees	\$0	\$1,750
	Miscellaneous	\$0	\$251
	Total	\$2,956	\$480,028

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

B. Thames Street, Bristol

Former manufactured gas plant is located at 345 Thames Street in Bristol, RI. The plant was constructed in the late 1800's. The site is comprised of 7 contiguous parcels totaling 3.97 acres. The former gas plant is now a part of the parking lot and pool area of a condominium development (completed by others). During development, the condominium developer remediated the upland portion of the former gas plant via the construction of a containment wall and capping. Narragansett negotiated a settlement with the developer in which Narragansett reimbursed the developer for environmental remediation required by the RI Department of Environmental Management and secured Environmental Land Usage Restrictions and Easement on the property. The settlement did not include impacted sediments adjacent to the condominiums. On-going activities include cap maintenance and groundwater monitoring.

	Payments During this Period	Payments to date
1 Consulting Costs	\$11,724	\$944,734
2 Construction/Disposal/Removal Costs	\$0	\$19,308
3 DEM/EPA Oversight Costs	\$0	\$9,000
4 Property Purchases/Settlements	-\$100,000	\$2,900,000
5 Other Costs		
shellfish transplant	\$0	\$858
project management	\$690	\$20,893
miscellaneous	\$0	\$158
RI General Treasurer reimbursement	\$151	\$4,259
Total	-\$87,435	\$3,899,210

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

C. Main Street, Warren

This is the site of a former manufactured gas plant which began operation in the early 1930's. The property consists of approximately 1.38 acres which is currently the site of a Narragansett service center building. Site investigation activities have been completed at this site. A Remedial Action Work Plan (RAWP) has been approved by the Rhode Island Department of Environmental Management (RI DEM) and is proposed for implementation in 2007.

		Payments During this Period	Payments to date
1	Consulting Costs	\$3,528	\$43,617
2	Construction/Disposal/Removal Costs	\$0	\$25,560
3	DEM/EPA Oversight Costs	\$0	\$0
4	Property Purchases/Settlements	\$0	\$0
5	Other Costs		
	Fence Installation	\$0	\$21,387
	Project management	\$0	\$807
	RI General Treasurer Reimbursement	\$497	\$1,276
	Total	\$4,025	\$92,647

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

D. Canal Street, Westerly

This property is a former manufactured gas plant which ceased operation in the 1950's or early 1960's. The property continues to be used as a propane storage and natural gas distribution facility. A site investigation is currently being conducted at the site. In Fiscal Year 2007, Narragansett and the Town of Westerly entered into a Land Use Restriction and Grant of Easement Agreement regarding the Noyes Avenue Wellhead located in Stonington, Connecticut. This agreement provides that no groundwater shall be pumped from the Noyes Avenue Wellhead for use as potable water without Narragansett's approval.

	Payments During this Period	Payments to date
1 Consulting Costs	\$27,006	\$479,548
2 Construction/Disposal/Removal Costs	\$5,297	\$70,403
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$1,298,355	\$1,298,355
5 Other Costs (Proj Mgmt)		
Project Management	\$2,921	\$21,918
Lab Analysis	\$0	\$150
PGC Reimbursement	\$0	-\$53,239
RI General Treasurer Reimbursement	\$0	\$111
Total	\$1,333,579	\$1,817,245

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

E. Industrial Drive, Westerly

This property was previously utilized as the location of an above-ground gas storage holder for gas produced at the Canal Street manufactured gas plant. The property is currently used as an automobile storage yard. No environmental investigations have been done on the property.

		Payments During this Period	Payments to date
1 Consulting Costs		\$0	\$473
2 Construction/Disposal/Remo	val Costs	\$0	\$0
3 DEM/EPA Oversight Costs		\$0	\$0
4 Property Purchases/Settleme	nts	\$0	\$0
5 Other Costs		\$0	\$0
Total		\$0	\$473

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

F. Tidewater Street, Pawtucket

Former manufactured gas plant is located along the western banks of the Seekonk River in Pawtucket, RI. The site is approximately 28 acres and includes a former electrical generating station, former manufactured gas plant and 2 on-site landfill areas. One of the larger MGP's in RI, the plant operated from approximately 1881 to 1954. After 1954, the plant produced oil gas for peak shaving purposes until 1968 when it was decommissioned. The site is currently used for electrical and gas operations by Narragansett. Environmental site investigations have been completed and submittal of an SI Report to RIDEM is anticipated in mid 2007. Short-term response actions are also planned to address several areas of the site during fiscal year 2007.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$147,637
1 Consulting Costs	\$129,612	\$136,102
2 Construction/Disposal/Removal Costs	\$10,261	\$12,581
3 DEM/EPA Oversight Costs	\$0	\$217
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs		
RI General Treasurer Reimbursement	\$816	\$2,689
Project Management	\$9,684	\$28,316
Preliminary Cost Estimate	\$0	\$2,641
Total	\$150,373	\$330,183

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

G. Exchange Street, Pawtucket

This approximately 2.5 acre site was used for remote gas storage sometime before 1902 until sometime between 1923 and 1949. The property is currently paved and used as a parking lot. Site investigations have not been conducted at this time.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$0
1 Consulting Costs	\$0	\$0
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs (Preliminary Cost Est.)	\$0	\$2,641
Total	\$0	\$2,641

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

H. High Street, Central Falls

This is the site of a former manufactured gas plant that operated from 1850 until 1887. Site investigations have not been conducted at this site. The property is currently utilized as a beverage distribution center.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$0
1 Consulting Costs	\$0	\$0
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs (Preliminary Cost Est./Sanborn Maps)	\$0	\$2,766
		· · · · · · · · · · · · · · · · · · ·
Total	\$0	\$2,766

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

I. Hamlet Avenue, Woonsocket

The site is located in a primarily commercial/industrial area of Woonsocket, RI. The site consists of five parcels based on historical and current site usage. The first area contains former industrial buildings/power plant which are partially rented for light industrial use; the second and third areas are vacant; and the fourth and fifth areas are used in conjunction with an electrical substation. A Site Investigation Report for the power plant parcel has been submitted to RIDEM for review and approval. This parcel was separated from the others (with approval from RIDEM) to facilitate a Brownfield Redevelopment and this parcel is being developed by others. Narragansett is required to remediate and dispose of impacted soils during the ongoing redevelopment activities.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$52,372
1 Consulting Costs	\$22,309	\$166,551
2 Construction/Disposal/Removal Costs	\$7,673	\$36,552
3 DEM/EPA Oversight Costs	\$0	\$2,871
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs (Preliminary Cost Est.)		
Preliminary cost estimate	\$0	\$2,641
Project Management	\$5,711	\$25,932
RI General Treasurer Reimbursement	\$3,537	\$11,242
Total	\$39,230	\$298,161

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

J. Pond Street, Woonsocket

This site was used for remote gas storage from 1865 until sometime between 1911 and 1950. Site investigations have not been conducted at this time. The property is currently in use as a housing authority office.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$0
1 Consulting Costs	\$0	-\$7,837
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs*	\$0	\$0
Preliminary Cost Estimate	\$0	\$2,641
Project Management	\$0	\$117
Total	\$0	-\$5,079

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

K. PWSB Site, Cumberland (remote disposal location)

This property is currently owned by the Pawtucket Water Supply Board. During the 1930s and 1940s, the Blackstone Valley Gas Company transported oxide box waste from the Tidewater manufactured gas plant site to an area located within this property. The Rhode Island Department of Environmental Management excavated and disposed of the box wastes from this site in the late 1980's. Recent activities have included an assessment and limited removal activities. Site work is complete and information sent into the DEM for closure.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$0
1 Consulting Costs	\$24	\$61,675
2 Construction/Disposal/Removal Costs	\$0	\$4,136
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs	\$0	\$0
Preliminary Cost Estimate	\$0	\$2,641
Project Management	\$0	\$195
RI General Treasurer Reimbursement	\$1,592	\$2,859
Total	\$1,616	\$71,506

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

L. Lawn Street, Attleboro, MA (remote disposal location)

This site has been identified as a remote disposal site for purifier box waste. The box waste has been removed and a Response Action Outcome Statement has been filed.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$1,619,940
1 Consulting Costs	\$0	\$0
2 Construction/Disposal/Removal Costs	\$0	\$22,936
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs	\$0	\$34
Total	\$0	\$1,642,909

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

M. Mendon Road, Attleboro, MA (remote disposal location)

This site is approximately 5 acres in size and is comprised of two parcels of land located on Mendon Road In Attleboro, MA. This site was formerly used as a sand and gravel excavation and processing area from 1932 until the early 1960's. During that time, purifier box waste from the Blackstone Valley Gas and Electric Company's Tidewater manufactured gas plant in Pawtucket, RI was disposed of on the property. The waste was excavated and disposed of by the Massachusetts Department of Environmental Quality Engineering in the mid-1980's.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$670,893
1 Consulting Costs	\$0	\$0
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$3,477,465	\$3,477,465
5 Other Costs	\$0	\$0
Total	\$3,477,465	\$4,148,358

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

N. Melrose Street, Providence

The property at 280 Melrose Street, operated as a service center by Narragansett since 1923, is currently under investigation and remediation for the presence of contaminants associated with its historical usage. Among other contaminants, polychlorinated biphenyls (PCBs) have been detected in various media at the property, including in soil, concrete, asphalt, and building materials (floors, walls, etc.). The PCBs are present due to historical releases and spills of PCB-contaminated mineral oil dielectric fluid (MODF), a substance used in many types of electrical equipment. Remediation of the property will occur following receipt of a clean-up plan approval from the U. S. Environmental Protection Agency.

	Payments During this Period	Payments to date
1 Consulting Costs	\$46,068	\$332,399
2 Construction/Disposal/Removal Costs	\$8,855	\$48,815
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs (project management)		
project management	\$5,415	\$35,735
laboratory analysis	\$6,814	\$12,653
RI General Treasurer Reimbursement	\$483	\$483
Total	\$67,634	\$430,085

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

O. Miscellaneous

	Payments During this Period	Payments to date
1 Consulting Costs		
NON Strategy	\$271	\$21,26
2 Construction/Disposal/Removal Costs	\$0	\$5,27
3 DEM/EPA Oversight Costs	\$0	\$
4 Property Purchases/Settlements	\$0	\$
5 Other Costs/Project Management	\$18,093	\$87,20
6 KeySpan Insurance Recovery Payment	\$137,995	\$555,05
Total	\$156,359	\$668,80

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

P. Litigation/Legal

	Payments Made this Period	Payments made to date
Livingting Ocata Dring to May 0000		
Litigation Costs Prior to May 2000		
EUA Companies		\$326,832
NEES Companies		\$123,607
Litigation/Legal Costs	\$1,237,946	\$8,254,764
Total	\$1,237,946	\$8,705,203

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

Q. Summary of Costs for All Sites

	Payments During this Period	Payments to date
1 Consulting Costs	\$242,723	\$2,384,249
2 Construction/Disposal/Removal Costs	\$32,764	\$506,159
3 DEM/EPA Oversight Costs	\$0	\$12,088
4 Property Purchases/Settlements	\$4,675,820	\$7,675,820
5 Other Costs	\$194,496	\$810,781
6 Litigation/Legal Costs	\$1,237,946	\$8,378,371
EUA Balance Prior to NGRID/EUA Merger		\$2,817,674
Total	\$6,383,748	\$22,585,141

		Payments During	Payments
		this period	to date
Α.	Washington Street, Bristol	\$2,956	\$480,028
В.	Thames Street, Bristol	-\$87,435	\$3,899,210
C.	Main Street, Warren	\$4,025	\$92,647
D.	Canal Street, Westerly	\$1,333,579	\$1,817,245
E.	Industrial Drive, Westerly	\$0	\$473
F.	Tidewater Street, Pawtucket	\$150,373	\$330,183
G.	Exchange Street, Pawtucket	\$0	\$2,641
H.	High Street, Central Falls	\$0	\$2,766
I.	Hamlet Ave., Woonsocket	\$39,230	\$298,161
J.	Pond Street, Woonsocket	\$0	-\$5,079
K.	Cumberland	\$1,616	\$71,506
L.	Lawn Street, Attleboro, MA	\$0	\$1,642,909
M.	Mendon Road, Attleboro, MA	\$3,477,465	\$4,148,358
N.	Melrose Street	\$67,634	\$430,085
О.	Miscellaneous	\$156,359	\$668,804
P.	Litigation/Legal Costs	\$1,237,946	\$8,705,203
	Total	\$6,383,748	\$22,585,141

Section III.

Contractor/Disposal Activities Period April 1, 2006 through March 31, 2007 (FY07)					
Site	Contractor Name	Physical activities taken to clean-up or remediate contaminated soil or contaminated debris	Costs		
Washington St., Bristol	Clean Harbors Environmental Services, Inc.	Transportation & Disposal of remediation waste	\$678		
Thames St., Bristol	N/A	N/A	\$0		
Main St., Warren	N/A	N/A	\$0		
Canal St., Westerly	Clean Harbors Environmental Services, Inc.	Transportation & Disposal of hazardous waste	\$1,350		
	JH Lynch & Sons, Inc.	Soil handling activities	\$3,947		
Industrial Dr., Westerly	N/A	N/A			
Tidewater St., Pawtucket	Environmental Soil Management, Inc.	Transportation & Disposal of remediation waste	\$7,447		
	Clean Harbors Environmental Services, Inc.	Transportation & Disposal of hazardous waste	\$2,814		
Exchange St., Pawtucket	N/A	N/A	\$0		
High St., Central Falls	N/A	N/A	\$0		
Hamlet Ave., Woonsocket	Environmental Soil Management, Inc.	Transportation & Disposal of remediation waste	\$7,673		
Pond St., Woonsocket	N/A	N/A	\$0		
Cumberland	N/A	N/A	\$0		
Lawn St., Attleboro, MA	N/A	N/A	\$0		
Mendon Rd., Attleboro, MA	N/A	N/A	\$0		
Melrose St., Providence	Clean Harbors Environmental Services, Inc.	Transportation & Disposal of hazardous waste	\$8,855		

Section IV.

Consulting Costs				
Site	Consultant Name	hrough March 31, 2007 (FY07) Purpose of Consultant Costs	Costs	
Washington St., Bristol	VHB	Site Investigation Activities	\$2,181	
Thames St., Bristol	VHB	Site Investigation Activities	\$10,326	
	BBL	Eco risk assessment/Feasibility evaluation	\$1,398	
Main St., Warren	GZA Environmental, Inc.	Site investigation and remedial work plan development	\$3,528	
Canal St., Westerly	VHB	Research Noyes Ave., site monitoring	\$18,657	
	Inver Engineering	Site investigation, evaluation of remedial alternatives	\$5,898	
	Innovative Engineering Solutions, Inc.	Evaluation of remedial alternatives	\$2,451	
Industrial Dr., Westerly	N/A	N/A	\$0	
Tidewater St., Pawtucket	VHB, Inc.	Site investigation activities	\$112,094	
	GZA Environmental, Inc	Short-Term response actions	\$17,044	
	EECS, Inc.	Review of site data	\$474	
Exchange St., Pawtucket	N/A	N/A	\$0	
High St., Central Falls	N/A	N/A	\$0	
Hamlet Ave., Woonsocket	GZA Environmental, Inc.	Remedial Design	\$22,177	
	VHB, Inc.	Regulatory support	\$132	
Pond St., Woonsocket	N/A	N/A	\$0	
Cumberland	GZA Environmental, Inc.	Site Investigation Activities	\$24	
Lawn St., Attleboro, MA	N/A	N/A	\$0	
Mendon Rd., Attleboro, MA	N/A	N/A	\$0	
Melrose St., Providence	Environ International Corporation	Human health risk assessment activities	\$888	
	Ransom Environmental Consultants, Inc.	Site Investigation and Risk Assessment Activities	\$45,180	
Miscellaneous	EECS, Inc.	Review of historical site information	\$271	

The Narragansett Electric Company Environmental Response Fund Report Insurance Escrow Release and Mendon Road Litigation Settlement

Insurance Proceeds Escrow Release

In 1994, Blackstone Valley Electric Company ("Blackstone"), now Narragansett, and Valley Gas Company ("Valley Gas") which, until its recent acquisition by Narragansett, was operating as the New England Gas Division of Southern Union ("SU"), had filed a contribution action against Stone & Webster ("S&W") in Massachusetts, alleging that the Blackstone Valley Gas & Electric Company ("BVG&E"), the former combined entity comprised of Blackstone and Valley Gas, was under the control of S&W at the time environmental contamination occurred. In 2000 S&W declared bankruptcy and the action was effectively converted into a claim in the Delaware bankruptcy proceeding. In January 2004, S&W agreed to pay Narragansett and SU \$5 million in cash (allocated 25% to SU's Fall River sites and 75% to the BVG&E sites) plus a further \$5 million on obtaining recovery from S&W's primary insurers. S&W has also assigned excess insurance proceeds jointly to SU and Narragansett.

Narragansett and SU received the initial \$3.75 million for the BVG&E sites in August 2004. As there was a dispute between Narragansett and SU as to each party's respective liability for the BVG&E sites, the money was placed in an escrow account, to be divided when Narragansett and SU had resolved their dispute.

S&W (with assistance from Narragansett and SU) has been pursuing its four primary insurers for the second \$3.75 million. In 2005, Narragansett settled with Kemper, one of S&W's primary insurers, and a further \$394,000 was allocated to the BVG&E sites. In 2006, Narragansett settled with Royal Insurance adding a further \$1.76 million to the escrow account. S&W is currently taking the lead in pursuing the remaining two primary insurers, ACE and Travelers, and in February 2007 filed suit in Delaware bankruptcy court against ACE. A similar action against Travelers is expected.

The liability dispute between Narragansett and SU was resolved in 2006, when, as part of the New England Gas asset purchase agreement, Narragansett assumed liability for the BVG&E MGP sites. This meant that SU no longer had an interest in the insurance recoveries related to the BVG&E sites and the escrow account holding the S&W settlement proceeds. Narragansett and SU, therefore, terminated their cooperation and escrow agreements, and in January 2007 the escrow account totaling approximately \$6.1 million was liquidated to Narragansett, 80% of which was allocated to electric operations and 20% allocated to gas operations.

Mendon Road Litigation Settlement

The Mendon Road site has been the subject of protracted litigation going back to the 1980s regarding whether ferric ferrocyanide (FFC), the substance removed by the Massachusetts DEP at the site, is a toxic pollutant.

National Grid RIPUC Docket 3617 Environmental Response Fund Report

Page 23

The Massachusetts District Court granted summary judgment for the Commonwealth in 1995, and ordered Blackstone to pay the cost of the clean-up (plus interest at the high statutory rate). Blackstone appealed, and in 1995 the 1st Circuit remanded the question of whether FFC was a toxic pollutant to the U.S. Environmental Protection Agency (EPA). In order to end the statutory interest, Blackstone funded an escrow account for the \$5.9 million then-owed. The escrow account grew to approximately \$8.3 million by November 2006.

In September 2003, the EPA issue its Final Administration Decision (FAD) finding that FFC was a toxic pollutant. In early 2004, Narragansett, the successor to Blackstone, filed a petition with the First Circuit challenging the EPA's determination (the Rule Petition). Narragansett asserted that the FAD is a legislative rule that has only prospective effect, and was improperly promulgated in any event. EPA moved to dismiss the Rule Petition. In May 2005, the First Circuit dismissed Narragansett's Rule Petition on jurisdictional grounds and remanded the case to the district court.

In December 2005, Narragansett reached a settlement with the Commonwealth whereby the escrow account was split 60% to the Commonwealth and 40% to Narragansett. The settlement resolved both the protracted contribution action and the Rule Petition. The settlement was approved by the court following a 120 day public comment period and the escrow account was released, 60% to the Commonwealth and 40% to Narragansett in November 2006. As a result, only 60% of the \$5.9 million liability has been charged to Narragansett's Environmental Response fund.

<u>Certificate of Service</u>

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been mailed or hand-delivered to the individuals listed below.



Joanne M. Scanlon

August 8, 2007 Date

Narragansett Electric Company – Distribution Rate Plan Stipulation & Settlement – Docket 3617 – Service List as of 5/11/07

E-mail Pho	
401-	-784-7667 -784-4321
<u>Thomas.robinson@us.ngrid.com</u>	
Joanne.scanlon@us.ngrid.com	
	-222-2424
Dstearns@ripuc.state.ri.us 401-2	-222-3010
Attorney General Proberti@riag.ri.gov 401-2	-222-2424
al ext. 2	2231
RDiMeglio@riag.ri.gov	
	-351-4100
401-4	-421-5696
721	
	-621-2240
	-621-2260
uite 340D	
	605 1021
	-685-1931
thig command	
Suite 412 Khojasteh.davoodi@navy.mil 202-6	-685-3319
DC 20374-5018 202-4	-433-7159
wantion	
Suite 412	
DC 20374-5018	
alSscialabba@ripuc.state.ri.usext. 2Dstearns@ripuc.state.ri.us401-2Attorney General alProberti@riag.ri.gov401-2RDiMeglio@riag.ri.gov401-2RDiMeglio@riag.ri.gov401-2V21McElroyMik@aol.com401-2Director RI uite 340Djfarley316@hotmail.com401-6Audrey.VanDyke@navy.mil202-6Suite 412 	2299 -222-3016 -222-2424 2231 -351-4100 -421-5696 -621-2260 -621-2260 -685-1931 -685-3319

John Klavens, Esq. Bernstien, Cushner & Kimmel 585 Boylston St., Suite 400 Boston MA 02116 People's Power & Light LLC 17 Gordon Avenue #201A Providence RI 02905	jklavens@bck.com	617-236-4090 617-236-4339 401-861-6111 401-861-6115
W. Mark Russo, Esq. Ferrucci Russo P.C. 55 Pine St., 4 th Floor Providence RI 02903	mrusso@frlawri.com wsmith@frlawri.com	401-455-1000 401-455-7778
David J. Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	djeffron@aol.com	
John Stutz Tellus Institute 11 Arlington St. Boston MA 02116-3411	Jstutz@tellus.org	
Original & nine (9) copies file w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Boulevard Warwick RI 02888	Lmassaro@puc.state.ri.us PatriciaL@gw.doa.state.ri.us Sfrias@puc.state.ri.us Anault@puc.state.ri.us	401-941-4500
E-mail Service List: John B. Lawlor, Jr., Esq. William Gilmore – Bryant University	jlawlor@ids.net bgilmore@bryant.edu	



Thomas R. Teehan Senior Counsel Rhode Island

August 14, 2008

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3617 – Electric Environmental Response Costs Report, Fiscal Year 2008

Dear Ms. Massaro:

In accordance with Section 8(C) of the Electric Distribution Rate Plan, Second Amended Stipulation and Settlement dated October 15, 2004 ("Rate Plan"), and approved by the Commission in Docket 3617, enclosed please find ten (10) copies of National Grid's¹, Environmental Response Costs Report for its electric operations for the period April 1, 2007 through March 31, 2008, fiscal year 2008, in the above-captioned proceeding.

Thank you for your attention to this filing. Please contact me if you have any questions concerning this matter at (401) 784-7667.

Very truly yours,

Tuchon

Thomas R. Teehan

Enclosures

cc: Docket 3617 Service List

¹ Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

THE NARRAGANSETT ELECTRIC COMPANY d/b/a National Grid

ENVIRONMENTAL RESPONSE COST REPORT

FOR THE PERIOD APRIL 1, 2007 THROUGH MARCH 31, 2008

Docket No. 3617

Submitted to:

Rhode Island Public Utilities Commission

Submitted by:

nationalgrid

TABLE OF CONTENTS

EXECUTIVE SUMMARY

I. ENVIRONMENTAL RESPONSE FUND AND RELATED INTEREST CALCULATION APRIL 1, 2007 THROUGH MARCH 31, 2008

II. Site Specific Expenses for Each MGP & Other Environmental Sites

- A. WASHINGTON STREET, BRISTOL
- B. THAMES STREET, BRISTOL
- C. MAIN STREET, WARREN
- D. CANAL STREET, WESTERLY
- E. INDUSTRIAL DRIVE, WESTERLY
- F. TIDEWATER STREET, PAWTUCKET
- G. EXCHANGE STREET, PAWTUCKET
- H. HIGH STREET, CENTRAL FALLS
- I. HAMLET AVENUE, WOONSOCKET
- J. POND STREET, WOONSOCKET
- K. PWSB SITE, CUMBERLAND
- L. LAWN STREET, ATTLEBORO MA
- M. MENDON ROAD, ATTLEBORO MA
- N. MELROSE STREET, PROVIDENCE
- O. MISCELLANEOUS
- P. LITIGATION/LEGAL
- Q. Summary of Costs For All Sites
- **III.** Contractor / Disposal Activities
- **IV. Consulting Costs**

EXECUTIVE SUMMARY

This document contains the Environmental Response Fund Report of The Narragansett Electric Company ("Narragansett"), d/b/a National Grid, for the period April 1, 2007 through March 31, 2008 (Fiscal Year 2008). This report is filed in accordance with Paragraph 8. (C) of the Second Amended Stipulation and Settlement dated October 15, 2004, approved by the Commission in Docket 3617.

Section I contains a monthly summary of contributions to the Environmental Response Fund and payments from the Fund to calculate the Fund balance for Fiscal Year 2008, including interest at the customer deposit rate.

Section II contains a summary of payments by Expense Type, as well as a breakdown of expenses for each Environmental Response site listed in Exhibit 9 of the Settlement.

Section III contains additional detail regarding contractors employed by the Company and the contractor disposal activities taken at the various environmental sites during Fiscal Year 2008.

Section IV contains specific information regarding consulting expenses associated with the environmental or MGP sites.

Backup data for each environmental site such as invoices, purchase orders, and requests for checks are available for review upon request.

		The Narragansett Electric Company Environmental Response Fund and Related Interest Calculation				RI Environmental Res	National Grid IPUC Docket 3617 ponse Fund Report	
				04/01/2007 to 03/31/2008				Page 2
Period	Beginning Balance	Contributions (1)	Payments	Ending Balance	Interest Base (2)	Interest Rate (3)	Interest	Fund Balance
April 2007	\$9,795,660	\$256,500	\$259,610	\$9,792,550	\$9,794,105	4.80%	\$39,176	\$9,792,550
May 2007	\$9,792,550	\$256,500	\$231,535	\$9,817,515	\$9,805,033	4.80%	\$39,220	\$9,817,515
June 2007	\$9,817,515	\$1,109,334	\$122,501	\$10,804,348	\$10,310,932	4.80%	\$41,244	\$10,804,348
July 2007	\$10,804,348	\$265,939	\$21,984	\$11,048,303	\$10,926,326	4.80%	\$43,705	\$11,048,303
August 2007	\$11,048,303	\$258,922	\$59,360	\$11,247,865	\$11,148,084	4.80%	\$44,592	\$11,247,865
September 2007	\$11,247,865	\$256,572	\$54,900	\$11,449,537	\$11,348,701	4.80%	\$45,395	\$11,449,537
October 2007	\$11,449,537	\$256,500	\$72,998	\$11,633,039	\$11,541,288	4.80%	\$46,165	\$11,633,039
November 2007	\$11,633,039	\$256,500	\$272,754	\$11,616,785	\$11,624,912	4.80%	\$46,500	\$11,616,785
December 2007	\$11,616,785	\$321,283	\$93,574	\$11,844,494	\$11,730,640	4.80%	\$46,923	\$11,844,494
January 2008	\$11,844,494	\$256,500	\$50,958	\$12,050,036	\$11,947,265	4.80%	\$47,789	\$12,050,036
February 2008	\$12,050,036	\$307,023	\$390,334	\$11,966,724	\$12,008,380	4.80%	\$48,034	\$11,966,724
March 2008	\$11,966,724	\$256,500	\$178,608	\$12,044,616	\$12,005,670	4.63%	\$46,322	\$12,044,616
		\$4,058,073	\$1,809,117		Fund balance plus current	year interest	\$535,065	\$12,579,681
					Booked April-June 2007 Booked July-September 2 Booked October-Decembe Booked January-March 20 YTD Booked Reduction to Accrual To I	er 2007 008	\$240,000 \$0 \$167,618 \$173,000 \$580,618 (\$45,553)	

(1) Reflects the annual contributions of \$3.078 million pursuant to Commission Order 17354, issued January 29, 2003 in Docket 2930. These amounts also include a number of insurance refunds as detailed on the attached "Environmental Response Fund Receipts"

(2) Interest base reflects a simple average of the beginning and ending balances.

(3) The interest rate and associated interest calculation are based upon the methodology for calculating interest on customer deposits. Interest is compounded annually and is credited only in months with a positive fund balance. The interest rate changed from 4.29% to 4.80% effective March 1, 2007. The rate changed March 1, 2008 to 4.63%.

		The Narragansett Electric Company Environmental Response Fund Receipts			National Grid RIPUC Docket 3617 Environmental Response Fund Report		
		04/01/2007 to 03/31/2008		008		Ĩ	Page 2a
		Insolvent					
	Monthly	Mentor	Mendes and	Mendes and		London &	
	<u>Contribution</u>	Insurance	<u>Mount LLP (a)</u>	Mount LLP	<u>Orion</u>	Overseas	<u>Totals</u>
April 2007	256,500						256,500
May	256,500						256,500
June	256,500	5,222	847,612				1,109,334
July	256,500	(645)		10,084			265,939
August	256,500		2,422				258,922
September	256,500		72				256,572
October	256,500						256,500
November	256,500						256,500
December	256,500				64,783		321,283
January 2008	256,500						256,500
February	256,500					50,523	307,023
March	256,500						256,500
	3,078,000	4,577	850,106	10,084	64,783	50,523	4,058,073

(a) Is net of 12.35% payment to KeySpan Energy. Schedule reflects how FY2007 Fund Report was filed.

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

A. Washington Street, Bristol

Former manufactured gas plant site at the corner of Hope and Washington Street in Bristol, RI. The plant was constructed in 1855 and operated until approximately 1903 before moving operations to a plant on Thames Street in Bristol. The site is approximately 4 acres and is now the front lawn of the Guiteras Middle School. A portion of the site has been capped and is monitored annually. Activities are on-going to complete the site investigation, negotiate an ELUR with the Town and change the groundwater classification.

		Payments During this Period	Payments to date
1 (Consulting Costs	\$6,775	\$212,498
2	Construction/Disposal/Removal Costs	\$0	\$260,595
3	DEM/EPA Oversight Costs	\$0	\$0
4	Property Purchases/Settlements	\$0	\$0
5 (Other		
	Project Management	\$910	\$9,351
	Water Bill for 15 Bay St.	\$0	\$3,270
	Permit Application Fees	\$0	\$1,750
	Miscellaneous	\$0	\$251
	Total	\$7,685	\$487,714

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

B. Thames Street, Bristol

Former manufactured gas plant is located at 345 Thames Street in Bristol, RI. The plant was constructed in the late 1800's. The site is comprised of 7 contiguous parcels totaling 3.97 acres. The former gas plant is now a part of the parking lot and pool area of a condominium development (completed by others). During development, the condominium developer remediated the upland portion of the former gas plant via the construction of a containment wall and capping. TNEC negotiated a settlement with the developer in which TNEC reimbursed the developer for environmental remediation required by the RI Department of Environmental Management and secured Environmental Land Usage Restrictions and Easement on the property. The settlement did not include impacted sediments adjacent to the condominiums. On-going activities include cap monitoring/maintenance and semi-annual groundwater monitoring.

	Payments During this Period	Payments to date
1 Consulting Costs	\$39,566	\$984,300
2 Construction/Disposal/Removal Costs	\$4,021	\$23,329
3 DEM/EPA Oversight Costs	\$0	\$9,000
4 Property Purchases/Settlements	\$100,000	\$3,000,000
5 Other Costs		
Shellfish Transplant	\$0	\$858
Project Management	\$3,746	\$24,639
Miscellaneous	\$300	\$458
RI General Treasurer Reimbursement	\$1,569	\$5,828
Total	\$149,202	\$4,048,412

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

C. Main Street, Warren

This is the site of a former manufactured gas plant which began operation in the early 1930's. The property consists of approximately 1.38 acres which is currently the site of a TNEC service center building. Site investigation activities have been completed at this site. A Remedial Action Work Plan (RAWP) has been approved by the Rhode Island Department of Environmental Management (RI DEM) and is proposed for implementation in 2009. There was no activity this period as the project has been delayed due to the use of the remediation area by RIDOT for staging during bridge repair activities nearby.

	Payments During this Period	Payments to date
1 Consulting Costs	\$0	\$43,617
2 Construction/Disposal/Removal Costs	\$0	\$25,560
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs		
Fence Installation	\$0	\$21,387
Project management	\$0	\$807
RI General Treasurer Reimbursement	\$0	\$1,276
Total	\$0	\$92,647

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

D. Canal Street, Westerly

This property is a former manufactured gas plant which ceased operation in the 1950's or early 1960's. The property continues to be used as a propane storage and natural gas distribution facility. A site investigation is currently being conducted at the site. In Fiscal Year 2008, TNEC and the Town of Westerly entered into a Land Use Restriction and Grant of Easement Agreement regarding the Noyes Avenue Wellhead located in Stonington, Connecticut. This agreement provides that no groundwater shall be pumped from the Noyes Avenue Wellhead for use as potable water without TNEC's approval. Activity for this period includes site monitoring activities.

		Payments During this Period	Payments to date
1	Consulting Costs	\$2,846	\$482,394
2	Construction/Disposal/Removal Costs	\$383	\$70,786
3	DEM/EPA Oversight Costs	\$0	\$0
4	Property Purchases/Settlements	\$4,655	\$1,303,010
5	Other Costs (Proj Mgmt)		
	Project Management	\$76	\$21,994
	Lab Analysis	\$0	\$150
	PGC Reimbursement	\$0	-\$53,239
	RI General Treasurer Reimbursement	\$0	\$111
	Total	\$7,960	\$1,825,206

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

E. Industrial Drive, Westerly

This property was previously utilized as the location of an above-ground gas storage holder for gas produced at the Canal Street manufactured gas plant. The property is currently used as an automobile storage yard. No environmental investigations have been done on the property.

	Payments During this Period	Payments to date
1 Consulting Costs	\$0	\$473
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs	\$0	\$0
Total	\$0	\$473

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

F. Tidewater Street, Pawtucket

Former manufactured gas plant is located along the western banks of the Seekonk River in Pawtucket, RI. The site is approximately 28 acres and includes a former electrical generating station, former manufactured gas plant and 2 on-site landfill areas. One of the larger MGP's in RI, the plant operated from approximately 1881 to 1954. After 1954, the plant produced oil gas for peak shaving purposes until 1968 when it was decommissioned. The site is currently used for electrical and gas operations by TNEC. Environmental site investigations have been completed and submittal of an SI Report to RIDEM is anticipated in mid 2008. Short-term response actions are also planned to address several areas of the site during Fiscal Year 2009. Activity this period includes preparation of a final draft of the SI Report.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$147,637
1 Consulting Costs	\$44,727	\$180,829
2 Construction/Disposal/Removal Costs	\$0	\$12,581
3 DEM/EPA Oversight Costs	\$0	\$217
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs		
RI General Treasurer Reimbursement	\$731	\$3,420
Project Management	\$4,059	\$32,374
Preliminary Cost Estimate	\$0	\$2,641
Total	\$49,517	\$379,699

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

G. Exchange Street, Pawtucket

This approximately 2.5 acre site was used for remote gas storage sometime before 1902 until sometime between 1923 and 1949. The property is currently paved and used as a parking lot. Site investigations have not been conducted at this time.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$0
1 Consulting Costs	\$0	\$0
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs (Preliminary Cost Est.)	\$0	\$2,641
Total	\$0	\$2,641

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

H. High Street, Central Falls

This is the site of a former manufactured gas plant that operated from 1850 until 1887. Site investigations have not been conducted at this site. The property is currently utilized as a beverage distribution center.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$0
1 Consulting Costs	\$0	\$0
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs (Preliminary Cost Est./Sanborn Maps)	\$0	\$2,766
Total	\$0	\$2,766

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

I. Hamlet Avenue, Woonsocket

The site is located in a primarily commercial/industrial area of Woonsocket, RI. The site consists of five parcels based on historical and current site usage. The first area contains former industrial buildings/power plant which are partially rented for light industrial use; the second and third areas are vacant; and the fourth and fifth areas are used in conjunction with an electrical substation. A Site Investigation Report for the power plant parcel has been submitted to RIDEM for review and approval. This parcel was separated from the others (with approval from RIDEM) to facilitate a Brownfield Redevelopment and this parcel is being developed by others. TNEC is required to remediate impacted soils via capping during the ongoing redevelopment activities. Activity this period includes oversight of developer activities and planning for upcoming site remediation activities.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$52,372
1 Consulting Costs	\$32,196	\$198,747
2 Construction/Disposal/Removal Costs	\$861	\$37,413
3 DEM/EPA Oversight Costs	\$0	\$2,871
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs (Preliminary Cost Est.)		
Preliminary cost estimate	\$0	\$2,641
Project Management	\$6,046	\$31,978
RI General Treasurer Reimbursement	\$244	\$11,486
Total	\$39,347	\$337,508

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

J. Pond Street, Woonsocket

This site was used for remote gas storage from 1865 until sometime between 1911 and 1950. Site investigations have not been conducted at this time. The property is currently in use as a housing authority office.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$0
1 Consulting Costs	\$0	-\$7,837
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs*	\$0	\$0
Preliminary Cost Estimate	\$0	\$2,641
Project Management	\$0	\$117
Total	\$0	-\$5,079

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

K. PWSB Site, Cumberland (remote disposal location)

This property is currently owned by the Pawtucket Water Supply Board. During the 1930s and 1940s, the Blackstone Valley Gas Company transported oxide box waste from the Tidewater manufactured gas plant site to an area located within this property. The Rhode Island Department of Environmental Management excavated and disposed of the box wastes from this site in the late 1980's. Recent activities have included an assessment and limited removal activities. Site work is complete and information sent into the DEM for closure.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$0
1 Consulting Costs	\$0	\$61,675
2 Construction/Disposal/Removal Costs	\$0	\$4,136
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs	\$0	\$0
Preliminary Cost Estimate	\$0	\$2,641
Project Management	\$0	\$195
RI General Treasurer Reimbursement	\$225	\$3,084
Total	\$225	\$71,731

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

L. Lawn Street, Attleboro, MA (remote disposal location)

This site has been identified as a remote disposal site for purifier box waste. The box waste has been removed and a Response Action Outcome Statement has been filed.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$1,619,940
1 Consulting Costs	\$0	\$0
2 Construction/Disposal/Removal Costs	\$0	\$22,936
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs	\$0	\$34
Total	\$0	\$1,642,909

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

M. Mendon Road, Attleboro, MA (remote disposal location)

This site is approximately 5 acres in size and is comprised of two parcels of land located on Mendon Road In Attleboro, MA. This site was formerly used as a sand and gravel excavation and processing area from 1932 until the early 1960's. During that time, purifier box waste from the Blackstone Valley Gas and Electric Company's Tidewater manufactured gas plant in Pawtucket, RI was disposed of on the property. The waste was excavated and disposed of by the Massachusetts Department of Environmental Quality Engineering in the mid-1980's.

	Payments During this Period	Payments to date
Balance Prior to NGRID/EUA Merger		\$670,893
1 Consulting Costs	\$0	\$0
2 Construction/Disposal/Removal Costs	\$0	\$0
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$3,477,465
5 Other Costs	\$0	\$0
Total	\$0	\$4,148,358

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

N. Melrose Street, Providence

The property at 280 Melrose Street, operated as a service center by The Narragansett Electric Company since 1923, is currently under investigation and remediation for the presence of contaminants associated with its historical usage. Among other contaminants, polychlorinated biphenyls (PCBs) have been detected in various media at the property, including in soil, concrete, asphalt, and building materials (floors, walls, etc.). The PCBs are present due to historical releases and spills of PCB-contaminated mineral oil dielectric fluid (MODF), a substance used in many types of electrical equipment. In 2007, a U.S. Environmental Protection Agency-approved short-term risk reduction measure was implemented in order to reduce potential risks posed to site occupants. This remediation involved the removal of PCBs entrained in dusts in certain areas of site buildings. As this was a short-term risk reduction measure, final remediation still must be completed. Final remediation of the property will occur following receipt of another clean-up plan approval from the U.S. EPA.

	Payments During this Period	Payments to date
1 Consulting Costs	\$107,436	\$439,835
2 Construction/Disposal/Removal Costs	\$339,607	\$388,422
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs (project management)		
Project Management	\$4,036	\$39,771
Laboratory Analysis	\$0	\$12,653
RI General Treasurer Reimbursement	\$0	\$483
Total	\$451,079	\$881,164

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

O. Miscellaneous

	Payments During this Period	Payments to date
1 Consulting Costs		
NON Strategy	\$0	\$21,265
2 Construction/Disposal/Removal Costs	\$0	\$5,273
3 DEM/EPA Oversight Costs	\$0	\$0
4 Property Purchases/Settlements	\$0	\$0
5 Other Costs/Project Management	\$24,341	\$111,550
6 KeySpan Insurance Recovery Payment	\$0	\$555,057
Total	\$24,341	\$693,145

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

P. Litigation/Legal

	Payments Made this Period	Payments made to date
Litigation Costs Prior to May 2000		
EUA Companies		\$326,832
NEES Companies		\$123,607
Litigation/Legal Costs	\$1,079,762	\$9,334,526
Total	\$1,079,762	\$9,784,965

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

Q. Summary of Costs for All Sites

		Payments During this Period	Payments to date
1	Consulting Costs	\$233,546	\$2,617,796
2	Construction/Disposal/Removal Costs	\$344,872	\$851,031
3	DEM/EPA Oversight Costs	\$0	\$12,088
4	Property Purchases/Settlements	\$104,655	\$7,780,475
5	Other Costs	\$46,283	\$857,064
6	Litigation/Legal Costs	\$1,079,762	\$9,458,133
	EUA Balance Prior to NGRID/EUA Merger		\$2,817,674
	Total	\$1,809,117	\$24,394,260

		Payments During	Payments
		this period	to date
Α.	Washington Street, Bristol	\$7,685	\$487,714
В.	Thames Street, Bristol	\$149,202	\$4,048,412
C.	Main Street, Warren	\$0	\$92,647
D.	Canal Street, Westerly	\$7,960	\$1,825,206
E.	Industrial Drive, Westerly	\$0	\$473
F.	Tidewater Street, Pawtucket	\$49,517	\$379,699
G.	Exchange Street, Pawtucket	\$0	\$2,641
H.	High Street, Central Falls	\$0	\$2,766
Ι.	Hamlet Ave., Woonsocket	\$39,347	\$337,508
J.	Pond Street, Woonsocket	\$0	-\$5,079
K.	Cumberland	\$225	\$71,731
L.	Lawn Street, Attleboro, MA	\$0	\$1,642,909
M.	Mendon Road, Attleboro, MA	\$0	\$4,148,358
N.	Melrose Street	\$451,079	\$881,164
О.	Miscellaneous	\$24,341	\$693,145
P.	Litigation/Legal Costs	\$1,079,762	\$9,784,965
	Total	\$1,809,117	\$24,394,260

National Grid RIPUC Docket 3617 Environmental Response Fund Report

Page 20

Contractor/Disposal Activities For the Period April 1, 2007 through March 31, 2008 Physical activities taken to clean-up or remediate Site contaminated soil or contaminated debris **Contractor Name** Costs Washington Street, Bristol N/A N/A \$0 Transportation & Disposal of hazardous waste Thames Street, Bristol \$4,021 Clean Harbors Environmental Services, Inc. Main Street, Warren N/A N/A \$0 Canal Street, Westerly Clean Harbors Environmental Services, Inc. Transportation & Disposal of hazardous waste \$383 Industrial Drive, Westerly N/A N/A \$0 Tidewater Street, Pawtucket N/A N/A \$0 Exchange Street, Pawtucket N/A N/A \$0 High Street, Central Falls N/A \$0 N/A Hamlet Avenue, Woonsocket Clean Harbors Environmental Services, Inc. Transportation & Disposal of hazardous waste \$860 Pond Street, Woonsocket N/A N/A \$0 N/A Cumberland N/A. \$0 N/A Lawn Street, Attleboro, MA N/A \$0 Mendon Road, Attleboro, MA N/A N/A \$0 Laboratory Services \$501 Melrose Street, Providence Alpha Woods Hole Laboratories Clean Harbors Environmental Services, Inc. Transportation & Disposal of hazardous waste \$95,616 \$43,489 ESS Laboratory Laboratory Services Fleet Environmental Services **Remediation Services** \$200,000 Miscellaneous MGP N/A N/A \$0

Section III.

Section IV	•
------------	---

Consulting Costs For the Period April 1, 2007 through March 31, 2008							
Site	Consultant Name	Purpose of Consultant Costs	Costs				
Washington Street, Bristol	VHB	Site monitoring activities	\$6,775				
Thames Street, Bristol	VHB BBL	Site monitoring activities Eco risk assessment/Feasibility evaluation	\$35,579 \$3,987				
Main Street, Warren	N/A	N/A	\$0				
Canal Street, Westerly	VHB EECS, Inc.	Site monitoring Oversight activities	\$2,681 \$165				
Industrial Drive, Westerly	N/A	N/A	\$0				
Tidewater Street, Pawtucket	GZA Environmental, Inc. EECS, Inc. VHB	Site investigation/short-term response activities Oversight activities Site investigation activities	\$30,523 \$309 \$13,894				
Exchange Street, Pawtucket	N/A	N/A	\$0				
High Street, Central Falls	N/A	N/A	\$0				
Hamlet Avenue, Woonsocket	GZA Environmental, Inc. EECS, Inc.	Remedial Design Oversight activities	\$29,912 \$2,284				
Pond Street, Woonsocket	N/A	N/A	\$0				
Cumberland	N/A	N/A	\$0				
Lawn Street, Attleboro, MA	N/A	N/A	\$0				
Mendon Road, Attleboro, MA	N/A	N/A	\$0				
Melrose Street, Providence	Ransom Environmental Consultants, Inc.	Remediation Oversight	\$107,436				
Miscellaneous	N/A	N/A	\$0				

Request:

Please provide the amount of storm damage costs incurred in each of the years 2007 and 2008 and:

- (1) the amount booked in the year (by account);
- (2) the amount included in operations and maintenance expense;
- (3) the amount of overtime included in operations and maintenance expense accounts; and
- (4) the amount incurred for outside services; and
- (5) the current balance in the storm fund.

Response:

Please see Attachment COMM 1-59, which provides the responses to the following information for storm damage, exclusive of deferrals, related to both deferrable and non-deferrable storms in each of the years 2007 and 2008:

- (1) the amount booked in the year (by account);
- (2) the amount included in operations and maintenance expense;
- (3) the amount of overtime included in operations and maintenance expense accounts; and
- (4) the amount incurred for outside services.

The storm fund balance as of May 31, 2009, which is also provided in the response to Commission Data Request 1-107, is \$21,691,631.

The Narragansett Electric Company d/b/a/ National Grid Storm Damage Costs Calendar Years 2007 & 2008

Regulatory Account Regulatory Account Description			CY2007 torm Costs	CY2008 Storm Costs		
107000	Construction in Programs	¢	72 022	¢	101 760	
107000	Construction in Progress	\$	72,032	\$	191,760	
107135	Capital Accrual CWIP-Additions		72 502		0	
108001	RWIP Reclass		73,593		88,062	
163010	Stores Clearing Db Bill Pool		26,652		17,756	
184020	Transp Exp-DR-Clearing Only		401		13,290	
408110	Tx Oth Inc Tx-FICA Co Portion		13,783		19,583	
Subtotal (Non-C	D&M Expense)	\$	186,461	\$	330,451	
560000	Trans Oper-Supervision & Eng		430			
562000	Trans Oper-Substations		844		5,532	
566000	Trans Oper-Misc Expenses		14,491		6,796	
570000	Trans Maint-Substations		318		1,882	
570010	Trans Maint-Substation-Trouble		2,220		14	
571000	Trans Maint-Overhead Lines		1,040		9,183	
571020	Trans Maint-Right of Way		2,969			
580000	Dist Oper-Supervision & Eng		448,091		381,973	
581000	Dist Oper-Load Dispatching		2			
582000	Dist Oper-Substations		8,586		9,553	
583000	Dist Oper-Overhead Lines		18,223		7,236	
584000	Dist Oper-Underground Lines		156		3,099	
586000	Dist Oper-Electric Meters		63		1,256	
587000	Dist Oper-Customer Installation		573		4,093	
588000	Dist Oper-Misc Expenses		160,307		309,380	
590000	Dist Maint-Supervision & Eng		6,583			
592000	Dist Maint-Substations		3,199		1,248	
592010	Dist Maint-Substations-Trouble		5,373		109	
593000	Dist Maint-Overhead Lines		3,107,009		4,428,760	
593010	Dist Maint-OH Lines-Trouble				64	
593020	Dist Maint-OH Lines-Veg Mgmt		274,415		294,392	
595000	Dist Maint-Line Transformers		522			
901000	Cust Acct-Supervision				1,466	
920000	A&G-Salaries		37,333		12,150	
921000	A&G-Office Supplies		15,052		11	
925000	Injuries & Damages Insurance		536		1,179	
926000	Employee Pensions & Benefits		60,449		76,702	
928000	Regulatory Comm Expenses		2,051		265	
930200	A&G-Misc Expenses		· · · · · · · · · · · · · · · · · · ·		436	
Subtotal (O&M	Expense)	\$	4,170,837	\$	5,556,779	
Total Storm Co	sts	\$	4,357,299	\$	5,887,230	
Amount of Con	npany Overtime	\$	1,655,516	\$	1,848,521	
Amount of Out	side Vendor Costs, including Affiliates	\$	1,527,359	\$	2,037,495	

Request:

Please provide a copy of any insurance policies and the annual expense amount relating to "key man" or "janitors" insurance where National Grid and/or the Company or its affiliate is a beneficiary.

Response:

Neither the Company nor any of its affiliates are beneficiaries under any key man or janitor's insurance policies.

Request:

Please provide a complete and detailed description of each self-insurance procedure that National Grid and the Company have in effect. For each please provide (but do not limit the response to) the following information:

- (1) a description of the nature of the risks being insured;
- (2) the year 2007 and the year 2008 accounting of the self-insurance plan costs including the year beginning and ending reserve balance and an itemization of the debits and the credits to the reserve during the year as well as a five-year history of the debits and credits to that reserve; and
- (3) a complete and detailed description of the methodology used to determine the annual year insurance expense including all calculation, formulas, assumptions, and workpapers.

Response:

(1) The Company self-administers third party claims for personal injury (PI) and property damage (PD) where it is alleged that the Company is liable or has failed to provide a minimum level of care. Specifically, the Claims Dept. is responsible for handling general liability claims only, for personal injury and property damage, including auto PI and PD. The Claims Dept. does not handle any other type of claim, such as workers' compensation, employment practices, commercial liability, environmental.

(2) Please see Attachment COMM 1-62, Parts (1) and (2) for the Company's claims reserve data and non-reserve expenses for the years 2004 through 2008, as well as the five-year history of the debits and credits to the reserve.

(3) The Company is self-insured for general liability claims up to \$3,000,000 per claim for the years 2005-2008. In 2004, there was a self-insured retention of \$2,000,000 per claim. The Company maintains excess general liability insurance coverage for claims over \$3,000,000. For claims expected to settle above \$20,000, a reserve is booked on a claim-by-claim basis. Individual reserves are not booked for claims expected to settle below \$20,000. Rather, a general claims budget is established and maintained for this purpose. Reserves are reviewed and trued up quarterly. Reserve accounts represent an amount of money set aside in anticipation of future payments on a particular case. Reserves are established giving consideration to legal liability and damages. The annual claims expense budget is determined by a combination of prior year costs and final approval by the Company's budget review group.

The Narragansett Electric Company

(1) Self-Insurance Reserves

Injuries and Damages Reserves

Description	Year	Beginning Balance	Debits	Credits	Ending Balance
		[endin	g bal = beginning ba	al + debits - credits]	
Accrual-Public liability	2008	4,600,000	2,772,432	2,610,432	4,762,000
Accrual-Public liability	2007	6,425,000	520,000	2,345,000	4,600,000
Accrual-Public liability	2006	2,865,000	3,560,000	0	6,425,000
Accrual-Public liability	2005	2,850,000	98,000	83,000	2,865,000
Accrual-Public liability	2004	2,727,500	785,000	662,500	2,850,000

Debits to the Injuries & Damages reserves represent increases booked to the reserve account for claims estimated to result in a settlement greater than \$20,000.

Credits to the Injuries & Damages reserves represent decreases booked to the reserve account.

(2) Self-Insurance Non-Reserved Claims

Description	Year	Expenses			
Injuries & Damages	2008	576,478			
Injuries & Damages	2007	418,858			
Injuries & Damages	2006	503,572			
Injuries & Damages	2005	448,725			
Injuries & Damages	2004	230,333 (b)			

(b) National Grid converted to a new software system in 2004 and as a result, expenses for the full year are not readily available.

Request:

Please provide a detailed breakdown of the Company's 2007 and 2008 year-end balances of miscellaneous deferred debits. Please also indicate the amounts and the accounts that were charged when the deferred debits were credited during those years.

Response:

Please see Attachment COMM 1-64 for the requested information.

Narragansett Electric Company Summary of Miscellaneous Deferred Debits Calendar Year 2007, 2008

					Narragansett Electric Company (00049)											
				Prov Tx Settle-		Def Dr-Cash		Def Dr- Construction	·	Suspense-KeySpan		Long-Term				
				Amort 2007-2012		Overs & Shorts		Advance		EPM Mapping		Interest Payable		Pension Costs*		00049 Total
	Calendar															
Period	Yr	Fiscal Yr	Period	186400	Offset account	186610	Offset account	186613	Offset account	186648	Offset account	253480	Offset account	253027	Offset account	
				\$5,300,000		\$109,724		\$130,040								\$5,539,765
January	2007	2007	10			(\$108,382)	131000	\$351								(\$108,030)
February	2007	2007	11	(\$362,601)	236300	(\$734)	131000	(\$5,391)	143004							(\$368,725)
March	2007	2007	12	\$133,567		\$5,314		(\$3,110)	143004					\$14,244,425		\$14,380,197
April	2007	2008	1	(\$76,311)	236300	\$11		(\$3,110)	143004					\$6,545,512		\$6,466,102
May	2007	2008	2		236300	\$32		(\$3,110)	143004					\$23,512		(\$55,877)
June	2007	2008	3	(\$76,311)	236300	\$936		(\$3,110)	143004					\$23,512		(\$54,972)
July	2007	2008	4	(\$76,311)	236300	(\$65)	131000	(\$3,110)	143004					\$23,512		(\$55,974)
August	2007	2008	5	(\$62,811)	236300	(\$126)	131000	(\$3,110)	143004					\$23,512		(\$42,535)
September	2007	2008	6	(\$73,611)	236300			(\$3,078)	143004			\$390,126		\$130,796		\$444,233
October	2007	2008	7	(\$73,611)	236300			(\$3,078)	143004					\$23,318		(\$53,371)
November	2007	2008	8	(\$73,611)	236300	(\$279)	131000	(\$3,029)	143004					\$351,918		\$274,999
December	2007	2008	9	(\$73,611)	236300	\$279	131000	\$10,080						\$81,306		\$18,055
Calendar ye				\$4,408,467		\$6,712		\$107,239				\$390,126		\$21,471,323		\$26,383,867
January	2008	2008	10		236300	\$9,547		(\$4,181)	143004					\$23,318		(\$44,928)
February	2008	2008	11	(+ - / - /	236300	\$21,384		(\$3,770)	143004	\$0		\$821		\$23,318		(\$31,858)
March	2008	2008	12		236300	\$297,945		\$28,814		\$0		(\$390,947)	146004/431010/242000		219058 / 234099	(\$6,431,540)
April	2008	2009	1	(\$73,611)	236300	(\$8,938)	131000	(\$3,612)	143004					\$5,984,696		\$5,898,536
May	2008	2009	2	(\$73,611)	236300	(\$221,006)	131000	(\$3,612)	143004					\$42,696		(\$255,533)
June	2008	2009	3	(\$73,611)	236300	\$221,845		(\$3,612)	143004	\$2,028				\$42,696		\$189,346
July	2008	2009	4	(\$73,611)	236300	\$693		(\$3,612)	143004			\$10,388		\$609,827		\$543,685
August	2008	2009	5	(\$73,611)	236300	(\$26,999)	131000	(\$3,612)	143004	\$48,018				\$70,851		\$14,647
September	2008	2009	6	(\$73,611)	236300	(\$289,028)	131000	(\$3,565)	143004	(\$50,046)	920000			\$373,426		(\$42,824)
October	2008	2009	7	(\$73,611)	236300	\$109,561		\$3,193						\$70,851		\$109,994
November	2008	2009	8	(\$73,611)	236300	\$192,140		(\$3,680)	143004	\$99				\$70,851		\$185,800
December	2008	2009	9	(\$73,611)	236300	(\$86,030)	131000	\$5,061		(\$1,892)	234040			\$70,851		(\$85,621)
Calendar ye	ear-end bal	ance		\$3,525,134		\$227,825		\$111,053		(\$1,793)		\$10,388		\$22,560,964		\$26,433,571

* Pertains to electric segment (business unit 49) only. Amount reflected in FERC Form 1 (\$9,189,151) pertain to consolidated NECO which includes gas segment (business unit 48) which has \$13,371,814 netted out.

Request:

Please set forth the accounting information concerning all out-of-period book adjustments made to book entries for the calendar years 2007, 2008 and 2009.

Response:

Please see Attachment COMM 1-65 for the requested information.

		ETT ELEC end Decer	r TRIC nber 31, 2007		RIPUC DO	ectric Company 'a National Grid ocket No. 4065 ent COMM 1-65 Page 1 of 1
(A)	CR	Othe DR	r operating expense Other Income & Dec	ductions	1,542	1,542
	RE:			nd associated taxes from Other Income & Deductions to Taxes, Other Than Income.		
		ETT ELEC	TRIC nber 31, 2008			
Calcilla	ai yeai		1001 01, 2000	J		
(I)	DR	Purcl CR	hased Power - 555000 AP - 232000		1,941,416	1,941,416
	DR	AR(F CR	Reg Asset) - 142000 Other Sales of Elect	tricity - 449100	1,941,416	1,941,416
	Re:	To reflec	t REC obligation in 40	008 on actual GL entry posted in 1/09		

Request:

Please provide a detailed breakdown of the Company's 2007 and 2008 year-end balances of other deferred credits. Please also indicate the amounts and the accounts that were charged when the deferred credits were debited during those years.

Response:

Please see Attachments COMM 1-66 (1) and (2) for the years 2008 and 2007, respectively.

	e of Respondent Narragansett Electric Company	(2) A	n Original Resubmission	Date of R (Mo, Da, 04/18/200 S (Account 253)		ear/Period of Report nd of
2. Fo	eport below the particulars (details) call or any deferred credit being amortized, inor items (5% of the Balance End of Y	ed for concerning other of show the period of amor	deferred credits tization.	•	greater) may be gro	uped by classes.
Line	Description and Other	Balance at		EBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1 2 3	Highway Relocation Billed	2,684,541	various	2,622,648	2,383,81	4 2,445,707
4		4,722,542	926	1,485,253	1,293,76	0 4,531,049
5	FAS 106	89,506,290	various	10,832,222	25,423,27	5 104,097,343
7 8	Deferred Compensation	336,065	various	98,015	13,59	8 251,648
9	Pensions - Non-Qualified	1,496,907	various	828,587	143,57	4 811,894
11	Hazardous Waste Reserves	114,744,378	various	2,470,929	8,927,84	3 121,201,292
13	Deferred Rental Income	1,583,332	182	200,000		1,383,332
15 16	Sales Tax Accrual	1,558,792	131		338,62	6 1,897,418
17 18	Def Cr - Miscellaneous	-371	various	31,035	7,59	3 -23,813
19 20	Oth Def Cr-Dsm Rebate	492,759	various	13,333	348,12	0 827,546
21 22						
23 24						
25 26						
27 28						
29 30					····	
31 32						
33 34					(
35 36					· · · · · · · · · · · · · · · · · · ·	
37 38						
39 40				···		
41 42						
43 44	· · · · · · · · · · · · · · · · · · ·					
45 46			······	· · · · · · · · · · · · · · · · · · ·		
47	TOTAL	217,125,235		18,582,022	38,880,20	3 237,423,416

*

	e of Respondent Narragansett Electric Company		Resubmission	Date of F (Mo, Da, 03/28/20	Yr) =	ear/Period of Report nd of2007/Q4
2. Fo	eport below the particulars (details) calle or any deferred credit being amortized, s inor items (5% of the Balance End of Ye	d for concerning other how the period of amo	deferred credit		s greater) may be gro	ouped by classes.
ine	Description and Other	Balance at		EBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	End of Year
	(a)	(b)	(C)	(d)	(e)	(f)
1	Highway Relocation Billed	1,007,383	Various	3,036,386	4,713,544	4 2,684,541
3	<u></u>	1,007,000	Vanoas	0,000,000	4,710,04	2,004,041
4	FAS 112	3,804,883	926	253,342	1,171,00	1 4,722,542
5						
6 7	FAS 106	46,497,478	Various	31,746,767	74,755,579	89,506,290
8	Deferred Compensation	510,195	Various	381,336	207,206	3 336,065
9						
10	Pensions - Non-Qualified	1,271,475	Various	487,792	713,224	4 1,496,907
11 12	Hazardous Waste Reserves	116,204,010	Various	28,435,574	26,975,943	2 114,744,378
13		, 10,204,010	Vanous	20,400,014	20,57 0,842	(14,744,375
14	Deferred Rental Income	1,783,332	182	200,000		1,583,332
15						
16 17	Sales Tax Accrual	2,248,099	131	960,207	270,900	1,558,792
17	Def Cr - Miscellaneous	-17,129	Various	1,217	17,975	5 -371
19		,		. 2 .		
20	Additional Minimum Pens Liab	203,068	18 <u>6</u>	203,068		
21		070.000		101.152		
22 23	Oth Def Cr-Dsm Rebate	273,232	Various	194,456	413,983	492,759
24						
25						
26						
27 28						
29						
30						
31	÷					
32 33	······					
34				· · · · · · · · · · · · · · · · · · ·	<u>\$</u>	
35						
36						
37 38						
38		<u> </u>				
40	· · · · · · · · · · · · · · · · · · ·	<u> </u>				
41						
42						
43	WHEN IN THE WELL		· ·			
45		<u> </u>				
46						
47	TOTAL	173,786,026		65,900,145	109,239,354	217,125,235

Request:

Please itemize and quantify the costs of National Grid's, National Grid's service companies and the Company's Outside Services Employed during each of the years 2007 and 2008.

Response:

Please see Attachment COMM 1-67 (1), (2) and (3) for the requested information.

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 1 to RIPUC 1 - 67 Page 1 of 5

National Grid USA (co.01) National Grid Service companies Calendar Year 2007, 2008

NGUSA Co	ost of Outsi	ide Servi	ces Employe	923001	923010	AG0236	AG0240	AG0295	AG0465
	Calendar	Fiscal		A&G-Outside	Gm-Jo-Om/Ag-Ag-	AGC General	SVP US General		HR Transactional
Period	Yr	Yr	Period	Services Employed		Litigation	Counsel	Sourcing	Services
January	2007	2007	10						
February	2007	2007	11						21.30
March	2007	2007	12				15,646.93		
April	2007	2008	1						
May	2007	2008	2				11,863.54		173.81
June	2007	2008	3				24,116.91		74.68
July	2007	2008	4				15,997.97		133.21
August	2007	2008	5				2,962.86		9.89
September	2007	2008	6						27.97
October	2007	2008	7			4,708.99	4,458.23		41.90
November	2007	2008	8				8,381.62		5.65
December	2007	2008	9			3,850.79	10,985.28		
Calendar y	/ear totals					8,559.78	94,413.34	-	488.41
January	2008	2008	10			4,764.50			3.93
February	2008	2008	11		1,625.00		6,880.92		
March	2008	2008	12	-	6,487.44	2,648.69	10,595.29		30.79
April	2008	2009	1	789.92			856.80		
May	2008	2009	2	434.10			10,553.24		
June	2008	2009	3	1,481.56			14,120.52		
July	2008	2009	4	(357.72)			19,718.90		
August	2008	2009	5	3,169.37			19,952.12		
September		2009	6	827.60			50,078.19		14.06
October	2008	2009	7	(4,187.82)			95,104.41		107.08
November	2008	2009	8	821.83			5,271.70		5.83
December			9	7.87			80,134.75		65.63
Calendar y				2,986.71	8,112.44	7,413.19		0.00	227.32
Cumulativ	e totals			2,986.71	8,112.44	15,972.97	407,680.18	-	715.73

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 1 to RIPUC 1 - 67 Page 2 of 5

NGUSA Co	ost of Outs	ide Servi	ces Employe	AG0470	AG0490	AG0493	AG0670	AG0700
				HR		Provide		
	Calendar	Fiscal		Consulting/Knowle	Manage Labor	Administrative &		Records
Period	Yr	Yr	Period	dge-Based	Relations	Gener	Mail & Courier	Management
January	2007	2007	10			(6,060.00)		
February	2007	2007	11	102.24		-		
March	2007	2007	12			(10,200.00)		
April	2007	2008	1			(2,800.00)		
May	2007	2008	2			(2,000.00)		
June	2007	2008	3			-		
July	2007	2008	4			-		
August	2007	2008	5			2,100.00		
September	2007	2008	6			(2,100.00)		
October	2007	2008	7	14.33		-		
November	2007	2008	8			-		
December	2007	2008	9	12.35		-		
Calendar y	ear totals			128.92	-	(21,060.00)	-	-
January	2008	2008	10			-		
February	2008	2008	11			8,000.00		
March	2008	2008	12			(3,300.00)		
April	2008	2009	1			(4,700.00)		
May	2008	2009	2			-		0.42
June	2008	2009	3			-	1.69	0.08
July	2008	2009	4			-		
August	2008	2009	5			-		
September	2008	2009	6			-		
October	2008	2009	7			-	1.69	
November	2008	2009	8			-		
December	2008	2009	9		3.50	0.24		
Calendar y		;		0.00	3.50	0.24	3.38	0.50
Cumulativ	e totals			128.92	3.50	(21,059.76)	3.38	0.50

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 1 to RIPUC 1 - 67 Page 3 of 5

NGUSA Co	ost of Outs	ide Servi	ces Employe	AG0705	AG0730	AG0745	AG0750	AG0760
	Calendar	Fiscal		Manage Corporate		Financial Executive	HR Executive	Operations Executive
Period	Yr	Yr	Period	Taxes	Accounting Services	Services	Services	Services
January	2007	2007	10		41.19			
February	2007	2007	11		433,149.31			
March	2007	2007	12	1,843.74	216,571.40		0.95	
April	2007	2008	1		216,669.29	100,000.00	28.95	985.73
May	2007	2008	2 3	1,359.55	216,568.00	(26,903.69)		
June	2007	2008	3	13,588.52	218,008.80			
July	2007	2008	4	731.69	45.08		-	
August	2007	2008	5	17,734.40	14,630.68			
September	2007	2008	6		6.37			
October	2007	2008	7	39,240.80	57,568.69			
November	2007	2008	8		15.86		71.09	
December	2007	2008	9		62,500.00			
Calendar y	ear totals			74,498.70	1,435,774.67	73,096.31	100.99	985.73
January	2008	2008	10		62,500.00			798,880.00
February	2008	2008	11		62,537.75			
March	2008	2008	12		(499,959.80)			
April	2008	2009	1				10.42	34.60
May	2008	2009	2				1.90	
June	2008	2009	3					69,709.91
July	2008	2009	4					(69,709.91)
August	2008	2009	5	24,130.00				
September	2008	2009	6		4,386.43			
October	2008	2009	7	276.00	17.86		17.39	
November	2008	2009	8 9					
December				1,665.00				(4,925.57)
Calendar y		5		26,071.00	-370,517.76		29.71	793,989.03
Cumulativ	e totals			100,569.70	1,065,256.91	73,096.31	130.70	794,974.76

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 1 to RIPUC 1 - 67 Page 4 of 5

NGUSA Co	st of Outsi	ide Servi	ces Employe	AG0790	AG0800	AG0815	AG0831	AG0880	AG0885
	Calendar	Fiscal	Deried	Corporate Business	Corporate Financial			Telecom & Network	Data Center
Period	Yr	Yr	Period	Development	Planning	Cash Management	IS Integration	(Voice/Data)	Services
January	2007	2007	10	163,125.45					
February	2007	2007	11	17,104.26	38,122.07			972.00	(0.00)
March	2007	2007	12	185,833.96				706.50	(2.28)
April	2007	2008	1	20,928.59					
May	2007	2008	2 3	60,269.66					
June	2007	2008		9,923.44					2.16
July	2007	2008	4	223,264.60			17.89		
August	2007	2008	5	59,216.38			43,500.00		(2.16)
September	2007	2008	6	86,416.11					
October	2007	2008	7	75,480.19			33.00		
November	2007	2008	8	108,841.57					1.89
December	2007	2008	9	82,770.80		10.96	53,991.14		(1.89)
Calendar y	vear totals			1,093,175.01	38,122.07	10.96	97,542.03	1,678.50	(2.28)
January	2008	2008	10	495,295.59					
February	2008	2008	11	568,623.24				1,272.00	
March	2008	2008	12	625,498.02			(33.00)		
April	2008	2009	1	(19,833.83)					
May	2008	2009	2 3	75,635.71			76.05	1,809.00	
June	2008	2009	3	109,828.76					
July	2008	2009	4	14,194.97					
August	2008	2009	5	13,343.75					
September	2008	2009	6	4,780.75					
October	2008	2009	7					(1,809.00)	
November	2008	2009	8						
December	2008	2009	9						
Calendar y	vear totals			1,887,366.96	0.00	0.00	43.05	1,272.00	0.00
Cumulative	e totals			2,980,541.97	38,122.07	10.96	97,585.08	2,950.50	(2.28)

NGUSA Co	ost of Outs	ide Servi	ces Employe	Grand Total
	Calendar	Fiscal		
Period	Yr	Yr	Period	
January	2007	2007	10	157,106.64
February	2007	2007	11	489,471.18
March	2007	2007	12	410,401.20
April	2007	2008	1	335,812.56
May	2007	2008	2	261,330.87
June	2007	2008	3	265,714.51
July	2007	2008	4	240,190.44
August	2007	2008	5	140,152.05
September	2007	2008	6	84,350.45
October	2007	2008	7	181,546.13
November	2007	2008	8	117,317.68
December	2007	2008	9	214,119.43
Calendar y	ear totals	5		2,897,513.14
January	2008	2008	10	1,361,444.02
February	2008	2008	11	648,938.91
March	2008	2008	12	141,967.43
April	2008	2009	1	(22,842.09)
May	2008	2009	2	88,510.42
June	2008	2009	3	195,142.52
July	2008	2009	4	(36,153.76)
August	2008	2009	5	60,595.24
September	2008	2009	6	60,087.03
October	2008	2009	7	89,527.61
November	2008	2009	8	6,099.36
December	2008	2009	9	76,951.42
Calendar y		\$		2,670,268.11
Cumulativ	e totals			5,567,781.25

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 1 to RIPUC 1 - 67 Page 5 of 5 National Grid Service companies Summary of Consultant Expenses Calendar Year 2007, 2008 Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 2 to RIPUC 1- 67 Page 1 of 1

				00099/ National	00431/KeySpan		
				Grid USA Service	Corporate Services	00432/KeySpan	
	onal Grid			Co.	LLC	Utility Services LLC	
compa Services	nies Cos Employ			A&G-Outside Services Employed	A&G-Outside Services Employed	A&G-Outside Services Employed	
				AG0885	923010	923010	Grand Total
Devial	Calendar		Decied	Data Center	Gm-Jo-Om/Ag-Ag-	Gm-Jo-Om/Ag-Ag-	
Period	Yr	Fiscal Yr		Services	Outsde Ser	Outsde Ser	
January	2007	2007	10				-
February	2007	2007	11	(0.0.40)			-
March	2007	2007	12	(6,248)			(6,248)
April	2007	2008	1				-
May	2007	2008	2 3				-
June	2007	2008		-			-
July	2007	2008	4		- / / - /		-
August	2007	2008	5	-	21,464	11,592	33,056
September	2007	2008	6		586,271	14,759	601,030
October	2007	2008	7	-	1,618,653	14,434	1,633,086
November	2007	2008	8	-	1,418,987	23,541	1,442,528
December	2007	2008	9	-	1,053,516	12,498	1,066,013
Calendar ye				(6,248)	4,698,890	76,823	4,769,466
January	2008	2008	10		-	-	-
February	2008	2008	11				-
March	2008	2008	12				-
April	2008	2009	1				-
May	2008	2009	2 3				-
June	2008	2009					-
July	2008	2009	4				-
August	2008	2009	5				-
September	2008	2009	6				-
October	2008	2009	7				-
November							-
December	2008	2009	9				-
Calendar ye							
Cumulative	totals			(6,248)	4,698,890	76,823	4,769,466

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 1 of 8

Cost of Out	side Servi	ces Emp	oloyed	923001	923010	AG0115	AG0232	AG0236	AG0240
C · · ·	Calendar			A&G-Outside Services	Gm-Jo-Om/Ag-	Policy Development &	Environ Legal	AGC General	SVP US General
Period	Yr	Yr	Period	Employed	Ag-Outsde Ser	Administr	Compl A&G NE	Litigation	Counsel
January	2007	2007	10					113,320.21	(3,502.36)
February	2007	2007	11					73,169.34	28,447.64
March	2007	2007	12					209,855.21	2,605.63
April	2007	2008	1					119,372.70	10,530.46
May	2007	2008	2					73,770.82	12,345.85
June	2007	2008	3					345,183.17	3,318.10
July	2007	2008	4				1,651.00	140,832.59	1,984.44
August	2007	2008	5				185.96	114,664.10	10,896.14
September	2007	2008	6				2,673.00	19,665.23	2,618.27
October	2007	2008	7				1,895.00	108,794.23	10,203.50
November	2007	2008	8				11,655.36	48,460.78	7,768.21
December	2007	2008	9					15,563.08	1,138.25
Calendar yea	r totals						18,060.32	1,382,651.46	88,354.13
January	2008	2008	10					1,863.76	7,252.89
February	2008	2008	11		16,625.00			4,414.65	10,985.67
March	2008	2008	12		66,496.30		14,740.78	74,555.74	5,125.31
April	2008	2009	1		13,455.91			66,934.04	16,643.66
May	2008	2009	2	240.06	7,388.68		25,166.34	77,570.80	8,878.03
June	2008	2009	3	26,087.72			29,299.99	60,302.03	140.90
July	2008	2009	4	(5,539.35)			3,910.50	422,469.05	1,019.70
August	2008	2009	5	54,242.49			675.00	86,274.08	1,799.01
September	2008	2009	6	15,263.29			12,871.85	79,836.18	11,952.68
October	2008	2009	7	15,894.15		286.74	19,729.68	163,209.40	18,043.87
November	2008	2009	8	64,180.13			2,810.00	17,337.54	534.59
December	2008	2009	9	858.20			60,178.02	42,156.84	3,581.04
Calendar yea	r totals			171,226.69	103,965.89	286.74	169,382.16	1,096,924.11	85,957.35
Cumulative to	otals			171,226.69	103,965.89	286.74	187,442.48	2,479,575.57	174,311.48

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 2 of 8

Cost of Out	side Servi	ces Emp	loyed	AG0260	AG0270	AG0295	AG0465	AG0470	AG0490
Period	Calendar Yr	Fiscal Yr	Period	AGC Real Estate	Audit Operations	Sourcing	HR Transactional Services	HR Consulting/Knowl edge-Based	Manage Labor Relations
January	2007	2007	10		398.75				
February	2007	2007	11		198.72		877.46	4,339.75	
March	2007	2007	12	415.74	58.50			.,	
April	2007	2008	1		384.30				
May	2007	2008	2	511.70	156.58		7,558.83		
June	2007	2008	3	4,424.70			3,242.58		
July	2007	2008	4	16,866.25			5,824.82		
August	2007	2008	5	6,182.75	358.59		433.44		
September	2007	2008	6	640.90			1,120.45		
October	2007	2008	7	636.97	21.90		1,677.87	573.73	
November	2007	2008	8	18,253.74			227.62		
December	2007	2008	9	9,840.64				503.26	
Calendar yea	r totals			57,773.39	1,577.34	0.00	20,963.07	5,416.74	0.00
January	2008	2008	10	30,026.62	25.28		157.26		
February	2008	2008	11	9,139.63					
March	2008	2008	12	8,108.90			1,235.62		
April	2008	2009	1	581.46					
May	2008	2009	2	8,864.51					
June	2008	2009	3	4,489.99					
July	2008	2009	4	2,514.20					
August	2008	2009	5	3,770.12	74.77				
September	2008	2009	6	833.87	3.31		338.92		
October	2008	2009	7	1,425.50			2,593.41		
November	2008	2009	8	(1,091.12)			140.64		
December	2008	2009	9	753.63			2,276.18		84.99
Calendar yea				69,417.31	103.36	0.00	6,742.03	0.00	84.99
Cumulative to	otals			127,190.70	1,680.70	0.00	27,705.10	5,416.74	84.99

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 3 of 8

Cost of Out	side Servi	ces Emp	loyed	AG0493	AG0495	AG0510	AG0520	AG0530	AG0560
				Provide					
	Calendar	Fiscal		Administrative &	Manage Real	Real Estate			Structural/Roof
Period	Yr	Yr	Period	Gener	Estate	Appraisals	Real Estate Legal	Waste Removal	Maintenance
January	2007	2007	10	2,216.08			896.00		
February	2007	2007	11	3,333.54					
March	2007	2007	12	(116,220.96)				10,830.26	
April	2007	2008	1	(31,058.52)				1,185.50	
May	2007	2008	2	(20,232.91)					
June	2007	2008	3	1,932.39				236.00	
July	2007	2008	4	979.80					
August	2007	2008	5	26,162.93				273.00	
September	2007	2008	6	(14,174.68)					
October	2007	2008	7	18,686.38					
November	2007	2008	8	14,363.52					
December	2007	2008	9	27,943.71				1,158.00	
Calendar yea	r totals			(86,068.72)	0.00	0.00	896.00	13,682.76	0.00
January	2008	2008	10	275.56					
February	2008	2008	11	103,000.44					
March	2008	2008	12	(13,536.67)					
April	2008	2009	1	(52,017.80)					
May	2008	2009	2	5,091.40					
June	2008	2009	3	17,143.40					
July	2008	2009	4	1,415.12					
August	2008	2009	5	22,927.73					
September	2008	2009	6	(20,527.82)					
October	2008	2009	7	28,123.59					
November	2008	2009	8	2,418.75					
December	2008	2009	9	27,907.58				185.00	
Calendar yea	r totals			122,221.28	0.00	0.00	0.00	185.00	0.00
Cumulative to	otals			36,152.56	0.00	0.00	896.00	13,867.76	0.00

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 4 of 8

Cost of Outside Services Employed			AG0565	AG0630	AG0665	AG0670	AG0700	AG0705	
Period	Calendar Yr	Fiscal Yr	Period	Other/Misc Maintenance	Facilities Support Center	Engineering Analysis/Project W	Mail & Courier	Records Management	Manage Corporate Taxes
January	2007	2007	10						114.87
February	2007	2007	11						
March	2007	2007	12			15,379.31			
April	2007	2008	1						
May	2007	2008	2						
June	2007	2008	2 3						
July	2007	2008							82.23
August	2007	2008	5						18.36
September	2007	2008	6						565.37
October	2007	2008	7						1,720.73
November	2007	2008	8						832.17
December	2007	2008	9						
Calendar yea	r totals			0.00	0.00	15,379.31	0.00	0.00	3,333.73
January	2008	2008	10						320.77
February	2008	2008	11						1,253.04
March	2008	2008	12						852.40
April	2008	2009	1						3,162.92
May	2008	2009	2					4.01	751.28
June	2008	2009	2 3				16.11	0.73	737.20
July	2008	2009	4						794.95
August	2008	2009	5						1,568.21
September	2008	2009	6						453.23
October	2008	2009	7				16.11		2,547.73
November	2008	2009	8						578.87
December	2008	2009	9						533.58
Calendar yea	r totals			0.00	0.00	0.00	32.22	4.74	13,554.18
Cumulative t	otals			0.00	0.00	15,379.31	32.22	4.74	16,887.91

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 5 of 8

Cost of Outside Services Employed			AG0730	AG0740	AG0745	AG0750	AG0755	AG0760	
Period	Calendar Yr	Fiscal Yr	Period	Accounting Services	Develop Business Strategy & Pl	Financial Executive Services	HR Executive Services	IT Executive Services	Operations Executive Services
January	2007	2007	10	37,190.00					1,178.69
February	2007	2007	11	34,397.01					11.07
March	2007	2007	12	190,947.89		0.00	40.33	(133.43)	6,262.07
April	2007	2008	1	33,145.42		379.55	1,268.21	365.71	1,343.95
May	2007	2008	2	28,985.72					778.60
June	2007	2008	3	49,499.71					2,970.06
July	2007	2008	4	40,842.62			0.02	2,047.60	2,908.96
August	2007	2008	5	268,370.34				(2,412.74)	443.67
September	2007	2008	6	31,583.26					3,506.08
October	2007	2008	7	34,115.34				(0.56)	208.44
November	2007	2008	8	35,568.82			2,846.67		4,246.68
December	2007	2008	9	30,988.75					7,709.26
Calendar yea	r totals			815,634.88	0.00	379.55	4,155.23	(133.42)	31,567.53
January	2008		10	54,890.76					2,859.17
February	2008	2008	11	63,332.09					872.69
March	2008	2008	12	(27,264.86)					621.90
April	2008	2009	1	28,985.72			417.30		1,264.27
May	2008	2009	2	28,479.62			45.80		32,842.33
June	2008	2009	3	82,789.18		623.31			20,076.42
July	2008	2009	4	38,142.90					(5,470.83)
August	2008	2009	5	48,212.94					6,563.89
September	2008	2009	6	45,712.89					17,602.31
October	2008	2009	7	34,017.92	(208.88)		419.18		0.00
November	2008	2009	8	49,752.11					11,506.30
December							8,596.33		
Calendar yea	r totals			480,084.91	(208.88)	623.31	882.28	0.00	97,334.78
Cumulative to	otals			1,295,719.79	(208.88)	1,002.86	5,037.51	(133.42)	128,902.31

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 6 of 8

Cost of Out	side Servi	ces Emp	loyed	AG0795	AG0815	AG0825	AG0830	AG0831	AG0844
Period	Calendar Yr	Fiscal Yr	Period	Corporate Financial Services	Cash Management	Develop & Maintain Standards/P	Systems Analysis Design & Sco	IS Integration	IS Development A&G
January	2007	2007	10				1,463.85	59,157.99	
February	2007	2007	11					171,745.15	
March	2007	2007	12	55.33				228,226.34	
April	2007	2008	1			195.46		2,840.31	
May	2007	2008	2			196.43		27,385.48	199.40
June	2007	2008	3			246.51		54,372.54	
July	2007	2008	4			(638.40)		5,385.46	
August	2007	2008	5			88.80		10,049.75	77.38
September	2007	2008	6			93.33		7,330.47	61.99
October	2007	2008	7			261.61		48,814.94	(61.99)
November	2007	2008	8			162.96		33,205.63	
December	2007	2008	9		88.25	237.96		5,094.61	
Calendar yea	r totals			55.33	88.25	844.66	1,463.85	653,608.67	276.78
January	2008	2008	10			97.00		19,497.06	
February	2008	2008	11			97.36		(23,721.73)	
March	2008	2008	12					(28,670.41)	
April	2008	2009	1			94.27			
		2					23,297.49		
June	2008	2009	3						
July	2008	2009	4						
August	2008	2009	5					609.29	
September	2008	2009	6					772.26	1,080.26
October							141.64		
November 2008 2009 8				19,762.68					
December 2008 2009 9		9			1,910.81				
Calendar yea	r totals			0.00	0.00	21,962.12	0.00	(8,216.04)	1,221.90
Cumulative to	otals			55.33	88.25	22,806.78	1,463.85	645,392.63	1,498.68

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 7 of 8

Cost of Outside Services Employed			AG0847	AG0855	AG0860	AG0880	AG0885	AG0890	
Period	Calendar Yr	Fiscal Yr	Period	IS Support A&G	Maintenance & Support	IT Executive Management & Over	Telecom & Network (Voice/Data)	Data Center Services	Provide Internal Customer Supp
January	2007	2007	10						
February	2007	2007	11				288.72		
March	2007	2007	12	(0.38)			209.86	576.38	(2,136.87)
April	2007	2008	1						
May	2007	2008	2						
June	2007	2008	3	869.58				803.85	
July	2007	2008	4	201.98	76.81				
August	2007	2008	5		(76.81)			(803.20)	
September	2007	2008	6	1,432.19			20.81		21.28
October	2007	2008	7	(738.55)			(20.81)	(0.60)	(21.29)
November	2007	2008	8	(693.65)				764.06	
December	2007	2008	9					(764.07)	
Calendar yea	r totals			1,071.17	0.00	0.00	498.58	576.42	(2,136.88)
January	2008	2008	10						
February	2008	2008	11				373.92		
March	2008	2008	12						
April	2008	2009	1		1,106.71	74.89			
May 2008		2009	2				507.17		
June	ine 2008 2009 3			40.37					
July	2008	2009	4						
August	2008	2009	5						
September	2008	2009	6						
October 2008		2009	7				169.11		
November 2008		2009	8				265.54		
December 200		2009	9		55.14				
Calendar yea	r totals			0.00	1,161.85	115.26	1,315.74	0.00	0.00
Cumulative totals				1,071.17	1,161.85	115.26	1,814.32	576.42	(2,136.88)

Cost of Out	ces Emp	loyed	AG0955	FM1000		
				STN	Maint of	
	Calendar	Fiscal		Microwave &	General	
Period	Yr	Yr	Period	Fiber - Mainte	Facility-Elec	00049 Total
January	2007	2007	10			212,434.08
February	2007	2007	11			316,808.40
March	2007	2007	12			546,971.21
April	2007	2008	1	95.72		140,048.77
May	2007	2008	2		375.00	132,031.50
June	2007	2008	3			467,099.19
July	2007	2008	4			219,046.18
August	2007	2008	5			434,912.46
September	2007	2008	6			57,157.95
October	2007	2008	7			226,766.84
November	2007	2008	8			177,662.57
December 2007		2008	9			99,501.70
Calendar year totals				95.72	375.00	3,030,440.85
January	2008	2008	10			117,266.13
February	2008	2008	11			186,372.76
March	2008	2008	12			102,265.01
April	2008	2009	1			80,703.35
May	2008	2009	2			219,127.52
June	2008	2009	3			241,747.35
July	2008	2009	4			459,256.24
August	2008	2009	5			226,717.53
September	2008	2009	6			166,193.23
October	October 2008 2009 7				286,409.15	
November 2008		2009	8			168,196.03
December	2008	2009	9			182,110.98
Calendar yea	r totals			0.00	0.00	2,436,365.28
Cumulative to	otals			95.72	375.00	5,466,806.13

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 8 of 8

Request:

Please provide for each of the last three years, the gross write-offs and recoveries for each customer class.

Response:

Please see Attachment COMM 1-68 for the requested information.

	Narragansett Electric Company Net Charge Offs for All Accounts										
Gentler		Total	<u>A-16</u>	<u>A-60</u>	<u>C-06</u>	<u>G-02</u>	<u>G-32</u>	<u>R-02</u>	<u>S-10</u>	<u>T-06</u>	
(1)	1: Gross Charge Offs for All Accounts Amount of C/O for all Accounts	\$13,437,450	\$9,261,705	\$2,187,411	\$863,388	\$628,774	\$488,979	\$0	\$6,597	\$596	
(1)	Per Company reports of charge offs process	ed in the Company	y's Billing Syster	m							
Section	2: Recoveries for All Accounts										
(1)	Amount of Recovery for All Accounts	(\$2,664,818)	(\$1,743,617)	(\$377,688)	(\$135,722)	(\$159,053)	(\$244,482)	(\$2,191)	(\$2,065)	\$0	
(1)	Per Company reports of recoveries processe	d through the Cor	npany's Billing S	System							

Section 3: Total Company Amounts for All Accounts											
(1)	Total Company Net Charge-Offs	\$10,772,631	\$7,518,087	\$1,809,724	\$727,666	\$469,721	\$244,497	(\$2,191)	\$4,531	\$596	

(1) Sum of Section 1 and Section 2

Narragansett Electric Company Net Charge Offs for All Accounts

		Total	<u>A-16</u>	<u>A-60</u>	<u>C-06</u>	<u>G-02</u>	<u>G-32</u>	<u>R-02</u>	<u>S-10</u>	<u>T-06</u>
Section 1	: Gross Charge Offs for All Accounts									
(1)	Amount of C/O for all Accounts	\$14,419,893	\$10,075,412	\$2,416,432	\$851,972	\$728,254	\$327,538	\$0	\$19,113	\$1,154

(1) Per Company reports of charge offs processed in the Company's Billing System

Section 2: Recoveries for All Accounts

(1)	Amount of Recovery for All Accounts	(\$3,173,297) (\$2,119,948)	(\$471,667)	(\$327,899)	(\$170,844)	(\$75,596)	\$0	(\$6,189)	(\$1,154)

(1) Per Company reports of recoveries processed through the Company's Billing System

Section 3: Total Company Amounts for All Accounts

(1) Total Company Net Charge-Offs \$11,246,596 \$7,955,465 \$1,944,765 \$524,073 \$557,410 \$251,942 \$0 \$12,923 \$	(1)	Total Company Net Charge-Offs	\$11,246,596	\$7,955,465	\$1,944,765	\$524,073	\$557,410	\$251,942	\$0	\$12,923	\$0
--	-----	-------------------------------	--------------	-------------	-------------	-----------	-----------	-----------	-----	----------	-----

(1) Sum of Section 1 and Section 2

Narragansett Electric Company Net Charge Offs for All Accounts

		Total	<u>A-16</u>	<u>A-60</u>	<u>C-06</u>	<u>G-02</u>	<u>G-32</u>	<u>R-02</u>	<u>S-10</u>	<u>T-06</u>
Section 1	: Gross Charge Offs for All Accounts									
(1)	Amount of C/O for all Accounts	\$15,752,240	\$11,049,533	\$1,670,573	\$1,107,574	\$1,055,661	\$862,683	\$0	\$6,203	\$2

(1) Per Company reports of charge offs processed in the Company's Billing System

Section 2: Recoveries for All Accounts

(1)	Amount of Recovery for All Accounts	(\$3,669,448) (\$2,88	82,856) (\$360,944)	(\$189,301)	(\$113,244)	(\$120,938)	\$0	(\$2,155)	\$0

(1) Per Company reports of recoveries processed through the Company's Billing System

Section 3: Total Company Amounts for All Accounts

(1) Total Company Net Charge-Offs \$12,082,792 \$8,166,678 \$1,309,629 \$918,273 \$942,417 \$741,745 \$0 \$4,048	\$2
--	-----

(1) Sum of Section 1 and Section 2

Request:

Please identify all uncollectible write-offs amounting individually to \$5000 or more for each of the years 2006, 2007, 2008 and 2009.

Response:

See Attachment COMM 1-69, provided herewith.

Sum of Chrg-Off-Amt			Calendar Yr Tear			5-Mo Thru M
Region	Res/Com	Pseudo ID	2006	2007	2008	2009
Narragansett Elect	N N	6011381374120	6,187.13	2007	2008	2009
Variagariseli Lieci	IN	6011940420220	15,577.53			
		6012042770190	5,491.18			
		6053803355110 6060465742180	57,506.53 5,228.78			
		6060518100150	5,521.59			
		6121226280110	5,531.93			
		6471600030370	6,835.25			
		6010343740140	5,738.60			
		6010536125100	13,910.35			
		6014498238100	5,785.89			
		6220529320110	21,716.39			
		6440305602100	15,419.33			
		6451401320370	5,108.94			
		6011740400150	17,741.88			
		6020451790260	5,038.80			
		6070573748100	14,268.96			
		6471800160370	6,804.93			
		6011340425160	8,556.36			
		6012452235200	19,379.33			
		6013785060140	7,438.73			
		6070620903100	13,180.53			
		6281416660350	12,312.07			
		6460816760350	11,446.34			
		6471819650370	10,287.97			
		6012300855190	7,273.41			
		6030284080100	8,359.36			
		6040164730130	9,900.15			
		6430814760360	10,274.89			
		6440220700380	17,183.33			
		6013536090120	8,150.88			
		6014439960210	5,341.83			
		6247700100100	11,523.80			
		6013484951110	33,685.98			
		6013488384110	8,852.95			
		6014418225100	8,802.96			
		6053750720110	5,250.86			
		6053801000140	9,703.62			
		6060254025120	15,365.80			
		6011171490100	140,054.73			
		6011369500140	20,657.04			
		6015201982100	12,861.83			
		6010294350100	33,254.10			
		6010327530150	14,887.52			
		6100500501100	175,731.03			
		6320122350120	28,884.89			
		6013724885100	11,560.73			
		6077800200180	19,272.17			
		6440206540350	80,052.18			
		6471810220350	33,752.16			
		6010314220140	9,537.66			
		6012666220120	6,215.45			
		6070666122120	6,331.02			
		6431501000100	13,146.39			
		6461005430360	11,289.10			
		6471705110360	7,384.81			
		6430817672100	,	15,988.07		
		6011972272120		19,744.86		
		6012145150170		16,484.85		
		6013750880100		39,507.92		
		6030680354240		8,317.29		
	1	00000007270		3,011.20		

		oor			5-Mo Thru Ma
Bos/Com			2007	2008	2009
		2006		2008	2009
IN					
			,		
	6042528550110				
	6060722542180				
	6091235020100				
	6110313864160		8,198.63		
	6350445550110		15,419.37		
	6440315800360		19,207.13		
	6012030010150		7,444.36		
	6013800675100		10,504.21		
	6020429588150		9,271.43		
	6052935510100		9,577.99		
	6053801600100		5,479.50		
	6012450680130		24,185.43		
	6014440001100		7,294.13		
	6020624220140		8,445.80		
	6020647190110		8,617.68		
	6080617425100				
	6088822000100		71,417.05		
			43,306.50		
			5,128.82		
	6011931442120		11,282.79		
	6040713603160		5,106.28		
	6371111580120				
	6440304660360				
	6053756960120		15,789.46		
	6012303595140				
			-,	6.456.73	3
	62708840170			5,607.87	
	Res/Com	Res/Com Pseudo ID N 6140692545120 6230188050160 6261815515100 6430721590350 6440410750350 6440410750350 6442014710350 6010938580130 6040881060120 6042528550110 60402528550110 6060722542180 6091235020100 6110313864160 6350445550110 6440315800360 6012030010150 6012030010150 6013800675100 6052935510100 6053801600100 6012450680130 6014440001100 60202422588150 6052935510100 6052935510100 6020647190110 6020647190110 6020647190110 6020647190110 6020647190110 604063517140 6040795761100 612136421300 6240271060110 627011350350 6460820180350 64103590740100 602075860100 6091035550130 61010208840120 6011366620200 6053483600140 6360242952110 6440301399100 60529235100 60123642952110 6440301399100	N 6140692545120 6230188050160 6261815515100 6430721590350 6440410750350 6440410750350 6010938580130 6040881060120 6042528550110 6060722542180 609123502100 6110313864160 6350445550110 6440315800360 6012030010150 6013800675100 601203001050 601230510100 6052335510100 6052335510100 6052335510100 6020647190110 6020647190110 6020647190110 6020647190110 6040663517140 6040795761100 6121364213100 6240271060110 6240271060110 6240271060110 6240271060110 6220750860100 6011175780110 6015251940140 6015251940140 6015250740100 6020750860100 6091035550130 610050050110 60475560200 60534552900100 6451905070 601175251940140 6015229740100 602295210 6441301399100 6053455620200 605345822001 601368150370	Res/Com Pseudo ID 2006 2007 N 6140692545120 6,242.27 5,086,68 623188050160 5,0459,08 6440410750350 11,195,49 64420140750350 11,195,49 6452014710350 6,821,43 6010938580130 7,523,67 6040881060120 15,299,83 6042528550110 5,955,99 6060722542180 7,293,29 6091235020100 11,151,38 6110313864160 8,198,63 6350445550110 15,419,37 6443015800360 19,207,13 601230065100 10,504,21 60224258550 9,271,43 60224258550100 9,277,43 6052935510100 9,477,99 6053801600100 5,479,50 6012450680130 24,185,43 6012450680130 24,185,43 6012450680130 24,185,43 6020647190110 8,617,68 6086017425100 84,155,46 6080617425100 64433,211 612364213100 6,621,433 6040663517140 5,128,82 604079576110 7,833,30 604079576110 7,833,20	Res/Com Pseudo ID 2006 2007 2008 N 6140692545120 6.242.27 6.242.27 6230188050160 5.086.686 6430721590350 5.274.30 6440410750350 11.195.49 64420141710350 6.821.43 601038580130 7.523.67 6040881060120 15.299.83 6040252550110 5.955.99 6060722542180 7.293.29 6091235020100 11.195.49 6440313864160 8.198.83 6350445550110 15.419.37 6440313864160 8.198.63 6350445550110 19.207.13 6012300075100 10.504.21 60202958150 9.271.43 605293510100 5.479.50 6013800675100 10.544.21 6020647190110 8.617.68 6020647190110 8.415.43 601444001700 7.294.13 6020642100 71.417.05 64403793390 43.306.50 6040795761100 7.443.50 602064719110 8.617.88 6040795761100 16.483.21 61213442021406013 5.184.82 6040765761100

Sum of Chra Off Amt			alendar Yr			5-Mo Thru M
Sum of Chrg-Off-Amt	Res/Com	Pseudo ID	ear 2006	2007	2008	2009
Region			2006	2007		2009
Narragansett Elect	N	90577190160 14360880340			10,473.23	
					12,187.98	
		51889170220			7,693.38	
		2144880170			6,043.19	
		27165670130			10,170.82	
		40745370130			16,885.47	
		40870370220			13,982.58	
		51721460170			13,192.41	
		52091100160			16,878.80	
		26585120160			10,051.54	
		14715640130			73,898.75	
		25641690100			88,817.64	
		89658690130			68,276.98	
		90186360140			38,405.50	
		76832500150			6,082.43	
		78096340150			7,678.78	
		89306580110			7,539.69	
		511720380			6,570.54	
		53182540140			10,073.00	
		77956480180			19,143.32	
		26789600270			6,915.79	
		53696110360			14,457.15	
		3696920180			11,844.70	
		40362110100			6,918.31	
		37922340180			24,592.60	
		91094250140			6,378.61	
		89292120270			5,571.40	
		78245960160			16,422.21	
		13370420120			6,965.86	
		63442790240			6,018.29	
		52440540150			15,288.34	
		77342880380			5,593.53	
		87659170100			6,982.20	
		39956820100			7,777.68	
		25641350140			20,645.36	
		90733720220			29,308.74	
		13220410120			16,049.86	
		76993270180			7,837.31	
		39435240100			11,961.92	
		64369360120			30,727.44	
		527630240			19,020.88	
		28273650360			19,248.14	
		75893490190			6,740.18	
		13745630160			15,867.18	
		25683300150			29,122.23	
		2724450120			7,422.56	
		89995960290			17,814.67	
		78432240170			17,818.11	
		25833870290			33,456.15	
		346520190			5,423.60	
		39619350200			9,711.80	
		1129220230			17,814.31	
		2328300280			559,169.33	
		26959170110			5,999.38	
		51886120130			5,106.74	
		1333330260			14,324.97	
		12987090120			16,396.70	
		16010100130			10,741.17	
		39979980110			8,249.67	
		88934090160			7,996.84	
		51904790190			11,221.92	

Sum of Chra Off Amt			Calendar Yr			5-Mo Thru M
Sum of Chrg-Off-Amt	Res/Com	Pseudo ID	Year 2006	2007	2008	2009
Region			2000	2007		2009
Narragansett Elect	N	1139070110			16,558.67	
		14704980100			5,211.50	
		527580140			7,024.86	
		75338480180			12,850.24	
		76282990230			7,211.86	
		89485250210			8,742.37	
		38133720150			10,309.78	
		87659060260			6,442.15	
		89816220290			12,301.51	
		50960090280			15,481.11	
		63433120200			13,870.39	
		90438300390			6,472.37	
		64539580120			10,600.68	
		27493960330			5,842.33	
		38332090130			12,038.10	
		39778860100			93,738.66	
		63078530110			5,143.16	
		28416680250			27,185.98	
		62878480490			11,336.29	
		65639820130			6,237.71	
		53732570130			26,888.51	
		90715630160			60,128.14	
		89304350180			17,694.62	
		14143690120			19,903.41	
		64883160220			6,622.46	
		360080280			-,	11,857.
		89666070170				10,045.
		88371070150				19,738.
		1945980290				47,514.
		88009200110				17,475.
		88553290190				14,124.
		53186400100 64882880140				41,546.
						20,602.
		2723830260				6,327.
		51373170140				5,361.
		65485410340				5,368.
		77943850210				5,212.
		88202750260				20,070.
		51528130350				7,026.
		15986790150				5,450.
		76283010190				13,000.
		6527790150				29,245.
		40565660520				14,617.
		77715030210				18,745.
		15834110100				188,652.
		90715630250				6,401.
		76819330110				8,772.
		52616960170				6,321.
		1298090170				20,951.
		15677360210				7,406.
		15986290240				5,638.
		28107410170				7,171.
		64550460330				5,356.
		77944480230				8,733.
		14143530230				7,693.
		2508810320				12,166.
		50603240180				6,013.
		38862480170				
						10,110.
		14515850160				6,126.
		88934460190 16161940170				15,036. 5,712.

of Chrg-Off-Amt			Calendar Yr Year					
ion	Res/Com	Pseudo ID	2006	2007	2008	2009		
agansett Elect	N	16183340190	2000	2007	2008			
ayansell Elect	IN	64181970260				12,570.6		
						26,275.7		
		53032670180				6,278.2		
		64207310100				5,919.7		
		77006480110				55,805.7		
		39979980200				7,638.7		
		41280460290				9,111.7		
		88934010290				7,791.3		
		2328100170				20,556.		
		4067970100				5,765.		
		14903180130				46,173.		
		769690190				255,907.		
		37764790170				24,812.		
		63845130140				9,416.		
		27493930410				9,968.		
		63273460260				7,945.1		
		51715220310				28,429.		
		26561760300				5,451.		
		27884050170				13,405.		
		28416680340				16,070.		
		28602450150				7,355.		
						6,094.		
		40362440190						
		63585290370				9,898.		
		64356520260				6,050.		
		38133720240				34,298.		
		63832130240				14,586.		
		14526860120				7,465.		
		16401940210				6,288.3		
		14684970210				10,686.		
		51372500140				6,055.		
		12987090210				18,410.		
		65810120140				5,243.		
		53344180270				8,512.3		
		90715630340				8,681.3		
		76076330160				20,947.		
		62870450110				22,289.		
		1942510120				196,758.		
		88023890180				12,592.		
		39623050260				12,081.		
		50761920220				12,313.		
		39956780160				6,079.3		
		91094250320						
						6,545.		
		28416650330				7,645.		
		40893920350				17,624.		
		14705110180				11,579.		
		25822880180				5,727.		
		64185560160				5,617.		
		89458230480				58,502.		
		90717000190				74,036.		
		38646830120				7,287.		
		62720670230				7,403.		
		88179710190				6,009.		
		40567640120				8,343.		
		3695110180				7,176.		
		14344030240				8,643.		
		14360880520				8,756.0		
		25658460250				8,421.8		
		28428050310				44,555.9		
		77526560250	4 000			5,161.9		
	N Total		1,086,557.95	928,727.70	1,978,871.32	1,948,624.		

		(R = Residential; N =	alendar Yr			5-Mo Thru M
Sum of Chrg-Off-Amt			'ear			
Region	Res/Com	Pseudo ID	2006	2007	2008	2009
Narragansett Elect	R	6013430784140	5,938.60			-
		6040653206140	5,628.72			
		6010329038220	5,377.10			
		6091240760100	191,535.92			
		6053225240100	7,145.00			
		6053637160120	5,149.11			
		6140635980140	5,351.44			
		6140635420110	5,610.68			
		6330323320140	6,891.71			
		6011171406400	5,351.74			
		6330301520100 6440417240350	5,182.84 8,240.69			
		6012027365130	5,722.68			
		6013032312100	6,830.66			
		6013716960130	5,515.97			
		6040351300190	5,621.49			
		6040712700190	6,360.35			
		6042929250130	13,175.67			
		6080338866220	8,535.27			
		6110339580100	10,808.71			
		6281313370360	10,176.96			
		6010227080310	5,331.26			
		6011523920120	5,956.34			
		6012371020150	5,475.00			
		6013638400350	6,096.73			
		6471619790350	5,727.31			
		6012340410250	5,295.75			
		6012677794270	5,018.94			
		6013490020130	6,389.51			
		6060444350100	12,913.87			
		6060974270120	7,767.03			
		6070437600110	8,270.08			
		6340334090130	13,349.07			
		6471208700360 6012434600140	7,378.05 5,465.97			
		6030341100130	5,632.33			
		6030807140110	9,201.20			
		6131940360100	7,583.49			
		6140639660120	5,391.95			
		6240317065120	5,055.01			
		6312425440250	5,412.27			
		6320153900130	5,059.31			
		6440308980390	5,065.09			
		6440428335110	-,	5,515.44		
		6440523900370		6,186.02		
		6460906420360		5,296.01		
		6013226702160		10,684.76		
		6041114000110		16,787.28		
		6121656975130		6,412.51		
		6240325692160		6,079.96		
		6320146975100		6,214.18		
		6350344950120		5,520.23		
		6080285150350		8,699.45		
		6010253820650		7,480.60		
		6080146610200		5,253.81		
		6320111400100		10,387.96		
		6013609560110		9,838.41		
		6440517440370		5,558.30		
		6013159052140		8,514.43		
		6350335900120		11,002.20		
	I	6350435300100		5,743.72		

Sum of Chrs. Off Ares			alendar Yr			5-Mo Thru Ma
Sum of Chrg-Off-Amt Region	Res/Com	Pseudo ID	'ear 2006	2007	2008	2009
Narragansett Elect	R	6451403630360	2006	6,032.47	2008	2009
Narragansell Elect	ĸ	6471517650390		9,082.20		
		6012639946140		6,142.33		
		6053140045190		6,446.71		
		6060474800130		6,328.19		
		6042512350110		5,809.47		
		6080764240150		5,035.04		
		6100665000220		5,830.63		
		6281605980360		6,903.40		
		6360338000250		5,674.04		
		6011967900130		6,517.70		
		6060945750120		31,797.25		
		6060956856130		6,162.65		
		6070255050130		6,066.47		
		6121634150100		5,562.14		
		6210252252100		5,862.10		
		6010290230180		5,375.75		
		6011467206550		10,312.52		
		6011540450280		5,247.27		
		6012057840130		5,123.42		
		6012475580380		5,642.73		
		6013536012160		7,136.31		
		6014453570320		5,992.34		
		6053158360100		5,674.99		
		6053539200110		5,203.03		
		6080338798300		5,689.30		
		6100517900210		5,192.59		
		6312325980150		8,273.61		
		6410400260360		7,858.62		
		6053247515120		5,375.46		
		6012073960270		7,128.80		
		6053257580110		5,543.15		
		6140703262100		5,443.81		
		6420500060350		5,008.72		
		6440304110360		9,110.24		
		6053707161130		6,052.37		
		6011524115110		13,125.75		
		6011947040230		6,929.08		
		6014426230230		5,113.67		
		6053441930110		7,449.44		
		6080121440100		5,788.86		
		6121660740110 6440519650370		8,401.76 5,533.70		
		6121653050110		6,117.12		
		78435590240		0,117.12	5,104.33	
		90560950170			14,787.39	
		64522100590			11,144.04	
		64366280150			6,188.36	
		88777000180			5,162.85	
		39241090110			5,996.70	
		13218070160			7,563.75	
		50395850180			29,211.04	
		51495840250			5,230.33	
		63589140180			9,249.13	
		25819550380			6,241.60	
		1316650160			8,798.31	
		27704700190			5,172.94	
		40574790120			7,194.87	
		87652400140			5,541.78	
		88182830180			5,016.27	
		75176970110			10,498.95	
	1				-,	

Sum of Chra Off Amt			Calendar Yr		5	5-Mo Thru Ma
Sum of Chrg-Off-Amt	Res/Com	Pseudo ID	Year 2006	2007	2008	2009
Region	Res/Com		2000	2007		2009
Narragansett Elect	ĸ	40742790160			5,607.77	
		38655800100			5,156.30	
		76989450120			7,745.43	
		90019620270			7,712.56	
		2889680170			6,224.71	
		64179350130			6,445.04	
		13536190220			6,631.75	
		2139910150			11,865.47	
		52230310120			8,206.66	
		75198690330			5,477.15	
		26558140130			11,058.96	
		52441690200			6,903.40	
		88556560110			8,124.66	
		53497770600			9,370.86	
		50952720360			11,249.10	
		15457900120			5,519.29	
		28821020190			9,286.35	
		38305710120			11,422.51	
		27153360140			5,742.86	
		89132670340			,	
					5,000.30	
		50942690350			6,766.41	
		63961900120			5,691.17	
		40144880170			6,387.54	
		37761710160			6,775.25	
		2927330400			8,528.58	
		13543060420			12,987.69	
		13557620350			14,540.67	
		25996170380			5,358.51	
		39265500160			7,276.31	
		50945530140			5,439.22	
		65093780330			7,410.84	
		90026990320			8,932.85	
		26203250120			7,935.80	
					5,159.73	
		39020660170				
		77528140180			8,310.85	
		2332690140			7,495.92	
		63971220180			5,921.72	
		77720290150			5,733.01	
		75339960190			7,782.93	
		27495590120			10,314.43	
		15860540260			11,890.70	
		26555180250			6,235.52	
		76986700100			5,300.71	
		89818220100			5,852.84	
		51488630360			5,121.09	
		63059460130			7,018.09	
		41045140110			15,929.65	
		88008420120			7,682.64	
		14878310160				
					8,973.92	
		1298590170			6,213.68	
		4086010440			5,306.19	
		25446670150			12,328.42	
		13721080170			6,330.91	
		27885820190			6,341.36	
		27892650170			6,379.33	6,379.3
		77556250130			9,825.05	
		12834300190			5,506.77	
		37770910530			6,193.35	6,736.7
		75191140150			6,844.00	5,700.7
		76656090100				
					5,514.46	
	1	1115780210			6,370.72	

Sum of Chrg-Off-Amt						
	Res/Com	Pseudo ID	rear 2006	2007	2008	2009
Region Narragansett Elect	R	13192340210	2000	2007	5,013.96	2003
	IX .	62874610150			5,970.07	
		75194770170			7,740.37	
		87823410100			5,374.88	
		51730670240			18,344.94	
		77164930220			7,387.34	
		26003260220			5,219.04	
		26206170150			8,793.17	
		38295170200			-,	7,559.59
		75516260470				7,023.70
		27678260160				5,010.02
		64730670120				14,727.91
		39770780180				8,263.67
		39795100370				5,296.98
		65089150230				11,559.30
		65642240100				9,952.82
		77721190140				5,514.91
		64700650250				10,559.62
		13172210440				18,657.76
		16176970260				5,868.51
		52227460410				5,141.87
		13956720100				12,251.31
		40715340560				5,461.38
		13555690250				14,282.75
		16389910290				8,530.07
		27306920220				5,703.39
		88535150170				9,627.57
		39770800180				15,142.61
		26405210100				8,550.40
		75171020170				5,451.94
		12830530210				12,198.39
		14698580370				9,132.82
		52435720230				5,659.58
		50772720100				5,958.12
		63968390140				8,311.61
		2519700100				5,120.71
		65081350250				8,021.93
		64354120590				5,305.29
		327660100				7,169.16
		26422630110				5,696.77
		40882770110				10,225.58
		2904890120				6,071.36
		14132460100				8,116.36
		77147850180				6,037.76
		77150470170				17,434.03
		25666660120				14,156.19
		90204880190				6,307.32
		39762660230				5,045.34
	D Total	88357630150	101 201 50	454 070 47	670 606 97	6,460.77
	R Total		484,291.50	451,272.47	678,606.37	365,683.23

Request:

Please provide a detailed description of the Company's accounting policies governing the write-off of accounts receivable during the last three years.

Response:

A write-off generally occurs 90 days after a final bill. Exceptions, such as in the case of a customer bankruptcy, can accelerate this process. In such situations, the write-off can be forced manually. Alternatively, a payment can reset the write-off timeframe.

Request:

Please provide a detailed description of the Company's method of accounting for unbilled revenues. Please also provide a complete and detailed description of the formula used to determine the amount of test year end unbilled revenue.

Response:

The purpose of the unbilled revenue calculation is to determine the amount of revenue earned but not yet billed to customers. Unbilled revenue is booked monthly for the following billing components: distribution demand and energy charges, non-bypassable transition (stranded cost) charges, customer charges, transmission charges, Standard Offer Service charges, Last Resort Service charges, and the DSM charge. The estimated kWh for the month is reduced by the Company's own use to obtain the net estimated kWh deliveries. Total estimated kWh deliveries for the month (provided by Load Research & Analysis) are reduced by billed kWh for the month to obtain the amount of unbilled kWh for the month. Unbilled kWh for the month is then multiplied by an average monthly dollar per kWh rate (provided by Distribution Finance and Regulation & Pricing departments) to calculate the estimated amount of unbilled revenue for the month for each of these components. The amount of unbilled revenue for the month is compared with the prior month's amount, and the difference is recorded along with the corresponding amount of gross earnings tax to the general ledger to arrive at the proper balance. The Revenue Accounting manager reviews the calculation of unbilled revenue and the supporting calculations and approves the posting of the unbilled revenue entry.

The change in unbilled revenue is calculated on a monthly basis using the following formula:

Total kWh Deliveries
- <u>Company Use</u>
kWh Deliveries Billable to Customers
- <u>kWh Deliveries Billed to Customers</u>
Unbilled kWh Deliveries
x Average Price per kWh
Unbilled Revenue

The resulting unbilled kWh deliveries and revenue are reviewed for reasonableness.

Request:

Please itemize the amounts of donations made to charitable organizations by National Grid, its service companies and the Company during each of the years 2007 and 2008.

Response:

Please see the Attachments COMM 1-73-1 and COMM 1-73-2, which detail donations paid directly by National Grid, its service companies and the Company during 2007 and 2008, respectively. Donations are summarized by beneficiary and regulatory account.

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-73 Page 1 of 19

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	Page 1 of 1 2008
00049	Narragansett Electric Company	426100	Donations	A ROBERT RAINVILLE SCHOLARSHIP FUND	\$500
0049	Narragansett Electric Company	426100	Donations	ACE BAILEY CHILDREN'S FOUNDATION	\$25
0049	Narragansett Electric Company	426100	Donations	ADOPTION RHODE ISLAND	\$1,025
0049	Narragansett Electric Company	426100	Donations	ALS ASSOCIATION	\$800
00049	Narragansett Electric Company	426100	Donations	ALZHEIMER'S ASSOCIATION OF RHODE ISLAND	\$55
00049	Narragansett Electric Company	426100	Donations	AMERICAN CANCER SOCIETY	\$200
00049	Narragansett Electric Company	426100	Donations	AMERICAN CANCER SOCIETY-NE DIVISION	\$2,372
0049	Narragansett Electric Company	426100	Donations	AMERICAN DIABETES ASSOCIATION	\$115
0049	Narragansett Electric Company	426100	Donations	AMERICAN DIABETES ASSOCIATION	\$20
00049	Narragansett Electric Company	426100	Donations	AMERICAN HEART ASSOCIATION	\$1,100
00049	Narragansett Electric Company	426100	Donations	AMERICAN PARKINSON DISEASE ASSOCIATION	\$150
0049	Narragansett Electric Company	426100	Donations	AMOS HOUSE	\$193
00049	Narragansett Electric Company	426100	Donations	ANCHOR OF HOPE SCHOLARSHIP FUND	\$1,250
		426100		ANCIENT ORDER OF HIBERNIANS	
00049	Narragansett Electric Company		Donations		\$530
0049	Narragansett Electric Company	426100	Donations	AUTISM PROJECT OF RHODE ISLAND	\$100
0049	Narragansett Electric Company	426100	Donations	AUTUMNFEST	\$1,000
0049	Narragansett Electric Company	426100	Donations	AVON PRODUCTS FOUNDATION, INC.	\$825
0049	Narragansett Electric Company	426100	Donations	CAMP ST DOROTHY	\$3,500
0049	Narragansett Electric Company	426100	Donations	CATHOLIC CHARITIES INC - RI	\$600
0049	Narragansett Electric Company	426100	Donations	CCRI FOUNDATION	\$3,000
0049	Narragansett Electric Company	426100	Donations	CELEBRATE RHODE ISLAND	\$2,500
0049	Narragansett Electric Company	426100	Donations	CENTRAL RHODE ISLAND CHAMBER	\$1,000
0049	Narragansett Electric Company	426100	Donations	CHURCH OF SAINT MICHAEL THE ARCHANGEL	\$1,000
0049	*	426100	Donations	CITY YEAR RHODE ISLAND	\$12,500
	Narragansett Electric Company				
00049	Narragansett Electric Company	426100	Donations	COMMUNITY COLLEGE OF RHODE ISLAND	\$3,000
00049	Narragansett Electric Company	426100	Donations	COMMUNITY PREPARATORY SCHOOL	\$1,500
0049	Narragansett Electric Company	426100	Donations	CRANSTON WESTERN LITTLE LEAGUE	\$2,500
00049	Narragansett Electric Company	426100	Donations	CROSSROADS RHODE ISLAND	\$5,000
0049	Narragansett Electric Company	426100	Donations	DANA-FARBER CANCER INSTITUTE	\$456
0049	Narragansett Electric Company	426100	Donations	DAY ONE	\$2,500
0049	Narragansett Electric Company	426100	Donations	EAST GREENWICH CHAMBER OF COMMERCE	\$500
0049	Narragansett Electric Company	426100	Donations	ELMWOOD LITTLE LEAGUE	\$500
00049	Narragansett Electric Company	426100	Donations	FAMILY SERVICE OF RHODE ISLAND	\$10,000
00049	Narragansett Electric Company	426100	Donations	FRANKLIN PERFORMING ARTS COMPANY	\$250
0049		426100	Donations	FRIENDS OF BALLARD PARK	
	Narragansett Electric Company			GFWC WOMEN'S CLUB OF SOUTH COUNTY INC	\$1,000
00049	Narragansett Electric Company	426100	Donations		\$250
0049	Narragansett Electric Company	426100	Donations	GIRLS AND BOYS TOWN OF NEW ENGLAND	\$7,500
0049	Narragansett Electric Company	426100	Donations	GLOCESTER LIONS CLUB	\$1,000
0049	Narragansett Electric Company	426100	Donations	GOOD NEIGHBOR ENGERY FUND	\$100
0049	Narragansett Electric Company	426100	Donations	GREATER PROVIDENCE CHAMBER OF COMMERCE	\$6,950
0049	Narragansett Electric Company	426100	Donations	GROW SMART RHODE ISLAND	\$3,000
0049	Narragansett Electric Company	426100	Donations	HARMONY HILL SCHOOL	\$1,500
00049	Narragansett Electric Company	426100	Donations	HEIFER PROJECT INTERNATIONAL	\$20
0049	Narragansett Electric Company	426100	Donations	INTERNATIONAL INSTITUTE OF RHODE ISLAND,	\$2,500
0049	Narragansett Electric Company	426100	Donations	INTERNATIONAL RETT SYNDROME FOUNDATION	\$1,000
0049	*				
	Narragansett Electric Company	426100	Donations	J ARTHUR TRUDEAU MEMORIAL CENTER	\$1,200
0049	Narragansett Electric Company	426100	Donations	JOJO'S DREAMCART	\$1,000
0049	Narragansett Electric Company	426100	Donations	JUNIOR ACHIEVEMENT OF RI INC	\$5,000
0049	Narragansett Electric Company	426100	Donations	JUVENILE DIABETES RESEARCH FOUNDATION	\$950
0049	Narragansett Electric Company	426100	Donations	LEUKEMIA & LYMPHOMA SOCIETY OF AMERICA	\$325
00049	Narragansett Electric Company	426100	Donations	MAGGIE HUNT	\$100
0049	Narragansett Electric Company	426100	Donations	MAKE A WISH FOUNDATION - RI	\$2,500
00049	Narragansett Electric Company	426100	Donations	MARCH OF DIMES	\$11,775
00049	Narragansett Electric Company	426100	Donations	MARCH OF DIMES -NY	\$25
0049	Narragansett Electric Company	426100	Donations	MCAULEY HOUSE	\$383
00049	Narragansett Electric Company	426100	Donations	MEMORIAL SLOAN-KETTERING CANCER CENTER	\$500
00049	Narragansett Electric Company	426100	Donations	MICHAEL'S FUND	\$1,000 \$500
	Narragansett Electric Company	426100	Donations	MIRIAM HOSPITAL	
00049	Narragansett Electric Company	426100	Donations		\$500
0049	Narragansett Electric Company	426100	Donations	MULTIPLE SCLEROSIS SOCIETY	\$75
0049	Narragansett Electric Company	426100	Donations	NARRAGANSETT COUNCIL	\$100
00049	Narragansett Electric Company	426100	Donations	NATIONAL JEWISH MEDICAL AND RESEARCH	\$1,000
0049	Narragansett Electric Company	426100	Donations	NEWPORT COUNTY CHAMBER OF COMMERCE	\$2,150
00049	Narragansett Electric Company	426100	Donations	NK5K	0
0049	Narragansett Electric Company	426100	Donations	NORTH KINGSTOWN HIGH SCHOOL	\$300
0049	Narragansett Electric Company	426100	Donations	NORTHERN RHODE ISLAND	\$8,700
0049	Narragansett Electric Company	426100	Donations	OCEAN STATE SOCCER SCHOOL	\$500
0049	Narragansett Electric Company	426100	Donations	PAN-MASSACHUSETTS CHALLENGE	\$50
0049	Narragansett Electric Company	426100	Donations	PARKINSON UNITY WALK	\$125
0049	Narragansett Electric Company	426100	Donations	PARTNERS IN CHARITY	\$900
0049	Narragansett Electric Company	426100	Donations	PAWTUCKET WINTER WONDERLAND	\$500
0049	Narragansett Electric Company	426100	Donations	PHOENIX HOUSES OF NEW ENGLAND	\$2,500
0049	Narragansett Electric Company	426100	Donations	POVERELLO CENTER	\$200
0049	Narragansett Electric Company	426100	Donations	PROJECT BREAD	\$25
00049	Narragansett Electric Company	426100	Donations	PROVIDENCE COLLEGE	\$250
0049	Narragansett Electric Company	426100	Donations	Q FOUNDATION INC	\$1,500
0049	Narragansett Electric Company	426100	Donations	QUIDNESSETT ELEMENTARY PTO	\$1,000
0049	Narragansett Electric Company	426100	Donations	RESTORE AMERICA'S ESTUARIES	\$20,000
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND COLLEGE	\$1,525
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND COMMUNITY FOOD BANK	\$250
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND FOR COMMUNITY & JUSTICE	\$1,000
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND FOSTER PARENTS ASSOCIATION	\$90

					Page 2 of 1
Business Un		Regulatory Acct	Regulatory Account Description	Donee	2008
00049	Narragansett Electric Company Narragansett Electric Company	426100	Donations	RHODE ISLAND HERITAGE HALL OF FAME RHODE ISLAND HOSPITAL	\$750
00049 00049	Narragansett Electric Company	426100 426100	Donations Donations	RHODE ISLAND MOSPITAL RHODE ISLAND MENTORING PARTNERSHIP	\$15,000 \$3,000
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND MENTORING PARTNERSHIP	\$3,000
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND PUBLIC EXPENDITURE COUNCIL	\$5,000
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND REDS HERITAGE SOCIETY	\$600
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND STATE POLICE	\$1,000
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND THUNDER/BLUE INC	\$200
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND ZOOLOGICAL SOCIETY	\$2,500
00049	Narragansett Electric Company	426100	Donations	ROGER WILLIAMS MEDICAL CENTER	\$2,000
00049	Narragansett Electric Company	426100	Donations	ROSIE'S PLACE	\$250
00049	Narragansett Electric Company	426100	Donations	ROSS ELKHAY FOUNDATION	\$2,500
00049	Narragansett Electric Company	426100	Donations	ROTARY CLUB OF CUMBERLAND LINCOLN	\$250
00049	Narragansett Electric Company	426100	Donations	ROTARY CLUB OF PROVIDENCE	\$1,000
00049	Narragansett Electric Company	426100	Donations	SALVE REGINA UNIVERSITY	\$20,250
00049	Narragansett Electric Company	426100 426100	Donations Donations	SAN MIGUEL SCHOOL SMILE TRAIN	\$50 \$125
00049	Narragansett Electric Company Narragansett Electric Company	426100	Donations	SOUTH COUNTY RIPTIDES BASEBALL	\$250
00049	Narragansett Electric Company	426100	Donations	SOUTHERN TIER AIDS PROGRAM	\$600
00049	Narragansett Electric Company	426100	Donations	SPECIAL OLYMPICS RHODE ISLAND	\$100
00049	Narragansett Electric Company	426100	Donations	ST GREGORY THE GREAT CHURCH	\$250
00049	Narragansett Electric Company	426100	Donations	ST JOSEPH HEALTH SERVICES OF RI	\$2,250
00049	Narragansett Electric Company	426100	Donations	ST MARY'S ACADEMY	\$100
00049	Narragansett Electric Company	426100	Donations	ST MARY'S HOME FOR CHILDREN	\$2,500
00049	Narragansett Electric Company	426100	Donations	STAR KIDS SCHOLARSHIP PROGRAM	\$800
00049	Narragansett Electric Company	426100	Donations	STATE LEGISLATIVE LEADERS FOUNDATION	\$20,000
00049	Narragansett Electric Company	426100	Donations	SWANSEA INDEPENDENT BASEBALL LEAGUE	\$3,000
00049	Narragansett Electric Company	426100	Donations	THE 100 CLUB OF RHODE ISLAND INC	\$1,200
00049	Narragansett Electric Company	426100	Donations	THE KENT CENTER FOR HUMAN AND	\$5,000
00049	Narragansett Electric Company	426100	Donations	THE MCAULEY CORPORATION	\$1,500
00049	Narragansett Electric Company	426100	Donations	THE PAWTUCKET FOUNDATION	\$3,000
00049	Narragansett Electric Company	426100	Donations	THE PROVIDENCE JOURNAL COMPANY	\$3,000
00049	Narragansett Electric Company	426100	Donations	THE WALKER SCHOLARSHIP	\$1,500
00049	Narragansett Electric Company	426100	Donations	TOWN OF EAST GREENWICH	\$100
00049	Narragansett Electric Company	426100	Donations		\$2,000
00049	Narragansett Electric Company	426100	Donations	UNITED WAY OF CENTRAL MASSACHUSETTS	\$34
00049 00049	Narragansett Electric Company Narragansett Electric Company	426100 426100	Donations Donations	UNITED WAY OF GREATER PLYMOUTH COUNTY UNITED WAY OF RHODE ISLAND	\$2,208 \$70,085
00049	Narragansett Electric Company	426100	Donations	UNIVERSITY OF RHODE ISLAND	\$100
00049	Narragansett Electric Company	426100	Donations	URBAN COLLABORATIVE ACCELERATED PROGRAM	\$1,000
00049	Narragansett Electric Company	426100	Donations	URBAN LEAGUE OF R I	\$2,500
00049	Narragansett Electric Company	426100	Donations	URI COLLEGE FOUNDATION	\$400
00049	Narragansett Electric Company	426100	Donations	VOLUNTEER SERVICES FOR ANIMALS	\$680
00049	Narragansett Electric Company	426100	Donations	WENTWORTH INSTITUTE OF	\$40
00049	Narragansett Electric Company	426100	Donations	WGBH EDUCATIONAL FOUNDATION	\$355
00049	Narragansett Electric Company	426100	Donations	WILDLIFE REHABILITATORS ASSOCIATION	\$20
00049	Narragansett Electric Company	426100	Donations	WOMEN & INFANTS HOSPITAL	\$2,500
00049	Narragansett Electric Company	426100	Donations	YMCA OF PAWTUCKET INC	\$850
00049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	AMERICAN HEART ASSOCIATION	\$50
00049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	FIRST CANDLE	\$50
00049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	SPECIAL OLYMPICS RHODE ISLAND	\$50
00049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	SUSAN G KOMEN BREAST CANCER FOUNDATION	\$50
00049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	TWIGS FLORIST	\$91
	Narragansett Electric Company Total	100100	B		\$336,672
00099	National Grid USA Service Co.	426100	Donations	ABBY KELLEY FOSTER HOUSE INC.	\$1,468
00099	National Grid USA Service Co. National Grid USA Service Co.	426100	Donations	ACTION BOXBOROUGH S.A.F AIDS ACTION COMMITTEE OF MASS INC	\$25 \$2,985
00099		426100 426100	Donations		
00099	National Grid USA Service Co. National Grid USA Service Co.	426100	Donations Donations	AIDS COMMUNITY RESOURCES AIDS PROJECT WORCESTER INC	\$125 \$500
00099	National Grid USA Service Co.	426100	Donations	ALBANY MEDICAL CENTER	\$250
00099	National Grid USA Service Co.	426100	Donations	ALFRED UNIVERSITY	\$250
00099	National Grid USA Service Co.	426100	Donations	ALLEN-CHASE FOUNDATION-	\$100
00099	National Grid USA Service Co.	426100	Donations	ALS ASSOCIATION	\$750
00099	National Grid USA Service Co.	426100	Donations	ALS THERAPY DEVELOPMENT FOUNDATION	\$485
00099	National Grid USA Service Co.	426100	Donations	ALZHEIMER'S ASSOCIATION	\$255
00099	National Grid USA Service Co.	426100	Donations	ALZHEIMER'S ASSOCIATION OF CNY	\$65
00099	National Grid USA Service Co.	426100	Donations	AMBULATORY CLINIC	\$100
00099	National Grid USA Service Co.	426100	Donations	AMERICAN CANCER SOCIETY	\$761
00099	National Grid USA Service Co.	426100	Donations	AMERICAN CANCER SOCIETY - MA	\$9,655
00099	National Grid USA Service Co.	426100	Donations	AMERICAN CANCER SOCIETY-NE DIVISION	\$14,799
00099	National Grid USA Service Co.	426100	Donations	AMERICAN DIABETES ASSOCIATION	\$961
00099	National Grid USA Service Co.	426100	Donations	AMERICAN FOUNDATION FOR	\$50
00099	National Grid USA Service Co.	426100	Donations	AMERICAN HEART ASSOCIATION	\$2,227
00099	National Grid USA Service Co.	426100	Donations	AMERICAN INSTITUTE FOR PUBLIC SERVICE	\$27,500
00099	National Grid USA Service Co.	426100	Donations	AMERICAN LIVER FOUNDATION	\$100
00099	National Grid USA Service Co.	426100	Donations	AMERICAN LIVER FOUNDATION-NEWTON	\$100
		426100	Donations	AMERICAN LUNG ASSOCIATION OF MA	\$100
	National Grid USA Service Co.				
00099	National Grid USA Service Co.	426100	Donations	AMERICAN RED CROSS	\$80
00099 00099	National Grid USA Service Co. National Grid USA Service Co.	426100 426100	Donations Donations	AMERICAN RED CROSS	\$175
00099 00099 00099 00099 00099	National Grid USA Service Co.	426100	Donations		

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-73 Page 3 of 19

					Page 3 of 1
Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2008
00099	National Grid USA Service Co.	426100	Donations	AMERICAN TRAINING INC ANNE SHELLY	\$250
00099	National Grid USA Service Co. National Grid USA Service Co.	426100	Donations		\$500
00099		426100	Donations	APPLE ORCHARD SCHOOL	\$1,500
00099	National Grid USA Service Co. National Grid USA Service Co.	426100 426100	Donations Donations	ARC OF MASSACHUSETTS ARTHRITIS FOUNDATION	\$1,000 \$150
00099	National Grid USA Service Co.	426100	Donations	ARTHRITIS FOUNDATION	\$150
00099	National Grid USA Service Co.	426100	Donations	ASHLAND EDUCATION FOUNDATION	\$20
00099	National Grid USA Service Co.	426100	Donations	ASIAN APOSTOLATE	\$250
00099	National Grid USA Service Co.	426100	Donations	ASSOCIATION OF GRADUATES	\$700
00099	National Grid USA Service Co.	426100	Donations	ASSUMPTION COLLEGE	\$140
00099	National Grid USA Service Co.	426100	Donations	AUBURN YOUTH & FAMILY SERVICES	\$50
00099	National Grid USA Service Co.	426100	Donations	AUTISM SPEAKS INC	\$850
00099	National Grid USA Service Co.	426100	Donations	AVON PRODUCTS FOUNDATION, INC.	\$3,265
00099	National Grid USA Service Co.	426100	Donations	BABSON COLLEGE	\$375
00099	National Grid USA Service Co.	426100	Donations	BACK TO BASICS	\$1,000
00099	National Grid USA Service Co.	426100	Donations	BALDWINSVILLE COMMUNITY SCHOLARSHIP	\$40
00099	National Grid USA Service Co.	426100	Donations	BANCROFT SCHOOL	\$150
00099	National Grid USA Service Co.	426100	Donations	BARNARD COLLEGE	\$100
00099	National Grid USA Service Co.	426100	Donations	BARRINGTON HIGH SCHOOL	\$150
00099	National Grid USA Service Co.	426100	Donations	BASILICA SACRED HEART OF JESUS	\$100
00099	National Grid USA Service Co.	426100	Donations	BAYPATH HUMANE SOCIETY	\$100
00099	National Grid USA Service Co.	426100	Donations	BECKER COLLEGE	\$25
00099	National Grid USA Service Co.	426100	Donations	BELGIUM COLD SPRINGS FIRE DEPARTMENT	\$100
00099	National Grid USA Service Co.	426100	Donations	BENJAMIN FRANKLIN EDUCATION FOUNDATION	\$2,000
00099	National Grid USA Service Co.	426100	Donations	BENTLEY COLLEGE	\$350
00099	National Grid USA Service Co.	426100	Donations	BETH ISRAEL DEACONESS MEDICAL CENTER	\$100
00099	National Grid USA Service Co.	426100	Donations	BILLERICA SCHOLARSHIP FOUNDATION	\$2,000
00099	National Grid USA Service Co.	426100	Donations	BISHOP GUERTIN HIGH SCHOOL	\$150
00099	National Grid USA Service Co.	426100	Donations	BISHOP LUDDEN HIGH SCHOOL	\$475
00099	National Grid USA Service Co.	426100	Donations	BISHOP STANG HIGH SCHOOL	\$200
00099	National Grid USA Service Co.	426100	Donations	BISHOP TIMON - ST. JUDE HIGH SCHOOL	\$50
00099	National Grid USA Service Co.	426100	Donations	BISHOP'S ACADEMY AT HOLY FAMILY	\$200
00099	National Grid USA Service Co.	426100	Donations	BLESSED VIRGIN MARY	\$3,200
00099	National Grid USA Service Co.	426100	Donations	BLUE HILLS TRAILSIDE MUSEUM	\$25
00099	National Grid USA Service Co.	426100	Donations	BOSTON BRUINS FOUNDATION	\$7,760
00099	National Grid USA Service Co.	426100	Donations	BOSTON COLLEGE	\$1,500
00099	National Grid USA Service Co.	426100	Donations	BOSTON COLLEGE HIGH SCHOOL	\$300
00099	National Grid USA Service Co.	426100	Donations	BOSTON GLOBE FOUNDATION	\$50
00099	National Grid USA Service Co.	426100	Donations	BOSTON UNIVERSITY	\$3,000
00099	National Grid USA Service Co.	426100	Donations	BOWEN SCHOOL	\$100
00099	National Grid USA Service Co.	426100	Donations		\$1,870
00099	National Grid USA Service Co. National Grid USA Service Co.	426100 426100	Donations	BOYS & GIRLS CLUB OF WORCESTER BOYS & GIRLS CLUBS OF METROWEST	\$60 \$250
00099	National Grid USA Service Co.	426100	Donations Donations	BRAIN TUMOR SOCIETY	\$250
00099	National Grid USA Service Co.	426100	Donations	BRANTWOOD CAMP	\$40
00099	National Grid USA Service Co.	426100	Donations	BRIDGEWATER STATE COLLEGE	\$100
00099	National Grid USA Service Co.	426100	Donations	BROWN UNIVERSITY	\$120
00099	National Grid USA Service Co.	426100	Donations	BRYANT COLLEGE	\$150
00099	National Grid USA Service Co.	426100	Donations	BUFFALO NIAGARA YOUTH CHORUS	\$25
00099	National Grid USA Service Co.	426100	Donations	BURNT HILLS BASKETBALL CLUB INC	\$500
00099	National Grid USA Service Co.	426100	Donations	CAMILLUS VOLUNTEER FIRE DEPARTMENT	\$50
00099	National Grid USA Service Co.	426100	Donations	CAMP TO BELONG	\$1,675
00099	National Grid USA Service Co.	426100	Donations	CANISIUS COLLEGE	\$250
00099	National Grid USA Service Co.	426100	Donations	CANTON COLLEGE FOUNDATION INC	\$100
00099	National Grid USA Service Co.	426100	Donations	CANTON WOODS SENIOR CENTER	\$100
00099	National Grid USA Service Co.	426100	Donations	CAPE COD CENTER FOR THE ARTS	\$75
00099	National Grid USA Service Co.	426100	Donations	CAPITAL DISTRICT YMCA	\$50
00099	National Grid USA Service Co.	426100	Donations	CARDINAL SPELLMAN HIGH SCHOOL	\$100
00099	National Grid USA Service Co.	426100	Donations	CARENET - RHODE ISLAND	\$40
00099	National Grid USA Service Co.	426100	Donations	CAROL M BALDWIN BREAST CANCER RESEARCH	\$565
00099	National Grid USA Service Co.	426100	Donations	CASA MYRNA VAZQUEZ	\$625
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC CHARITIES	\$600
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC CHARITIES INC - RI	\$165
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC CHARITIES INC - NY	\$100
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC FAMILY & HUMAN RIGHTS INSTITUTE	\$200
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC MEDICAL MISSION BOARD	\$240
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC NEAR EAST WELFARE ASSOCIATION	\$270
00099	National Grid USA Service Co.	426100	Donations	CAZ CARES INC	\$500
00099	National Grid USA Service Co.	426100	Donations	CAZENOVIA PUBLIC LIBRARY SOCIETY INC	\$125
00099	National Grid USA Service Co.	426100	Donations	CENTER FOR EYE RESEARCH AND EDUCATION	\$200
00099	National Grid USA Service Co.	426100	Donations	CENTRAL CATHOLIC HIGH SCHOOL	\$150
00099	National Grid USA Service Co.	426100	Donations	CENTRAL MASS AGENCY ON AGING	\$50
00099	National Grid USA Service Co.	426100	Donations	CHARITY FOR CHILDREN INC	\$320
00099	National Grid USA Service Co.	426100	Donations	CHARLES RIVER ASSOCIATION	\$30
00099	National Grid USA Service Co.	426100	Donations	CHARLES RIVER WATERSHED ASSOCIATION	\$150
00099	National Grid USA Service Co.	426100	Donations	CHILDHOOD CANCER LIFELINE OF NH	\$50
00099	National Grid USA Service Co.	426100	Donations	CHILDREN'S HAVEN INC	\$2,200
00099	National Grid USA Service Co.	426100	Donations	CHILDREN'S HOME OF JEFFERSON COUNTY	\$100
00000	National Grid USA Service Co.	426100	Donations	CHILDREN'S HOSPITAL	\$3,095
	Network Original Control Control Control	400400	Depatience		
00099 00099 00099	National Grid USA Service Co. National Grid USA Service Co.	426100 426100	Donations Donations	CHRISTIAN BROTHERS ACADEMY CHURCH WORLD SERVICE/CROP WALK	\$40 \$150

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-73 Page 4 of 19

					Page 4 of 1
Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2008
00099	National Grid USA Service Co.	426100	Donations	CITY OF MARLBOROUGH	\$1,500
00099	National Grid USA Service Co.	426100	Donations	CLARK UNIVERSITY	\$75
00099	National Grid USA Service Co.	426100	Donations	CLARKSON UNIVERSITY	\$150
00099	National Grid USA Service Co.	426100	Donations	COLLEGE OF SAINT ROSE	0
00099	National Grid USA Service Co.	426100	Donations	COLUMBIA UNIVERSITY	\$100
00099	National Grid USA Service Co.	426100	Donations	COMBINED JEWISH PHILANTHROPIES	\$305
00099	National Grid USA Service Co.	426100	Donations	COMMUNITY UNITED WAY OF PIONEER VALLEY	\$360
00099	National Grid USA Service Co.	426100	Donations	COMPASSIONATE CARE ALS	\$100
00099	National Grid USA Service Co.	426100	Donations	CONNECTICUT COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	CONNECTICUT RIVER JOINT COMMISSIONS	\$1,000
00099	National Grid USA Service Co.	426100	Donations	CONSORTIUM FOR CHILDREN'S SERVICES INC	\$100
00099	National Grid USA Service Co.	426100	Donations	CORNELL UNIVERSITY	\$6,100
00099	National Grid USA Service Co.	426100	Donations	CORTLAND REPERTORY THEATRE, INC.	\$150
00099	National Grid USA Service Co.	426100	Donations	COVENANT HOUSE	\$450
00099	National Grid USA Service Co.	426100	Donations	CROHN'S AND COLITIS FOUNDATON	\$25
00099	National Grid USA Service Co.	426100	Donations	CYSTIC FIBROSIS FOUNDATION	\$315
00099	National Grid USA Service Co.	426100	Donations	DANA-FARBER CANCER INSTITUTE	\$6,116
00099	National Grid USA Service Co.	426100	Donations	DANIEL WEBSTER COUNCIL	\$100
00099	National Grid USA Service Co.	426100	Donations	DAVIDSON COLLEGE	\$6,000
00099	National Grid USA Service Co.	426100	Donations	DEMERS-SOUZA SCHOLARSHIP FUND	\$500
00099	National Grid USA Service Co.	426100	Donations	DISABLED PERSONS ACTION ORGANIZATION	\$100
00099	National Grid USA Service Co.	426100	Donations	DMSE CHILDREN'S FITNESS FOUNDATION	\$100
00099	National Grid USA Service Co.	426100	Donations	DOMINICAN SISTERS OF HOPE	\$240
00099	National Grid USA Service Co.	426100	Donations	DOUGLAS BAND BOOSTERS	\$750
00099	National Grid USA Service Co.	426100	Donations	DUKE UNIVERSITY	\$3,000
00099	National Grid USA Service Co.	426100	Donations	EAST GREENWICH FREE LIBRARY	\$100
00099	National Grid USA Service Co.	426100	Donations	EAST SYRACUSE MINGA AREA MEALS ON WHEEL	\$50
00099	National Grid USA Service Co.	426100	Donations	EASTER SEALS MASSACHUSETTS	\$150
00099	National Grid USA Service Co.	426100	Donations	ELDERCARE FOUNDATION INC	\$120
00099	National Grid USA Service Co.	426100	Donations	EMPIRE STATE COLLEGE FOUNDATION	\$50
00099	National Grid USA Service Co.	426100	Donations	FAIRMOUNT COMMUNITY LIBRARY	\$50
00099	National Grid USA Service Co.	426100	Donations	FAIRMOUNT FIRE DEPARTMENT	\$50
00099	National Grid USA Service Co.	426100	Donations	FAYETTEVILLE FREE LIBRARY	\$45
00099	National Grid USA Service Co.	426100	Donations	FC BLAZERS	\$2,755
00099	National Grid USA Service Co.	426100	Donations	FIDELITY HOUSE	\$53
00099	National Grid USA Service Co.	426100	Donations	FISHER HOUSE FOUNDATION	\$500
00099	National Grid USA Service Co.	426100	Donations	FOOD BANK OF CNY	\$3,430
00099	National Grid USA Service Co.	426100	Donations	FOODSHARE	\$100
00099	National Grid USA Service Co.	426100	Donations	FORWARD IN HEALTH	\$80
00099	National Grid USA Service Co.	426100	Donations	FRANCIS HOUSE	\$1,350
00099	National Grid USA Service Co.	426100	Donations	FRANCISCAN COLLABORATIVE MINISTRIES	\$360
00099	National Grid USA Service Co.	426100	Donations	FRANCISCAN MISSION ASSOCIATES	\$140
00099	National Grid USA Service Co.	426100	Donations	FRANKLIN FOOD PANTRY	\$35
00099	National Grid USA Service Co.	426100	Donations	FRANKLIN PERFORMING ARTS COMPANY	\$100
00099	National Grid USA Service Co.	426100	Donations	FRENCH CABLE STATION MUSEUM OF ORLEANS	\$75
00099	National Grid USA Service Co.	426100	Donations	FRIENDS AND NEIGHBORS OF BALLSTON SPA	\$800
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF HOLLISTON LIBRARY	\$50
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF PLAINVILLE PUBLIC LIBRARY	\$125
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF ROSAMOND GIFFORD ZOO AT	\$200
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF THE ACTON LIBRARY	\$25
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF THE BRIMFIELD PUBLIC LIBRARY	\$50
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF THE HOPEDALE LIBRARY	\$25
00099	National Grid USA Service Co.	426100	Donations	GARDNER VISITING NURSES ASSOCIATION	\$50
00099	National Grid USA Service Co.	426100	Donations	GENESEO FOUNDATION	\$150
00099	National Grid USA Service Co.	426100	Donations	GENESIS FUND	\$25
00099	National Grid USA Service Co.	426100	Donations	GEORGE WASHINGTON UNIVERSITY	\$3,000
00099	National Grid USA Service Co.	426100	Donations	GERMAN SHEPHERD RESCUE OF CENTRAL NY	\$150
00099	National Grid USA Service Co.	426100	Donations	GIRL SCOUTS OF CENTRAL AND WESTERN	\$100
00099	National Grid USA Service Co.	426100	Donations	GIRL SCOUTS OF SOUTH EASTERN	\$25
00099	National Grid USA Service Co.	426100	Donations	GOOD COUNSEL	\$350
00099	National Grid USA Service Co.	426100	Donations	GOOD SHEPHERD HOSPICE	\$25
00099	National Grid USA Service Co.	426100	Donations	GORDON-CONWELL THEOLOGICAL SEMINARY	\$1,500
00099	National Grid USA Service Co.	426100	Donations	GRAFTON LAND TRUST	\$500
00099	National Grid USA Service Co.	426100	Donations	GRAFTON PUBLIC LIBRARY	\$200
00099	National Grid USA Service Co.	426100	Donations	GREATER BOSTON FOOD BANK, INC.	\$325
00099	National Grid USA Service Co.	426100	Donations	GREATER BOSTON HABITAT FOR HUMANITY	\$100
00099	National Grid USA Service Co.	426100	Donations	GREATER UTICA UNITED FUND	\$464
00099	National Grid USA Service Co.	426100	Donations	GREATER WORCESTER COMMUNITY FOUNDATION	\$3,500
00099	National Grid USA Service Co.	426100	Donations	GREENBUSH-SCHODACK DEVILCATS	\$500
00099	National Grid USA Service Co.	426100	Donations	HABITAT FOR HUMANITY	\$2,500
00099	National Grid USA Service Co.	426100	Donations	HALE RESERVATION	\$100
00099	National Grid USA Service Co.	426100	Donations	HAMILTON COLLEGE	\$6,100
00099	National Grid USA Service Co.	426100	Donations	HARTWICK COLLEGE	\$50
00099	National Grid USA Service Co.	426100	Donations	HEALTH SCIENCE CENTER FOUNDATION	\$6,420
00099	National Grid USA Service Co.	426100	Donations	HEBREW SENIOR LIFE	\$740
0099	National Grid USA Service Co.	426100	Donations	HEIFER PROJECT INTERNATIONAL	\$120
0099	National Grid USA Service Co.	426100	Donations	HIAWATHA SEAWAY COUNCIL BSA	\$1,460
00099	National Grid USA Service Co.	426100	Donations	HITCHCOCK ACADEMY COMMUNITY CENTER	\$100
00099	National Grid USA Service Co.	426100	Donations	HOCKOMOCK AREA YMCA	\$100
00099	National Grid USA Service Co.	426100	Donations	HOLY TRINITY NURSING & REDEVELOPMENT	\$500
00099	National Grid USA Service Co.	426100	Donations	HOME & HOSPICE CARE OF RHODE ISLAND	\$50
			Donations		\$00

					Page 5 of 1
Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2008
00099	National Grid USA Service Co.	426100	Donations	HOPE APPEAL	\$75
00099	National Grid USA Service Co.	426100	Donations	HOPEDALE JR/SR HIGH SCHOOL	\$750
00099	National Grid USA Service Co.	426100	Donations	HOPSICE OF THE GOOD SHEPHERD	\$25
00099	National Grid USA Service Co.	426100	Donations	HORACE SMITH	\$500
00099	National Grid USA Service Co.	426100	Donations	HOSPICE FOUNDATION OF CENTRAL NEW YORK HOSPICE FOUNDATION OF JEFFERSON CNTY INC	\$515 \$250
00099	National Grid USA Service Co. National Grid USA Service Co.	426100 426100	Donations Donations	HOSPICE FOUNDATION OF JEFFERSON CNTTINC HOSPICE FOUNDATION OF WNY	\$250
00099	National Grid USA Service Co.	426100	Donations	HUDSON AREA ARTS ALLIANCE	\$60
00099	National Grid USA Service Co.	426100	Donations	HUGE POSSIBILITIES INC	\$50
00099	National Grid USA Service Co.	426100	Donations	HUMANE ASSOCIATION OF CNY	\$300
00099	National Grid USA Service Co.	426100	Donations	INNOCENCE PROJECT	\$80
00099	National Grid USA Service Co.	426100	Donations	INTERFAITH WORKS OF CNY	\$560
00099	National Grid USA Service Co.	426100	Donations	IRISH CLASSICAL THEATRE COMPANY	\$100
00099	National Grid USA Service Co.	426100	Donations	ITHACA COLLEGE	\$100
00099	National Grid USA Service Co.	426100	Donations	JEWISH FAMILY & CHILDREN'S SERVICE	\$150
00099	National Grid USA Service Co.	426100	Donations	JOHN F KENNEDY LIBRARY FOUNDATION	\$40
00099	National Grid USA Service Co.	426100	Donations	JOSLIN DIABETES CENTER	\$425
00099	National Grid USA Service Co.	426100	Donations	JUNIOR ACHIEVEMENT OF CNY INC	\$660
00099	National Grid USA Service Co.	426100	Donations	JUNIOR ACHIEVEMENT OF NORTHEASTERN NY	\$50
00099	National Grid USA Service Co.	426100	Donations	JUVENILE DIABETES FOUNDATION	\$275
00099	National Grid USA Service Co.	426100	Donations	JUVENILE DIABETES RESEARCH FOUNDATION	\$20
00099	National Grid USA Service Co.	426100	Donations	JUVENILE DIABETES RESEARCH FOUNDATION	\$700
00099	National Grid USA Service Co.	426100	Donations	KATE'S VOICE	\$200
00099	National Grid USA Service Co.	426100	Donations	KEITH STEVENSON	\$500
00099	National Grid USA Service Co.	426100	Donations	KENNETH MILES	\$500
00099	National Grid USA Service Co.	426100	Donations		\$325
00099	National Grid USA Service Co.	426100	Donations	LASALLE SCHOOL INC	\$300
00099	National Grid USA Service Co.	426100	Donations		\$150
00099	National Grid USA Service Co.	426100	Donations	LAWRENCE D JACOBS MEMORIAL FOUNDATION	\$185
00099	National Grid USA Service Co.	426100	Donations		\$50
00099 00099	National Grid USA Service Co.	426100 426100	Donations	LEADERSHIP GREATER SYRACUSE LEARNING FIRST FOUNDATION	\$100 \$200
00099	National Grid USA Service Co. National Grid USA Service Co.	426100	Donations Donations	LEARNING PREP SCHOOL	\$200
00099	National Grid USA Service Co.	426100	Donations	LEGAL AID SOCIETY OF NENY	\$200
00099	National Grid USA Service Co.	426100	Donations	LEMOYNE COLLEGE	\$625
00099	National Grid USA Service Co.	426100	Donations	LEUKEMIA & LYMPHOMA SOCIETY OF AMERICA	\$5,612
00099	National Grid USA Service Co.	426100	Donations	LITTLE SISTERS OF THE POOR	\$50
00099	National Grid USA Service Co.	426100	Donations	LOOKING UPWARDS	\$25
00099	National Grid USA Service Co.	426100	Donations	LUSTGARTEN FOUNDATION	\$1,470
00099	National Grid USA Service Co.	426100	Donations	LUTHERAN SOCIAL SERVICES OF NEW ENGLAND	\$35
00099	National Grid USA Service Co.	426100	Donations	MADISON CORTLAND ARC	\$100
00099	National Grid USA Service Co.	426100	Donations	MAKE A WISH FOUNDATION - MA	\$115
00099	National Grid USA Service Co.	426100	Donations	MAKE A WISH FOUNDATION - NY	\$250
00099	National Grid USA Service Co.	426100	Donations	MANHATTAN COLLEGE	\$250
00099	National Grid USA Service Co.	426100	Donations	MANLIUS PEBBLE HILL SCHOOL	\$150
00099	National Grid USA Service Co.	426100	Donations	MARCELLUS BOOSTER CLUB	\$500
00099	National Grid USA Service Co.	426100	Donations	MARCH OF DIMES	\$240
00099	National Grid USA Service Co.	426100	Donations	MARCH OF DIMES	\$3,718
00099	National Grid USA Service Co.	426100	Donations	MARCH OF DIMES -NY	\$350
00099	National Grid USA Service Co.	426100	Donations	MARIAN HIGH SCHOOL	\$50
00099	National Grid USA Service Co.	426100	Donations Donations		\$750
00099	National Grid USA Service Co.	426100 426100		MARY HITCHCOCK MEMORIAL HOSPITAL	\$510 \$1,000
00099	National Grid USA Service Co. National Grid USA Service Co.	426100	Donations Donations	MARYKNOLL SISTERS MAS BOSTON SOCIETY	\$1,000
00099	National Grid USA Service Co.	426100	Donations	MASS INC	\$6,250
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS AUDUBON SOCIETY	\$520
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS COLLEGE OF ART FOUNDATION	\$25
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS EYE & EAR INFIRMARY	\$250
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS GENERAL HOSPITAL	\$8,710
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS INSTITUTE OF TECHNOLOGY	\$136
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS SOLDIERS LEGACY FUND	\$100
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS SPINA BIFIDA ASSOCIATION	\$600
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS VETERANS INC	\$685
00099	National Grid USA Service Co.	426100	Donations	MATTHEW 25 INC	\$1,300
00099	National Grid USA Service Co.	426100	Donations	MATTHEW HOUSE	\$75
00099	National Grid USA Service Co.	426100	Donations	MEMORIAL SLOAN-KETTERING CANCER CENTER	\$25
00099	National Grid USA Service Co.	426100	Donations	MERCYHURST COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	MICHELLE TESSIER	\$500
00099	National Grid USA Service Co.	426100	Donations	MIDDLEBURY COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	MIDSTATE YOUTH HOCKEY ASSOCIATION	\$1,000
00099	National Grid USA Service Co.	426100	Donations	MILFORD REGIONAL MEDICAL CENTER	\$100
00099	National Grid USA Service Co.	426100	Donations		\$3,000
00099	National Grid USA Service Co.	426100	Donations	MISS MASSACHUSETTS SCHOLARSHIP	\$800
00099	National Grid USA Service Co.	426100	Donations	MISS SCOTTIES SOFTBALL INC	\$500
00099	National Grid USA Service Co.	426100	Donations	MOHEGAN COUNCIL INC	\$100
00099	National Grid USA Service Co. National Grid USA Service Co.	426100	Donations	MONTACHUSETT VETERANS OUTREACH CENTER MONTEZUMA HISTORICAL SOCIETY	\$60 \$100
00099	National Grid USA Service Co. National Grid USA Service Co.	426100 426100	Donations Donations	MONTEZUMA HISTORICAL SOCIETY MOUNT SAINT JOSEPH ACADEMY	\$100 \$100
00099	National Grid USA Service Co.	426100	Donations	MULTIPLE SCLEROSIS SOCIETY	\$100
00099	National Grid USA Service Co.	426100	Donations	MULTIPLE SCLEROSIS SOCIETY MULTIPLE SCLEROSIS SOCIETY	\$50
		0100			ψ1,120
00099	National Grid USA Service Co.	426100	Donations	MUSCULAR DYSTROPHY ASSOCIATION	\$865

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-73 Page 6 of 19

	D		Beelere to the test	Procession	Page 6 of 1
Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description		2008
00099	National Grid USA Service Co.	426100	Donations	MUSEUM OF SCIENCE	\$50
00099	National Grid USA Service Co.	426100	Donations	MUSEUM OF SCIENCE & TECHNOLOGY	\$574
00099	National Grid USA Service Co.	426100	Donations	MUSTARD SEED COMMUNITIES	\$100
00099	National Grid USA Service Co.	426100	Donations		\$1,800
00099	National Grid USA Service Co. National Grid USA Service Co.	426100 426100	Donations Donations	NASHUA SOUP KITCHEN & SHELTER NATIONAL ED FOR ASSISTANCE DOG SVC INC	\$300 \$3,500
00099	National Grid USA Service Co.	426100	Donations	NATIONAL ED FOR ASSISTANCE DOG SVC INC	\$3,500
0099	National Grid USA Service Co.	426100	Donations	NATIONAL RIDNET FOUNDATION	\$1,000
00099	National Grid USA Service Co.	426100	Donations	NATIONAL OVARIAN CANCER COALITION	\$1,000
00099	National Grid USA Service Co.	426100	Donations	NEW ENGLAND SHELTER FOR	\$200
00099	National Grid USA Service Co.	426100	Donations	NEW HAMPSHIRE HISTORICAL SOCIETY	\$200
00099	National Grid USA Service Co.	426100	Donations	NEW HOPE FAMILY SERVICES	\$50
00099	National Grid USA Service Co.	426100	Donations	NEW HOPE INC	\$250
00099	National Grid USA Service Co.	426100	Donations	NEW YORK STATE INCOME TAX	\$12,204
00099	National Grid USA Service Co.	426100	Donations	NEW YORK STATE TROOPER FOUNDATION	\$210
00099	National Grid USA Service Co.	426100	Donations	NEWTON SCHOOLS FOUNDATION	\$25
00099	National Grid USA Service Co.	426100	Donations	NH PUBLIC RADIO	\$100
00099	National Grid USA Service Co.	426100	Donations	NICHOLAS JENSEN FOUNDATION	\$3,000
00099	National Grid USA Service Co.	426100	Donations	NICHOLS COLLEGE	\$75
00099	National Grid USA Service Co.	426100	Donations	NORTH SHORE ANIMAL LEAGUE AMERICA	\$50
00099	National Grid USA Service Co.	426100	Donations	NORTH SYRACUSE FIRE DEPARTMENT	\$1,000
00099	National Grid USA Service Co.	426100	Donations	NORTHBRIDGE ASSOCIATION OF CHURCHES	\$575
00099	National Grid USA Service Co.	426100	Donations	NORTHEAST PARENT & CHILD SOCIETY	\$250
00099	National Grid USA Service Co.	426100	Donations	NORTHEASTERN UNIVERSITY	\$6,295
00099	National Grid USA Service Co.	426100	Donations	NORTHERN ESSEX COMMUNITY COLLEGE	\$25
00099	National Grid USA Service Co.	426100	Donations	OLD COLONY HOSPICE	\$255
00099	National Grid USA Service Co.	426100	Donations	OLD COLONY YMCA	\$4,500
00099	National Grid USA Service Co.	426100	Donations	OLD STURBRIDGE VILLAGE	\$1,850
00099	National Grid USA Service Co.	426100	Donations	OLEY FOUNDATION	\$100
00099	National Grid USA Service Co.	426100	Donations	OPERATION SMILE	\$80
00099	National Grid USA Service Co.	426100	Donations	OPHELIAS PLACE INC	\$200
00099	National Grid USA Service Co.	426100	Donations	OPPORTUNITY SHOP	\$500
00099	National Grid USA Service Co.	426100	Donations	OPTION INSTITUTE	\$150
00099	National Grid USA Service Co.	426100	Donations	OSWEGO COLLEGE FOUNDATION INC	\$400
00099	National Grid USA Service Co.	426100	Donations	OUR FATHER'S TABLE	\$50
00099	National Grid USA Service Co.	426100	Donations	OUR NEIGHBORS' TABLE	\$200
00099	National Grid USA Service Co.	426100	Donations	OXFAM AMERICA INC	\$750
00099	National Grid USA Service Co.	426100	Donations	PACE UNIVERSITY	\$3,000
00099	National Grid USA Service Co.	426100	Donations	PAN-MASSACHUSETTS CHALLENGE	\$9,225
00099	National Grid USA Service Co.	426100	Donations	PARTNERS IN CHARITY	\$4,230
00099	National Grid USA Service Co.	426100	Donations	PARTNERS IN HEALTH	\$250
00099	National Grid USA Service Co.	426100	Donations	PAWS ACROSS OSWEGO COUNTY INC	\$500
00099	National Grid USA Service Co.	426100	Donations	PAWTUCKET SLATERETTES	\$500
00099	National Grid USA Service Co.	426100	Donations	PERKINS SCHOOL FOR THE BLIND	\$25
00099	National Grid USA Service Co.	426100	Donations	PERPETUAL HELP CENTER	\$260
00099	National Grid USA Service Co.	426100	Donations	PGLA FOUNDATION	\$3,500
00099	National Grid USA Service Co.	426100	Donations	PHELPS MEMORIAL HOPSITAL ASSOCIATION	\$35
00099	National Grid USA Service Co.	426100	Donations	PINE STREET INN	\$780
00099	National Grid USA Service Co.	426100	Donations	PIONEER INSTITUTE FOR PUBLIC	\$5,000
00099	National Grid USA Service Co.	426100	Donations	PLANNED PARENTHOOD FEDERATION OF AMERICA	\$50
00099	National Grid USA Service Co.	426100	Donations	PLYMOUTH STATE UNIVERSITY	\$100
00099	National Grid USA Service Co.	426100	Donations	POODLE RESCUE OF NEW ENGLAND	\$500
00099	National Grid USA Service Co.	426100	Donations	POTSDAM COLLEGE FOUNDATION, INC.	\$225
00099	National Grid USA Service Co.	426100	Donations	PREGNANCY CARE CENTER OF OSWEGO COUNTY	\$50
00099	National Grid USA Service Co.	426100	Donations	PRIESTS FOR LIFE	\$109
00099	National Grid USA Service Co.	426100	Donations	PROJECT BREAD	\$375
00099	National Grid USA Service Co.	426100	Donations	PROJECT CAFE'	\$50
00099	National Grid USA Service Co.	426100	Donations	PROJECT FORGOTTEN CHILD	\$200
00099	National Grid USA Service Co.	426100	Donations	PROVIDENCE COLLEGE	\$110
00099	National Grid USA Service Co.	426100	Donations	PROVIDENCE COLLEGE	\$200
00099	National Grid USA Service Co.	426100	Donations	PROVIDENCE PERFORMING ARTS CENTER	\$325
00099	National Grid USA Service Co.	426100	Donations	PROVIDENCE RONALD MCDONALD HOUSE	\$100
00099	National Grid USA Service Co.	426100	Donations	PUBLIC BROADCASTING COUNCIL OF CNY INC	\$1,697
00099	National Grid USA Service Co.	426100	Donations	REGIONAL FOOD BANK	\$150
00099	National Grid USA Service Co.	426100	Donations	REGIS HIGH SCHOOL	\$200
00099	National Grid USA Service Co.	426100	Donations	RENSSELAER POLYTECHNIC INSTITUTE	\$575
00099	National Grid USA Service Co.	426100	Donations	RESCUE MISSION ALLIANCE INC	\$8,302
00099	National Grid USA Service Co.	426100	Donations	RESPOND INC	\$25
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND COLLEGE	\$6,100
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND COMMUNITY FOOD BANK	\$50
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND PBS	\$140
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND PHILHARMONIC	\$3,500
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND ZOOLOGICAL SOCIETY	\$398
00099	National Grid USA Service Co.	426100	Donations	RIVER HOSPITAL FOUNDATION	\$200
00099	National Grid USA Service Co.	426100	Donations	ROBERT J FARRELL JR MEMORIAL GIVING FUND	\$25
00099	National Grid USA Service Co.	426100	Donations	ROCHESTER INSTITUTE OF	\$50
00099	National Grid USA Service Co.	426100	Donations	RODMAN RIDE FOR KIDS	\$50
00099	National Grid USA Service Co.	426100	Donations	ROSIE'S PLACE	\$610
00099	National Grid USA Service Co.	426100	Donations	ROSWELL PARK	\$175
00099	National Grid USA Service Co.	426100	Donations	RUSSELL SAGE COLLEGE	\$25
00099	National Grid USA Service Co.	426100	Donations	SAINT ANSELM COLLEGE	\$1,875
00099	National Grid USA Service Co.	426100	Donations	SALEM ANIMAL RESCUE LEAGUE	\$20

					Page 7 of
Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2008
00099	National Grid USA Service Co.	426100	Donations	SALEM STATE COLLEGE FOUNDATION INC	\$25
00099	National Grid USA Service Co.	426100	Donations	SALVATION ARMY	\$2,950
00099	National Grid USA Service Co.	426100	Donations	SALVATION ARMY	\$220
00099	National Grid USA Service Co.	426100	Donations	SALVATION ARMY	\$1,710
00099	National Grid USA Service Co.	426100	Donations	SAMARITANS INC	\$150
00099	National Grid USA Service Co.	426100	Donations	SAUGUS BUSINESS EDUCATION COLLABORATIVE	\$135
00099	National Grid USA Service Co.	426100	Donations	SAVE THE BAY	\$2,975
00099	National Grid USA Service Co.	426100	Donations	SAVE THE HARBOR/SAVE THE BAY	\$3,000
00099	National Grid USA Service Co.	426100	Donations	SECOND CHANCE ANIMAL SHELTER INC	\$100
00099	National Grid USA Service Co.	426100	Donations	SECOND CHANCE FUND FOR	\$25
00099	National Grid USA Service Co.	426100	Donations	SENATOR STEVEN BADDOUR CHARITY FUND INC	\$1,350
00099	National Grid USA Service Co.	426100	Donations	SENECA RIVER NORTH LITTLE LEAGUE	\$500
00099	National Grid USA Service Co.	426100	Donations	SETH TUCKER	\$500
00099	National Grid USA Service Co.	426100	Donations	SHAW FESTIVAL FOUNDATION	\$250
00099	National Grid USA Service Co.	426100	Donations	SHEILA DEROSE	\$500
00099	National Grid USA Service Co.	426100	Donations	SHEPHERD'S PANTRY	\$50
00099	National Grid USA Service Co.	426100	Donations	SHONNARD STREET BOYS & GIRLS CLUB	\$22
00099	National Grid USA Service Co.	426100	Donations	SHRINERS HOSPITAL FOR CHILDREN	\$25
00099	National Grid USA Service Co.	426100	Donations	SIENA COLLEGE	\$40
00099	National Grid USA Service Co.	426100	Donations	SKIDMORE COLLEGE	\$2
00099	National Grid USA Service Co.	426100	Donations	SMILE TRAIN	\$2
00099	National Grid USA Service Co.	426100	Donations	SMILING KIDS INC	\$2
00099	National Grid USA Service Co.	426100	Donations	SMITH COLLEGE	\$3,050
00099	National Grid USA Service Co.	426100	Donations	SMOC MARLBOROUGH SHELTER	\$50
00099	National Grid USA Service Co.	426100	Donations	SOUTH MIDDLESEX OPPORTUNITY COUNCIL INC	\$4
00099	National Grid USA Service Co.	426100	Donations	SOUTH SHORE HOSPITAL	\$2
00099	National Grid USA Service Co.	426100	Donations	SOUTHBOROUGH COMMUNITY HOUSE	\$25
00099	National Grid USA Service Co.	426100	Donations	SOUTHERN NEW HAMPSHIRE UNIVERSITY	\$10
00099	National Grid USA Service Co.	426100	Donations	SOUTHERN OSWEGO VOLUNTEER AMBULANCE	\$3
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS ASSOCIATION, INC.	\$40
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS MASSACHUSETTS	\$1,07
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS OF NEW YORK	\$54
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS RHODE ISLAND	\$4
00099	National Grid USA Service Co.	426100	Donations	SPELMAN COLLEGE	\$3,00
00099	National Grid USA Service Co.	426100	Donations	ST JEANNE D ARC	\$20
00099	National Grid USA Service Co.	426100	Donations	ST JOHN'S HIGH SCHOOL	\$27
00099	National Grid USA Service Co.	426100	Donations	ST JOHN'S PREPARATORY SCHOOL	\$35
00099	National Grid USA Service Co.	426100	Donations	ST JOSEPH PARISH	\$1,50
00099	National Grid USA Service Co.	426100	Donations	ST JOSEPH PARISH SCHOOLS	\$2
00099	National Grid USA Service Co.	426100	Donations	ST JOSEPH REGIONAL JR HIGH SCHOOL	\$25
00099	National Grid USA Service Co.	426100	Donations	ST JOSEPH'S HOSPITAL	\$12
00099	National Grid USA Service Co.	426100	Donations	ST LAWRENCE UNIVERSITY	\$150
00099	National Grid USA Service Co.	426100	Donations	ST MARGARET'S SCHOOL	\$25
00099	National Grid USA Service Co.	426100	Donations	ST MARY ELEMENTARY SCHOOL	\$5
00099	National Grid USA Service Co.	426100	Donations	ST STEPHEN SCHOOL	\$5
00099	National Grid USA Service Co.	426100	Donations	ST VINCENT DEPAUL SOCIETY	\$1,02
00099	National Grid USA Service Co.	426100	Donations	ST. JOHN'S SEMINARY	\$1,67
00099	National Grid USA Service Co.	426100	Donations	ST. MARY'S CHURCH SOUP KITCHEN	\$1,80
00099	National Grid USA Service Co.	426100	Donations	STATE BALLET OF RHODE ISLAND	\$37
00099	National Grid USA Service Co.	426100	Donations	STATUE OF LIBERTY - ELLIS ISLAND	\$4
00099	National Grid USA Service Co.	426100	Donations	STRATTON SCHOOL PTO	\$3
00099	National Grid USA Service Co.	426100	Donations	STREAKS RUNNING CLUB	\$1,00
00099	National Grid USA Service Co.	426100	Donations	SUDBURY EDUCATION RESOURCE FUND	\$5
00099	National Grid USA Service Co.	426100	Donations	SUDBURY VALLEY TRUSTEES INC	\$32
00099	National Grid USA Service Co.	426100	Donations	SUMMIT ELDER CARE	\$6
00099	National Grid USA Service Co.	426100	Donations	SUNY COLLEGE AT ONEONTA	\$20
00099	National Grid USA Service Co.	426100	Donations	SUNY COLLEGE OF ENVIRONMENTAL SCIENCE	\$15
00099	National Grid USA Service Co.	426100	Donations	SUNY NEW PALTZ FOUNDATION INC	\$3
00099	National Grid USA Service Co.	426100	Donations	SUSAN G KOMEN BREAST CANCER FOUNDATION	\$22
00099	National Grid USA Service Co.	426100	Donations	SYLVIA'S HAVEN INC	\$15
00099	National Grid USA Service Co.	426100	Donations	SYRACUSE AREA LANDMARK THEATRE	\$2
0099	National Grid USA Service Co.	426100	Donations	SYRACUSE STAGE THEATRE CORP	\$20
00099	National Grid USA Service Co.	426100	Donations	SYRACUSE SYMPHONY ORCHESTRA INC	\$62
00099	National Grid USA Service Co.	426100	Donations		\$4,41
0099	National Grid USA Service Co.	426100	Donations	T&G SANTA FUND	\$29
0099	National Grid USA Service Co.	426100	Donations		\$4
0099	National Grid USA Service Co.	426100	Donations		\$10
0099	National Grid USA Service Co.	426100	Donations	THE APPALACHIAN MOUNTAIN CLUB	\$1,09
0099	National Grid USA Service Co.	426100	Donations		\$1,00
0099	National Grid USA Service Co.	426100	Donations	THE LEARNING CENTER FOR DEAF CHILDREN	\$10
0099	National Grid USA Service Co.	426100	Donations	THE LEUKEMIA & LYMPHOMA SOCIETY	\$2
0099	National Grid USA Service Co.	426100	Donations	THE NATURE CONSERVANCY	\$62
0099	National Grid USA Service Co.	426100	Donations	THE NEW ENGLAND LEGAL FOUNDATION	\$15,16
0099	National Grid USA Service Co.	426100	Donations	THE RONALD MCDONALD HOUSE	\$10
0099	National Grid USA Service Co.	426100	Donations	THE SALVATION ARMY	\$1,37
0099	National Grid USA Service Co.	426100	Donations	THE SAMARITAN CENTER INC	\$10
0099	National Grid USA Service Co.	426100	Donations	THE TRUSTEES OF RESERVATIONS	\$39
0099	National Grid USA Service Co.	426100	Donations	THE WHEELER SCHOOL	\$3,46
0099	National Grid USA Service Co.	426100	Donations	TOWN OF LEE	\$50
0099	National Grid USA Service Co.	426100	Donations	TOWN OF NORTHBOROUGH	\$5
0099	National Grid USA Service Co.	426100	Donations	TRI-COUNTY UNITED WAY INC	\$3,37
00099	National Grid USA Service Co.	426100	Donations	TRUSTEES OF BOSTON UNIVERSITY	\$1,20

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-73 Page 8 of 19

					Page 8 of 1
Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2008
00099	National Grid USA Service Co.	426100	Donations	TUFTS UNIVERSITY	\$4,100
00099	National Grid USA Service Co.	426100	Donations	U S FUND FOR UNICEF	\$575
00099	National Grid USA Service Co.	426100	Donations	UMASS MEMORIAL	\$200
00099	National Grid USA Service Co.	426100	Donations	UMASS MEMORIAL FOUNDATION	\$301
00099	National Grid USA Service Co.	426100	Donations	UNION COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	UNITED FUND BUFFALO & ERIE CO	\$6,158
00099	National Grid USA Service Co.	426100	Donations	UNITED FUND OF EASTERN ORLEANS	\$180
00099	National Grid USA Service Co.	426100	Donations	UNITED FUND OF TONAWANDA	\$264
00099	National Grid USA Service Co.	426100	Donations	UNITED FUND OF WESTERN ORLEANS COUNTY	\$180
00099	National Grid USA Service Co.	426100	Donations	UNITED SPINAL ASSOCIATION	\$25
00099	National Grid USA Service Co.	426100	Donations	UNITED STATES MERCHANT MARINE ACADEMY	\$200
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY NORTH SHORE	\$25
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF ACTON-BOXBOROUGH	\$25
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF CAPE COD & ISLANDS	\$60
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF CENTRAL MASSACHUSETTS	\$198,833
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF CENTRAL NEW YORK	\$129,223
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF FRANKLIN CO	\$50
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF FRANKLIN COUNTY - MA	\$257
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF FULTON CO INC	\$70
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF GREATER ATTLEBORO/TAUNTON	\$20
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF GREATER FALL RIVER INC	\$2,385
00099	National Grid USA Service Co.			UNITED WAY OF GREATER OSWEGO COUNTY INC	\$1,473
00099		426100	Donations		\$1,473
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF GREATER PLYMOUTH COUNTY	
	National Grid USA Service Co.	426100	Donations	UNITED WAY OF GREATER NOCHESTER	\$894
00099	National Grid USA Service Co.	426100	Donations		\$1,981
00099	National Grid USA Service Co.	426100	Donations		\$53
00099	National Grid USA Service Co.	426100	Donations		\$6,485
00099	National Grid USA Service Co.	426100	Donations		\$50
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF NIAGARA	\$535
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF NO CENTRAL MASS INC	\$750
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF NORTHEASTERN NEW YORK	\$7,108
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF NORTHERN NEW YORK INC	\$1,160
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF PIONEER VALLEY	\$100
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF RHODE ISLAND	\$36,828
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF THE UPPER VALLEY NH	\$1,784
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF TRI COUNTY	\$6,462
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF WEBSTER & DUDLEY	\$25
00099	National Grid USA Service Co.	426100	Donations	UNITY HOUSE OF TROY INC	\$430
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY AT BUFFALO	\$65
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF CONNECTICUT	\$3,000
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF DELAWARE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF MASSACHUSETTS	\$1,845
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF MASSACHUSETTS DARTMOUTH	\$3,125
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF MASSACHUSETTS LOWELL	\$1,050
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF MINNESOTA TWIN CITIES	\$3,000
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF NEW HAMPSHIRE	\$475
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF NEW HAMPSHIRE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF RHODE ISLAND	\$3,125
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF ROCHESTER	\$4,100
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF WISCONSIN	\$3,000
00099	National Grid USA Service Co.	426100	Donations	UPTON FIRE & EMS ASSOCIATION	\$100
00099	National Grid USA Service Co.	426100	Donations	UPTON POLICE UNION ASSOCIATION	\$25
00099	National Grid USA Service Co.	426100	Donations	URSULINE ACADEMY	\$1,000
00099	National Grid USA Service Co.	426100	Donations	VERA HOUSE INC	\$1,000
00099	National Grid USA Service Co.	426100	Donations	VICTIMS ASSISTANCE CENTER OF	\$750
00099	National Grid USA Service Co.	426100	Donations	VIETNAM VETERANS OF AMERICA	\$20
00099	National Grid USA Service Co.	426100	Donations	VIETNAM VETERANS OF AMERICA VIETNAM VETERANS WORKSHOP INC	\$20
00099	National Grid USA Service Co.	426100	Donations	VISITING NURSE ASSOCIATION OF	\$20
00099	National Grid USA Service Co.	426100	Donations	VISITING NORSE ASSOCIATION OF VNA CARE NETWORK INC	\$540
	National Grid USA Service Co.		Donations		
00099		426100		VOLUNTEER SERVICES FOR ANIMALS	\$50
00099	National Grid USA Service Co.	426100	Donations	WACHUSETT EARTHDAY	\$100
00099	National Grid USA Service Co.	426100	Donations	WAER JAZZ 88	\$25
00099	National Grid USA Service Co.	426100	Donations	WAGNER COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	WBUR - BOSTON UNIVERSITY	\$335
00099	National Grid USA Service Co.	426100	Donations	WELLESLEY COLLEGE	\$300
00099	National Grid USA Service Co.	426100	Donations	WELLESLEY FREE LIBRARY	\$1,000
00099	National Grid USA Service Co.	426100	Donations	WEST MONROE VOLUNTEER FIRE DEPARTMENT	\$40
00099	National Grid USA Service Co.	426100	Donations	WESTBORO STATE HOSPITAL ADOPT-A-WARD	\$1,000
00099	National Grid USA Service Co.	426100	Donations	WESTBOROUGH COMMUNITY CHORUS	\$25
00099	National Grid USA Service Co.	426100	Donations	WESTBOROUGH COMMUNITY LAND TRUST	\$335
00099	National Grid USA Service Co.	426100	Donations	WESTBOROUGH MUSIC PARENTS ASSOCIATION	\$25
00099	National Grid USA Service Co.	426100	Donations	WESTCHESTER-PUTNAM COUNCIL - BSA	\$500
00099	National Grid USA Service Co.	426100	Donations	WESTFIELD STATE COLLEGE	\$3,100
00099	National Grid USA Service Co.	426100	Donations	WESTGATE CHRISTIAN ACADEMY	\$75
00099	National Grid USA Service Co.	426100	Donations	WGBH EDUCATIONAL FOUNDATION	\$2,398
00099	National Grid USA Service Co.	426100	Donations	WHITINSVILLE CHRISTIAN SCHOOL	\$650
00099	National Grid USA Service Co.	426100	Donations	WHY ME INC	\$300
00099	National Grid USA Service Co.	426100	Donations	WIDE HORIZONS FOR CHILDREN INC	\$250
00099	National Grid USA Service Co.	426100	Donations	WILLIAMS COLLEGE	\$6,250
00099	National Grid USA Service Co.	426100	Donations	WIT'S END PLAYERS	\$50
00099	National Grid USA Service Co.	426100	Donations	WORCESTER ART MUSEUM	\$100

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-73 Page 9 of 19

					. age e ei i
Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2008
00099	National Grid USA Service Co.	426100	Donations	WORCESTER COUNTY FOOD BANK	\$1,870
00099	National Grid USA Service Co.	426100	Donations	WORCESTER COUNTY HORTICULTURAL SOCIETY	\$130
00099	National Grid USA Service Co.	426100	Donations	WORCESTER EDUCATIONAL DEVELOPMENT	\$2,600
00099	National Grid USA Service Co.	426100	Donations	WORCESTER POLYTECHNIC INSTITUTE	\$250
00099	National Grid USA Service Co.	426100	Donations	WORCESTER STATE COLLEGE	\$450
00099	National Grid USA Service Co.	426100	Donations	WPBS-TV PUBLIC TELEVISION	\$700
00099	National Grid USA Service Co.	426100	Donations	WRVO NATIONAL PUBLIC RADIO	\$170
00099	National Grid USA Service Co.	426100	Donations	XAVERIAN BROTHERS HIGH SCHOOL	\$2,000
00099	National Grid USA Service Co.	426100	Donations	YMCA CAMP CONISTON	\$250
00099	National Grid USA Service Co.	426100	Donations	YMCA NEWPORT COUNTY	\$25
00099	National Grid USA Service Co.	426100	Donations	YMCA OF GREATER PROVIDENCE	\$25
00099	National Grid USA Service Co.	426100	Donations	YMCA OF GREATER SYRACUSE	\$45
00099	National Grid USA Service Co.	426100	Donations	YMCA OF GREATER WORCESTER	\$2,000
00099	National Grid USA Service Co.	426100	Donations	YOUTH OPPORTUNITIES UPHELD INC	\$257
	National Grid USA Service Co. Total				\$896,344
	Grand Total				\$1,233,015

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00001	National Grid USA	426100	Donations	AMERICAN TRAINING INC	\$250
00001	National Grid USA	426100	Donations	DORCHESTER PARK ASSOCIATION INC	\$1,300
00001	National Grid USA	426100	Donations	ISLAND ALLIANCE	\$1,000
00001	National Grid USA	426100	Donations	THE FUND FOR BOSTON NEIGHBORHOODS	\$1,500
00001	National Grid USA	426100	Donations	THE M PATRICIA CRONIN FOUNDATION	\$500
00001	National Grid USA	426100	Donations	THOMAS M FINNERAN CHARITIES INC	\$2,500
	National Grid USA Total				\$7,050
00049	Narragansett Electric Company	426100	Donations	A ROBERT RAINVILLE SCHOLARSHIP FUND	\$480
00049	Narragansett Electric Company	426100	Donations	ACADEMIC DECATHLON OF RHODE ISLAND	\$1,000
00049	Narragansett Electric Company	426100	Donations	ADDRICH JUNIOR HIGH SCHOOL	\$182
00049	Narragansett Electric Company	426100	Donations	ADOPT	\$700
00049	Narragansett Electric Company	426100	Donations	ADOPTION RHODE ISLAND	\$2,025
00049	Narragansett Electric Company	426100	Donations	ALS ASSOCIATION	\$770
00049	Narragansett Electric Company	426100	Donations	ALZHEIMER'S ASSOCIATION	\$50
00049	Narragansett Electric Company	426100	Donations	AMERICAN CANCER SOCIETY	\$200
00049	Narragansett Electric Company	426100	Donations	AMERICAN CANCER SOCIETY	\$86
00049	Narragansett Electric Company	426100	Donations	AMERICAN CANCER SOCIETY-NE DIVISION	\$330
00049	Narragansett Electric Company	426100	Donations	AMERICAN HEART ASSOCIATION	\$2,485
0049	Narragansett Electric Company	426100	Donations	AMERICAN HEART ASSOCIATION	\$328
0049	Narragansett Electric Company	426100	Donations	AMERICAN LEGION	\$250
0049	Narragansett Electric Company	426100	Donations	AMERICAN RED CROSS RI CHAPTER	\$35,050
00049	Narragansett Electric Company	426100	Donations	AMOS HOUSE	\$2,500
00049	Narragansett Electric Company	426100	Donations	AUDUBON SOCIETY OF RI	\$55
00049	Narragansett Electric Company	426100	Donations	AUTISM SPEAKS INC	\$50
0049	Narragansett Electric Company	426100	Donations	AUTUMNFEST	\$1,000
00049	Narragansett Electric Company	426100	Donations	AVON PRODUCTS FOUNDATION, INC.	\$1,000
00049	Narragansett Electric Company	426100	Donations	BARRINGTON YOUTH SOCCER ASSOCIATION	\$500
00049	Narragansett Electric Company	426100	Donations	BOYS & GIRLS CLUBS OF PROVIDENCE	\$9,500
0049	Narragansett Electric Company	426100	Donations	BOYS AND GIRLS CLUB OF WOONSOCKET	\$1,000
00049	Narragansett Electric Company	426100	Donations	BROWN UNIVERSITY	\$1,000
0049	Narragansett Electric Company	426100	Donations	BRYANT UNIVERSITY	\$10,240
0049	Narragansett Electric Company	426100	Donations	BUTLER HOSPITAL	\$100
00049	Narragansett Electric Company	426100	Donations	CAMP JORI	\$2,000
0049	Narragansett Electric Company	426100	Donations	CAMP KER-ANNA	\$500
0049	Narragansett Electric Company	426100	Donations	CAMP ST DOROTHY	\$3,500
0049	Narragansett Electric Company	426100	Donations	CAROL M BALDWIN BREAST CANCER RESEARCH	\$200
0049	Narragansett Electric Company	426100	Donations	CATHOLIC CHARITIES INC - RI	\$475
0049	Narragansett Electric Company	426100	Donations	CCRI RAFSAF	\$1,000
00049	Narragansett Electric Company	426100	Donations	CELEBRATE RHODE ISLAND	\$5,000
00049	Narragansett Electric Company	426100	Donations	CENTRAL RHODE ISLAND CHAMBER	\$500
00049	Narragansett Electric Company	426100	Donations	CHILDHOOD CANCER LIFELINE OF NH	\$20
00049	Narragansett Electric Company	426100	Donations	CITY OF PAWTUCKET	\$1,000
00049	Narragansett Electric Company	426100	Donations	COLCHESTER OPEN CHARITY CLASSIC	\$250
00049	Narragansett Electric Company	426100	Donations	COMMUNITY COLLEGE OF RHODE ISLAND	\$2,500
00049	Narragansett Electric Company	426100	Donations	CROSSROADS RHODE ISLAND	\$5,100
00049	Narragansett Electric Company	426100	Donations	DAY ONE	\$200
00049	Narragansett Electric Company	426100	Donations	DIABETES FOUNDATION OF RHODE ISLAND INC	\$625
0049	Narragansett Electric Company	426100	Donations	ELMWOOD LITTLE LEAGUE	\$500
0049	Narragansett Electric Company	426100	Donations	FAMILY SERVICE OF RHODE ISLAND	\$20,000
0049	Narragansett Electric Company	426100	Donations	FESTIVAL BALLET PROVIDENCE	\$2,000
0049	Narragansett Electric Company	426100	Donations	FRANKLIN PERFORMING ARTS COMPANY	\$250
0049	Narragansett Electric Company	426100	Donations	FRIENDS OF BALLARD PARK	\$1,000
00049	Narragansett Electric Company	426100	Donations	GEORGE WILEY CENTER	\$250
0049	Narragansett Electric Company	426100	Donations	GIRLS AND BOYS TOWN OF NEW ENGLAND	\$19,500
0049	Narragansett Electric Company	426100	Donations	GLOCESTER LIONS CLUB	\$1,000
00049	Narragansett Electric Company	426100	Donations	GLORIA GEMMA BREAST CANCER RESOURCE	\$2,500
0049	Narragansett Electric Company	426100	Donations	GOOD NEIGHBOR ENGERY FUND	\$2,500
00049	Narragansett Electric Company	426100	Donations	GREATER PROVIDENCE CHAMBER OF COMMERCE	\$3,000
0049	Narragansett Electric Company	426100	Donations	GROW SMART RHODE ISLAND	\$1,000
00049	Narragansett Electric Company	426100	Donations	HACCRI	\$250
0049	Narragansett Electric Company	426100	Donations	HARMONY CLUB OF WORCESTER	\$120
00049	Narragansett Electric Company	426100	Donations	HARMONY FIRE DEPARTMENT	\$150
0049	Narragansett Electric Company	426100	Donations	HARMONY HILL SCHOOL	\$1,500
00049	Narragansett Electric Company	426100	Donations	HERITAGE HARBOR CORPORATION	\$1,000
00049	Narragansett Electric Company	426100	Donations	HOME & HOSPICE CARE OF RHODE ISLAND	\$28
0049	Narragansett Electric Company	426100	Donations	INSTITUTE FOR INTERNATIONAL SPORT	\$1,000
0049		426100		INTERNATIONAL INSTITUTE OF RHODE ISLAND,	\$1,000
	Narragansett Electric Company		Donations		
0049	Narragansett Electric Company	426100	Donations	J ARTHUR TRUDEAU MEMORIAL CENTER	\$2,300
0049	Narragansett Electric Company	426100	Donations	JAMESTOWN ROTARY CLUB	\$500
0049	Narragansett Electric Company	426100	Donations	JOHN HOPE SETTLEMENT HOUSE	\$2,500
0049	Narragansett Electric Company	426100	Donations	JUNIOR ACHIEVEMENT OF RI INC	\$5,100
0049	Narragansett Electric Company	426100	Donations	JUNIOR LEAGUE OF RHODE ISLAND INC	\$1,00
0049	Narragansett Electric Company	426100	Donations	JUSTICE ASSISTANCE	\$5,000
0049	Narragansett Electric Company	426100	Donations	JUVENILE DIABETES RESEARCH FOUNDATION	\$3,50
0049	Narragansett Electric Company	426100	Donations	KENT HOSPITAL FOUNDATION	\$2,50
0049	Narragansett Electric Company	426100	Donations	LEADERSHIP RHODE ISLAND	\$50
0049	Narragansett Electric Company	426100	Donations	LEUKEMIA & LYMPHOMA SOCIETY OF AMERICA	\$64
0049	Narragansett Electric Company	426100	Donations	LINCOLN HIGH SCHOOL	\$950
0049	Narragansett Electric Company	426100	Donations	MAKE A WISH FOUNDATION - RI	\$2,500
0049	Narragansett Electric Company	426100	Donations	MARCH OF DIMES	\$6,822
0049	Narragansett Electric Company	426100	Donations	MEALS ON WHEELS	\$2,500
	Narragansett Electric Company	426100	Donations	MEMORIAL HOSPITAL OF RHODE ISLAND	\$3,000
0049	Narragansett Electric Company				

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00049	Narragansett Electric Company	426100	Donations	MIXED MAGIC THEATRE/ WATERSPILL JUNCTION	\$2,500
00049	Narragansett Electric Company	426100	Donations	MLK SCHOLARSHIP FUND	\$1,000
0049	Narragansett Electric Company	426100	Donations	MUSIC ONE	\$1,000
0049	Narragansett Electric Company	426100	Donations	NAMI RHODE ISLAND	\$35
0049	Narragansett Electric Company	426100	Donations	NARRAGANSETT LIONS CLUB	\$640
0049	Narragansett Electric Company	426100	Donations	NATIONAL ASSOCIATION OF STATE BOARDS	\$2,000
0049	Narragansett Electric Company	426100	Donations	NEWPORT COUNTY CHAMBER OF COMMERCE	\$1,390
0049	Narragansett Electric Company	426100	Donations	NORMAN BIRD SANCTUARY	\$2,000
00049		426100		NORTH KINGSTOWN CHAMBER	\$2,000
	Narragansett Electric Company		Donations		
00049	Narragansett Electric Company	426100	Donations	NORTH KINGSTOWN CHAMBER OF COMMERCE	\$500
0049	Narragansett Electric Company	426100	Donations	NORTHEASTERN UNIVERSITY	\$25
00049	Narragansett Electric Company	426100	Donations	OLEAN STATE SOCCER SCHOOL	\$500
00049	Narragansett Electric Company	426100	Donations	PAWTUCKET WINTER WONDERLAND	\$500
00049	Narragansett Electric Company	426100	Donations	PETER & DARLENE EVANS	\$4,183
00049	Narragansett Electric Company	426100	Donations	PHOENIX HOUSES OF NEW ENGLAND	\$2,500
0049	Narragansett Electric Company	426100	Donations	PROGRESO LATINO INC	\$60
0049	Narragansett Electric Company	426100	Donations	PROVIDENCE CHILDREN'S MUSEUM	\$1,000
0049	Narragansett Electric Company	426100	Donations	PROVIDENCE COLLEGE	\$400
0049	Narragansett Electric Company	426100	Donations	PROVIDENCE PERFORMING ARTS CENTER	\$19,00
0049	Narragansett Electric Company	426100	Donations	PROVIDENCE PUBLIC LIBRARY	\$10,000
0049	*				
	Narragansett Electric Company	426100	Donations	PROVIDENCE ROLLER DERBY LLC	\$475
0049	Narragansett Electric Company	426100	Donations	PROVIDENCE RONALD MCDONALD HOUSE	\$30
0049	Narragansett Electric Company	426100	Donations	Q FOUNDATION INC	\$2,000
00049	Narragansett Electric Company	426100	Donations	REBUILDING TOGETHER PROVIDENCE	\$10,000
0049	Narragansett Electric Company	426100	Donations	REPUBLICAN GOVERNORS ASSOCIATION	\$10,000
00049	Narragansett Electric Company	426100	Donations	RETT SYNDROME RESEARCH FOUNDATION	\$1,000
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND COLLEGE	\$15
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND COMMISSION ON WOMEN	\$2,500
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND COMMUNITY FOOD BANK	\$2,710
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND COUNCIL ON ALCOHOLISM	\$500
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND CREDIT UNION LEAGUE	\$1,750
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND ENVIROTHON INC	\$1,500
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND FESTIVAL OF TREES	\$3,000
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND LEGAL SERVICES INC	\$300
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND PBS	\$2,500
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND POLICE CHIEFS ASSOCIATION	\$650
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND PUBLIC EXPENDITURE COUNCIL	\$5,000
0049	Narragansett Electric Company	426100	Donations	RHODE ISLAND SPORTS HEROES INC	\$1,500
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND STATE POLICE	\$1,000
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND THUNDER/BLUE INC	\$200
00049	Narragansett Electric Company	426100	Donations	RHODE ISLAND VETERANS ACTION CENTER	\$500
00049	Narragansett Electric Company	426100	Donations	RHODE ISLANDERS SPONSORING EDUCATION	\$2,500
00049	*	426100	Donations		\$2,500
	Narragansett Electric Company			RHODES ON THE PAWTUXET	
00049	Narragansett Electric Company	426100	Donations	RI FAMILY SHELTER	\$20,000
00049	Narragansett Electric Company	426100	Donations	RI LOCAL INITIATIVES SUPPORT CORPORATION	\$10,000
00049	Narragansett Electric Company	426100	Donations	ROGER WILLIAMS PARK ZOO	\$10,000
00049	Narragansett Electric Company	426100	Donations	ROGER WILLIAMS UNIVERSITY	\$50
00049	Narragansett Electric Company	426100	Donations	ROSS ELKHAY FOUNDATION	\$2,500
0049	Narragansett Electric Company	426100	Donations	ROTARY CLUB OF CUMBERLAND LINCOLN	\$868
0049	Narragansett Electric Company	426100	Donations	ROTARY CLUB OF PROVIDENCE	\$1,600
0049	Narragansett Electric Company	426100	Donations	SALVATION ARMY	\$200
00049	Narragansett Electric Company	426100	Donations	SALVE REGINA UNIVERSITY	\$1,500
00049	Narragansett Electric Company	426100	Donations	SAVE THE BAY	\$25,050
0049		426100		SLATER HILL	\$25,050
	Narragansett Electric Company		Donations	SOUTHERN TIER AIDS PROGRAM	
00049	Narragansett Electric Company	426100	Donations		\$600
00049	Narragansett Electric Company	426100	Donations	SPECIAL OLYMPICS RHODE ISLAND	\$5,000
00049	Narragansett Electric Company	426100	Donations	ST CECILIA SCHOOL	\$500
00049	Narragansett Electric Company	426100	Donations	ST JOSEPH HEALTH SERVICES OF RI	\$2,250
0049	Narragansett Electric Company	426100	Donations	STAR KIDS SCHOLARSHIP PROGRAM	\$2
0049	Narragansett Electric Company	426100	Donations	TEE OFF FOR TOYS	\$500
00049	Narragansett Electric Company	426100	Donations	TEXTRON/CHAMBER OF COMMERCE ACADEMY	\$5,000
00049	Narragansett Electric Company	426100	Donations	THE 100 CLUB OF RHODE ISLAND INC	\$1,200
00049	Narragansett Electric Company	426100	Donations	THE CENTER	\$1,000
0049	Narragansett Electric Company	426100	Donations	THE MCAULEY CORPORATION	\$1,50
0049	Narragansett Electric Company	426100	Donations	THE NATURE CONSERVANCY	\$2,500
0049	Narragansett Electric Company	426100	Donations	THE WALKER SCHOLARSHIP	\$1,00
	• • • • •				
00049	Narragansett Electric Company	426100	Donations	TIVERTON LAND TRUST	\$50
00049	Narragansett Electric Company	426100	Donations	TRINITY REPERTORY CO	\$5,000
0049	Narragansett Electric Company	426100	Donations	TRINITY UNITED METHODIST	\$1,000
0049	Narragansett Electric Company	426100	Donations	UNITED WAY OF CENTRAL MASSACHUSETTS	\$140
0049	Narragansett Electric Company	426100	Donations	UNITED WAY OF RHODE ISLAND	\$53,904
0049	Narragansett Electric Company	426100	Donations	UNIVERSITY OF RHODE ISLAND	\$70
0049	Narragansett Electric Company	426100	Donations	URBAN COLLABORATIVE ACCELERATED PROGRAM	\$1,000
00049	Narragansett Electric Company	426100	Donations	URBAN LEAGUE OF R I	(
0049	Narragansett Electric Company	426100	Donations	URI COLLEGE FOUNDATION	\$42
0049	Narragansett Electric Company	426100	Donations	VOLUNTEER SERVICES FOR ANIMALS	\$20
	*				
0049	Narragansett Electric Company	426100	Donations	WEST BAY FAMILY YMCA	\$2,50
0049	Narragansett Electric Company	426100	Donations	WEST BAY PATRIOTS BASEBALL	\$30
0049	Narragansett Electric Company	426100	Donations	WGBH EDUCATIONAL FOUNDATION	\$6
0049	Narragansett Electric Company	426100	Donations	WOMEN & INFANTS HOSPITAL	\$4,52
0049	Narragansett Electric Company	426100	Donations	WOONSOCKET ROTARY CLUB	\$500
	Narragansett Electric Company	426100	Donations	WORLD WAR 11 MEMORIAL COMMISSION OF	\$10,00
00049					

Business Uni	it Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	CATHOLIC RELIEF SERVICES	\$50
0049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	FALL RIVER HOSPICE	\$50
0049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	HOME & HOSPICE CARE OF RHODE ISLAND	\$50
0049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	ST JOSEPH CHURCH	\$50
0049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	ST LUCY'S CHURCH	\$50
0049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	ST MATTHEW'S CATHOLIC CHURCH	\$50
0049	Narragansett Electric Company	588000	Dist Oper-Misc Expenses	STEERE HOUSE	\$50
10043	Narragansett Electric Company Total	300000	Dist Oper-Initiae Expenses	STEERE HOUSE	\$674,255
0000		400400	Depatients	AS OPODTOMANO OLUDIOS ATUOLINO	
00099	National Grid USA Service Co.	426100	Donations	25 SPORTSMANS CLUB OF ATHOL INC	\$400
00099	National Grid USA Service Co.	426100	Donations	ABBY KELLEY FOSTER HOUSE INC.	\$1,435
00099	National Grid USA Service Co.	426100	Donations	ADIRONDACK MOUNTAIN CLUB	\$100
00099	National Grid USA Service Co.	426100	Donations	AIDS ACTION COMMITTEE OF MASS INC	\$5,660
00099	National Grid USA Service Co.	426100	Donations	AIDS PROJECT WORCESTER INC	\$500
00099	National Grid USA Service Co.	426100	Donations	ALBANY MEDICAL CENTER	\$250
00099	National Grid USA Service Co.	426100	Donations	ALFRED UNIVERSITY	\$125
00099	National Grid USA Service Co.	426100	Donations	ALPHA PHI ALPHA BETA PI LAMBDA	\$500
00099	National Grid USA Service Co.	426100	Donations	ALS ASSOCIATION	\$50
00099	National Grid USA Service Co.	426100	Donations	ALZHEIMER'S ASSOCIATION	\$680
00099	National Grid USA Service Co.	426100	Donations	ALZHEIMER'S ASSOCIATION OF CNY	\$50
0099					\$30
	National Grid USA Service Co.	426100	Donations	ALZHEIMER'S ASSOCIATION OF RHODE ISLAND	
00099	National Grid USA Service Co.	426100	Donations	AMERICAN BALLROOM THEATER COMPANY	\$25
00099	National Grid USA Service Co.	426100	Donations	AMERICAN CANCER SOCIETY	\$475
00099	National Grid USA Service Co.	426100	Donations	AMERICAN CANCER SOCIETY - MA	\$3,500
00099	National Grid USA Service Co.	426100	Donations	AMERICAN CANCER SOCIETY-NE DIVISION	\$11,020
00099	National Grid USA Service Co.	426100	Donations	AMERICAN DIABETES ASSOCIATION	\$1,002
00099	National Grid USA Service Co.	426100	Donations	AMERICAN FOUNDATION FOR	\$100
00099	National Grid USA Service Co.	426100	Donations	AMERICAN HEART ASSOCIATION	\$50
00099	National Grid USA Service Co.	426100	Donations	AMERICAN HEART ASSOCIATION	(\$1,173)
00099	National Grid USA Service Co.	426100	Donations	AMERICAN HEART ASSOCIATION	\$6,925
00099	National Grid USA Service Co.	426100	Donations		\$2,000
00099	National Grid USA Service Co.	426100	Donations	AMERICAN LIVER FOUNDATION	\$25
00099	National Grid USA Service Co.	426100	Donations	AMERICAN LIVER FOUNDATION-NEWTON	\$100
00099	National Grid USA Service Co.	426100	Donations	AMERICAN LUNG ASSOCIATION OF MA	\$25
00099	National Grid USA Service Co.	426100	Donations	AMERICAN LUNG ASSOCIATION OF NYS	\$50
00099	National Grid USA Service Co.	426100	Donations	AMERICAN PARKINSON DISEASE ASSOCIATION	\$95
00099	National Grid USA Service Co.	426100	Donations	AMERICAN RED CROSS	\$90
00099	National Grid USA Service Co.	426100	Donations	AMERICAN RED CROSS	\$4,830
00099	National Grid USA Service Co.	426100	Donations	AMERICAN RED CROSS RI CHAPTER	\$500
00099	National Grid USA Service Co.	426100	Donations	AMERICAN SOCIETY FOR THE PREVENTION OF	\$75
00099	National Grid USA Service Co.	426100	Donations	AMERICAN SOCIETY OF MECHANICAL	\$150
00099	National Grid USA Service Co.	426100	Donations	AMERICAN STROKE ASSOCIATION	\$25
00099	National Grid USA Service Co.	426100	Donations	AMERICAN WILDLIFE CONSERVATION	\$1,500
00099	National Grid USA Service Co.	426100	Donations	AMNESTY INTERNATIONAL	\$100
00099	National Grid USA Service Co.	426100	Donations	ANIMAL RESCUE LEAGUE OF BOSTON	\$100
00099	National Grid USA Service Co.	426100	Donations	ANNE SHELLY	\$650
00099	National Grid USA Service Co.	426100	Donations	ANTHONY SPINAZZOLA FOUNDATION	\$1,500
00099	National Grid USA Service Co.	426100	Donations	APPALACHIAN TRAIL CONSERVANCY	\$50
00099	National Grid USA Service Co.	426100	Donations	APPLE ORCHARD SCHOOL	\$1,500
00099		426100			
	National Grid USA Service Co.		Donations	ARLINGTON SCHOOL FOUNDATION	\$200
00099	National Grid USA Service Co.	426100	Donations	ASSOCIATION OF GRADUATES	\$100
00099	National Grid USA Service Co.	426100	Donations	ASSUMPTION COLLEGE	\$120
00099	National Grid USA Service Co.	426100	Donations	ATTLEBORO VARSITY BOOSTER CLUB	\$500
00099	National Grid USA Service Co.	426100	Donations	AUBURN YOUTH & FAMILY SERVICES	\$50
00099	National Grid USA Service Co.	426100	Donations	AUDIO JOURNAL	\$100
00099	National Grid USA Service Co.	426100	Donations	AUDUBON SOCIETY OF RI	\$10,000
00099	National Grid USA Service Co.	426100	Donations	AUTISM SPEAKS INC	\$1,790
00099	National Grid USA Service Co.	426100	Donations	AVON PRODUCTS FOUNDATION, INC.	\$3,375
00099	National Grid USA Service Co.	426100		BABSON COLLEGE	\$150
	National Grid USA Service Co.		Donations Donations	BALDWINSVILLE CENTRAL SCHOOL DISTRICT	
00099		426100			\$500
00099	National Grid USA Service Co.	426100	Donations	BALDWINSVILLE GIRLS BASKETBALL	\$400
00099	National Grid USA Service Co.	426100	Donations	BANCROFT SCHOOL	\$75
00099	National Grid USA Service Co.	426100	Donations	BAPTIST YOUTH FELLOWHSIP	\$1,500
00099	National Grid USA Service Co.	426100	Donations	BARNARD COLLEGE	\$500
00099	National Grid USA Service Co.	426100	Donations	BARNSTABLE SENIOR CENTER	\$25
00099	National Grid USA Service Co.	426100	Donations	BARNSTORMERS	\$25
00099	National Grid USA Service Co.	426100	Donations	BARRINGTON HIGH SCHOOL HOCKEY ALUMNI	\$500
00099	National Grid USA Service Co.	426100	Donations	BAYPATH HUMANE SOCIETY	\$20
	National Grid USA Service Co.				
00099		426100	Donations	BAYSIDE FAMILY HEALTHCARE INC	\$2,000
00099	National Grid USA Service Co.	426100	Donations	BENTLEY COLLEGE	\$625
00099	National Grid USA Service Co.	426100	Donations	BERKSHIRE COUNTY KIDS PLACE	\$40
00099	National Grid USA Service Co.	426100	Donations	BETH ISRAEL DEACONESS MEDICAL CENTER	\$1,000
00099	National Grid USA Service Co.	426100	Donations	BIG BROTHERS OF RHODE ISLAND	\$1,500
00099	National Grid USA Service Co.	426100	Donations	BILLERICA SCHOLARSHIP FOUNDATION	\$1,500
00099	National Grid USA Service Co.	426100	Donations	BISHOP GUERTIN HIGH SCHOOL	\$100
00099	National Grid USA Service Co.	426100	Donations	BISHOP LUDDEN HIGH SCHOOL	\$265
00099	National Grid USA Service Co.	426100	Donations	BISHOP STANG HIGH SCHOOL	\$100
00099	National Grid USA Service Co.	426100	Donations	BISHOP TIMON - ST. JUDE HIGH SCHOOL	\$50
00099	National Grid USA Service Co.	426100	Donations	BISHOP'S ACADEMY AT HOLY FAMILY	\$100
00099	National Grid USA Service Co.	426100	Donations	BLESSED VIRGIN MARY	\$2,060
10099			Donations	BLUE HILLS TRAILSIDE MUSEUM	\$50
	National Grid USA Service Co.	426100			
00099					
00099 00099 00099 00099	National Grid USA Service Co. National Grid USA Service Co. National Grid USA Service Co.	426100 426100 426100	Donations Donations	BOSTON BAR ASSOCIATION BOSTON CENTER FOR COMMUNITY & JUSTICE	\$1,000

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00099	National Grid USA Service Co.	426100	Donations	BOSTON COLLEGE HIGH SCHOOL	\$550
00099	National Grid USA Service Co.	426100	Donations	BOSTON GLOBE FOUNDATION	\$575
00099		426100	Donations		
	National Grid USA Service Co.			BOSTON RESCUE MISSION	\$64
00099	National Grid USA Service Co.	426100	Donations	BOSTON SYMPHONY ORCHESTRA	\$100
00099	National Grid USA Service Co.	426100	Donations	BOSTON UNIVERSITY	\$3,00
00099	National Grid USA Service Co.	426100	Donations	BOTTOM LINE	\$2,500
00099	National Grid USA Service Co.	426100	Donations	BOY SCOUTS OF AMERICA	\$1,760
00099		426100		BOYS & GIRLS CLUBS OF METROWEST	\$100
	National Grid USA Service Co.		Donations		
00099	National Grid USA Service Co.	426100	Donations	BRIGHAM AND WOMEN'S HOSPITAL	\$50
00099	National Grid USA Service Co.	426100	Donations	BROCKTON HOSPITAL	\$125
00099	National Grid USA Service Co.	426100	Donations	BROOKS SCHOOL	\$100
00099	National Grid USA Service Co.	426100	Donations	BROOME COMMUNITY COLLEGE FOUNDATION	\$25
00099	National Grid USA Service Co.	426100	Donations	BROWN UNIVERSITY	\$300
00099	National Grid USA Service Co.	426100	Donations	BRYANT COLLEGE	\$420
00099	National Grid USA Service Co.	426100	Donations	BUCHANAN INGERSOLL & ROONEY LLC	\$5,000
00099	National Grid USA Service Co.	426100	Donations	BUFFALO CITY MISSION	\$941
00099	National Grid USA Service Co.	426100	Donations	CAM NEELY FOUNDATION FOR CANCER CARE	\$50
00099	National Grid USA Service Co.	426100	Donations	CAMP GOOD DAYS & SPECIAL TIMES	\$25
00099	National Grid USA Service Co.	426100	Donations	CAMP TO BELONG	\$2,500
00099	National Grid USA Service Co.	426100	Donations	CANISIUS COLLEGE	\$250
00099	National Grid USA Service Co.	426100	Donations	CAPITAL DISTRICT YMCA	\$50
00099	National Grid USA Service Co.	426100	Donations	CARDINAL SPELLMAN HIGH SCHOOL	\$100
00099	National Grid USA Service Co.	426100		CAROL M BALDWIN BREAST CANCER RESEARCH	\$4,496
			Donations		
00099	National Grid USA Service Co.	426100	Donations	CARY MEMORIAL LIBRARY FOUNDATION	\$50
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC CHARITIES	\$5,105
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC CHARITIES INC - RI	\$100
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC CHARITIES INC - NH	\$1,525
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC FAMILY & HUMAN RIGHTS INSTITUTE	\$245
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC MEDICAL MISSION BOARD	\$240
00099	National Grid USA Service Co.	426100	Donations	CATHOLIC NEAR EAST WELFARE ASSOCIATION	\$236
00099	National Grid USA Service Co.	426100	Donations	CAYUGA COUNTY COMMUNITY COLLEGE	\$50
00099	National Grid USA Service Co.	426100	Donations	CAZ CARES INC	\$1,000
00099	National Grid USA Service Co.	426100	Donations	CAZENOVIA AREA VOLUNTEER AMBULANCE CORP	\$250
					\$125
00099	National Grid USA Service Co.	426100	Donations	CAZENOVIA PUBLIC LIBRARY SOCIETY INC	
00099	National Grid USA Service Co.	426100	Donations	CENTRAL CATHOLIC HIGH SCHOOL	\$175
00099	National Grid USA Service Co.	426100	Donations	CENTRAL MASS AGENCY ON AGING	\$50
00099	National Grid USA Service Co.	426100	Donations	CENTRAL NY COMMUNITY FOUNDATION INC	\$1,180
00099	National Grid USA Service Co.	426100	Donations	CHARLES RIVER WATERSHED ASSOCIATION	\$100
00099	National Grid USA Service Co.	426100	Donations	CHARLTON MIDDLE SCHOOL MUSIC PARENT	\$500
00099	National Grid USA Service Co.	426100	Donations	CHARLTON SOFTBALL ASSOCIATION	\$750
00099	National Grid USA Service Co.	426100	Donations	CHILD MEDICAL CONNECTION, INC.	\$500
00099	National Grid USA Service Co.	426100	Donations	CHILDHOOD CANCER LIFELINE OF NH	\$75
00099	National Grid USA Service Co.	426100	Donations	CHILDREN'S HAVEN INC	\$3,000
00099					
	National Grid USA Service Co.	426100	Donations	CHILDREN'S HOSPITAL	\$1,870
00099	National Grid USA Service Co.	426100	Donations	CHILDREN'S SHELTER OF BLACKSTONE VALLEY	\$1,000
00099	National Grid USA Service Co.	426100	Donations	CHRISTABEL SHELDON	\$500
00099	National Grid USA Service Co.	426100	Donations	CHRISTIAN BROTHERS ACADEMY	\$115
00099	National Grid USA Service Co.	426100	Donations	CHRISTOPHER'S HAVEN	\$75
00099	National Grid USA Service Co.	426100	Donations	CITIZEN SCHOLARSHIP FOUNDATION	\$100
00099	National Grid USA Service Co.	426100	Donations	CITY OF BOSTON	\$15,000
00099	National Grid USA Service Co.	426100	Donations	CITY OF LOWELL	\$2,000
00099	National Grid USA Service Co.	426100	Donations	CITY OF MARLBOROUGH	\$1,000
00099	National Grid USA Service Co.	426100	Donations	CLAFLIN HILL MUSIC PERFORMANCE	\$20
00099	National Grid USA Service Co.	426100	Donations	CLARK UNIVERSITY	\$325
00099	National Grid USA Service Co.	426100	Donations	CLARKSON UNIVERSITY	\$450
00099	National Grid USA Service Co.	426100	Donations	CLEAN AIR COOL PLANET	\$100
00099	National Grid USA Service Co.	426100	Donations	CLINTON HOSPITAL FOUNDATION	\$25
00099	National Grid USA Service Co.	426100	Donations	COLBY COLLEGE	\$6,000
00099	National Grid USA Service Co.	426100	Donations	COLLEGE AT ONEONTA	\$3,000
00099	National Grid USA Service Co.	426100	Donations	COLLEGE OF THE HOLY CROSS	\$100
00099	National Grid USA Service Co.	426100	Donations	COLUMBIA UNIVERSITY	\$6,100
00099	National Grid USA Service Co.	426100	Donations	COMBINED JEWISH PHILANTHROPIES	\$290
00099	National Grid USA Service Co.	426100	Donations	COMMUNITY HOSPICE FOUNDATION INC	\$200
00099	National Grid USA Service Co.	426100	Donations	COMMUNITY UNITED WAY OF PIONEER VALLEY	\$250
00099	National Grid USA Service Co.	426100	Donations	COMPASSIONATE FRIENDS WATERTOWN	\$1,000
00099	National Grid USA Service Co.	426100	Donations	CONCORD REGIONAL VISITING NURSE ASSOC	\$100
00099	National Grid USA Service Co.	426100	Donations	CONNECTICUT COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	CORNELL UNIVERSITY	\$15,600
00099					\$150
	National Grid USA Service Co.	426100	Donations	CORTLAND REPERTORY THEATRE, INC.	
00099	National Grid USA Service Co.	426100	Donations	COVENANT HOUSE	\$2,570
00099	National Grid USA Service Co.	426100	Donations	CROSS-CULTURAL SOLUTIONS	\$150
00099	National Grid USA Service Co.	426100	Donations	CSG/ERC	\$2,500
00099	National Grid USA Service Co.	426100	Donations	CYSTIC FIBROSIS FOUNDATION	\$365
00099	National Grid USA Service Co.	426100	Donations	DANA-FARBER CANCER INSTITUTE	\$6,045
00099	National Grid USA Service Co.	426100	Donations	DANIEL WEBSTER COUNCIL	\$50
00099	National Grid USA Service Co.	426100	Donations	DAVID PROUTY HIGH SCHOOL MARCHING BAND	\$500
00099	National Grid USA Service Co.	426100	Donations	DAVIDSON COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	DAVIS HILL ELEMENTARY SCHOOL SARGENT'S	\$500
00099	National Grid USA Service Co.	426100	Donations	DEERFIELD ACADEMY	\$25
00099	National Grid USA Service Co.	426100	Donations	DEMERS-SOUZA SCHOLARSHIP FUND	\$1,000
00099	National Grid USA Service Co.	426100	Donations	DIGHTON REHOBOTH SCHOOL DISTRICT	\$750
00099	National Grid USA Service Co.	426100	Donations	DOMINICAN SISTERS OF HOPE	\$220
00099	National Grid USA Service Co.	426100	Donations	DRESS FOR SUCCESS BOSTON	\$200

Business Unit	t Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00099	National Grid USA Service Co.	426100	Donations	EARTHWATCH INSTITUTE	\$35
00099	National Grid USA Service Co.	426100	Donations	EAST GREENWICH LITTLE LEAGUE	(\$500)
				EAST SYRACUSE MINGA AREA MEALS ON WHEEL	
00099	National Grid USA Service Co.	426100	Donations		\$50
00099	National Grid USA Service Co.	426100	Donations	EASTER SEALS MASSACHUSETTS	\$12
00099	National Grid USA Service Co.	426100	Donations	ELDERCARE FOUNDATION INC	\$150
00099	National Grid USA Service Co.	426100	Donations	EMPIRE STATE COLLEGE FOUNDATION	\$186
00099	National Grid USA Service Co.	426100	Donations	FAIR HAVEN VOLUNTEER FIRE DEPARTMENT	\$2,000
00099	National Grid USA Service Co.	426100	Donations	FAIR MEDIA COUNCIL	\$3,500
00099	National Grid USA Service Co.	426100	Donations	FAIRMOUNT COMMUNITY LIBRARY	\$50
00099	National Grid USA Service Co.	426100	Donations	FAIRMOUNT FIRE DEPARTMENT	\$50
00099	National Grid USA Service Co.	426100	Donations	FAMILY HEALTH CENTER OF WORCESTER	\$300
00099	National Grid USA Service Co.	426100	Donations	FATHER MAROT CYO CENTER	\$320
00099	National Grid USA Service Co.	426100	Donations	FAYETTEVILLE SENIOR CENTER	\$20
				FINGER LAKES LAND TRUST	
00099	National Grid USA Service Co.	426100	Donations		\$50
00099	National Grid USA Service Co.	426100	Donations	FINGER LAKES TRAIL CONFERENCE INC	\$110
00099	National Grid USA Service Co.	426100	Donations	FITCHBURG ART MUSEUM	\$100
00099	National Grid USA Service Co.	426100	Donations	FOOD BANK OF CNY	\$3,561
00099	National Grid USA Service Co.	426100	Donations	FRAMINGHAM POLICE PAL	\$25
00099	National Grid USA Service Co.	426100	Donations	FRAMINGHAM STATE COLLEGE	\$25
00099	National Grid USA Service Co.	426100	Donations	FRANCIS HOUSE	\$1,793
00099	National Grid USA Service Co.	426100	Donations	FRANCISCAN COLLABORATIVE MINISTRIES	\$585
00099	National Grid USA Service Co.	426100	Donations	FRANCISCAN MISSION ASSOCIATES	\$200
00099	National Grid USA Service Co.	426100	Donations	FRANKLIN PERFORMING ARTS COMPANY	\$500
00099	National Grid USA Service Co.	426100	Donations	FREDONIA COLLEGE FOUNDATION	\$30
00099	National Grid USA Service Co.	426100	Donations	FRENCH LIBRARY & CULTURAL CENTER	\$100
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF BOYDEN LIBRARY	(
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF MILFORD SPECIAL ATHLETES	\$25
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF PLAINVILLE PUBLIC LIBRARY	\$100
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF ROSAMOND GIFFORD ZOO AT	\$159
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF THE BRIDGEWATER PUBLIC	\$75
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF THE NORTHBOROUGH LIBRARY	\$100
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF THE SAUGUS PUBLIC LIBRARY	\$150
00099	National Grid USA Service Co.	426100	Donations	FRIENDS OF THE SUDANESE	\$250
00099	National Grid USA Service Co.	426100	Donations	GENESEO FOUNDATION	\$125
00099	National Grid USA Service Co.	426100	Donations	GILDA'S CLUB OF WESTERN NEW YORK	\$25
00099	National Grid USA Service Co.	426100	Donations	GIRL SCOUTS OF CENTRAL AND WESTERN	\$100
00099	National Grid USA Service Co.	426100	Donations	GIRLS INC	\$100
00099	National Grid USA Service Co.	426100	Donations	GLENWOOD ELEMENTARY SCHOOL	\$200
00099	National Grid USA Service Co.	426100	Donations	GOOD COUNSEL	\$350
00099	National Grid USA Service Co.	426100	Donations	GORDON SCHOOL	\$50
00099	National Grid USA Service Co.	426100	Donations	GORDON-CONWELL THEOLOGICAL SEMINARY	\$795
00099	National Grid USA Service Co.	426100	Donations	GRAFTON LAND TRUST	\$500
00099	National Grid USA Service Co.	426100	Donations	GREATER BOSTON FOOD BANK, INC.	\$100
00099	National Grid USA Service Co.	426100	Donations	GREATER BOSTON LEGAL SERVICES	\$1,000
00099	National Grid USA Service Co.	426100	Donations	GREATER BOSTON YOUTH SYMPHONY ORCHESTRAS	\$100
00099	National Grid USA Service Co.	426100	Donations	GREATER NASHUA HABITAT FOR HUMANITY	\$2,500
00099	National Grid USA Service Co.	426100	Donations	GREATER SYRACUSE DISABILITY MENTORING	\$1,600
00099	National Grid USA Service Co.	426100	Donations	GREATER UTICA UNITED FUND	\$251
00099	National Grid USA Service Co.	426100	Donations	GREATER WORCESTER HABITAT FOR HUMANITY	\$85
00099	National Grid USA Service Co.	426100	Donations	GREENLOCK THERAPEUTIC	\$100
00099	National Grid USA Service Co.	426100	Donations	HALE RESERVATION	\$50
00099	National Grid USA Service Co.	426100	Donations	HAMILTON COLLEGE	\$100
00099	National Grid USA Service Co.	426100	Donations	HARRINGTON MEMORIAL HOSPITAL	\$50
00099	National Grid USA Service Co.	426100	Donations	HARVARD UNIVERSITY	\$50
00099	National Grid USA Service Co.	426100	Donations	HEALTH SCIENCE CENTER FOUNDATION	\$2,520
00099	National Grid USA Service Co.	426100	Donations	HEALY FAMILY FUND	\$250
00099	National Grid USA Service Co.	426100	Donations	HEBREW SENIOR LIFE	\$500
00099	National Grid USA Service Co.	426100	Donations	HEIFER PROJECT INTERNATIONAL	\$225
00099	National Grid USA Service Co.	426100	Donations	HIAWATHA SEAWAY COUNCIL BSA	\$3,600
00099	National Grid USA Service Co.	426100	Donations	HILBERT COLLEGE	\$450
00099	National Grid USA Service Co.	426100	Donations	HITCHCOCK ACADEMY COMMUNITY CENTER	\$75
00099	National Grid USA Service Co.	426100	Donations	HOLY NAME CENTRAL CATHOLIC HIGH SCHOOL	\$175
00099	National Grid USA Service Co.	426100	Donations	HOLY TRINITY NURSING & REDEVELOPMENT	\$500
00099	National Grid USA Service Co.	426100	Donations	HOME HEALTH & HOSPICE CARE	\$85
00099	National Grid USA Service Co.	426100	Donations	HOMES FOR OUR TROOPS	\$30
00099	National Grid USA Service Co.	426100	Donations	HOMESTART, INC.	\$100
00099	National Grid USA Service Co.	426100	Donations	HOPE LODGE ACS	\$200
00099	National Grid USA Service Co.	426100	Donations	HOPSICE OF THE GOOD SHEPHERD	\$25
00099	National Grid USA Service Co.	426100	Donations	HORACE MANN EDUCATION ASSOCIATION	\$25
00099	National Grid USA Service Co.	426100	Donations	HORACE SMITH	\$750
00099	National Grid USA Service Co.	426100	Donations	HOSPICE & PALLIATIVE CARE INC	\$130
	National Grid USA Service Co.				\$130
00099		426100	Donations	HOSPICE FOUNDATION OF CENTRAL NEW YORK	
00099	National Grid USA Service Co.	426100	Donations	HOSPICE FOUNDATION OF JEFFERSON CNTY INC	\$250
00099	National Grid USA Service Co.	426100	Donations	HOSPICE OF NORTH SHORE	\$25
00099	National Grid USA Service Co.	426100	Donations	HUDSON AREA ARTS ALLIANCE	\$60
00099	National Grid USA Service Co.	426100	Donations	HUDSON EDUCATION FOUNDATION	\$25
00099	National Grid USA Service Co.	426100	Donations	HUGS II HELP US GET SAFE	\$25
00099	National Grid USA Service Co.	426100	Donations	HUMANE ASSOCIATION OF CNY	\$100
00099	National Grid USA Service Co.	426100	Donations	INTERFAITH COMMUNITY DIRE EMERGENCY FUND	\$20
00099	National Grid USA Service Co.	426100	Donations	INTERFAITH WORKS OF CNY	\$875
00099	National Grid USA Service Co.	426100	Donations	IRISH CLASSICAL THEATRE COMPANY	(\$75
00099	National Grid USA Service Co.	426100	Donations	ITHACA COLLEGE	\$250
00099				JENNIFER HUNTER YATES SARCOMA FOUNDATION	

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment 1 to RIPUC 1-73 Page 15 of 19

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00099	National Grid USA Service Co.	426100	Donations	JEWISH COMMUNITY CENTER	\$1,500
00099	National Grid USA Service Co.	426100	Donations	JEWISH FAMILY & CHILDREN'S SERVICE	\$100
00099	National Grid USA Service Co.	426100	Donations	JEWISH FEDERATION OF RHODE ISLAND	\$200
00099	National Grid USA Service Co.	426100	Donations	JOHN F KENNEDY LIBRARY FOUNDATION	\$40
00099	National Grid USA Service Co.	426100	Donations	JOSLIN DIABETES CENTER	\$525
00099	National Grid USA Service Co.	426100	Donations	JUNIOR ACHIEVEMENT OF CNY INC	\$3,325
00099	National Grid USA Service Co.	426100	Donations	JUNIOR ACHIEVEMENT OF NORTHEASTERN NY	\$20
00099	National Grid USA Service Co.	426100	Donations	JUVENILE DIABETES FOUNDATION	\$820
00099	National Grid USA Service Co.	426100	Donations	JUVENILE DIABETES RESEARCH FOUNDATION	\$250
00099	National Grid USA Service Co.	426100	Donations	JUVENILE DIABETES RESEARCH FOUNDATION	\$100
00099	National Grid USA Service Co.	426100	Donations	JUVENILE DIABETES RESEARCH FOUNDATION	\$75
00099	National Grid USA Service Co.	426100	Donations	KEITH STEVENSON	\$500
00099	National Grid USA Service Co.	426100	Donations	KELLEY ELEMENTARY SCHOOL	\$250
00099	National Grid USA Service Co.	426100	Donations	KENNETH MILES	\$600
00099	National Grid USA Service Co.	426100	Donations	LAHEY CLINIC INC	\$50
00099	National Grid USA Service Co.	426100	Donations	LANDMARK MEDICAL CENTER	\$50
00099	National Grid USA Service Co.	426100	Donations	LASELL COLLEGE	\$225
00099	National Grid USA Service Co.	426100	Donations	LEADERSHIP NEW HAMPSHIRE	\$100
00099	National Grid USA Service Co.	426100	Donations	LEARY FIREFIGHTERS FOUNDATION	\$50
00099	National Grid USA Service Co.	426100	Donations	LEMOYNE COLLEGE	\$1,455
00099	National Grid USA Service Co.	426100	Donations	LEOMINSTER CENTER FOR TECHNICAL	\$1,000
00099	National Grid USA Service Co.	426100	Donations	LEUKEMIA & LYMPHOMA SOCIETY	\$115
00099	National Grid USA Service Co.	426100	Donations	LEUKEMIA & LYMPHOMA SOCIETY OF AMERICA	\$1,673
00099	National Grid USA Service Co.	426100	Donations	LEXINGTON HISTORICAL SOCIETY	\$50
00099	National Grid USA Service Co.	426100	Donations	LINCOLN SUDBURY	\$50
00099	National Grid USA Service Co.	426100	Donations	LITTLE SISTERS OF THE POOR	\$100
00099	National Grid USA Service Co.	426100	Donations	LOCAL 369 SCHOLARSHIP FUND	\$500
00099	National Grid USA Service Co.	426100	Donations	LORETTO FOUNDATION	\$1,000
00099	National Grid USA Service Co.	426100	Donations	LOVELANE SPECIAL NEEDS HORSEBACK	\$1,000
00099	National Grid USA Service Co.	426100	Donations	LOWELL GENERAL HOSPITAL	\$20
00099	National Grid USA Service Co.	426100	Donations	LUSTGARTEN FOUNDATION	\$1,315
00099	National Grid USA Service Co.	426100	Donations	MAKE A WISH FOUNDATION - MA	\$475
00099	National Grid USA Service Co.	426100	Donations	MANHATTAN COLLEGE	\$250
00099	National Grid USA Service Co.	426100	Donations	MANLIUS HISTORICAL SOCIETY	\$20
00099	National Grid USA Service Co.	426100	Donations	MANLIUS PEBBLE HILL SCHOOL	\$250
00099	National Grid USA Service Co.	426100	Donations	MARCH OF DIMES	\$50
00099	National Grid USA Service Co.	426100	Donations	MARCH OF DIMES -NY	\$215
00099	National Grid USA Service Co.	426100	Donations	MARIA HASTINGS SCHOOL	\$250
00099	National Grid USA Service Co.	426100	Donations	MARIAN HIGH SCHOOL	\$50
00099	National Grid USA Service Co.	426100	Donations	MARIST COLLEGE	\$3,500
00099	National Grid USA Service Co.	426100	Donations	MARTHA'S TABLE	\$235
00099	National Grid USA Service Co.	426100	Donations	MARYKNOLL MISSIONS	\$50
00099	National Grid USA Service Co.	426100	Donations	MARYKNOLL SISTERS	\$1,000
00099	National Grid USA Service Co.	426100	Donations	MASS SOCIETY FOR THE	\$110
00099	National Grid USA Service Co.	426100	Donations	MASS SOCIETY FOR THE PROTECTION OF	\$230
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS AUDUBON SOCIETY	\$520
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS DOWN SYNDROME CONGRESS	\$50
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS EYE & EAR INFIRMARY	\$200
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS GENERAL HOSPITAL	\$275
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS INSTITUTE OF TECHNOLOGY	\$100
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS MELANOMA FOUNDATION	\$1,500
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS SOLDIERS LEGACY FUND	\$100
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS SPINA BIFIDA ASSOCIATION	\$738
00099	National Grid USA Service Co.	426100	Donations	MASSACHUSETTS VETERANS INC	\$120
00099	National Grid USA Service Co.	426100	Donations	MATTHEW 25 INC	\$1,300
00099	National Grid USA Service Co.	426100	Donations	MATTHEW HOUSE	\$50
00099	National Grid USA Service Co.	426100	Donations	MEMORIAL SLOAN-KETTERING CANCER CENTER	\$40
00099	National Grid USA Service Co.	426100	Donations	MEN'S HEALTH NETWORK - MA CHAPTER	\$100
00099	National Grid USA Service Co.	426100	Donations	MERCYHURST COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	MERRIMACK VALLEY HOSPICE	\$250
00099	National Grid USA Service Co.	426100	Donations	MICHAEL CARTER LISNOW RESPITE CENTER	\$100
00099	National Grid USA Service Co.	426100	Donations	MICHELLE TESSIER	\$500
	National Grid USA Service Co.				
00099		426100	Donations	MIDDLEBURY COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	MIDDLETOWN PUBLIC SCHOOLS	\$750
00099	National Grid USA Service Co.	426100	Donations	MILFORD REGIONAL MEDICAL CENTER	\$150
00099	National Grid USA Service Co.	426100	Donations	MILLVILLE SENIOR CENTER	\$200
00099	National Grid USA Service Co.	426100	Donations	MOHEGAN COUNCIL INC	\$100
00099	National Grid USA Service Co.	426100	Donations	MOTHERS AGAINST DRUNK DRIVING	\$20
00099	National Grid USA Service Co.	426100	Donations	MOUREAU EMERGENCY SQUAD	\$114
00099	National Grid USA Service Co.	426100	Donations	MULTIPLE SCLEROSIS SOCIETY	\$2,270
00099	National Grid USA Service Co.	426100	Donations	MUSCULAR DYSTROPHY ASSOCIATION	\$1,187
00099	National Grid USA Service Co.	426100	Donations	MUSEUM OF FINE ARTS	\$275
00099	National Grid USA Service Co.	426100	Donations		\$175
00099	National Grid USA Service Co.	426100	Donations	MUSEUM OF SCIENCE & TECHNOLOGY	\$314
00099	National Grid USA Service Co.	426100	Donations	MUSTARD SEED OUTREACH	\$900
00099	National Grid USA Service Co.	426100	Donations	NASHUA SOUP KITCHEN & SHELTER	\$100
00099	National Grid USA Service Co.	426100	Donations	NATIONAL CENTER FOR MISSING &	\$76
00099	National Grid USA Service Co.	426100	Donations	NATIONAL MULTIPLE SCLEROSIS SOCIETY	\$425
00099	National Grid USA Service Co.	426100	Donations	NATIONAL OVARIAN CANCER COALITION	\$25
00099	National Grid USA Service Co.	426100	Donations	NATIVITY SCHOOL OF WORCESTER	\$100
00099	National Grid USA Service Co.	426100	Donations		\$120
00099	National Grid USA Service Co.	426100 426100	Donations	NEW ENGLAND COUNCIL	\$16,000 \$1,200
00099	National Grid USA Service Co.		Donations	NEW ENGLAND LEGAL FOUNDATION	

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00099	National Grid USA Service Co.	426100	Donations	NEW ENGLAND MEDICAL CENTER	\$250
00099	National Grid USA Service Co.	426100	Donations	NEW ENGLAND WILD FLOWER SOCIETY INC	\$70
00099	National Grid USA Service Co.	426100	Donations	NEW HAMPSHIRE HISTORICAL SOCIETY	\$5
00099	National Grid USA Service Co.	426100	Donations	NEW HAMPSHIRE PUBLIC TELEVISION/WENH	\$250
00099	National Grid USA Service Co.	426100	Donations	NEW HOPE FAMILY SERVICES	\$20
00099	National Grid USA Service Co.	426100	Donations	NEXTEL COMMUNICATIONS	\$22
00099	National Grid USA Service Co.	426100	Donations	NH GATHERING OF THE SCOTTISH CLANS INC	\$140
00099	National Grid USA Service Co.	426100	Donations	NH PUBLIC RADIO	\$100
00099	National Grid USA Service Co.	426100	Donations	NICHOLS COLLEGE	\$25
00099	National Grid USA Service Co.	426100	Donations	NOBLE AND GREENOUGH SCHOOL	\$200
00099	National Grid USA Service Co.	426100	Donations	NORTH AND SOUTH RIVERS WATERSHED ASSOC	\$25
00099	National Grid USA Service Co.	426100	Donations	NORTH BUFFALO JUNIOR ATHLETIC ASSOC	\$750
00099	National Grid USA Service Co.	426100	Donations	NORTH SHORE ANIMAL LEAGUE AMERICA	\$25
00099	National Grid USA Service Co.	426100	Donations	NORTH SYRACUSE BABE RUTH BASEBALL	\$500
00099	National Grid USA Service Co.	426100	Donations	NORTH SYRACUSE LITTLE LEAGUE	\$500
00099	National Grid USA Service Co.	426100	Donations	NORTHBORO AREA COMMUNITY CHORUS	\$1,000
00099	National Grid USA Service Co.	426100	Donations	NORTHBRIDGE ASSOCIATION OF CHURCHES	\$275
00099	National Grid USA Service Co.	426100	Donations	NORTHEAST HEALTH FOUNDATION	\$20
00099	National Grid USA Service Co.	426100	Donations	NORTHEASTERN UNIVERSITY	\$3,575
00099	National Grid USA Service Co.	426100	Donations	NY STATE WILDLIFE REHABILITATION	\$1,750
00099	National Grid USA Service Co.	426100	Donations	OLD COLONY HOSPICE	\$245
00099	National Grid USA Service Co.	426100	Donations	OLD COLONY YMCA	\$3,500
00099	National Grid USA Service Co.	426100	Donations	OLD STURBRIDGE VILLAGE	\$50
00099	National Grid USA Service Co.	426100	Donations	OLMSTED CENTER FOR THE VISUALLY IMPAIRED	\$100
00099	National Grid USA Service Co.	426100	Donations	OPACUM LAND TRUST	\$105
00099	National Grid USA Service Co.	426100	Donations	OPERA PROVIDENCE	\$100
00099	National Grid USA Service Co.	426100	Donations	OPHELIAS PLACE INC	\$100
				OPPORTUNITY SHOP	
00099	National Grid USA Service Co.	426100	Donations		\$500
00099	National Grid USA Service Co.	426100	Donations	OSWEGO HEALTH	\$50
00099	National Grid USA Service Co.	426100	Donations	OUR LADY OF THE VALLEY REGIONAL SCHOOL	\$1,132
00099	National Grid USA Service Co.	426100	Donations	OXFAM AMERICA INC	\$2,525
00099	National Grid USA Service Co.	426100	Donations	PACE UNIVERSITY	\$3,000
00099	National Grid USA Service Co.	426100	Donations	PADRE PIO SHELTER	\$3,500
00099	National Grid USA Service Co.	426100	Donations	PALMER YOUTH SOFTBALL ASSOCIATION	\$750
00099	National Grid USA Service Co.	426100	Donations	PAN-MASSACHUSETTS CHALLENGE	\$9,079
00099	National Grid USA Service Co.	426100	Donations	PARTNERS HOME CARE	\$50
00099	National Grid USA Service Co.	426100	Donations	PARTNERS IN HEALTH	\$250
00099	National Grid USA Service Co.	426100	Donations	PATHFINDER VILLAGE	\$25
00099	National Grid USA Service Co.	426100	Donations	PAUL SMITH'S COLLEGE OF ARTS & SCIENCES	\$50
00099	National Grid USA Service Co.	426100	Donations	PEOPLE FOR ANIMALS LEAGUE	\$150
00099	National Grid USA Service Co.	426100	Donations	PERKINS SCHOOL FOR THE BLIND	\$25
00099	National Grid USA Service Co.	426100	Donations	PERPETUAL HELP CENTER	\$160
00099	National Grid USA Service Co.	426100	Donations	PINE STREET INN	\$1,425
00099	National Grid USA Service Co.	426100	Donations	PIONEER INSTITUTE FOR PUBLIC	\$5,000
00099	National Grid USA Service Co.	426100	Donations	PLANNED PARENTHOOD OF THE ROCHESTER/	\$25
00099	National Grid USA Service Co.	426100	Donations	PLATTSBURGH STATE UNIVERSITY	\$125
00099	National Grid USA Service Co.	426100	Donations	PLYMOUTH STATE UNIVERSITY	\$100
00099	National Grid USA Service Co.	426100	Donations	POTSDAM COLLEGE FOUNDATION, INC.	\$200
00099	National Grid USA Service Co.	426100	Donations	PREGNANCY CARE CENTER OF OSWEGO COUNTY	\$100
00099	National Grid USA Service Co.	426100	Donations	PRIESTS FOR LIFE	\$155
00099	National Grid USA Service Co.	426100	Donations	PRINCETON PUBLIC LIBRARY	\$25
00099	National Grid USA Service Co.	426100	Donations	PROBLEM PREGNANCY OF PROVIDENCE INC	\$45
00099	National Grid USA Service Co.	426100	Donations	PROJECT BREAD	\$2,550
00099	National Grid USA Service Co.	426100	Donations	PROJECT CAFE'	\$50
00099	National Grid USA Service Co.	426100	Donations	PROJECT CHILDREN	\$1,000
00099	National Grid USA Service Co.	426100	Donations	PROJECT FORGOTTEN CHILD	\$200
00099	National Grid USA Service Co.	426100	Donations	PROVIDENCE COLLEGE	\$300
00099	National Grid USA Service Co.	426100	Donations	PROVIDENCE COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	PROVIDENCE PERFORMING ARTS CENTER	\$150
00099	National Grid USA Service Co.	426100	Donations	PUBLIC BROADCASTING COUNCIL OF CNY INC	\$2,087
00099	National Grid USA Service Co.	426100	Donations	PULASKI ACADEMY & CENTRAL SCHOOL	\$100
00099	National Grid USA Service Co.	426100	Donations	RAAB ASSOCIATES LTD	\$8,500
00099	National Grid USA Service Co.	426100	Donations	REGIONAL ENVIRONMENTAL COUNCIL INC	\$2,300
00099	National Grid USA Service Co.	426100	Donations	REGIS HIGH SCHOOL	\$200
00099	National Grid USA Service Co.	426100	Donations	RENSSELAER POLYTECHNIC INSTITUTE	\$3,615
00099	National Grid USA Service Co.	426100	Donations	RESCUE MISSION ALLIANCE INC	\$438
00099	National Grid USA Service Co.	426100	Donations	RESPOND INC	\$25
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND COLLEGE	\$25
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND COMMUNITY FOOD BANK	\$275
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND HARMONIC ORCHESTRA AND	\$3,500
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND PARMONIC ORCHESTRA AND RHODE ISLAND PBS	\$3,500
00099	National Grid USA Service Co.	426100	Donations	RHODE ISLAND ZOOLOGICAL SOCIETY	\$150
00099	National Grid USA Service Co.	426100	Donations	RI FAMILY SHELTER	\$1,500
00099	National Grid USA Service Co.	426100	Donations	RIGHT TO LIFE SERVICES	\$35
00099	National Grid USA Service Co.	426100	Donations	RIVER HOSPITAL FOUNDATION	\$100
00099	National Grid USA Service Co.	426100	Donations	RIVERSIDE COMMUNITY CARE	\$1,500
00099	National Grid USA Service Co.	426100	Donations	RK FINN RYAN ROAD PTO	\$1,000
00099	National Grid USA Service Co.	426100	Donations	ROBERT J FARRELL JR MEMORIAL GIVING FUND	\$6,350
00099	National Grid USA Service Co.	426100	Donations	ROCHESTER INSTITUTE OF	\$100
00099	National Grid USA Service Co.	426100	Donations	ROSIE'S PLACE	\$845
00099	National Grid USA Service Co.	426100	Donations	ROSWELL PARK	\$25
00099	National Grid USA Service Co.	426100	Donations	ROXBURY LATIN SCHOOL	\$50
00099	National Grid USA Service Co.	426100	Donations	RUSSELL SAGE COLLEGE	\$350

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00099	National Grid USA Service Co.	426100	Donations	SAINT ANSELM COLLEGE	\$1,625
00099	National Grid USA Service Co.	426100	Donations	SAINT RAPHAEL ACADEMY	\$50
00099	National Grid USA Service Co.	426100	Donations	SALVATION ARMY	\$3,415
00099	National Grid USA Service Co.	426100	Donations	SALVATION ARMY	\$1,650
00099	National Grid USA Service Co.	426100	Donations	SAVE THE BAY	\$1,680
00099	National Grid USA Service Co.	426100	Donations	SCHEPENS EYE RESEARCH INSTITUTE	\$25
00099	National Grid USA Service Co.	426100	Donations	SHAW FESTIVAL FOUNDATION	\$160
		426100			
00099	National Grid USA Service Co.		Donations	SHEILA DEROSE	\$600
00099	National Grid USA Service Co.	426100	Donations	SHERMAN PARK FOOTBALL ASSOCIATION	\$400
00099	National Grid USA Service Co.	426100	Donations	SHREWSBURY HIGH SCHOOL	\$240
00099	National Grid USA Service Co.	426100	Donations	SHREWSBURY MONTESSORI SCHOOL	\$500
00099	National Grid USA Service Co.	426100	Donations	SHRINERS HOSPITAL FOR CHILDREN	\$70
00099	National Grid USA Service Co.	426100	Donations	SIMMONS COLLEGE	\$300
00099	National Grid USA Service Co.	426100	Donations	SISTERS OF ST JOSEPH OF SPRINGFIELD	\$20
00099	National Grid USA Service Co.	426100	Donations	SMILE TRAIN	\$125
00099	National Grid USA Service Co.	426100	Donations	SMITH COLLEGE	\$3,050
00099	National Grid USA Service Co.	426100	Donations	SMOC PATHWAYS FAMILY SHELTER	\$90
00099	National Grid USA Service Co.	426100	Donations	SOMERVILLE HOMELESS COALITION	\$75
00099	National Grid USA Service Co.	426100	Donations	SONSHINE CHILD CARE	\$500
00099					\$50
	National Grid USA Service Co.	426100	Donations	SOUTH NORFOLK COUNTY	
00099	National Grid USA Service Co.	426100	Donations	SOUTHERN OSWEGO VOLUNTEER AMBULANCE	\$40
00099	National Grid USA Service Co.	426100	Donations	SPAULDING REHABILITATION HOSPITAL	\$40
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS ASSOCIATION, INC.	\$400
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS MASSACHUSETTS	\$1,655
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS OF NEW HAMPSHIRE	\$100
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS OF NEW YORK	\$225
00099	National Grid USA Service Co.	426100	Donations	SPECIAL OLYMPICS RHODE ISLAND	\$2,000
00099	National Grid USA Service Co.	426100	Donations	SPENCER LIONS CLUB	\$1,000
00099	National Grid USA Service Co.	426100	Donations	SPORTS ALIVE	\$20
00099	National Grid USA Service Co.	426100	Donations	ST JEAN-BAPTISTE EDUCATIONAL FOUNDATIONS	\$100
00099	National Grid USA Service Co.	426100	Donations	ST JOHN'S HIGH SCHOOL	\$75
00099	National Grid USA Service Co.		Donations	ST JOSEPH'S HOSPITAL	\$25
		426100			
00099	National Grid USA Service Co.	426100	Donations	ST JOSEPH'S SCHOOL	\$1,000
00099	National Grid USA Service Co.	426100	Donations	ST LAWRENCE UNIVERSITY	\$125
00099	National Grid USA Service Co.	426100	Donations	ST MARGARET'S SCHOOL	\$250
00099	National Grid USA Service Co.	426100	Donations	ST PETER MARION JR/SR HS	\$350
00099	National Grid USA Service Co.	426100	Donations	ST. FRANCIS HOUSE, INC.	\$175
00099	National Grid USA Service Co.	426100	Donations	ST. JOHN'S SEMINARY	\$75
00099	National Grid USA Service Co.	426100	Donations	ST. MARY'S CHURCH SOUP KITCHEN	\$400
00099	National Grid USA Service Co.	426100	Donations	STATE BALLET OF RHODE ISLAND	\$225
00099	National Grid USA Service Co.	426100	Donations	STERLING FIREFIGHTERS ASSOCIATION	\$1,800
00099	National Grid USA Service Co.	426100	Donations	STUDENTS AGAINST DRIVING DRUNK	\$75
00099	National Grid USA Service Co.	426100	Donations	SUDBURY VALLEY TRUSTEES INC	\$1,850
00099		426100			
	National Grid USA Service Co.		Donations	SUNY COLLEGE AT GENESEO	\$3,000
00099	National Grid USA Service Co.	426100	Donations	SUNY COLLEGE AT ONEONTA	\$100
00099	National Grid USA Service Co.	426100	Donations	SUNY COLLEGE OF ENVIRONMENTAL SCIENCE	\$100
00099	National Grid USA Service Co.	426100	Donations	SUNY NEW PALTZ FOUNDATION INC	\$30
00099	National Grid USA Service Co.	426100	Donations	SUSAN G KOMEN BREAST CANCER FOUNDATION	\$1,213
00099	National Grid USA Service Co.	426100	Donations	SYRACUSE AREA LANDMARK THEATRE	\$25
00099	National Grid USA Service Co.	426100	Donations	SYRACUSE CHILDREN'S THREATRE	\$25
00099	National Grid USA Service Co.	426100	Donations	SYRACUSE STAGE THEATRE CORP	\$200
00099	National Grid USA Service Co.	426100	Donations	SYRACUSE SYMPHONY ORCHESTRA INC	\$760
00099	National Grid USA Service Co.	426100	Donations	SYRACUSE UNIVERSITY	\$6,462
00099	National Grid USA Service Co.	426100	Donations	T&G SANTA FUND	\$30
00099	National Grid USA Service Co.	426100	Donations	TAKE THE LEAD	\$100
00099	National Grid USA Service Co.	426100	Donations	THE APPALACHIAN MOUNTAIN CLUB	\$100
00099	National Grid USA Service Co.			THE BARTON CENTER	
		426100	Donations Donations		\$1,250
00099	National Grid USA Service Co.	426100	Bondalono	THE BOSTON FOUNDATION/CLF	\$5,000
00099	National Grid USA Service Co.	426100	Donations	THE COMMUNITY KITCHEN	\$1,500
00099	National Grid USA Service Co.	426100	Donations	THE DEMERS-SOUZA MEMORIAL GOLF	\$500
00099	National Grid USA Service Co.	426100	Donations	THE HOME FOR LITTLE WANDERERS	\$250
00099	National Grid USA Service Co.	426100	Donations	THE LEARNING CENTER FOR DEAF CHILDREN	\$200
00099	National Grid USA Service Co.	426100	Donations	THE LEUKEMIA & LYMPHOMA SOCIETY	\$26
00099	National Grid USA Service Co.	426100	Donations	THE MASSACHUSETTS CONFERENCE FOR WOMEN	\$15,000
00099	National Grid USA Service Co.	426100	Donations	THE NATURE CONSERVANCY	\$425
00099	National Grid USA Service Co.	426100	Donations	THE NEW ENGLAND CENTER FOR CHILDREN INC	\$3,550
00099	National Grid USA Service Co.	426100	Donations	THE NEW ENGLAND LEGAL FOUNDATION	\$15,000
00099	National Grid USA Service Co.	426100	Donations	THE PARTNERSHIP INC	\$100
00099	National Grid USA Service Co.	426100	Donations	THE POLISH LANGUAGE SCHOOL	\$750
	National Grid USA Service Co.				
00099		426100	Donations	THE RONALD MCDONALD HOUSE	\$100
00099	National Grid USA Service Co.	426100	Donations	THE SALVATION ARMY	\$50
00099	National Grid USA Service Co.	426100	Donations	THE SAMARITAN CENTER INC	\$800
00099	National Grid USA Service Co.	426100	Donations	THE TRUSTEES OF RESERVATIONS	\$315
00099	National Grid USA Service Co.	426100	Donations	THE WHEELER SCHOOL	\$1,373
00099	National Grid USA Service Co.	426100	Donations	TOLL GATE HIGH SCHOOL FOOTBALL	\$800
	National Grid USA Service Co.	426100	Donations	TOWN OF CLINTON	\$500
00099	National Grid USA Service Co.	426100	Donations	TOWN OF SOUTHBOROUGH	\$75
			Donations	TREBLE CHORUS OF NEW ENGLAND	\$100
00099	National Grid USA Service Co	426100			
00099 00099	National Grid USA Service Co.	426100			¢0 756
00099 00099 00099	National Grid USA Service Co.	426100	Donations	TRI-COUNTY UNITED WAY INC	\$2,756
00099 00099 00099 00099	National Grid USA Service Co. National Grid USA Service Co.	426100 426100	Donations Donations	TRI-COUNTY UNITED WAY INC TRUSTEES OF BOSTON UNIVERSITY	\$4,550
00099 00099 00099	National Grid USA Service Co.	426100	Donations	TRI-COUNTY UNITED WAY INC	\$2,756 \$4,550 \$3,700 \$1,575

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00099	National Grid USA Service Co.	426100	Donations	UNION COLLEGE	\$3,000
0099	National Grid USA Service Co.	426100	Donations	UNITED FUND BUFFALO & ERIE CO	\$3,026
0099	National Grid USA Service Co.	426100	Donations	UNITED FUND OF EASTERN ORLEANS	\$150
0099	National Grid USA Service Co.	426100	Donations	UNITED FUND OF TONAWANDA	\$220
0099	National Grid USA Service Co.	426100	Donations	UNITED JEWISH COMMUNITIES	\$1,250
0099					
	National Grid USA Service Co.	426100	Donations	UNITED WAY OF CENTRAL MASSACHUSETTS	\$157,304
0099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF CENTRAL NEW YORK	\$113,513
0099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF FRANKLIN COUNTY - MA	\$130
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF FULTON CO INC	\$25
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF GREATER OSWEGO COUNTY INC	\$880
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF GREATER PLYMOUTH COUNTY	\$5,334
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF GREATER ROCHESTER	\$302
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF GREATER UTICA INC	\$25
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF LIVINGSTON COUNTY	\$150
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF MASS BAY AND MERRIMACK	\$5,674
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF MERRIMACK VALLEY INC	\$1,242
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF NIAGARA	\$15
0099					\$100
	National Grid USA Service Co.	426100	Donations		
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF NORTHEASTERN NEW YORK	\$5,418
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF NORTHERN NEW YORK INC	\$450
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF OLEAN	\$370
0099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF RHODE ISLAND	\$80,730
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF THE UPPER VALLEY NH	\$768
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF TRI COUNTY	\$1,358
00099	National Grid USA Service Co.	426100	Donations	UNITED WAY OF UPPER VALLEY	\$850
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF DELAWARE	\$3,00
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF MASSACHUSETTS	\$83
0099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF MASSACHUSETTS DARTMOUTH	\$6,05
0099	National Grid USA Service Co.	426100		UNIVERSITY OF MASSACHUSETTS DARTMOUTH	
			Donations		\$15
0099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF MINNESOTA TWIN CITIES	\$3,000
0099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF NEW HAMPSHIRE	\$350
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF NEW HAMPSHIRE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF RHODE ISLAND	\$3,000
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF RHODE ISLAND	\$50
00099	National Grid USA Service Co.	426100	Donations	UNIVERSITY OF ROCHESTER	\$7,000
0099	National Grid USA Service Co.	426100	Donations	UPSTATE MEDICAL UNIVERSITY	\$925
00099	National Grid USA Service Co.	426100	Donations	UPTON FIRE & EMS ASSOCIATION	\$2
0099	National Grid USA Service Co.	426100	Donations	URSULINE ACADEMY	\$1,250
0099	National Grid USA Service Co.	426100	Donations	USS SARATOGA MUSEUM FOUNDATION	\$300
	National Grid USA Service Co.				
00099		426100	Donations	UTICA SYMPHONY ORCHESTRA	\$50
00099	National Grid USA Service Co.	426100	Donations	VASSAR COLLEGE	\$200
00099	National Grid USA Service Co.	426100	Donations	VERA HOUSE INC	\$1,080
00099	National Grid USA Service Co.	426100	Donations	VIETNAM VETERANS WORKSHOP INC	\$50
00099	National Grid USA Service Co.	426100	Donations	VILLAGE OF ELBRIDGE	\$1,000
00099	National Grid USA Service Co.	426100	Donations	VISITATION HOUSE INC	\$180
00099	National Grid USA Service Co.	426100	Donations	VNA CARE HOSPICE	\$250
00099	National Grid USA Service Co.	426100	Donations	VNA CARE NETWORK INC	\$80
00099	National Grid USA Service Co.	426100	Donations	VNA HOSPICE CARE	\$45
00099	National Grid USA Service Co.	426100	Donations	WACHUSETT GREENWAYS INC	\$50
00099	National Grid USA Service Co.	426100	Donations	WAER JAZZ 88	\$4
00099	National Grid USA Service Co.	426100	Donations	WAGNER COLLEGE	\$3,000
00099	National Grid USA Service Co.	426100	Donations	WALDEN WOODS PROJECT	\$50
00099	National Grid USA Service Co.	426100	Donations	WBUR - BOSTON UNIVERSITY	\$700
00099	National Grid USA Service Co.	426100	Donations	WELLESLEY COLLEGE	\$100
00099	National Grid USA Service Co.	426100	Donations	WELLESLEY FRIENDLY AID ASSOCIATION	\$100
00099	National Grid USA Service Co.	426100	Donations	WEST END HOUSE BOYS & GIRLS CLUB	\$80
00099	National Grid USA Service Co.	426100	Donations	WESTBORO STATE HOSPITAL ADOPT-A-WARD	\$1,500
00099	National Grid USA Service Co.	426100	Donations	WESTERN NEW YORK PUBLIC BROADCASTING	\$100
0099	National Grid USA Service Co.	426100	Donations	WESTGATE CHRISTIAN ACADEMY	\$100
00099	National Grid USA Service Co.	426100	Donations	WESTHILL CENTRAL SCHOOL DISTRICT	\$800
0099	National Grid USA Service Co.	426100	Donations	WGBH EDUCATIONAL FOUNDATION	\$2,97
00099	National Grid USA Service Co.	426100	Donations	WHITIN COMMUNITY CENTER	\$350
0099	National Grid USA Service Co.	426100	Donations	WHITINSVILLE CHRISTIAN SCHOOL	\$150
0099	National Grid USA Service Co.	426100	Donations	WHY ME INC	\$18
00099	National Grid USA Service Co.	426100	Donations	WIDE HORIZONS FOR CHILDREN INC	\$450
00099	National Grid USA Service Co.	426100	Donations	WILLIAMS COLLEGE	\$3,10
00099	National Grid USA Service Co.	426100	Donations	WINDRUSH FARM	\$50
0099	National Grid USA Service Co.	426100	Donations	WOLFEBORO PUBLIC LIBRARY	\$10
00099	National Grid USA Service Co.	426100	Donations		\$250
0099	National Grid USA Service Co.	426100	Donations	WOMEN'S INSTITUTE FOR HOUSING & ECONOMIC	\$150
0099	National Grid USA Service Co.	426100	Donations	WOMR - FM	\$55
0099	National Grid USA Service Co.	426100	Donations	WORCESTER ANIMAL RESCUE LEAGUE	\$100
0099	National Grid USA Service Co.	426100	Donations	WORCESTER ART MUSEUM	\$200
00099	National Grid USA Service Co.	426100	Donations	WORCESTER COMMON GROUND	\$300
0099	National Grid USA Service Co.	426100	Donations	WORCESTER COUNTY FOOD BANK	\$1,21
0099	National Grid USA Service Co.	426100	Donations	WORCESTER COUNTY HORTICULTURAL SOCIETY	\$33
0099				WORCESTER COUNTY HORTICOLTURAL SOCIETY	\$32
	National Grid USA Service Co.	426100	Donations		
00099	National Grid USA Service Co.	426100	Donations	WORCESTER STATE COLLEGE	\$2,775
	National Grid USA Service Co.	426100	Donations	WPBS-TV PUBLIC TELEVISION	\$100
		426100	Donations	WRVO NATIONAL PUBLIC RADIO	\$25
	National Grid USA Service Co.	420100	Bondaono		
00099	National Grid USA Service Co. National Grid USA Service Co.	426100	Donations	XAVERIAN BROTHERS HIGH SCHOOL	\$1,00
00099 00099 00099					\$1,000 \$250

Business Unit	Bus Unit Descr	Regulatory Acct	Regulatory Account Description	Donee	2007
00099	National Grid USA Service Co.	426100	Donations	YMCA CAMP CONISTON	\$250
00099	National Grid USA Service Co.	426100	Donations	YMCA OF GREATER PROVIDENCE	\$25
00099	National Grid USA Service Co.	426100	Donations	YMCA OF GREATER WORCESTER	\$1,250
00099	National Grid USA Service Co.	426100	Donations	YOUNG LIFE	\$80
00099	National Grid USA Service Co.	426100	Donations	YOUTH ENRICHMENT OUTREACH PROGRAM	\$1,500
00099	National Grid USA Service Co.	426100	Donations	YOUTH OPPORTUNITIES UPHELD INC	\$100
00099	National Grid USA Service Co.	426100	Donations	YWCA OF CENTRAL MASS	\$700
00099	National Grid USA Service Co.	426100	Donations	YWCA OF CENTRAL MASSACHUSETTS	\$200
	National Grid USA Service Co. Total				\$918,148
	Grand Total				\$1,599,453

Request:

Please itemize and quantify the costs associated with any shareholder services or dividend reinvestment programs expensed during each of the years 2007 and 2008.

Response:

There are no costs associated with any shareholder services or dividend reinvestment programs allocated to the Company.

Request:

Please provide in list form the details of all warranty claims the Company has pending including but not limited to the amount being sought, the manufacturer, the date the claim was submitted, the specific item(s) under warranty and a copy of all communications between the Company and/or its legal counsel and the manufacturer and/or the insurer.

Response:

The Company has recently retained the services of Cascor, which will handle warranty recovery claims against various fleet vehicle manufacturers. Under this program, Cascor determines which vehicle maintenance or repair work is covered under a warranty and pursues the warranty claim on behalf of all National Grid companies. All communication with the manufacturer is handled by Cascor. Attached is a report showing warranty recovery through May of 2009 by Cascor with respect to the Company's electric business disaggregated by garage beginning in March 2009, when Cascor was first engaged. Please note that fleet warranty claims change on a daily basis and Attachment COMM 1-79 is provided to show the fleet warranty activity over the last several months.

Narragansett Electric Company d/b/a National Grid Docket No. RIPUC 4065 Attachment COMM 1-79 Page 1 of 1

Location	Manufacturer	Total	Description
CUMBGR	Ford	62.70	AIR INTAKE
Cumberla	nd Garage	62.70	
			HYDRAULIC
LINCGR	Altec	818.36	SYSTEM
			HYDRAULIC
LINCGR	Altec	269.91	SYSTEM
			HYDRAULIC
LINCGR	Altec	92.44	SYSTEM
LINCGR	Altec	120.57	BOOM REPAIR
LINCGR	Altec	117.59	BOOM REPAIR
LINCGR	Altec		HYDRAULIC LEAK
			HYDRAULIC
LINCGR	Altec	317.36	SYSTEM
			ENGINE & LUBE
LINCGR	Freightliner	47.99	SYSTEM
	e.g		ENGINE & LUBE
LINCGR	Freightliner	47 99	SYSTEM
	1 rongintarior		ENGINE & LUBE
LINCGR	Freightliner	47 99	SYSTEM
	rioignainoi	17.00	ENGINE & LUBE
LINCGR	Freightliner	47 99	SYSTEM
	riolgitation	17.00	ENGINE & LUBE
LINCGR	Freightliner	47 99	SYSTEM
	rieignaniei	47.00	HYDRAULIC
LINCGR	Altec	67 33	SYSTEM
LINCGR	Altec		BOOM REPAIR
	/ 1100	110.07	
LINCGR	Freightliner	199.35	TRANS. MAIN AUTO.
LINCGR	Altec		BOOM REPAIR
Lincoln G		2,691.47	
		_,	
			ENGINE & LUBE
MDLTGR	Freightliner	47 99	SYSTEM
MDLTGR	Altec		HYDRAULIC LEAK
MDLTGR	Altec		BOOM REPAIR
MDLTGR	Freightliner		LIGHTING SYSTEM
MIDEIGI	ricigitation	202.00	
MDLTGR	Freightliner	375 49	CHARGING SYSTEM
Middletow	-	1,220.07	
Maaletow		1,220.07	
NKINGR	Altec	20 65	BOOM REPAIR
		23.00	HYDRAULIC
NKINGR	Altec	20 62	SYSTEM
	own Garage	59.02	
N. Kingsto	wir Garage	59.27	

Total - Elec Only

\$ 4,033.51

Request:

Please provide by community, the company's property taxes paid in each of the calendar years 2007 and 2008, assessed valuation, and property tax rate.

Response:

Attachment COMM 1-83 provides the amount of property tax paid by Narragansett Electric Company by community in 2007 and 2008, including the associated assessed valuation and property tax rate.

The Narragansett Electric Comapany d/b/a National Grid R.I.P.U.C. Docket 4065 Commission First Set of Data Requests Comm. 1-83

first

state authority first_ first_ mill_ case case_ _id levy class _id tax authority levy _rate description _year Assessment Taxes RI Residential 5,280,300 8369 Albion Fire District 0.00092 2007 Actual 2007 4,857.88 RI 8369 Albion Fire District Personal 0.0029 2007 Actual 2007 3,374,800 9,786.92 RI 8308 Ashaway Fire District Personal 0.00077 2007 Actual 2007 2,814,860 2,167.44 RI 8308 Ashaway Fire District Residential 0.00077 2007 Actual 2007 1,063,200 818.66 RI 8342 Bradford Fire District Residential 0.00078 2007 Actual 2007 9.700 7.57 Personal RI 8250 Central Coventry Fire District 0.00157 2007 Actual 2007 7,871,355 12,358.03 RI 8250 Central Coventry Fire District Residential 0.00157 2007 Actual 2007 1,027,800 1,613.65 8243 Charlestown Fire District RI Residential 0.0006 2007 Actual 2007 303,500 182.10 RI 8243 Charlestown Fire District 0.0006 2007 Actual 2007 Industrial RI 8346 Chepachet Fire District Residential 0.00075 2007 Actual 2007 2,287,500 1,715.63 RI 8346 Chepachet Fire District Personal 0.00075 2007 Actual 2007 2.469.235 1,851.93 RI 7962 City of Central Falls Personal 0.0549 2007 Actual 2007 2,298,129 126,167.28 RI 7962 City of Central Falls Commercial 0.026 2007 Actual 2007 180,800 4,700.80 RI 8261 City of Cranston Commercial 0.02301 2007 Actual 2007 2,463,900 56,694.34 RI 8261 City of Cranston Residential 0.01534 2007 Actual 2007 4,444.00 289,700 RI 8261 Citv of Cranston Personal 0.02301 2007 Actual 2007 26.309.454 605.380.54 RI 8302 City of East Providence Residential 0.01837 2007 Actual 2007 3,589,800 65,944.63 RI 8302 City of East Providence Personal 0.04323 2007 Actual 2007 14,217,790 614,635.06 RI 8302 City of East Providence **Open Space** 0.01837 2007 Actual 2007 -RI 8320 City of Newport Personal 0.01244 2007 Actual 11,495,483 143,003.81 2007 RI 8320 City of Newport Residential 0.00834 2007 Actual 2007 109,600 914.06 8320 City of Newport RI Commercial 0.01244 2007 Actual 2007 2.518.700 31.332.63 RI 8324 City of Pawtucket Commercial 2007 12,415,100 0.01998 2007 Actual 248,053.70 RI 8324 City of Pawtucket Personal 0.05209 2007 Actual 2007 19,304,160 1,005,553.69 RI 8324 City of Pawtucket Residential 0.05209 2007 Actual 2007 RI 8324 City of Pawtucket Industrial 0.05209 2007 Actual 2007 RI 8327 City of Providence Personal 0.05046 2007 Actual 2007 127.747.504 6.446.139.05 RI 8327 City of Providence Residential 0.02284 2007 Actual 2007 116,900 2,670.00 49,784,100 RI 8327 City of Providence Commercial 0.02699 2007 Actual 2007 1,343,672.86 RI 8338 City of Warwick Personal 2007 0.0255 2007 Actual 46,528,500 1,186,476.75 14,830,400 RI 8338 City of Warwick Commercial 0.01913 2007 Actual 2007 283,705.55 RI 8338 City of Warwick Residential 0.01275 2007 Actual 2007 192,400 2,453.10 RI 8338 City of Warwick **Open Space** 0.01275 2007 Actual 2007 RI 8338 City of Warwick Industrial 2007 _ 0.01275 2007 Actual RI 8345 City of Woonsocket Commercial 0.03181 2007 Actual 2007 RI 8345 City of Woonsocket Industrial 0.03181 2007 Actual 2007 4,720,600 150,162.29 RI 8345 City of Woonsocket Personal 0.04658 2007 Actual 2007 524,940.48 11,269,654 RI 8348 Coventry Fire District Residential 0.0021 2007 Actual 2007 47,200 99.12 RI 8348 Coventry Fire District Industrial 0.0044 2007 Actual 2007 144,700 636.68 RI 8348 Coventry Fire District Personal 0.0044 2007 Actual 2007 1,769,630 7,786.37

tax

The Narragansett Electric Comapany d/b/a National Grid R.I.P.U.C. Docket 4065

Commission First Set of Data Requests

. Comm. 1-83

					COI	
RI	8280 Cumberland Fire District	Personal	0.00269 2007 Actual	2007	3 157 465	2 8,493.58
RI	8280 Cumberland Fire District	Inventory	0.00209 2007 Actual	2007 2007	3,157,465	0,493.30
RI	8280 Cumberland Fire District	Industrial	0.00404 2007 Actual	2007	161,700	- 653.27
RI	8278 Cumberland Hills Fire District	Residential	0.00139 2007 Actual	2007	253,300	352.09
RI	8278 Cumberland Hills Fire District	Personal	0.00139 2007 Actual	2007	3,157,460	4,388.87
RI	8278 Cumberland Hills Fire District	Commercial	0.00139 2007 Actual	2007	186,300	258.96
RI	8343 Dunns Corner Fire District	Residential	0.00019 2007 Actual	2007	257,500	48.93
RI	8291 East Greenwich Fire District	Personal	0.00146 2007 Actual	2007		48.93
RI	8291 East Greenwich Fire District	Residential	0.00146 2007 Actual	2007	8,727,874 7,303,400	10,662.96
RI	8533 Exeter Fire District	Commercial	0.0011 2007 Actual	2007	7,303,400	10,002.90
RI	8533 Exeter Fire District	Personal	0.0011 2007 Actual	2007	3,103,214	- 3,413.54
RI	8533 Exeter Fire District	Residential	0.0011 2007 Actual	2007	509,400	560.34
RI	8528 Harmony FD	Personal	0.0012 2007 Actual	2007	1,704,120	2,044.94
RI	7959 Harrisville Fire District	Personal	0.0012 2007 Actual	2007	3,748,423	6,859.61
RI	7959 Harrisville Fire District	Residential	0.00183 2007 Actual	2007		1,919.12
RI	8367 Hope Valley/Wyoming Fire District	Personal	0.00068 2007 Actual	2007	1,048,700	3,219.23
RI		Residential	0.00068 2007 Actual	2007	4,734,160	32.16
RI	8367 Hope Valley/Wyoming Fire District	Personal	0.00008 2007 Actual	2007	47,300	2,853.37
RI	8247 Hopkins Hill Fire District				1,967,839	,
RI	8385 Lime Rock Fire District	Personal	0.00149 2007 Actual	2007	6,136,000	9,142.64
RI	8385 Lime Rock Fire District 8315 Lonsdale Fire District	Residential Personal	0.00149 2007 Actual 0.00375 2007 Actual	2007 2007	2,035,100	3,032.30
RI	8315 Lonsdale Fire District	Residential	0.00375 2007 Actual	2007	1,840,800	6,903.00 126.51
RI	8313 Manville Fire District	Personal	0.00126 2007 Actual	2007	104,550 1,215,530	1,531.57
RI	8313 Manville Fire District	Residential	0.00126 2007 Actual	2007		58.72
RI	8313 Manville Fire District	Commercial	0.00126 2007 Actual	2007	46,600	50.72
RI	8313 Manville Fire District		0.00126 2007 Actual	2007	11 665	- 14.70
RI	8371 Nasonville Fire District	Inventory Residential	0.0012 2007 Actual	2007	11,665	1,378.20
RI	8371 Nasonville Fire District	Personal	0.0012 2007 Actual	2007	1,148,500	
RI	8289 North Cumberland Fire District	Residential		2007	2,033,512 266,900	2,440.21 320.28
RI	8335 North Tiverton Fire District	Residential	0.0012 2007 Actual 0.00062 2007 Actual	2007	2,384,500	1,478.39
RI	8335 North Tiverton Fire District	Commercial	0.00062 2007 Actual	2007	2,364,300	1,470.39
RI	8335 North Tiverton Fire District	Personal	0.00062 2007 Actual	2007	6,539,535	4,054.51
RI	7960 Oakland-Mapleville Fire District	Residential	0.0013 2007 Actual	2007	244,100	317.33
RI	7961 Pascoag Fire District	Personal	0.00148 2007 Actual	2007	871,876	1,290.38
RI	7961 Pascoag Fire District	Commercial	0.00148 2007 Actual	2007	0/1,0/0	1,230.30
RI	7961 Pascoag Fire District	Residential	0.00148 2007 Actual	2007	4,274,300	6,325.96
RI	8325 Portsmouth Water and Fire District	Residential	0.00016 2007 Actual	2007	826,800	132.29
RI	8325 Portsmouth Water and Fire District	Commercial	0.00016 2007 Actual	2007	020,000	-
RI	8408 Providence Water Supply Board	Personal	0.01179 2007 Actual	2007	1,420,961	16,753.13
RI	8314 Quinnville Fire District	Personal	0.00106 2007 Actual	2007	303,884	322.12
RI	8314 Quinnville Fire District	Residential	0.00106 2007 Actual	2007	139,250	147.61
RI	8314 Quinnville Fire District	Inventory	0.00106 2007 Actual	2007	2,916	3.09
RI	8316 Saylesville Fire District	Personal	0.00289 2007 Actual	2007	2,454,400	7,093.22
RI	8316 Saylesville Fire District	Residential	0.00092 2007 Actual	2007	876,000	805.92
RI	8336 Stone Bridge Fire District	Residential	0.0003 2007 Actual	2007	139,200	41.76
RI	8336 Stone Bridge Fire District	Personal	0.0003 2007 Actual	2007	2,179,845	653.95
RI	7957 Town of Barrington	Personal	0.01385 2007 Actual	2007	4,828,200	66,870.57
RI	7957 Town of Barrington	Commercial	0.01385 2007 Actual	2007	280,700	3,887.70
RI	7958 Town of Bristol	Commercial	0.01055 2007 Actual	2007	1,121,940	11,836.47
RI	7958 Town of Bristol	Personal	0.01055 2007 Actual	2007	6,955,100	73,376.31
		1 01001101	0.01000 2007 Actual	2007	0,000,100	10,010.01

The Narragansett Electric Comapany d/b/a National Grid R.I.P.U.C. Docket 4065

Commission First Set of Data Requests Comm. 1-83

						лпп. т-оз о
				0007	0.745.000	3
RI	7956 Town of Burrillville	Residential	0.0116 2007 Actual	2007	6,715,600	77,900.96
RI	7956 Town of Burrillville	Commercial	0.0116 2007 Actual	2007	7 504 504	-
RI	7956 Town of Burrillville	Personal	0.0116 2007 Actual 0.0116 2007 Actual	2007	7,531,524	87,365.68
RI	7956 Town of Burrillville	Open Space		2007	202 500	-
RI	7971 Town of Charlestown	Residential	0.02135 2007 Actual	2007	303,500	6,479.73
RI	7971 Town of Charlestown	Commercial	0.01934 2007 Actual	2007	0 500 040	-
RI	8242 Town of Charlestown	Personal	0.00751 2007 Actual	2007	8,563,649	64,313.00
RI	8242 Town of Charlestown	Residential	0.00751 2007 Actual	2007	40 774 070	-
RI	8244 Town of Coventry	Personal	0.01632 2007 Actual	2007	13,774,872	224,805.91
RI	8244 Town of Coventry	Residential	0.01632 2007 Actual	2007	3,095,900	50,525.09
RI	8244 Town of Coventry	Commercial	0.018 2007 Actual	2007	40.000.050	-
RI	8262 Town of Cumberland	Personal	0.02306 2007 Actual	2007	12,629,858	291,244.53
RI	8262 Town of Cumberland	Residential	0.01153 2007 Actual	2007	1,156,900	13,339.06
RI	8262 Town of Cumberland	Industrial	0.01153 2007 Actual	2007		-
RI	8262 Town of Cumberland	Inventory	0.00401 2007 Actual	2007	0 707 074	-
RI	8290 Town of East Greenwich	Personal	0.01354 2007 Actual	2007	8,727,874	118,175.41
RI	8290 Town of East Greenwich	Residential	0.01354 2007 Actual	2007	7,303,400	98,888.04
RI	8303 Town of Exeter	Personal	0.01194 2007 Actual	2007	3,103,210	37,052.33
RI	8303 Town of Exeter	Residential	0.01194 2007 Actual	2007	509,400	6,082.24
RI	8303 Town of Exeter	Commercial	0.01194 2007 Actual	2007	0 000 4 40	-
RI	8304 Town of Foster	Personal	0.01626 2007 Actual	2007	3,939,143	64,050.47
RI	8304 Town of Foster	Residential	0.01179 2007 Actual	2007	4,384,400	51,692.08
RI	8305 Town of Glocester	Personal	0.03132 2007 Actual	2007	4,909,370	153,761.47
RI	8305 Town of Glocester	Commercial	0.01791 2007 Actual	2007	3,389,900	60,713.11
RI	8305 Town of Glocester	Residential	0.01791 2007 Actual	2007	5 000 700	-
RI	8307 Town of Hopkinton	Personal	0.01419 2007 Actual	2007	5,629,720	79,885.73
RI	8307 Town of Hopkinton	Residential	0.01419 2007 Actual	2007	1,110,500	15,758.00
RI	8309 Town of Jamestown	Personal	0.00781 2007 Actual	2007	3,036,484	23,714.94
RI	8309 Town of Jamestown	Residential	0.00781 2007 Actual	2007	663,080	5,178.65
RI	8310 Town of Johnston	Personal	0.056 2007 Actual	2007	23,441,593	1,312,729.21
RI	8310 Town of Johnston	Residential	0.01891 2007 Actual	2007	5,187,700	98,099.41
RI	8311 Town of Lincoln	Personal	0.0278 2007 Actual	2007	14,119,925	392,533.92
RI	8311 Town of Lincoln	Commercial	0.02092 2007 Actual	2007	8,481,800	177,439.26
RI	8311 Town of Lincoln	Residential	0.02092 2007 Actual	2007	445 044	-
RI	8311 Town of Lincoln	Inventory	0.00246 2007 Actual	2007	145,811	358.70
RI	8317 Town of Little Compton	Personal	0.00884 2007 Actual	2007	2,155,100	19,051.08
RI	8318 Town of Middletown	Personal	0.01101 2007 Actual	2007	13,054,695	143,732.19
RI	8318 Town of Middletown	Residential	0.01101 2007 Actual	2007	27,000	297.27
RI	8318 Town of Middletown	Commercial	0.01465 2007 Actual	2007	4,798,400	70,296.56
RI	8318 Town of Middletown	Inventory	0.00166 2007 Actual	2007	253,583	420.95
RI	8319 Town of Narragansett	Personal	0.01044 2007 Actual	2007	5,906,408	61,662.90
RI	8319 Town of Narragansett	Commercial	0.01044 2007 Actual	2007	454,400	4,743.94
RI	8319 Town of Narragansett	Residential	0.01044 2007 Actual	2007	00 044 050	-
RI	8321 Town of North Kingstown	Personal	0.0133 2007 Actual	2007	20,844,650	277,233.85
RI	8321 Town of North Kingstown	Residential	0.0133 2007 Actual	2007	9,706,400	129,095.12
RI	8321 Town of North Kingstown	Open Space	0.0133 2007 Actual	2007		-
RI	8321 Town of North Kingstown	Commercial	0.0133 2007 Actual	2007	7 00 4 4	-
RI	8322 Town of North Providence	Personal	0.06085 2007 Actual	2007	7,634,771	464,575.82
RI	8322 Town of North Providence	Residential	0.01675 2007 Actual	2007	1,406,400	23,557.20
RI	8322 Town of North Providence	Commercial	0.0227 2007 Actual	2007	1,357,000	30,803.90

The Narragansett Electric Comapany d/b/a National Grid

R.I.P.U.C. Docket 4065

Commission First Set of Data Requests Comm. 1-83

						omm. 1-83
						4
RI	8322 Town of North Providence	Open Space	0.01675 2007 Actual	2007		-
RI	8323 Town of North Smithfield	Personal	0.041 2007 Actual	2007	15,621,250	640,471.25
RI	8323 Town of North Smithfield	Commercial	0.01537 2007 Actual	2007	7,279,700	111,888.99
RI	8323 Town of North Smithfield	Residential	0.01537 2007 Actual	2007		-
RI	8323 Town of North Smithfield	Open Space	0.01537 2007 Actual	2007		-
RI	8323 Town of North Smithfield	Industrial	0.01537 2007 Actual	2007		-
RI	8326 Town of Portsmouth	Residential	0.01138 2007 Actual	2007	826,800	9,408.98
RI	8326 Town of Portsmouth	Commercial	0.01138 2007 Actual	2007		-
RI	8326 Town of Portsmouth	Personal	0.01138 2007 Actual	2007	11,660,300	132,694.21
RI	8326 Town of Portsmouth	Industrial	0.01138 2007 Actual	2007		-
RI	8328 Town of Richmond	Personal	0.01411 2007 Actual	2007	3,790,380	53,482.26
RI	8330 Town of Scituate	Personal	0.03213 2007 Actual	2007	9,058,290	291,042.86
RI	8330 Town of Scituate	Commercial	0.02892 2007 Actual	2007	581,050	16,803.97
RI	8330 Town of Scituate	Residential	0.02892 2007 Actual	2007		-
RI	8331 Town of Smithfield	Personal	0.04825 2007 Actual	2007	15,971,410	770,620.53
RI	8331 Town of Smithfield	Residential	0.01323 2007 Actual	2007	1,483,500	19,626.71
RI	8331 Town of Smithfield	Commercial	0.01323 2007 Actual	2007		-
RI	8331 Town of Smithfield	Industrial	0.01323 2007 Actual	2007		-
RI	8332 Town of South Kingstown	Personal	0.0115121 2007 Actual	2007	18,977,718	218,473.39
RI	8332 Town of South Kingstown	Residential	0.0115121 2007 Actual	2007	1,379,000	15,875.19
RI	8332 Town of South Kingstown	Industrial	0.0115121 2007 Actual	2007		-
RI	8334 Town of Tiverton	Personal	0.01026 2007 Actual	2007	6,539,535	67,095.63
RI	8334 Town of Tiverton	Residential	0.01026 2007 Actual	2007	2,753,500	28,250.91
RI	8334 Town of Tiverton	Commercial	0.01026 2007 Actual	2007		-
RI	8334 Town of Tiverton	Open Space	0.01026 2007 Actual	2007		-
RI	8334 Town of Tiverton	Industrial	0.01026 2007 Actual	2007		-
RI	8337 Town of Warren	Commercial	0.01254 2007 Actual	2007		-
RI	8337 Town of Warren	Personal	0.01254 2007 Actual	2007	7,121,900	89,308.63
RI	8337 Town of Warren	Residential	0.01254 2007 Actual	2007	4,920,800	61,706.83
RI	8339 Town of West Greenwich	Personal	0.02113 2007 Actual	2007	8,333,939	176,096.13
RI	8339 Town of West Greenwich	Residential	0.01758 2007 Actual	2007	1,090,700	19,174.51
RI	8340 Town of West Warwick	Personal	0.0304 2007 Actual	2007	8,257,460	251,026.78
RI	8340 Town of West Warwick	Residential	0.02058 2007 Actual	2007	805,100	16,568.96
RI	8341 Town of Westerly	Personal	0.0086 2007 Actual	2007	12,402,863	106,664.62
RI	8341 Town of Westerly	Residential	0.0086 2007 Actual	2007	1,201,200	10,330.32
RI	8341 Town of Westerly	Commercial	0.0086 2007 Actual	2007	1,887,000	16,228.20
RI	8341 Town of Westerly	Inventory	0.00126 2007 Actual	2007	83,265	104.91
RI	8341 Town of Westerly	Real	0.0005 2007 Actual	2007	14,361,863	7,180.93
RI	8341 Town of Westerly	Open Space	0.0086 2007 Actual	2007	.,	-
RI	8341 Town of Westerly	Industrial	0.0086 2007 Actual	2007		-
RI	8333 Union Fire District	Personal	0.0004 2007 Actual	2007	18,977,725	7,591.09
RI	8333 Union Fire District	Residential	0.0004 2007 Actual	2007	1,369,700	547.88
RI	8279 Valley Falls Fire District	Personal	0.00155 2007 Actual	2007	3,157,464	4,894.07
RI	8279 Valley Falls Fire District	Residential	0.00155 2007 Actual	2007	297,500	461.13
RI	8279 Valley Falls Fire District	Inventory	0.00155 2007 Actual	2007	201,000	-
RI	8306 West Glocester Fire District	Residential	0.0015 2007 Actual	2007	1,333,600	2,000.40
RI	8306 West Glocester Fire District	Personal	0.0015 2007 Actual	2007	1,636,456	2,454.68
RI	8344 Westerly Fire District	Residential	0.0005 2007 Actual	2007	2,821,000	1,410.50
RI	8245 Western Coventry Fire District	Personal	0.00108 2007 Actual	2007	1,967,838	2,125.27
RI	8245 Western Coventry Fire District	Residential	0.00108 2007 Actual	2007	1,876,200	2,026.30
131		Residential	0.00100 2001 Acidal	2001	1,070,200	2,020.00

The Narragansett Electric Comapany d/b/a National Grid R.I.P.U.C. Docket 4065 Commission First Set of Data Requests Comm. 1-83 5 21,060,963.70

state	tax_	first_	first_mill_	case_	first_	
_id	authority_id tax_authority	levy_class	levy_rate	description		r Assessment
RI	8369 Albion Fire District	Residential	•	2008 Actual	200	
RI	8369 Albion Fire District	Personal	0.003	2008 Actual	200	8 3,386,806
RI	8308 Ashaway Fire District	Residential	0.00058	2008 Actual	200	8 1,063,200
RI	8308 Ashaway Fire District	Personal	0.00058	2008 Actual	200	8 2,814,860
RI	8342 Bradford Fire District	Residential	0.001	2008 Actual	200	8 9,700
RI	8250 Central Coventry Fire District	Personal	0.00336	2008 Actual	200	
RI	8250 Central Coventry Fire District	Residential	0.00167	2008 Actual	200	
RI	8243 Charlestown Fire District	Residential	0.00053	2008 Actual	200	
RI	8346 Chepachet Fire District	Personal	0.00075	2008 Actual	200	
RI	8346 Chepachet Fire District	Residential	0.00075	2008 Actual	200	
RI	7962 City of Central Falls	Personal	0.05764	2008 Actual	200	
RI	7962 City of Central Falls	Commercial	0.02777	2008 Actual	200	
RI	8261 City of Cranston	Commercial	0.02301	2008 Actual	200	
RI	8261 City of Cranston	Residential		2008 Actual	200	
RI	8261 City of Cranston	Personal		2008 Actual	200	
RI	8302 City of East Providence	Personal	0.04474	2008 Actual	200	
RI	8302 City of East Providence	Residential	0.01901	2008 Actual	200	
RI	8320 City of Newport	Residential		2008 Actual	200	
RI	8320 City of Newport	Commercial		2008 Actual	200	,
RI	8320 City of Newport	Personal		2008 Actual	200	
RI	8324 City of Pawtucket	Personal	0.05209	2008 Actual	200	
RI	8324 City of Pawtucket	Commercial		2008 Actual	200	
RI	8327 City of Providence	Personal		2008 Actual	200	
RI	8327 City of Providence	Residential		2008 Actual	200	
RI	8327 City of Providence	Commercial		2008 Actual	200	
RI	8338 City of Warwick	Commercial		2008 Actual	200	
RI	8338 City of Warwick	Personal		2008 Actual	200	
RI	8338 City of Warwick	Residential		2008 Actual	200	
RI	8345 City of Woonsocket	Personal		2008 Actual	200	
RI	8345 City of Woonsocket	Industrial		2008 Actual	200	
RI	8345 City of Woonsocket	Commercial		2008 Actual	200	
RI	8348 Coventry Fire District	Industrial		2008 Actual	200	
RI	8348 Coventry Fire District	Residential		2008 Actual	200	
RI	8348 Coventry Fire District	Personal		2008 Actual	200	,
RI	8280 Cumberland Fire District	Inventory		2008 Actual	200	
RI	8280 Cumberland Fire District	Personal		2008 Actual	200	
RI	8280 Cumberland Fire District	Industrial	0.00426	2008 Actual	200	
RI	8278 Cumberland Hills Fire District	Personal		2008 Actual	200	
RI	8278 Cumberland Hills Fire District	Residential		2008 Actual	200	
RI	8278 Cumberland Hills Fire District	Commercial		2008 Actual	200	
RI	8343 Dunns Corner Fire District	Residential		2008 Actual	200	
RI	8291 East Greenwich Fire District	Residential		2008 Actual	200	
RI	8291 East Greenwich Fire District	Personal		2008 Actual	200	
RI	8533 Exeter Fire District	Personal		2008 Actual	200	
RI	8533 Exeter Fire District	Commercial		2008 Actual	200	
RI	8533 Exeter Fire District	Residential		2008 Actual	200	
RI	8528 Harmony FD	Personal		2008 Actual	200	
RI	7959 Harrisville Fire District	Residential		2008 Actual	200	
RI	7959 Harrisville Fire District	Personal		2008 Actual	200	

RI	8367 Hope Valley/Wyoming Fire District	Residential	0.0007The Nanaganisett Ele 20008Compa	n#/7 300
RI	8367 Hope Valley/Wyoming Fire District	Personal	0.00071 2008 Actual d/b/a20088ional 2	• /
RI	8247 Hopkins Hill Fire District	Personal	0.00135 2008 Actual 0.0 Dozoe8No. 40	,
RI	8385 Lime Rock Fire District	Residential	0.00185 2008 Actual 2008 mm. 2;	,
RI	8385 Lime Rock Fire District	Personal		1 5 7,829
RI	8315 Lonsdale Fire District	Residential		104,550
RI	8315 Lonsdale Fire District	Personal		347,349
RI	8313 Manville Fire District	Commercial	0.00126 2008 Actual 2008	-
RI	8313 Marville Fire District	Personal		231,566
RI	8313 Marville Fire District	Residential	0.00126 2008 Actual 2008	46,600
RI	8371 Nasonville Fire District	Residential		148,500
RI	8371 Nasonville Fire District	Personal		135,605
RI	8289 North Cumberland Fire District	Residential		267,500
RI	8335 North Tiverton Fire District	Personal		500,000
RI	8335 North Tiverton Fire District	Commercial	0.00062 2008 Actual 2008	-
RI	8335 North Tiverton Fire District	Residential		384,500
RI	7960 Oakland-Mapleville Fire District	Residential	,	244,100
RI	7961 Pascoag Fire District	Residential		274,300
RI	7961 Pascoag Fire District	Personal		395,970
RI	7961 Pascoag Fire District	Commercial	0.00148 2008 Actual 2008	595,970
RI	8325 Portsmouth Water and Fire District	Commercial	0.00015 2008 Actual 2008	_
RI	8325 Portsmouth Water and Fire District	Residential		- 036,600
RI		Personal		418,024
RI	8408 Providence Water Supply Board 8314 Quinnville Fire District	Residential		139,250
RI	8314 Quinnville Fire District	Personal		307,891
RI		Residential		-
RI	8316 Saylesville Fire District	Personal		376,000 463,132
RI	8316 Saylesville Fire District	Residential		-
RI	8336 Stone Bridge Fire District	Personal		139,200
RI	8336 Stone Bridge Fire District	Commercial		166,667
RI	7957 Town of Barrington 7957 Town of Barrington	Personal		280,700
RI	7958 Town of Bristol			785,200
RI	7958 Town of Bristol	Commercial		192,760
RI	7956 Town of Burrillville	Personal	0.01185 2008 Actual 2008 6,3	998,200
RI	7956 Town of Burrillville	Commercial Residential		-
RI	7956 Town of Burrillville	Personal		715,600 627,161
RI	7971 Town of Charlestown		0.02208 2008 Actual 2008 7,	527,101
RI	7971 Town of Charlestown	Commercial Residential	0.02208 2008 Actual 2008	-
RI	8242 Town of Charlestown	Residential		
				292,600
RI RI	8242 Town of Charlestown	Personal Commercial	,	250,720
RI	8244 Town of Coventry 8244 Town of Coventry	Residential	0.01546 2008 Actual 2008 3,	796,200
RI	,			-
RI	8244 Town of Coventry 8262 Town of Cumberland	Personal	0.01546 2008 Actual 2008 14,4 0.00199 2008 Actual 2008	449,377
RI	8262 Town of Cumberland	Inventory		-
RI		Industrial	0.01238 2008 Actual 2008 0.01238 2008 Actual 2008 1.3	-
RI	8262 Town of Cumberland 8262 Town of Cumberland	Residential Personal		247,700
RI	8290 Town of East Greenwich			516,718
		Residential		303,400
RI	8290 Town of East Greenwich	Personal		515,641
RI	8303 Town of Exeter	Commercial	0.01233 2008 Actual 2008 0.01233 2008 Actual 2008	-
RI	8303 Town of Exeter	Residential		509,400
RI RI	8303 Town of Exeter	Personal		946,720
	8304 Town of Foster	Personal		362,217
RI	8304 Town of Foster	Residential		384,400
RI	8305 Town of Glocester	Commercial Porsonal		384,060
RI	8305 Town of Glocester	Personal		413,690
RI	8307 Town of Hopkinton	Residential		110,500
RI	8307 Town of Hopkinton	Personal	0.0145 2008 Actual 2008 5,0	529,720

RI	8309 Town of Jamestown	Residential	0.0081TheoNosnAaguaantsettEl	eoniosCo	080.5% Magama
RI	8309 Town of Jamestown	Personal	-		nal 363 i d0,973
RI	8310 Town of Johnston	Residential	0.01891 2008 Actual U.C E		
RI	8310 Town of Johnston	Personal	0.056 2008 Actual		m2 3,83 4,498
RI	8311 Town of Lincoln	Commercial	0.02112 2008 Actual	2008	8,4 8 1,800
RI	8311 Town of Lincoln	Personal	0.02807 2008 Actual	2008	15,394,573
RI	8318 Town of Middletown	Commercial	0.01514 2008 Actual	2008	4,798,400
RI	8318 Town of Middletown	Residential	0.01138 2008 Actual	2008	27,000
RI	8318 Town of Middletown	Personal	0.01138 2008 Actual	2008	8,698,042
RI	8319 Town of Narragansett	Commercial	0.01087 2008 Actual	2008	454,400
RI	8319 Town of Narragansett	Personal	0.01087 2008 Actual	2008	6,428,900
RI	8321 Town of North Kingstown	Residential	0.01383 2008 Actual	2008	9,706,400
RI	8321 Town of North Kingstown	Personal	0.01383 2008 Actual	2008	19,566,510
RI	8322 Town of North Providence	Commercial	0.0227 2008 Actual	2008	986,800
RI	8322 Town of North Providence	Residential	0.01675 2008 Actual	2008	1,569,800
RI	8322 Town of North Providence	Personal	0.06085 2008 Actual	2008	7,244,895
RI	8323 Town of North Smithfield	Commercial	0.01672 2008 Actual	2008	7,415,600
RI	8323 Town of North Smithfield	Personal	0.041 2008 Actual	2008	16,239,500
RI	8326 Town of Portsmouth	Commercial	0.01084 2008 Actual	2008	10,239,300
RI	8326 Town of Portsmouth	Residential	0.01084 2008 Actual	2008	- 1,037,500
RI	8326 Town of Portsmouth	Personal	0.01084 2008 Actual	2008	11,706,200
RI	8330 Town of Scituate	Commercial	0.030233 2008 Actual	2008	
RI			0.033592 2008 Actual	2008	289,650
	8330 Town of Scituate	Personal			8,757,890
RI	8331 Town of Smithfield	Commercial	0.01368 2008 Actual	2008	-
RI	8331 Town of Smithfield	Residential	0.01368 2008 Actual	2008	1,483,500
RI	8331 Town of Smithfield	Personal	0.05013 2008 Actual	2008	17,009,810
RI	8332 Town of South Kingstown	Residential	0.0119692 2008 Actual	2008	1,369,700
RI	8332 Town of South Kingstown	Personal	0.0119692 2008 Actual	2008	20,975,506
RI	8334 Town of Tiverton	Commercial	0.01126 2008 Actual	2008	-
RI	8334 Town of Tiverton	Residential	0.01126 2008 Actual	2008	2,753,500
RI	8334 Town of Tiverton	Personal	0.01126 2008 Actual	2008	6,500,000
RI	8337 Town of Warren	Commercial	0.0131 2008 Actual	2008	-
RI	8337 Town of Warren	Residential	0.0131 2008 Actual	2008	4,920,800
RI	8337 Town of Warren	Personal	0.0131 2008 Actual	2008	6,798,217
RI	8195 Town of Warren	Industrial	0.01373 2008 Actual	2008	-
RI	8195 Town of Warren	Commercial	0.01765 2008 Actual	2008	-
RI	8195 Town of Warren	Residential	0.01373 2008 Actual	2008	-
RI	8195 Town of Warren	Personal	0.01373 2008 Actual	2008	-
RI	8339 Town of West Greenwich	Residential	0.01763 2008 Actual	2008	1,157,100
RI	8339 Town of West Greenwich	Personal	0.02646 2008 Actual	2008	8,166,592
RI	8340 Town of West Warwick	Residential	0.02147 2008 Actual	2008	805,100
RI	8340 Town of West Warwick	Personal	0.03171 2008 Actual	2008	8,255,500
RI	8341 Town of Westerly	Real	0.00037 2008 Actual	2008	15,168,946
RI	8341 Town of Westerly	Inventory	0.00887 2008 Actual	2008	-
RI	8341 Town of Westerly	Commercial	0.00887 2008 Actual	2008	1,887,000
RI	8341 Town of Westerly	Residential	0.00887 2008 Actual	2008	1,201,200
RI	8341 Town of Westerly	Personal	0.00887 2008 Actual	2008	13,209,946
RI	8333 Union Fire District	Residential	0.000455 2008 Actual	2008	1,369,700
RI	8333 Union Fire District	Personal	0.000455 2008 Actual	2008	20,975,506
RI	8279 Valley Falls Fire District	Inventory	0.00177 2008 Actual	2008	-
RI	8279 Valley Falls Fire District	Residential	0.00177 2008 Actual	2008	345,000
RI	8279 Valley Falls Fire District	Personal	0.00177 2008 Actual	2008	-
RI	8306 West Glocester Fire District	Residential	0.0015 2008 Actual	2008	1,236,460
RI	8306 West Glocester Fire District	Personal	0.0015 2008 Actual	2008	1,804,563
RI	8344 Westerly Fire District	Residential	0.0005 2008 Actual	2008	2,821,000
RI	8245 Western Coventry Fire District	Residential	0.00104 2008 Actual	2008	2,139,100
RI	8245 Western Coventry Fire District	Personal	0.00104 2008 Actual	2008	2,064,196

Taxes 6,705.98 10,160.42 616.66 1,632.62 9.70 27,742.79 2,422.67 155.08 2,030.13 1,704.27 135,731.25 5,020.82 56,694.34 4,444.00 615,388.51 623,486.80 68,242.10 950.23 32,566.79 152,345.62 1,005,553.69 259,227.29 6,972,210.00 2,770.53 1,393,434.00 298,387.65 1,267,245.00 2,580.08 568,558.04 151,814.50 -607.74 84.00 7,432.45 -8,886.87 716.11 4,537.31 380.63 296.67 54.08 11,174.20 13,028.93 3,418.19 -590.90 6,496.43 1,877.17

6,594.22

33.58 1,998.55 2,786.66 3,764.94 11,391.98 131.73 8,774.91 -1,551.77 58.72 1,378.20 2,562.73 337.05 4,030.00 -1,478.39 317.33 6,325.96 1,326.04 --155.49 19,171.68 122.54 270.94 849.72 7,241.61 41.76 650.00 4,056.12 69,146.14 12,345.07 72,431.37 -79,579.86 90,381.86 --2,095.02 73,395.16 70,723.21 -223,387.37 --15,446.53 309,913.94 102,247.60 119,218.97 -6,280.90 36,333.06 71,837.24 59,277.09 65,549.24 183,632.36 16,102.25

81,630.94

5,377.58 26,851.99 98,099.41 1,289,931.89 179,135.62 432,125.66 72,647.78 307.26 98,983.72 4,939.33 69,882.14 134,239.51 270,604.83 22,400.36 26,294.15 440,851.86 123,988.83 665,819.50 -11,246.50 126,895.21 8,756.99 294,195.04 -20,294.28 852,701.78 16,394.21 251,060.03 -31,004.41 73,190.00 -64,462.48 89,056.64 ---_ 20,399.67 216,088.02 17,285.50 261,781.91 5,612.51 -16,737.69 10,654.64 117,172.22 623.21 9,543.86 -610.65 -1,854.69 2,706.84 1,410.50 2,224.66 2,146.76

22,066,363.33

Request:

Please provide the amount of tax abatements received by year for the last three years. Please also provide the journal entries that were used to record each abatement.

Response:

Attachment COMM 1-84 contains a copy of an abatement check received from a local taxing authority for a granted abatement. In the majority of cases, abatements from a taxing authority come to Narragansett Electric Company in the form of credits on a subsequent billing and are not recorded as journal entries. However, in the case of checks received, cash is debited and FERC account 236300, Tax Accrual-Municipal Property Tax, is credited. This would result in a lower accrual entry required for current period property tax obligation, yielding a lower property tax expense in the income statement.

The Narrgansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-84 Page 1 of 3

.

TOWN OF HOPKINTON GENERAL FUND

VENDOR ID NAME		PAY	MENT NUMBER	CHECK DATE	. j. ~					
NAELCO	NAT	IONAL GRID	023554		4/22/2009			12.000		
OUR VOUCHER N	UMBER	INVOICE NUMBER	DATE	AMOUNT	AMO	UNT PAID	DISCOUNT	WRITE-OFF	NET	
40605		14-1020-01	4/20/2009	\$4,468.1		,468.17	\$0.00	\$0.00	\$4,468.1	
40606		14-1021-01	4/20/2009	\$4,468.1	•	,468.17	\$0.00	\$0.00	\$4,468.]	
								and states and		
					1.000			10000		
	to detail			\$8,936.34	\$8,	936.34	\$0.00	\$0.00	\$8,936.3	

	CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER	6729
TOWN OF HOPKINTON	THE WASHINGTON TRUST WESTERLY Shipping Marker TDIC RHODE ISLAND, 02	2891
GENERAL FUND HOPKINTON, RI 02833	57-85/115 DATE	AMOUNT
	4/22/2009	\$8,936.34
AY Eight Thousand Nine Hundred Thirty Six Dollars And 3	4 Cents	
		nito I. >
THE NATIONAL GREE	"NOT VALID AFTER	90 DASS"
THE NATIONAL GRID RDER P.O. BOX 1048	"NOT VALID AFTER DER OBBER DOWN	90 DASS
INTIONAL GRID	Auma K. Mar	Northeast feel for a support of the
DER P.O. BOX 1048	INK. TOUCH OR PRESS HERE - RED MAGE DISAPPEARS WITH HEAT	Nor Stand of the S

	ECEIVE	M
M	MAY 4 - 2009	U
PR	OPERY TAX DE	PT.

ummary: 14-1020-	01					The Narrgans Pagectri⊙¢o m d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-84
TOWN OF HOPKINTON						HOPKINTON TAX COLLECTOR
Account Level History						PO BOX 154
Receivable Group: ALL Printed on 04/29/2009 at	09.41.09 AM	1				HOPKINTON, RI 02833-0154
11111ed 011 04/29/2009 at	00.41.00 / 10	,				(401) 377-7777
To: NARRAGANSE C/O NATIONALO 25 RESEARCH WESTBOROUG	GRID-PP DR				Account : 14-1020-01 Penalty as of: 04/29/2009	
Receivable	Principal	Penalty	Date	Batch	Trans# Pay Method	Comments
2008 Tng Tax Roll	40815.47					
Refund	4468.17	0.00	04/29/2009		0	TC APP 4/6/09 CK#6729
Abatement	-4468.17	0.00	03/24/2009		0	TX BRD REVIEW 2/27/2009
Payment	-30611.58	0.00	12/03/2008	6223	172881 Check #: 4900080906	
Payment	-10203.89	0.00	09/09/2008	6152	168857 Check #: 4900076405	
Balance	0.00					
Penalty Due	0.00					
otal Due	0.00					
Total Principal Due	0.00					
Fotal Penalty Due Fotal Due on Account	0.00					
14-1020-01					amount of $\frac{4468.17}{2}$ on your	5
Please contact the tax	conector's c	pince at (40	01) 377-778	i ir you nav	e any questions regarding the above.	тпапк уоц.
Rita H. Deane Tax Collector					ж Т	

Summary: 14-1021	-01						The Narrgans ≩ta⊑ject fico⊈omr d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-84
TOWN OF HOPKINTON Account Level History Receivable Group: ALL							HOPKINTON TAX COLLECTOR PO BOX 154
Printed on 04/29/2009 at	09:43:09 AN	1					HOPKINTON, RI 02833-0154
							(401) 377-7777
To: NARRAGANSE C/O NATIONAL 25 RESEARCH WESTBOROUG	GRID-PP DR				Pena	unt : 14-1021-01 Ity as of: 04/29/2009	
Receivable	Principal	Penalty	Date	Batch	Trans#	Pay Method	Comments
2008 Tng Tax Roll	40815.47					i uj mourou	ooninienta
Refund	4468.17	0.00	04/29/2009		0		TC APP 4/6/09 CK#6729
Abatement	-4468.17	0.00	03/24/2009		0		TX BRD REVIEW 2/27/2009
Payment	-30611.58	0.00	12/03/2008	6223	172881	Check #: 4900080906	
Payment	-10203.89	0.00	09/09/2008	6152	168857	Check #: 4900076405	
Balance	0.00						
Penalty Due	0.00						
Total Due	0.00						
Total Principal Due Total Penalty Due Total Due on Account	0.00 0.00 0.00						
Dear Taxpayer:							
Enclosed please find $\frac{14-1021-01}{14}$	our refund ch _·	neck# <u>(</u>	5729	in the	amount of \$_	4468.17 on your _	2008 Trg Tax Account #
Please contact the tax	collector's c	office at (4	01) 377-778	1 if you hav	e any question	ns regarding the above.	Thank you.
Rita H. Deane Tax Collector							

Request:

Please set forth the total dollar amount of property tax abatements which would result should all of the Company's presently pending abatement requests be granted. If an exact total cannot be supplied provide the Company's best estimate.

Response:

Attachment COMM 1-85 provides a schedule listing the total dollar amount of property tax abatement requests currently pending. The requested abatements also involve the gas business in Rhode Island. The amounts shown in Column (b) of the attachment are limited to those relating to the electric business. These amounts are what the Company would receive should the abatements involving electric properties be granted.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-85 Page 1 of 1

RI POSSIBLE LITIGATION SAVINGS

RI POSSIBLE LITIGA	TION SAVINGS							
		Co 48 Co 49						
		Sorted by ERU						
		001100129						
Barrington	\$3,499	\$3,499	\$0					
Central Falls	\$133,334	\$53,313	\$80,021					
Coventry	\$7,444	\$7,444	\$0					
Cranston	\$93,534	\$93,534	\$0					
East Providence	(\$270,375)	(\$270,375)	\$0					
Glocester	\$45	\$45	\$0					
Johnston	\$523,549	\$97,380	\$426,168					
Middletown	(\$7,538)	(\$7,538)	\$0					
Newport	\$100	\$100	\$0					
North Providence	\$361,655	\$154,517	\$207,138					
Pawtucket	\$1,141,021	\$472,852	\$668,169					
Providence	(\$1,088,227)	(\$1,088,227)	\$0					
Scituate	\$1,433	\$1,433	\$0					
Smithfield	\$358,781	\$10,764	\$348,017					
Warwick	\$295,578	\$295,578	\$0					
West Warwick	\$10,332	\$10,332	\$0					
Woonsocket	\$285,987	\$51,240	\$234,747					
	\$1,850,151	(\$114,109)	\$1,964,260					
For electric & gas - ga								

Barrington	\$3,499
Central Falls	\$53,313
Coventry	\$7,444
Cranston	\$93,534
East Providence	(\$270,375)
Glocester	\$45
Johnston	\$97,380
Middletown	(\$7,538)
Newport	\$100
North Providence	\$154,517
Pawtucket	\$472,852
Providence	(\$1,088,227)
Scituate	\$1,433
Smithfield	\$10,764
Warwick	\$295,578
West Warwick	\$10,332
Woonsocket	\$51,240
For gas only	(\$114,109)

Request:

Please provide the Rhode Island State Income Tax Forms for National Grid and/or the Company and its affiliates for the years 2007 and 2008.

Response:

National Grid does not pay income tax to the State of Rhode Island. Instead, National Grid is subject to a Gross Receipts Tax.

Request:

Please indicate whether the Company uses normalization accounting for all book/tax timing differences.

Response:

Narragansett Electric uses normalization accounting for all book/tax timing differences with the exception of Equity AFUDC and investment tax credit (ITC) basis reductions that are not normalized. The tax benefit associated with deferring equity AFUDC earnings is flowed through in the year such accruals take place. The tax cost associated with the reversal of accrued AFUDC earnings is flowed through in the year such accruals take place. In addition, instead of recording a deferred tax liability upon generation of ITC tax basis reductions, the associated tax cost is amortized over the expected book life of the underlying plant. The total annual tax impact of both items is \$79,400.

Request:

Please itemize and quantify all corporate charges assigned/allocated to the Company from National Grid and its service companies for each of the last three years.

Response:

Please see Attachment COMM 1-88 for a detailed analysis of corporate charges from National Grid and its service companies that were allocated or assigned to the Company for each of the three calendar years ended 2006, 2007 and 2008. The charges are detailed by expense type and summarized by regulatory account.

											Key	Span		KeySpan			
					Natio	nal Grid USA Servic	e Co.	Nat	tional Grid USA		Corporate S	ervices LLC	Utility	y Services LLC		Total	
Line No Bus Unit Descr	Regulatory A	cct Regulatory Acct Descr	Expense	Type Expense Type Descr	2008	2007	2006	2008	2007	2006	2008	2007 200	2008	2007 2006	2008	2007	2006
1 Narragansett Electric Company	923000	A&G-Outside Services Employed	100	Consultants	833,554.82	1,603,790.57	1,319,949.45	(35,490.94)	(138,225.00)	185,089.30	275,061.86	0.00 0.0)		1,073,125.74	1,465,565.57	1,505,038.75
2			200	Employee Expenses							65.05	0.00 0.0)		65.05	0.00	0.00
3			300	Hardware							8.62	0.00 0.0)		8.62	0.00	0.00
4			400	Other							0.00	0.00 0.0)		0.00	0.00	0.00
5			A70	Sales Tax							38.60	0.00 0.0)		38.60	0.00	0.00
6			M10	Materials Outside Vendor							18.45	0.00 0.0)		18.45	0.00	0.00
7 Narragansett Electric Company To	tal 923000 Total				833,554.82	1,603,790.57	1,319,949.45	(35,490.94)	(138,225.00)	185,089.30	275,192.58	0.00 0.0)		1,073,256.46	1,465,565.57	1,505,038.75

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-89 Page 1 of 1

Request:

Please itemize and quantify all of the products and services provided to National Grid or any of its affiliates during the test year by each of the firms who employ the directors of National Grid.

Response:

The Company has no outside directors and there no products or services were provided by outside firms employing directors.

Request:

Please itemize and quantify the political contributions made by National Grid and any of its affiliates during each of the last three years.

Response:

Please see Attachment COMM 1-92 for political contributions made in calendar years 2006, 2007 and 2008 in relation to the electric operations of Narragansett Electric Company.

Political Contributions

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-92 Page 1 of 1 Calendar Years 2006, 2007 & 2008

Request: Please itemize and quantify the political contributions made by National Grid and any of its affiliates during each of the last three years.

Calendar	Calendar	Business		Regulatory					
Year	Month	Unit	Business Unit Description	Account	Regulatory Acct Description	Vendor	Invoice Number	Total Payables \$	Comments
2007	June	00049	Narragansett Electric Company	426400	Civic & Political Activity	NATIONAL GRID VOLUNTARY NEW YORK STATE	49 june 15,2007	5,000.00	political contribution
2006	May	00049	Narragansett Electric Company	908000	Cust Assistance Expenses	NEW ENGLAND GOVERNORS' CONFERENCE INC	STA040706	25,000.00	political contribution
2006	June	00049	Narragansett Electric Company	426400	Civic & Political Activity	NIAGARA MOHAWK HOLDINGS INC	CONTRIBUTION-49	5,000.00	political contribution
2007	August	00049	Narragansett Electric Company	426100	Donations	REPUBLICAN GOVERNORS ASSOCIATION	JULY 12,2007	10,000.00	political contribution
							Total	\$ 45,000.00	

Request:

Please itemize and quantify the company's outside legal fees for each of the last three years.

Response:

The tables below provide the total amount of outside legal costs by practitioner or law firm related to the electric business of the Company that have been paid, and charged to operation and maintenance expense in 2006, 2007 and 2008. Please note that capitalized costs are not included.

Vendor	2006 Total
ADLER POLLOCK & SHEEHAN PC	\$157,204.64
ALSTON & BIRD LLP	\$40,459.58
BINGHAM MCCUTCHEN LLP	\$27.88
BOWDITCH AND DEWEY LLP	\$152,251.49
EDWARDS ANGELL PALMER & DODGE LLP	\$12,143.17
FINNEGAN HENDERSON FARABOW GARRETT & DUNNER LLP	\$3,881.17
GALLAGHER CALLAHAN AND GARTRELL	\$647.37
GLENN E DAWSON ESQ	\$72,818.70
HINCKLEY ALLEN & SNYDER LLP	\$259,504.86
HOLLAND & KNIGHT LLP	\$909.48
LEBOEUF LAMB GREEN & MACRAE LLP	\$814.71
MCDERMOTT WILL & EMERY LLP	\$17,008.42
MICHAEL A KELLY - ATTORNEY & COUNSELOR	\$9,838.50
NIXON PEABODY LLP	\$29,037.61
PATTON BOGGS LLP	\$612.50
R DANIEL PRENTISS PC	\$636.30
ROPES & GRAY LLP	\$7,802.27
SALLY & FITCH LLP	\$19,912.08
WILMER CUTLER PICKERING HALE & DORR LLP	\$37,918.99
Grand Total	\$823,429.72

Commission Data Request 1-93 (cont'd)

Vendor	2007 Total
ADLER POLLOCK & SHEEHAN PC	\$371,717.80
ALSTON & BIRD LLP	\$72,343.69
BOWDITCH AND DEWEY LLP	\$303,914.85
COVINGTON & BURLING	\$531.98
DAVID J GORMAN PC	\$823.70
EDWARDS ANGELL PALMER & DODGE LLP	\$3,001.49
FINNEGAN HENDERSON FARABOW GARRETT & DUNNER LLP	\$2,674.39
GALLAGHER CALLAHAN AND GARTRELL	\$589.11
GLENN E DAWSON ESQ	\$74,774.77
HINCKLEY ALLEN & SNYDER LLP	\$650,748.68
KELLER AND HECKMAN	\$755.30
MICHAEL A KELLY - ATTORNEY & COUNSELOR	\$1,531.25
NIXON PEABODY LLP	\$99,184.81
PARTRIDGE SNOW & HAHN LLP	\$48,032.38
PATTON BOGGS LLP	\$14,035.36
R DANIEL PRENTISS PC	\$1,108.92
RICE DOLAN & KERSHAW	\$4,413.99
ROPES & GRAY LLP	\$6,998.58
RUSSELL R JOHNSON III	\$36,619.53
SALLY & FITCH LLP	\$7,816.19
SUTHERLAND ASBILL & BRENNAN LLP	\$276.06
WILMER CUTLER PICKERING HALE & DORR LLP	\$1,609.30
Grand Total	\$1,703,502.14

Vendor	2008 Total					
ALSTON & BIRD LLP	\$11,961.78					
BOWDITCH AND DEWEY LLP	\$80,833.27					
COVINGTON & BURLING	\$215,262.08					
DAVID J GORMAN PC	\$4,309.65					
EDWARDS ANGELL PALMER & DODGE LLP	\$35,838.13					
FINNEGAN HENDERSON FARABOW GARRETT & DUNNER LLP	\$244.27					
GALLAGHER CALLAHAN AND GARTRELL	\$378.34					
GLENN E DAWSON ESQ	\$47,642.19					
GOULSTON & STORRS	\$45,330.05					
HINCKLEY ALLEN & SNYDER LLP	\$592,946.20					
HISCOCK & BARCLAY LLP	\$2,570.60					
JONES DAY	\$137.20					
KEEGAN WERLIN LLP	\$22,342.71					
KELLER AND HECKMAN	\$3,400.92					
MCDERMOTT WILL & EMERY LLP	\$367,781.75					
MCLANE GRAF RAULERSON & MIDDLETON	\$1,182.77					
MICHAEL A KELLY - ATTORNEY & COUNSELOR	\$6,186.00					
NIXON PEABODY LLP	\$83,704.59					
NOBLE & WICKERSHAM LLP	\$1,854.05					
ORRICK HERRINGTON & SUTCLIFFE LLP	\$39.06					
PARTRIDGE SNOW & HAHN LLP	\$1,917.02					
PATTON BOGGS LLP	\$137,405.11					
RICE DOLAN & KERSHAW	\$38,463.60					
ROPES & GRAY LLP	\$1,074.99					
RUSSELL R JOHNSON III	\$2,029.51					
SALLY & FITCH LLP	\$48,818.51					
SKADDEN ARPS SLATE MEAGHER & FLOM	\$842.95					
SOLOMON AND SOLOMON PC \$1,17						
SUTHERLAND ASBILL & BRENNAN LLP \$695.6						
Grand Total \$1,756,370						

Commission Data Request 1-93 (cont'd)

Request:

Please provide National Grid's, its service companies, and the Company's outside auditing fees for each of the last five years.

Response:

The outside auditing fees paid by National Grid, the service companies, and the Company for each of last five years are itemized in Attachment COMM 1-94.

	Г										
								Audit Fees			
								Allocated			
			from Service Co								
			KEYSPAN	Audit Fees Paid Directly by Entity from KEYSPAN NGUSA Service KEYSPAN CORP DIRECT AI							
		NGUSA	HOLDCO	Co	SERVICES	NARRAGANSETT	AUDIT FEES	NARRAGANSETT			
YEAR	AUDIT FEE DESC	(00001)	(60)	(00099)	(31)	(00049)	Grand Total	(00049)			
2004	Incentive Thrift Plan	(0000)	(00)	\$42.175	(0.1)	(000.07	\$42,175	\$2,952			
	NIMO Audit			\$160.000			\$160,000	\$0			
	Pension Plan			\$15,000			\$15,000	\$345			
	Retirees Health and Life Insurance			\$30,000			\$30,000	\$7,770			
	Year End Audit			\$1,497,200			\$1,497,200	\$144,195			
2004 Total				\$1,744,375		\$0	\$1,744,375	\$155,263			
2005	Incentive Thrift Plan			\$43,850			\$43,850	\$1,969			
	NIMO Audit			\$1,600			\$1,600	\$0			
	Pension Plan			\$7,985			\$7,985	\$311			
	Retirees Health and Life Insurance			\$13,950			\$13,950	\$3,376			
	Year End Audit			\$1,530,000			\$1,530,000	\$141,532			
2005 Total				\$1,597,385		\$0	\$1,597,385	\$147,188			
2006	IFRS Audit	\$860,000					\$860,000	\$0			
	IFRS Year End Audit			\$45,000			\$45,000	\$4,679			
	Incentive Thrift Plan			\$42,000			\$42,000	\$4,261			
	NIMO Audit			\$2,600			\$2,600	\$0			
	Year End Audit			\$2,960,000			\$2,960,000	\$293,099			
2006 Total		\$860,000		\$3,049,600		\$0	\$3,909,600	\$302,039			
2007	Incentive Thrift Plan			\$30,000			\$30,000	\$2,628			
	Internal Controls Audit			\$215,000			\$215,000	\$21,118			
	KeySpan Audit			\$450,000			\$450,000	\$42,621			
	NG USA Audit			\$720,000			\$720,000	\$70,546			
	NIMO Audit			\$150,000			\$150,000	\$0			
	PSC Audit			\$15,000			\$15,000	\$1,485			
	Year End Audit			\$870,200	\$478,000		\$1,348,200	\$85,262			
2007 Total				\$2,450,200	\$478,000	\$0	\$2,928,200	\$223,660			
2008	Integrated Audit				\$1,968,000		\$1,968,000	\$0			
	Internal Controls Audit			\$657,000	\$872,000		\$1,529,000	\$63,663			
	KeySpan Acquisition Audit			\$335,000			\$335,000	\$31,309			
	KeySpan B/S Audit			\$477,000			\$477,000	\$24,074			
	NIMO Audit			\$30,000			\$30,000	\$0			
	Ravenswood Audit		\$195,000				\$195,000	\$0			
	Year End Audit				\$2,039,000		\$2,039,000	\$0			
	Year End Audit NG USA			\$835,000			\$835,000	\$78,039			
2008 Total			\$195,000	\$2,334,000	\$4,879,000	\$0	\$7,408,000	\$197,086			
Grand Tota	I	\$860,000	\$195,000	\$11,175,560	\$5,357,000	\$0	\$17,587,560	\$1,025,236			

Request:

Please itemize and quantify the expenses for each of the five years associated with consulting services provided by National Grid, its service companies and the Company's outside auditors.

Response:

The amounts paid for consulting services by outside auditors for the Company and National Grid (PriceWaterhouse Coopers) for each of the last five years are provided in Attachment COMM 1-95.

			Consul	ting Fees Paid Direc	tly by Entity			Consulting Fee Allocated from Service C
			KEYSPAN		KEYSPAN CORP	DIRECT		Allocated to
		NGUSA	HOLDCO	NGUSA Service Co	SERVICES	NARRAGANSETT	AUDIT FEES	NARRAGANSET
YEAR	Description	(00001)	(60)	(00099)	(31)	(00049)	Grand Total	(00049)
2004	SOX 404 Review		(00)	\$30,000	(01)	(00040)	\$30,000	(00040) \$2
2004 Total				\$30,000		\$0	\$30,000	\$2
2004 10101	MECO Prof Serv			400,000		ψ0	\$0	¥
2000	MIFA Refinancing						\$0 \$0	
	Professional Services			\$42,489			\$42,489	\$3
	SOX 404 Review			\$135,000			\$135,000	\$12
	TAX			\$4,298			\$4,298	
2005 Total				\$181,787		\$0	\$181,787	\$16
2006	Consulting for NIMO & NEP			\$34,350		÷.	\$34,350	\$21
	IFRS Review			\$10,650			\$10,650	\$1
	KeySpan Merger Trans Cost	\$702,570		÷ • • ; • • •			\$702,570	T
	Refinancing	+ - ,					\$0	
	SOX 404 Review			\$350,000			\$350,000	\$34
2006 Total		\$702,570		\$395,000		\$0	\$1,097,570	\$57
2007	Executive Comp Plans			\$127,553			\$127,553	\$12
	Actuarial and Benefits Consulting				\$78,500		\$78,500	· · · · ·
	Half Year Review			\$97,000			\$97,000	\$9
	KeySpan Purchase			\$436,000			\$436,000	\$30
	Refinancing						\$0	
	Professional Services			\$154,000			\$154,000	\$26
	Project Emerald	\$300,000					\$300,000	
	SOX 404 Review			\$45,000			\$45,000	\$4
2007 Total		\$300,000		\$859,553	\$78,500	\$0	\$1,238,053	\$84
2008	Executive Comp Plans			\$65,818			\$65,818	\$6
	FAS 157			\$116,000			\$116,000	\$10
	Legal Professional Services		\$344,000				\$344,000	
	Ravenswood and UCAP Swap			\$25,000			\$25,000	\$2
	Tax Training				\$1,615		\$1,615	
	Thrift Plan S-8			\$22,026			\$22,026	\$2
2008 Total			\$344,000	\$228,844	\$1,615	\$0	\$574,459	\$2 1
Grand Total		\$1,002,570	\$344,000	\$1,695,183	\$80,115	\$0	\$3,121,868	\$182

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-95 Page 1 of 1

ees
Со
o ETT
\$2,796
\$2,796 \$0
\$0
\$3,960
512,583
\$405
516,948 521,600
\$1,107
\$0
\$0
34,293 57,000
512,343
\$0
\$9,605
\$30,962
\$0 \$26,847
¢0
\$0 \$4,456
584,212
\$6,029 \$10,841
\$0
\$2,337
\$0
\$2,018
521,224 82,182

Request:

Please provide an organization chart showing National Grid's corporate structure and each of its subsidiaries and affiliates.

Response:

A copy of the organization chart for National Grid USA and its subsidiaries and affiliates is attached.

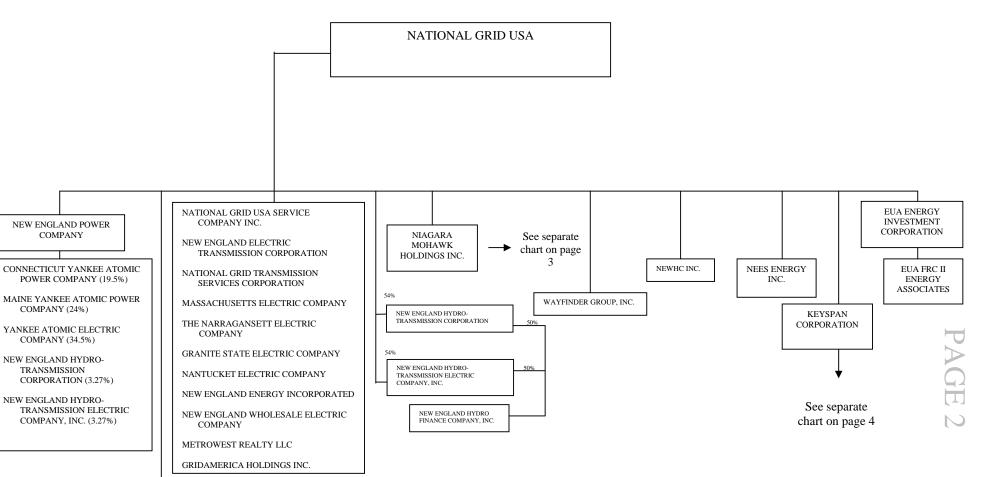
Att. COMM 1-96

PRIVATE & CONFIDENTIAL

NATIONAL GRID USA

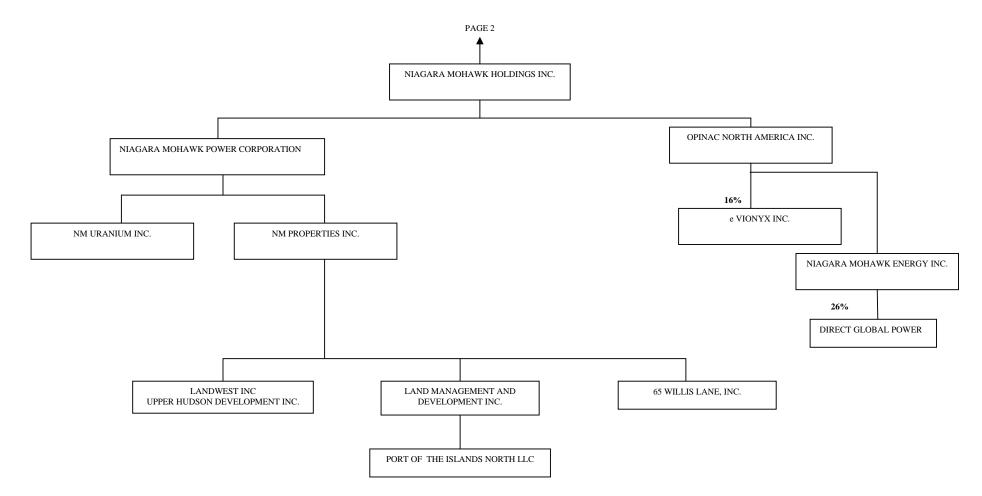
CORPORATE STRUCTURE

As at 8 May 2009

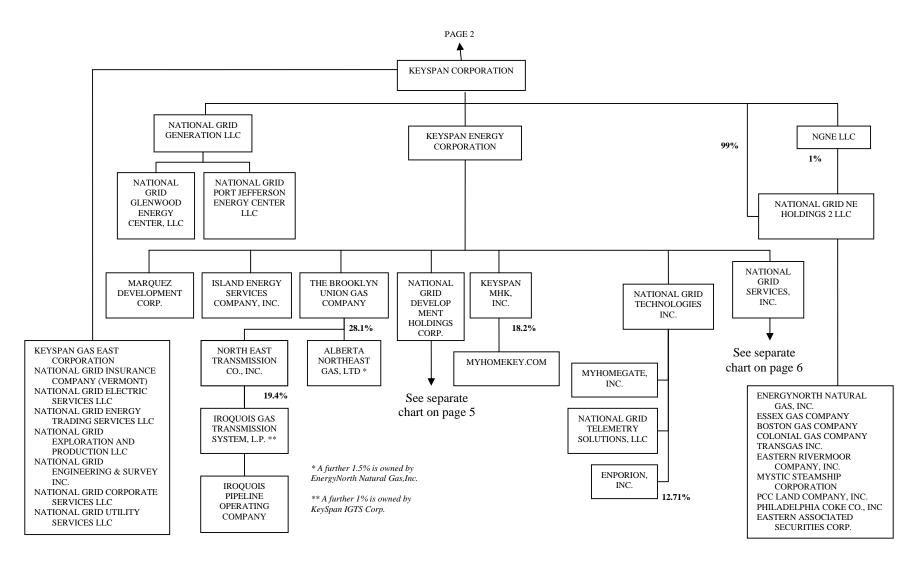


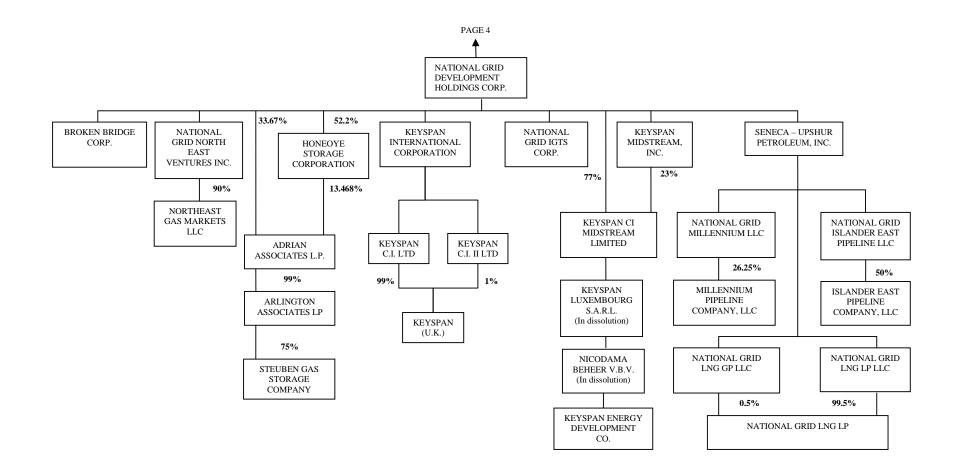


Att. COMM 1-96

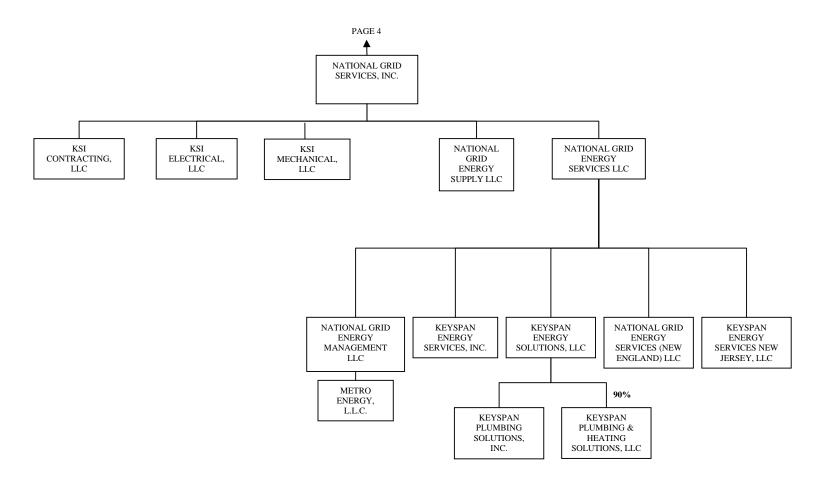


Att. COMM 1-96





Att. COMM 1-96



Request:

Please provide copies of all special contracts that the Company has to provide service to its customers. Please also provide a list of all customers that the company is currently in negotiation with regarding special contracts along with copies of the Company's proposed terms of each of those special contracts whether or not those terms have been agreed to by the customers.

Response:

The Company does not have, and is not in the process of negotiating, any special contracts with customers.

Request:

What is the total amount in the E-183 account dedicated to Providence and East Providence for the burial of lines?

Response:

Attachment 1 is a copy of Schedule JAL-11, from R.I.P.U.C. Docket No. 3788, which is the Company's November 2006 retail reconciliation filing. This schedule documented the final reconciliation of the Customer Credit. As part of the settlement agreement in R.I.P.U.C. Docket No. 3617, the portion of the Customer Credit that would have been credited to customers in Providence and East Providence was to be used to fund the undergrounding of the E-183 transmission line. As shown on this schedule, approximately \$5.8 million was collected from customers in Providence and East Providence and East Providence for this purpose.

S:\RADATA1\2006 neco\Reconciliations\[CustCredit_06.xls]credit (2) 8-Nov-06 National Grid R.I.P.U.C. Docket No. _____ Schedule JAL-11 Page 1 of 1

National Grid Customer Credit Refund per Customer Credit Adjustment Provision Approved in RIPUC Docket No. 3617

	<u>Month</u>	Beginning <u>Balance</u> (a)	Credit (b)	Prov/Eprov <u>Credit</u> (c)	Adjustments (d)	Ending <u>Balance</u> (e)
*	Nov-04	(\$22,769,000)	(\$521,968)	(\$105,418)	(\$56,415)	(\$22,085,199)
	Dec-04	(\$22,085,199)	(\$1,546,011)	(\$408,713)	\$0	(\$20,130,475)
	Jan-05	(\$20,130,475)	(\$1,580,047)	(\$427,880)	\$0	(\$18,122,548)
	Feb-05	(\$18,122,548)	(\$1,517,078)	(\$397,972)	\$0	(\$16,207,498)
	Mar-05	(\$16,207,498)	(\$1,534,408)	(\$408,178)	\$0	(\$14,264,912)
	Apr-05	(\$14,264,912)	(\$1,369,881)	(\$374,101)	\$0	(\$12,520,930)
	May-05	(\$12,520,930)	(\$1,263,543)	(\$349,845)	\$4,869,000	(\$15,776,542)
	Jun-05	(\$15,776,542)	(\$1,393,648)	(\$377,789)	\$0	(\$14,005,105)
	Jul-05	(\$14,005,105)	(\$1,658,790)	(\$438,050)	\$0	(\$11,908,266)
	Aug-05	(\$11,908,266)	(\$1,839,305)	(\$471,990)	\$0	(\$9,596,971)
	Sep-05	(\$9,596,971)	(\$1,776,475)	(\$489,087)	\$0	(\$7,331,409)
	Oct-05	(\$7,331,409)	(\$1,461,843)	(\$420,205)	\$0	(\$5,449,361)
	Nov-05	(\$5,449,361)	(\$1,362,156)	(\$376,971)	\$0	(\$3,710,233)
	Dec-05	(\$3,710,233)	(\$1,620,355)	(\$445,817)	\$0	(\$1,644,061)
**	Jan-06	(\$1,644,061)	(\$899,278)	(\$300,338)	\$47,884	(\$492,330)
]	Total		(21,344,786)	(5,792,353)		

* Reflects consumption on and after November 1, 2004

** Reflects consumption prior to January 1, 2006

Column Notes:

(a) Column (e) of previous month

(b) Actual amount refunded per Company revenue report

(c) Estimated share of credit based on usage of customers in Providence and East Providence; amount to be used to fund

undergrounding of the E-183 transmission line pursuant to the settlement agreement in Docket 3617.

(d) Adjustments:

- Nov 2004: Company share of Navy credit pursuant to agreement in Docket No. 3551 May 2005: Reconciliation of Customer Credit per May 2, 2005 filing
- Jan 2006: Navy's share of Customer Credit pursuant to provisions of Docket No. 3551 of \$33,602
- Jan 2006: Residual amount of credit due to bill cancellations and rebillings
- Jan 2006: Bonus Depreciation True-up of \$88,739

Jan 2006: 2005 Service Quality Penalty of \$174,958

(e) Column (a) - Column (b) - Column (c) - Column (d)

Request:

Please provide an estimate of the lost revenue resulting from the Docket No. 4042 (Clariant Corp). Please update this estimate one week prior to the hearing.

Response:

The estimated lost revenue resulting from the transfer of Clariant Corp from Rate G-62 to Rate G-32 pursuant to the Commission's decision in Docket No. 4042 is shown on Attachment 1. The billing units are based on estimated units for May 2009 through December 2009 based on the customer's estimated average usage for 2009 as contained in Clariant's Petition for Relief filed in Docket No. D-08-117. The calculation on Attachment 1 shows that the Company can expect a reduction in distribution revenue of approximately \$103,000 as a result of the customer's transfer from Rate G-62 with the Optional Demand Provision to Rate G-32. As requested, the lost revenue estimate will be updated one week prior to the hearing and will be based on actual billings to date.

Narragansett Electric Company d/b/a/ National Grid Docket No. R.I.P.U.C. 4065 Attachment 1 to COMM 1-102 Page 1 of 1

Estimated Lost Revenue Docket No. 4042

			Rate G62
			Opt Dem
Charges:	Rate G62	Rate G32	Charges
Customer	\$17,118.72	\$236.43	\$17,118.72
Distribution per kW Charge	\$2.22	\$1.99	\$2.66
Distribution per kWh Charge	\$0.00000	\$0.00889	\$0.00000

	<u>Estin</u>	nated Billing - O	<u>G32 (1)</u>	Estimated Billi	ing - G-62 w/	Opt Demand (1)
	G-32 Billing <u>Demand</u>	<u>kWh</u>	G-32 <u>Billing</u>	G-62 Billing <u>Demand</u>	<u>kWh</u>	G-62 Billing with Optional <u>Demand</u>
May-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Jun-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Jul-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Aug-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Sep-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Oct-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Nov-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Dec-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
			\$62,499			\$165,721
				L	ost Revenue	\$103,222

(1) Billing units based on estimated billing demand and kWhs for May 2009 through December 2009

Request:

With regard to Wynter direct testimony, page 21, please:

- a. Provide job descriptions for the consumer advocate positions.
- b. Provide education and experience requirements for the consumer advocate positions.
- c. Explain why the tasks to be performed by the consumer advocates cannot be performed by existing customer service representatives.
- d. What is the current salary of the existing customer service representative.
- e. Explain and justify the proposed base salary of \$60,000 for each consumer advocate position.

Response:

- (a) The job description for the Consumer Advocate position is as follows:
 - Respond to low-income and other customers who have demonstrated an inability to pay through agency referral, crisis management and early intervention
 - Establish and maintain good working relationships with customers, human services employees and other external customers
 - Serve as a liaison to address, respond and resolve escalated cases for all external customers
 - Meet quarterly with community agencies to ensure our services and programs are communicated
 - Assist in the development of new programs
 - Assess customer circumstance for qualifications of existing Company programs
 - Outreach and Education Internal and External
 - Consumer Contact including home visits when appropriate
 - o Research and develop sources of assistance funds for customers
 - Represent the company at all appropriate community programs to educate and assist customers on available programs and services
 - Serve as member of board or participate in community organizations

Prepared by or under the supervision of: Rudolph L. Wynter

Commission Data Request 1-103 (cont'd)

- o Liaison with Contact Centers and Collections on a monthly basis
- Training
 - Agencies-on site training for low income agencies, counties or associations
 - o Internal training- sensitivity and program training
 - Periodic reviews of relevant Company practices to ensure compliance with policy and continued better interest of relevant customers
 - Perform trouble shooting and/or root cause analysis of referrals
- (b) The job qualifications for the Consumer Advocate position are as follows:
 - Bachelors Degree in Social Services or related field or equivalent of 3 years relevant work experience.
 - 3-5 years knowledge of/or work experience in Human Services and Program Development
 - Experience in problem solving, crisis intervention and negotiation skills
 - Must be an effective team player with excellent oral and written communication skills as well as a proven ability to work effectively with a wide range of stakeholders
 - Experienced presentation skills with ability to plan, develop and execute outreach programs on a regional level
 - Ability to self manage with excellent problem solving skills to meet customer needs and monthly goals set forth by the company
 - Knowledge of company systems with a clear understanding of billing, rates, payment agreements and program set up is desirable
 - Applicant should have experience with various personal computer applications such as Microsoft Power Point, Excel and Word.

Commission Data Request 1-103 (cont'd)

(c) Consumer Advocates conduct home visits on a regular basis often during evening hours, which is not a function that customer service representatives perform. In addition to working with customers directly, Customer Advocates act as the liaison between customers and human service agencies. They are required to develop and perform training to outside agencies to ensure they are familiar with our programs and services. They also assist in the development of new programs and program development skills are a qualification for the position. As a result, the role that Consumer Advocates are able to fill is different than a customer service representative.

(d) The blended salary of all customer services representatives enterprise-wide is \$60,000 annually.

(e) The proposed base salary of \$60,000 for the Consumer Advocate position represents the market value commensurate with the job responsibilities for this position.

Request:

With regard to the proposed consumer advocate positions:

- (1) Will these positions provide assistance to electric customers only, or will their work efforts also assist / benefit gas customers?
- (2) If the work efforts of these positions will not benefit gas customers, please explain why not?
- (3) If the work efforts of these positions will benefit gas customers, please explain what portion of the expenses associated with these positions will be allocated to the company's gas operation in Rhode Island.

Response:

(1) Consumer Advocate positions will provide assistance to both electric and gas customers.

(2) Please see the answer to (1).

(3) Although the Consumer Advocates are expected to provide benefits to both electric and gas customers, essentially all of Rhode Island's gas customers are also electric customers of the Company. In this proceeding the Company is proposing to allocate 100% of the cost associated with the Consumer Advocates to electric operations and therefore is proposing to recover those costs through electric distribution rates.

Request:

Please identify where / if \$4,645,000 (Docket 3617 Second Amended Stipulation and Settlement) of merger related savings are included in the schedules / workpapers of the company in the current filing.

Response:

Pursuant to the provisions of Section 4(B) of the Second Amended Stipulation and Settlement in Docket 3617, the \$4,645,000 of merger related savings are not included in the Company's cost of service in this docket.

Request:

Please provide a reconciliation of the storm fund beginning with the January 2005 balance and ending with the most currently available balance. Identify deposits and withdrawals by month.

Response:

Please see Attachment COMM 1-107, which shows the storm fund beginning balance as of January 2005 as well as the monthly contributions, interest, storm charges and adjustments through May 2009.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-107 Page 1 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity For the Year Ended December 31, 2005

Month	BeginningMonthlyBalanceContribution		Monthly Interest		Storm Charges		Adjustments			Ending Balance	
	(a)		(b)		(c)		(d)		(e)		(f)
January-05	\$ 15,251,351	\$	86,750	\$	51,200	\$	-	\$	-		\$ 15,389,301
February	15,389,301		86,750		51,665		-		-		15,527,715
March	15,527,715		86,750		55,357		-		-		15,669,822
April	15,669,822		86,750		55,865		-		-		15,812,437
May	15,812,437		86,750		56,374		-		-		15,955,561
June	15,955,561		86,750		56,886		-		-		16,099,197
July	16,099,197		86,750		57,400		-		-		16,243,347
August	16,243,347		86,750		57,915		-		-		16,388,011
September	16,388,011		86,750		58,432		-		-		16,533,194
October	16,533,194		86,750		58,951		-		-		16,678,895
November	16,678,895		86,750		59,472		-		-		16,825,117
December	16,825,117		86,750		59,995		-		353,235	1/	17,325,096
Year Ended 12/31/05	\$ 15,251,351	\$	1,041,000	\$	679,511	\$	-	\$	353,235		\$ 17,325,096

1/ represents 50% of 2005 attachment fee revenue in excess of \$850,000

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett ElectricMCompany d/b/a National Grid R.I.P.U.C. Docket No. 4065 Attachment to Commission First Set of Data Request 1-107 Page 2 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity For the Year Ended December 31, 2006

	Beginning		Monthly]	Monthly	July Storm		tober Storm			Ending
Month	Balance	С	ontribution		Interest	Charges		Charges A	djustments		Balance
	(a)		(b)		(c)	(d)		(e)	(f)		(g)
January-06	\$ 17,325,096	\$	86,750	\$	61,782	\$ -		\$ - \$	-		\$ 17,473,629
February	17,473,629		86,750		62,313	-		-	-		17,622,692
March	17,622,692		86,750		63,579	-		-	-		17,773,020
April	17,773,020		86,750		64,122	-		-	-		17,923,892
May	17,923,892		86,750		64,668	-		-	-		18,075,310
June	18,075,310		86,750		65,215	-		-	-		18,227,276
July	18,227,276		86,750		65,765	-	1/	-	-		18,379,791
August	18,379,791		86,750		66,317	(145,800)	2/	-	-		18,387,058
September	18,387,058		86,750		66,343	(468,939)		-	-		18,071,211
October	18,071,211		86,750		65,201	(77,761)		-	-		18,145,401
November	18,145,401		86,750		65,469	(647)		(289,571) 3/	-		18,007,401
December	18,007,401		86,750		64,970	-		(138,436)	184,297	4/	18,204,982
Year Ended 12/31/06	\$ 17,325,096	\$	1,041,000	\$	775,744	\$ (693,148)		\$ (428,008) \$	184,297		\$ 18,204,982

1/ Represents storm charges of \$372,435 less \$372,435 deductible.

2/ Represents storm charges of \$148,365 less remaining deductible of \$2,565.

3/ Represents storm charges of \$664,571 less \$375,000 deductible.

4/ Represents 50% of 2006 attachment fee revenue in excess of \$850,000.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Attachment to Commission First Set of Data Request 1-107 Page 3 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity For the Year Ended December 31, 2007

Month	Beginning Balance (a)	Monthly ontribution (b)	Monthly Interest (c)	Oct-2006 Charges (d)	-	r-2007 harges (e)	Nov-2007 Charges (f)		stments (g)	Ending Balance (h)
January-07	\$ 18,204,982	\$ 86,750	\$ 65,684	\$ (143,984) 1/				\$	-	\$ 18,213,432
February	18,213,432	86,750	65,715	(2,452) 1/					-	18,363,446
March	18,363,446	86,750	73,738	-					-	18,523,934
April	18,523,934	86,750	74,384	-	(119,719) 2/			-	18,565,349
May	18,565,349	86,750	74,551	-	(.	596,378)			-	18,130,272
June	18,130,272	86,750	72,800	-	(125,467)			-	18,164,354
July	18,164,354	86,750	72,937	-		(10,360)			-	18,313,681
August	18,313,681	86,750	73,538	-		(7,256)			-	18,466,713
September	18,466,713	86,750	74,154	-					-	18,627,617
October	18,627,617	86,750	74,802	-					-	18,789,169
November	18,789,169	86,750	75,452	-			(134,711) 3/		-	18,816,660
December	18,816,660	86,750	75,562	-			(170,222)	32	20,342 4/	19,129,092
Year Ended 12/31/07	\$ 18,204,982	\$ 1,041,000	\$ 873,317	\$ (146,436)	\$ (8	359,181)	\$ (304,933)	\$ 32	20,342	\$ 19,129,092

1/ Represents remaining storm charges from the October 28 & 29, 2006 storm.

2/ Represents storm charges of \$494,719 less \$375,000 deductible.

3/ Represents updated storm charges of \$509,711 less \$375,000 deductible.

4/ Represents 50% of 2007 attachment fee revenue in excess of \$850,000.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Electric Company M 1-107 d/b/a National Grid R.I.P.U.C. Docket No. 4065 Attachment to Commission First Set of Data Request 1-107 Page 4 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity For the Year Ended December 31, 2008

Month	Beginning Balance (a)	Monthly ontribution (b)	Monthly Interest (c)	Nov-2007 Charges (d)	Ad	ljustments (e)	Ending Balance (f)
January-08	\$ 19,129,092	\$ 86,750	\$ 76,820	\$ (181,785) 1/	\$	-	\$ 19,110,877
February	19,110,877	86,750	76,747	(184,312) 1/		-	19,090,062
March	19,090,062	86,750	70,790	(2,033) 1/		-	19,245,568
April	19,245,568	86,750	71,368	(20,517) 1/		-	19,383,169
May	19,383,169	86,750	71,880			-	19,541,799
June	19,541,799	86,750	72,469			-	19,701,018
July	19,701,018	86,750	73,061			-	19,860,829
August	19,860,829	86,750	73,655			-	20,021,234
September	20,021,234	86,750	74,251			-	20,182,235
October	20,182,235	86,750	74,849			-	20,343,834
November	20,343,834	86,750	75,450			-	20,506,034
December	20,506,034	86,750	76,053			247,000 2/	20,915,837
Year Ended 12/31/08	\$ 19,129,092	\$ 1,041,000	\$ 887,393	 \$ (388,648)	\$	247,000	\$ 20,915,837

1/ Represents remaining storm charges from the November 3, 2007 storm.

2/ Represents 50% of 2008 attachment fee revenue in excess of \$850,000.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-107 Page 5 of 5

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Attachment to Commission First Set of Data Request 1-107 Page 5 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity Through May 31, 2009

Month	Beginning Balance	Monthly ntribution	Monthly Interest	Sto Cha		Adjus	stments	Ending Balance
	(a)	(b)	(c)	(0	l)	ý (e)	(f)
January-09	\$ 20,915,837	\$ 86,750	\$ 77,576	\$	-	\$	-	\$ 21,080,163
February	21,080,163	86,750	78,187				-	21,245,100
March	21,245,100	86,750	61,662				-	21,393,511
April	21,393,511	86,750	62,093				-	21,542,355
May	21,542,355	86,750	62,526				-	21,691,631
Period Ended 5/31/09	\$ 20,915,837	\$ 433,750	\$ 342,044	\$	-	\$	-	\$ 21,691,631

Request:

Identify the number of physical terminations for nonpayment for each month for the last 36 months. Please break out each month by Residential – Protected, Residential – Standard and Non-Residential.

Response:

Please see Attachment COMM 1-108 for the requested information.

Narragansett Electric Company d/b/a National Grid Docket No. RIPUC 4065 Attachment to COMM 1-108 Page 1 of 1

NARRAGANSETT ELECTRIC COMPANY TERMINATIONS

		<u>Apr-09</u>	<u>May-09</u>											Total
(1)	Residential Standard Terminations	1,662	2,203	-	-	-	-	-	-	-	-	-	-	3,865
(2)	Residential Protected Terminations	64	635	-			-		-				-	699
(3)	Total Residential Terminations	1,726	2,838		-	-	-	-	-	-	-	-		4,564
(4)	Non-Residential Terminations	124	121											245
(5)	Total Terminations	1,850	2,959	-	-	-	-	-	-	-	-	-	-	4,809
		<u>Apr-08</u>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	Jan-09	Feb-09	<u>Mar-09</u>	Total
(6)	Residential Standard Terminations	898	2,637	3,015	3,031	2,512	3,414	2,613	2	-	-	2	-	18,124
(7)	Residential Protected Terminations	41	120	158	186	450	856	590	-	-	-	-	-	2,401
(8)	Total Residential Terminations	939	2,757	3,173	3,217	2,962	4,270	3,203	2	-	-	2	-	20,525
(9)	Non-Residential Terminations	78	117	70	91	184	136	268	160	58	130	96	148	1,536
(10)	Total Terminations	1,017	2,874	3,243	3,308	3,146	4,406	3,471	162	58	130	98	148	22,061
		<u>Apr-07</u>	<u>May-07</u>	Jun-07	<u>Jul-07</u>	<u>Aug-07</u>	<u>Sep-07</u>	<u>Oct-07</u>	<u>Nov-07</u>	Dec-07	Jan-08	Feb-08	<u>Mar-08</u>	Total
(11)	Residential Standard Terminations	<u>Apr-07</u> 1,100	<u>May-07</u> 1,681	<u>Jun-07</u> (1) na	<u>Jul-07</u> (1) na	<u>Aug-07</u> (1) na	<u>Sep-07</u> (1) na	<u>Oct-07</u> (1) na	<u>Nov-07</u> -	<u>Dec-07</u> -		<u>Feb-08</u> ersion (Pro		<u>Total</u>
(11) (12)	Residential Standard Terminations Residential Protected Terminations			(1)	(1)	(1)	(1)	(1)	<u>Nov-07</u> - -					<u>Total</u>
		1,100	1,681	(1) na	(1) na	(1) na	(1) na	(1) na	-	-	CSS Conv -	ersion (Pro	ject One) -	<u>Total</u> 18,767
(12)	Residential Protected Terminations	1,100	1,681	(1) na na	(1) na na	(1) na na	(1) na na	(1) na na	-	-	CSS Conv -	ersion (Pro	ject One) - -	
(12) (13)	Residential Protected Terminations Total Residential Terminations	1,100	1,681 571 2,252	(1) na na 2,571	(1) na na 3,047	(1) na na 3,092	(1) na na 3,004	(1) na na 3,701	-	-	CSS Conv -	ersion (Pro	ject One) - -	18,767
(12) (13) (14)	Residential Protected Terminations Total Residential Terminations Non-Residential Terminations	1,100 	1,681 571 2,252 54	(1) na na 2,571 184	(1) na na 3,047	(1) na na 3,092 120	(1) na na 3,004 81	(1) na na 3,701	208	- - 114	CSS Conv -	ersion (Pro	ject One) - - - -	18,767
(12) (13) (14)	Residential Protected Terminations Total Residential Terminations Non-Residential Terminations	1,100 	1,681 571 2,252 54 2,306	(1) na na 2,571 184 2,755	(1) na na 3,047 113 3,160	(1) na 3,092 120 3,212	(1) na na 3,004 81 3,085	(1) na na 3,701 121 3,822	- - 208 208	114	- - - - -	- - - - -	ject One) - - - -	18,767 1,149 19,916
(12)(13)(14)(15)	Residential Protected Terminations Total Residential Terminations Non-Residential Terminations Total Terminations	1,100 - 1,100 154 1,254 <u>Apr-06</u>	1,681 571 2,252 54 2,306 <u>May-06</u>	(1) na 2,571 184 2,755 Jun-06	(1) na 3,047 113 3,160 Jul-06	(1) na 3,092 120 3,212 <u>Aug-06</u>	(1) na 3,004 81 3,085 Sep-06	(1) na 3,701 121 3,822 <u>Oct-06</u>	- - 208 208	114	- - - - -	- - - - -	ject One) - - - -	18,767 1,149 19,916 <u>Total</u>
 (12) (13) (14) (15) (16) 	Residential Protected Terminations Total Residential Terminations Non-Residential Terminations Total Terminations Residential Standard Terminations	1,100 - 1,100 <u>154</u> 1,254 <u>Apr-06</u> 1,120	1,681 571 2,252 54 2,306 <u>May-06</u> 2,006	(1) na 2,571 184 2,755 Jun-06 2,130	(1) na 3,047 113 3,160 Jul-06 1,176	(1) na 3,092 120 3,212 <u>Aug-06</u> 1,141	(1) na 3,004 81 3,085 <u>Sep-06</u> 561	(1) na 3,701 121 3,822 <u>Oct-06</u> 1,365	- - 208 208	114	- - - - -	- - - - -	ject One) - - - -	18,767 1,149 19,916 <u>Total</u> 9,499
 (12) (13) (14) (15) (16) (17) 	Residential Protected Terminations Total Residential Terminations Non-Residential Terminations Total Terminations Residential Standard Terminations Residential Protected Terminations	1,100 - 1,100 154 1,254 <u>Apr-06</u> 1,120 145	1,681 571 2,252 54 2,306 <u>May-06</u> 2,006 737	(1) na 2,571 184 2,755 <u>Jun-06</u> 2,130 603	(1) na 3,047 113 3,160 <u>Jul-06</u> 1,176 414	(1) na 3,092 120 3,212 <u>Aug-06</u> 1,141 312	(1) na 3,004 81 3,085 <u>Sep-06</u> 561 200	(1) na na 3,701 121 3,822 <u>Oct-06</u> 1,365 486	- - 208 208	114	- - - - -	- - - - -	ject One) - - - -	18,767 <u>1,149</u> 19,916 <u>Total</u> 9,499 2,897

(1) Protected class data unvailable during transition of credit & collections function to Syracuse.

Request:

Identify for each month beginning in January 2005, the number of employees whose primary work location is Rhode Island. Break each month down by number of employees assigned to Operations Centers, Special Purpose Facilities and Main Office Facilities.

Response:

Please see Attachment COMM 1-109 for the requested information.

Employee Counts 2005 - Month End												
Company/Type	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Operations Centers	640	635	637	646	650	646	649	654	636	643	648	648
Special Purpose Facilities	0	0	0	0	0	0	0	0	0	0	0	0
Main Office Facilities	0	0	0	0	0	0	0	0	0	0	0	0

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The NarragansetttEteotric1Goonpany d/b7a9Natwo5Aal Grid US R.I.P.U.C. Docket No. 4065 Attachment RIPUC-1-109 Page 2 of 5

Employee Counts	Employee Counts 2006 - Month End											
Company/Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Operations Centers	648	645	647	655	652	667	657	653	654	632	634	628
Special Purpose Facilities	0	0	0	0	0	0	0	0	0	0	0	0
Main Office Facilities	0	0	0	0	0	0	0	0	0	0	0	0

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Edeotric Goonpany d/b7a9Nâtrôfaal Grid US R.I.P.U.C. Docket No. 4065 Attachment RIPUC-1-109 Page 3 of 5

Employee Counts 2007 - Month End												
Company/Type	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Operations Centers	631	625	635	635	633	628	653	642	617	623	611	610
Special Purpose Facilities	0	0	0	0	0	0	0	0	0	0	0	0
Main Office Facilities	0	0	0	0	0	0	0	0	0	0	0	0

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Edeotric (Goonpany d/b7a9Natro5Aal Grid US R.I.P.U.C. Docket No. 4065 Attachment RIPUC-1-109 Page 4 of 5

Employee Counts		2008 - Month End										
Company/Type	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Operations Centers	611	629	634	634	635	634	638	625	617	617	594	591
Special Purpose Facilities	0	0	0	0	0	0	0	0	0	0	0	0
Main Office Facilities	0	0	0	0	0	0	0	0	0	0	0	0

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Edeotric Goonpany d/b7a9Natro5Aal Grid US R.I.P.U.C. Docket No. 4065 Attachment RIPUC-1-109 Page 5 of 5

Employee Counts		2009 - Month End										
Company/Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Operations Centers	602	595	601	605	609					-		
Special Purpose Facilities	0	0	0	0	0							
Main Office Facilities	0	0	0	0	0							