nationalgrid

Thomas R. Teehan Senior Counsel

June 26, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates Response to Data Requests

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ responses to the Commission's first set of data requests issued in the above-referenced proceeding. In addition, responses are included to the Division's first and second sets of data requests. Attached is a listing of the data requests issued to date and designating the responses included in this filing. The Company will update and file this log each time it submits discovery in this docket.

Please note that there are several data requests requiring a bulk response. In accordance with the practice established at the procedural conference, the Company is providing hard copies of the bulk responses to the Commission and the Division. For all other parties, the Company is providing the bulk documents on a CD-ROM. Also, several of the data requests involve confidential information. Please be advised that the Company is seeking protective treatment of the confidential information as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). The Company has submitted a Motion for Protective Treatment under separate cover along with a copy of the confidential information to the Commission pending a determination on the Company's Motion. In addition, the Company plans to provide a copy of the confidential information to the Division upon the execution of a nondisclosure agreement. To the extent possible, the Company is providing redacted versions for the public record.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

H Tuchon

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

Enclosures

Thomas R. Teehan

cc: Docket 4065 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

____/S/_____

Linda Samuelian

<u>June 26, 2009</u> Date

National Grid (NGrid) – Request for Change in Electric Distribution Rates Docket No. 4065 - Service List as of 6/26/09

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| North Hampton, NH 03862-2243 | | |

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| Lee Smith | | 617-778-5515 |
| Richard Hahn | lees@lacapra.com | Ext. 117 |
| | | 617-778-2467 |
| Mary Neal | rhahn@lacapra.com | 01/-//8-240/ |
| LaCapra Associates | 101 | _ |
| One Washington Mall, 9th Floor | mneal@lacapra.com | |
| Boston, MA 02108 | L massage @mus state mines | 401 780 2107 |
| File original & nine (9) copies w/: | Lmassaro@puc.state.ri.us | 401-780-2107 |
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| Warwick, RI 02889 | | |
| | Sccamara@puc.state.ri.us | |

| | The | Narragansett Gas Com | any | | |
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| | 1116 | Docket 4065 | any | | |
| | | Discovery Log | | | |
| | | As of June 26, 2009 | | | |
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| [C-denotes confidential ma | terials] | | | | |
| | | | | | |
| Data Request | Status | Date Filed | Witness | CONFIDENTIAL | Attachments |
| | | | | | Attachments COMM 1-1-3, 1-1-4, 1 |
| COMM 1-1 | Filed | 6/26/2009 | O'Brien | | 1-5, 1-1-7, 1-1-8, 1-1-9 BUL |
| COMM 1-2 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-2 A-D |
| 00111112 | 1 100 | 0/20/2000 | 0 2.1011 | | |
| COMM 1-3 | Filed | 6/26/2009 | Dinkel | | Attachments COMM 1-3 A-B BULK |
| COMM 1-4 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-5 | Pending | | | | |
| | | | | | Attachments COMM 1-6-1 & 1-6-2 |
| COMM 1-6 | Filed | 6/26/2009 | Dinkel | C-attahment | BULK |
| COMM 1-7 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-7 |
| 0014440 | | 0/00/0000 | D : 1 1 | | |
| COMM 1-8 | Filed | 6/26/2009 | Dinkel | | Attachments COMM 1-8 (A-D) BUL |
| COMM 1-9 | Filed | 6/26/2009 | Dinkel | C-attahment | Attabments COMM 1.0.(1.11) BUIL |
| | riieu | 0/20/2009 | Dirikei | c-allanment | Attahments COMM 1-9 (1-11) BULI |
| | | | | | Attachment COMM 1-10 (har |
| COMM 1-10 | Filed | 6/26/2009 | Dinkel | | copy only) BULK |
| COMM 1-11 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-12 | Filed | 6/26/2009 | Dinkel | | |
| COMM 1-13 | Filed | 6/26/2009 | Dinkel | | Attachment COMM 1-13 |
| COMM 1-14 | Filed | 6/26/2009 | Dinkel | | Attachment COMM 1-14 |
| COMM 1-15 | Filed | 6/26/2009 | Dinkel | | Attachment COMM 1-15 |
| COMM 1-16 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-16 (1-12) |
| COMM 1-17 | Pending | | | | |
| COMM 1-18 | Pending | | | | |
| COMM 1-19 | Pending | | | | |
| COMM 1-20 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-21 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-21 (1-4) |
| COMM 1-22 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-22 (1-2) |
| COMM 1-23 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-23 (1-2) |
| COMM 1-24 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-24 |
| | | | | | Attachments COMM 1-25 (1-14) |
| COMM 1-25 | Filed | 6/26/2009 | O'Brien | | BULK |
| COMM 1-26 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-26 |
| COMM 1-27 | Pending | | | | |
| COMM 1-28 | Pending | 0/00/0000 | | | |
| COMM 1-29 COMM 1-30 | Filed | 6/26/2009 6/26/2009 | O'Brien | | |
| | Filed | | O'Brien | | |
| COMM 1-31 COMM 1-32 | Filed Filed | 6/26/2009 6/26/2009 | King O'Brien | | Attachment COMM 1-32 |
| | Fileu | 0/20/2009 | OBlieff | | Attachment COMM 1-52 |
| COMM 1-33 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-33 (1-3) BUL |
| | | | | | Attachments COMM 1-34 (1-2) |
| COMM 1-34 | Filed | 6/26/2009 | Dowd | | BULK |
| | | | | | Attachment COMM 1-35 |
| COMM 1-35 | Filed | 6/26/2009 | Dowd | | BULK |
| COMM 1-36 | Filed | 6/26/2009 | Dowd | | Attachment COMM 1-36 |
| COMM 1-37 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-37 |
| COMM 1-38 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-38 |
| COMM 1-39 | Pending | | | | |
| COMM 1-40 | Filed | 6/26/2009 | Dowd | | Attachment COMM 1-40 |
| COMM 1-41 | Filed | 6/26/2009 | Dowd | | |
| COMM 1-42 | Filed | 6/26/2009 | Dowd | | Attachment COMM 1-42 |
| COMM 1-43 | Filed | 6/26/2009 | Dowd | | Attachment COMM 1-43 |
| COMM 1-44 | Filed | 6/26/2009 | Dowd | | Attachment COMM 1-44 |
| COMM 1-45 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-45 |
| COMM 1-46 | Filed | 6/26/2009 | Dowd | | |
| COMM 1 47 | Cite al | 6/00/0000 | Dauri | | Attachments COMM 1-47 (1-3) |
| COMM 1-47 COMM 1-48 (Part 1) | Filed Pending | 6/26/2009 | Dowd | | BULK |
| COMM 1-48 (Part 1) COMM 1-48 (Parts | renuling | | | | |
| 2-5) | Filed | 6/26/2009 | O'Brien | | |

| | The | Narragansett Gas Con | npany | | |
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| | | Docket 4065 Discovery Log | | | |
| | | As of June 26, 2009 | | | |
| | | AS 01 Julie 20, 2003 | | | |
| [C-denotes confidential ma | aterials] | | | | |
| Data Request | Status | Date Filed | Witness | CONFIDENTIAL | Attachments |
| COMM 1-49 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-49 (1-5) |
| | | | | | Attachments COMM 1-50 (1-38) |
| COMM 1-50 | Filed | 6/26/2009 | Dowd | | BULK |
| COMM 1-51 | Pending | | | | |
| COMM 1-52 | Filed | 6/26/2009 | Dowd | | Attachment COMM 1-52 |
| COMM 1-53 | Filed | 6/26/2009 | Dowd | | Attachment COMM 1-53 |
| COMM 1-54 COMM 1-55 | Filed Filed | 6/26/2009 6/26/2009 | O'Brien | | Attachments COMM 1-54 (1-2) |
| COMM 1-55 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-50 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-57 |
| COMM 1-58 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-58 (1-2) |
| COMM 1-59 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-59 |
| COMM 1-60 | Pending | 6/26/2009 | | | |
| COMM 1-61 | Filed | 6/26/2009 | Dowd | | |
| COMM 1-62 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-62 (1-2) |
| COMM 1-63 | Pending | | | | |
| COMM 1-64 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-64 |
| COMM 1-65 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-65 |
| COMM 1-66 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-66 (1-2) |
| COMM 1-67 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-67 (1-3) |
| COMM 1-68 | Filed | 6/26/2009 | Wynter | | Attachment COMM 1-68 |
| COMM 1-69 COMM 1-70 | Filed Filed | 6/26/2009 6/26/2009 | Wynter Wynter | | Attachment COMM 1-69 |
| COMM 1-71 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-72 | Pending | 0/20/2000 | o Bilon | | |
| COMM 1-73 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-73 (1-2) |
| COMM 1-74 | Pending | | | | |
| COMM 1-75 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-76 | Pending | | | | |
| COMM 1-77 | Pending | | | | |
| COMM 1-78 | Pending | | | | |
| COMM 1-79 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-79 |
| COMM 1-80 | Pending | | | | |
| COMM 1-81 | Pending | | | | |
| COMM 1-82 | Pending | - / | 015.1 | | |
| COMM 1-83 | Filed | 6/26/2009 | O'Brien | | Attachments COMM 1-83 |
| COMM 1-84 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-84 |
| COMM 1-85 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-85 |
| COMM 1-86 | Filed | 6/26/2009 6/26/2009 | O'Brien | | |
| COMM 1-87 COMM 1-88 | Filed Filed | 6/26/2009 | O'Brien O'Brien | | Attachment COMM 1-88 |
| COMM 1-88 | Filed | - / / | | | |
| COMM 1-89 | Pending | 6/26/2009 | O'Brien | | Attachment COMM 1-89 |
| COMM 1-90 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-91 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-92 |
| COMM 1-93 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-94 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-94 |
| COMM 1-95 | Filed | 6/26/2009 | O'Brien | | Attachment COMM 1-95 |
| COMM 1-96 | Filed | 6/26/2009 | King | | Attachment COMM 1-96 |
| COMM 1-97 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-98 | Pending | | | | |
| COMM 1-99 | Filed | 6/26/2009 | Gorman | | Attachment COMM 1-99 |
| COMM 1-100 | Pending | | | | |
| COMM 1-101 | Pending | | | | |
| COMM 1-102 | Filed | 6/26/2009 | Gorman | | Attachment COMM 1-102 |
| COMM 1-103 | Filed | 6/26/2009 | Wynter | | |
| COMM 1-104 | Filed | 6/26/2009 | Wynter | | |
| COMM 1-105 | Filed | 6/26/2009 | O'Brien | | |
| COMM 1-106 | Pending Filed | 6/26/2000 | O'Prion | | Attachment COMM 1 107 |
| COMM 1-107 COMM 1-108 | Filed | 6/26/2009 6/26/2009 | O'Brien Wynter | | Attachment COMM 1-107 Attachment COMM 1-108 |
| COMM 1-108 | Filed | 6/26/2009 | Dowd/Pettigrew | | Attachment COMM 1-108 Attachment COMM 1-109 |
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| | | The Narraganset | t Electric Company | - · | • |
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| [C-denotes confidentiality is | being sought] | | | | |
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| Information Request | Status | Date Filed | Witness | CONFIDENTIAL | Attachments |
| DIV-1-1 | Filed | 6/26/2009 | O'Brien | | Attachment DIV 1-1 |
| DIV-1-2 | Pending | | | | |
| DIV-1-3 | Pending | | | | |
| DIV-1-4 | Filed | 6/26/2009 | O'Brien | | |
| DIV-1-5 DIV-1-6 | Filed Pending | 6/26/2009 | O'Brien | | |
| DIV-1-7 | Pending | | | | |
| DIV-1-8 | Pending | | | | |
| DIV-1-9 | Filed | 6/26/2009 | O'Brien | | Attachment DIV 1-9 |
| DIV-1-10 | Filed | 6/26/2009 | O'Brien | | |
| DIV-1-11 | Filed | 6/26/2009 | Dowd | | Attachment DIV 1-1 |
| DIV-1-12 | Filed | 6/26/2009 | O'Brien | | Attachment DIV 1-12 |
| DIV-1-13 DIV-1-14 | Filed Filed | 6/26/2009 6/26/2009 | Dowd Dowd | | Attachment DIV 1-13 |
| DIV-1-14 DIV-1-15 | Filed | 6/26/2009 | O'Brien | | |
| DIV-1-15 DIV-1-16 | Filed | 6/26/2009 | O'Brien | | |
| DIV-1-17 | Filed | 6/26/2009 | O'Brien | | Attachment DIV 1-17 |
| DIV-1-18 | Filed | 6/26/2009 | O'Brien | | |
| DIV-1-19 | Filed | 6/26/2009 | O'Brien | | |
| DIV-1-20 | Filed | 6/26/2009 | Dowd | | Attachment DIV 1-20 |
| DIV-1-21 | Pending | | | | |
| DIV-1-22 | Pending | | | | |
| DIV-1-23 DIV-1-24 | Pending Pending | | | | |
| DIV-1-24 | Pending | | | | |
| DIV-1-26 | Filed | 6/26/2009 | O'Brien | | Attachment DIV 1-26 |
| DIV-1-27 | Filed | 6/26/2009 | O'Brien | | |
| DIV-1-28 | Filed | 6/26/2009 | O'Brien | | |
| DIV-1-29 | Pending | | | | |
| DIV-1-30 | Pending | | | | |
| DIV-1-31 | Filed | 6/26/2009 | O'Brien | | Attachment DIV 1-3 Attachment DIV 1-3 |
| DIV-1-32 | Filed | 6/26/2009 | O'Brien | | Attachment DIV 1-32 Attachment DIV 1-33 |
| DIV-1-33 | Filed | 6/26/2009 | O'Brien | | BULK |
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| DIV-2-1 | Pending | | | | |
| DIV-2-2 | Filed | 6/26/2009 | Gorman | | |
| DIV-2-3 | Filed | 6/26/2009 | Gorman | | |
| DIV-2-4 | Filed | 6/26/2009 | Gorman | | Attachment DIV 2-4 |
| DIV-2-5 DIV-2-6 | Filed Filed | 6/26/2009 | Gorman Gorman | | |
| DIV-2-0 DIV-2-7 | Filed | 6/26/2009 6/26/2009 | Gorman | | |
| DIV-2-8 | Filed | 6/26/2009 | Gorman | | |
| DIV-2-9 | Filed | 6/26/2009 | Gorman | | |
| DIV-2-10 | Filed | 6/26/2009 | Gorman | | Attachment DIV 2-10 |
| DIV-2-11 | Filed | 6/26/2009 | Gorman | | |
| DIV-2-12 | Filed | 6/26/2009 | Gorman | | |
| | Decision | | | | |
| DIV-3-1 DIV-3-2 | Pending Pending | | | | |
| DIV-3-2 DIV-3-3 | Pending | | | | |
| DIV-3-4 | Pending | | | | |
| DIV-3-5 | Pending | | | | |
| DIV-3-6 | Pending | | | | |
| DIV-3-7 | Pending | | | | |
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| DIV-3-11 | Pending | | | | |
| DIV-3-12 | Pending | | | | Attachments COMM 1- (1-2) |
| DIV-3-13 | Pending | | | | |
| DIV-3-14 DIV-3-15 | Pending | | | | |
| DIV-3-15 DIV-3-16 | Pending Pending | | | | |
| DIV-3-17 | Pending | | | | |
| DIV-3-18 | Filed | | | | |
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| Information Request | Status | Date Filed | Witness | CONFIDENTIAL | Attachments |
| DIV-3-25 | Pending | | | | |
| DIV-3-26 | Pending | | | | |
| DIV-3-27 | Pending | | | | |
| DIV-3-28 | Pending | | | | |
| DIV-3-29 DIV-3-30 | Pending Pending | | | | |
| DIV-3-30 DIV-3-31 | Pending | | | | |
| DIV-3-32 | Pending | | | | |
| DIV-3-33 | Pending | | | | |
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| DIV-4-1 DIV-4-2 | Pending | | | | |
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| DIV-4-3 DIV-4-4 | Pending | | | | |
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| DIV-4-26 DIV-4-27 | Pending Pending | | | | |
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| DIV-5-A | Pending | | | | |
| DIV-5-B | Pending | | | | |
| DIV-5-C | Pending | | | | |
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| DIV-6-1 | Pending | | | | |
| DIV-6-2 | Pending | | | | |
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| DIV-6-29 | Pending | 1 | 1 | | |

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| | is peina solianti | | | | | | | | | | | | | | |
| | le sellig bought | | | | | | | | | | | | | | |
| Information Request | Status | Date Filed | Witness | CONFIDENTIAL | Attachments | | | | | | | | | | |
| DIV-6-30 | Pending | | | | | | | | | | | | | | |
| DIV-6-31 | Pending | | | | | | | | | | | | | | |
| DIV-6-32 | Pending | | | | | | | | | | | | | | |
| DIV-6-33 | Pending | | | | | | | | | | | | | | |
| DIV-6-34 | Pending | | | | | | | | | | | | | | |
| DIV-6-35 | Pending | | | | | | | | | | | | | | |
| DIV-6-36 | Pending | | | | | | | | | | | | | | |
| DIV-6-37 | Pending | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| DIV-7-1 | Pending | | | | | | | | | | | | | | |
| DIV-7-2 | Pending | | | | | | | | | | | | | | |
| DIV-7-3 | Pending | | | | | | | | | | | | | | |
| DIV-7-4 | Pending | | | | | | | | | | | | | | |
| DIV-7-5 | Pending | | | | | | | | | | | | | | |
| DIV-7-6 | Pending | | | | | | | | | | | | | | |
| DIV-7-7 | Pending | | | | | | | | | | | | | | |
| DIV-7-8 | Pending | | | | | | | | | | | | | | |
| DIV-7-9 | Pending | | | | | | | | | | | | | | |
| DIV-7-10 | Pending | | | | | | | | | | | | | | |
| DIV-7-11 | Pending | | | | | | | | | | | | | | |
| DIV-7-12 | Pending | | | | | | | | | | | | | | |
| DIV-7-13 | Pending | | | | | | | | | | | | | | |
| DIV-7-14 | Pending | | | | | | | | | | | | | | |
| DIV-7-15 | Pending | | | | | | | | | | | | | | |
| DIV-7-16 | Pending | | | | | | | | | | | | | | |
| DIV-7-17 | Pending | | | | | | | | | | | | | | |
| DIV-7-18 | Pending | | | | | | | | | | | | | | |
| DIV-7-19 | Pending | | | | | | | | | | | | | | |
| DIV-7-20 | Pending | | | | | | | | | | | | | | |
| DIV-7-21 | Pending | | | | | | | | | | | | | | |

| | The Narragansett Electric Company | | | | | | | | | | | | |
|---------------------------|---|--------------------|---------------------|--------------|-------------|--|--|--|--|--|--|--|--|
| | Docket 4065 | | | | | | | | | | | | |
| | Discovery Log | | | | | | | | | | | | |
| As of: June 26, 2009 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| [C-denotes confidentialit | [C-denotes confidentiality is being sought] | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Information Request | Status | Date Filed | Witness | CONFIDENTIAL | Attachments | | | | | | | | |
| NAVY-1-1 | Pending | | | | | | | | | | | | |
| NAVY-1-2 | Pending | | | | | | | | | | | | |
| NAVY-1-3 | Pending | | | | | | | | | | | | |
| NAVY-1-4 | Pending | | | | | | | | | | | | |
| | | Discovery Log Ends | Here: June 26, 2009 | | | | | | | | | | |

nationalgrid

Thomas R. Teehan Senior Counsel

June 26, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates <u>Motion for Protective Treatment</u>

Dear Ms. Massaro:

Enclosed please find one original and nine (9) copies of National Grid's¹ Motion for Protective Treatment concerning the Company's responses to the Commission's first set of data requests being filed under separate cover in the above-captioned proceeding. Specifically, the Company is requesting confidential treatment of Attachment COMM 1-6-2 and Attachment COMM 1-9 (11), as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). To the extent possible, the Company is providing redacted versions for the public record.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

H Tuching

Enclosures

Thomas R. Teehan

cc: Docket 4065 Service List

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

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National Grid Application to Change Rate Schedules

Docket 4065

MOTION OF NATIONAL GRID FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

Now comes The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company") and hereby requests that the Rhode Island Public Utilities Commission (the "Commission) grant protection from public disclosure of certain confidential, competitively sensitive and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B).

I. BACKGROUND

On Friday June 26, 2009, the Company filed responses to data requests issued by the Commission in the above-referenced proceeding concerning the Company's application for a change in base rates. In those data requests, the Commission requested certain proprietary financial data that is not disclosed to the public. The Company is submitting the information in response to Data Requests COMM 1-6 (Attachment COMM 1-6-2) and COMM 1-9 (Attachment COMM 1-9 (11)). For the reasons stated below, the Company requests that the proprietary financial data be protected from public disclosure. For the public record, the Company has filed a redacted version of Attachment COMM 1-6-2 with the confidential data removed from the response. In addition, the Company has filed all portions of its response to Data Request COMM 1-9, except Attachment COMM 1-9 (11).

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. 38-2-2(4)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in <u>Providence Journal Company v. Convention Center Authority</u>, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. <u>Providence Journal</u>, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." <u>Id</u>.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in <u>Providence Journal v. Kane</u>, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

III. BASIS FOR CONFIDENTIALITY

National Grid seeks protection from public disclosure for the confidential and proprietary financial information set forth in the Company's responses to Data Requests COMM 1-6 and COMM 1-9. The information relates to the Company's financial operations and is not disclosed to the public. If this information was disclosed on the public record, it could affect the Company's ability to manage its financial operations and to conduct financial transactions in the normal course of business. In addition, public disclosure of the confidential and proprietary financial information could be harmful to the Company in terms of requirements associated with its status as a publicly traded corporation.

Consistent with the standard for confidentiality established under Rhode Island law, the confidential price terms are information "of a kind that would customarily not be released to the public by the person from whom it was obtained." The Company is under no obligation in any other forum to disclose the information and, as is customary in relation to proprietary financial data, the Company would not ordinarily release the information in a public forum because of the detrimental impact that such a release would have on the Company's financial operations. Accordingly, in this case, the need to ensure that the confidential and proprietary financial information is protected outweighs the general public interest inherent in disclosure of information pending before regulatory agencies.

V. CONCLUSION

The confidential and proprietary financial information contained in the Company's response to Data Requests COMM 1-6 (Attachment COMM-1-6-2) and COMM 1-9 (Attachment COMM 1-9 (11)) should be protected from the public record, because release of this information would be detrimental to the public interest. The information is proprietary to the Company and, in addition, could negatively affect the Company's financial operations. Accordingly, the Company requests that the Commission protect the confidential information submitted in response to those requests.

WHEREFORE, the Company respectfully requests that the Commission grant

its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorneys,

H Tuchon

Thomas R. Teehan, Esq. National Grid 280 Melrose Street Providence, RI 02907 (401) 784-7667

'exprished

Cheryl M. Kimball, Esq. (RI #6458) Keegan Werlin LLP 265 Franklin Street Boston, Massachusetts 02110 (617) 951-1400

Dated: June 26, 2009

Request:

Please provide the year 2007 and year 2008 depreciation accrual rates and depreciation expense by plant account.

Response:

Please see Attachments COMM 1-23 (1) and (2).

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-23-1 Page 1 of 1

| 2008 Expense | Plant Account | Accrual rate |
|----------------|-------------------------------------|--------------|
| • | Structures & improvements 352 | 1.65% |
| | Station Equipment 353 | 1.99% |
| | Towers and Fixtures 354 | 1.95% |
| . , | Poles and Fixtures 355 | 2.40% |
| | Overhead Conductors, Devices 356 | 2.64% |
| | Underground Conduit 357 | 2.07% |
| | Underground Conductors, Devices 358 | 2.67% |
| | Roads and Trails 359 | 1.78% |
| | Structures and Improvements 361 | 2.10% |
| | Station Equipment 362 | 2.97% |
| | Poles, Towers, and Fixtures 364 | 4.17% |
| | Overhead Conductors, Devices 365 | 3.28% |
| | Underground Conduit 366 | 2.05% |
| | Underground Conductors, Devices 367 | 2.58% |
| | Line Transformers 368 | 4.44% |
| \$2,857,578.68 | | 4.26% |
| \$1,811,228.92 | | 3.78% |
| | Installs Customer Premise 371 | 1.97% |
| | Street Lighting, Signal System 373 | 4.62% |
| | Structures and Improvements 390 | 2.82% |
| | Office furniture, Equipment 391 | 5.00% |
| | Transportation Equipment 392 | 5.00% |
| | Stores Equipment 393 | 5.00% |
| | Tools, Shop, Garage Equipment 394 | 5.00% |
| | Laboratory Equipment 395 | 5.00% |
| | Communication Equipment 397 | 5.00% |
| | Miscellaneous Equipment 398 | 5.00% |
| ÷,=.0.10 | | 0.0070 |

\$44,263,077.89

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-23-2 Page 1 of 1

| | Plant Account Underground Conduit 366 Underground Conduit 357 | Accural Rate 0.00% 0.00% |
|----------------|---|--------------------------------|
| | Underground Conductors, Devices 367 | 1.65% |
| | Underground Conductors, Devices 358 | 1.99% |
| | Transportation Equipment 392 | 1.95% |
| | Towers and Fixtures 354 | 2.40% |
| \$912,885.26 | Tools, Shop, Garage Equipment 394 | 2.64% |
| | Structures and Improvements 390 | 2.07% |
| \$726,348.00 | Structures and Improvements 390 | 2.67% |
| \$10,460.38 | Structures and Improvements 361 | 1.78% |
| \$119,784.26 | Structures and Improvements 352 | 2.10% |
| \$4,316,693.91 | Structures & improvements 352 | 2.97% |
| \$6,603,404.75 | Structure & improvements hydro 331 | 4.17% |
| \$7,313,368.14 | Street Lighting, Signal System 373 | 3.28% |
| \$1,228,042.37 | Stores Equipment 393 | 2.05% |
| \$2,858,696.83 | Station Equipment 362 | 2.58% |
| \$5,938,805.62 | Station Equipment 362 | 4.44% |
| \$2,734,832.39 | Station Equipment 353 | 4.26% |
| \$1,769,771.61 | Station Equipment 353 | 3.78% |
| \$0.00 | Services 369 | 1.97% |
| 0.00 | Roads and Trails 359 | 7.00% |
| \$2,179,026.88 | Reserviors dams & waterways 332 | 4.62% |
| \$0.00 | Miscellaneous Equipment 398 | 5.00% |
| \$677,551.22 | Poles, Towers, and Fixtures 364 | 2.82% |
| \$49,017.42 | Poles and Fixtures 355 | 5.00% |
| \$36,757.00 | Plant & Machinery | 5.00% |
| \$24,200.68 | Overhead Conductors, Devices 365 | 5.00% |
| \$138,883.70 | Overhead Conductors, Devices 356 | 5.00% |
| \$89,825.64 | Office furniture, Equipment 391 | 5.00% |
| \$1,318,879.78 | Meters 370 | 5.00% |
| \$11,516.88 | Line Transformers 368 | 5.00% |
| | | |

\$41,800,493.40

Request:

Please itemize and quantify all depreciation, income tax, property tax, equity return, or interest costs included in the Company's test year Operations and Maintenance Expense Accounts either directly or through an allocation or assignment from an affiliated company.

Response:

Please see Attachment COMM 1-24 for the requested information.

Narragansett Electric d/b/a National Grid Depreciation, Income Tax, Property Tax, Equity Return or Interest Costs charged to O&M by Affiliates Calendar Year 2008

| | | Syracuse Of | fice (| Complex | | EMS Henry | y Clay | Blvd | | Hancocl | c Hang | ger | | Investmen | t Reco | overy | | Air | olane | |
|-----------------------------------|---------|----------------|--------|-----------|----|-----------|--------|---------|----|---------|--------|---------|----|-----------|--------|---------|----|---------|-------|---------|
| | | FY 2008 | | FY 2009 | I | FY 2008 |] | FY 2009 | F | FY 2008 | I | FY 2009 | I | FY 2008 | I | FY 2009 | H | FY 2008 | F | FY 2009 |
| Property Taxes | \$ | 759,164 | \$ | 759,416 | \$ | 61,989 | \$ | 61,842 | | | \$ | 20,727 | | | \$ | 32,097 | | | | |
| Annual Depreciation | \$ | 2,752,897 | \$ | 2,746,949 | \$ | 501,646 | \$ | 241,177 | | | \$ | 25,156 | | | \$ | 128,909 | \$ | 389,833 | \$ | 389,833 |
| Interest | \$ | - | \$ | 1,101,774 | \$ | - | \$ | 127,523 | | | \$ | 16,335 | | | \$ | 97,442 | | | \$ | 74,996 |
| Equity Return | \$ | - | \$ | 2,566,201 | \$ | - | \$ | 297,021 | | | \$ | 38,046 | | | \$ | 226,958 | | | \$ | 174,678 |
| Total | \$ | 3,512,061 | \$ | 7,174,340 | \$ | 563,635 | \$ | 727,563 | \$ | - | \$ | 100,264 | \$ | - | \$ | 485,406 | \$ | 389,833 | \$ | 639,507 |
| Narragansett Electric % | | 4.453% | | 2.628% | | 4.453% | | 2.628% | | 4.453% | | 2.628% | | 4.453% | | 2.628% | | 4.453% | | 2.628% |
| Narragansett Electric % (Airplane | e Depre | eciation Only) |) | | | | | | | | | | | | | | | 9.798% | | 9.798% |
| Narragansett Electric Share | \$ | 156,392 | \$ | 188,542 | \$ | 25,099 | \$ | 19,120 | \$ | - | \$ | 2,635 | \$ | - | \$ | 12,756 | \$ | 38,196 | \$ | 44,757 |

| Calendar Year 2008 | Total | arragansett ctric Share |
|---------------------|-----------------|----------------------------|
| Property Taxes | \$ 860,850 | \$ 26,370 |
| Annual Depreciation | \$ 3,560,112 | \$ 136,360 |
| Interest | \$ 1,063,553 | \$ 27,950 |
| Equity Return | \$ 2,477,178 | \$ 65,100 |
| Total | \$ 7,961,692 | \$ 255,780 |

Request:

Please provide all written contracts between the Company and its affiliates. Provide a narrative description of any unwritten contracts between the Company and any affiliate, including all material terms.

Response:

The following is a list of agreements between the Company and its affiliates. A copy of each of the agreements is attached to this response.

- 1. Service Agreement between KeySpan Utility Services, LLC and the Company
- 2. Service Agreement between KeySpan Engineering & Survey Inc, the Company and other National Grid companies that are a party thereto
- 3. Service Agreement between KeySpan Corporate Services LLC, the Company and other National Grid companies that are a party thereto
- 4. National Grid Corporate Services LLC (Service Request) (See Item 3 above)
- 5. National Grid Engineering & Survey Inc (Service Request) (See Item 2 above)
- 6. National Grid Utility Services LLC (Service Request) (See Item 1 above)
- 7. Service Contract with National Grid USA Service Company, Inc.
- 8. Service Agreement between New England Power Company and the Company
- 9. Service Agreement for Network Integration Transmission Service by and between New England Power Company and the Company
- 10. Terms of the National Grid USA Money Pool
- 11. Mutual Assistance Agreement between the Company and the other National Grid companies that are a party thereto
- 12. Extension to the Mutual Assistance Agreement between the Company and the other National Grid companies that are a party thereto
- 13. Master License Agreement between the Company and National Grid Communications, Inc.
- 14. Amendment No. 1 to Master License Agreement between the Company and National Grid Communications, Inc.

Commission Data Request 1-25 (cont.)

In addition, The Narragansett Electric Company has borderline agreements with Massachusetts Electric Company, which the Company will produce with a supplemental response. The Company does not have any unwritten contracts with any of its affiliates.

Request:

Please itemize all expenses from the Company allocated to any of the Company's affiliates. In your response, please include the expense account description, account number, allocation formula, all work papers, calculations, assumptions and basis for assumptions for each expense allocated.

Response:

Please see Attachment COMM 1-26 for the requested information.

All costs are directly charged from the Company to the Company's affiliates through time entry and invoices paid. No allocations are performed by the Company.

| | B I I I I I I B | A scholar Dessa | Affiliated Company: | (| NE D | Mit 1 2 | | | NOUGA 6 2 | 0 |
|----------------|--------------------------------|--|----------------------|---------------|-------------|------------------|--------------------|---------------------------|-----------------------|-------|
| egulatory Acct | Regulatory Acct Descr | Activity Descr | Nantucket Electric 1 | Aass Electric | NE Power Ni | agara Mohawk Gra | nite State Elec Na | arragansett Gas Valley Ap | ppliance NGUSA Svc Co | |
| 01000 | Utility Plant in Service | Plant & Machinery - Reclass 10 | | 14,398 | | | | | | 14, |
| 1000 Total | I= | | | 14,398 | | | | | | 14, |
| 7000 | Construction in Progress | Below Ground Work exc Found | | | 38 | - | | | | |
| | | Generation Construction | | | | (7) | | | | |
| | | High Volt Equip exc Pwr Transf | | 74 | | | | | | |
| | | Inst OH Trans Fac Constr Wood | | | 38 | | | | | |
| | | Inst OH Trans Fac Engineering | | | 1,107 | | | | | 1, |
| | | Inst OH Trans Fac Foundations | | | 60 | | | | | |
| | | Inst OH Trans Fac Preconstr | | 1 | 16 | | | | | |
| | | Inst OH Trans Fac Single Cond | | 77 | | | | | | |
| | | Install Distribution Substatio | | 613,202 | | 940 | | | | 614, |
| | | Install Electric Meters | | 43 | | 2,278 | 40 | | | 2 |
| | | Install Gas Distribution - Cap | | | | 66,911 | | 653,878 | | 720, |
| | | Install Gas Meters | | | | 1 | | 213,256 | | 213, |
| | Install General Facility-Elec | | 25 | | | | | | | |
| | Install Large Electric Meters | | 3 | | | | | | | |
| | Install Outdoor Light Faciliti | | 1,773 | | | 159 | | | 1, | |
| | Install Overhead Distribution | (13,443) | 838,851 | | 370,361 | 13,644 | | | 1,209, | |
| | | Install Overhead Transmission | | 6 | 234,320 | (1) | | | | 234, |
| | | Install Transmission Substatio | | (216,355) | (10,996) | (11) | | | | (227 |
| | | Install Underground Distributi | | 236,255 | | 21 | 2,065 | | | 238. |
| | | Install Underground Transmissi | | | 139,869 | | | | | 139 |
| | | Perform Distribution Detailed | | 108,718 | | (703) | | | | 108, |
| | | Perform Transmission Detailed | | | 8,062 | | | | | 8, |
| | | Sub Structures | | 90 | 183 | | | | | |
| 07000 Total | 1 | 1 | (13,443) | 1,582,763 | 372,697 | 439,792 | 15,908 | 867,134 | | 3,264 |
| 08000 | Accum Deprec of Plant | Accumulated Depreciation on 10 | | (2,558) | | | | | | (2 |
| 08000 Total | 1 | | | (2,558) | | | | | | (2, |
| 08001 | RWIP Reclass | Distribution Salvage - Wire | | 39,654 | | | 1,011 | | | 40, |
| | | Rem Gas Reg Stations - Capital | | | | | | 5,851 | | 5, |
| | | Rem OH Trans Fac Conductor | | 13 | | | | | | |
| | | Remove Common Facilities | | 180 | | | | | | |
| | | Remove Distribution Substation | | 71 | | | | | | |
| | | Remove Electric Meters | | 38 | | 12 | 7 | | | |
| | | Remove Gas Distribution - Capi | | | | | | 42,895 | | 42, |
| | | Remove Gas Meters | | | | 1 | | | | |
| | | Remove Large Electric Meters | | 21 | | | | | | |
| | | Remove Outdoor Lighting Facili | | 206 | | | | | | |
| | | Remove Overhead Distribution F | | 121,694 | | 5,314 | | | | 127, |
| | | Remove Overhead Transmission F | | | 6,095 | 0 | | | | 6, |
| | | Remove Transmission Substation | | | 46 | | | | | |
| | | Remove Underground Distributio | 8,313 | 10,720 | | | | | | 19, |
| | | Remove Underground Transmissio | | | 27,010 | | | | | 27, |
| 08001 Total | | | 8,313 | 172,598 | 33,150 | 5,328 | 1,018 | 48,746 | | 269, |
| 53000 | Residuals | Residuals | | | | | | 28 | | |
| 53000 Total | * | | | | | | | 28 | | |
| 63010 | Stores Clearing Db Bill Pool | Investment Recovery | | | | | | | 1,342 | 1, |
| | - | Manage Distribution | | 507 | 429 | | | | 1,601 | 2, |
| | | Manage Stores | | | | | | | 200 | |
| 63010 Total | * | | | 507 | 429 | | | | 3,143 | 4, |
| 65003 | Prepaid Taxes-Other | Prepaid Taxes-Other | 0 | | 0 | | | | | 1 |
| 65003 Total | + * | | 0 | | 0 | | | | - | |
| 65004 | Prepaid Taxes-Fed Inc | Prepaid Taxes-Fed Inc | 0 | | | | | | - | |
| 65004 Total | | - + - | 0 | | | | | | | 1 |
| 65005 | Prepaid Taxes-State Inc | Prepaid Taxes-State Inc | | | 0 | | | | | 1 |
| 65005 Total | | | | | 0 | | | | | 1 |
| 74000 | Misc Curr and Accrued Assets | Commercial & Industrial Custom | | 0 | | | | | | 1 |
| | | Community Relations | | | | | | 1,554 | | 1. |
| | | FM Other (Registr Permit Excis | | 603 | | | | | | |
| | | Install Gas Distribution - Cap | | 000 | | | | (344) | | (|
| | | Install Overhead Distribution | | | | 1 | | () | | |
| | | IS Development A&G | | | | | | | 20,489 | 20, |
| | | Perform Leak Investigation & R | | | | | | 2,505 | 20,489 | 20, |
| | | Perform Leak Investigation & R Perform Site Restoration - Dis | | 346 | | | | 2,305 | | 2, |
| | 1 | | 1 | .540 | | | | | | 1. |
| | | | | | | | | | | |
| | | Perform Site Restoration - Gas | | | | | | 1,469 | i i | |
| | | Perform Site Restoration - Gas Remove Gas Distribution - Capi Repair Gas Leak Maintenance of | | | | | | 1,469 203 251 | | |

| Regulatory Acct | Regulatory Acct Descr | Activity Descr | Affiliated Company: Nantucket Electric | Mass Electric | NE Power | Niagara Mohawk Granite Sta | ate Elec Narragansett Gas Valley Appl | iance NGUSA Svc Co | Grand T |
|----------------------|--------------------------------|---|---|---------------|----------|----------------------------|---------------------------------------|--------------------|---------|
| 182325 | Sale of Seabrook | Sale of Seabrook | | | 7,048 | , | <i>y y H</i> | | 7, |
| 82325 Total | | * | | | 7,048 | | | | 7, |
| 83000 | Prelim Survey & Investigation | Conduct Prelim Engineering Wor | | 182 | | | | | |
| | | Conduct Preliminary Transmissi | | | (13,912) | | | | (13, |
| 83000 Total | | | | 182 | (13,912) | | | | (13, |
| 83100 | PrelimSurvey&Investigation-Gas | Conduct Preliminary Engineerin | | | | | 52 | | |
| 83100 Total | | | | | | | 52 | | |
| 84020 | Transp Exp-DR-Clearing Only | FM Other (Registr Permit Excis | | 103 | | 2,135 | | | 2 |
| | | Garage Mtls & Shop Supplies (C | | | | | 151 | | |
| | | Oil/Lube Company | | | | 114 | 5,444 | 205 | |
| | | Transp Admin & Genl Srvcs | | 10,848 | | (1,341) | | | 9 |
| | | Vehicle Fuel & Related Exp | | | | 1.005 | 1,904 | | 1 |
| | | Vehicle Lease Expense | | | | 1,385 | 1,091,906 | | 1,093 |
| | | Vehicle Maint Vendor Costs (La Vehicle Parts (Heavy Duty Lig | 24 | 103 | | | | 3,568 2,545 | 3 |
| | | Vehicle Tire Costs | 24 | 105 | | | 2.250 | 2,545 | 2 |
| 84020 Total | | Vehicle Tife Costs | 24 | 11,054 | | 2,292 | 1,101,655 | 6,317 | |
| 84020 Total 84030 | Communication Expenses-Debit | Non-STN Microwave - Operations | 24 | 11,054 | | 2,292 | 1,101,655 | 30,874 | 30 |
| 34030 34030 Total | Communication Expenses-Debit | Non-STN Microwave - Operations | | | | | | 30,874 | 30 |
| 08110 | Tx Oth Inc Tx-FICA Co Portion | Accounting Services | | | | | | 18 | 50 |
| | a con me ra riera co rotton | Apparatus Inspect Test-Schedul | | | 114 | | | 18 | |
| | | Attach 3rd Party Facilities - | | 10 | 114 | | | | |
| | | Attend Distribution Safety Mee | | 6 | | | | | 1 |
| | | Attend Distribution Safety Tra | | 26 | | 50 | | | 1 |
| | | Attend Other Employee Meetings | | 49 | | | | | |
| | | Attend Training Other Than Saf | | 138 | | | | | |
| | | Clean/Stock Distribution Vehic | | | | 4 | | | |
| | | Commercial & Industrial Custom | | 189 | | | 426 | | |
| | | Community Relations | | 12 | | | | | |
| | | Connect/Disconnect Electric Me | | 5 | | | | | |
| | | Connect/Disconnect Gas Meter | | | | | 108 | | |
| | | Connect/Disconnect Taps-Distri | | 7 | | | | | |
| | | Cut In/Cut Out - Electric | | 2 | | 2 | | | |
| | | Distribution Relay Maintenance | | | | 34 | | | |
| | | DSM - Program Implementation | | 1,946 | | | 185 | | 1 |
| | | Electric Distribution Financia | | | | | | 60 | |
| | | Employee Development | | | | | 111 | | |
| | | Environmental-Hazardous Waste | | 35 | | | | | |
| | | Inclement Weather - Distributi | | 27 | | | | | |
| | | Install Rubber Cover/Service/C | | 12 | | | | | |
| | | IS Integration | | | | | | 345 | |
| | | Maintain 1 or 2 Phase Open Wir | | 60 | | | | | |
| | | Maintain 3 Phase Open Wire Maintain 3 Phase Switch | | 115 28 | | | | | |
| | | Maintain 3 Phase Switch Maintain Arrester | | 28 | | | | | |
| | | Maintain Capacitor-Switched | | 14 | | | | | |
| | | Maintain Fully Dressed Distrib | | 53,242 | | 19,300 | | | 7 |
| | | Maintain Lamp - Group | | 4 | | 19,500 | | | |
| | | Maintain Lamp - Outage Individ | | 8 | | 20 | | | |
| | | Maintain Line Cutout | | 61 | | 20 | | | |
| | | Maintain Luminaire | | 26 | | | | | |
| | | Maintain Manhole/Handhole - Di | | 16 | | | | | |
| | | Maintain Overhead Transformer | | 31 | | 10 | | | |
| | | Maintain Photocell | | 4 | | | | | |
| | | Maintain Secondary Cable | | 110 | | | | | |
| | | Maintain Service | | 10 | | 34 | | | |
| | | Maintain Spacer Cable | | 1 | | | | | |
| | | Maintain URD Cable Direct Buri | | 0 | | | | | |
| | | Misc Ops Supv and Admin | | 5,855 | | | | 18,778 | 2 |
| | | Perform 3rd Party Make Ready W | | 13 | | | | | 1 |
| | | Perform Dissolved Gas Analysis | | 5 | 22 | | | | 1 |
| | | Perform Distribution Overhead | | 62 | | 115 | | | 1 |
| | | Perform Distribution Undergrou | | 9 | | | | | 1 |
| | | Perform Emergency Standby - Di | | 22 | | | | | 1 |
| | | Perform Interim Trimming - Dis | | 6 | | | | | 1 |
| | | Perform Locating/Dig Safe - Tr | | | 18 | | | | 1 |
| | | Perform Spot Tree Trim/Clear L | | 6 | | | | | 1 |
| | | Perform Switching/Tagging/Grou | | 2 | | | | | 1 |
| | | Perform V&O Inspection Distrib | | 12 | | | | | 1 |
| | | Provide Administrative & Gener | | | | | | 3,378 236 | |
| | | Provide Safety & Health Servic | | | | | | | |

| Regulatory Acct | Regulatory Acct Descr | Activity Descr | Affiliated Company: Nantucket Electric | | NE Power | Niagara Mohewik | Granita Stata Elas | Narragansett Gas Vall | av Appliance M | USA Svo Co | Grand T |
|-----------------|--------------------------------|--------------------------------|---|--------|-----------|-----------------|--------------------|-----------------------|----------------|-------------|---------|
| Regulatory Acct | Regulatory Acct Descr | | Nantucket Electric | | NE Power | Niagara Monawk | Granite State Elec | Narragansett Gas van | ey Appnance N | JUSA SVC CO | |
| | | Read Electric Meter Only | | 1,117 | | | | | | | 1,1 |
| | | Refuse Line Cutout - Distribut | | 12 | | | | | | | |
| | | Refuse Transformer Cutout - Di | | 98 | | | | | | | |
| | | Repair Underground Transmissio | | | 131 | | | | | | |
| | | Respond to Fire/Emergency Call | | 45 | | | | | | | |
| | | Supervision & Administration D | | 83 | | | | | | | |
| | | Supervision & Administration E | | 6,937 | | | | | | | 6 |
| | | Supervision&Engineering OH | | 4,546 | | 210 | | | | | 4. |
| | | | | | | | | | | | 4, |
| | | Supv&Admin OH | 0 | 63 | | 50 | | | | | |
| | | Training - Customer Service | | | | | | | | 148 | |
| | | Transmission Relay Maintenance | | | | 23 | | | | | |
| | | Transp Admin & Genl Srvcs | | 509 | | | | | | | |
| | | Update Sub Design Records | | | | 18 | | | | | |
| 408110 Total | | -1 | 0 | 75,608 | 284 | 19,870 | | 830 | | 22,963 | 119. |
| 108140 | Tx Oth Inc Tx-Mun Op Prop | Tx Oth Inc Tx-Mun Op Prop | | | | 201010 | | 5,372 | | | 5 |
| 408140 Total | rx our nie rx-mail op riop | 1x out the 1x-Mail op 110p | | | | | | 5,372 | | | 5. |
| | | | | | | | | | | | |
| 408150 | Tx Oth Inc Tx-Misc | Tx Oth Inc Tx-Misc | | | | | | 12,396 | 5 | | 12, |
| 408150 Total | | | | | | | | 12,396 | 5 | | 12, |
| \$17100 | Exp from Nonutility Operations | Exp from Nonutility Operations | | | | | | | 2,280 | | 2, |
| 417100 Total | | | | | | | | | 2,280 | | 2, |
| 488000 | Misc Service Revenue-Gas | Misc Gas Serv Rev and Exp | | | | | | 4 | | | 1 7 |
| 488000 Total | inter our nee nerenae ous | state can berr not and cap | | | | | | 4 | | | + |
| | of B. C. S. M. F. | N. D. IO. M. OL D | | | | | | 4 | | | + |
| 549000 | Other Power Generation-MiscExp | Nant Diesel Ops-Misc Other Pwr | | | | 7 | | | | | - |
| 549000 Total | 1 | | | | | 7 | | | | | 1 |
| 560000 | Trans Oper-Supervision & Eng | Supv&Adm Transm Ops | | | 109 | | | | | | |
| 560000 Total | | | | | 109 | | | - | - | | |
| 561000 | Trans Oper-Load Dispatching | Perform Reliability/Contingenc | | | 33 | | | | | | |
| | ····· | Perform System Control/ Dispat | | | 10,235 | | | | | | 10. |
| 561000 Total | | renomi System Control Dispat | | | 10,255 | | | | | | 10, |
| | m o 0.1 | | | | | | | | | | |
| 562000 | Trans Oper-Substations | Groundskeeping/Housekeeping - | | | 282 | | | | | | |
| | | Routine Operations | | | | 177 | | | | | |
| | | Supervise & Administer Transmi | | | 1,283 | | | | | | 1, |
| | | Supervision & Administration T | | | | 1 | | | | | |
| 562000 Total | | | | | 1,565 | 178 | | | | | 1, |
| 564000 | Trans Oper-Underground Lines | Perform Locating/Dig Safe - Tr | | | 310 | | | | | | - , |
| 564000 Total | Hans Oper-Onderground Entes | renorm Eocamig/Dig Sale - 11 | | | 310 | | | | | | |
| | m 0) E E | a | | | | | | | | | |
| 566000 | Trans Oper-Misc Expenses | Supv&Adm Trans Misc Ops | | | 207 | | | | | | 1 |
| | | Vehicle Breakdown Assist-Trans | | 1 | | 55 | | | | | |
| 566000 Total | | | | 1 | 207 | 55 | | | | | |
| 568000 | Trans Maint-Supervision & Eng | Transmission Relay Maintenance | | | | 435 | | | | | 4 |
| 568000 Total | · · · · · · | | | | | 435 | | | | | 4 |
| 570000 | Trans Maint-Substations | Apparatus Inspect Test-Schedul | | | 2,027 | | | | | | 2,0 |
| 570000 | Tans Maint-Substations | Follow-up Maintenance-V&O Insp | | | 48 | | | | | | 2,1 |
| | | | | | 48 394 | | | | | | |
| | | Perform Dissolved Gas Analysis | | | | | | | | | 3 |
| | | Supervise & Administer Transmi | | | 2,359 | | | | | | 2,3 |
| 570000 Total | | | | | 4,828 | | | | | | 4, |
| 570010 | Trans Maint-Substation-Trouble | Substation Trouble Maintenance | | | 33 | | | | | | |
| 570010 Total | + | + | | | 33 | | | | | | |
| 571000 | Trans Maint-Overhead Lines | Environmental/Hazardous Waste | | | 11,167 | | | | | | 11, |
| 571000 | rians maint-Overneau Liffes | | | | | | | | | | |
| | | Maintain Phase Conductor | | | 4,031 | | | | | | 4, |
| | | Perform Site Restoration - Tra | | 1 | 2 | | | | | | 1 |
| 571000 Total | | | | 1 | 15,200 | | | | | | 15, |
| 571020 | Trans Maint-Right of Way | Maintain/Clean Right of Way - | | | 1,920 | | | | | | 1, |
| 571020 Total | -+ | | | | 1,920 | | | | | | 1, |
| 572000 | Trans Maint-Underground Lines | Repair Underground Transmissio | | | 2,365 | | | | | | 2. |
| 572000 Total | the share charge and filles | | | | 2,365 | | | | | | 2. |
| | Trong Maint Mi | Small Tanla & Emir AC T | | | | | | | | | |
| 573000 | Trans Maint-Misc Expenses | Small Tools & Equipment/Misc T | | | 156 | | | | | | |
| 573000 Total | | - | | | 156 | | | | | | |
| 580000 | Dist Oper-Supervision & Eng | Dispatch Crews - Distribution | | 313 | | | | | | | |
| | | Perform Detailed Design - Non- | | 2 | | | | | | | 1 |
| | | Supervision&Engineering OH | | 94,610 | | 3,477 | | | | | 98 |
| | | Update Sub Design Records | | | | 297 | | | | | |
| 20000 Tatal | 1 | opane out Design Records | | 94,924 | | | | | | | |
| 580000 Total | NU O I IN U | | | | | 3,774 | | | | | 98 |
| 581000 | Dist Oper-Load Dispatching | Perform System Control/ Dispat | | 15,267 | | | | | | | 15 |
| 581000 Total | | - | | 15,267 | | | | | | | 15 |
| 582000 | Dist Oper-Substations | Perform V&O Inspection Distrib | | 200 | | | | | | | |
| | - | Routine Operations | 1,283 | 1,329 | | 663 | | | | | 3 |
| | | Substation Switching-Other Dep | | 0 | | | | | | | 1 |
| | | Supervision & Administration D | | 2,860 | | | | | | | 2. |
| | | | | | | | | | | | |

| D | De la contra De la | A selector Descent | Affiliated Company: | Mar Pland | NIC D | NE | C | N | V.II. A. P | NCUEAG | 0 |
|---------------------------|---|---|---------------------|------------------------|----------|-------------------------|--------------------|------------------|------------------|---------|--------------------------------------|
| Regulatory Acct 583000 | Regulatory Acct Descr Dist Oper-Overhead Lines | Activity Descr Perform Distribution Overhead | Nantucket Electric | Mass Electric 3,383 | NE Power | Niagara Mohawk 2,310 | Granite State Elec | Narragansett Gas | Valley Appliance | 12,265 | Grand Tot 17,95 |
| 10.000 | Dist Oper-Overneau Lines | Perform Locating/Dig Safe - Di | | 3,383 101,488 | | 2,310 | 3,556 | | | 12,205 | 105,04 |
| | | Perform Oil Cleanup - Distribu | | 101,488 | | 1,176 | 3,330 | | | | 105,0 |
| | | Perform Switching/Tagging/Grou | | 51 | | 1,170 | | | | | 1,1 |
| | | Supervision & Administration D | | 1,046 | | | | | | | 1,0 |
| 583000 Total | | Supervision & Administration D | | 105,967 | | 3,486 | 3,556 | | | 12,265 | 125,2 |
| 584000 | Dist Oper-Underground Lines | Perform Distribution Undergrou | | 163 | | 5,400 | 5,550 | | | 12,200 | 120,2 |
| | of 8 | Perform Locating/Dig Safe - Di | | 10,000 | | | (46,000) | | | | (36,00 |
| 584000 Total | | renorm Eocamig/Dig Sale - Di | | 10,163 | | | (46,000) | | | | (35,83 |
| 586000 | Dist Oper-Electric Meters | Can't Get In - Electric Meter | | 20 | | 13 | (40,000) | | | | (55,6 |
| | | Connect/Disconnect Electric Me | | 322 | | 133 | 17 | | | | 47 |
| | | Cut In/Cut Out - Electric | | 38 | | 92 | | | | | 13 |
| | | Exchange Electric Meter - ERT | | | | 3 | | | | | |
| | | Facility Maintenance - Electri | | 23 | | 3 | | | | | |
| | | Metering Shop Work | | 113 | | | 6 | | | | 1 |
| | | Special Read Conditions - Elec | | 8 | | 1 | | | | | |
| | | Supervision & Administration E | | 117,203 | | | 3 | | | | 117,20 |
| | | Use on Inactive - Electric | | 147 | | 7 | | | | | 15 |
| 586000 Total | | | | 117,874 | | 253 | 26 | | | | 118,15 |
| 587000 | Dist Oper-CustomerInstallation | Distribution Telecom Service/V | | 36 | | | | | | | 3 |
| | - | Investigate Service/Voltage Co | 1 | 0 | | 51 | | | | | 4 |
| | | Power Quality Inspections-Elec | 1 | | | | 4 | | | | |
| | | Revenue Protection | | | | 50 | | | | | 4 |
| 587000 Total | · · · · · · · · · · · · · · · · · · · | * | | 36 | | 101 | 4 | | | | 14 |
| 588000 | Dist Oper-Misc Expenses | Attend Distribution Safety Mee | | 242 | | | | | | | 24 |
| | | Attend Distribution Safety Tra | 1 | 560 | | 1,250 | | | | | 1,81 |
| | | Attend Other Employee Meetings | | 1,003 | | | | | | 1,759 | 2,76 |
| | | Attend Training Other Than Saf | | 4,718 | | | | | | | 4,71 |
| | | Building Expenses and Small To | | 19,161 | | 949 | | | | | 20,11 |
| | | Clean/Stock Distribution Vehic | | 84 | | 64 | | | | | 14 |
| | | Connect/Disconnect Taps - Dist | | 16 | | | | | | | 1 |
| | | Connect/Disconnect Taps-Distri | | 175 | | 8 | | | | | 18 |
| | | Electric Distribution Financia | | | | | | | | 4,006 | 4,00 |
| | | Facilities Rent-Elim | | 79,770 | | | | | | | 79,77 |
| | | Inclement Weather - Distributi | | 745 | | | | | | | 74 |
| | | Install Rubber Cover/Service/C | | 240 | | 4 | | | | | 24 |
| | | Misc Ops Supv and Admin | | 100,751 | | 492 | | | | 331,299 | 432,54 |
| | | Perform Emergency Standby - Di | | 368 | | | | | | | 36 |
| | | Perform Light Duty - Distribut | | 10 | | | | | | | 1 |
| | | Respond to Fire/Emergency Call | | 738 | | 33 | | | | | 77 |
| | | Test Live Line Tools | | 15 | | | | | | | 1 |
| | | Update Maps/Records-Distributi | | 819 | | | | | | | 81 |
| | | Wait for Vehicle Breakdown Ass | | 1,839 | | 1,325 | | | | | 3,16 |
| 588000 Total | | 0 00 01 04 1 | | 211,254 | | 4,124 | | | | 337,064 | 552,44 |
| 590000 590000 Total | Dist Maint-Supervision & Eng | Supv&Eng Dist Maint | | 673 | | | | | | | 67 |
| | D1 341 01 11 | | | 673 | | 744 | | | | | 67 74 |
| 592000 | Dist Maint-Substations | Distribution Relay Maintenance | | 1,659 | | /44 | | | | | 1,65 |
| | | Environmental Compliance - Dis Follow up Maintenance-Apparatu | | 1,659 | | | | | | | 1,05 |
| | | Follow-up Maintenance-Apparatu Follow-up Maintenance-V&O Insp | | 135 | | | | | | | 15 |
| | | Other Non-Asset Substation Mai | | 4 | | | | | | | 1 |
| | | Perform Dissolved Gas Analysis | | 98 | | | | | | | 9 |
| | | Supervision & Administration D | | 15,884 | | 32 | | | | | 15,91 |
| 592000 Total | | Supervision & Administration D | | 17,791 | | 776 | | | | | 13,91 |
| 592000 Total 592010 | Dist Maint-Substations-Trouble | Substation Trouble Maintenance | | 41 | | 110 | | | | | 4 |
| 592010 Total | Dist Mante-Substations-Trouble | Substation Housie Maintenance | | 41 | | | | | | | 4 |
| 593000 | Dist Maint-Overhead Lines | Attach 3rd Party Facilities - | | 206 | | | | | | | 20 |
| 595000 | Dist Maint-Overhead Lines | Environmental-Hazardous Waste | | 735 | | | | | | | 73 |
| | | Maintain 1 or 2 Phase Open Wir | | 1,264 | | | | | | | 1,26 |
| | | Maintain 3 Phase Open Wire | | 2,485 | | | | | | | 2,48 |
| | | Maintain 3 Phase Open wife Maintain 3 Phase Switch | | 2,483 | | | | | | | 2,40 |
| | | Maintain Arrester | 1 | 199 | | | | | | | 19 |
| | | Maintain Fully Dressed Distrib | 1 | 1,182,099 | | 439,042 | | | | | 1,621,14 |
| | | Maintain Insulator - Distribut | 1 | 2 | | 455,042 | | | | | 1,021,1 |
| | | Maintain Line Cutout | 1 | 1,292 | | 2 | | | | | 1,29 |
| | | Maintain Enc Cubut Maintain Secondary Cable | | 2,231 | | 1 | | | | | 2,23 |
| | | Maintain Secoldal y Cable | | 197 | | 576 | | | | | 71 |
| | | | 1 | 29 | | 570 | | | | | · · · · |
| | | | | | | | | | | | 1 1 |
| | | Maintain Spacer Cable | 13 506 | | | (359,561) | (11.105) | | | | (354.40 |
| | | Maintain Spacer Cable MMT Materials Dist OHL Mnt | 13,506 | 2,755 | | (359,561) | (11,105) | | | | |
| | | Maintain Spacer Cable MMT Materials Dist OHL Mnt Perform 3rd Party Make Ready W | 13,506 | 2,755 240 | | (359,561) | (11,105) | | | | 24 |
| | | Maintain Spacer Cable MMT Materials Dist OHL Mnt Perform 3rd Party Make Ready W Refuse Line Cutout - Distribut | 13,506 | 2,755 240 227 | | (359,561) | (11,105) | | | | 24 22 |
| | | Maintain Spacer Cable MMT Materials Dist OHL Mnt Perform 3rd Party Make Ready W | 13,506 | 2,755 240 | | (359,561) | (11,105) | | | 8.325 | (354,40 24 22 1,97 10,84 |

| Regulatory Acct | Regulatory Acct Descr | Activity Descr | Affiliated Company: Nantucket Electric Mass Electric | NE Power | Niagara Mohawk Granite State E | lec Narragansett Gas Valley Appliance NGUSA Svc Co | o Grand Tot |
|--|---|--|---|----------|--|--|---|
| 593010 | Dist Maint-OH Lines-Trouble | Perform Spot Tree Trim/Clear L | 170 | | 0 | у П | 17 |
| 593010 Total | | | 170 | | | | 17 |
| 593020 | Dist Maint-OH Lines-Veg Mgmt | Perform Hazardous Tree Removal | 2,249 | | | | 2,24 |
| | | Perform Interim Trimming - Dis | 136 | | | | 13 |
| | | Perform Planned Cycle Trimming | 96,017 | | | | 96,01 |
| | | Perform Right of Way Cleanup - | 6,917 | | | | 6,91 |
| | | Perform Special Tree Trimming | 10,737 | | | | 10,73 |
| | | Perform Trouble Maintenance Ve | 258 | | | | 4 26 |
| 593020 Total | | Ferform frouble Maintenance ve | 116,313 | | | * | 4 116,31 |
| 594000 | Dist Maint-Underground Lines | Maintain Conduit/Riser - Distr | 0 | | | | * 110,51 |
| 594000 | Dist Mante-Onderground Enles | Maintain Distribution Undergro | 0 | | | | |
| | | Maintain Manhole/Handhole - Di | 3,173 | | | | 3,17 |
| | | Maintain URD Cable Direct Buri | 3,173 | | | | 5,1 |
| 594000 Total | | Maintain URD Cable Direct Buri | 3,183 | | | | 3,1 |
| 595000 10tai | Dist Maint-Line Transformers | Maintain Capacitor-Switched | 256 | | | | 3,1 |
| 595000 | Dist Maint-Line Transformers | | 256 | | 192 | | |
| | | Maintain Overhead Transformer | | | 192 | | 8 |
| 505000 T 1 | | Maintain Transformer Cutout | 0 | | 102 | | |
| 595000 Total | | here a | 915 | | 192 | | 1,10 |
| 596000 | Dist Maint-Outdoor Lighting | Maintain Lamp - Group | 72 | | 240 | | |
| | | Maintain Lamp - Outage Individ | 564 | | 349 | | 91 |
| | | Maintain Luminaire | 563 | | 9 | | 5 |
| 0 × 0 0 0 1 | | Maintain Photocell | 61 | | 250 | | |
| 596000 Total | | | 1,261 | | 358 | | 1,6 |
| 597000 | Dist Maint-Electric Meters | Low Use/Non Reg/Demand Meter M | 147 | | | | 14 |
| 597000 Total | | | 147 | | | | 14 |
| 598000 | Dist Maint-Misc Distr Plant | Bldg Exp & Small Tools - Distr | | | 520 | | 52 |
| 598000 Total | | 1 | | | 520 | | 52 |
| 844200 | LNG Proc Terminal Labor & Exp | LNG ops vapor security ops man | | | | 8,278 | 8,27 |
| 844200 Total | | - | | | | 8,278 | 8,23 |
| 845300 | LNG Term & Process Exp-Rents | LNG related rent fees | | | | 1,279 | 1,23 |
| 845300 Total | | - | | | | 1,279 | 1,2 |
| 847300 | Maint LNG Proc Terminal Equip | LNG Tank&Equip Maint Exp&Labor | | | | 6,579 | 6,57 |
| 847300 Total | | | | | | 6,579 | 6,57 |
| 870000 | Gas Oper-Dist Supv & Eng | Supervise and Administer - Gas | | | | 10,837 | 10,83 |
| 870000 Total | | | | | | 10,837 | 10,83 |
| 874000 | Gas Oper-Dist-Mains & Services | Attend Training Other Than Saf | | | | 16,075 | 16,07 |
| | | Inspect Critical Valve | | | 26 | | 2 |
| | | Repair Tools - Gas | | | 31 | 522 | 55 |
| 874000 Total | | | | | 57 | 16,597 | 16,65 |
| 876000 | Gas Oper-Stat Exp-Industrial | Pressure Inspection | | | | 3 | |
| 876000 Total | | | | | | 3 | |
| 878000 | | Connect/Disconnect Gas Meter | | | 37 | 11,730 | 11,76 |
| | Gas Oper-Residential Meter Exp | Test Residential Gas Meters | | | | | 23,25 |
| | Gas Oper-Residential Meter Exp | Test Residential Gas Meters | | | | 23,251 | |
| 878000 Total | Gas Oper-Residential Meter Exp | Test Residential Gas Meters | | | 37 | 23,251 34,981 | 35,01 |
| 878000 Total 879000 | | | | | 37 | | |
| | Gas Oper-Residential Meter Exp Gas Oper-Customer Installation | Test Residential Gas Meters Heat Related Service/Inspectio | | | | 34,981 6,117 | 6,11 |
| 879000 879000 Total | Gas Oper-Customer Installation | Heat Related Service/Inspectio | | | 1 | 34.981 6,117 6,117 | 6,11 6,11 |
| 879000 879000 Total | | Heat Related Service/Inspectio Perform Clerical - Gas | | | 1 | 34,981 6,117 6,117 2,781 | 6,11 6,11 2,78 |
| 879000 | Gas Oper-Customer Installation | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati | | | 1 1 | 34.981 6,117 6,117 | 6,11 6,11 2,78 14 |
| 879000 879000 Total 880000 | Gas Oper-Customer Installation | Heat Related Service/Inspectio Perform Clerical - Gas | | | 1 | 34,981 6,117 6,117 2,781 | 35,01 6,11 6,11 2,78 14 |
| 379000 379000 Total 380000 | Gas Oper-Customer Installation Gas Oper-Misc Expenses | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat | | | 1 1 0 | 34,981 6,117 6,117 2,781 142 2,922 | 6,11 6,11 2,78 14 2,92 |
| 879000 879000 Total 880000 880000 Total 885000 | Gas Oper-Customer Installation | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati | | | 1 1 0 0 | 34.981 6.117 6.117 2.781 142 2.922 1.171 | 6,11 6,11 2,78 14 |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas | | | 1 1 0 0 180 180 | 34,981 6,117 6,117 2,781 142 2,922 | 6,11 6,11 2,78 14 2,90 1,35 1,35 |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training | | | 1 0 0 180 180 208 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 | 6,11 6,11 2,78 14 2,99 1,33 1,33 2,00 |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas | | | 1 1 0 0 180 180 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 | 6,1 6,1 2,7 1 2,9 1,3 1,3 1,3 2 1,3 |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o | | | 1 1 0 0 180 180 208 11 | 34.981 6.117 6.117 2.781 142 2.922 1.171 1.171 2.2 14 | 6,1 6,1 2,7 1 2,9 1,3 1,3 1,3 2 1,3 |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac | | | 1 1 0 0 180 180 208 11 696 | 34.981 6.117 6.117 2.781 142 2.922 1.171 1.171 2.2 1.4 5.7.173 | 6,1 6,1 2,7 1 2,9 1,3 1,3 2 1,3 2 57,80 |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Emergency Standby-Gas | | | 1 1 0 0 180 180 208 11 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,2 14 57,173 27 | 6,1 6,1 2,7 1 2,9 1,3 1,3 1,3 2 57,8 |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Endergency Standby-Gas Perform Leak Investigation & R | | | 1 1 0 0 180 180 208 11 696 | 34.981 6.117 6.117 2.781 142 2.922 1.171 1.171 22 14 57.173 27 1.347 | 6,1 6,1 2,7 1, 2,9 1,3 1,3 1,3 2 57,8 6 1,3 |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standby-Gas Perform Leak Investigation & R Perform Leak Investigation & R | | | 1 1 0 0 180 180 208 11 696 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,2 14 57,173 2,7 1,347 47 | 6,1 6,1 2,7(1, 2,9(1,3) 1,3) 57,8(1,3) |
| 379000 379000 Total 380000 380000 Total 385000 385000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standhy-Gas Perform Leak Investigation & R Perform Locating/Dig Safe - Ga Perform Locat Maintenance of | | | 1 1 0 0 180 180 208 11 696 | 34.981 6.117 6.117 2.781 142 2.922 1.171 1.171 22 14 57.173 27 1.347 47 153.352 | 6,1 6,1 2,7 1 2,9 1,3 1,3 2 57,8 1,3 153,3 |
| 79000 79000 Total 80000 80000 Total 85000 Total 85000 Total 87000 | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standby-Gas Perform Leak Investigation & R Perform Leak Investigation & R | | | 1 1 0 0 180 180 208 11 696 34 | 34,981 6,117 6,117 2,781 142 2.922 1,171 1,171 22 14 57,173 27 1,347 437 153,352 5,848 | 6,1 6,1 2,7 1, 2,9 2,9 1,3 1,3 2 2,9 1,3 5,7,8 1,3 1,3 1,3 5,8,8 1,3 5,8,8 |
| 770000 779000 Total 880000 Total 880000 Total 885000 Total 887000 887000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standby-Gas Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Investigation & Ga Repair/Install Corrosion Contr | | | 1 1 0 180 180 208 11 696 34 950 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 217,830 | 6,1 6,1 2,7 1 2,9 1,3 1,3 2 57,8 1,3 1,53,3 5,8,8 218,7 |
| 770000 779000 Total 880000 Total 880000 Total 885000 Total 887000 887000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Misseellaneous Gas Fac Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance o Repair/Instal Torrosion Contr Facility Maintenance - Gas Mai | | | 1 1 0 0 180 180 208 11 696 34 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,548 217,830 2 | 6,1 6,1 2,7; 1,3 1,3 1,3 2,9 57,8; 57,8; 1,3 57,8; 1,3 5,8; 218,7; |
| 779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Energency Standby-Gas Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair Install Corrosion Contr Facility Maintenance - Gas Mai Friting Work Gas Mr Bar&Riser | | | 1 1 0 180 180 208 11 696 34 950 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,171 2,173 2,7 1,347 47 153,352 5,848 2(17,830 2 6 | 6,1 6,1 2,7 1,3 1,3 1,3 1,3 1,3 1,3 1,3 1,3 1,3 1,3 |
| 779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Pae Perform Incertainey Standby-Gas Perform Locating/Dig Safe - Ga Repair/Instal Toromsion Contr Facility Maintenance - Gas Mai Fitting Work Gas Mtr BarkRiser Inspect/Replace Curb Box | | | 1 1 0 180 180 208 11 696 34 950 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 2(7,830 2 6 90 | 6,1 6,1 2,7 1 2,9 1,3 1,3 2 57,8 1,3 1,5 3,3 5,8,8 218,7 |
| 779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair/Install Corrosion Contr Facility Maintenance - Gas Mai Friting Work Gas Mr Bar&Riser Inspect/Replace Curb Box | | | 1 1 0 180 180 208 11 696 34 950 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,73 1,47 1,347 47 153,352 5,848 217,830 2 6 90 9,539 | 6,1 6,1 2,7 1 2,9 1,3 1,3 2 57,8 1,3 1,5 3,3 5,8,8 218,7 |
| 770000 779000 Total 880000 Total 880000 Total 885000 Total 887000 887000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Pae Perform Incertainey Standby-Gas Perform Locating/Dig Safe - Ga Repair/Instal Toromsion Contr Facility Maintenance - Gas Mai Fitting Work Gas Mtr BarkRiser Inspect/Replace Curb Box | | | 1 1 0 180 180 208 11 696 34 950 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 2(7,830 2 6 90 | 6,1 6,1 2,7 1 3,3 1,3 1,3 2 57,8 1,3 153,3 5,8 218,7 9,5 |
| 779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair/Install Corrosion Contr Facility Maintenance - Gas Mai Friting Work Gas Mr Bar&Riser Inspect/Replace Curb Box | | | 1 1 0 180 180 208 11 696 34 950 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,73 1,47 1,347 47 153,352 5,848 217,830 2 6 90 9,539 | 6.1 6.1 2.7 1 2.9 1.3 1.3 1.3 57.8 57.8 1.3 153.3 5.8 218.7 9.5 |
| 779000 779000 Total 80000 Total 85000 Total 85000 Total 87000 87000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Investigate Leak Maintenance o Maintain Missellaneous Gas Fac Perform Leak Investigation & R Perform Leak Nestigation & R Perform Leak Maintenance o Repair/Install Corrosion Contr Fitting Work Gas Mr Bar&Riser Inspect/Replace Curb Box Investigation Maintenance o Leak Investigation Maintenance o | | | 1 1 0 0 180 180 208 11 11 696 34 950 32 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 217,830 2 6 90 9,539 81 | 6,1 6,1 2,7 2,9 1,3 1,3 2 57,8 1,3 153,3 5,8 218,7 9,5 |
| 379000 379000 Total 380000 Total 380000 Total 385000 Total 387000 387000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat-Leak Maintenance o Maintain Miscellaneous Gas Fae Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair/Install Corrosion Contr Facility Maintenance - 0 Investigat-Leak Maintenance o Leak Investigate Leak Maintenance o Leak Investigate Carb Box Investigate Leak Maintenance o Leak Investigation Maintenance o Leak Investigation Maintenance o Leak Investigation Maintenance o Leak on Customer Equipment Mai Maintain Miscellaneous Gas Fae | | | 1 1 0 0 180 180 208 11 696 34 950 32 9 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 2,73 1,47 1,347 47 153,352 5,848 217,830 2 6 90 9,539 | 6,1 6,1 2,7, 1, 2,9 1,3 1,3 2 2 57,80 57,80 57,80 1,3,3 5,8,8 218,77 2,18,77 2,18,77 5,5,80 1,21 2,12 1,21 1,21 1,21 1,21 1,21 1,2 |
| 379000 379000 Total 380000 Total 380000 Total 385000 Total 387000 387000 Total | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas (Clean/Stock Vehicle - Gas Investigate Leak Maintenance o Maintain Miscellaneous Gas Fac Perform Leak Investigation & R Perform Leak Maintenance - Gas Repair/Install Corrosion Contr Fractily Maintenance - Gas Mai Fitting Work Gas MrB marReliser Inspect/Replace Cuth Box Investigation Maintenance o Leak Investigation Maintenance o Maintain Miscellaneous Gas Fac MMT Materials Gas Srvs Mnt | | | 1 1 0 0 180 180 208 11 696 34 950 32 9 (66,738) | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 217,830 2 6 90 9,539 81 | 6,11 6,11 2,78 14 2,91 1,35 |
| 879000 879000 Total 880000 880000 Total 885000 | Gas Oper-Customer Installation Gas Oper-Misc Expenses Gas Maint-Supervision & Eng Gas Maint-Mains | Heat Related Service/Inspectio Perform Clerical - Gas Update Maps and Records locati Update Maps not location relat Supervise and Administer - Gas Attend Gas Safety Training Clean/Stock Vehicle - Gas Investigat-Leak Maintenance o Maintain Miscellaneous Gas Fae Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Investigation & R Perform Leak Maintenance of Repair/Install Corrosion Contr Facility Maintenance - 0 Investigat-Leak Maintenance o Leak Investigate Leak Maintenance o Leak Investigate Carb Box Investigate Leak Maintenance o Leak Investigation Maintenance o Leak Investigation Maintenance o Leak Investigation Maintenance o Leak on Customer Equipment Mai Maintain Miscellaneous Gas Fae | | | 1 1 0 0 180 180 208 11 696 34 950 32 9 | 34,981 6,117 6,117 2,781 142 2,922 1,171 1,171 22 14 57,173 27 1,347 47 153,352 5,848 217,830 2 6 90 9,539 81 | 6.1 6.1 2.77 1. 2.99 1.32 2.99 1.32 2.99 1.32 1.33 1.33 1.33 1.53,33 5.88 2.18,77 2.19,777 2.19,777 2.19,777 2.19,777 2.19,7777 2.19,77777 2.19,777777777777777777777777777777777777 |

| Regulatory Acct | Regulatory Acct Descr | Activity Descr | Affiliated Company: Nantucket Electric | Mass Electric | NE Power | Niagara Mohawk Grai | nite State Elec Narra | gansett Gas Va | ley Appliance NGUSA Svc Co | Grand 1 |
|-----------------|--------------------------------|--|---|---------------|----------|---------------------|-----------------------|----------------|----------------------------|---------|
| 393000 | Gas Maint-Residential MeterExp | Adj/Repair Residential Gas Mtr | | | | | | 3,317 | , II | 3, |
| | 1 | Revenue Protection - Gas | | | | | | 7 | | |
| | | Turn On Light Up | | | | | | 202 | | |
| 893000 Total | | run on right of | | | | | | 3,526 | | 3. |
| 01000 | Cust Acct-Supervision | Supervision Customer Accounts | | | | | | 445 | | |
| 01000 | cust ricer supervision | Training - Customer Service | | | | | | 445 | 2,409 | |
| 901000 Total | | rianing customer berrice | | | | | | 445 | 2,409 | |
| 902000 | Cust Acct-Meter Reading Exp | Can't Get In - Gas Meter | | | | 9 | | | _,, | - |
| /02000 | Cust Acct-Meter Reading Exp | Cut In/Cut Out - Gas | | | | 20 | | | | |
| | | Read Electric Meter Only | | 24,260 | | 184 | | | | 24, |
| | | Read Gas Meter Only | | 24,200 | | 9 | | 21,336 | | 24, |
| 902000 Total | | Read Gas Meter Only | | 24,260 | | 223 | | 21,336 | | 45. |
| 903000 | Cust Records & Collection | Credit & Collections | | (545) | | 135 | 10 | 1,109 | 10,349 | |
| 903000 | Cust Records & Collection | Customer Billing | | (343) | | 155 | 10 | 5,943 | 10,349 | 5. |
| | | Mailing - Customer Service | | | | | | 1,407 | | 1 |
| | | | 0 | 0 | | 0 | 0 | 1,407 | | 1, |
| 903000 Total | | Respond to Customer Calls/Inqu | 0 | (545) | | 135 | 10 | 8,460 | 10,349 | 10 |
| | | YT 10 - 10 1 YE 1 YE 1 | 0 | | | 135 | 10 | | 10,349 | |
| 904000 | Uncollectible Accounts | Uncollectible Bad Debt | | 366 | | | | 11,544 | | 11, |
| 904000 Total | | | | 366 | | | | 11,544 | | 11, |
| 907000 | Cust Service-Supervision | Supervision - Customer Service | | | | | | 821 | 136 | |
| 907000 Total | 1 | 1 | | | | | | 821 | 136 | |
| 908000 | Cust Assistance Expenses | Commercial & Industrial Custom | | 3,184 | | | | 12,211 | | 15, |
| | | Community Relations | | 206 | | | | | | |
| | | Customer Communications-Mandat | | 449 | | | | | | |
| | | DSM - Program Implementation | | 36,729 | | | | 29,699 | 1,451 | 67 |
| | | DSM Residential Administrative | | | | | 500 | | | |
| 908000 Total | | | | 40,569 | | | 500 | 41,910 | 1,451 | |
| 909000 | Info&Instruct Advertising Exp | DSM - Advertising | | | | | | 3,000 | | 3 |
| 909000 Total | | | | | | | | 3,000 | | 3 |
| 910000 | Cust Service-Misc Expenses | Customer Service Retail Market | | | | | | | 1,636 | 1 |
| 910000 Total | | | | | | | | | 1,636 | |
| 920000 | A&G-Salaries | Accounting Services | | | | | | | 296 | |
| | | IS Integration | | | | | | | 5,689 | 5 |
| | | Provide Administrative & Gener | | | | | | 2,141 | 57,072 | |
| | | Set Monthly Rates | | | | | | | 8,484 | |
| 920000 Total | | | 1 | | | | | 2,141 | 71,541 | |
| 921000 | A&G-Office Supplies | Accounting Services | 1 | (6,738) | | | | , | | (6 |
| | rr | AGC General Litigation | | (-,/ | | | | | 59 | |
| | | Develop & Maintain Standards/P | | | | | | | 7,449 | |
| | | HVAC Maintenance | | 3,238 | | | | 6,219 | 7,449 | 9 |
| | | IS Support A&G | | 5,255 | | | | 102,029 | | 102 |
| | | Janitorial | | 90 | | | | 102,027 | | 102 |
| | | Mail & Courier | | 70 | | 903 | | | | |
| | | Manage Property Tax | | | | 905 | | 30 | | |
| | | Manage Property Tax Manage Real Estate | | | 792 | | | 50 | | |
| | | | | 14 | 792 | | | | | |
| | | MMT Materials Facilities Other/Misc Maintenance | | 14 | | | | 113 | | |
| | | | | | | (12.120) | | 113 | | |
| | | Printing & Duplicating | | 61 | | (12,130) | | | | (12 |
| | | Process Payments Default | | 2015 | | | | | (1,339) | |
| | | Provide Administrative & Gener | | 205 | 15,325 | | | 50 | | 14 |
| | | Roads & Pavement Maintenance | | | | | | 36,798 | | 36 |
| | | Security System Maintenance | | 2,863 | | | | | | 1 |
| | | Snow Removal | | | 46 | i . | | | | |
| | | STN Microwave & Fiber - Mainte | | | | | | | 496 | |
| | | Structural/Roof Maintenance | 3,530 | | | | | 518 | | 4 |
| | | Waste Removal | | | | | | 41,461 | | 41 |
| 921000 Total | | | 3,530 | (268) | 16,163 | | | 187,217 | 6,665 | |
| 23000 | A&G-Outside Services Employed | AGC General Litigation | | 78 | | 1,011 | - | 373 | | 1 |
| | | Other/Misc Maintenance | | | | | | 2,735 | | 2 |
| | | Real Estate Legal | | 88 | | | | | | |
| 23000 Total | | | | 166 | | 1,011 | | 3,108 | - | 4 |
| 925000 | Injuries & Damages Insurance | Accounting Services | | | | | | | 10 | |
| | | Apparatus Inspect Test-Schedul | | | 34 | | | | | |
| | | Attach 3rd Party Facilities - | | 6 | | | | | | |
| | | Attend Distribution Safety Mee | | 1 | | | | | | |
| | | Attend Distribution Safety Tra | | 15 | | 28 | | | | 1 |
| | | Attend Other Employee Meetings | | 4 | | | | | | |
| | | Attend Training Other Than Saf | | 16 | | | | | | |
| | | Claims-Liability - Auto Only | | 4,209 | | | | | | 4 |
| | | Claims-Liability - Excl. Auto | | (4,926) | | | | 1,959 | | (3 |
| | | Clean/Stock Distribution Vehic | | (.,,==) | | 1 | | -, | | |
| | | Commercial & Industrial Custom | | 25 | | | | 61 | | 1 |
| | | Community Relations | | 23 | | | | 01 | | 1 |
| | | Connect/Disconnect Electric Me | | 0 | | | | | | 1 |
| | | Connect/Disconnect Electric Me Connect/Disconnect Gas Meter | | 0 | | | | 60 | | 1 |
| | | | | 4 | | | | 60 | | 1 |
| | | Connect/Disconnect Taps-Distri | | | | | | | | |
| | | Cut In/Cut Out - Electric | | 0 | | 1 | | | | |
| | | Distribution Relay Maintenance | 1 | | | 19 | | | | 1 |
| | | DSM - Program Implementation | | 956 | | | | 27 | | |

| legulatory Acct | Regulatory Acct Descr | Activity Descr | Nantucket Electric | Mass Electric | NE Power | Niagara Mohawk Granite S | tate Elec Narragansett Gas Valley Appliance | NGUSA Svc Co | Grand Tota |
|-----------------|------------------------------|---|--------------------|---------------|----------|--------------------------|---|--------------|---|
| | | Electric Distribution Financia | | | | | | 9 | 9 |
| | | Employee Development | 1 | | | | 16 | | 16 |
| | | Environmental-Hazardous Waste | | 20 | | | | | 20 |
| | | General Legal Claims | | | | 90 | | | 90 |
| | | Inclement Weather - Distributi | | 15 | | | | | 15 |
| | | Install Rubber Cover/Service/C | | 5 | | | | | 5 |
| | | IS Integration | | 2 | | | | 72 | |
| | | | | 0 | | | | 12 | |
| | | Maintain 1 or 2 Phase Open Wir | | 8 | | | | | |
| | | Maintain 3 Phase Open Wire | | 17 | | | | | |
| | | Maintain 3 Phase Switch | | 4 | | | | | 4 |
| | | Maintain Arrester | | 1 | | | | | 1 |
| | | Maintain Capacitor-Switched | | 8 | | | | | 8 |
| | | Maintain Fully Dressed Distrib | | 28,788 | | 3,757 | | | 32,544 |
| | | Maintain Lamp - Group | | 0 | | | | | 0 |
| | | Maintain Lamp - Outage Individ | | 1 | | 6 | | | 7 |
| | | Maintain Line Cutout | | | | 0 | | | |
| | | Maintain Luninaire | | 9 | | | | | |
| | | Maintain Luminare Maintain Manhole/Handhole - Di | | 2 | | | | | |
| | | | | | | _ | | | |
| | | Maintain Overhead Transformer | | 6 | | 5 | | | |
| | | Maintain Photocell | | 0 | | | | | |
| | | Maintain Secondary Cable | | 19 | | | | | |
| | 1 | Maintain Service | | 2 | | 19 | | | 21 |
| | | Maintain Spacer Cable | 1 | 1 | | | | | 1 |
| | | Maintain URD Cable Direct Buri | 1 | 0 | | | | | 0 |
| | 1 | Misc Ops Supv and Admin | | 1,780 | | | | 4,647 | 6 427 |
| | | Perform 3rd Party Make Ready W | | 2 | | | | ,047 | 2 |
| | | Perform Dissolved Gas Analysis | | 1 | 10 | | | | |
| | | | 1 | 25 | 10 | 13 | | | |
| | | Perform Distribution Overhead | 1 | | | 13 | | | |
| | | Perform Distribution Undergrou | 1 | 5 | | | | | |
| | | Perform Emergency Standby - Di | | 2 | | | | | |
| | 1 | Perform Interim Trimming - Dis | | 3 | | | | | |
| | | Perform Locating/Dig Safe - Tr | | | 10 | | | | 10 |
| | | Perform Spot Tree Trim/Clear L | 1 | 3 | | | | | 3 |
| | 1 | Perform Switching/Tagging/Grou | | 1 | | | | | 1 |
| | | Perform V&O Inspection Distrib | | 6 | | | | | 6 |
| | | Provide Administrative & Gener | | 0 | | | | 372 | 372 |
| | | Provide Safety & Health Servic | 1 | 2,645 | | | 1,986 | 8,462 | |
| | | | | 2,645 | | | 1,200 | 0,402 | |
| | | Read Electric Meter Only | 1 | | | | | | |
| | | Refuse Line Cutout - Distribut | 1 | 2 | | | | | 2 |
| | | Refuse Transformer Cutout - Di | | 14 | | | | | |
| | | Repair Underground Transmissio | 1 | | 73 | | | | 73 |
| | | Respond to Fire/Emergency Call | 1 | 7 | | | | | 7 |
| | | Supervision & Administration D | | 19 | | | | | 19 |
| | 1 | Supervision & Administration E | | 1,602 | | | | | 1,602 |
| | | Supervision&Engineering OH | | 2,519 | | 117 | | | |
| | | Supv&Admin OH | 0 | 31 | | 4 | | | |
| | | Training - Customer Service | | 51 | | - | | 21 | |
| | 1 | | | | | 0 | | 21 | |
| | | Transmission Relay Maintenance | | 20.5 | | 8 | | | |
| | | Transp Admin & Genl Srvcs | | 285 | | | | | |
| | | Update Sub Design Records | | | | 10 | | | 10 |
| 5000 Total | C | | 0 | 38,286 | 126 | 4,078 | 4,109 | 13,593 | |
| 6000 | Employee Pensions & Benefits | Accounting Services | | | | | | 57 | 57 |
| | 1 | Apparatus Inspect Test-Schedul | | | 443 | | | | 443 |
| | | Attach 3rd Party Facilities - | | 31 | | | | | 31 |
| | 1 | Attend Distribution Safety Mee | | 34 | | | | | 34 |
| | | Attend Distribution Safety Tra | 1 | 82 | | 156 | | | |
| | | Attend Other Employee Meetings | | 268 | | 150 | | | |
| | | | 1 | | | | | | |
| | | Attend Training Other Than Saf | | 674 | | | | | |
| | | Clean/Stock Distribution Vehic | 1 | | | 17 | | | 5 722 8 8 32,544 1 32,544 1 32,544 1 0 0 199 2 1 1 0 0 6,427 2 1 3 3 3 3 3 1 0 6,427 2 1 3 3 3 3 3 1 0 6,427 2 1 3 3 3 3 1 1 6 6,427 2 1 3 3 3 3 3 1 0 0 6,427 2 1 1 0 0 6,427 2 1 1 1 0 0 6,427 2 1 1 0 0 6,427 2 1 3 3 3 3 1 0 0 1 9 2 2 2 1 1 1 0 0 6,427 2 2 1 3 3 3 3 3 1 0 0 0 6,427 2 2 1 3 3 3 3 1 0 0 0 3 3 3 3 1 0 0 1 1 1 1 |
| | | Commercial & Industrial Custom | | 869 | | | 1,988 | | |
| | | Community Relations | | 69 | | | | | 69 |
| | | Connect/Disconnect Electric Me | | 30 | | | | | 30 |
| | 1 | Connect/Disconnect Gas Meter | | | | | 537 | | |
| | | Connect/Disconnect Taps-Distri | | 23 | | | | | |
| | 1 | Cut In/Cut Out - Electric | | 23 | | 7 | | | |
| | | | | 9 | | / | 13 | | |
| | 1 | Def Cr-Hazardous Wastes | | | | | 13 | | |
| | | Distribution Relay Maintenance | | | | 105 | | | |
| | | DSM - Program Implementation | | 6,472 | | | 883 | | |
| | | Electric Distribution Financia | | | | | | 260 | 260 |
| | 1 | Employee Development | | | | | 2,343 | | 2,343 |
| | | Environmental-Hazardous Waste | | 110 | | | | | 110 |
| | 1 | Group Life Insurance | | | | 0 | | | 0 |
| | | Inclement Weather - Distributi | | 83 | | | | | 83 |
| | 1 | Install Rubber Cover/Service/C | | 43 | | | | | 43 |
| | | | | 43 | | | | | |
| | 1 | IS Integration | | | | | | 1,531 | 1,531 |
| | | Maintain 1 or 2 Phase Open Wir | | 270 | | | | | 270 |
| | | | | | | | | | 517 |
| | | Maintain 3 Phase Open Wire | | 517 | | | | 1 | |
| | | Maintain 3 Phase Open Wire Maintain 3 Phase Switch | | 517 125 | | | | | 125 43 |

| | 1 | | Affiliated Company: | | | | | | | |
|----------------------|--------------------------|---|---------------------|---------------|----------|--------------------|-----------------|----------------------|----------------------------|-------|
| Regulatory Acct | Regulatory Acct Descr | Activity Descr | Nantucket Electric | Mass Electric | NE Power | Niagara Mohawk Gra | nite State Elec | Narragansett Gas Val | ley Appliance NGUSA Svc Co | Grand |
| | | Maintain Capacitor-Switched | | 45 | | | | | | |
| | | Maintain Fully Dressed Distrib | | 170,246 | | 92,005 | | | | 26 |
| | | Maintain Lamp - Group | | 22 | | | | | | |
| | | Maintain Lamp - Outage Individ | | 36 | | 79 | | | | |
| | | Maintain Line Cutout | | 276 | | | | | | |
| | | Maintain Luminaire | | 103 | | | | | | |
| | | Maintain Manhole/Handhole - Di | | 70 | | | | | | |
| | | Maintain Overhead Transformer | | 137 | | 31 | | | | |
| | | Maintain Photocell | | 21 | | | | | | |
| | | Maintain Secondary Cable | | 475 | | | | | | |
| | | Maintain Service | | 50 | | 105 | | | | |
| | | Maintain Spacer Cable | | 4 | | | | | | |
| | | Maintain URD Cable Direct Buri | | 1 | | | | | | |
| | | Misc Ops Supv and Admin | | 23,414 | | | | | 80,298 | 10 |
| | | Perform 3rd Party Make Ready W | | 56 | | | | | | |
| | | Perform Dissolved Gas Analysis | | 22 | 78 | | | | | |
| | | Perform Distribution Overhead | | 219 | | 568 | | | | 1 |
| | | Perform Distribution Undergrou | | 27 | | | | | | |
| | 1 | Perform Emergency Standby - Di | | 124 | | | | | | |
| | | Perform Interim Trimming - Dis | | 19 | | | | | | |
| | | Perform Leak Investigation & R | | | | | | 46 | | |
| | | Perform Locating/Dig Safe - Tr | | | 55 | | | | | |
| | | Perform Spot Tree Trim/Clear L | | 18 | | | | | | |
| | | Perform Switching/Tagging/Grou | | .0 | | | | | | |
| | | Perform V&O Inspection Distrib | | 36 | | | | | | |
| | | Provide Administrative & Gener | | 50 | | | | 56 | 17,124 | 1 |
| | | Provide Safety & Health Servic | | | | | | 50 | 1,295 | |
| | | Read Electric Meter Only | | 5,969 | | | | | 1,295 | |
| | | Refuse Line Cutout - Distribut | | 50 | | | | | | |
| | | Refuse Transformer Cutout - Di | | 431 | | | | | | |
| | | Repair Underground Transmissio | | 451 | 408 | | | | | |
| | | Respond to Fire/Emergency Call | | 198 | 408 | | | | | |
| | | | | 339 | | | | | | |
| | | Supervision & Administration D | | | | | | | | |
| | | Supervision & Administration E | | 29,590 | | | | | | 2 |
| | | Supervision&Engineering OH | | 14,332 | | 655 | | 100 | | 1 |
| | | Support Environmental Complian | | | | | | 180 | | |
| | | Supv&Admin OH | 1 | 211 | | 286 | | | | |
| | 1 | Training - Customer Service | | | | | | | 645 | 1 |
| | 1 | Transmission Relay Maintenance | | | | 85 | | | | |
| | | Transp Admin & Genl Srvcs | | 1,593 | | | | | | |
| a x000 m 1 | | Update Sub Design Records | | | 0.05 | 57 | | | 101.010 | |
| 26000 Total 28000 | P. L. C. F. | Denil Denile Conne | 1 | 257,895 | 985 | 94,156 20 | | 6,045 | 101,210 | 46 |
| 28000 | Regulatory Comm Expenses | Provide Regulatory Support Regulatory Legal Services | | | 145 | | 28,733 | 13,284 | | 4 |
| 28000 Total | + | Regulatory Legal Services | | | 145 | | 28,733 | 13,284 | | 4 |
| 30200 | A&G-Misc Expenses | Acquire/Maintain Environmental | | | 162 | | 20,755 | | | |
| | | Corporate Matters/Contracts | | | 102 | | | | 2,518 | |
| | | Def Cr-Hazardous Waste Payroll | | | | | | 197 | 2,510 | 1 |
| | 1 | Environmental Site Assess & Re | | | | 2,443 | | 1,738 | | |
| | | Support Environmental Complian | | | | 2,443 | | 12,231 | | 1 |
| 30200 Total | + | Support Environmental Compitali | | | 162 | | | 12,231 | 2,518 | |
| 30200 Total 31000 | A&G-Rents | Facilities Rent-Melrose-Elim | | | 162 | 2,479 | | 14,100 | 2,518 39,157 | |
| | Acco Relits | a activity Reneworking Section | | | | | | | 39,157 | |
| 31000 Total | | | | | | | | | | |

Request:

Please provide the total revenues received from the rental appliances. Please describe the types of appliances rented and whether the Company is treating such revenues above or below the line. In addition describe the method of allocating expenses to the appliance rental program.

Response:

The Company does not have an appliance rental business; therefore it does not have any revenue related to rental of appliances.

Request:

Please itemize and quantify all extraordinary income booked by the Company during the years 2005, 2006, 2007, 2008 and 2009.

Response:

No extraordinary income was booked by the Company during the years 2005, 2006, 2007 and 2008 and none has been booked by the Company to date during 2009.

Request:

Please describe the types of new service offerings being developed by the Company. In responding to this question, please provide a detailed description of the new service being developed or being considered by the company for future development. New services can be defined as any new product or service which will be provided by the Company and will be available to consumers for a fee or be made available to the public free of charge (equipment sales, rentals, or service; conservation and load management services; energy audits or advice.).

Response:

The Company is planning or has implemented new service offerings as follows:

- 1. As described in the testimony of John Walter in this docket, the Company is seeking approval for a new decorative street and area lighting offering, a temporary turn-of provision for Rate S-14 General Street and Area Lighting Service, and a Lighting Service Charge.
- 2. The Commission has directed the Company to make a smart grid pilot proposal, which it plans to file in mid-July.
- 3. The Company continues to develop its energy efficiency programs, and it will be making a filing of its 2010 energy efficiency program plan in November 2009.
- 4. As described in the testimony of Carmen Fields, the Company is proposing a Economic Development Pilot Program.
- 5. As described in the testimony of Rudolph L. Wynter, the Company is proposing a Consumer Advocate program.

Request:

Please provide a detailed breakdown of the year 2007 and year 2008 Miscellaneous Revenues by source. Please also provide the amount of expenses by account associated with generating these miscellaneous revenues.

Response:

Please see Attachment COMM 1-32 to this response for the revenue breakdown. The Company does not track expenses associated with generating miscellaneous revenues.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-32 Page 1 of 1

The Narragansett Electric Company d/b/a National Grid Detailed Summary of Other Operating Revenue Calendar Years 2007 and 2008

| | | 2007 | <u>2008</u> |
|----------|--|-------------|-------------|
| | y by Ferc | | |
| 450 | Forfeited Discount (Customer Late Payment Charges) | \$1,997,069 | \$2,230,203 |
| 451 | Miscellaneous Service Revenue | \$343,578 | 426,652 |
| 454 | Rent From Electric Property | 2,893,254 | 2,947,916 |
| 456 | Other Electric Revenues | 864,146 | 1,748,417 |
| Total | | \$6,098,047 | \$7,353,188 |
| Addition | al Details: | | |
| 451 | Other Miscellaneous Service Revenues-CIS/CSS | \$104,599 | \$149,213 |
| | Reconnect Charges | 139,910 | 144,227 |
| | Interval Data Services | 36,437 | 46,752 |
| | Service Turn on Charge | | 83,535 |
| | Bad Debt Charge | 62,632 | 2,925 |
| | Total | 343,578 | \$426,652 |
| 454 | Pole Attachment Rental | \$1,294,355 | \$1,348,945 |
| | Rent from Electric Property | 470,387 | 581,347 |
| | Rent from Support Payments | 728,185 | 614,142 |
| | Rent from Electric Property to Affiliates- | | |
| | Lincoln Facility | 159,540 | 159,540 |
| | National Grid USA Service Company | 58,485 | 51,742 |
| | NEESCom/Gridcom | 130,233 | |
| | Wayfinder Group Inc. | 52,069 | 192,200 |
| | Total | \$2,893,254 | \$2,947,916 |
| 456 | Supervisory and Administrative Allocations | (\$287,452) | \$866,488 |
| | CIAC Reclassifications | 727,255 | 623,370 |
| | Other Electric Revenues - Billing | 416,039 | 257,813 |
| | Cash receipts and miscellaneous entries | 8,304 | 746 |
| | Total | 864,146 | 1,748,417 |

Request:

Please provide a chart of accounts for the company for the twelve month periods ended 12/31/2006, 12/31/2008 and 12/31/2008. Please include subaccounts, titles to the subaccounts, and balances of the subaccounts.

Response:

Please see Attachments COMM 1-33 (1) through (3) for the requested information in the periods ended December 31, 2006, December 31, 2007 and December 31, 2008, respectively.

Request:

Please itemize and quantify all National Grid, service company and Company employee bonuses and incentive compensation plan payments incurred during the years 2006, 2007 and 2008.

Response:

Please see Attachment COMM 1-34 (1) for bonus information for 2006, 2007 and 2008 for Narragansett Electric Company and Service Company employees, and COMM 1-34 (2) for bonus information for the legacy KeySpan service companies for the same years.

Request:

Please itemize and quantify for each national Grid, service company, and Company management employee and officer the compensation and benefits including bonuses paid to each management employee and officer during the years 2006, 2007 and 2008.

Response:

Please see Attachment COMM 1-35 for details related to compensation and benefits.

Request:

Please explain the corporate policy on National Grid, service company and Company employee and officer use of Company vehicles, noting the make, model, year, and original cost or annual lease expense of the Company vehicle used by each officer. Please also indicate whether any directors, officers, or other employees of the Company have Company supplied chauffeurs and the test year costs of those chauffeurs.

Response:

Please see Attachment COMM 1-36 for a copy of the corporate policy regarding company vehicles. Please note that National Grid does not provide officers with company vehicles. In addition, there were no chauffeurs supplied to directors, officers or others.

National Grid USA HUMAN RESOURCES POLICY GUIDELINES

SECTION 6 SUBJECT 6.04

Section: Company Assets and Records

Subject: Use of Company Vehicles

Issued/Revised Date: Jan 1, 2004

Policy

Company vehicles are to be used only for Company business and for transporting Company employees or contractors. Occasional exceptions to this policy are permissible when necessary.

Coverage

All employees

Administrative Guidelines

Employees must possess a valid and appropriate driver's or operator's license. If an employee's license is suspended or revoked, he/she shall not drive or operate a Company vehicle.

Employees must operate vehicles in a safe and non-abusive manner.

Persons other than employees and contractors are prohibited from driving Company vehicles.

Company vehicles should be driven or operated in accordance with all applicable Company policies and procedures and all applicable federal and state laws and regulations.

Company vehicles should be driven or operated in accordance with all safety policies and procedures, including but not limited to the proper use of seat belts.

Employees driving Company vehicles should be mindful that they are Company representatives and therefore should always operate Company vehicles legally, safely and in a manner that reflects positively upon the Company's reputation.

Company vehicles should not be driven or operated if the employee is impaired.

Smoking is prohibited in Company vehicles.

Procedures

Employees must present a valid and appropriate drivers license to their supervisor on an annual basis, upon request, and upon assignment to or request of a Company vehicle.

Employees must report the loss, revocation, or suspension of their drivers license to their supervisor within 24 hours of the loss, revocation or suspension.

Any damage to a Company vehicle must be reported to the employee's supervisor and the closest Fleet Maintenance Supervisor within 24 hours of the occurrence. Appropriate law enforcement authorities should also be notified if the incident involves personal injury or property damage to third parties.

Where existing collective bargaining agreements contain conflicting language, the collective bargaining agreement will apply.

Employees who violate this Policy will be subject to disciplinary action, up to and including termination of employment.

See also:

Vehicle Assignment Policy Standards of Conduct

Policy and Procedures for Take Home Vehicles

Vehicle Related Policy - 03

Objectives of Policy

The objectives of this policy are:

- a) To provide effective emergency response.
- b) To standardize the assignment of light duty take home vehicles across the company.

Definitions

An "assigned" company vehicle is normally used by one individual in the course of his or her duties and is normally garaged at his or her home.

Criteria for an employee being assigned a vehicle

Employees are assigned company *take home vehicles* when one of the following applies:

- c) The employee must have access at all times to a marked company vehicle to supervise field personnel for whom they have direct responsibility.
- d) The employee must frequently respond to emergency calls where he or she must go directly to a field location with special equipment.

Attachment A lists the specific job titles *eligible* for assigned *take home* vehicles.

Limitation of non-company use of assigned vehicles

Reference should be made to (a) Employee Policy 6.04, Use of Company Vehicles, and (b) the Standards of Conduct.

Standardized vehicle specifications

Take home vehicles will be compact 4x4 pick-up trucks or equivalent as determined by the Fleet Management department.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-36 Page 3 of 4

Company vehicle identification

All Company vehicles will carry a visible Company number and appropriate decal.

Employee tax implications

Employees who are assigned take home vehicles receive a benefit from the company associated with commuting between home and work locations. This benefit is considered to be a non-deductible commuting expense and must be included on the employee's W-2 as taxable wages, subject to withholding. It is the company policy to include \$3.00 per day (\$1.50 for one-way commute) to the taxable wages of employees with an assigned take home company vehicle.

Notifications and reporting

Operating departments shall notify Fleet Management whenever an individual will be assigned a take home vehicle or whenever a take home vehicle is moved between departments or locations. Fleet Management will keep records of who have been assigned take home vehicles by name, vehicle numbers, departments and locations and will provide periodic reports to the operating departments and to HR for tax reporting purposes. Employees are required to report usage daily via the Time Entry System (TES) per Payroll procedures using the pay code "CCM" and entering either \$3.00 (round trip) or \$1.50 (one-way commute).

Exceptions to this policy

The respective functional operations officer and the Sr. Vice President, T&D Technical Services must approve all exceptions to this policy on a case-by-case basis.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-36 Page 4 of 4

LISTING OF SPECIFIC JOB TITLES ELIGIBLE FOR ASSIGNED TAKE HOME VEHICLES

| DEPARTMENT/FUNCTION | NEW YORK | NEW ENGLAND |
|--|--|--|
| LINE | Superintendent T&D | Area / Lead Supervisor / Supervisor OH/UG |
| | Supervisor T&D/Supervisor UG | |
| | Supervisor Locating | Transmission Line Field Supervisor |
| | | Manager OH/UNDG |
| | | Coordinator OH Lines |
| | | VP Electric Operations – Nantucket |
| SUBSTATIONS | Superintendent Power Delivery (include relays, locating) Supervisor Power Delivery (incl. relays, locating) | Division O&M Manager Supervisor Substation O&M |
| | Relief Operator | |
| | | |
| | Traveling Operator | |
| RELAY, COMMUNICATIONS, and METER & TEST | Superintendent/Supervisor Meter & Test | Supervisor R&T Operations |
| | Supervisor Communications Mgr. Distribution Forestry | |
| FORESTRY | Superintendent Forestry | Arborist |
| | Supervisor Forestry Environmental Forester | Forester |
| | Arborist Superintendent Gas/Superintendent Gas | Manager Forestry Strategy Superintendent Gas |
| GAS | Operations/Supply Supervisor Gas/Supervisor Gas | Manager Gas |
| | Operations/Supply | Supervisor Gas |
| | Supervisor Service | N/A |
| CONSTRUCTION & MAINT. SERVICES | Supt. Constr & Maint/Supt. Field Services Supv. C&M/Supv. Div. Oper./Supv. St. Lighting Supv. Gas Const/Maint Manager Field Quality/Gas Construction Field Inspectors | Construction/Contract Coordinator Electrical Construction Field Supervisor Structural Field Supervisor Manager Field Quality Contracts Construction Field Inspectors |
| SAFETY | | |
| | Safety & Health Managers | Safety & Health Managers |
| | Division / Site Safety & Health Specialist | District Safety Specialist |
| ENVIRONMENTAL | Environmental Engineer / Analyst | Environmental Engineer (field locations) |
| SECURITY | Investigators Manager / Director | N/A |
| DIVISION OPERATIONS | Supv. Div. Op. Special Equipment | |
| | Supvr. Fleet Maintenance (Watertown & Potsdam) | |

Request:

Please provide for each National Grid, service company, and Company officer and director of the corporation a complete copy of the record of expenses for which each was reimbursed by the Company since January 1, 2007. Please provide a complete accounting of the services and goods (air travel, hotel accommodations, meals, etc.) that the Company provided directly to each such officer or director including an indication of the amount of each of those reimbursed expenses that was included in the years 2007 and year 2008 the Company's operations and maintenance expenses.

Response:

Please see Attachment COMM 1-37 for detail concerning legacy National Grid officers and directors. The detail relating to legacy KeySpan officers is not readily available and will be supplied as soon as available.

| n of Alloc\$ | | | | | Calendar Year | |
|------------------------|-------------------------|----------|---------------|---------------------------|---------------|------|
| iness Unit Description | Exp Empl Name | Exp Type | Regulatory Ac | cct Regulatory Acct Descr | 2007 | 2008 |
| ragansett Electric | Bailey, Paul | AIRFARE | 921000 | A&G-Office Supplies | 955 | 1 |
| C | 5, | BRKFAST | 921000 | A&G-Office Supplies | 15 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 36 | |
| | | DINNER | 921000 | A&G-Office Supplies | 253 | 2 |
| | | DUES | 921000 | A&G-Office Supplies | 46 | 2 |
| | | HOTEL | 921000 | | 1,601 | 2.1 |
| | | | | A&G-Office Supplies | , | 3,1 |
| | | LICENSE | 921000 | A&G-Office Supplies | 56 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 204 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 227 | 5 |
| | | OTHER | 921000 | A&G-Office Supplies | 316 | |
| | | PARKING | 921000 | A&G-Office Supplies | 79 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 21 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 72 | |
| | Bailey,Paul Total | | | inte entre effense | 3,881 | 4,3 |
| | Besser, Janet Gail | AIRFARE | 921000 | A&G-Office Supplies | 89 | |
| | Bessei,Janet Gan | AINFARE | | | | |
| | | | 928000 | Regulatory Comm Expenses | 133 | 9 |
| | | BRKFAST | 928000 | Regulatory Comm Expenses | 3 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 42 | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | CELL | 921000 | A&G-Office Supplies | 51 | |
| | | | 928000 | Regulatory Comm Expenses | 64 | 1 |
| | | DINNER | 921000 | A&G-Office Supplies | 13 | |
| | | DIMULIC | 928000 | Regulatory Comm Expenses | 36 | 1 |
| | | LOTE | | <u> </u> | | |
| | | HOTEL | 921000 | A&G-Office Supplies | 25 | |
| | | | 928000 | Regulatory Comm Expenses | 107 | 2 |
| | | LUNCH | 921000 | A&G-Office Supplies | 19 | |
| | | | 928000 | Regulatory Comm Expenses | 8 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 26 | |
| | | | 928000 | Regulatory Comm Expenses | 87 | 3 |
| | | OTHER | 921000 | A&G-Office Supplies | 21 | |
| | | omin | 928000 | Regulatory Comm Expenses | 15 | |
| | | PARKING | 921000 | A&G-Office Supplies | 13 | |
| | | PAKKING | | ** | | |
| | | | 928000 | Regulatory Comm Expenses | 39 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | 60 | |
| | | | 928000 | Regulatory Comm Expenses | 66 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 2 | |
| | | | 928000 | Regulatory Comm Expenses | 5 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 66 | |
| | | | 928000 | Regulatory Comm Expenses | 77 | |
| | Besser, Janet Gail Tota | 1 | | | 1,067 | 2,5 |
| | Campbell,David | AIRFARE | 921000 | A&G-Office Supplies | 606 | 2,0 |
| | Campbell,David | | | ** | | 4 |
| | | BRKFAST | 921000 | A&G-Office Supplies | 1 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | | |
| | | CELL | 921000 | A&G-Office Supplies | | |
| | | DINNER | 921000 | A&G-Office Supplies | 131 | 2 |
| | | HOTEL | 921000 | A&G-Office Supplies | 250 | 1 |
| | | INTNET | 921000 | A&G-Office Supplies | 1 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 66 | 1 |
| | | MILEAGE | 921000 | A&G-Office Supplies | 56 | 1 |
| | | | | | | |
| | | OTHER | 921000 | A&G-Office Supplies | 44 | |
| | | PARKING | 921000 | A&G-Office Supplies | 30 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 5 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 84 | 1 |
| | Campbell, David Total | | | | 1,272 | 1,4 |
| | Chapman,Douglas L | AIRFARE | 921000 | A&G-Office Supplies | 1,042 | |
| | . , | AUTORNT | 921000 | A&G-Office Supplies | 18 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 10 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 66 | 1 |
| | | | | | | |
| | | CELL | 921000 | A&G-Office Supplies | 89 | |
| | | DINNER | 921000 | A&G-Office Supplies | 25 | |
| | | FUEL | 921000 | A&G-Office Supplies | | |
| | | HOTEL | 921000 | A&G-Office Supplies | 184 | 2 |
| | | INTNET | 921000 | A&G-Office Supplies | 3 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 20 | |
| | | | | | | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 181 | 3 |
| | | OTHER | 921000 | A&G-Office Supplies | 18 | |
| | | PARKING | 921000 | A&G-Office Supplies | 19 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | | 3 |
| | 1 | SHOEALL | 921000 | A&G-Office Supplies | 12 | |

| n of Alloc\$ | n n (| | | | Calendar Year | |
|------------------------|--|----------|-----------|------------------------------|---------------|------|
| iness Unit Description | Exp Empl Name | Exp Type | | Regulatory Acct Descr | 2007 | 2008 |
| ragansett Electric | Chapman,Douglas L | TOLLS | 921000 | A&G-Office Supplies | 10 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 66 | |
| | Chapman,Douglas L To | tal | | | 1,763 | 1,4 |
| | Cochrane, John G | AIRFARE | 921000 | A&G-Office Supplies | 321 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 0 | |
| | | DINNER | 921000 | A&G-Office Supplies | 5 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 147 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 1 | |
| | | | | | 1 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 57 | |
| | | OTHER | 921000 | A&G-Office Supplies | 57 | |
| | | | 930200 | A&G-Misc Expenses | | 1 |
| | | PARKING | 921000 | A&G-Office Supplies | 15 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 5 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 69 | |
| | Cochrane, John G Total | | | 11 | 677 | 1 |
| | Dowd,William F | AIRFARE | 921000 | A&G-Office Supplies | 1,517 | 2 |
| | Dowd, William I | | | | | |
| | | AUTORNT | 921000 | A&G-Office Supplies | 31 | |
| | | BRKFAST | 588000 | Dist Oper-Misc Expenses | | |
| | | | 921000 | A&G-Office Supplies | 55 | |
| | | CELL | 921000 | A&G-Office Supplies | 372 | 1 |
| | | DINNER | 588000 | Dist Oper-Misc Expenses | | |
| | | | 921000 | A&G-Office Supplies | 349 | 1 |
| | | FUEL | 921000 | A&G-Office Supplies | 4 | |
| | | HOTEL | 588000 | Dist Oper-Misc Expenses | | 5 |
| | | HUTEL | | A&G-Office Supplies | (07 | |
| | | | 921000 | 11 | 627 | 2 |
| | | INTNET | 921000 | A&G-Office Supplies | 12 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 102 | 1 |
| | | MILEAGE | 921000 | A&G-Office Supplies | 203 | |
| | | OTHER | 921000 | A&G-Office Supplies | 244 | 2 |
| | | PARKING | 921000 | A&G-Office Supplies | 63 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | | |
| | | TOLLS | 921000 | A&G-Office Supplies | 3 | |
| | | TRANSP | 921000 | | 7 | |
| | | INANOF | 921000 | A&G-Office Supplies | | |
| | Dowd,William F Total | ABEABE | 0.01000 | | 3,589 | 2,2 |
| | Dunn,Judith | AIRFARE | 921000 | A&G-Office Supplies | 1,108 | 4 |
| | | AUTORNT | 921000 | A&G-Office Supplies | 53 | 2 |
| | | BRKFAST | 921000 | A&G-Office Supplies | 3 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | | |
| | | DINNER | 921000 | A&G-Office Supplies | 24 | |
| | | DUES | 926000 | Employee Pensions & Benefits | 14 | |
| | | FUEL | 921000 | A&G-Office Supplies | 5 | |
| | | HOTEL | | | 161 | , |
| | | | 921000 | A&G-Office Supplies | | 4 |
| | | MILEAGE | 921000 | A&G-Office Supplies | 179 | 3 |
| | | OTHER | 921000 | A&G-Office Supplies | 16 | |
| | | PARKING | 921000 | A&G-Office Supplies | 6 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | 350 | 1 |
| | | TOLLS | 921000 | A&G-Office Supplies | 8 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 155 | |
| | Dunn,Judith Total | | . = - 300 | | 2,081 | 1,8 |
| | | AIDEADE | 021000 | A &G Office Supplier | | |
| | Edwards,William | AIRFARE | 921000 | A&G-Office Supplies | 2,328 | 6,3 |
| | | AUTORNT | 921000 | A&G-Office Supplies | 159 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 1 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 123 | 1 |
| | | DINNER | 921000 | A&G-Office Supplies | 43 | |
| | | DUES | 921000 | A&G-Office Supplies | 45 | 2 |
| | | FUEL | 921000 | A&G-Office Supplies | 10 | - |
| | | HOTEL | 921000 | A&G-Office Supplies | 1,305 | 1.4 |
| | | | | | | 1,3 |
| | | LUNCH | 921000 | A&G-Office Supplies | 12 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 180 | 3 |
| | | OTHER | 921000 | A&G-Office Supplies | 141 | 2 |
| | | PARKING | 921000 | A&G-Office Supplies | 45 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | | 1 |
| | | TOLLS | 921000 | A&G-Office Supplies | 12 | |
| | | | | | | |
| | F1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | TRANSP | 921000 | A&G-Office Supplies | 242 | 6 |
| | Edwards,William Total | | - | 1 | 4,647 | 9,8 |
| | Flynn,Peter | AIRFARE | 426400 | Civic & Political Activity | 513 | 1 |
| | | | 921000 | A&G-Office Supplies | 78 | |
| | | | 928000 | Regulatory Comm Expenses | 376 | 9 |
| | | | | | | |

| n of Alloc\$ | | | | | Calendar Year | |
|------------------------|-------------------------|----------|-----------------|------------------------------|---------------|------|
| iness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| ragansett Electric | Flynn,Peter | BRKFAST | 426400 | Civic & Political Activity | 0 | |
| | | | 921000 | A&G-Office Supplies | 0 | |
| | | | 928000 | Regulatory Comm Expenses | 1 | |
| | | BUSMTG | 928000 | Regulatory Comm Expenses | | |
| | | CELL | 426400 | Civic & Political Activity | | |
| | | | 928000 | Regulatory Comm Expenses | 116 | |
| | | DINNER | 426400 | Civic & Political Activity | 10 | |
| | | DIMMER | | | | |
| | | | 921000 | A&G-Office Supplies | 11 | |
| | | | 928000 | Regulatory Comm Expenses | 34 | 1 |
| | | DUES | 426400 | Civic & Political Activity | | |
| | | | 928000 | Regulatory Comm Expenses | 38 | |
| | | HOTEL | 426400 | Civic & Political Activity | 210 | 1 |
| | | | 921000 | A&G-Office Supplies | 92 | |
| | | | 928000 | Regulatory Comm Expenses | 290 | 4 |
| | | LUNCH | 426400 | Civic & Political Activity | 2 | |
| | | Lonon | 928000 | Regulatory Comm Expenses | 4 | |
| | | MILEAGE | 426400 | | 29 | |
| | | MILEAGE | | Civic & Political Activity | | |
| | | | 921000 | A&G-Office Supplies | 25 | |
| | | | 928000 | Regulatory Comm Expenses | 87 | 2 |
| | | OTHER | 426400 | Civic & Political Activity | 40 | |
| | | | 921000 | A&G-Office Supplies | 9 | |
| | | | 928000 | Regulatory Comm Expenses | 124 | |
| | | PARKING | 426400 | Civic & Political Activity | 27 | |
| | | | 921000 | A&G-Office Supplies | 10 | |
| | | | 928000 | Regulatory Comm Expenses | 38 | |
| | | SEMINAR | 928000 | Regulatory Comm Expenses | 643 | 3 |
| | | | | | 043 | 2 |
| | | TOLLS | 426400 | Civic & Political Activity | | |
| | | | 928000 | Regulatory Comm Expenses | 42 | |
| | | TRANSP | 426400 | Civic & Political Activity | 19 | |
| | | | 921000 | A&G-Office Supplies | 65 | |
| | | | 928000 | Regulatory Comm Expenses | 31 | 1 |
| | Flynn,Peter Total | • | • | • | 2,964 | 2,9 |
| | Francazio, Richard | AIRFARE | 588000 | Dist Oper-Misc Expenses | 614 | 5 |
| | | AUTORNT | 588000 | Dist Oper-Misc Expenses | 39 | |
| | | BRKFAST | 588000 | Dist Oper-Mise Expenses | 57 | |
| | | BUSMTG | 588000 | | 28 | 2,8 |
| | | | | Dist Oper-Misc Expenses | | |
| | | DINNER | 588000 | Dist Oper-Misc Expenses | 448 | |
| | | HOTEL | 588000 | Dist Oper-Misc Expenses | 432 | 2 |
| | | INTNET | 588000 | Dist Oper-Misc Expenses | 2 | |
| | | LUNCH | 588000 | Dist Oper-Misc Expenses | 51 | |
| | | MILEAGE | 588000 | Dist Oper-Misc Expenses | 25 | |
| | | OTHER | 588000 | Dist Oper-Misc Expenses | 1,141 | 5 |
| | | PARKING | 588000 | Dist Oper-Misc Expenses | 62 | - |
| | | SEMINAR | 588000 | Dist Oper-Misc Expenses | 214 | |
| | | TOLLS | | Dist Oper-Misc Expenses | 14 | |
| | | | 588000 | | 14 | |
| | - | TRANSP | 588000 | Dist Oper-Misc Expenses | | |
| | Francazio,Richard Total | - | - | 1 | 3,072 | 4,2 |
| | Gerwatowski,Ronald T | AIRFARE | 928000 | Regulatory Comm Expenses | 185 | 1 |
| | | AUTORNT | 928000 | Regulatory Comm Expenses | 12 | |
| | | BRKFAST | 928000 | Regulatory Comm Expenses | | |
| | | CELL | 921000 | A&G-Office Supplies | 81 | |
| | | | 928000 | Regulatory Comm Expenses | 47 | 1 |
| | | DUES | 926000 | Employee Pensions & Benefits | 225 | |
| | | LOLD | 928000 | Regulatory Comm Expenses | 223 | 2 |
| | | HOTEL | | | 22 | 4 |
| | | HOTEL | 921000 | A&G-Office Supplies | 32 | |
| | | | 928000 | Regulatory Comm Expenses | 73 | |
| | | LICENSE | 926000 | Employee Pensions & Benefits | 375 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 132 | |
| | | | 928000 | Regulatory Comm Expenses | 22 | 1 |
| | | MILEAGE | 928000 | Regulatory Comm Expenses | 149 | 2 |
| | | OTHER | 926000 | Employee Pensions & Benefits | 70 | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | DADVINC | | | 0 | |
| | | PARKING | 926000 | Employee Pensions & Benefits | 8 | |
| | | | 928000 | Regulatory Comm Expenses | 64 | |
| | | SEMINAR | 926000 | Employee Pensions & Benefits | 531 | |
| | | | 928000 | Regulatory Comm Expenses | | 1 |
| | | TOLLS | 928000 | Regulatory Comm Expenses | 1 | |
| | | TRANSP | | Regulatory Comm Expenses | 59 | 1 |
| | | TRANSP | 928000 | Regulatory Commin Expenses | .19 | |

| n of Alloc\$ | | | | | Calendar Year | |
|-------------------------|------------------------|--|--|---|--|------|
| siness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| rragansett Electric | Hager, Michael | AIRFARE | 921000 | A&G-Office Supplies | 57 | |
| e | | AUTORNT | 921000 | A&G-Office Supplies | | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 2 | |
| | | CELL | 921000 | A&G-Office Supplies | 54 | |
| | | DINNER | 921000 | A&G-Office Supplies | 22 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 460 | |
| | | | | | | |
| | | LUNCH | 921000 | A&G-Office Supplies | 47 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 678 | |
| | | OTHER | 921000 | A&G-Office Supplies | 51 | |
| | | PARKING | 921000 | A&G-Office Supplies | 133 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 52 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 17 | |
| | Hager, Michael Total | | | | 1,574 | 2 |
| | Hassan,Barbara | AIRFARE | 901000 | Cust Acct-Supervision | 1,576 | 1,2 |
| | i lassain, Dai olara | · · · · · · · · · · · · · · · · · · · | 921000 | A&G-Office Supplies | 159 | - ,- |
| | | AUTODNT | 901000 | | 68 | |
| | | AUTORNT | | Cust Acct-Supervision | | |
| | | BRKFAST | 901000 | Cust Acct-Supervision | 15 | |
| | | | 921000 | A&G-Office Supplies | 2 | |
| | | BUSMTG | 901000 | Cust Acct-Supervision | | 6 |
| | | CELL | 901000 | Cust Acct-Supervision | 190 | 1 |
| | | | 921000 | A&G-Office Supplies | 102 | |
| | | DINNER | 901000 | Cust Acct-Supervision | 200 | |
| | | DIMULI | 921000 | A&G-Office Supplies | 45 | |
| | | HOTEL | | | | 1.4 |
| | | HOTEL | 901000 | Cust Acct-Supervision | 867 | 1,3 |
| | | | 921000 | A&G-Office Supplies | 129 | |
| | | LUNCH | 901000 | Cust Acct-Supervision | 8 | |
| | | | 921000 | A&G-Office Supplies | 10 | |
| | | MILEAGE | 901000 | Cust Acct-Supervision | 542 | 2 |
| | | | 921000 | A&G-Office Supplies | 205 | |
| | | OTHER | 901000 | Cust Acct-Supervision | 150 | 2 |
| | | OTTER | | - | | |
| | | DADUDIO | 921000 | A&G-Office Supplies | 54 | |
| | | PARKING | 901000 | Cust Acct-Supervision | 127 | 1 |
| | | | 921000 | A&G-Office Supplies | 11 | |
| | | TOLLS | 901000 | Cust Acct-Supervision | 14 | |
| | | | 921000 | A&G-Office Supplies | 3 | |
| | | TRANSP | 901000 | Cust Acct-Supervision | 444 | 4 |
| | | | 921000 | A&G-Office Supplies | 35 | |
| | Hassan,Barbara Total | | | TI II | 4,957 | 5,2 |
| | Henderson, Charles F | AIRFARE | 921000 | A&G-Office Supplies | 292 | ., |
| | rienderson, enaries i | BRKFAST | 921000 | | 2)2 | |
| | | | | A&G-Office Supplies | 2 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | | |
| | | CELL | 921000 | A&G-Office Supplies | 123 | |
| | | DINNER | 921000 | A&G-Office Supplies | 128 | |
| | | DUES | 921000 | A&G-Office Supplies | 398 | 1 |
| | | HOTEL | 921000 | A&G-Office Supplies | 525 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 116 | |
| | | N TELOT | 021000 | | 220 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 220 | |
| | | OTHER | 921000 | A&G-Office Supplies | 12 | |
| | | PARKING | 921000 | A&G-Office Supplies | 33 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | 334 | |
| | | SHOEALL | 921000 | A&G-Office Supplies | | |
| | | TOLLS | 921000 | A&G-Office Supplies | 16 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 28 | |
| | Henderson, Charles F T | | 121000 | o and o buppines | 2,228 | 2,2 |
| | , | | 008000 | Creat Assistance Francisco | | ۷,2 |
| | Horan, Timothy AIRE | AIRFARE | 908000 | Cust Assistance Expenses | 927 | |
| | Horan, Timothy | | 921000 | A&G-Office Supplies | 814 | 1,4 |
| | Horan, Timothy | | | A&G-Office Supplies | | |
| | Horan, Timothy | AUTORNT | 921000 | | | |
| | Horan, Timothy | AUTORNT BRKFAST | 921000 908000 | Cust Assistance Expenses | 9 | |
| | Horan, Timothy | | | Cust Assistance Expenses A&G-Office Supplies | 9 6 | |
| | Horan, fimothy | BRKFAST | 908000 921000 | A&G-Office Supplies | 6 | |
| | Horan, fimothy | | 908000 921000 908000 | A&G-Office Supplies Cust Assistance Expenses | 6 270 | 1 |
| | Horan, l'imothy | BRKFAST CELL | 908000 921000 908000 921000 | A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies | 6 270 124 | 1 |
| | Horan, l'imothy | BRKFAST | 908000 921000 908000 921000 908000 908000 | A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses | 6 270 124 23 | |
| | Horan, l'imothy | BRKFAST CELL DINNER | 908000 921000 908000 921000 908000 921000 908000 921000 | A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies | 6 270 124 | |
| | Horan, fimothy | BRKFAST CELL DINNER FUEL | 908000 921000 908000 921000 908000 908000 | A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies A&G-Office Supplies | 6 270 124 23 | |
| | Horan, fimothy | BRKFAST CELL DINNER | 908000 921000 908000 921000 908000 921000 908000 921000 | A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies | 6 270 124 23 | |
| | Horan, l'imothy | BRKFAST CELL DINNER FUEL | 908000 921000 908000 921000 908000 921000 908000 921000 921000 921000 921000 921000 908000 | A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies A&G-Office Supplies Cust Assistance Expenses | 6 270 124 23 175 659 | 2 |
| | Horan, l'imothy | BRKFAST CELL DINNER FUEL HOTEL | 908000 921000 908000 921000 921000 921000 921000 921000 921000 | A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies | 6 270 124 23 175 659 383 | 1 |
| | Horan, l'imothy | BRKFAST CELL DINNER FUEL | 908000 921000 908000 921000 908000 921000 908000 921000 921000 921000 921000 921000 908000 | A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies Cust Assistance Expenses A&G-Office Supplies A&G-Office Supplies Cust Assistance Expenses | 6 270 124 23 175 659 | 2 |

| of Alloc\$ | | | | | Calendar Year | |
|-----------------------|----------------------|----------|-----------------|--------------------------|---------------|------|
| ness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| agansett Electric | Horan, Timothy | MILEAGE | 908000 | Cust Assistance Expenses | 103 | |
| - | - | | 921000 | A&G-Office Supplies | 140 | 2 |
| | | OTHER | 588000 | Dist Oper-Misc Expenses | | |
| | | - | 908000 | Cust Assistance Expenses | 58 | |
| | | | 921000 | A&G-Office Supplies | 469 | 5 |
| | | PARKING | 908000 | Cust Assistance Expenses | 24 | |
| | | IARKING | | - | | |
| | | TOLLO | 921000 | A&G-Office Supplies | 40 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 6 | |
| | | TRANSP | 908000 | Cust Assistance Expenses | 72 | |
| | | | 921000 | A&G-Office Supplies | 396 | |
| | Horan, Timothy Total | | | | 4,737 | 3,4 |
| | King, Thomas | AIRFARE | 921000 | A&G-Office Supplies | 1,018 | 7,1 |
| | 0 | AUTORNT | 921000 | A&G-Office Supplies | 143 | 1,4 |
| | | BRKFAST | 921000 | A&G-Office Supplies | 1 | -, |
| | | BUSMTG | 921000 | A&G-Office Supplies | 1 | |
| | | | | 11 | (0) | |
| | | CELL | 921000 | A&G-Office Supplies | 69 | |
| | | DINNER | 921000 | A&G-Office Supplies | 109 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 693 | 9 |
| | | LUNCH | 921000 | A&G-Office Supplies | 31 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 31 | |
| | | OTHER | 921000 | A&G-Office Supplies | 173 | 8 |
| | | PARKING | 921000 | A&G-Office Supplies | 17 | |
| | | PHONE | 921000 | A&G-Office Supplies | 17 | |
| | | | | 11 | 07 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | 85 | |
| | | TOLLS | 921000 | A&G-Office Supplies | | |
| | | TRANSP | 921000 | A&G-Office Supplies | 92 | |
| | King, Thomas Total | | | | 2,461 | 11,0 |
| | Kwasnik,Joseph M | AIRFARE | 921000 | A&G-Office Supplies | 22 | |
| | , I | | 930200 | A&G-Misc Expenses | 396 | |
| | | AUTORNT | 930200 | A&G-Misc Expenses | 22 | |
| | | BRKFAST | 930200 | - | 14 | |
| | | | | A&G-Misc Expenses | | |
| | | BUSMTG | 930200 | A&G-Misc Expenses | 9 | |
| | 1 | CELL | 930200 | A&G-Misc Expenses | 98 | |
| | | DINNER | 930200 | A&G-Misc Expenses | 223 | |
| | | FUEL | 930200 | A&G-Misc Expenses | 5 | |
| | | HOTEL | 930200 | A&G-Misc Expenses | 378 | |
| | | LUNCH | 930200 | A&G-Misc Expenses | 27 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 3 | |
| | | | 930200 | A&G-Misc Expenses | 295 | |
| | | OTHER | 921000 | - | 2)5 | |
| | | UTHER | | A&G-Office Supplies | | |
| | | | 930200 | A&G-Misc Expenses | 64 | |
| | | PARKING | 930200 | A&G-Misc Expenses | 58 | |
| | | SEMINAR | 930200 | A&G-Misc Expenses | 137 | |
| | | TOLLS | 930200 | A&G-Misc Expenses | 23 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 1 | |
| | | | 930200 | A&G-Misc Expenses | 80 | |
| | Kwasnik,Joseph M Tot | -a1 | 100000 | S mile Expenses | 1,858 | |
| | | | 921000 | A & G Office Suprlies | | 1. |
| | Kyle,Michael R | AIRFARE | | A&G-Office Supplies | 1,796 | 1, |
| | | AUTORNT | 921000 | A&G-Office Supplies | 277 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 16 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 330 | |
| | | DINNER | 921000 | A&G-Office Supplies | 128 | |
| | | FUEL | 921000 | A&G-Office Supplies | 8 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 876 | |
| | | INTNET | 921000 | | 1 | |
| | | | | A&G-Office Supplies | 12 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 13 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 38 | |
| | | OTHER | 921000 | A&G-Office Supplies | 123 | |
| | | PARKING | 921000 | A&G-Office Supplies | 16 | |
| | | PDMISC | 921000 | A&G-Office Supplies | 1 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 3 | |
| | | | 921000 | | 264 | |
| | Z-1. M. I. ID T. I | TRANSP | 921000 | A&G-Office Supplies | | |
| | Kyle,Michael R Total | | | | 3,891 | 1,1 |
| | Laflamme,Michael D | AIRFARE | 928000 | Regulatory Comm Expenses | 77 | 4 |
| | | DINNER | 928000 | Regulatory Comm Expenses | | |
| | | HOTEL | 928000 | Regulatory Comm Expenses | 73 | 1 |
| | | LUNCH | 928000 | Regulatory Comm Expenses | | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 22 | |
| | | | | | | |

| n of Alloc\$ | | | | | Calendar Year | |
|------------------------|------------------------|------------|--------------|-----------------------------|---------------|------|
| iness Unit Description | Exp Empl Name | Exp Type | Regulatory A | Acct Regulatory Acct Descr | 2007 | 2008 |
| ragansett Electric | Laflamme,Michael D | OTHER | 928000 | Regulatory Comm Expenses | | 33 |
| | | PARKING | 928000 | Regulatory Comm Expenses | 13 | 2 |
| | | TOLLS | 921000 | A&G-Office Supplies | 1 | |
| | | | 928000 | Regulatory Comm Expenses | 1 | |
| | | TRANSP | 928000 | Regulatory Comm Expenses | 12 | 4 |
| | Laflamme, Michael D Te | otal | | | 232 | 1,22 |
| | Lane,Kathleen | AIRFARE | 921000 | A&G-Office Supplies | 2,157 | , |
| | | BRKFAST | 921000 | A&G-Office Supplies | 25 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 208 | 1 |
| | | CELL | 921000 | A&G-Office Supplies | 143 | 1 |
| | | | | | | |
| | | DINNER | 921000 | A&G-Office Supplies | 453 | 2 |
| | | HOTEL | 921000 | A&G-Office Supplies | 390 | 2 |
| | | LUNCH | 921000 | A&G-Office Supplies | 13 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 2 | |
| | | OTHER | 921000 | A&G-Office Supplies | 590 | |
| | | PARKING | 921000 | A&G-Office Supplies | 2 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 250 | |
| | Lane,Kathleen Total | | | | 4,231 | 8 |
| | Larson,Shannon | AUTORNT | 921000 | A&G-Office Supplies | 12 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 6 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 99 | |
| | | CELL | 921000 | A&G-Office Supplies | 117 | |
| | | | | | | |
| | 1 | CLEAN | 921000 | A&G-Office Supplies | 0 | |
| | | DINNER | 921000 | A&G-Office Supplies | 30 | 1 |
| | | FUEL | 921000 | A&G-Office Supplies | | |
| | | HOTEL | 921000 | A&G-Office Supplies | 500 | 2 |
| | | LUNCH | 921000 | A&G-Office Supplies | 7 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 599 | 2 |
| | | OTHER | 921000 | A&G-Office Supplies | 50 | |
| | | PARKING | 921000 | A&G-Office Supplies | 14 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | | |
| | | TOLLS | 921000 | A&G-Office Supplies | 18 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 78 | 1 |
| | Larson,Shannon Total | 110 11 (5) | 921000 | need onnee Supplies | 1,530 | 8 |
| | Leuthauser,Scott | AIRFARE | 580000 | Dist Oper-Supervision & Eng | 1,009 | 1 |
| | Leuthauser, Scott | | | | , | 1 |
| | | AUTORNT | 580000 | Dist Oper-Supervision & Eng | 686 | |
| | | BRKFAST | 580000 | Dist Oper-Supervision & Eng | 15 | |
| | | BUSMTG | 580000 | Dist Oper-Supervision & Eng | 396 | |
| | | | 921000 | A&G-Office Supplies | 155 | |
| | | DINNER | 580000 | Dist Oper-Supervision & Eng | 143 | |
| | | FUEL | 580000 | Dist Oper-Supervision & Eng | 129 | |
| | | HOTEL | 580000 | Dist Oper-Supervision & Eng | 485 | |
| | | LICENSE | 580000 | Dist Oper-Supervision & Eng | 79 | |
| | | MILEAGE | 580000 | Dist Oper-Supervision & Eng | 594 | 3 |
| | | OTHER | 580000 | Dist Oper-Supervision & Eng | 35 | |
| | 1 | PARKING | 580000 | Dist Oper-Supervision & Eng | 17 | |
| | | TOLLS | 580000 | Dist Oper-Supervision & Eng | 54 | |
| | Leuthauser,Scott Total | TULLS | 30000 | Dist Oper-Supervision & Eng | | 8 |
| | | AIDEADE | 021000 | A & C OFF C1 | 3,796 | 5 |
| | Lodemore, David C | AIRFARE | 921000 | A&G-Office Supplies | 1,598 | |
| | | | 930200 | A&G-Misc Expenses | 123 | 8 |
| | | AUTORNT | 930200 | A&G-Misc Expenses | | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 30 | |
| | 1 | | 930200 | A&G-Misc Expenses | 7 | |
| | 1 | CELL | 921000 | A&G-Office Supplies | 209 | |
| | | | 930200 | A&G-Misc Expenses | 10 | 1 |
| | | DINNER | 921000 | A&G-Office Supplies | 168 | |
| | 1 | | 930200 | A&G-Misc Expenses | 10 | |
| | 1 | DUES | 921000 | A&G-Office Supplies | 61 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 1,608 | |
| | | HUILL | | | 1,008 | |
| | 1 | LUNCH | 930200 | A&G-Misc Expenses | | 3 |
| | 1 | LUNCH | 921000 | A&G-Office Supplies | 252 | |
| | | | 930200 | A&G-Misc Expenses | 1 | |
| | 1 | MILEAGE | 921000 | A&G-Office Supplies | 168 | |
| | 1 | | 930200 | A&G-Misc Expenses | 55 | 1 |
| | | OTHER | 921000 | A&G-Office Supplies | 173 | |
| | 1 | | 930200 | A&G-Misc Expenses | 25 | |
| | | PARKING | 921000 | A&G-Office Supplies | 393 | |
| | | | 930200 | A&G-Misc Expenses | 9 | |
| | | | 1230200 | TACCI-INING LADCINCS | | |

| m of Alloc\$ | Erra Erra 1 M. | Dave The | Deculation 4 | Depulatomy Acres Deces | Calendar Year | 2000 |
|--------------------------|-------------------------|-------------|--------------|--|---------------|------|
| isiness Unit Description | Exp Empl Name | Exp Type | | Regulatory Acct Descr | 2007 | 2008 |
| rragansett Electric | Lodemore, David C | TOLLS | 930200 | A&G-Misc Expenses | 3 | 1 |
| | | TRANSP | 921000 | A&G-Office Supplies | 169 | |
| | | _ | 930200 | A&G-Misc Expenses | 88 | 16 |
| | Lodemore, David C Tota | 5,288 | 1,91 | | | |
| | Mahoney,Marc | AIRFARE | 921000 | A&G-Office Supplies | 450 | 37 |
| | | AUTORNT | 921000 | A&G-Office Supplies | 10 | 3 |
| | | BRKFAST | 921000 | A&G-Office Supplies | 75 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | | |
| | | CELL | 921000 | A&G-Office Supplies | 55 | (|
| | | DINNER | 921000 | A&G-Office Supplies | 55 | 45 |
| | | FUEL | 921000 | A&G-Office Supplies | | |
| | | HOTEL | 921000 | A&G-Office Supplies | 214 | 33 |
| | | INTNET | 921000 | A&G-Office Supplies | 1 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 48 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 59 | (|
| | | OTHER | 921000 | A&G-Office Supplies | 76 | 13 |
| | | PARKING | 921000 | A&G-Office Supplies | 32 | 2 |
| | | TOLLS | 921000 | A&G-Office Supplies | 4 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 3 | |
| | Mahoney, Marc Total | 110/11/01 | 721000 | Accounce Supplies | 1,082 | 1,60 |
| | | AIDEADE | 901000 | Cust Acct-Supervision | 1,082 | |
| | Mais,Susan M | AIRFARE | | 1 | | 14 |
| | | BRKFAST | 901000 | Cust Acct-Supervision | | |
| | | DINNER | 901000 | Cust Acct-Supervision | | |
| | | HOTEL | 901000 | Cust Acct-Supervision | | 3 |
| | | LUNCH | 901000 | Cust Acct-Supervision | | |
| | | MILEAGE | 901000 | Cust Acct-Supervision | | 1- |
| | | OTHER | 901000 | Cust Acct-Supervision | | |
| | | PARKING | 901000 | Cust Acct-Supervision | | |
| | | TOLLS | 901000 | Cust Acct-Supervision | | |
| | | TRANSP | 901000 | Cust Acct-Supervision | | |
| | Mais,Susan M Total | • | | - | | 7. |
| | Mason,Frederick | LUNCH | 908000 | Cust Assistance Expenses | 65 | |
| | , | MILEAGE | 908000 | Cust Assistance Expenses | 1,532 | |
| | | OTHER | 908000 | Cust Assistance Expenses | 79 | |
| | | PARKING | 908000 | Cust Assistance Expenses | 132 | |
| | Mason, Frederick Total | 17 Hullito | 700000 | Cust Hissistance Expenses | 1,808 | |
| | McAllister, Timothy E | AIRFARE | 921000 | A&G-Office Supplies | 35 | |
| | Mertinser, Thiotity E | A HAI A HAL | 928000 | Regulatory Comm Expenses | | 1. |
| | | | | · · · | 246 | |
| | | DDVEAGE | 930200 | A&G-Misc Expenses | 346 | 5 |
| | | BRKFAST | 930200 | A&G-Misc Expenses | | |
| | | BUSMTG | 930200 | A&G-Misc Expenses | | |
| | | CELL | 928000 | Regulatory Comm Expenses | | |
| | | | 930200 | A&G-Misc Expenses | 98 | 1 |
| | | DINNER | 930200 | A&G-Misc Expenses | 15 | |
| | | DUES | 426400 | Civic & Political Activity | 27 | |
| | | | 930200 | A&G-Misc Expenses | 142 | 2 |
| | | HOTEL | 930200 | A&G-Misc Expenses | 237 | |
| | | LUNCH | 930200 | A&G-Misc Expenses | 7 | |
| | | MILEAGE | 928000 | Regulatory Comm Expenses | | |
| | | | 930200 | A&G-Misc Expenses | 2 | |
| | | OTHER | 921000 | A&G-Office Supplies | 3 | |
| | | OTHER | 925000 | Injuries & Damages Insurance | 5 | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | | | | 26 | |
| | | DADKDIG | 930200 | A&G-Misc Expenses | 26 | 4 |
| | | PARKING | 921000 | A&G-Office Supplies | 2 | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | 0.53 | 930200 | A&G-Misc Expenses | 53 | |
| | | SEMINAR | 426400 | Civic & Political Activity | 247 | |
| | | | 930200 | A&G-Misc Expenses | 124 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 0 | |
| | | | 930200 | A&G-Misc Expenses | 0 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 2 | |
| | | | 930200 | A&G-Misc Expenses | 25 | |
| | McAllister, Timothy E T | otal | | • • | 1,391 | 1,8 |
| | Mccarthy, Tracey | AIRFARE | 901000 | Cust Acct-Supervision | -, | 1,0 |
| | | | 903000 | Cust Records & Collection | 175 | 3,6 |
| | | AUTORNT | 901000 | Cust Acct-Supervision | 115 | 5,0 |
| | | AUTOKINI | 903000 | Cust Acct-Supervision Cust Records & Collection | 155 | |
| | | | | | | |

| n of Alloc\$ | | | | • | Calendar Year | |
|-------------------------|--------------------------------------|----------|-----------------|---------------------------|---------------|------|
| siness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| rragansett Electric | Mccarthy, Tracey | BRKFAST | 903000 | Cust Records & Collection | | |
| | | BUSMTG | 901000 | Cust Acct-Supervision | | 4 |
| | | | 903000 | Cust Records & Collection | 235 | 1,72 |
| | | DINNER | 901000 | Cust Acct-Supervision | | |
| | | | 903000 | Cust Records & Collection | 36 | 1 |
| | | HOTEL | 901000 | Cust Acct-Supervision | | 3 |
| | | | 903000 | Cust Records & Collection | 289 | 2,5 |
| | | LUNCH | 903000 | Cust Records & Collection | | , |
| | | MILEAGE | 901000 | Cust Acct-Supervision | | |
| | | | 903000 | Cust Records & Collection | 113 | 1 |
| | | OTHER | 901000 | Cust Acet-Supervision | 115 | |
| | | OTHER | 903000 | Cust Records & Collection | 80 | 1,2 |
| | | DADKING | 903000 | Cust Acct-Supervision | 80 | 1,4 |
| | | PARKING | | | 14 | |
| | | | 903000 | Cust Records & Collection | 14 | |
| | | SEMINAR | 903000 | Cust Records & Collection | 84 | |
| | | TOLLS | 901000 | Cust Acct-Supervision | | |
| | | | 903000 | Cust Records & Collection | 7 | |
| | | TRANSP | 901000 | Cust Acct-Supervision | | 1 |
| | | | 903000 | Cust Records & Collection | 41 | 1,0 |
| | Mccarthy, Tracey Tota | d | | | 1,226 | 12,4 |
| | Meehan, James P | DUES | 930200 | A&G-Misc Expenses | 61 | |
| | , | MILEAGE | 930200 | A&G-Misc Expenses | 1 | |
| | | OTHER | 930200 | A&G-Misc Expenses | - | |
| | | PARKING | 930200 | A&G-Misc Expenses | 2 | |
| | | TRANSP | 930200 | A&G-Misc Expenses | 31 | |
| | Meehan.James P Tota | | 950200 | Acco-mise Expenses | 95 | |
| | Meehan, James P Tota Moran.Rita A | | 008000 | Cust Assistance E- | | |
| | Moran, Kita A | AIRFARE | 908000 | Cust Assistance Expenses | 55 | 3 |
| | | AUTORNT | 908000 | Cust Assistance Expenses | 15 | |
| | | BRKFAST | 908000 | Cust Assistance Expenses | 24 | |
| | | BUSMTG | 908000 | Cust Assistance Expenses | 61 | 2 |
| | | CELL | 908000 | Cust Assistance Expenses | 113 | |
| | | DINNER | 908000 | Cust Assistance Expenses | 10 | |
| | | | 921000 | A&G-Office Supplies | 23 | |
| | | FUEL | 908000 | Cust Assistance Expenses | | |
| | | HOTEL | 908000 | Cust Assistance Expenses | 119 | 3 |
| | | | 921000 | A&G-Office Supplies | 29 | |
| | | LUNCH | 908000 | Cust Assistance Expenses | 89 | |
| | | MILEAGE | 908000 | Cust Assistance Expenses | 315 | 3 |
| | | OTHER | 908000 | Cust Assistance Expenses | 79 | 1 |
| | | OTHER | 921000 | A&G-Office Supplies | 4 | |
| | | DADKING | | | | |
| | | PARKING | 908000 | Cust Assistance Expenses | 8 | |
| | | | 921000 | A&G-Office Supplies | 3 | |
| | | SEMINAR | 908000 | Cust Assistance Expenses | 75 | |
| | | TOLLS | 908000 | Cust Assistance Expenses | 11 | |
| | | TRANSP | 908000 | Cust Assistance Expenses | 32 | |
| | | | 921000 | A&G-Office Supplies | 20 | |
| | Moran,Rita A Total | | | | 1,085 | 1,9 |
| | Nabil Hitti | AIRFARE | 921000 | A&G-Office Supplies | 97 | |
| | | | 928000 | Regulatory Comm Expenses | | 2 |
| | | AUTORNT | 928000 | Regulatory Comm Expenses | | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 1 | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | DINNER | 921000 | A&G-Office Supplies | 46 | |
| | | DIMUER | 928000 | Regulatory Comm Expenses | +0 | |
| | | LIOTEL | | | 50 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 58 | |
| | | I3 | 928000 | Regulatory Comm Expenses | | |
| | | INTNET | 928000 | Regulatory Comm Expenses | | |
| | | LUNCH | 928000 | Regulatory Comm Expenses | | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 30 | |
| | | | 928000 | Regulatory Comm Expenses | | 1 |
| | | OTHER | 928000 | Regulatory Comm Expenses | | |
| | | PARKING | 921000 | A&G-Office Supplies | 25 | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | SEMINAR | 928000 | Regulatory Comm Expenses | | |
| | | TOLLS | 928000 | | 3 | |
| | | TOLLS | | A&G-Office Supplies | 3 | |
| | | TDANCE | 928000 | Regulatory Comm Expenses | | |
| | | TRANSP | 928000 | Regulatory Comm Expenses | 260 | (|
| | Nabil Hitti Total | | | | | |

| n of Alloc\$ | | | | | Calendar Year | |
|------------------------|---------------------------|-------------|-----------------|---------------------------------------|---------------|------|
| iness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| ragansett Electric | Newman, Joseph | DINNER | 921000 | A&G-Office Supplies | 1 | |
| | | PARKING | 921000 | A&G-Office Supplies | 1 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 8 | |
| | Newman, Joseph Total | | / | | 42 | |
| | Nuey Jr,Kwong O | AIRFARE | 921000 | A&G-Office Supplies | 1,375 | |
| | rucy si, Rwong O | BRKFAST | 921000 | A&G-Office Supplies | 4 | |
| | | | | | | |
| | | CELL | 921000 | A&G-Office Supplies | 209 | |
| | | DINNER | 921000 | A&G-Office Supplies | 717 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 674 | |
| | | INTNET | 921000 | A&G-Office Supplies | 1 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 45 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 5 | |
| | | OTHER | 588000 | Dist Oper-Misc Expenses | 52 | |
| | | OTHER | 921000 | A&G-Office Supplies | 2,153 | |
| | | DADKING | | | | |
| | | PARKING | 921000 | A&G-Office Supplies | 29 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 0 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 262 | |
| | Nuey Jr,Kwong O Total | | | | 5,525 | |
| | Owyang,Colin | AIRFARE | 921000 | A&G-Office Supplies | 1,799 | 2,0 |
| | | | 928000 | Regulatory Comm Expenses | 19 | .,. |
| | | AUTORNT | 921000 | A&G-Office Supplies | 29 | |
| | | AUTOKINI | | 11 | | |
| | | DDVD | 928000 | Regulatory Comm Expenses | 7 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 25 | |
| | | | 928000 | Regulatory Comm Expenses | 2 | |
| | | CELL | 921000 | A&G-Office Supplies | 237 | 4 |
| | | DINNER | 921000 | A&G-Office Supplies | 33 | |
| | | | 928000 | Regulatory Comm Expenses | 28 | |
| | | DUES | 921000 | A&G-Office Supplies | 7 | |
| | | DOLS | 928000 | | | |
| | | | | Regulatory Comm Expenses | 105 | |
| | | FUEL | 921000 | A&G-Office Supplies | 2 | |
| | | | 928000 | Regulatory Comm Expenses | 1 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 629 | |
| | | | 928000 | Regulatory Comm Expenses | 17 | |
| | | INTNET | 921000 | A&G-Office Supplies | 3 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 20 | |
| | | MILEAGE | 928000 | Regulatory Comm Expenses | 20 | |
| | | | | | | - |
| | | | 921000 | A&G-Office Supplies | 250 | |
| | | | 928000 | Regulatory Comm Expenses | 80 | |
| | | OTHER | 921000 | A&G-Office Supplies | 97 | |
| | | | 928000 | Regulatory Comm Expenses | 63 | |
| | | PARKING | 921000 | A&G-Office Supplies | 110 | 2 |
| | | | 928000 | Regulatory Comm Expenses | 88 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | 26 | 2 |
| | | S.Linn Witt | 928000 | Regulatory Comm Expenses | 57 | - |
| | | TOLLS | | | | |
| | | TOLLS | 921000 | A&G-Office Supplies | 26 | |
| | | | 928000 | Regulatory Comm Expenses | 14 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 166 | 2 |
| | Owyang,Colin Total | | | | 3,943 | 5,2 |
| | Paravalos, Mary Ellen | AIRFARE | 921000 | A&G-Office Supplies | | 1 |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | BRKFAST | 921000 | A&G-Office Supplies | | |
| | | | | ** | | |
| | | BUSMTG | 928000 | Regulatory Comm Expenses | | 2 |
| | | DINNER | 921000 | A&G-Office Supplies | | |
| | | HOTEL | 921000 | A&G-Office Supplies | | |
| | | LUNCH | 921000 | A&G-Office Supplies | | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | MILEAGE | 921000 | A&G-Office Supplies | | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | OTHER | | | | |
| | | OTHER | 921000 | A&G-Office Supplies | | |
| | | | 928000 | Regulatory Comm Expenses | | 1 |
| | | PARKING | 921000 | A&G-Office Supplies | | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | SEMINAR | 921000 | A&G-Office Supplies | | |
| | | TOLLS | 921000 | A&G-Office Supplies | | |
| | | TOLLS | | | | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | TRANSP | 921000 | A&G-Office Supplies | | |
| | Paravalos, Mary Ellen To | otal | | · · · · · · · · · · · · · · · · · · · | | 7 |
| | r aravalos, wary Ellen To | | | A&G-Office Supplies | | |

| m of Alloc\$ | | | | | Calendar Year | |
|--------------------------|------------------------|----------|-----------------|----------------------------|---------------|------|
| isiness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| arragansett Electric | Partridge,Sharon | BRKFAST | 921000 | A&G-Office Supplies | | |
| | | DINNER | 921000 | A&G-Office Supplies | 167 | |
| | | HOTEL | 921000 | A&G-Office Supplies | | - |
| | | | 921000 | A&G-Office Supplies | 198 | 4' |
| | | LUNCH | 921000 | A&G-Office Supplies | 11 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 29 | 1 |
| | | OTHER | 921000 | A&G-Office Supplies | 54 | |
| | | PARKING | 921000 | A&G-Office Supplies | 4 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | 14 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 0 | |
| | | | | | | |
| | | TRANSP | 921000 | A&G-Office Supplies | 180 | 1.0 |
| | Partridge,Sharon Total | | | I.a | 1,370 | 1,2 |
| | Pini,Anthony C | AIRFARE | 901000 | Cust Acct-Supervision | 361 | |
| | | | 921000 | A&G-Office Supplies | 880 | 1 |
| | | BRKFAST | 921000 | A&G-Office Supplies | 7 | |
| | | BUSMTG | 901000 | Cust Acct-Supervision | 25 | |
| | | | 921000 | A&G-Office Supplies | 438 | 2 |
| | | CELL | 921000 | A&G-Office Supplies | 36 | |
| | | DINNER | 921000 | A&G-Office Supplies | 2 | |
| | | HOTEL | 901000 | Cust Acct-Supervision | 148 | |
| | | | 921000 | A&G-Office Supplies | 698 | 4 |
| | | LUNCH | 921000 | A&G-Office Supplies | 1 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 80 | |
| | | | | | 6 | |
| | | OTHER | 901000 | Cust Acct-Supervision | | |
| | | DADWDIG | 921000 | A&G-Office Supplies | 76 | |
| | | PARKING | 921000 | A&G-Office Supplies | 49 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 10 | |
| | | TRANSP | 901000 | Cust Acct-Supervision | 41 | |
| | | | 921000 | A&G-Office Supplies | 156 | |
| | Pini, Anthony C Total | | | | 3,014 | 1,7 |
| | Rana,Susan | AIRFARE | 921000 | A&G-Office Supplies | | |
| | | AUTORNT | 921000 | A&G-Office Supplies | 8 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 19 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 23 | |
| | | CELL | 921000 | A&G-Office Supplies | 138 | |
| | | DINNER | 921000 | | 138 | 2 |
| | | | | A&G-Office Supplies | | |
| | | HOTEL | 921000 | A&G-Office Supplies | 253 | |
| | | INTNET | 921000 | A&G-Office Supplies | | |
| | | LAUNDRY | 921000 | A&G-Office Supplies | | |
| | | LUNCH | 921000 | A&G-Office Supplies | 7 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 39 | |
| | | OTHER | 921000 | A&G-Office Supplies | 73 | |
| | | PARKING | 921000 | A&G-Office Supplies | 1 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 1 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 0 | |
| | Rana,Susan Total | | | TT TT | 702 | (|
| | Reed,Marcy | AIRFARE | 426400 | Civic & Political Activity | 875 | 7,1 |
| | Recu, Marcy | AIRI ARE | 921000 | A&G-Office Supplies | 3,890 | 7,1 |
| | | AUTORNT | 921000 | A&G-Office Supplies | 22 | |
| | | | | | | |
| | | BRKFAST | 426400 | Civic & Political Activity | 28 | |
| | | DUC | 921000 | A&G-Office Supplies | 3 | |
| | | BUSMTG | 426400 | Civic & Political Activity | 1 | 1,4 |
| | | CELL | 426400 | Civic & Political Activity | 175 | 1 |
| | | | 921000 | A&G-Office Supplies | 229 | |
| | | DINNER | 426400 | Civic & Political Activity | 335 | 1,0 |
| | | | 921000 | A&G-Office Supplies | 274 | |
| | | DUES | 426400 | Civic & Political Activity | | |
| | | | 921000 | A&G-Office Supplies | 57 | |
| | | FUEL | 921000 | A&G-Office Supplies | 3 | |
| | | HOTEL | 426400 | Civic & Political Activity | 288 | 2,1 |
| | | III ILL | 921000 | A&G-Office Supplies | 783 | 2,1 |
| | | LINCH | | | | |
| | | LUNCH | 426400 | Civic & Political Activity | 134 | |
| | | | 921000 | A&G-Office Supplies | 29 | |
| | | MILEAGE | 426400 | Civic & Political Activity | 184 | (|
| | | | 921000 | A&G-Office Supplies | 93 | |
| | | OTHER | 426400 | Civic & Political Activity | 65 | |
| | | | 921000 | A&G-Office Supplies | 43 | |
| | | PARKING | 426400 | Civic & Political Activity | 165 | 4 |
| | 1 | | .= | | 105 | - |

| of Alloc\$ | | | | | Calendar Year | |
|-----------------------|------------------------|----------|-----------------|----------------------------|---------------|-------|
| ness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| agansett Electric | Reed,Marcy | SEMINAR | 426400 | Civic & Political Activity | 42 | |
| C C | | TOLLS | 426400 | Civic & Political Activity | 37 | 12 |
| | | | 921000 | A&G-Office Supplies | 21 | |
| | | TRANSP | 426400 | Civic & Political Activity | 196 | 25 |
| | | 1101051 | 921000 | A&G-Office Supplies | 195 | 2. |
| | Deed Monoy Total | | 921000 | Acco-once supplies | | 14.20 |
| | Reed, Marcy Total | | 001000 | | 8,273 | 14,29 |
| | Reichelt, John | AIRFARE | 921000 | A&G-Office Supplies | 53 | 8 |
| | | AUTORNT | 921000 | A&G-Office Supplies | 5 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 1 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 8 | 3 |
| | | CELL | 921000 | A&G-Office Supplies | 65 | |
| | | DINNER | 921000 | A&G-Office Supplies | 463 | 2 |
| | | HOTEL | 921000 | A&G-Office Supplies | 532 | 9 |
| | | | | | | , |
| | | INTNET | 921000 | A&G-Office Supplies | 17 | |
| | | LUNCH | 921000 | A&G-Office Supplies | 22 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 9 | |
| | | OTHER | 921000 | A&G-Office Supplies | 47 | |
| | | PARKING | 921000 | A&G-Office Supplies | 29 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 100 | 2 |
| | Reichelt, John Total | | | and a suppose | 1,351 | 1,9 |
| | | AIDEADE | 021000 | A &G Office Sumplies | | 1,9 |
| | Reilly,Lawrence J | AIRFARE | 921000 | A&G-Office Supplies | 868 | |
| | | | 930200 | A&G-Misc Expenses | 1,124 | 7 |
| | | AUTORNT | 930200 | A&G-Misc Expenses | | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 3 | |
| | | | 930200 | A&G-Misc Expenses | 6 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 7 | |
| | | CELL | 930200 | A&G-Misc Expenses | 46 | 1 |
| | | | | | 40 | |
| | | CLEAN | 930200 | A&G-Misc Expenses | | |
| | | DINNER | 921000 | A&G-Office Supplies | 256 | |
| | | | 930200 | A&G-Misc Expenses | 151 | 3 |
| | | DUES | 930200 | A&G-Misc Expenses | 129 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 1,067 | |
| | | | 930200 | A&G-Misc Expenses | 522 | 6 |
| | | INTNET | 921000 | A&G-Office Supplies | 3 | |
| | | INTIGET | 930200 | | 3 | |
| | | LICENCE | | A&G-Misc Expenses | | |
| | | LICENSE | 930200 | A&G-Misc Expenses | | |
| | | LUNCH | 921000 | A&G-Office Supplies | 13 | |
| | | | 930200 | A&G-Misc Expenses | 11 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 272 | |
| | | | 930200 | A&G-Misc Expenses | 168 | 2 |
| | | OTHER | 921000 | A&G-Office Supplies | 47 | |
| | | 0 THER | 930200 | A&G-Misc Expenses | 303 | 9 |
| | | DADVINC | | | | 2 |
| | | PARKING | 921000 | A&G-Office Supplies | 97 | |
| | | | 930200 | A&G-Misc Expenses | 92 | 1 |
| | | SEMINAR | 930200 | A&G-Misc Expenses | 234 | 3 |
| | | TOLLS | 921000 | A&G-Office Supplies | 16 | |
| | | | 930200 | A&G-Misc Expenses | 38 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 443 | |
| | | | 930200 | A&G-Misc Expenses | 54 | |
| | Pailly Lowronce I Tak | 1 | 750200 | Laco mise Expenses | | 3,8 |
| | Reilly,Lawrence J Tota | | 566000 | Trong Onon Mar From | 5,974 | 3,8 |
| | Renaud,Paul R | AIRFARE | 566000 | Trans Oper-Misc Expenses | 144 | |
| | | | 921000 | A&G-Office Supplies | | 2 |
| | | AUTORNT | 566000 | Trans Oper-Misc Expenses | 7 | |
| | | BRKFAST | 566000 | Trans Oper-Misc Expenses | 1 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | | |
| | | CELL | 566000 | Trans Oper-Misc Expenses | 34 | |
| | | | 921000 | A&G-Office Supplies | | |
| | | DIMMED | | | 10 | |
| | | DINNER | 566000 | Trans Oper-Misc Expenses | 10 | |
| | | | 921000 | A&G-Office Supplies | | |
| | | DUES | 566000 | Trans Oper-Misc Expenses | 12 | |
| | | HOTEL | 566000 | Trans Oper-Misc Expenses | 61 | |
| | | | 921000 | A&G-Office Supplies | | |
| | | LICENSE | 921000 | A&G-Office Supplies | | |
| | | LUNCH | 566000 | | 6 | |
| | | | | Trans Oper-Misc Expenses | 6 | |
| | | MILEAGE | 566000 | Trans Oper-Misc Expenses | 1 | |
| | | | 921000 | A&G-Office Supplies | | |
| | | OTHER | 566000 | Trans Oper-Misc Expenses | 2 | |
| | | | 921000 | A&G-Office Supplies | | |
| | | | | | | |

| m of Alloc\$ | | | | | Calendar Year | |
|-------------------------|-----------------------|------------------|------------------|--|---------------|------|
| siness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| rragansett Electric | Renaud, Paul R | PARKING | 921000 | A&G-Office Supplies | | 1 |
| - | | TOLLS | 566000 | Trans Oper-Misc Expenses | 0 | |
| | | | 921000 | A&G-Office Supplies | | |
| | | TRANSP | 566000 | Trans Oper-Misc Expenses | 10 | |
| | | 1101101 | 921000 | A&G-Office Supplies | 10 | |
| | Renaud, Paul R Total | | 921000 | rices office supplies | 296 | 63 |
| | | AIDEADE | 021000 | A & C. Office Constitut | | |
| | Richer,William | AIRFARE | 921000 | A&G-Office Supplies | 497 | 6 |
| | | AUTORNT | 921000 | A&G-Office Supplies | 10 | |
| | | BRKFAST | 921000 | A&G-Office Supplies | | |
| | | CELL | 921000 | A&G-Office Supplies | | 22 |
| | | DINNER | 921000 | A&G-Office Supplies | 26 | ç |
| | | DUES | 921000 | A&G-Office Supplies | 34 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 27 | 9 |
| | | LUNCH | 921000 | A&G-Office Supplies | 4 | 20 |
| | | | | | 28 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | | |
| | | OTHER | 921000 | A&G-Office Supplies | 68 | |
| | | PARKING | 921000 | A&G-Office Supplies | 23 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | 60 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 4 | |
| | Richer, William Total | | | | 780 | 8 |
| | Root,C | AIRFARE | 921000 | A&G-Office Supplies | 799 | 2,4 |
| | | AUTORNT | 921000 | A&G-Office Supplies | .,,, | 2,7 |
| | | | | | | |
| | | BRKFAST | 921000 | A&G-Office Supplies | | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 482 | 2,3 |
| | | CELL | 921000 | A&G-Office Supplies | 351 | 3 |
| | | DINNER | 921000 | A&G-Office Supplies | 43 | 1 |
| | | DUES | 921000 | A&G-Office Supplies | 47 | |
| | | FUEL | 921000 | A&G-Office Supplies | 9 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 540 | 5 |
| | | INTNET | 921000 | A&G-Office Supplies | 2 | |
| | | | | | 2 | |
| | | LICENSE | 921000 | A&G-Office Supplies | | |
| | | LUNCH | 921000 | A&G-Office Supplies | | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 275 | 2 |
| | | OTHER | 921000 | A&G-Office Supplies | 230 | 6 |
| | | PARKING | 921000 | A&G-Office Supplies | 52 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | 85 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 6 | |
| | | | | | | |
| | | TRANSP | 921000 | A&G-Office Supplies | 15 | |
| | Root,C Total | 1 | 1 | 1 | 2,937 | 6,9 |
| | Ryan,Michael F | AIRFARE | 426400 | Civic & Political Activity | | 5 |
| | | | 921000 | A&G-Office Supplies | 809 | 6 |
| | | BRKFAST | 426400 | Civic & Political Activity | | |
| | | | 921000 | A&G-Office Supplies | 268 | |
| | | DINNER | 921000 | A&G-Office Supplies | 717 | 1 |
| | | HOTEL | 426400 | Civic & Political Activity | ,,,, | 2,1 |
| | | HOTEL | | - | (20) | |
| | | | 921000 | A&G-Office Supplies | 639 | 5 |
| | | LUNCH | 426400 | Civic & Political Activity | | 1 |
| | | | 921000 | A&G-Office Supplies | 294 | |
| | | MILEAGE | 426400 | Civic & Political Activity | | 3,1 |
| | | | 921000 | A&G-Office Supplies | 4,529 | e |
| | | OTHER | 426400 | Civic & Political Activity | × | 1 |
| | | C. LEIX | 921000 | A&G-Office Supplies | 624 | |
| | | PARKING | | Civic & Political Activity | 024 | |
| | | PARKING | 426400 | | 200 | 2 |
| | | | 921000 | A&G-Office Supplies | 390 | |
| | | TOLLS | 426400 | Civic & Political Activity | | |
| | | | 921000 | A&G-Office Supplies | 32 | |
| | | TRANSP | 426400 | Civic & Political Activity | | 1 |
| | | | 921000 | A&G-Office Supplies | 158 | 3 |
| | Ryan, Michael F Total | I | | F F F | 8,460 | 9,2 |
| | Saidi,Masheed | AIRFARE | 921000 | A&G-Office Supplies | 2,136 | 2,0 |
| | Salui, Masileeu | | | ** | 2,130 | |
| | | AUTORNT | 921000 | A&G-Office Supplies | | 2 |
| | | BRKFAST | 921000 | A&G-Office Supplies | 3 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 3 | |
| | | CELL | 921000 | A&G-Office Supplies | 26 | |
| | | DINNER | 921000 | A&G-Office Supplies | 300 | 3 |
| | | HOTEL | 921000 | A&G-Office Supplies | 409 | 2 |
| | | | | | 409 | 2 |
| | | LICENCE | | | | |
| | | LICENSE LUNCH | 921000 921000 | A&G-Office Supplies A&G-Office Supplies | 26 | |

| n of Alloc\$ | | | | • | Calendar Year | |
|------------------------|---------------------------------|----------|-----------------|--|---------------|------|
| iness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| Narragansett Electric | Saidi, Masheed | OTHER | 921000 | A&G-Office Supplies | 72 | e |
| | | PARKING | 921000 | A&G-Office Supplies | 11 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 2 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 873 | 27 |
| | Saidi, Masheed Total | | | | 3,899 | 3,36 |
| | Seega,Robert G | AIRFARE | 921000 | A&G-Office Supplies | 1,064 | |
| | - | BRKFAST | 921000 | A&G-Office Supplies | 15 | |
| | | CELL | 921000 | A&G-Office Supplies | 36 | |
| | | DINNER | 921000 | A&G-Office Supplies | 147 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 771 | |
| | | LICENSE | 921000 | A&G-Office Supplies | //1 | |
| | | LUNCH | 921000 | | 25 | |
| | | | | A&G-Office Supplies | | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 13 | |
| | | OTHER | 921000 | A&G-Office Supplies | 34 | |
| | | PARKING | 921000 | A&G-Office Supplies | 20 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 3 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 171 | |
| | Seega,Robert G Total | | | | 2,297 | 1 |
| | Sheridan,Robert | AIRFARE | 588000 | Dist Oper-Misc Expenses | 176 | 5 |
| | | | 921000 | A&G-Office Supplies | 643 | 9 |
| | | AUTORNT | 588000 | Dist Oper-Misc Expenses | 77 | |
| | | BRKFAST | 588000 | Dist Oper-Misc Expenses | | |
| | | BUSMTG | 588000 | Dist Oper-Misc Expenses | 171 | |
| | | CELL | 588000 | Dist Oper-Misc Expenses | 57 | 1 |
| | | DINNER | 588000 | Dist Oper-Mise Expenses | 96 | |
| | | DUES | | 1 1 | | |
| | | | 588000 | Dist Oper-Misc Expenses | 25 | |
| | | FUEL | 588000 | Dist Oper-Misc Expenses | 0 | |
| | | HOTEL | 588000 | Dist Oper-Misc Expenses | 130 | 2 |
| | | | 921000 | A&G-Office Supplies | 297 | 1 |
| | | INTNET | 588000 | Dist Oper-Misc Expenses | | |
| | | LUNCH | 588000 | Dist Oper-Misc Expenses | 3 | |
| | | MILEAGE | 588000 | Dist Oper-Misc Expenses | 256 | 1 |
| | | OTHER | 588000 | Dist Oper-Misc Expenses | | 1 |
| | | | 921000 | A&G-Office Supplies | 424 | 3 |
| | | PARKING | 588000 | Dist Oper-Misc Expenses | 29 | |
| | | SEMINAR | 588000 | Dist Oper-Misc Expenses | | |
| | | TOLLS | 588000 | Dist Oper-Misc Expenses | 10 | |
| | | TRANSP | 588000 | | 6 | |
| | Ob a stide se Diele and Tradiel | TRANSP | 388000 | Dist Oper-Misc Expenses | | 2.0 |
| | Sheridan,Robert Total | | 000000 | | 2,400 | 3,0 |
| | Sherry,William | AUTORNT | 908000 | Cust Assistance Expenses | 41 | |
| | | BRKFAST | 908000 | Cust Assistance Expenses | 79 | |
| | | CELL | 908000 | Cust Assistance Expenses | 11 | |
| | | DINNER | 908000 | Cust Assistance Expenses | 108 | |
| | | FUEL | 908000 | Cust Assistance Expenses | 8 | |
| | | HOTEL | 908000 | Cust Assistance Expenses | 80 | |
| | | LUNCH | 908000 | Cust Assistance Expenses | 11 | |
| | | MILEAGE | 908000 | Cust Assistance Expenses | 55 | |
| | | TOLLS | 908000 | Cust Assistance Expenses | 1 | |
| | | | 910000 | Cust Assistance Expenses Cust Service-Misc Expenses | 1 | |
| | Sherry,William Total | | ,10000 | - Le ber nee mise Expenses | 396 | |
| | Skypeck,Frances M | AIRFARE | 921000 | A&G-Office Supplies | 175 | |
| | SKypeck, Frances M | | | | | |
| | | BRKFAST | 921000 | A&G-Office Supplies | 10 | |
| | | CELL | 921000 | A&G-Office Supplies | 15 | |
| | | DINNER | 921000 | A&G-Office Supplies | 24 | |
| | | DUES | 921000 | A&G-Office Supplies | 18 | |
| | | HOTEL | 921000 | A&G-Office Supplies | 245 | 2 |
| | | LUNCH | 921000 | A&G-Office Supplies | 31 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 12 | |
| | | OTHER | 921000 | A&G-Office Supplies | 1 | |
| | | PARKING | 921000 | A&G-Office Supplies | 2 | |
| | | TOLLS | 921000 | A&G-Office Supplies | 1 | |
| | | | | | | |
| | Classes 1 17 17 77 77 | TRANSP | 921000 | A&G-Office Supplies | 63 | 1 |
| | Skypeck, Frances M Tot | | | | 596 | 5 |
| | Stout, Timothy M | AIRFARE | 908000 | Cust Assistance Expenses | 432 | 5 |
| | | | 921000 | A&G-Office Supplies | 469 | |
| | | BRKFAST | 908000 | Cust Assistance Expenses | 17 | |
| | | CELL | 908000 | Cust Assistance Expenses | 543 | 1 |
| | | DINNER | 908000 | Cust Assistance Expenses | 189 | 3 |
| | | | | | | |

| siness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | Calendar Year 2007 | 2008 |
|-------------------------|------------------------|-------------|------------------|---|-----------------------|------|
| rragansett Electric | Stout, Timothy M | HOTEL | 908000 | Cust Assistance Expenses | 887 | 37 |
| 2 | | | 921000 | A&G-Office Supplies | 54 | |
| | | LUNCH | 908000 | Cust Assistance Expenses | 68 | 12 |
| | | | 921000 | A&G-Office Supplies | 7 | |
| | | MILEAGE | 908000 | Cust Assistance Expenses | 68 | 35 |
| | | OTHER | 908000 | Cust Assistance Expenses | 247 | 2 |
| | | | 921000 | A&G-Office Supplies | 70 | |
| | | PARKING | 908000 | Cust Assistance Expenses | 151 | |
| | | | 921000 | A&G-Office Supplies | 29 | |
| | | TOLLS | 908000 | Cust Assistance Expenses | 4 | |
| | | TRANSP | 908000 | Cust Assistance Expenses | 62 | 1 |
| | | | 921000 | A&G-Office Supplies | 146 | |
| | Stout, Timothy M Total | | | TI TI | 3,558 | 2,4 |
| | Viapiano, Pamela A | AIRFARE | 566000 | Trans Oper-Misc Expenses | 331 | , |
| | 1 | | 921000 | A&G-Office Supplies | 28 | 1 |
| | | | 928000 | Regulatory Comm Expenses | 55 | |
| | | AUTORNT | 921000 | A&G-Office Supplies | | |
| | | BRKFAST | 566000 | Trans Oper-Misc Expenses | 0 | |
| | | Ditta i ibi | 928000 | Regulatory Comm Expenses | 0 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 0 | |
| | | CELL | 566000 | Trans Oper-Misc Expenses | 12 | |
| | | CLLL | 921000 | A&G-Office Supplies | 12 | |
| | | | 921000 | Regulatory Comm Expenses | 27 | |
| | | DINNER | | | 21 | |
| | | DIMMER | 921000 928000 | A&G-Office Supplies Regulatory Comm Expenses | 1 | |
| | | UOTEI | | | | |
| | | HOTEL | 566000 | Trans Oper-Misc Expenses | 88 | |
| | | | 921000 | A&G-Office Supplies | 13 | |
| | | | 928000 | Regulatory Comm Expenses | 54 | |
| | | LUNCH | 566000 | Trans Oper-Misc Expenses | 11 | |
| | | | 921000 | A&G-Office Supplies | | |
| | | | 928000 | Regulatory Comm Expenses | 1 | |
| | | MILEAGE | 566000 | Trans Oper-Misc Expenses | 14 | |
| | | | 921000 | A&G-Office Supplies | 3 | |
| | | | 928000 | Regulatory Comm Expenses | 27 | |
| | | OTHER | 566000 | Trans Oper-Misc Expenses | 11 | |
| | | | 921000 | A&G-Office Supplies | 4 | |
| | | | 928000 | Regulatory Comm Expenses | 112 | |
| | | PARKING | 566000 | Trans Oper-Misc Expenses | 6 | |
| | | | 921000 | A&G-Office Supplies | 1 | |
| | | | 928000 | Regulatory Comm Expenses | 13 | |
| | | TOLLS | 566000 | Trans Oper-Misc Expenses | 2 | |
| | | | 921000 | A&G-Office Supplies | 1 | |
| | | | 928000 | Regulatory Comm Expenses | 3 | |
| | | TRANSP | 566000 | Trans Oper-Misc Expenses | 7 | |
| | | | 921000 | A&G-Office Supplies | 1 | |
| | | | 928000 | Regulatory Comm Expenses | 6 | |
| | Viapiano,Pamela A Tota | 1 | | | 832 | 4 |
| | Walker,Bruce | BRKFAST | 921000 | A&G-Office Supplies | | |
| | , | DINNER | 580000 | Dist Oper-Supervision & Eng | | |
| | | | 921000 | A&G-Office Supplies | | |
| | | HOTEL | 921000 | A&G-Office Supplies | | |
| | | LUNCH | 921000 | A&G-Office Supplies | | |
| | | MILEAGE | 580000 | Dist Oper-Supervision & Eng | 1 | 1 |
| | | | 921000 | A&G-Office Supplies | 1 | 1 |
| | | OTHER | 921000 | A&G-Office Supplies | | 1 |
| | | PARKING | 580000 | Dist Oper-Supervision & Eng | | |
| | | | 921000 | A&G-Office Supplies | | |
| | | TOLLS | 580000 | Dist Oper-Supervision & Eng | | |
| | | TOLLS | 921000 | A&G-Office Supplies | | |
| | | TRANSP | 921000 | A&G-Office Supplies | | |
| | Walker,Bruce Total | INTIME | 921000 | Accounte supplies | | 5 |
| | Warren,Cheryl A | AIDEADE | 588000 | Dict Oper Mice Experses | £10 | |
| | warren, Cheryl A | AIRFARE | 588000 | Dist Oper-Misc Expenses | 610 | 4 |
| | | | 921000 | A&G-Office Supplies | 42 | 9 |
| | | AUTODAT | 928000 | Regulatory Comm Expenses | 18 | 3 |
| | | AUTORNT | 588000 | Dist Oper-Misc Expenses | 76 | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | BRKFAST | 588000 | Dist Oper-Misc Expenses | 48 | |
| | | DKKIASI | 921000 | A&G-Office Supplies | 2 | |

| uning an Unit Description | Even Event Marca | Enne Tours | Deculation A | Deculatory A act D | Calendar Year | 2000 |
|---------------------------|-----------------------|------------|-----------------|--------------------------|---------------|------|
| usiness Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| Narragansett Electric | Warren, Cheryl A | BUSMTG | 588000 | Dist Oper-Misc Expenses | 30 | 12 |
| | | | 928000 | Regulatory Comm Expenses | 4 | 2 |
| | | CELL | 588000 | Dist Oper-Misc Expenses | 7 | |
| | | DINNER | 588000 | Dist Oper-Misc Expenses | 134 | 19 |
| | | | 921000 | A&G-Office Supplies | 8 | |
| | | | 928000 | Regulatory Comm Expenses | 3 | 4 |
| | | DUES | 928000 | Regulatory Comm Expenses | | - |
| | | FUEL | 588000 | Dist Oper-Misc Expenses | | |
| | | HOTEL | 588000 | Dist Oper-Misc Expenses | 890 | 8 |
| | | noill | 921000 | A&G-Office Supplies | 28 | 14 |
| | | | 928000 | Regulatory Comm Expenses | 100 | 1 |
| | | INTNET | 588000 | | 100 | 1 |
| | | INTINET | | Dist Oper-Misc Expenses | 10 | |
| | | . In cont | 921000 | A&G-Office Supplies | | |
| | | LUNCH | 588000 | Dist Oper-Misc Expenses | 6 | |
| | | | 928000 | Regulatory Comm Expenses | | |
| | | MILEAGE | 588000 | Dist Oper-Misc Expenses | 731 | 2 |
| | | | 928000 | Regulatory Comm Expenses | 94 | |
| | | OTHER | 588000 | Dist Oper-Misc Expenses | 20 | |
| | | | 928000 | Regulatory Comm Expenses | 0 | |
| | | PARKING | 588000 | Dist Oper-Misc Expenses | 20 | |
| | | | 921000 | A&G-Office Supplies | 20 | |
| | | | 928000 | Regulatory Comm Expenses | 1 | |
| | | SEMINAR | 588000 | Dist Oper-Misc Expenses | 15 | |
| | | SEMINAR | | | 15 | |
| | | TOLLS | 928000 | Regulatory Comm Expenses | 1.0 | |
| | | TOLLS | 588000 | Dist Oper-Misc Expenses | 16 | |
| | | | 928000 | Regulatory Comm Expenses | 2 | |
| | | TRANSP | 588000 | Dist Oper-Misc Expenses | 35 | |
| | | | 921000 | A&G-Office Supplies | 17 | |
| | | | 928000 | Regulatory Comm Expenses | 46 | |
| | Warren, Cheryl A Tota | 1 | | | 3,026 | 4,1 |
| | Way, Jeffrey M | AIRFARE | 921000 | A&G-Office Supplies | 1,267 | 4,1 |
| | | AUTORNT | 921000 | A&G-Office Supplies | 185 | 2 |
| | | BRKFAST | 921000 | A&G-Office Supplies | 4 | |
| | | BUSMTG | 921000 | A&G-Office Supplies | 263 | 2 |
| | | DINNER | 921000 | A&G-Office Supplies | 29 | 2 |
| | | FUEL | 921000 | A&G-Office Supplies | 6 | - |
| | | HOTEL | 921000 | | 634 | 1,1 |
| | | | | A&G-Office Supplies | | 1,1 |
| | | LUNCH | 921000 | A&G-Office Supplies | 2 | |
| | | MILEAGE | 921000 | A&G-Office Supplies | 168 | 1 |
| | | OTHER | 921000 | A&G-Office Supplies | 124 | 3 |
| | | PARKING | 921000 | A&G-Office Supplies | 11 | |
| | | SEMINAR | 921000 | A&G-Office Supplies | | |
| | | TOLLS | 921000 | A&G-Office Supplies | 11 | |
| | | TRANSP | 921000 | A&G-Office Supplies | 59 | 3 |
| | Way, Jeffrey M Total | | | 11 | 2,763 | 7,0 |
| | Zschokke,Jennifer | AIRFARE | 901000 | Cust Acct-Supervision | 3,412 | 5 |
| | Locuorate, seminer | | 908000 | Cust Assistance Expenses | 5,412 | 3 |
| | | AUTORNT | 901000 | Cust Assistance Expenses | 16 | 2 |
| | | | | | | |
| | | BRKFAST | 901000 | Cust Acct-Supervision | 6 | |
| | | DIVO CO | 921000 | A&G-Office Supplies | 0 | |
| | | BUSMTG | 901000 | Cust Acct-Supervision | 59 | |
| | | CELL | 901000 | Cust Acct-Supervision | 478 | 1 |
| | | | 908000 | Cust Assistance Expenses | | |
| | | DINNER | 901000 | Cust Acct-Supervision | 33 | |
| | | | 921000 | A&G-Office Supplies | 10 | |
| | | HOTEL | 901000 | Cust Acct-Supervision | 970 | |
| | | | 921000 | A&G-Office Supplies | 33 | |
| | | LUNCH | 901000 | Cust Acct-Supervision | 17 | |
| | | | 908000 | Cust Assistance Expenses | | |
| | | | 908000 | | 6 | |
| | | MILEACE | | A&G-Office Supplies | | |
| | | MILEAGE | 901000 | Cust Acct-Supervision | 408 | 1 |
| | | | 908000 | Cust Assistance Expenses | | |
| | | | 921000 | A&G-Office Supplies | 8 | |
| | | OTHER | 901000 | Cust Acct-Supervision | 153 | |
| | | | 908000 | Cust Assistance Expenses | | |
| | | | 921000 | A&G-Office Supplies | 1 | |
| | | PARKING | 901000 | Cust Acct-Supervision | 106 | |
| | 1 | I AIVININO | | - | 100 | |
| | | | 908000 | Cust Assistance Expenses | | |

| Sum of Alloc\$ | | | | | Calendar Year | |
|-----------------------------|-----------------------|----------|-----------------|--------------------------|---------------|---------|
| Business Unit Description | Exp Empl Name | Exp Type | Regulatory Acct | Regulatory Acct Descr | 2007 | 2008 |
| Narragansett Electric | Zschokke,Jennifer | SEMINAR | 901000 | Cust Acct-Supervision | | 294 |
| | | TOLLS | 901000 | Cust Acct-Supervision | 9 | |
| | | | 908000 | Cust Assistance Expenses | | 2 |
| | | | 921000 | A&G-Office Supplies | 1 | |
| | | TRANSP | 901000 | Cust Acct-Supervision | 591 | 19 |
| | | | 921000 | A&G-Office Supplies | 33 | |
| | Zschokke,Jennifer Tot | al | | | 6,352 | 1,756 |
| | Zschokke,Peter T | AIRFARE | 928000 | Regulatory Comm Expenses | 113 | |
| | | BRKFAST | 928000 | Regulatory Comm Expenses | 2 | |
| | | CELL | 928000 | Regulatory Comm Expenses | 66 | |
| | | DINNER | 928000 | Regulatory Comm Expenses | 2 | |
| | | HOTEL | 928000 | Regulatory Comm Expenses | 54 | |
| | | LUNCH | 928000 | Regulatory Comm Expenses | 3 | |
| | | MILEAGE | 928000 | Regulatory Comm Expenses | 11 | |
| | | PARKING | 928000 | Regulatory Comm Expenses | 11 | |
| | | SEMINAR | 928000 | Regulatory Comm Expenses | 10 | |
| | | TOLLS | 928000 | Regulatory Comm Expenses | 2 | |
| | | TRANSP | 928000 | Regulatory Comm Expenses | 14 | |
| | Zschokke,Peter T Tota | 1 | | | 287 | |
| Narragansett Electric Total | | | | | 139,884 | 153,598 |
| Grand Total | | | | | 139,884 | 153,598 |

Request:

Please provide the following for the years 2007 and 2008 for each employee, officer, director, shareholder or investor of National Grid, its service companies:

- (1) the amount(s) of all loans or forgiveness of debts provided by the Company to such individual;
- (2) the type(s) and costs(s) of all services provided by the Company to such individual; and
- (3) the type(s) and cost(s) of all products provided by the Company to such individual.

Response:

Please see Attachment COMM 1-38.

Narragansett Electric Company d/b/a National Grid Docket No. D.P.U. 4065 Attachment COMM 1-38 Page 1 of 1

| Emplo | Employee Smart Home Conversion Loan Program 2008 | | | | |
|-----------------------------------|--|------------|--|--|--|
| Business Unit | Description | Amount | | | |
| Narragansett Electric Company | Employee Smart Home Conversion Loan Program | \$1,200.00 | | | |
| Narragansett Electric Company | Employee Smart Home Conversion Loan Program | \$4,775.00 | | | |
| Narragansett Electric Company | Employee Smart Home Conversion Loan Program | \$3,800.00 | | | |
| Narragansett Electric Company | Employee Smart Home Conversion Loan Program | \$6,500.00 | | | |
| Narragansett Electric Company | Employee Smart Home Conversion Loan Program | \$6,500.00 | | | |
| Narragansett Electric Company | Employee Smart Home Conversion Loan Program | \$2,846.00 | | | |
| | | | | | |
| Total | | \$25,621 | | | |
| | | | | | |
| | | | | | |
| ** There is no activity for 2007. | | | | | |

Request:

Please provide a ten-year history of wage and salary increases for each of the employee groups (e.g. union, clerical, management).

Response:

Please see Attachment COMM 1-40 for the requested information.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-40 Page 1 of 1

National Grid Companies Wage Increase History

| | | Non-Union | | Union |
|------|-------|-------------|-------|--------------------|
| | Merit | Prom/Equity | Total | Gen Wage Increase* |
| 1999 | 3.50% | 0.60% | 4.10% | 3.00% |
| 2000 | 3.00% | 0.60% | 3.60% | 3.00% |
| 2001 | 4.00% | 1.00% | 5.00% | 3.00% |
| 2002 | 3.20% | 0.80% | 4.00% | 3.00% |
| 2003 | 0.00% | 2.00% | 2.00% | 6.25% ** |
| 2004 | 2.60% | 0.70% | 3.30% | 6.25% |
| 2005 | 3.50% | 0.35% | 3.85% | 3.25% |
| 2006 | 3.00% | 0.40% | 3.40% | 3.25% |
| 2007 | 3.15% | 0.50% | 3.65% | 3.00% |
| 2008 | 3.40% | 0.50% | 3.90% | 3.00% |
| 2009 | 0.00% | 1.50% | 1.50% | 3.00% |

* Excludes progression step increases which are similar to non-union job family promotions

** Includes the conversion of existing annual Guaranteed Lump Sum payment into base wages

Request:

Please provide a copy of all employee wage contracts in effect during the years 2007 and 2008 and those since the year 2008.

Response:

Attached are the labor agreements for all applicable labor unions for 2007 and 2008. Also attached are the memoranda of agreement reached in 2009 for several of these agreements.

| Attachment No. | Narragansett Electric | Status |
|---------------------|---|---------------------|
| Att. COMM 1-41 (1) | UWUA 310.pdf | Current contract |
| | | |
| | National Grid Service Company | |
| Att. COMM 1-41 (2) | UWUA contact center.pdf | Current contract |
| Att. COMM 1-41 (3) | IBEW 1345.pdf | Current contract |
| Att. COMM 1-41 (4) | IBEW multiple svc.co. | Current contract |
| | | |
| | Keyspan Service Companies | |
| Att. COMM 1-41 (5) | IBEW 1049 CBA – Clerical.pdf | Current contract |
| Att. COMM 1-41 (6) | IBEW 1049 CBA – Physical.pdf | Current contract |
| Att. COMM 1-41 (7) | TWU 101 CBA.pdf | Current contract |
| Att. COMM 1-41 (8) | IBEW 3 CBA.pdf | Current contract |
| Att. COMM 1-41 (9) | UWUA 318.pdf | Current contract |
| Att. COMM 1-41 (10) | UWUA 342-350.pdf | Current contract |
| Att. COMM 1-41 (11) | USW 13507.pdf | Recently expired |
| Att. COMM 1-41 (12) | USW 12003.pdf | Recently negotiated |
| Att. COMM 1-41 (13) | USW 12003 final.doc | Recently negotiated |
| Att. COMM 1-41 (14) | USW 12003 CM Agreement 4-20-09 Final.doc | Recently negotiated |
| Att. COMM 1-41 (15) | USW 12003 CMS Agreement 2009.doc | Recently negotiated |
| Att. COMM 1-41 (16) | USW 12012-03.pdf | Current contract |
| Att. COMM 1-41 (17) | USW 12012-04.pdf | Current contract |
| Att. COMM 1-41 (18) | USW 12012-04 FINAL Comp offer 2009.doc | Recently negotiated |
| Att. COMM 1-41 (19) | USW12012-04 C&M Agreement 5-2-09 Final.doc | Recently negotiated |
| Att. COMM 1-41 (20) | USW 12012-04 CMS Agreement 5-2-09 Final.doc | Recently negotiated |
| Att. COMM 1-41 (21) | USW 12012-04 Special Progressions of CMS | Recently negotiated |
| | Incumbents 2009 | |

Request:

Please provide a timing schedule of the wage and salary increases for each employee group in each of the last five years (e.g. union, clerical, management).

Response:

Please see Attachment COMM 1-42 for the requested information.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-42 Page 1 of 4

National Grid - Narragansett Electric

Timing Schedule of Wage and Salary Increases 2004 - 2008

| Year | Year 2004 | Date | Group |
|------|--------------|----------|-----------------------------------|
| | | 13-Feb | IBEW 1049, 1381 |
| | | 21-Feb * | USW 13507 |
| | | 12-Mar * | USW 12003, 12012-03, 12012-04 |
| | | 01-Apr | UWUA 369 (Contact Center) |
| | | 12-May | IBEW 326, 486, 1345 |
| | | 12-May | UWUA 310 |
| | | 14-May * | UWUA 318 |
| | | 20-Jun * | UWUA 350 |
| | | 01-Jul | Non-Union Clerical and Management |
| | | 15-Oct | IBEW 3 |
| | | 15-Oct | TWU 101 |
| | | | |

2005

| 13-Feb | IBEW 1049, 1381 |
|--------|-----------------|
| | |

- 21-Feb * USW 13507
- 12-Mar * USW 12003, 12012-03, 12012-04
- 01-Apr UWUA 369 (Contact Center)
- 12-May IBEW 326, 486, 1345
- 12-May UWUA 310

14-May * UWUA 318

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-42 Page 2 of 4

National Grid - Narragansett Electric

Timing Schedule of Wage and Salary Increases 2004 - 2008

| Year | Date 20-Jun * | Group UWUA 350 |
|------|------------------|-----------------------------------|
| | 01-Jul | Non-Union Clerical and Management |
| | 15-Oct | IBEW 3 |
| | 15-Oct | TWU 101 |
| 2006 | 3 | |

2006

| | 13-Feb | IBEW 1049, 1381 |
|---|----------|-----------------------------------|
| | 21-Feb * | USW 13507 |
| | 12-Mar * | USW 12003, 12012-03, 12012-04 |
| | 01-Apr | UWUA 369 (Contact Center) |
| | 12-May | IBEW 326, 486, 1345 |
| | 12-May | UWUA 310 |
| | 14-May * | UWUA 318 |
| | 20-Jun * | UWUA 350 |
| | 01-Jul | Non-Union Clerical and Management |
| | 15-Oct | IBEW 3 |
| | 15-Oct | TWU 101 |
| 7 | | |

2007

13-Feb IBEW 1049, 1381 21-Feb * USW 13507 12-Mar * USW 12003, 12012-03, 12012-04

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-42 Page 3 of 4

National Grid - Narragansett Electric

Timing Schedule of Wage and Salary Increases 2004 - 2008

| Year | Date | Group |
|------|----------|-----------------------------------|
| | 01-Apr | UWUA 369 (Contact Center) |
| | 12-May | IBEW 326, 486, 1345 |
| | 12-May | UWUA 310 |
| | 14-May * | UWUA 318 |
| | 20-Jun * | UWUA 350 |
| | 01-Jul | Non-Union Clerical and Management |
| | 15-Oct | IBEW 3 |
| | 15-Oct | TWU 101 |
| 2008 | 3 | |

| 13-Feb | IBEW 1 | 1049, | 1381 |
|--------|--------|-------|------|
|--------|--------|-------|------|

- 21-Feb * USW 13507
- 12-Mar * USW 12003, 12012-03, 12012-04
- 01-Apr UWUA 369 (Contact Center)
- 12-May IBEW 326, 486, 1345
- 12-May UWUA 310
- 14-May * UWUA 318
- 20-Jun * UWUA 350
- 01-Jul Non-Union Clerical and Management
- 15-Oct IBEW 3

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-42 Page 4 of 4

National Grid - Narragansett Electric

Timing Schedule of Wage and Salary Increases 2004 - 2008

Year Date Group 15-Oct TWU 101

* Date may vary slightly year to year based on payroll calendar.

| IBEW | International Brotherhood of Electrical Workers |
|------|---|
| UWUA | Utility Workers Union of America |
| USW | United Steelworkers |
| TWU | Transport Workers Union |

Request:

Please provide the number of National Grid, service company and Company employees at the end of each month for the years 2005 through 2009 by employee group (e.g. union, clerical, management).

Response:

Please see Attachment COMM 1-43 for employee counts for Narragansett Electric Company and the service companies for the years 2005 through 2009 (to date).

| Employee Counts | | | | | 20 | 005 - M | onth Er | nd | | | - | |
|---|------------|------------|-------|-------|------------|------------|------------|------------|-----|-----|------------|------------|
| Company/Type | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| The Narragansett Electric Co - Management The Narragansett Electric Co - Mgmt | 93 | 93 | 3 93 | 96 | 97 | 99 | 100 | 101 | 100 | 101 | 103 | 103 |
| Non-exempt | 9 | ç |) 9 | 9 | 9 | 11 | 11 | 11 | 11 | 11 | 11 | 10 |
| The Narragansett Electric Co - Union National Grid Service Co | 374 | 373 | 3 372 | 371 | 372 | 368 | 367 | 369 | 365 | 366 | 365 | 366 |
| Management National Grid Service Co Mgmt Non- | 1,527 | 1,528 | | 1,533 | 1,545 | | 1,572 | 1,586 | , | , | 1,626 | 1,630 |
| exempt National Grid Service Co Union | 147 432 | 147 429 | | | 158 428 | 165 424 | 168 424 | 156 414 | | | 159 412 | 156 419 |

Corp Services LLC - Management Corp Services LLC - Union Utility Services LLC - Management Utility Services LLC - Union

Merge between National Grid and KeySpan was finalized Aug 2007

| Employee Counts | | | | | 20 | 006 - Mo | onth Er | nd | | | | |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------|------------|------------|
| Company/Type | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| The Narragansett Electric Co - Management The Narragansett Electric Co - Mgmt | 99 | 94 | 103 | 103 | 100 | 99 | 98 | 97 | 98 | 98 | 99 | 100 |
| Non-exempt | 11 | 10 | 9 | 9 | 10 | 10 | 10 | 10 | 10 | 10 | 9 | 9 |
| The Narragansett Electric Co - Union National Grid Service Co | 365 | 353 | 365 | 372 | 370 | 381 | 382 | 381 | 377 | 372 | 372 | 371 |
| Management National Grid Service Co Mgmt Non- | 1,673 | 1,678 | 1,674 | 1,682 | 1,688 | 1,689 | 1,698 | 1,697 | 1,699 | 1,695 | 1,699 | 1,698 |
| exempt National Grid Service Co Union | 157 429 | 155 425 | 153 428 | 153 432 | 159 431 | 163 432 | 162 435 | 150 430 | 150 426 | | 148 434 | 143 447 |

Corp Services LLC - Management Corp Services LLC - Union Utility Services LLC - Management Utility Services LLC - Union

Merge between National Grid and KeySpan was finalized Aug 2007

| Employee Counts | | 2007 - Month End | | | | | | | | | | |
|--|-------|------------------|-------|-------|-------|-------|-------|-----------------------------|--------------|--------------|--------------|-----------------------------|
| Company/Type | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| The Narragansett Electric Co - | • | • | | | | | | | ••• | • | | |
| Management | 100 | 99 | 98 | 97 | 98 | 98 | 98 | 97 | 98 | 98 | 98 | 98 |
| The Narragansett Electric Co - Mgmt | | | | | | | | | | | | |
| Non-exempt | 9 | 9 | 9 | 9 | 12 | 11 | 11 | 8 | 7 | 7 | 7 | 8 |
| The Narragansett Electric Co - Union National Grid Service Co | 368 | 366 | 366 | 364 | 366 | 368 | 370 | 370 | 368 | 365 | 353 | 353 |
| Management National Grid Service Co Mgmt Non- | 1,735 | 1,740 | 1,742 | 1,750 | 1,757 | 1,759 | 1,775 | 1,775 | 1,784 | 1,766 | 1,750 | 1,730 |
| exempt | 143 | 143 | 139 | 138 | 143 | 152 | 162 | 146 | 143 | 137 | 132 | 134 |
| National Grid Service Co Union | 440 | 434 | 441 | 443 | 448 | 446 | 448 | 479 | 473 | 473 | 466 | 465 |
| Corp Services LLC - Management Corp Services LLC - Union Utility Services LLC - Management Utility Services LLC - Union | | | | | | | | 1,466 1,511 150 94 | 1,522 150 | 1,533 147 | 1,537 147 | 1,437 1,513 146 93 |
| Merge between National Grid and | | | | | | | | | | | | |

KeySpan was finalized Aug 2007

| Employee Counts | | | - | | 20 | 008 - M | onth Ei | nd | | - | | |
|--|---------|-------|-------|-------|-------|---------|---------|-------|-------|-------|-------|-------|
| Company/Type | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| The Narragansett Electric Co - | Van | 1.00 | mai | 7.01 | may | Uun | Uui | nug | COP | 000 | 1101 | 200 |
| Management | 99 | 98 | 98 | 96 | 95 | 93 | 93 | 94 | 97 | 97 | 97 | 95 |
| The Narragansett Electric Co - Mgmt | 00 | 00 | 00 | 00 | 00 | 00 | 00 | 0. | 0. | 0. | 01 | 00 |
| Non-exempt | 11 | 11 | 10 | 10 | 12 | 11 | 11 | 10 | 10 | 9 | 9 | 10 |
| The Narragansett Electric Co - Union National Grid Service Co | 350 | 349 | 349 | 353 | 358 | 359 | 361 | 359 | 361 | 359 | 348 | 352 |
| Management | 1,742 | 1,746 | 1,761 | 1,744 | 1,761 | 1,778 | 1,769 | 1,776 | 1,786 | 1,794 | 1,803 | 1,808 |
| National Grid Service Co Mgmt Non- | , | , | , | , | , | , | , | , | , | , | , | , |
| exempt | 126 | 123 | 122 | 122 | 127 | 143 | 149 | 126 | 125 | 125 | 123 | 132 |
| National Grid Service Co Union | 473 | 484 | 478 | 474 | 469 | 470 | 476 | 488 | 488 | 505 | 495 | 489 |
| Corn Sorvices LLC - Management | 1 1 1 2 | 1 450 | 1 604 | 1 621 | 1 661 | 1 720 | 1 7/0 | 1 607 | 1 709 | 1 701 | 1 711 | 1 757 |
| Corp Services LLC - Management | 1,443 | , | | 1,631 | 1,661 | 1,729 | 1,743 | , | 1,708 | , | 1,744 | , |
| Corp Services LLC - Union | 1,517 | | 1,591 | 1,586 | 1,576 | 1,579 | 1,568 | | 1,616 | , | 1,663 | , |
| Utility Services LLC - Management | 144 | | 107 | 105 | 104 | 106 | 108 | | | | | 109 |
| Utility Services LLC - Union | 93 | 92 | 34 | 34 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 |
| Marga between National Orid and | | | | | | | | | | | | |

Merge between National Grid and KeySpan was finalized Aug 2007

| Employee Counts | | | | | 20 | 009 - | Month | End | - | | | |
|--|-------|-------|-------|-------|-------|-------|-------|-----|-----|-----|-----|-----|
| Company/Type | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| The Narragansett Electric Co - | 1 | | | | | | | | | | | |
| Management | 94 | 94 | 94 | 81 | 63 | | | | | | | |
| The Narragansett Electric Co - Mgmt | | | | | | | | | | | | |
| Non-exempt | 10 | 10 | 10 | 4 | 6 | | | | | | | |
| The Narragansett Electric Co - Union National Grid Service Co | 352 | 353 | 360 | 353 | 379 | | | | | | | |
| Management National Grid Service Co Mgmt Non- | 1,903 | 1,907 | 1,898 | 2,006 | 2,022 | | | | | | | |
| exempt | 124 | 125 | 125 | 144 | 159 | | | | | | | |
| National Grid Service Co Union | 508 | 495 | 493 | 531 | 556 | | | | | | | |
| Corp Services LLC - Management | 1,751 | 1,756 | 1,742 | 1,714 | 1,726 | | | | | | | |
| Corp Services LLC - Union | 1,676 | | | | | | | | | | | |
| Utility Services LLC - Management | 105 | | | | | | | | | | | |
| Utility Services LLC - Union | 31 | 31 | 31 | 51 | 51 | | | | | | | |

KeySpan was finalized Aug 2007

Request:

Please provide the total amount of deferred salaries and wages incurred during years 2007 and 2008 as well as the total salaries and wages for each of those periods.

Response:

Please see Attachment COMM 1-44.

| Att. COMM 1-44 | | | Na | rragansett Electric (| 00049) |
|-------------------|-----------|--------|---------------|-----------------------|--------------|
| Deferred salaries | and wages | S | 232305 | 253003 | |
| | | | A/P-Empl | | |
| | | | Deduct-Thrift | Def Incentive | |
| Month | Fiscal Yr | Period | Plan* | Comp** | Total |
| Calendar year-en | d balance | | 45,528.56 | 504,983.60 | 550,512.16 |
| January | 2007 | 10 | (45,528.56) | (223,157.70) | 268,686.26 |
| February | 2007 | 11 | - | 153,061.49 | (153,061.49) |
| March | 2007 | 12 | 46,776.77 | 1,376.03 | (48,152.80) |
| April | 2008 | 1 | (46,776.77) | 3,123.86 | 43,652.91 |
| Мау | 2008 | 2 | - | 4,908.23 | (4,908.23) |
| June | 2008 | 3 | 56,202.33 | 4,524.53 | (60,726.86) |
| July | 2008 | 4 | (56,202.33) | 1,613.87 | 54,588.47 |
| August | 2008 | 5 | 49,234.47 | 1,149.09 | (50,383.56) |
| September | 2008 | 6 | (231.56) | 2,545.59 | (2,314.03) |
| October | 2008 | 7 | (52,333.13) | 3,403.39 | 48,929.74 |
| November | 2008 | 8 | 51,671.02 | 2,555.86 | (54,226.88) |
| December | 2008 | 9 | (51,671.02) | (146,159.10) | 197,830.12 |
| Calendar year-en | d balance | | (3,330.22) | 313,928.74 | 310,598.52 |
| January | 2008 | 10 | 107,083.47 | (71,011.63) | (36,071.84) |
| February | 2008 | | 5,181.89 | (1,389.93) | (3,791.96) |
| March | 2008 | 12 | (57,877.02) | (194.22) | 58,071.24 |
| April | 2009 | 1 | - | 783.57 | (783.57) |
| Мау | 2009 | 2 | - | 2,480.91 | (2,480.91) |
| June | 2009 | 3 | - | 1,304.11 | (1,304.11) |
| July | 2009 | 4 | 67,749.73 | (2,115.02) | (65,634.71) |
| August | 2009 | 5 | (81,104.82) | 637.59 | 80,467.23 |
| September | 2009 | 6 | - | 1,305.47 | (1,305.47) |
| October | 2009 | 7 | 49,425.81 | (2,003.01) | (47,422.80) |
| November | 2009 | 8 | (1,993.52) | (4,291.53) | 6,285.05 |
| December | 2009 | 9 | (47,432.29) | (1,788.55) | 49,220.84 |
| Calendar year-en | d balance | | 37,703.03 | 237,646.50 | 275,349.53 |

* Employer match on 401k (qualified plan) - periodically remitted to plan carrier (e.g., Vanguard)

** For key officers/employees (non-qualified plan)

Notes:

a) Total salaries for NECO: \$36,964,780 (2007) and \$40,239,874 (2008)

b) Negative monthly activity and calendar year-end figures refer to timing differences between recording of liability vs. actual remittance to plan provider

Request:

Please provide the annual percentage of overtime hours worked compared to total hours worked for each of the last five calendar years. Please also provide the total expense associated with overtime wages and salaries incurred during the years 2007 and 2008.

Response:

Please see Attachment COMM 1-45.

Annual Percentage of Overtime Hours Worked Compared to Total Hours Worked

| Regular hours | OT hours | Total | Percentage of OT |
|---------------|---|---|--|
| * | * • • • • • • | \$2.2.2. *** | |
| \$820,302 | \$69,251 | \$889,553 | 7.78% |
| \$1,149,207 | \$155,841 | \$1,305,048 | 11.94% |
| \$1,173,711 | \$168,694 | \$1,342,406 | 12.57% |
| \$1,166,545 | \$157,472 * | \$1,324,018 | 11.89% |
| \$1,169,797 | \$171,821 * | \$1,341,618 | 12.81% |
| \$5,479,562 | \$723,079 | \$6,202,642 | |
| | \$820,302 \$1,149,207 \$1,173,711 \$1,166,545 \$1,169,797 | \$820,302 \$1,149,207 \$1,5,841 \$1,173,711 \$168,694 \$1,166,545 \$157,472 * \$1,169,797 \$171,821 * | \$820,302 \$69,251 \$889,553 \$1,149,207 \$155,841 \$1,305,048 \$1,173,711 \$168,694 \$1,342,406 \$1,166,545 \$157,472 * \$1,324,018 \$1,169,797 \$171,821 * \$1,341,618 |

Total Expense Associated with Overtime Wages and Salaries Incurred

| | Inc | remental OT Pay | Incremental OT Pay | | | | |
|------------|--------------------|-----------------|---------------------|-----------|-------------|--|--|
| | Base OT Pay Weekly | Weekly | Base OT Pay Monthly | Monthly | Total | | |
| | | | | | | | |
| 2007 Total | \$4,336,654 | \$2,237,576 | \$1,112,677 | \$477,453 | \$8,164,360 | | |
| 2008 Total | \$4,988,560 | \$2,698,543 | \$1,284,777 | \$574,449 | \$9,546,328 | | |

Request:

Please indicate whether the Company incurred any labor disruption costs during the years 2007 and 2008, and if so, please provide for each such disruption:

- (1) the date the disruption occurred;
- (2) the date the disruption concluded;
- (3) the nature of operations affected;
- (4) the estimated cost of the disruption including an itemization of those costs;
- (5) the basis for calculating the estimated cost of disruption; and the accounting treatment given the costs of each disruption.

Response:

There were no costs incurred during the years 2007 and 2008 for labor disruptions.

Request:

Please provide the latest actuarial reports used to determine the Company's pension costs and post retirement benefits other than pension costs.

Response:

Please see Attachments COMM 1-47 (1) through (3) for the requested information.

- Attachment 1: January 2009 Hewitt report for the five year expense projections for National Grid USA, which includes information for the Company.
- Attachment 2: April 24, 2009 Hewitt report for Pension and Retiree Welfare Expense for National Grid's upstate New York affiliate, Niagara Mohawk Power Corporation, for the fiscal year ending March 31, 2010.
- Attachment 3: January 2009 Hewitt report for the five-year expense projections for the legacy KeySpan companies.

Request:

Please provide the following information regarding the Company's pension plan and post retirement benefits other than pension plans (separately):

- (2) the amount of cash contribution to the trust fund made during each of the last five years;
- (3) the 2007 and 2008 year-end amounts of total accumulated pension benefit obligation (vested and non-vested);
- (4) the 2007 and 2008 year-end among of total projected benefit obligation (vested and non-vested); and
- (5) the market value of the 2007 and 2008 year-end trust fund assets.

Response:

(2) Please see the table below for the amount of cash contribution made to the trust funds during each of the last five years.

| Narragansett Electric Company Contributions to Employee Benefit Plan Tru | ısts (Calendar | Year) | | | | |
|---|----------------------------|-------------------------|--------------------------------|--------------------------------|-------------------------|-------------------------|
| | scheduled <u>2009</u> | actual <u>2008</u> | actual <u>2007</u> | actual <u>2006</u> | actual <u>2005</u> | actual <u>2004</u> |
| Pension - Final Average Pay Pension Plan | \$9,635,588 | \$5,942,000 | \$6,522,000 | \$11,940,000 | \$7,803,000 | \$12,835,000 |
| Union VEBA - OPEB | | \$3,456,000 | | | | \$3,530,000 |
| Nonunion VEBA - OPEB | | | | | \$2,917,000 | \$2,929,000 |
| 401(h) - OPEB | <u>\$539,000</u> | <u>\$528,400</u> | <u> </u> | | | <u>\$710,000</u> |
| TOTAL OPEB | 4,225,000 | 7,059,400 | 9,843,000 | 10,877,000 | 7,723,000 | 7,169,000 |
| Contributions to Employee Benefit Plan Tru | usts (Fiscal Ye | ar) | | | | |
| | scheduled <u>FY2010</u> | actual FY2009 | actual <u>FY2008</u> | actual <u>FY2007</u> | actual FY2006 | actual FY2005 |
| Pension - Final Average Pay Pension Plan | \$10,857,000 | \$5,942,000 | \$6,522,000 | \$11,940,000 | \$7,803,000 | \$12,835,000 |
| Union VEBA - OPEB | \$2,519,000 | \$3,456,000 | \$4,013,000 | \$4,984,000 | \$4,068,000 | \$3,530,000 |
| Nonunion VEBA - OPEB | \$1,167,000 | \$3,075,000 | \$5,220,000 | \$4,931,000 | \$2,917,000 | \$2,929,000 |
| 401(h) - OPEB | <u>\$539,000</u> | <u>\$493,000</u> | <u>\$645,400</u> | <u>\$962,000</u> | <u>\$738,000</u> | <u>\$710,000</u> |
| TOTAL OPEB | 4,225,000 | 7,024,000 | 9,878,400 | 10,877,000 | 7,723,000 | 7,169,000 |

Commission Data Request 1-48 (cont'd)

(3) Please see the table below for the 2007 and 2008 year-end amounts of total accumulated pension benefit obligation (vested and non-vested). Please note that the liability associated with the Company's OPEB benefits is determined by the Company's actuary as of April 1 of each year and is provided below for April 1, 2007 and April 1, 2008.

| | (a) 4/1/2008 <u>APBO</u> | Vested | <u>Nonvested</u> | (b) 4/1/2007 <u>APBO ⊻ested Nonvested</u> |
|-----------------------|--------------------------------|---------------|------------------|---|
| Nonunion | (53,355,420) | (44,803,359) | (8,552,061) |) (92,864,473) (70,453,068) (22,411,405) |
| Union | (89,490,048) | (67,122,526) | (22,367,522) | |
| Narragansett Electric | (142,845,468) | (111,925,885) | (30,919,583) | |

(4) Please see the table below for the 2007 and 2008 year-end amount of total projected benefit obligation (vested and non-vested). The liability associated with the qualified pension benefits is determined by the Company's actuary as of April 1 of each year. The projected benefit obligation includes projected salary increases, and therefore, there is no vested/nonvested breakdown.

| | (a) 4/1/2008 <u>PBO</u> | 4/1/2008 <u>ABO</u> | <u>Vested</u> <u>ABO</u> | <u>Nonvested</u> <u>ABO</u> | (b) 4/1/2007 <u>PBO</u> | 4/1/2008 <u>ABO</u> | <u>Vested</u> <u>ABO</u> | Nonvested ABO |
|-----------------------|-------------------------------|------------------------|-----------------------------|--------------------------------|-------------------------------|------------------------|-----------------------------|------------------|
| Narragansett Electric | (203,608,728) | (184,551,742) | (178,868,843) | (5,682,899) | (208,544,113) | (185,533,490) | (179,412,776) | (6,120,714) |

(5) The table below provides the market value of the 2007 and 2008 year-end trust fund assets. The Company and the service company participate in a common National Grid pension plan, and therefore, do not have separate accounts from which their share of fund assets can be determined. Only contributions, liabilities and expenses are tracked for individual companies. Therefore, the total fund assets are as shown below.

Commission Data Request 1-48 (cont'd)

National Grid USA Companies Final Average Pay Pension Plan Market Value of Assets:

| 3/31/2007 | \$1,530,104,034 |
|------------|-----------------|
| 12/31/2007 | \$1,581,338,040 |
| 3/31/2008 | \$1,458,822,323 |
| 12/31/2008 | \$1,119,935,034 |

Post-retirement Health and Welfare plans Market Value of Assets - MECO

| | Union | Union | Nonunion | Nonunion | | |
|------------|--------------------|------------------|--------------------|------------------|---------------|---------------|
| | <u>VEBA Health</u> | <u>VEBA Life</u> | <u>VEBA Health</u> | <u>VEBA Life</u> | <u>401(h)</u> | TOTAL |
| 3/31/2007 | \$109,336,913 | \$18,963,914 | \$21,021,132 | \$20,490,118 | \$7,083,943 | \$176,896,020 |
| 12/31/2007 | \$113,401,344 | \$19,927,589 | \$26,954,507 | \$23,307,032 | \$7,790,622 | \$191,381,094 |
| 3/31/2008 | \$101,707,812 | \$18,198,081 | \$24,593,547 | \$22,213,267 | \$6,689,972 | \$173,402,679 |
| 12/31/2008 | \$71,981,557 | \$12,896,529 | \$21,946,655 | \$19,962,828 | \$4,767,400 | \$131,554,969 |

Request:

Please provide a breakdown of the year-end 2007 and 2008 expenses. For all nonpension benefits available to employees. For each benefit, include a detailed description of the benefit and the conditions that each employee must meet to be entitled to the benefit.

Response:

Please see Attachments COMM 1-49 (1) through (5) for the requested information.

2009 Benefit Plans for National Grid New Hires* - Non-Union Employees

| Benefit Program | Description | Eligibility Begin Date | Action Required or Automatic Enrollment | Pre-tax, Post-tax, No Cost | Additional Information |
|--|---|--|--|------------------------------------|---|
| Medical Plan | You have the option to enroll in a PPO Plan (Preferred Provider Organization), an EPO Plan (Exclusive Provider Organization) Plan or you can decline coverage. The coverage levels available are for Individual, 2-Person or Family. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | National PPO and EPO are provided by Blue Cross Blue Shield. Regional PPOs are also available based on home and work location. |
| | Eligible employees who waive medical coverage may elect to receive \$750 as an opt-out benefit. | | | | |
| Dental Plan | You have the option to enroll in the dental plan or you can decline coverage. The coverage levels available are for Individual, 2-Person or Family. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Coverage is provided by Delta Dental. |
| Prescription Drug Benefit | When you enroll in a medical plan, you automatically receive prescription drug coverage which includes both retail and mail-order prescription drug program options. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Automatic enrollment with election of a medical plan | Included in cost of medical plan | Coverage is provided by CVS Caremark. |
| Health Care Spending Account | You have the option to set aside up to \$5,000 pre-tax to pay for certain unreimbursed health-related expenses, including certain over-the-counter items. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Benefit is administered by Ceridian. |
| Dependent Care Reimbursement Account | You have the option to set aside up to \$5,000 pre-tax to pay for certain day care expenses for eligible children or elderly parents. National Grid contributes 10% towards the amount you set aside to an overall maximum of \$5,000. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Benefit is administered by Ceridian. |
| Life Insurance Coverage | National Grid provides you with basic life insurance coverage equal to one times your base annual salary rounded to the next even \$2,000. National Grid also provides you with Accidental Death and Dismemberment coverage (AD&D). | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Automatic enrollment | No cost to employee | Basic life insurance and AD&D coverage are provided by MetLife. |
| Optional Life Insurance Coverage | You have the option to purchase additional life insurance coverage for yourself of up to five times your annual base salary. You also may purchase life insurance coverage for your spouse/same sex domestic partner and your children. Additional AD&D coverage for yourself and your family is also available. | Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability. | Employee action required | Deductions are withheld post-tax | Optional life insurance and AD&D coverage is provided by MetLife. Medical evidence of insurability required over 3x base salary. |
| 401(K) Plan | You can contribute on a pre-tax basis from 1% to 50% of base pay or all pay up to federal limits and/or on a post-tax basis up to 15% of base pay or all pay. After one year of service, the Company matches 50% of employee's per payroll contribution up to 6% of base pay (maximum match is 3%) to Federal limits. | Upon employment you are automatically enrolled at 6% all pay. Your contributions will be managed and invested by the Personal Asset Management Service unless you opt-out. | Automatic enrollment at 6% all pay. | Deductions are withheld pre-tax | Plan is administered by T. Rowe Price. Vesting is immediate. |
| Cash Balance | National Grid provides you with a Cash Balance Pension Plan. You will accumulate a cash balance based on monthly pay-credits (of | After one year of service. | Automatic enrollment | No cost | Plan is administered by T. Rowe Price. |
| Pension Plan | between 4% and 8% depending upon service time) and monthly interest on the accumulated balance. | | | | Benefit vests after 3 years of service. |
| Paid Holidays | National Grid provides 9 paid holidays and 3 personal days per year. | Personal days are pro-rated in the year of hire. | Automatic | No cost | Includes 9 fixed holidays and 3 personal days (floating holidays). |
| Paid Vacation | National Grid provides you with paid vacation days. You are eligible for 3 weeks in years 1-14, 4 weeks in years 15-19, 5 weeks for 20 years or more. | Pro-rated in first year of employment. | Automatic | No cost | Vacation scheduling must be approved by your supervisor or manager. |



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2009 Benefit Plans for National Grid New Hires* - Non-Union Employees

| Benefit Program | Description | Eligibility Begin Date | Action Required or Automatic Enrollment | Pre-tax, Post-tax, No Cost | Additional Information |
|---|--|---|--|--|--|
| Vacation Buy and Sell | You have the option to purchase up to an additional 5 days of vacation per calendar year or sell up to 3 vacation days per calendar year. | Election to purchase or sell vacation is only available during the Annual Open Enrollment period. You must have completed 1 year of service in order to sell vacation days. | Employee action required | Pre-tax deductions to buy. Taxable reimbursement of sold days | Election to purchase or sell vacation days is only allowed during the Annual Open Enrollment period |
| Salary Continuance/ Disability Plan | Salary continuation is provided through a combination of National Grid's sick leave policy and disability plans. | Following your first anniversary of employment. No paid sick time during your first year of employment. | Automatic enrollment | No cost | Administered by Matrix Absence Management and Integrated Health Management Department |
| Sick Leave | You are provided full pay at one week for each year of completed service. | Following your first anniversary of employment. No paid sick time during your first year of employment. | Automatic enrollment | No cost | Administered by Matrix Absence Management and Integrated Health Management Department |
| Short-Term Disability (STD) | STD benefits provide you 70% of base pay. STD begins following expiration of all sick leave benefits and ends when the combination of sick pay and STD weeks total 52. | The first of the month following your 6 th month of employment. | Automatic enrollment | Premium associated with STD and LTD is | Administered by Matrix Absence Management and Integrated Health Management Department |
| Long-Term Disability (LTD) | LTD benefits provide you 60% of base pay. LTD begins following the expiration of your sick leave and STD benefits and continues for as long as you remain disabled as defined in the plan. | The first of the month following your 6 th month of employment. | Automatic enrollment | included in taxable income to employees. | Administered by Matrix Absence Management and Integrated Health Management Department |
| Annual Bonus Plan | National Grid provides you with variable pay through the Annual Bonus Plan. The annual bonus opportunities vary within the organization based upon your salary band. Payouts are based on Company performance and individual performance. | Date of hire | Automatic | No cost | Annual awards are paid in June for the preceding plan year (April 1 st through March 31 st). Corporate financial measures must be achieved for awards to be paid. |
| Employee Stock Purchase Plan | You have the option to purchase National Grid American Depository Shares on a monthly basis at a 10% discount. | Following three (3) months of employment. | Employee action required to participate | Deductions are withheld post-tax | Administered by Bank of New York Mellon. |
| Educational Aid | National Grid provides you with tuition assistance for Company related undergraduate and graduate degree programs. | First semester that begins after your employment | Employee action required to participate | Varies | Taxable status can vary based on IRS limits. |
| Long-Term Care Insurance | You may purchase this insurance to cover the costs associated with the long-term care. You can choose coverage for yourself, your spouse, parents, grandparents and your in-laws of same. | Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability. | Employee action required to participate | Deductions are withheld post-tax | Coverage is made available through CNA. |
| Legal Services Plan | You have the option to participate in a comprehensive legal services program. Services include telephone advice and office consultations. | Election to participate is only allowed during the Annual Open Enrollment period | Employee action required to participate | Deductions are withheld post-tax | Monthly contribution of \$5.06. Administered by Hyatt Legal Plans, a subsidiary of MetLife. |
| Transit Benefit | You have the option to set aside pre-tax dollars to pay for work- related commuting expenses, including parking (up to \$2,760/year) and mass transit fares (up to \$1,440/year). | Election or enrollment change available monthly | Employee action required to participate | Deductions are withheld pre-tax | Benefit is administered by Ceridian. |
| Scholarships | 15 scholarships are awarded each year to children of employees – 12 undergraduate and 3 graduate awards. | After 1 year of continuous service as of January 1 of the award year. | Employee's child must apply | N/A | Scholarship application deadline is February 1. |
| Employee Assistance Program (EAP) | You and your family are able to obtain confidential, professional counseling. Services are available for personal, financial or legal matters. | Date of Hire | Automatic | No cost | Coverage is made available through a vendor contracted by the Company. |
| Adoption Assistance | National Grid provides you with reimbursement for certain adoption expenses up to \$8,000 per adoption. | Date of Hire | Employee must apply for reimbursement | N/A | Adopted child must be under 18 when the adoption is finalized. |

*Working 20 hours or more per week If there is any discrepancy between this document and the actual Plan Document, the Plan Document will govern.

Att. COMM 1-49(2)

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National Grid New England Union Employees Benefit Plans for New Hires*

| Benefit Program | Description | Eligibility Begin Date | Action required or automatic enrollment | Pre-tax, Post-tax, No Cost | Additional info |
|--|---|--|--|--|--|
| Medical Plan | Coverage is available for Individual, 2-Person or Family through either a Point-of-Service (POS) Plan or Preferred Provider Organization (PPO). Eligible employees who decline medical coverage may elect to receive up to \$1,000 as an opt-out benefit. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Company pays 80% of premium for medical plan elected. |
| Dental Plan | Coverage is available through a single plan design for Individual, 2-Person or Family coverage. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Company pays 80% of dental premium. |
| Health Care Spending Account | Allows you to set aside up to \$3,000 pre-tax to pay for certain unreimbursed health-related expenses, including certain over- the-counter items. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Benefit is administered by Ceridian. |
| Dependent Care Reimbursement Account | Allows you to set aside up to \$5,000 pre-tax to pay for certain day care expenses for eligible children or elderly parents. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Benefit is administered by Ceridian. |
| Life Insurance Coverage | Basic Life Insurance coverage is equal to two times your base annual earnings. Also provided is Accidental Death and Dismemberment coverage (AD&D) as well as Business Travel Accident (BTA) coverage. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Automatic enrollment | No cost to employee | AD&D coverage based on type of loss. BTA coverage is up to 6 x base annual earnings |
| Optional Life Insurance Coverage | Allows you to purchase additional coverage of up to five times your annual base earnings. You may also elect spouse and dependent coverage options. | Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability. | Employee action required | Deductions are withheld post-tax | Medical evidence of insurability required for more than 3 x base pay |
| 401(K) Plan | You can contribute on a pre-tax basis up to 50% of base pay or all pay (to Federal dollar limits) and/or on a post-tax basis up to 15% of base pay or all pay. After 1 year of service, the Company matches 100% of first 2% of employee's per payroll contribution, then 50% of the next 4% up to 6% of base pay (maximum match is 4%) to Federal limits. | Upon employment you are automatically enrolled at 6%. Your contributions will be managed and invested by the Personal Asset Management Service unless you Opt- out. | Employee action required | Deductions are withheld pre-tax and/or post-tax | Plan is administered by T. Rowe Price. Vesting is immediate. |
| Pension Plan | You are eligible for the Pension benefit formula which is based on 3 factors: your final average compensation, your primary Social Security benefit and your years of service. The benefit is payable as an annuity upon retirement. | After one year of service | Automatic enrollment | No cost | Plan is administered by T. Rowe Price. Benefit vests after 5 years of service |
| Paid Holidays | The Company provides 12 paid holidays per year; Company- observed and floating holidays are pro-rated in first year. | Upon employment | Automatic enrollment | N/A | This includes scheduled and floating holidays |
| Paid Vacation | You are eligible for 2 weeks in years 2-4, 3 week in years 5-14, 4 weeks in years 15-19, 5 weeks for 20 years or more. | Pro-rated in first year of employment | Automatic enrollment | No cost | Vacation scheduling must be approved by supervisor or manager |
| Vacation Purchase | You may purchase up to 5 additional days annually with supervisor approval. | Available only during Open Enrollment | Employee action required | Deductions are withheld pre-tax | Enrollment is allowed only during the Annual Open Enrollment period |

The benefits described above are highlights of the benefit programs provided to union employees of National Grid in New England. These programs are subject to the provisions of the Collective Bargaining Agreement ("the Agreement") between the company and the union local which are in effect under the current Agreement and the Plan Documents. If there is any discrepancy between this document and the terms of the Agreement or the Plan Document, the Agreement and applicable Plan Document will govern. *Working 20 hours or more per week

National Grid New England Union Employees Benefit Plans for New Hires*

| Benefit Program | Description | Eligibility Begin Date | Action required or automatic enrollment | Pre-tax, Post-tax, No Cost | Additional info |
|---|---|--|---|--|---|
| Salary Continuance/ Disability Plan | Salary continuation is provided through a combination of National Grid's sick leave policy and disability plans. | | | | Administered by Matrix Absence Management and Safety & Health Dept |
| Sick Leave | You are provided full pay at one week for each year of completed service. | Following your first anniversary of employment. No paid sick time during your 1st year of employment | Automatic enrollment | No cost | Administered by Matrix Absence Management and Safety & Health Dept |
| Short-term Disability (STD) | STD benefits provide you 60% of base pay. STD begins following use of all sick leave benefits and ends when the combination of sick pay and STD weeks total 13. | The first of the month following your 6th month of employment. | Automatic enrollment | No cost | Administered by Matrix Absence Management and Safety & Health Dept |
| Long-term Disability (LTD) | LTD benefits provide you 60% of base pay. LTD begins following the termination of your STD benefits and continues for as long as you remain disabled as defined in the plan. | The first of the month following your 6th month of employment. | Automatic enrollment | No cost | Administered by Matrix Absence Management and Safety & Health Dept |
| National Grid Goals Program | Cash bonus program based on Company performance and employee's eligible earnings during the fiscal year. The payout is determined based upon the achievement of the organization's pre-established and announced goals and corporate earnings. | Paid annually in June to those employees who had earnings during the prior fiscal (April to March) year. | Automatic enrollment | No cost | With the exception of the corporate safety goal, Goals bonus is paid only if the Company meets minimum earning goal |
| Performance- Based Bonus (PBB) | Cash bonus program also based on Company performance and employee eligible earnings during the fiscal year. Bonus amount is based on attainment of corporate earnings target, the NE system reliability and customer satisfaction survey. | Paid annually in June to those employees who had earnings during the prior fiscal (April 1 to March 31) year. | Automatic enrollment | No cost | The employee must attain a "Goal Achieved" on his/her Performance Appraisal to be eligible. |
| Educational Aid | You will be eligible to be reimbursed for 90% of tuition, books and fees paid up-front for approved courses, subject to repayment to the company if you do not successfully complete the course(s). | Classes in which you enroll after your one year anniversary of employment are eligible for reimbursement. | Employee action required to participate | Varies | Taxable status can vary based on limitations and courses taken. |
| Long-Term Care Insurance | You may purchase this insurance to cover the costs associated with the long-term care. You can choose coverage for yourself, your spouse, parents, grandparents and your in-laws of same. | Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability. | Employee action required to participate | Deductions are withheld post-tax | Coverage is made available through CNA. |
| Employee Assistance Program (EAP) | You and your family are able to obtain confidential, professional counseling. Services are available for personal, financial or legal matters. | Upon employment | Automatic enrollment | No cost to employee | Brochures available through Employee Services |
| Matching Gifts | The Company will match gifts you make to qualified hospitals, educational, cultural institutions and social services located within the states in which National Grid operates (MA, NH, NY, RI) | Upon employment | Employee must submit matching gift request form | N/A | Minimum donation company will match is \$20; maximum per year is \$3,500. |
| Citizenship Grants | If you volunteer your services to a non-profit community service organization, you may apply for a grant offered by National Grid. Grants are awarded based on the degree employee involvement in the organization. | Upon employment | Employee must apply for grant | N/A | If a grant is awarded, you will be eligible to apply again in two years |
| Scholarships | Ten scholarships are awarded each year to children of employees – 8 undergraduate awards and 2 graduate awards. | After 1 year of continuous service as of January 1 of the award year | Employee's child must apply | N/A | Scholarship application deadline in February 1 |

The benefits described above are highlights of the benefit programs provided to union employees of National Grid in New England. These programs are subject to the provisions of the Collective Bargaining Agreement ("the Agreement") between the company and the union local which are in effect under the current Agreement and the Plan Documents. If there is any discrepancy between this document and the terms of the Agreement or the Plan Document, the Agreement and applicable Plan Document will govern. *Working 20 hours or more per week

2009 Benefit Plans for National Grid New Hires* - Non-Union Employees

| Benefit Program | Description | Eligibility Begin Date | Action Required or Automatic Enrollment | Pre-tax, Post- tax, No Cost | Additional Information |
|--|---|---|--|-------------------------------------|--|
| Medical Plan | You have the option to enroll in a PPO Plan (Preferred Provider Organization), an EPO Plan (Exclusive Provider Organization) Plan or you can decline coverage. The coverage levels available are for Individual, 2-Person or Family. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | National PPO and EPO are provided by Blue Cross Blue Shield. Regional PPOs are also available based on home and work location. |
| | Eligible employees who waive medical coverage may elect to receive \$750 as an opt-out benefit. | | | | |
| Dental Plan | You have the option to enroll in the dental plan or you can decline coverage. The coverage levels available are for Individual, 2-Person or Family. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Coverage is provided by Delta Dental. |
| Prescription Drug Benefit | When you enroll in a medical plan, you automatically receive prescription drug coverage which includes both retail and mail-order prescription drug program options. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Automatic enrollment with election of a medical plan | Included in cost of medical plan | Coverage is provided by CVS Caremark. |
| Health Care Spending Account | You have the option to set aside up to \$5,000 pre-tax to pay for certain unreimbursed health-related expenses, including certain over-the-counter items. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Benefit is administered by Ceridian. |
| Dependent Care Reimbursement Account | You have the option to set aside up to \$5,000 pre-tax to pay for certain day care expenses for eligible children or elderly parents. National Grid contributes 10% towards the amount you set aside to an overall maximum of \$5,000. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Employee action required | Deductions are withheld pre-tax | Benefit is administered by Ceridian. |
| Life Insurance Coverage | National Grid provides you with basic life insurance coverage equal to one times your base annual salary rounded to the next even \$2,000. National Grid also provides you with Accidental Death and Dismemberment coverage (AD&D). | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Automatic enrollment | No cost to employee | Basic life insurance and AD&D coverage are provided by MetLife. |
| Optional Life Insurance Coverage | You have the option to purchase additional life insurance coverage for yourself of up to five times your annual base salary. You also have the option to purchase life insurance coverage for your spouse/same sex domestic partner and your children. Additional AD&D coverage for yourself and your family is also available. | Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability. | Employee action required | Deductions are withheld post-tax | Optional life insurance and AD&D coverage is provided by MetLife. Medical evidence of insurability required over 3x base salary. |
| 401(K) Plan | You can contribute on a pre-tax basis from 1% to 50% of compensation up to federal limits. On the first of the month following 3 months of employment, the Company matches 50% up to 6% of compensation (maximum match is 3%) to federal limits. | Date of hire | Employee action required | Deductions are withheld pre-tax | Plan is administered by Vanguard. Vesting of the employer match is after 3 years of service. |
| Cash Balance Pension Plan | National Grid provides you with a Cash Balance Pension Plan. You will accumulate a cash balance based on monthly pay-credits (of between 3% and 9% based on the combination of service time and age) and monthly interest on the accumulated balance. | Date of hire | Automatic enrollment | No cost | Benefit vests after 3 years of service. |
| Paid Holidays | National Grid provides 9 paid holidays and 3 personal days per year. | Personal days are pro-rated in the first year of employment. | Automatic | No cost | Includes 9 fixed holidays and 3 personal days (floating holidays). |
| Paid Vacation | National Grid provides you with paid vacation days. You are eligible for 3 weeks in years 1-14, 4 weeks in years 15-19, 5 weeks for 20 years or more. | Pro-rated in the first year of employment. | Automatic | No cost | Vacation scheduling must be approved by your supervisor or manager. |

*Working 20 hours or more per week

If there is any discrepancy between this document and the actual Plan Document, the Plan Document will govern



2009 Benefit Plans for National Grid New Hires* - Non-Union Employees

| Benefit Program | Description | Eligibility Begin Date | Action Required or Automatic Enrollment | Pre-tax, Post- tax, No Cost | Additional Information |
|---|---|--|--|--|---|
| Vacation Buy and Sell | You have the option to purchase up to an additional 5 days of vacation per calendar year or sell up to 3 vacation days per calendar year. | Election to purchase or sell vacation is only available during the Annual Open Enrollment period. You must have completed 1 year of service in order to sell vacation days. | Employee action required | Pre-tax deductions to purchase, taxable to sell | Election to purchase or sell vacation days is only allowed during the Annual Open Enrollment period. |
| Sick Leave | National Grid provides you with a sick leave allowance of 1 week of full pay for every full year of service measured on a calendar basis, commencing January 1 st of the year following your date of hire. | After 3 months of employment; there is no paid sick time during the first 90 days of employment. | Automatic | No cost | At a minimum, you will be eligible to receive a sick leave allowance of 13 weeks payable at a rate of half pay. |
| Long-Term Disability (LTD) | National Grid provides you with a Long-Term Disability Plan. The benefit is equal to 60% of base salary with a maximum monthly benefit of \$15,000. LTD begins following the expiration of your sick leave benefit and continues for as long as you remain disabled as defined in the plan. | First of the month following date of hire or day of hire if you begin work on the first business day of the month | Automatic enrollment | Premium associated with LTD is included in taxable income to employees. | 90 day elimination period |
| Annual Bonus Plan | National Grid provides you with variable pay through the Annual Bonus Plan. The annual bonus opportunities vary within the organization dependent on your salary band. Payouts are based on Company performance and individual performance. | Date of hire | Automatic | No cost | Annual awards are paid in June for the preceding plan year (April 1 st through March 31 st). Corporate financial measures must be achieved in order for awards to be paid. |
| Employee Stock Purchase Plan | You have the option to purchase National Grid American Depository Shares on a monthly basis at a 10% discount. | Following three (3) months of employment | Employee action required | Deductions are withheld post-tax | Administered by Bank of New York Mellon |
| Educational Aid | National Grid provides you with tuition assistance for Company related undergraduate and graduate degree programs. | First semester that begins after your employment | Employee action required to participate | Varies | Taxable status can vary based on IRS limitations. |
| Long-Term Care Insurance | You may purchase insurance to cover the costs associated with the long-term care. You can choose coverage for yourself, your spouse, parents, grandparents and your in-laws of same. | Must enroll within 31 days of hire, otherwise enrollment is contingent upon medical evidence of insurability. | Employee action required to participate | Deductions are withheld post-tax | Benefit is administered by John Hancock. |
| Legal Services Plan | You have the option to participate in a comprehensive legal services program. Services include telephone advice and office consultations. | Election to participate is only allowed during the Annual Open Enrollment period | Employee action required to participate | Deductions are withheld post-tax | Bi-weekly employee contribution of \$2.31. Administered by Hyatt Legal Plans, a subsidiary of MetLife. |
| Transit Benefit | You have the option to set aside pre-tax dollars to pay for work-related commuting expenses, including parking (up to \$2,760/year) and mass transit fares (up to \$1,440/year). | First of month following employment | Employee action required | Deductions are withheld pre-tax | Benefit is administered by Ceridian. |
| Supplemental Cancer Protection Plan | You may purchase the cancer protection plan which will provide you with supplemental benefits in the event you or a family member is diagnosed with cancer. | Must enroll within 31 days of hire, otherwise during annual open enrollment period. Available to employees in New York and Long Island only. | Employee action required | Deductions are withheld pre-tax | Benefit is administered by the American Family Life Assurance Company (AFLAC). |
| Scholarships | 15 scholarships are awarded each year to children of employees – 12 undergraduate and 3 graduate awards. | After 1 year of continuous service as of January 1 of the award year | Employee's child must apply | N/A | Scholarship application deadline is February 1. |
| Employee Assistance Program (EAP) | You and your family are able to obtain confidential, professional counseling. Services are available for personal, financial or legal matters. | Date of Hire | Automatic | No cost | Coverage is made available through a vendor contracted by the Company. |
| Adoption Assistance | National Grid provides you with reimbursement for certain adoption expenses up to \$8,000 per adoption. | Date of Hire | Employee must apply for reimbursement | N/A | Adopted child must be under 18 when the adoption is finalized. |

*Working 20 hours or more per week

If there is any discrepancy between this document and the actual Plan Document, the Plan Document will govern.



A Comparison of National Grid Plan Benefits for New England Union Employees

This chart summarizes major benefits offered by each health care plan. If you need more information about each plan, you may call the plan's Customer Service Department directly, or visit their Web sites (phone numbers and Web site addresses are listed on the reverse side). Please see reverse side for dental benefits.

Medical Benefits

| | | National G | | (PPO) HealthMate (RI), Preferred Blue (N | | , Blue Choice 2 New | hoice 2 New England (NH & RI), 1 Plan, Health New England, MVP Select Care | |
|--|--|--|--|--|--|---|---|---|
| | | In-Networl | k | Out-of-Network | In-Network | | Out-of-Ne | twork |
| General provis | sions | | | | | | | |
| Annual deductible | | None | | \$300 per person \$600 per family | None | | \$200 per j \$400 per f | |
| Benefit level (what the plan cove eligible expenses) | ers for most | 100%; som | ne co-pays required | 80%* | 100%; some co-p | pays required | 70%* | |
| Annual out-of-pock | et maximum | None | | \$1,500 per person | None | | \$1,300 pe | |
| (includes deductible Maximum lifetime b | , | No limit | | \$2,100 per family \$1 million | No limit | | \$1,900 pe \$1 millior | - |
| per person | | | | | | | | |
| Dependent coverage | | | To age 19, or age 25 i | f full-time student | | To age 19, or age 25 if | f full-time st | rudent |
| Inpatient covered se | ervices | 100% | | 80%* | 100% | | 70%* | |
| Outpatient co | vered serv | vices | | | | | | |
| Outpatient surgery, preadmission testing | ÿ | 100% | | 80%* | 100% | | 70%* | |
| Routine office visits and children (check exams, well baby car | for adults -ups, physical | \$20 co-pay subject to s | | 80%* coverage; subject to schedule | \$10 co-pay per v may be subject to | | No covera | age |
| Routine GYN exam | | \$20 co-pay | v per visit: | No coverage | \$10 co-pay; 1009 | % lab and x-ray | No covera | age |
| Pap smears and man | | subject to s | | 1 to coverage | coverage for Pap | smears and mammo- bject to schedule | | |
| Routine hearing exa | ums | No covera | ge | No coverage | \$10 co-pay per v | isit | No covera | age |
| Routine vision exam | ns | \$20 co-pay once every | 7 per visit; 7 24 months | No coverage | \$10 co-pay per v | isit | No covera | age |
| Office visits for spec | ific treatment | \$20 co-pay | | 80%* | \$10 co-pay per v | isit | 70%* | |
| Diagnostic lab and X | X-ray | 100% | | 80%* | 100% | | 70%* | |
| Maternity ben | efits | | | | | | | |
| Prenatal care In-hospital delivery | 1 | 100% | | 80%* 80%* | 100% | | 70%* | |
| | | \$25 co-pa visit | true emergency; y for non-emergency u s e | 100% for true emergency; 80% for other covered care | 100% for true e all other care no | | | r true emergency; care not covered |
| Emergency roo Mental health | | \$25 co-pa visit tance ab | y for non-emergency | 80% for other covered care Blue Choice 2 | | | all other o | |
| Mental health | and subst PPC National Grid | \$25 co-pa visit tance ab D d PPO | y for non-emergency u s e Harvard Pilgrim Health Care | 80% for other covered care Blue Choice 2 New England (NH & RI) | all other care no Point-of-Service Fallon Community Health Plan | ot covered Health New Eng | all other o gland | care not covered MVP Select Care |
| Mental health patient Treatment | and subst | \$25 co-parvisit tance abu d PPO 0 days/ al health us 100% /year for acility | y for non-emergency u s e Harvard Pilgrim Health | 80% for other covered care Blue Choice 2 | all other care no Point-of-Service Fallon Community | ot covered | all other of gland ays/ ic tal to 30 stance detox- :-term | MVP Select Care 100% up to 60 days year in psychiatric hospital; 100% up to 30 days/year in substance abuse treatment facility; |
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For 2009 Annual Enrollment

| Prescription drugs | All Health Care Plans use a Formulary Drug List of Approved Medications. Consult with your physician regarding the use of the formulary. | | | | | | | |
|--|--|---|---|---|---|---|--|--|
| | National Grid PPO | Harvard Pilgrim Health Care | Blue Choice 2 New England (NH & RI) | Fallon Community Health Plan | Health New England | MVP Select Care | | |
| Retail 30-day supply | Express Scripts | MedImpact | Express Scripts | PharmaCare | Express Scripts | Medco | | |
| Generic (Tier I) Preferred Brand (Tier II) Non-Preferred Brand (Tier III) | \$20 co-pay \$30 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | | |
| Mail Order Maintenance Drugs 90-day supply | Express Scripts | BioScript | Express Scripts | PharmaCare | Express Scripts | Medco | | |
| Generic (Tier I) Preferred Brand (Tier II) Non-Preferred Brand (Tier III) | \$20 co-pay \$30 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | \$10 co-pay \$10 co-pay \$30 co-pay | | |

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Note: Prior authorization may be required for certain medications.

Medical Costs*

| National Grid PPO | | | Point-of-Service | | |
|-------------------|--|---|--|--|---|
| Individual | 2-Person | Family | Individual | 2-Person | Family |
| \$ 505.61 | \$1,011.22 | \$1,440.99 | \$ 480.31 | \$ 960.62 | \$1,368.88 |
| \$ 404.49 | \$ 808.98 | \$1,152.79 | \$ 384.25 | \$ 768.50 | \$1,095.10 |
| \$ 101.12 | \$ 202.24 | \$ 288.20 | \$ 96.06 | \$ 192.12 | \$ 273.78 |
| \$ (5.99) | \$ (11.99) | \$ (17.08) | \$ (3.26) | \$ (6.52) | \$ (9.30) |
| \$ 95.13 | \$ 190.25 | \$ 271.12 | \$ 92.80 | \$ 185.60 | \$ 264.48 |
| \$ 21.96 | \$ 43.90 | \$ 62.57 | \$ 21.42 | \$ 42.84 | \$ 61.03 |
| \$ 40.89 | \$ 81.80 | \$ 116.56 | \$ 39.30 | \$ 78.61 | \$ 112.00 |
| \$ 59.84 | \$ 119.69 | \$ 170.56 | \$ 57.19 | \$ 114.37 | \$ 162.98 |
| \$ 20.00 | \$ 55.00 | \$ 55.00 | \$ 20.00 | \$ 55.00 | \$ 55.00 |
| | Individual \$ 505.61 \$ 404.49 \$ 101.12 \$ (5.99) \$ 95.13 \$ 21.96 \$ 40.89 \$ 59.84 | Individual 2-Person \$ 505.61 \$1,011.22 \$ 404.49 \$ 808.98 \$ 101.12 \$ 202.24 \$ (5.99) \$ (11.99) \$ 95.13 \$ 190.25 \$ 21.96 \$ 43.90 \$ 40.89 \$ 81.80 \$ 59.84 \$ 119.69 | Individual2-PersonFamily\$ 505.61\$1,011.22\$1,440.99\$ 404.49\$ 808.98\$1,152.79\$ 101.12\$ 202.24\$ 288.20\$ (5.99)\$ (11.99)\$ (17.08)\$ 95.13\$ 190.25\$ 271.12\$ 21.96\$ 43.90\$ 62.57\$ 40.89\$ 81.80\$ 116.56\$ 59.84\$ 119.69\$ 170.56 | Individual2-PersonFamilyIndividual\$ 505.61\$1,011.22\$1,440.99\$480.31\$ 404.49\$ 808.98\$1,152.79\$ 384.25\$ 101.12\$ 202.24\$ 288.20\$ 96.06\$ (5.99)\$ (11.99)\$ (17.08)\$ (3.26)\$ 95.13\$ 190.25\$ 271.12\$ 92.80\$ 21.96\$ 43.90\$ 62.57\$ 21.42\$ 40.89\$ 81.80\$ 116.56\$ 39.30\$ 59.84\$ 119.69\$ 170.56\$ 57.19 | Individual2-PersonFamilyIndividual2-Person\$ 505.61\$1,011.22\$1,440.99\$ 480.31\$ 960.62\$ 404.49\$ 808.98\$1,152.79\$ 384.25\$ 768.50\$ 101.12\$ 202.24\$ 288.20\$ 96.06\$ 192.12\$ (5.99)\$ (11.99)\$ (17.08)\$ (3.26)\$ (6.52)\$ 95.13\$ 190.25\$ 271.12\$ 92.80\$ 185.60\$ 21.96\$ 43.90\$ 62.57\$ 21.42\$ 42.84\$ 40.89\$ 81.80\$ 116.56\$ 39.30\$ 78.61\$ 59.84\$ 119.69\$ 170.56\$ 57.19\$ 114.37 |

*Deducted in pre-tax dollars

Customer Service Telephone Numbers and Web Sites for Each Plan

| | РРО | PPO Point-of-Service | | | | |
|---|----------------------|--------------------------------|--|---------------------------------|--------------------|-----------------------|
| | National Grid PPO | Harvard Pilgrim Health Care | Blue Choice 2 New England (NH & RI) | Fallon Community Health Plan | Health New England | MVP Select Care |
| For a provider directory, service area map or more information, call: | 1-800-287-8757 | 1-800-333-4742 | 1-800-287-8757 | 1-800-868-5200 | 1-800-791-7944 | 1-800-229-5851 |
| Or visit their Web site at: | www.bluecrossma.com | www.harvardpilgrim.org | www.bluecrossma.com | www.fchp.org | www.hne.com | www.mvpselectcare.com |

Dental Benefits

Delta Dental of Massachusetts: For more information, contact the plan at 1-800-872-0500 or www.deltamass.com

| Dental Benefits | Annual Deductible | Plan Pays (after deductible) | Plan Maximum |
|--|-----------------------------------|----------------------------------|--|
| Type I: Diagnostic and Preventive ServicesExams and cleanings, two times per yearX-raysFluoride for children under age 19Space maintainers | None | 100% | |
| Type II: Basic Restorative ServicesFillingsOral surgeryAnesthesiaExtractionsRoot canal therapyTreatment of gum disease | Individual: \$50 Family: \$150 | 80% (after annual deductible) | \$2,000 per calendar year/per person (excludes orthodontia) |
| Type III: Major Restorative Services Inlays Crowns Dentures Bridgework Repair or maintenance to any of the above | | 50% (after annual deductible) | |
| Orthodontia (for children up to age 19, or if a full-time student, age 25) | None | 50% | \$1,500 lifetime maximum per child |

When you and your family receive care from a participating dentist, no claim forms are necessary. Your dentist files claims for you.

Dental Costs*

Your cost for dental benefits is listed below.

| | Delta | Dental of Massach | usetts |
|------------------------------------|------------|-------------------|----------|
| | Individual | 2-Person | Family |
| Total monthly cost | \$ 36.94 | \$ 73.88 | \$105.28 |
| National Grid pays | \$ 29.55 | \$ 59.10 | \$ 84.22 |
| New England Union employees pay | \$ 7.39 | \$ 14.78 | \$ 21.06 |
| Full-time employees pay weekly | \$ 1.70 | \$ 3.41 | \$ 4.86 |
| 80% part-time employees pay weekly | \$ 3.07 | \$ 6.14 | \$ 8.75 |
| 60% part-time employees pay weekly | \$ 4.43 | \$ 8.87 | \$ 12.63 |
| BUW/UWUA 310 Gas | \$ O | \$ O | \$ O |
| | | | |

* Deducted in pre-tax dollars

A COMPARISON OF NATIONAL GRID HEALTH BENEFITS FOR NON-UNION EMPLOYEES

This is a summary of the major benefits offered by each health care plan and also provides employee contributions/costs.

| | National PPO (Blue Cross and Regional PPOs | Blue Shield) | National EPO (Blue Cross Blue Shield) | | | | | | |
|---|---|---|--|--|--|--|--|--|--|
| | (Harvard Pilgrim, Independent Hea | alth, MVP, Oxford) | | | | | | | |
| | In-Network | Out-of-Network | In-Network Only | | | | | | |
| GENERAL PROVISIONS | | | | | | | | | |
| Annual deductible | \$250/individual \$500/family | \$400/individual \$800/family | None | | | | | | |
| Benefit level (what the plan pays for most eligible expenses) | Plan typically pays services at 90% after you satisfy the deductible, you pay 10% | Plan typically pays services at 70% after you satisfy the deductible, you pay 30% | Plan typically pays services at 100% after you pay your copa | | | | | | |
| Annual coinsurance maximum (excluding deductible) | \$1,000/individual \$2,000/family | \$2,400/individual \$4,800/family | None | | | | | | |
| Maximum lifetime benefit per person | No limit | No limit | None | | | | | | |
| Dependent coverage To age 19, or age 25 if full-time student | | | | | | | | | |
| Inpatient covered services | Plan pays 90%*; you pay 10% | Plan pays 70%*; you pay 30% | You pay \$150 copay | | | | | | |
| OUTPATIENT COVERED SERVICES | • | · · · · · | | | | | | | |
| Preventive Care visits | Plan pays 100%; you pay no deductible | Plan pays 70%*; you pay 30% | Plan pays 100% | | | | | | |
| Other office visits | \$15 Primary Care/ \$20 Specialist | Plan pays 70%*; you pay 30% | \$15 Primary Care/ \$15 Specialist | | | | | | |
| Outpatient surgery, preadmission testing | Plan pays 90%*; you pay 10% | Plan pays 70%*; you pay 30% | Plan pays 100% | | | | | | |
| Routine vision (one per calendar year) | Plan pays 100%, no deductible | Plan pays 70%*; you pay 30% | Plan pays 100% | | | | | | |
| Routine hearing exams | Plan pays 100%, no deductible | Plan pays 70%*; you pay 30% | Plan pays 100% | | | | | | |
| Diagnostic lab and X-ray | Plan pays 90%*; you pay 10% | Plan pays 70%*; you pay 30% | Plan pays 100% | | | | | | |
| MENTAL HEALTH AND SUBSTANCE ABUSE | E [CONFIRM ADDITIONAL LAN | IGUAGE] | | | | | | | |
| Inpatient | Plan pays 90%*; you pay 10% | Plan pays 70%*; you pay 30% | You pay \$150 per admission | | | | | | |
| Outpatient | You pay \$15 per visit, no deductible | Plan pays 70%*; you pay 30% | You pay \$15 per visit | | | | | | |
| MATERNITY BENEFITS | · | | | | | | | | |
| Prenatal Care | Plan pays 90%*; you pay 10% | Plan pays 70%*; you pay 30% | Plan pays 100% | | | | | | |
| In-hospital delivery and well baby visit | Plan pays 90%*; you pay 10% | Plan pays 70%*; you pay 30% | You pay \$150 per admission | | | | | | |
| EMERGENCY ROOM CARE | | | | | | | | | |
| | Plan pays 90%; you pay 10% | Plan pays 90%; you pay 10% | You pay \$100 copay | | | | | | |



Prescription Drug Coverage

When you enroll in medical coverage through National Grid you will automatically receive prescription drug coverage through CVS Caremark.

| PRESCRIPTION | DRUG COVERAGE |
|--------------|---------------|
| | DHOU COVENAGE |

Note: All health care plans use a formulary drug list of approved medications. Consult with you physician regarding the use of the formulary.

| | RETAIL (30-DAY SUPPLY) | MAIL ORDER (90-DAY SUPPLY)* |
|--------------------------------|------------------------|-----------------------------|
| Generic (Tier I) | \$10 | \$20 |
| Preferred Brand (Tier II) | \$20 | \$40 |
| Non-Preferred Brand (Tier III) | \$35 | \$70 |

*Mandatory mail order; you can choose to have prescriptions mailed to your home or pick them up at a CVS pharmacy.

Medical Plan Costs

| MEDICAL COSTS (Including Prescription Drug Coverage) | NATIONAL PPO | | | N | ATIONAL E | PO | R | REGIONAL PPO | |
|--|--------------|----------|----------|------------|-----------|-----------|------------|--------------|----------|
| | Individual | 2-Person | Family | Individual | 2-Person | Family | Individual | 2-Person | Family |
| Employee pays (monthly) | \$83.00 | \$166.00 | \$237.00 | \$104.00 | \$207.00 | \$295.00 | \$93.00 | \$186.00 | \$264.00 |
| | Individual | 2-Person | Family | Individual | 2-Person | Family | Individual | 2-Person | Family |
| MONTHLY COST SUMMARY: | | 1 | | | | | | 1 | |
| Full-time employees pay | \$83.00 | \$166.00 | \$237.00 | \$104.00 | \$207.00 | \$ 295.00 | \$93.00 | \$186.00 | \$264.00 |
| 80% part-time employees pay | \$151.00 | \$302.00 | \$430.80 | \$175.20 | \$349.60 | \$ 498.20 | \$159.00 | \$318.00 | \$452.40 |
| 60% part-time employees pay | \$219.00 | \$438.00 | \$624.60 | \$ 246.40 | \$492.20 | \$701.40 | \$225.00 | \$450.00 | \$640.80 |
| BI-WEEKLY SUMMARY: | | • | • | • | • | • | | • | • |
| Full-time employees pay | \$38.31 | \$76.62 | \$109.38 | \$48.00 | \$95.54 | \$136.15 | \$42.92 | \$85.85 | \$121.85 |
| 80% part-time employees pay | \$69.69 | \$139.38 | \$198.83 | \$80.86 | \$161.35 | \$229.94 | \$73.38 | \$146.77 | \$208.80 |
| 60% part-time employees pay | \$101.08 | \$202.15 | \$288.28 | \$113.72 | \$227.17 | \$323.72 | \$103.85 | \$207.69 | \$295.75 |
| WEEKLY COST SUMMARY: | • | • | • | • | • | • | | • | |
| Full-time employees pay | \$19.15 | \$38.31 | \$54.69 | \$24.00 | \$47.77 | \$68.08 | \$ 21.46 | \$42.92 | \$60.92 |
| 80% part-time employees pay | \$34.85 | \$69.69 | \$99.42 | \$40.43 | \$80.68 | \$114.97 | \$36.69 | \$73.38 | \$104.40 |
| 60% part-time employees pay | \$50.54 | \$101.08 | \$144.14 | \$56.86 | \$113.58 | \$161.86 | \$51.92 | \$103.85 | \$147.88 |

Medical Plan Contact Information

If you need more information about each plan, contact the plan directly at the phone numbers and websites listed below.

| | Customer Service Telephone Numbers and Websites for Each Plan | | | | | | | | | |
|---|---|------------------------|---------------------------|-----------------------|----------------|--|--|--|--|--|
| | National PPO and National EPO (BCBS) | Harvard Pilgrim PPO | Independent Health PPO | MVP PPO | Oxford PPO | | | | | |
| For a provider directory; service area map or more information call: | 1-800-287-8757 | 1-888-333-4742 | 1-800-257-2753 | 1-888-687-6277 | 1-800-444-6222 | | | | | |
| Or visit their website at: | www.bcbsma.com | www.harvardpilgrim.org | www.independenthealth.com | www.mvphealthcare.com | www.oxhp.com | | | | | |

Dental Plan

Each time you need care, you choose to receive care from an in- or out-of-network provider. When you receive care from an in-network provider your cost will generally be lower because Delta Dental negotiates discounted rates with those providers.

DENTAL PLAN: HOW THE PLAN PAYS BENEFITS

| GENERAL PROVISIONS | |
|--|--|
| Annual Deductible (individual/family) | \$50/\$150 (applies to Type II and Type III services) |
| Maximum Annual Benefit | Plan pays up to \$2,500 per person |
| Type I – Diagnostic and Preventive care Exams and cleanings, 2x/yr (3x/yr for specific conditions) X-rays Fluoride for children under 19 Space maintainers | Plan pays 100%; no deductible applies |
| Type II: Basic Restorative Services Fillings Oral surgery Anesthesia Extractions Root canal therapy Treatment of gum disease (periodontal treatment) | Plan pays 80% after deductible; you pay 20% |
| Type III: Major Restorative Services Inlays Crowns Dentures Implants Bridgework Repair or maintenance to any of the above CHILDREN'S ORTHODONTIA | Plan pays 50% after deductible; you pay 50% |
| Orthodontia (coverage for dependent children up to age 19) | Plan pays 100% Up to lifetime maximum for orthodontia benefits: \$2,000 |

Dental Plan Costs

| | DENTAL COSTS | | | | | | | | |
|-----------------------------|--------------|----------|---------|--|--|--|--|--|--|
| | INDIVIDUAL | 2-PERSON | FAMILY | | | | | | |
| Employee pays (monthly) | \$16.00 | \$32.00 | \$45.00 | | | | | | |
| | INDIVIDUAL | 2-PERSON | FAMILY | | | | | | |
| Monthly Cost Summary: | | | | | | | | | |
| Full-time employees pay | \$16.00 | \$32.00 | \$45.00 | | | | | | |
| 80% part-time employees pay | \$21.80 | \$43.60 | \$61.60 | | | | | | |
| 60% part-time employees pay | \$27.60 | \$55.20 | \$78.20 | | | | | | |
| Bi-Weekly Summary: | | | | | | | | | |
| Full-time employees pay | \$7.38 | \$14.77 | \$20.77 | | | | | | |
| 80% part-time employees pay | \$10.06 | \$20.12 | \$28.43 | | | | | | |
| 60% part-time employees pay | \$12.74 | \$25.48 | \$36.09 | | | | | | |
| Weekly Cost Summary: | | | | | | | | | |
| Full-time employees pay | \$3.69 | \$7.38 | \$10.38 | | | | | | |
| 80% part-time employees pay | \$5.03 | \$10.06 | \$14.22 | | | | | | |
| 60% part-time employees pay | \$6.37 | \$12.74 | \$18.05 | | | | | | |

Dental Plan Contact Information

For more information about dental plan benefits, contact Delta Dental directly at 1-800-872-0500, or visit www.deltamass.com.

Request:

Please provide the average health care cost per employee incurred by the Company during the year 2007 and 2008. Please also provide the copies of the bills paid for the Company's health care for the last two years.

Response:

Please refer to Attachments COMM 1-50-1 through COMM 1-50-38 for copies of the bills paid for the Company's employee healthcare coverage for the last two years. Please see Attachment COMM 1-50-39 for the average healthcare cost per employee for the Company during 2007 and 2008.

Request:

Please provide a complete and detailed description of the methods that the Company is using to reduce its health care costs. Please include (but do not limit the description to (1) the Company's provision of incentives for employees to use the least cost insurer and (2) the company's efforts to provide incentives for employees to contribute to lower health care costs.

Response:

The Company uses several methods to reduce health care costs.

First, given the very large size of our employee population, the Company has elected to self insure employee medical claims. This eliminates the cost risk and margin charges and results in a situation where the Company is paying claims only where there is actual utilization of the insurance by employees, plus the administrative expense necessary for the plan administrators to pay claims.

Second, all of the Company medical plans provide low cost or free health and wellness programs designed to reduce health care risks and improve the health status of our employees (thereby reducing the number of claims made by employees through the Company's self-insurance plan). Some of the programs available to employees are weight control, smoking cessation, chronic disease management.

Third, the Company uses plan design components to encourage the efficient use of services. For example, the union plan with the highest level of enrollment encourages the use of relatively low cost doctor's office settings by covering such services at a low per visit co-pay. Those plans also encourage use of contracted physicians by applying a deductible and co-insurance to the use of non-network doctors. In the non-union benefit plan with the highest level of enrollment, there is no coverage for the use of non-network physicians and there is a \$100 co-pay for emergency room visits.

Fourth, the Company's plans employ utilization review practices that review intended admissions, oversee ongoing admissions, require pre-approval for home health services, and mandate case management for large claims.

Commission Data Request 1-51 (cont'd)

Fifth, employees are required to pay at least 20% of the monthly cost for our plans with the plans priced to reflect the varying benefit levels and network limitations that apply. For union plans, the most heavily enrolled plan is the lowest priced plan. As indicated in the Pre-Filed Direct Testimony of William Dowd, several non-union plan design changes went into effect on January 1, 2009. Those changes made the lowest cost plan one with inpatient deductibles and coinsurance, which had not been features of the plan prior to that. A higher cost option without those features remained available for 2009 and did attract the highest enrollment. However, as this plan design becomes more familiar and comfortable to the non-union population, the Company expects enrollment to shift to the lower-cost plan

Sixth, the Company belongs to employer associations through which the Company is currently working with to develop real time quality of care data that will allow employees to select providers based on the likelihood of a good outcome so that the value of health care – price plus quality – can be used to drive efficiency up.

Request:

Please provide an itemized list of all vehicles leased or purchased by the service companies and the Company. For each vehicle, please provide the make, model, year and rental charge or original book value.

Response:

Please see Attachment COMM 1-52.

| 00048 Narr 00048 Narr | Legal entity rragansett Electric Company rragansett Electric Company | No 10559 10560 10561 10562 10563 10564 10565 10566 10662 10668 10669 10671 10672 10673 | 2007 2007 2007 2007 2007 2007 2007 2007 | DODGE DODGE DODGE DODGE DODGE DODGE DODGE FORDX FORDX FORDX FORDX FORDX FORDX FORDX | DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. DODGE DIV. FORD A DIV. FORD A DIV. FORD A DIV. FORD A DIV. | Mfg Name CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR CHRYSLER MOTOR COR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR ISION OF FORD MOTOR | MODEL ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 ND5L33 E24760A E24760A E24760A E24760A E24760A | Original Cost \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$17,618.97 \$20,083.01 \$21,075.99 \$21,174.93 \$20,182.61 | \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$291.49 \$334.12 \$349.34 | Own/Lease LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED LEASED | 07-Jun-07 14-Jun-07 20-Jun-07 13-Jun-07 07-Jun-07 13-Jun-07 07-Jun-07 25-Sep-07 21-Sep-07 21-Sep-07 |
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| 00048 Narr 00048 Narr | rragansett Electric Company | 10674 | 2007 | FORDX | FORD A DIV | ISION OF FORD MOTOR | E24760A | \$20,149.83 | \$335.23 | LEASED | 20-Sep-07 |
| 00048 Narr | 0 1 7 | | 2007 | FORDX | FORD A DIV | ISION OF FORD MOTOR | E24760A | \$20,083.01 | \$334.12 | LEASED | 24-Aug-07 |
| | rragansett Electric Company | 10675 | 2007 | FORDX | FORD A DIV | ISION OF FORD MOTOR | E24760A | \$20,094.51 | \$334.31 | LEASED | 03-Oct-07 |
| | | 10676 | 2007 | FORDX | FORD A DIV | ISION OF FORD MOTOR | E24760A | \$20,000.99 | \$332.76 | LEASED | 21-Sep-07 |
| 00048 Narr | rragansett Electric Company | 10677 | 2007 | FORDX | FORD A DIV | ISION OF FORD MOTOR | E24760A | \$20,083.01 | \$334.12 | LEASED | 01-Oct-07 |
| | rragansett Electric Company | 10678 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,000.99 | | LEASED | 21-Sep-07 |
| | rragansett Electric Company | 10679 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,083.01 | | LEASED | 20-Sep-07 |
| | rragansett Electric Company | 10680 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,100.25 | | LEASED | 24-Sep-07 |
| | rragansett Electric Company | 10681 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,096.62 | | LEASED | 13-Sep-07 |
| | rragansett Electric Company | 10682 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,096.94 | | LEASED | 05-Sep-07 |
| | rragansett Electric Company | 10683 | 2007 | FORDX | FORD A DIV | ISION OF FORD MOTOR | E24760A | \$20,096.94 | \$334.35 | LEASED | 29-Aug-07 |
| 00048 Narr | rragansett Electric Company | 10684 | 2007 | FORDX | FORD A DIV | ISION OF FORD MOTOR | E24760A | \$20,096.94 | \$334.35 | LEASED | 03-Oct-07 |
| | rragansett Electric Company | 10685 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,196.54 | \$336.01 | LEASED | 05-Sep-07 |
| 00048 Narr | rragansett Electric Company | 10686 | 2007 | FORDX | FORD A DIV | ISION OF FORD MOTOR | E24760A | \$20,162.06 | \$335.43 | LEASED | 21-Sep-07 |
| | rragansett Electric Company | 10687 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,162.06 | | LEASED | 21-Sep-07 |
| | rragansett Electric Company | 10688 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,096.94 | | LEASED | 03-Oct-07 |
| | rragansett Electric Company | 10689 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,096.94 | | LEASED | 24-Aug-07 |
| | rragansett Electric Company | 10690 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20,099.44 | | LEASED | 25-Sep-07 |
| | rragansett Electric Company | 10691 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$20.099.44 | | LEASED | 25-Sep-07 |
| | rragansett Electric Company | 10723 | | DODGE | - | CHRYSLER MOTOR COR | DH7L62 | \$25,086.16 | + | LEASED | 02-Jul-07 |
| | rragansett Electric Company | 10724 | | DODGE | | CHRYSLER MOTOR COR | DH7L62 | \$25,107.56 | | LEASED | 29-Jun-07 |
| | rragansett Electric Company | 10725 | | DODGE | | CHRYSLER MOTOR COR | DH7L62 | \$25,044.92 | | LEASED | 08-Aug-07 |
| | rragansett Electric Company | 10748 | | DODGE | | CHRYSLER MOTOR COR | DH7L41 | \$23,788.70 | | LEASED | 11-Jul-07 |
| | rragansett Electric Company | 10749 | | DODGE | | CHRYSLER MOTOR COR | DH7L41 | \$23,788.70 | | LEASED | 13-Jul-07 |
| | rragansett Electric Company | 10750 | | DODGE | | CHRYSLER MOTOR COR | DH7L41 | \$23,807.38 | | LEASED | 09-Aug-07 |
| | rragansett Electric Company | 10795 | | CHRYS | CHRYSLER | | JRCP41 | \$17,174.66 | | LEASED | 20-Jul-07 |
| | rragansett Electric Company | 10790 | | FORDX | | ISION OF FORD MOTOR | F36640A | \$45,201.49 | | LEASED | 06-Sep-07 |
| | rragansett Electric Company | 10895 | | FORDX | | ISION OF FORD MOTOR | F36640A | \$45,201.49 | | LEASED | 05-Sep-07 |
| | rragansett Electric Company | 10896 | | FORDX | | ISION OF FORD MOTOR | F46650A | \$40,437.72 | | LEASED | 01-Oct-07 |
| | rragansett Electric Company | 10897 | | FORDX | | ISION OF FORD MOTOR | F46650A | \$40,396.98 | | LEASED | 03-Oct-07 |
| | rragansett Electric Company | 10898 | | FORDX | - | ISION OF FORD MOTOR | F46650A | \$40,949.48 | | LEASED | 10-Oct-07 |
| | rragansett Electric Company | 10899 | | FORDX | | ISION OF FORD MOTOR | F46650A | \$40,395.41 | | LEASED | 11-Oct-07 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|--------------|-------------------------------|----------|---------------|---------------|-----------|------------|
| Cpy Code | Legal entity | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00048 | Narragansett Electric Company | 10900 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$40,384.45 | \$673.13 | LEASED | 01-Oct-07 |
| 00048 | Narragansett Electric Company | 10901 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$41,171.10 | \$687.52 | LEASED | 19-Oct-07 |
| 00048 | Narragansett Electric Company | 10902 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$40,657.37 | \$677.68 | LEASED | 09-Oct-07 |
| 00048 | Narragansett Electric Company | 10903 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$41,196.95 | \$687.96 | LEASED | 11-Oct-07 |
| 00048 | Narragansett Electric Company | 10904 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$40,384.45 | \$673.13 | LEASED | 27-Sep-07 |
| 00048 | Narragansett Electric Company | 10905 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$40,384.45 | \$673.13 | LEASED | 04-Oct-07 |
| 00048 | Narragansett Electric Company | 10906 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$41,445.22 | \$690.81 | LEASED | 05-Oct-07 |
| 00048 | Narragansett Electric Company | 10935 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$53,780.26 | \$796.02 | LEASED | 21-Mar-08 |
| 00048 | Narragansett Electric Company | 10936 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$53,958.31 | \$800.10 | LEASED | 05-Mar-08 |
| 00048 | Narragansett Electric Company | 10950 | 2008 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$90,138.64 | \$994.19 | LEASED | 18-Apr-08 |
| 00048 | Narragansett Electric Company | 10951 | 2008 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$91,270.34 | \$1,011.80 | LEASED | 10-Apr-08 |
| 00048 | Narragansett Electric Company | 10952 | 2008 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$90,138.64 | \$994.19 | LEASED | 11-Jan-08 |
| 00048 | Narragansett Electric Company | 10974 | 2008 | MGSXX | MGS | GSP10004 | \$17,238.43 | \$191.74 | LEASED | 27-Jun-08 |
| 00048 | Narragansett Electric Company | 11007 | 2008 | TRLTK | TRAIL KING INDUSTRIES | TK24LP | \$21,905.56 | \$288.78 | LEASED | 26-Feb-08 |
| 00048 | Narragansett Electric Company | 11008 | 2008 | TRLTK | TRAIL KING INDUSTRIES | TK24LP | \$21,729.06 | \$286.46 | LEASED | 26-Feb-08 |
| 00048 | Narragansett Electric Company | 11020 | 2008 | TRLTK | TRAIL KING INDUSTRIES | TK8U | \$8,389.50 | \$111.39 | LEASED | 07-May-08 |
| 00048 | Narragansett Electric Company | 11021 | 2008 | TRLTK | TRAIL KING INDUSTRIES | TK8U | \$8,522.00 | \$113.74 | LEASED | 18-Jul-08 |
| 00048 | Narragansett Electric Company | 11025 | 2007 | MGSXX | MGS | UOP30005 | \$15,351.00 | \$169.03 | LEASED | 25-Jan-08 |
| 00048 | Narragansett Electric Company | 11026 | 2007 | MGSXX | MGS | UOP30005 | \$15,351.00 | \$169.03 | LEASED | 25-Jan-08 |
| 00048 | Narragansett Electric Company | 11049 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.75 | \$821.92 | LEASED | 07-Jan-08 |
| 00048 | Narragansett Electric Company | 11050 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.44 | \$821.92 | LEASED | 14-Dec-07 |
| 00048 | Narragansett Electric Company | 11051 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.75 | \$821.92 | LEASED | 17-Dec-07 |
| 00048 | Narragansett Electric Company | 11052 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.75 | \$821.92 | LEASED | 14-Dec-07 |
| 00048 | Narragansett Electric Company | 11053 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.75 | \$821.92 | LEASED | 14-Dec-07 |
| 00048 | Narragansett Electric Company | 11054 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.75 | \$821.92 | LEASED | 14-Dec-07 |
| 00048 | Narragansett Electric Company | 11055 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.75 | \$821.92 | LEASED | 07-Jan-08 |
| 00048 | Narragansett Electric Company | 11056 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.75 | \$821.92 | LEASED | 21-Dec-07 |
| 00048 | Narragansett Electric Company | 11057 | 2007 | CASEX | CASE J. I. CO. (SUBS TENNECO) | 580M | \$55,731.75 | \$821.92 | LEASED | 07-Jan-08 |
| 00048 | Narragansett Electric Company | 11078 | 2008 | TRLTK | TRAIL KING INDUSTRIES | TK10U | \$8,425.20 | \$106.23 | LEASED | 10-Apr-08 |
| 00048 | Narragansett Electric Company | 11080 | 2008 | TRLTK | TRAIL KING INDUSTRIES | TK10U | \$8,425.20 | \$106.23 | LEASED | 10-Apr-08 |
| 00048 | Narragansett Electric Company | 11098 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | VB3L15 | \$61,199.42 | \$1,164.00 | LEASED | 25-Nov-08 |
| 00048 | Narragansett Electric Company | 11172 | 2008 | JEEPX | JEEP CORP. (OBSOLETE) | MKJL74 | \$17,478.87 | \$295.67 | LEASED | 24-Jun-08 |
| 00048 | Narragansett Electric Company | 11173 | 2008 | JEEPX | JEEP CORP. (OBSOLETE) | MKJL74 | \$17,473.93 | \$295.59 | LEASED | 25-Jun-08 |
| 00048 | Narragansett Electric Company | 11174 | 2008 | JEEPX | JEEP CORP. (OBSOLETE) | MKJL74 | \$17,478.87 | \$295.67 | LEASED | 14-Jul-08 |
| 00048 | Narragansett Electric Company | 11252 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,783.58 | \$301.92 | LEASED | 06-Aug-08 |
| 00048 | Narragansett Electric Company | 11253 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,783.58 | \$301.92 | LEASED | 01-Aug-08 |
| 00048 | Narragansett Electric Company | 11467 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,496.41 | \$2,249.26 | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11468 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,497.52 | \$504.53 | LEASED | 21-Oct-08 |
| 00048 | Narragansett Electric Company | 11469 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,496,10 | \$504.51 | LEASED | 15-Jan-09 |
| 00048 | Narragansett Electric Company | 11470 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,549.50 | | LEASED | 04-Nov-08 |
| 00048 | Narragansett Electric Company | 11471 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11472 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,549.50 | | LEASED | 18-Nov-08 |
| 00048 | Narragansett Electric Company | 11473 | - | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,549.50 | | LEASED | 21-Nov-08 |
| 00048 | Narragansett Electric Company | 11474 | - | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,497.52 | | LEASED | 15-Oct-08 |
| 00048 | Narragansett Electric Company | 11475 | - | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,549.50 | | LEASED | 29-Oct-08 |
| 00048 | Narragansett Electric Company | 11476 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,497.52 | | LEASED | 15-Jan-09 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|----------------|--------------------------------|------------|----------------------|-----------------------|------------------|------------------------|
| Cpy Code | Legal entity | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00048 | Narragansett Electric Company | 11477 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$30,549.50 | \$505.40 | LEASED | 20-Nov-08 |
| 00048 | Narragansett Electric Company | 11478 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,444.59 | \$486.61 | LEASED | 28-Oct-08 |
| 00048 | Narragansett Electric Company | 11479 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,445.59 | \$486.64 | LEASED | 19-Nov-08 |
| 00048 | Narragansett Electric Company | 11480 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,445.59 | \$486.64 | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11481 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,444.59 | \$486.61 | LEASED | 09-Jan-09 |
| 00048 | Narragansett Electric Company | 11482 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,444.38 | \$486.61 | LEASED | 09-Jan-09 |
| 00048 | Narragansett Electric Company | 11483 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,391.41 | \$485.71 | LEASED | 09-Jan-09 |
| 00048 | Narragansett Electric Company | 11484 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | \$486.60 | LEASED | 09-Jan-09 |
| 00048 | Narragansett Electric Company | 11485 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$26,690.94 | | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11486 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | \$486.60 | LEASED | 21-Oct-08 |
| 00048 | Narragansett Electric Company | 11487 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | \$486.60 | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11488 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,441.59 | \$486.56 | LEASED | 13-Nov-08 |
| 00048 | Narragansett Electric Company | 11489 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | \$486.60 | LEASED | 30-Oct-08 |
| 00048 | Narragansett Electric Company | 11490 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | \$486.60 | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11491 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | \$486.60 | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11492 | 2008 | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,444.59 | \$486.61 | LEASED | 17-Nov-08 |
| 00048 | Narragansett Electric Company | 11493 | - | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11494 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | \$2,121.15 | - | 15-Jan-09 |
| 00048 | Narragansett Electric Company | 11495 | - | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,444,59 | . , | LEASED | 19-Nov-08 |
| 00048 | Narragansett Electric Company | 11496 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,444.59 | | LEASED | 15-Jan-09 |
| 00048 | Narragansett Electric Company | 11497 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | | LEASED | 20-Nov-08 |
| 00048 | Narragansett Electric Company | 11498 | - | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | | LEASED | 13-Nov-08 |
| 00048 | Narragansett Electric Company | 11499 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$29,443.38 | • | LEASED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 11544 | - | FORDX | FORD A DIVISION OF FORD MOTOR | F46650A | \$53,428.75 | | LEASED | 19-Sep-08 |
| 00048 | Narragansett Electric Company | 11571 | - | GMCXX | GMC TRUCK DIVISION | TH13405 | \$29,086.42 | <i><i><i></i></i></i> | LEASED | 13-Nov-08 |
| 00048 | Narragansett Electric Company | 11572 | - | GMCXX | GMC TRUCK DIVISION | TH13405 | \$29,086.42 | | LEASED | 19-Nov-08 |
| 00048 | Narragansett Electric Company | 11625 | | NWHOL | NEW HOLLAND NORTH AMERICA INC. | LS180 | \$37,835.27 | \$836.38 | LEASED | 28-Nov-08 |
| 00048 | Narragansett Electric Company | 11626 | | NWHOL | NEW HOLLAND NORTH AMERICA INC. | LS180 | \$37,835.27 | | LEASED | 28-Nov-08 |
| 00048 | Narragansett Electric Company | 11627 | | NWHOL | NEW HOLLAND NORTH AMERICA INC. | LS180 | \$37,835.27 | φ000.00 | LEASED | 28-Nov-08 |
| 00048 | Narragansett Electric Company | 11628 | | NWHOL | NEW HOLLAND NORTH AMERICA INC. | LS180 | \$37,835.27 | | LEASED | 28-Nov-08 |
| 00048 | Narragansett Electric Company | 11629 | - | JHNDR | JOHN DEERE LTD. | 110 | \$41,092.74 | \$614.82 | LEASED | 25-Nov-08 |
| 00048 | Narragansett Electric Company | 11630 | - | JHNDR | JOHN DEERE LTD. | 110 | \$41,092.74 | | LEASED | 03-Oct-08 |
| 00040 | Narragansett Electric Company | 11635 | | GMCXX | GMC TRUCK DIVISION | TC5C042 | \$102,691.55 | ψ014.02 | LEASED | 02-Dec-08 |
| 00048 | Narragansett Electric Company | 11636 | - | GMCXX | GMC TRUCK DIVISION | TC5C042 | \$102,467.89 | | LEASED | 18-Nov-08 |
| 00048 | Narragansett Electric Company | 11637 | | GMCXX | GMC TRUCK DIVISION | TC5C042 | \$102,459.02 | | LEASED | 13-Nov-08 |
| 00048 | Narragansett Electric Company | 11638 | - | GMCXX | GMC TRUCK DIVISION | TC5C042 | \$102,453.02 | | LEASED | 18-Nov-08 |
| 00048 | Narragansett Electric Company | 11639 | | GMCXX | GMC TRUCK DIVISION | TC5C042 | \$102,452.50 | | LEASED | 29-Oct-08 |
| 00048 | Narragansett Electric Company | 11640 | - | GMCXX | GMC TRUCK DIVISION | TC5C042 | \$102,297.08 | | LEASED | 29-Oct-08 06-Oct-08 |
| 00048 | Narragansett Electric Company | 12001 | - | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$101,022.49 | | LEASED | 13-Sep-00 |
| 00048 | • • • • • • • | | | - | | E243 | + | | - | |
| 00048 | Narragansett Electric Company | 12011 | | FORDX INTST | FORD A DIVISION OF FORD MOTOR | 24DTA | \$0.00 \$0.00 | | LEASED LEASED | 13-Dec-00 |
| | Narragansett Electric Company | 12025 | - | | | | | | | 19-Jun-00 |
| 00048 | Narragansett Electric Company | 12031 | | FORDX | FORD A DIVISION OF FORD MOTOR | F25 S2A | \$0.00 | | LEASED | 15-Oct-96 |
| 00048 | Narragansett Electric Company | 12035 | | DITCH | DITCH WITCH CHARLES MACHINE W | - | \$0.00 | | LEASED | 08-Apr-93 |
| 00048 | Narragansett Electric Company | 12036 | - | INTHR | INTERNATIONAL HARVESTER CO. (O | 4700 4X2 | \$0.00 | | LEASED | 23-Nov-98 |
| 00048 | Narragansett Electric Company | 12038 | | FORDX | FORD A DIVISION OF FORD MOTOR | F47 | \$0.00 | | LEASED | 01-Mar-98 |
| 00048 | Narragansett Electric Company | 12040 | 1990 | FORDX | FORD A DIVISION OF FORD MOTOR | K84 | \$0.00 | | LEASED | 22-May-90 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|--------------|--------------------------------|----------|---------------|---------------|-----------|------------|
| Cpy Code | | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00048 | Narragansett Electric Company | 12046 | | MACKX | MACK TRUCKS INC. | CS200P | \$0.00 | | LEASED | 25-Jan-01 |
| 00048 | Narragansett Electric Company | 12048 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | R106 | \$0.00 | | LEASED | 09-Apr-04 |
| 00048 | Narragansett Electric Company | 12050 | | FORDX | FORD A DIVISION OF FORD MOTOR | F80 | \$0.00 | | LEASED | 05-Dec-97 |
| 00048 | Narragansett Electric Company | 12051 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4700 4X2 | \$0.00 | | LEASED | 11-Dec-98 |
| 00048 | Narragansett Electric Company | 12052 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | R106 | \$0.00 | | LEASED | 09-Apr-04 |
| 00048 | Narragansett Electric Company | 12059 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12061 | 2000 | FORDX | FORD A DIVISION OF FORD MOTOR | F46 | \$0.00 | | LEASED | 29-Aug-00 |
| 00048 | Narragansett Electric Company | 12063 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12065 | 2000 | FORDX | FORD A DIVISION OF FORD MOTOR | F46 | \$0.00 | | LEASED | 26-Jul-00 |
| 00048 | Narragansett Electric Company | 12069 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 14-Oct-04 |
| 00048 | Narragansett Electric Company | 12076 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12080 | 1991 | INGRN | INGERSOLL-RAND COMPANY | P185CWJD | \$0.00 | | LEASED | 07-Feb-92 |
| 00048 | Narragansett Electric Company | 12081 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$0.00 | | LEASED | 21-Sep-98 |
| 00048 | Narragansett Electric Company | 12085 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12092 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4700 4X2 | \$0.00 | | LEASED | 23-Nov-98 |
| 00048 | Narragansett Electric Company | 12094 | 1964 | LNCEC | LINCOLN ELECTRIC CO. INC. | SA200 | \$0.00 | | OWNED | 10-Apr-64 |
| 00048 | Narragansett Electric Company | 12103 | 1999 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 21-Dec-99 |
| 00048 | Narragansett Electric Company | 12105 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12116 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 24-Jun-04 |
| 00048 | Narragansett Electric Company | 12117 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 01-Sep-04 |
| 00048 | Narragansett Electric Company | 12119 | 2000 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 06-Nov-00 |
| 00048 | Narragansett Electric Company | 12124 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 18-Sep-00 |
| 00048 | Narragansett Electric Company | 12125 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 18-Sep-00 |
| 00048 | Narragansett Electric Company | 12126 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12133 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12136 | 1999 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 29-Nov-99 |
| 00048 | Narragansett Electric Company | 12137 | | JHNDR | JOHN DEERE LTD. | 410E | \$0.00 | | LEASED | 04-Jan-99 |
| 00048 | Narragansett Electric Company | 12139 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 01-Sep-04 |
| 00048 | Narragansett Electric Company | 12146 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12148 | | FORDX | FORD A DIVISION OF FORD MOTOR | F56 | \$0.00 | | LEASED | 01-Apr-99 |
| 00048 | Narragansett Electric Company | 12149 | | SRSRB | SEARS ROEBUCK | UNKNOWN | \$0.00 | | OWNED | 06-Jun-96 |
| 00048 | Narragansett Electric Company | 12158 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12160 | | INTST | INTERSTATE TRAILERS | 24DTA | \$0.00 | | LEASED | 19-Jun-00 |
| 00048 | Narragansett Electric Company | 12171 | | FORDX | FORD A DIVISION OF FORD MOTOR | F80 | \$0.00 | | LEASED | 06-Dec-96 |
| 00048 | Narragansett Electric Company | 12189 | | SUPPT | SUPERIOR TRAILER MANUFACTURING | 1612-4 | \$0.00 | | OWNED | 27-May-98 |
| 00048 | Narragansett Electric Company | 12194 | | FORDX | FORD A DIVISION OF FORD MOTOR | F80 | \$0.00 | | LEASED | 03-Feb-97 |
| 00048 | Narragansett Electric Company | 12195 | | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 28-Jul-05 |
| 00048 | Narragansett Electric Company | 12196 | | NWHOL | NEW HOLLAND NORTH AMERICA INC. | LX665S | \$0.00 | | LEASED | 15-Sep-97 |
| 00048 | Narragansett Electric Company | 12200 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 31-Dec-99 |
| 00048 | Narragansett Electric Company | 12200 | | FORDX | FORD A DIVISION OF FORD MOTOR | F46 | \$0.00 | | LEASED | 06-Aug-00 |
| 00048 | Narragansett Electric Company | 12205 | | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 28-Jul-05 |
| 00048 | Narragansett Electric Company | 12210 | | INGRN | INGERSOLL-RAND COMPANY | P185WJD | \$0.00 | | LEASED | 07-Feb-92 |
| 00048 | Narragansett Electric Company | 12217 | | INGRN | INGERSOLL-RAND COMPANY | P185WJD | \$0.00 | | LEASED | 28-Jan-92 |
| 00048 | Narragansett Electric Company | 12215 | | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 28-Jul-05 |
| 00048 | Narragansett Electric Company | 12225 | | JHNDR | JOHN DEERE LTD. | 310SG | \$0.00 | | LEASED | 15-Jun-06 |
| 00048 | Narragansett Electric Company | 12230 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 16-Nov-99 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|-------|--------------------------------|-----------|---------------|---------------|-----------|------------|
| Cpy Code | | No | YEAR | | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00048 | Narragansett Electric Company | 12233 | | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12236 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00048 | Narragansett Electric Company | 12237 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 25-Jan-05 |
| 00048 | Narragansett Electric Company | 12242 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00048 | Narragansett Electric Company | 12243 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00048 | Narragansett Electric Company | 12244 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00048 | Narragansett Electric Company | 12251 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 25-Jan-05 |
| 00048 | Narragansett Electric Company | 12253 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00048 | Narragansett Electric Company | 12256 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00048 | Narragansett Electric Company | 12259 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 25-Jan-05 |
| 00048 | Narragansett Electric Company | 12263 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4700 4X2 | \$0.00 | | LEASED | 18-Jan-99 |
| 00048 | Narragansett Electric Company | 12265 | 2005 | JHNDR | JOHN DEERE LTD. | 310SG | \$0.00 | | LEASED | 14-Feb-05 |
| 00048 | Narragansett Electric Company | 12266 | 2005 | JHNDR | JOHN DEERE LTD. | 310SG | \$0.00 | | LEASED | 14-Feb-05 |
| 00048 | Narragansett Electric Company | 12267 | 2005 | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 15-Dec-05 |
| 00048 | Narragansett Electric Company | 12268 | 2007 | FORDX | FORD A DIVISION OF FORD MOTOR | F65Y | \$0.00 | | LEASED | 21-Dec-06 |
| 00048 | Narragansett Electric Company | 12272 | 1996 | DITCH | DITCH WITCH CHARLES MACHINE W | S2A | \$0.00 | | LEASED | 12-Mar-97 |
| 00048 | Narragansett Electric Company | 12273 | 2005 | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 15-Dec-05 |
| 00048 | Narragansett Electric Company | 12276 | | FORDX | FORD A DIVISION OF FORD MOTOR | F65Y | \$0.00 | | LEASED | 06-Sep-06 |
| 00048 | Narragansett Electric Company | 12280 | | FORDX | FORD A DIVISION OF FORD MOTOR | R106 | \$0.00 | | LEASED | 09-Apr-04 |
| 00048 | Narragansett Electric Company | 12283 | - | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 14-Sep-05 |
| 00048 | Narragansett Electric Company | 12284 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12285 | - | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12289 | - | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12290 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12294 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12297 | - | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 20-Jun-05 |
| 00048 | Narragansett Electric Company | 12298 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12300 | - | CROSS | CROSS COUNTRY | 4HD18 | \$0.00 | | LEASED | 29-May-96 |
| 00048 | Narragansett Electric Company | 12302 | - | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12302 | - | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12313 | - | INTHR | INTERNATIONAL HARVESTER CO. (O | 4700 4X2 | \$0.00 | | LEASED | 08-Oct-98 |
| 00048 | Narragansett Electric Company | 12314 | - | FORDX | FORD A DIVISION OF FORD MOTOR | F80 | \$0.00 | | LEASED | 25-Nov-96 |
| 00048 | Narragansett Electric Company | 12314 | | FORDX | FORD A DIVISION OF FORD MOTOR | F80 | \$0.00 | | LEASED | 12-Nov-97 |
| 00048 | Narragansett Electric Company | 12317 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12313 | - | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12323 | | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | | 12324 | | INTHR | INTERNATIONAL HARVESTER CO. (O | 4700 4X2 | \$0.00 | | LEASED | 22-Jan-99 |
| 00048 | Narragansett Electric Company | 12325 | - | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 15-Jun-05 |
| | Narragansett Electric Company | | | | | | | | LEASED | |
| 00048 | Narragansett Electric Company | 12330 | - | DITCH | DITCH WITCH CHARLES MACHINE W | 1620 | \$0.00 | | - | 01-Jan-90 |
| 00048 | Narragansett Electric Company | 12345 | - | DITCH | DITCH WITCH CHARLES MACHINE W | 1820H | \$0.00 | | LEASED | 12-Mar-97 |
| 00048 | Narragansett Electric Company | 12355 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12356 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12357 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 14-Jun-05 |
| 00048 | Narragansett Electric Company | 12360 | - | FORDX | FORD A DIVISION OF FORD MOTOR | F47 | \$0.00 | | LEASED | 03-Nov-05 |
| 00048 | Narragansett Electric Company | 12361 | | FORDX | FORD A DIVISION OF FORD MOTOR | F47 | \$0.00 | | LEASED | 03-Nov-05 |
| 00048 | Narragansett Electric Company | 12362 | 2005 | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 14-Jun-05 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|--------|------|--------------|--------------------------------|---------------|----------------------|---------------|-----------|------------|
| Cpy Code | Legal entity | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00048 | Narragansett Electric Company | 12363 | 2005 | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12364 | 2005 | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12365 | 2006 | FORDX | FORD A DIVISION OF FORD MOTOR | F31 | \$0.00 | | LEASED | 25-Aug-05 |
| 00048 | Narragansett Electric Company | 12366 | 2006 | FORDX | FORD A DIVISION OF FORD MOTOR | E45 | \$0.00 | | LEASED | 03-Nov-05 |
| 00048 | Narragansett Electric Company | 12367 | 2005 | FORDX | FORD A DIVISION OF FORD MOTOR | P34 | \$0.00 | | LEASED | 08-Jul-05 |
| 00048 | Narragansett Electric Company | 12369 | 2005 | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12370 | 2005 | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | 1ZS69 | \$0.00 | | LEASED | 14-Jun-05 |
| 00048 | Narragansett Electric Company | 12371 | 2005 | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 09-Jun-05 |
| 00048 | Narragansett Electric Company | 12373 | 2006 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 27-Jun-06 |
| 00048 | Narragansett Electric Company | 12374 | 2006 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 27-Jun-06 |
| 00048 | Narragansett Electric Company | 12375 | 2006 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 01-Aug-06 |
| 00048 | Narragansett Electric Company | 12376 | 2006 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 01-Nov-06 |
| 00048 | Narragansett Electric Company | 12377 | 2006 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 27-Jun-06 |
| 00048 | Narragansett Electric Company | 12378 | 2006 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 27-Jun-06 |
| 00048 | Narragansett Electric Company | 12379 | 2006 | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 19-May-06 |
| 00048 | Narragansett Electric Company | 12380 | 2006 | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 22-May-06 |
| 00048 | Narragansett Electric Company | 12381 | 2006 | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12382 | 2006 | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 19-May-06 |
| 00048 | Narragansett Electric Company | 12383 | - | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 02-Jun-06 |
| 00048 | Narragansett Electric Company | 12384 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 22-May-06 |
| 00048 | Narragansett Electric Company | 12385 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 23-May-06 |
| 00048 | Narragansett Electric Company | 12386 | - | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12387 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 19-May-06 |
| 00048 | Narragansett Electric Company | 12388 | - | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 27-Jun-06 |
| 00048 | Narragansett Electric Company | 12389 | - | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 22-May-06 |
| 00048 | Narragansett Electric Company | 12390 | - | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 22-May-06 |
| 00048 | Narragansett Electric Company | 12391 | - | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 02-Jun-06 |
| 00048 | Narragansett Electric Company | 12392 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 02-Jun-06 |
| 00048 | Narragansett Electric Company | 12393 | - | GMCXX | GMC TRUCK DIVISION | TT15643 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12395 | | FORDX | FORD A DIVISION OF FORD MOTOR | F475 | \$0.00 | | LEASED | 27-Nov-06 |
| 00048 | Narragansett Electric Company | 12396 | - | FORDX | FORD A DIVISION OF FORD MOTOR | F465 | \$0.00 | | LEASED | 15-Nov-06 |
| 00048 | Narragansett Electric Company | 12397 | - | FORDX | FORD A DIVISION OF FORD MOTOR | E45 | \$0.00 | | LEASED | 15-Nov-06 |
| 00048 | Narragansett Electric Company | 12398 | | FORDX | FORD A DIVISION OF FORD MOTOR | F56 | \$0.00 | | LEASED | 06-Sep-06 |
| 00048 | Narragansett Electric Company | 12399 | - | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12437 | - | FORDX | FORD A DIVISION OF FORD MOTOR | E45 | \$0.00 | | LEASED | 30-Nov-06 |
| 00048 | Narragansett Electric Company | 12443 | | FORDX | FORD A DIVISION OF FORD MOTOR | E45 | \$0.00 | | LEASED | 26-Dec-06 |
| 00048 | Narragansett Electric Company | 12444 | | FORDX | FORD A DIVISION OF FORD MOTOR | E45 | \$0.00 | | LEASED | 30-Nov-06 |
| 00048 | Narragansett Electric Company | 12447 | | INGRN | INGERSOLL-RAND COMPANY | P185WJD | \$0.00 | | OWNED | 01-Jan-90 |
| 00048 | Narragansett Electric Company | 12448 | - | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | + | | LEASED | 17-Feb-06 |
| 00048 | Narragansett Electric Company | 12449 | | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | + | | LEASED | 17-Feb-06 |
| 00048 | Narragansett Electric Company | 124450 | | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | | | LEASED | 17-Feb-06 |
| 00048 | Narragansett Electric Company | 12450 | - | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12451 | | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12453 | | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | | | LEASED | 17-Feb-06 |
| 00048 | Narragansett Electric Company | 12454 | | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | | | LEASED | 17-Feb-06 |
| | | | | 1 | | | | | | 17-Feb-06 |
| 00048 | Narragansett Electric Company | 12456 | 2005 | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | \$0.00 | | LEASED | 17-Feb |

| | Lengler titu | Equip | YEAR | MANUEACTURER | Mfr Nama | MODEL | Original Cost | Monthly Lease | 0 | In Comico |
|----------------|--|----------------|------|-----------------------|--------------------------------|---------------|-------------------------|---------------|-----------|-------------------------|
| Cpy Code | Legal entity | No | | MANUFACTURER GMCXX | Mfg Name GMC TRUCK DIVISION | TT15653 | Original Cost \$0.00 | Payment | Own/Lease | In Service 19-May-06 |
| 00048 00048 | Narragansett Electric Company Narragansett Electric Company | 12457 12458 | | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | | | LEASED | |
| | | | | | | 24DTA | · · · | | LEASED | 17-Feb-06 |
| 00048 | Narragansett Electric Company | 12459 | | INTST | | | \$0.00 | | - | 15-May-06 |
| 00048 | Narragansett Electric Company | 12461 | | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12462 | | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12463 | | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 19-May-06 |
| 00048 | Narragansett Electric Company | 12500 | | NSFKL | NISSAN FORKLIFT CORPORATION | AH01A15V | \$0.00 | | LEASED | 15-Mar-91 |
| 00048 | Narragansett Electric Company | 12526 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 14-Oct-04 |
| 00048 | Narragansett Electric Company | 12533 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 01-Sep-04 |
| 00048 | Narragansett Electric Company | 12536 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12551 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | OWNED | 02-Jul-01 |
| 00048 | Narragansett Electric Company | 12552 | | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | OWNED | 02-Jul-01 |
| 00048 | Narragansett Electric Company | 12554 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 01-Sep-04 |
| 00048 | Narragansett Electric Company | 12555 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 10-Jun-04 |
| 00048 | Narragansett Electric Company | 12556 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 01-Sep-04 |
| 00048 | Narragansett Electric Company | 12557 | 2004 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 14-Oct-04 |
| 00048 | Narragansett Electric Company | 12567 | 1997 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 07-Jul-97 |
| 00048 | Narragansett Electric Company | 12573 | 1998 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 01-May-98 |
| 00048 | Narragansett Electric Company | 12576 | 2000 | WRKHS | WORKHORSE CUSTOM CHASSIS | CP30842 | \$0.00 | | LEASED | 23-Jun-00 |
| 00048 | Narragansett Electric Company | 12585 | 1999 | FORDX | FORD A DIVISION OF FORD MOTOR | F32 | \$0.00 | | LEASED | 21-Oct-98 |
| 00048 | Narragansett Electric Company | 12588 | 1999 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | LEASED | 13-Oct-99 |
| 00048 | Narragansett Electric Company | 12589 | 2005 | JHNDR | JOHN DEERE LTD. | 310SG | \$0.00 | | LEASED | 13-Dec-04 |
| 00048 | Narragansett Electric Company | 12618 | 1999 | SUPPT | SUPERIOR TRAILER MANUFACTURING | 2616-5 | \$0.00 | | OWNED | 01-Jan-99 |
| 00048 | Narragansett Electric Company | 12620 | 1994 | SRVMT | SERVICES & MATERIALS CO* | 2002D15 | \$0.00 | | OWNED | 01-Jan-94 |
| 00048 | Narragansett Electric Company | 12621 | 2005 | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 28-Jul-05 |
| 00048 | Narragansett Electric Company | 12622 | | FORDX | FORD A DIVISION OF FORD MOTOR | F65Y | \$0.00 | | LEASED | 20-Dec-06 |
| 00048 | Narragansett Electric Company | 12623 | | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 18-Jul-05 |
| 00048 | Narragansett Electric Company | 12624 | | FORDX | FORD A DIVISION OF FORD MOTOR | F65Y | \$0.00 | | LEASED | 15-Sep-06 |
| 00048 | Narragansett Electric Company | 12625 | | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12626 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00048 | Narragansett Electric Company | 12627 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 25-Jan-05 |
| 00048 | Narragansett Electric Company | 12628 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00048 | Narragansett Electric Company | 12629 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 20-Jan-05 |
| 00040 | Narragansett Electric Company | 12630 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 25-Jan-05 |
| 00040 | Narragansett Electric Company | 12630 | | JHNDR | JOHN DEERE LTD. | 310SG | \$0.00 | | LEASED | 14-Feb-05 |
| 00048 | Narragansett Electric Company | 12632 | | GMCXX | GMC TRUCK DIVISION | TC7C042 | \$0.00 | | LEASED | 15-Dec-05 |
| 00048 | | 12632 | | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | | | LEASED | 17-Feb-06 |
| 00048 | Narragansett Electric Company | | | | | TC7C042 | + | | LEASED | |
| | Narragansett Electric Company | 12634 | | GMCXX | GMC TRUCK DIVISION | | \$0.00 | | | 14-Sep-05 |
| 00048 | Narragansett Electric Company | 12635 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12636 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12637 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12638 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 16-Jun-05 |
| 00048 | Narragansett Electric Company | 12639 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12640 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12641 | | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12642 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |

| 0 | l a mal an titu | Equip | VEAD | MANUEAOTUDED | | MODEL | | Monthly Lease | 0 | In Ormitae |
|----------|-------------------------------|-------|------|--------------|--------------------------------|---------------|---------------|---------------|-----------|------------|
| Cpy Code | , | No | YEAR | | | F47 | Original Cost | Payment | Own/Lease | |
| 00048 | Narragansett Electric Company | 12643 | | FORDX | FORD A DIVISION OF FORD MOTOR | | \$0.00 | | LEASED | 03-Nov-05 |
| 00048 | Narragansett Electric Company | 12644 | - | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12645 | | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12646 | | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12647 | | FORDX | FORD A DIVISION OF FORD MOTOR | U72 | \$0.00 | | LEASED | 09-Jun-05 |
| 00048 | Narragansett Electric Company | 12648 | | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | CU12216 | \$0.00 | | LEASED | 15-Jun-05 |
| 00048 | Narragansett Electric Company | 12649 | - | FORDX | FORD A DIVISION OF FORD MOTOR | E45 | \$0.00 | | LEASED | 03-Nov-05 |
| 00048 | Narragansett Electric Company | 12650 | - | FORDX | FORD A DIVISION OF FORD MOTOR | E45 | \$0.00 | | LEASED | 03-Nov-05 |
| 00048 | Narragansett Electric Company | 12652 | - | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12653 | | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12654 | | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 14-Jun-05 |
| 00048 | Narragansett Electric Company | 12655 | | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 12657 | 2006 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 27-Jun-06 |
| 00048 | Narragansett Electric Company | 12660 | 2007 | FORDX | FORD A DIVISION OF FORD MOTOR | F475 | \$0.00 | | LEASED | 30-Nov-06 |
| 00048 | Narragansett Electric Company | 12661 | 2007 | FORDX | FORD A DIVISION OF FORD MOTOR | F465 | \$0.00 | | LEASED | 27-Nov-06 |
| 00048 | Narragansett Electric Company | 12662 | 2007 | FORDX | FORD A DIVISION OF FORD MOTOR | F465 | \$0.00 | | LEASED | 27-Nov-06 |
| 00048 | Narragansett Electric Company | 12663 | 2007 | FORDX | FORD A DIVISION OF FORD MOTOR | F465 | \$0.00 | | LEASED | 15-Nov-06 |
| 00048 | Narragansett Electric Company | 12664 | 2006 | GMCXX | GMC TRUCK DIVISION | TT15653 | \$0.00 | | LEASED | 27-Apr-06 |
| 00048 | Narragansett Electric Company | 12665 | 2006 | INTST | INTERSTATE TRAILERS | 24DTA | \$0.00 | | LEASED | 15-May-06 |
| 00048 | Narragansett Electric Company | 12666 | 2005 | HONDA | HONDA MOTOR AMERICA INC. | CIVICNGV4DRGX | \$0.00 | | LEASED | 17-Feb-06 |
| 00048 | Narragansett Electric Company | 12711 | 2001 | FORDX | FORD A DIVISION OF FORD MOTOR | E243 | \$0.00 | | OWNED | 01-Jan-01 |
| 00048 | Narragansett Electric Company | 12725 | 1988 | INGRN | INGERSOLL-RAND COMPANY | P175WD | \$0.00 | | OWNED | 01-Jan-88 |
| 00048 | Narragansett Electric Company | 12883 | 2005 | GMCXX | GMC TRUCK DIVISION | TG23405W9 | \$0.00 | | LEASED | 06-Jun-05 |
| 00048 | Narragansett Electric Company | 13069 | 2009 | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 06-May-09 |
| 00048 | Narragansett Electric Company | 13070 | 2009 | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 06-May-09 |
| 00048 | Narragansett Electric Company | 13071 | | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 06-May-09 |
| 00048 | Narragansett Electric Company | 13072 | - | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 06-May-09 |
| 00048 | Narragansett Electric Company | 13073 | | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 06-May-09 |
| 00048 | Narragansett Electric Company | 13074 | | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 06-May-09 |
| 00048 | Narragansett Electric Company | 13075 | - | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 06-May-09 |
| 00048 | Narragansett Electric Company | 13076 | | JHNDR | JOHN DEERE LTD. | 410J | \$0.00 | | LEASED | 06-May-09 |
| 00048 | Narragansett Electric Company | 13077 | | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 24-Apr-09 |
| 00048 | Narragansett Electric Company | 13078 | - | JHNDR | JOHN DEERE LTD. | 310J | \$0.00 | | LEASED | 24-Apr-09 |
| 00048 | Narragansett Electric Company | 13124 | | RHMCO | R.H.&M. MACHINE CO. | GOFOR6 | \$20,592.27 | | OWNED | 26-Jan-09 |
| 00048 | Narragansett Electric Company | 13262 | | FORDX | FORD A DIVISION OF FORD MOTOR | F59 | \$0.00 | | LEASED | 14-May-09 |
| 00048 | Narragansett Electric Company | 15262 | - | NWHOL | NEW HOLLAND NORTH AMERICA INC. | LS180 | \$37,956.65 | | LEASED | 10-Dec-08 |
| 00048 | Narragansett Electric Company | 15469 | | TRLTK | TRAIL KING INDUSTRIES | TK12U | \$11.052.60 | ¢166.26 | LEASED | 28-Nov-08 |
| 00048 | Narragansett Electric Company | 15469 | - | TRLTK | TRAIL KING INDUSTRIES | TK120 | \$11,052.60 | | LEASED | 18-Nov-08 |
| 00048 | | 15470 | - | TRLTK | TRAIL KING INDUSTRIES | TK120 | \$8.275.00 | φ100.20 | LEASED | 04-Mar-09 |
| | Narragansett Electric Company | - | | | | - | +-, | ¢400.00 | - | |
| 00048 | Narragansett Electric Company | 15475 | - | | | TK12U | \$11,052.60 | | LEASED | 28-Nov-08 |
| 00048 | Narragansett Electric Company | 15476 | | TRLTK | | TK12U | \$11,052.60 | \$106.26 | | 29-Oct-08 |
| 00049 | Narragansett Electric Company | 00142 | | ALLEG | ALLEGHENY POWER PRODUCTS | CT/5T/1 | \$9,507.00 | | OWNED | 10-Jun-87 |
| 00049 | Narragansett Electric Company | 00145 | - | ALLEG | ALLEGHENY POWER PRODUCTS | CT/5T/1 | \$9,507.00 | | OWNED | 10-Jun-87 |
| 00049 | Narragansett Electric Company | 00527 | - | ALTEC | ALTEC INDUSTRIES INC. | AD108 | \$0.00 | | OWNED | 01-May-00 |
| 00049 | Narragansett Electric Company | 00534 | | ALTEC | ALTEC INDUSTRIES INC. | AD108 | \$114,077.00 | | OWNED | 19-Mar-01 |
| 00049 | Narragansett Electric Company | 00792 | 1989 | ALLEG | ALLEGHENY POWER PRODUCTS | PT/3T | \$4,146.00 | | OWNED | 30-May-89 |

| Crew Condo | | Equip No | YEAR | MANUFACTURER | Mér Nama | MODEL | Original Cost | Monthly Lease Payment | Own/Lease | In Service |
|--------------------------|--|-------------|------|--------------|--------------------------------|----------|------------------------------|--------------------------|----------------|------------------------|
| Cpy Code 00049 | Legal entity Narragansett Electric Company | 01135 | | SAUBR | Mfg Name SAUBER MFG. | 1521 | Original Cost \$17,965.00 | Fayment | OWNED | 14-Aug-01 |
| 00049 | Narragansett Electric Company | 01135 | | SAUBR | SAUBER MFG. | 1521 | \$17,965.00 | | OWNED | 14-Aug-01 |
| 00049 | Narragansett Electric Company | 01130 | | SAUBR | SAUBER MFG. | 1521 | \$17,965.00 | | OWNED | 14-Aug-01 |
| 00049 | Narragansett Electric Company | 01137 | | SAUBR | SAUBER MFG. | 1521 | \$17,965.00 | | OWNED | 14-Aug-01 |
| 00049 | Narragansett Electric Company | 01130 | | SAUBR | SAUBER MFG. | 1555 | | | OWNED | • |
| 00049 | | | - | SAUBR | SAUBER MFG. | 1555 | \$13,093.25 | | OWNED | 23-Aug-01 |
| | Narragansett Electric Company | 01140 | - | | | | \$13,093.25 | | | 23-Aug-01 |
| 00049 | Narragansett Electric Company | 01141 | - | SAUBR | SAUBER MFG. | 1555 | \$13,093.25 | | OWNED | 23-Aug-01 |
| 00049 | Narragansett Electric Company | 01142 | | SAUBR | SAUBER MFG. | 1555 | \$13,093.25 | | OWNED | 23-Aug-01 |
| 00049 | Narragansett Electric Company | 01226 | - | GMCXX | GMC TRUCK DIVISION | TG31303 | \$33,470.00 | | LEASED | 14-Mar-90 |
| 00049 | Narragansett Electric Company | 01410 | | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$56,109.00 | | LEASED | 16-Jul-90 |
| 00049 | Narragansett Electric Company | 01565 | - | FORDX | FORD A DIVISION OF FORD MOTOR | R15V | \$17,091.18 | | LEASED | 23-Aug-01 |
| 00049 | Narragansett Electric Company | 01650 | | FORDX | FORD A DIVISION OF FORD MOTOR | E342 | \$25,537.80 | | LEASED | 17-Jan-02 |
| 00049 | Narragansett Electric Company | 01665 | | FORDX | FORD A DIVISION OF FORD MOTOR | W313 | \$43,585.87 | | LEASED | 27-Nov-01 |
| 00049 | Narragansett Electric Company | 01673 | | FORDX | FORD A DIVISION OF FORD MOTOR | F353 | \$31,240.96 | | LEASED | 22-Oct-01 |
| 00049 | Narragansett Electric Company | 01676 | - | FORDX | FORD A DIVISION OF FORD MOTOR | F211 | \$25,397.96 | | LEASED | 05-Oct-01 |
| 00049 | Narragansett Electric Company | 01969 | | HUDSN | HUDSON BROTHERS MFG INC | HBC10 | \$1,995.00 | | OWNED | 21-Nov-91 |
| 00049 | Narragansett Electric Company | 02003 | 1993 | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 | | OWNED | 03-Jul-93 |
| 00049 | Narragansett Electric Company | 02021 | 2000 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$41,838.00 | | LEASED | 19-Feb-03 |
| 00049 | Narragansett Electric Company | 02022 | 2000 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$41,838.00 | | LEASED | 19-Feb-03 |
| 00049 | Narragansett Electric Company | 02023 | 2000 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$133,557.00 | | LEASED | 13-Feb-02 |
| 00049 | Narragansett Electric Company | 02125 | 2001 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$120,737.00 | | LEASED | 28-Feb-02 |
| 00049 | Narragansett Electric Company | 02127 | 2001 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$120,737.00 | | LEASED | 04-Jun-02 |
| 00049 | Narragansett Electric Company | 02129 | 2001 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$120,737.00 | | LEASED | 13-Mar-02 |
| 00049 | Narragansett Electric Company | 02151 | 2001 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$139,632.00 | | LEASED | 13-Feb-02 |
| 00049 | Narragansett Electric Company | 02152 | 2001 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$139,632.00 | | LEASED | 13-Feb-02 |
| 00049 | Narragansett Electric Company | 02153 | 2001 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$139,632.00 | | LEASED | 13-Feb-02 |
| 00049 | Narragansett Electric Company | 02276 | 1993 | KILEY | JAMES A. KILEY CO. | T-4000 | \$2,260.00 | | OWNED | 02-Mar-93 |
| 00049 | Narragansett Electric Company | 02277 | 1993 | KILEY | JAMES A. KILEY CO. | T-4000 | \$2,260.00 | | OWNED | 02-Mar-93 |
| 00049 | Narragansett Electric Company | 03035 | 1993 | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03036 | 1993 | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03037 | - | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03038 | | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03040 | - | SAUBR | SAUBER MFG. | 1521OC | \$15.520.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03041 | | SAUBR | SAUBER MFG. | 15210C | \$15,520.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03042 | - | SAUBR | SAUBER MFG. | 15210C | \$15,520.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03042 | | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03043 | | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 | | OWNED | 11-Aug-93 |
| 00049 | Narragansett Electric Company | 03044 | | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 | | OWNED | 11-Aug-93 |
| 00049 | | | | SAUBR | SAUBER MFG. | 1555OC | | | - | |
| 00049 | Narragansett Electric Company Narragansett Electric Company | 03054 | - | SAUBR | SAUBER MFG. | 1555OC | \$11,512.00 \$11,512.00 | | OWNED OWNED | 12-Aug-93 12-Aug-93 |
| | | | - | | | | | | | |
| 00049 | Narragansett Electric Company | 03060 | | TRAFC | TRAFCON INDUSTRIES INC. | TC1-15G | \$5,680.00 | | OWNED | 22-Sep-93 |
| 00049 | Narragansett Electric Company | 03061 | - | TRAFC | TRAFCON INDUSTRIES INC. | TC1-15G | \$5,680.00 | | OWNED | 22-Sep-93 |
| 00049 | Narragansett Electric Company | 03062 | | BSSMF | BOSS MFG. CO. | BB02MH | \$6,500.00 | | OWNED | 22-Sep-93 |
| 00049 | Narragansett Electric Company | 03943 | - | DYNAW | DYNAWELD | AMR3TE3 | \$0.00 | | OWNED | 19-Nov-82 |
| 00049 | Narragansett Electric Company | 03944 | | DYNAW | DYNAWELD | AMR3TE3 | \$0.00 | | OWNED | 19-Nov-82 |
| 00049 | Narragansett Electric Company | 03945 | 1982 | PENGO | PENGO CORP(SUBS GEARHART-OWEN | TRDP-1 | \$17,984.00 | | OWNED | 19-Nov-82 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|--------------|-------------------------------|---------------|----------------------|---------------|-----------|------------------------|
| Cpy Code | · | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | |
| 00049 | Narragansett Electric Company | 03953 | | KILEY | JAMES A. KILEY CO. | T-4000 | \$1,350.00 | | OWNED | 21-Jan-83 |
| 00049 | Narragansett Electric Company | 04301 | | TRAFC | TRAFCON INDUSTRIES INC. | TC1-15G | \$5,680.00 | | OWNED | 14-Jun-94 |
| 00049 | Narragansett Electric Company | 04486 | 1994 | SAUBR | SAUBER MFG. | 1521OC | \$16,202.00 | | OWNED | 01-Dec-94 |
| 00049 | Narragansett Electric Company | 04487 | 1994 | SAUBR | SAUBER MFG. | 4500NE | \$9,633.00 | | OWNED | 12-Dec-94 |
| 00049 | Narragansett Electric Company | 04488 | 1994 | SAUBR | SAUBER MFG. | 4500NE | \$9,633.00 | | OWNED | 12-Dec-94 |
| 00049 | Narragansett Electric Company | 05008 | 1995 | WINCO | WINCO INC. | MD 65F | \$20,983.00 | | OWNED | 15-Feb-95 |
| 00049 | Narragansett Electric Company | 05009 | 1995 | WINCO | WINCO INC. | MD 65F | \$21,002.00 | | OWNED | 24-Apr-95 |
| 00049 | Narragansett Electric Company | 05489 | 1992 | SHRRL | SHERMAN & REILLY INC. | PT-2766 | \$33,996.70 | \$16.05 | LEASED | 01-Nov-03 |
| 00049 | Narragansett Electric Company | 05535 | 1992 | SHRRL | SHERMAN & REILLY INC. | PT-2766 | \$33,246.70 | \$30.28 | LEASED | 01-Nov-03 |
| 00049 | Narragansett Electric Company | 05616 | 1967 | FRUHF | FRUEHAUF DIV. FRUEHAUF CORP. | TRANS CHASSIS | \$0.00 | | OWNED | 14-Sep-89 |
| 00049 | Narragansett Electric Company | 06701 | 1967 | ABCHN | A.B. CHANCE | UNKNOWN | \$0.00 | | OWNED | 14-Sep-89 |
| 00049 | Narragansett Electric Company | 06965 | 2002 | SAUBR | SAUBER MFG. | 1555 | \$13,071.00 | | OWNED | 18-Apr-02 |
| 00049 | Narragansett Electric Company | 06966 | 2002 | SAUBR | SAUBER MFG. | 1555 | \$13,071.00 | | OWNED | 18-Apr-02 |
| 00049 | Narragansett Electric Company | 06967 | 2002 | SAUBR | SAUBER MFG. | 1521 | \$18,338.00 | | OWNED | 18-Apr-02 |
| 00049 | Narragansett Electric Company | 06968 | 2002 | SAUBR | SAUBER MFG. | 1521 | \$18,338.00 | | OWNED | 18-Apr-02 |
| 00049 | Narragansett Electric Company | 06974 | 2003 | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$136,129.81 | | LEASED | 04-Oct-03 |
| 00049 | Narragansett Electric Company | 06975 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$134,731.81 | | LEASED | 30-Sep-03 |
| 00049 | Narragansett Electric Company | 06976 | 2003 | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$134,731.81 | | LEASED | 01-Oct-03 |
| 00049 | Narragansett Electric Company | 06977 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$134,731.81 | | LEASED | 02-Oct-03 |
| 00049 | Narragansett Electric Company | 06978 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$134,731.81 | | LEASED | 20-Oct-03 |
| 00049 | Narragansett Electric Company | 06979 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$134,731.81 | | LEASED | 17-Sep-03 |
| 00049 | Narragansett Electric Company | 06980 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$134,731.81 | | LEASED | 01-Oct-03 |
| 00049 | Narragansett Electric Company | 06981 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$134,731.81 | | LEASED | 03-Oct-03 |
| 00049 | Narragansett Electric Company | 06982 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$134,731.81 | | LEASED | 30-Sep-03 |
| 00049 | Narragansett Electric Company | 06996 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$117,817.81 | | LEASED | 16-Oct-03 |
| 00049 | Narragansett Electric Company | 06997 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$117,817.81 | | LEASED | 01-Dec-03 |
| 00049 | Narragansett Electric Company | 06998 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$117,817.81 | | LEASED | 13-Nov-03 |
| 00049 | Narragansett Electric Company | 06999 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$117,817.81 | | LEASED | 05-Dec-03 |
| 00049 | Narragansett Electric Company | 07000 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$117,817.81 | | LEASED | 05-Dec-03 |
| 00049 | Narragansett Electric Company | 07000 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$117,817.81 | | LEASED | 05-Dec-03 |
| 00049 | Narragansett Electric Company | 07032 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$108,169.81 | | LEASED | 03-Dec-03 |
| 00049 | Narragansett Electric Company | 07032 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$108,169.81 | | LEASED | 18-Oct-03 |
| 00049 | Narragansett Electric Company | 07033 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$108,169.81 | | LEASED | 08-Oct-03 |
| 00049 | Narragansett Electric Company | 07034 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$108,169.81 | | LEASED | 18-Oct-03 |
| 00049 | Narragansett Electric Company | 07035 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$108,169.81 | | LEASED | 01-Dec-03 |
| 00049 | Narragansett Electric Company | 07036 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$139,071.59 | | LEASED | 10-Jun-03 |
| 00049 | Narragansett Electric Company | 07040 | | FRGHT | FREIGHTLINER CORPORATION | FL70 | \$139,071.59 | | LEASED | 24-Jun-03 |
| 00049 | | 07047 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DR7L62 | \$22,536.96 | ¢252.05 | LEASED | 24-Jun-03 01-Dec-03 |
| | Narragansett Electric Company | | | | | | . , | | | |
| 00049 | Narragansett Electric Company | 07150 | | GMCXX | GMC TRUCK DIVISION | TK25943 | \$35,806.07 | | | 16-Nov-03 |
| 00049 | Narragansett Electric Company | 07152 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$21,702.50 | | LEASED | 15-Oct-03 |
| 00049 | Narragansett Electric Company | 07153 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,072.55 | | LEASED | 05-Apr-04 |
| 00049 | Narragansett Electric Company | 07154 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,072.55 | | LEASED | 05-Apr-04 |
| 00049 | Narragansett Electric Company | 07156 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,072.55 | | LEASED | 07-Apr-04 |
| 00049 | Narragansett Electric Company | 07157 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,054.72 | | LEASED | 01-Apr-04 |
| 00049 | Narragansett Electric Company | 07158 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$21,786.13 | | LEASED | 10-Oct-03 |
| 00049 | Narragansett Electric Company | 07159 | 2003 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,701.97 | \$450.90 | LEASED | 03-May-04 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|--------------|-------------------------------|---------|----------------------------|---------------|-----------|------------------------|
| Cpy Code | Legal entity | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00049 | Narragansett Electric Company | 07160 | 2003 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,054.72 | \$431.28 | LEASED | 06-Apr-04 |
| 00049 | Narragansett Electric Company | 07161 | 2003 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DR7L62 | \$24,225.73 | \$385.49 | LEASED | 24-Nov-03 |
| 00049 | Narragansett Electric Company | 07163 | 2003 | GMCXX | GMC TRUCK DIVISION | TG33406 | \$21,197.46 | \$375.41 | LEASED | 10-Oct-03 |
| 00049 | Narragansett Electric Company | 07164 | 2003 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,070.01 | \$482.57 | LEASED | 06-Apr-04 |
| 00049 | Narragansett Electric Company | 07165 | 2003 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,689.56 | \$442.48 | LEASED | 10-Apr-04 |
| 00049 | Narragansett Electric Company | 07167 | 2003 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$26,943.46 | \$480.83 | LEASED | 06-Apr-04 |
| 00049 | Narragansett Electric Company | 07168 | 2003 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,067.31 | \$431.48 | LEASED | 06-Apr-04 |
| 00049 | Narragansett Electric Company | 07169 | 2003 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,072.55 | \$432.10 | LEASED | 06-Apr-04 |
| 00049 | Narragansett Electric Company | 07170 | 2003 | GMCXX | GMC TRUCK DIVISION | TG33406 | \$21,484.57 | \$342.70 | LEASED | 21-Jan-04 |
| 00049 | Narragansett Electric Company | 07171 | 2003 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,070.01 | \$431.53 | LEASED | 06-Apr-04 |
| 00049 | Narragansett Electric Company | 07172 | 2003 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,746.33 | \$278.87 | LEASED | 29-Sep-03 |
| 00049 | Narragansett Electric Company | 07173 | 2003 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DR6L42 | \$18,907.57 | \$305.19 | LEASED | 27-Oct-03 |
| 00049 | Narragansett Electric Company | 07175 | 2003 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,754.81 | \$279.03 | LEASED | 16-Oct-03 |
| 00049 | Narragansett Electric Company | 07177 | 2003 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,735.07 | \$278.68 | LEASED | 09-Oct-03 |
| 00049 | Narragansett Electric Company | 07178 | 2003 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,733.51 | \$253.66 | LEASED | 08-Oct-03 |
| 00049 | Narragansett Electric Company | 07180 | - | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,746.67 | | LEASED | 09-Oct-03 |
| 00049 | Narragansett Electric Company | 07184 | - | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,715.50 | , | LEASED | 29-Sep-03 |
| 00049 | Narragansett Electric Company | 07188 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,786.67 | | LEASED | 01-Oct-03 |
| 00049 | Narragansett Electric Company | 07197 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DR7L42 | \$26,544.77 | | LEASED | 25-Nov-03 |
| 00049 | Narragansett Electric Company | 07198 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DR7L42 | \$26,542.69 | | LEASED | 24-Nov-03 |
| 00049 | Narragansett Electric Company | 07200 | | GMCXX | GMC TRUCK DIVISION | TK25943 | \$35,503.27 | | LEASED | 16-Nov-03 |
| 00049 | Narragansett Electric Company | 07202 | - | GMCXX | GMC TRUCK DIVISION | TK25943 | \$35,782.55 | | LEASED | 10-Feb-04 |
| 00049 | Narragansett Electric Company | 07203 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,080.19 | | LEASED | 07-Apr-04 |
| 00049 | Narragansett Electric Company | 07207 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,089.23 | | LEASED | 07-Apr-04 |
| 00049 | Narragansett Electric Company | 07209 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$16,016.93 | | LEASED | 23-Sep-04 |
| 00049 | Narragansett Electric Company | 07210 | - | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,991.96 | | LEASED | 21-Sep-04 |
| 00049 | Narragansett Electric Company | 07210 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$16,010.11 | | LEASED | 13-Sep-04 |
| 00049 | Narragansett Electric Company | 07212 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$16,015.06 | | LEASED | 21-Sep-04 |
| 00049 | Narragansett Electric Company | 07212 | - | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$16,016.93 | | LEASED | 27-Sep-04 |
| 00049 | Narragansett Electric Company | 07213 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$16,011.98 | | LEASED | 23-Sep-04 |
| 00049 | Narragansett Electric Company | 07221 | - | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$16,019.00 | | LEASED | 23-Sep-04 21-Sep-04 |
| 00049 | Narragansett Electric Company | 07222 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$15,991.96 | | LEASED | 21-Sep-04 21-Sep-04 |
| 00049 | Narragansett Electric Company | 07220 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$16,153.06 | | LEASED | 21-Sep-04 24-Sep-04 |
| 00049 | Narragansett Electric Company | 07229 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | \$16,158.65 | | LEASED | 24-Sep-04 21-Sep-04 |
| 00049 | Narragansett Electric Company | 07229 | - | DODGE | DODGE DIV. CHRYSLER MOTOR COR | AN5E31 | | , | LEASED | 27-Sep-04 |
| 00049 | Narragansett Electric Company | 07231 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DR7L62 | \$16,148.58 \$22,065.87 | | LEASED | 27-Sep-04 27-Dec-04 |
| 00049 | · · · · | | | DODGE | | | | | | |
| 00049 | Narragansett Electric Company | 07714 | | | DODGE DIV. CHRYSLER MOTOR COR | DR7L62 | \$23,514.14 | | LEASED | 16-Dec-04 |
| | Narragansett Electric Company | 07831 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,370.17 | | LEASED | 12-Oct-04 |
| 00049 | Narragansett Electric Company | 07832 | - | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,375.46 | | LEASED | 12-Oct-04 |
| 00049 | Narragansett Electric Company | 07833 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,395.04 | | LEASED | 14-Oct-04 |
| 00049 | Narragansett Electric Company | 07834 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,425.79 | | LEASED | 28-Oct-04 |
| 00049 | Narragansett Electric Company | 07835 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,357.21 | | LEASED | 12-Oct-04 |
| 00049 | Narragansett Electric Company | 07836 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,375.46 | , | LEASED | 08-Oct-04 |
| 00049 | Narragansett Electric Company | 07837 | - | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,392.24 | | LEASED | 14-Oct-04 |
| 00049 | Narragansett Electric Company | 07838 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,375.46 | | LEASED | 08-Oct-04 |
| 00049 | Narragansett Electric Company | 07839 | 2004 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$27,392.24 | \$451.74 | LEASED | 14-Oct-04 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|--------------|-------------------------------|------------|----------------------|---------------|-----------|-------------|
| Cpy Code | Legal entity | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00049 | Narragansett Electric Company | 07970 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$94,360.20 | \$1,590.41 | LEASED | 04-Oct-05 |
| 00049 | Narragansett Electric Company | 07972 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$95,864.58 | \$1,615.76 | LEASED | 27-Oct-05 |
| 00049 | Narragansett Electric Company | 07973 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$94,325.52 | \$1,587.98 | LEASED | 29-Sep-05 |
| 00049 | Narragansett Electric Company | 08015 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$131,409.15 | \$1,474.20 | LEASED | 22-Sep-05 |
| 00049 | Narragansett Electric Company | 08017 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$131,255.64 | \$1,477.10 | LEASED | 06-Oct-05 |
| 00049 | Narragansett Electric Company | 08019 | 1980 | BRNSM | BURNUP SIMS MANUFACTURING | CRT-896 | \$0.00 | | OWNED | 23-Oct-80 |
| 00049 | Narragansett Electric Company | 08020 | 1980 | SHRRL | SHERMAN & REILLY INC. | PT-2766T | \$14,831.00 | | OWNED | 03-Dec-80 |
| 00049 | Narragansett Electric Company | 08029 | 1980 | SNWCO | SNOWCO | 20-006 | \$1,192.00 | | OWNED | 30-Jun-80 |
| 00049 | Narragansett Electric Company | 08036 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$131,331.63 | \$1,477.95 | LEASED | 19-Oct-05 |
| 00049 | Narragansett Electric Company | 08037 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$133,176.08 | \$1,498.70 | LEASED | 14-Oct-05 |
| 00049 | Narragansett Electric Company | 08041 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106-4X4 | \$155,709.63 | \$1,698.86 | LEASED | 29-Dec-05 |
| 00049 | Narragansett Electric Company | 08044 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$131,948.87 | \$1,483.34 | LEASED | 27-Oct-05 |
| 00049 | Narragansett Electric Company | 08045 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$131,255.64 | \$1,477.10 | LEASED | 21-Oct-05 |
| 00049 | Narragansett Electric Company | 08123 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$131,255.64 | \$1,477.10 | LEASED | 06-Oct-05 |
| 00049 | Narragansett Electric Company | 08124 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$131,247.44 | \$1,477.00 | LEASED | 21-Oct-05 |
| 00049 | Narragansett Electric Company | 08125 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$131,438.55 | \$1,477.60 | LEASED | 17-Nov-05 |
| 00049 | Narragansett Electric Company | 08143 | | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$132,216.63 | \$1,487.90 | | 25-Oct-05 |
| 00049 | Narragansett Electric Company | 08149 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$132,214.95 | \$1,487.89 | LEASED | 21-Oct-05 |
| 00049 | Narragansett Electric Company | 08175 | 2005 | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$132,138.96 | \$1,483.93 | | 15-Sep-05 |
| 00049 | Narragansett Electric Company | 08179 | | FRGHT | FREIGHTLINER CORPORATION | M2-106HT | \$132,138.96 | \$1,487.04 | | 21-Oct-05 |
| 00049 | Narragansett Electric Company | 08246 | 1986 | WSCON | WISCONSIN MANUFACTURING | 35-10 | \$7,515.00 | . , | OWNED | 26-Jun-86 |
| 00049 | Narragansett Electric Company | 08313 | 2005 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$23,103.42 | \$389.40 | LEASED | 31-Oct-05 |
| 00049 | Narragansett Electric Company | 08318 | 2005 | GMCXX | GMC TRUCK DIVISION | TL11005 | \$23,151.05 | | LEASED | 13-Dec-05 |
| 00049 | Narragansett Electric Company | 08319 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$23,062.69 | | LEASED | 13-Dec-05 |
| 00049 | Narragansett Electric Company | 08363 | | ALTEC | ALTEC INDUSTRIES INC. | AD108 | \$99,393.00 | ••••• | OWNED | 11-Feb-98 |
| 00049 | Narragansett Electric Company | 08374 | 1998 | SAUBR | SAUBER MFG. | 4500NE | \$10,253.00 | | OWNED | 20-Nov-98 |
| 00049 | Narragansett Electric Company | 08375 | | SAUBR | SAUBER MFG. | 4500NE | \$10,253.00 | | OWNED | 20-Nov-98 |
| 00049 | Narragansett Electric Company | 08412 | | ABCHN | A.B. CHANCE | UNKNOWN | \$9,803.00 | | OWNED | 25-Jul-84 |
| 00049 | Narragansett Electric Company | 08426 | | GMCXX | GMC TRUCK DIVISION | TL11005 | \$22,369.52 | \$377.03 | LEASED | 13-Dec-05 |
| 00049 | Narragansett Electric Company | 08441 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$104,933.20 | \$1,183.32 | | 29-Dec-05 |
| 00049 | Narragansett Electric Company | 08446 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$105,357.37 | \$1,188.11 | | 29-Dec-05 |
| 00049 | Narragansett Electric Company | 08447 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$104,950.25 | \$1,389.34 | | 06-Jan-06 |
| 00049 | Narragansett Electric Company | 08448 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$105,139.70 | \$1,185.66 | | 29-Dec-05 |
| 00049 | Narragansett Electric Company | 08462 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$105,171.33 | \$1,392.28 | | 06-Jan-06 |
| 00049 | Narragansett Electric Company | 08463 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$105,218.76 | \$1,392.91 | | 09-Jan-06 |
| 00049 | Narragansett Electric Company | 08483 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$82,645.28 | \$1,094.08 | | 29-Dec-05 |
| 00049 | Narragansett Electric Company | 08484 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$82,645.28 | . , | LEASED | 29-Dec-05 |
| 00049 | Narragansett Electric Company | 08485 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$82,726.65 | | LEASED | 09-Jan-06 |
| 00049 | Narragansett Electric Company | 08486 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$82,726.65 | | LEASED | 06-Jan-06 |
| 00049 | Narragansett Electric Company | 08489 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$82,849.00 | | LEASED | 09-Jan-06 |
| 00049 | Narragansett Electric Company | 08500 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$22,820.19 | | LEASED | 15-Sep-05 |
| 00049 | Narragansett Electric Company | 08586 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,256.83 | | LEASED | 15-Sep-05 |
| 00049 | Narragansett Electric Company | 08589 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,256.85 | | LEASED | 14-Sep-05 |
| 00049 | Narragansett Electric Company | 08590 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,142.93 | | LEASED | 29-Aug-05 |
| 00049 | Narragansett Electric Company | 08590 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,083.96 | | LEASED | 01-Sep-05 |
| 00049 | Narragansett Electric Company | 08592 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,057.24 | | LEASED | 22-Aug-05 |
| 00049 | manayansen Electric Company | 00092 | 2005 | DODGE | DODGE DIV. ORKIGLER WUTUR CUR | INDOL00 | φτ7,057.24 | | LEASED | _ 22-Aug-05 |

| a da | l a rai antitu | Equip | YEAR | MANUFACTURER | N/cr Nomo | MODEL | Original Cost | Monthly Lease | 0 | In Comise |
|-----------|--|-------|------|--------------|--|------------------|----------------------------|-----------------|---------------------|------------------------|
| ode Na | Legal entity | 08593 | | DODGE | Mfg Name DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | Original Cost | Payment | Own/Lease LEASED | 02-Sep-05 |
| | arragansett Electric Company arragansett Electric Company | 08593 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,156.68 \$17,256.83 | | LEASED | 15-Sep-05 |
| | arragansett Electric Company | 08619 | | ACEWL | ACE WELDING | UNKNOWN | \$17,250.85 | φ324.70 | OWNED | 24-Apr-86 |
| | arragansett Electric Company | 08892 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | VA2L52 | \$33,098.11 | ¢600.76 | LEASED | 24-Apr-66 25-Oct-05 |
| | arragansett Electric Company | 08971 | | ACEWL | ACE WELDING | POLE DOLLY | \$1,489.00 | <i>φ</i> υζζ.70 | OWNED | 14-May-85 |
| | arragansett Electric Company | 08971 | | ACEWL | ACE WELDING | POLE DOLLY | \$1,489.00 | | OWNED | 14-May-65 |
| | arragansett Electric Company | 08972 | | FRGHT | FREIGHTLINER CORPORATION | M2-112 | \$243,440.39 | \$2,756.70 | | 20-Apr-06 |
| | arragansett Electric Company | 09019 | | FRGHT | FREIGHTLINER CORPORATION | M2-112 M2-112 | \$243,440.39 | \$2,756.70 | | 20-Apr-06 11-Apr-06 |
| | 0 1 7 | 09100 | | | | PT-2766-BT | . , | φ2,745.00 | LEASED | |
| | arragansett Electric Company | | | SHRRL | SHERMAN & REILLY INC. | | \$26,443.00 | | - | 23-Oct-91 |
| | arragansett Electric Company | 09197 | | LIMCO | | PET-2015A | \$68,517.00 | ¢700.04 | OWNED | 28-Jan-92 |
| | arragansett Electric Company | 09396 | | FORDX | FORD A DIVISION OF FORD MOTOR | F35630A | \$46,846.41 | \$709.64 | LEASED | 27-Apr-06 |
| | arragansett Electric Company | 09441 | | INTHR | INTERNATIONAL HARVESTER CO. (O | 4800 4X4 | \$187,711.00 | | LEASED | 08-Mar-99 |
| | arragansett Electric Company | 09482 | | WRKHS | WORKHORSE CUSTOM CHASSIS | CP31442 | \$55,450.00 | | LEASED | 01-Jul-00 |
| | arragansett Electric Company | 09483 | | WRKHS | WORKHORSE CUSTOM CHASSIS | CP31442 | \$55,450.00 | | LEASED | 07-Jul-00 |
| | arragansett Electric Company | 09484 | | WRKHS | WORKHORSE CUSTOM CHASSIS | CP31442 | \$55,450.00 | | LEASED | 01-Aug-00 |
| | arragansett Electric Company | 09485 | | WRKHS | WORKHORSE CUSTOM CHASSIS | CP31442 | \$57,820.00 | | LEASED | 15-Mar-01 |
| | arragansett Electric Company | 09486 | | WRKHS | WORKHORSE CUSTOM CHASSIS | CP31042 | \$53,444.00 | | LEASED | 15-Mar-01 |
| | arragansett Electric Company | 09491 | | WRKHS | WORKHORSE CUSTOM CHASSIS | CP31042 | \$38,231.00 | | LEASED | 22-Sep-00 |
| | arragansett Electric Company | 09535 | | INTHR | INTERNATIONAL HARVESTER CO. (O | 4800 4X4 | \$150,880.00 | | LEASED | 22-Dec-95 |
| Na | arragansett Electric Company | 09543 | 1995 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4700LP 4X2 | \$71,151.00 | | LEASED | 14-Aug-96 |
| Na | arragansett Electric Company | 09551 | 1999 | SAUBR | SAUBER MFG. | 1521NE | \$17,593.00 | | OWNED | 24-Jan-00 |
| Na | arragansett Electric Company | 09552 | 1999 | SAUBR | SAUBER MFG. | 1521NE | \$17,593.00 | | OWNED | 24-Jan-00 |
| Na | arragansett Electric Company | 09553 | 1999 | SAUBR | SAUBER MFG. | 1521NE | \$17,593.00 | | OWNED | 24-Jan-00 |
| Na | arragansett Electric Company | 09554 | 1999 | SAUBR | SAUBER MFG. | 1521NE | \$17,593.00 | | OWNED | 19-Jan-00 |
| Na | arragansett Electric Company | 09579 | 2006 | TOYOT | TOYOTA MOTOR NORTH AMERICA INC | 1224 | \$21,092.85 | \$423.63 | LEASED | 11-Sep-06 |
| Na | arragansett Electric Company | 09631 | 1966 | NEVLN | NEVLEN | UNKNOWN | \$741.00 | | OWNED | 10-May-66 |
| Na | arragansett Electric Company | 09653 | 1965 | NEVLN | NEVLEN | UNKNOWN | \$610.00 | | OWNED | 01-Sep-65 |
| Na | arragansett Electric Company | 09675 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$16,972.75 | \$291.15 | LEASED | 26-Jun-06 |
| Na | arragansett Electric Company | 09676 | 1974 | NEVLN | NEVLEN | UNKNOWN | \$1,645.00 | | OWNED | 21-Jan-75 |
| Na | arragansett Electric Company | 09678 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$16,972.75 | \$291.15 | LEASED | 29-Jun-06 |
| Na | arragansett Electric Company | 09679 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,008.43 | \$291.77 | LEASED | 10-Jul-06 |
| Na | arragansett Electric Company | 09683 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$16,972.75 | \$291.15 | LEASED | 29-Jun-06 |
| Na | arragansett Electric Company | 09684 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,011.74 | \$291.82 | LEASED | 29-Jun-06 |
| Na | arragansett Electric Company | 09686 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,035.69 | \$292.24 | LEASED | 30-Jun-06 |
| Na | arragansett Electric Company | 09687 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$16.996.70 | \$291.57 | LEASED | 05-Jul-06 |
| | arragansett Electric Company | 09688 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,032.38 | \$292.19 | LEASED | 12-Jul-06 |
| | arragansett Electric Company | 09689 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$16,996.70 | | LEASED | 06-Jul-06 |
| | arragansett Electric Company | 09690 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$16,976.82 | + | LEASED | 13-Sep-06 |
| | arragansett Electric Company | 09691 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,133.89 | | LEASED | 20-Sep-06 |
| | arragansett Electric Company | 09692 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,129.57 | | LEASED | 20-Sep-06 |
| | arragansett Electric Company | 09693 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,133.89 | | LEASED | 11-Sep-06 |
| | arragansett Electric Company | 09695 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,133.89 | | LEASED | 11-Sep-06 |
| | arragansett Electric Company | 09697 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,133.89 | | LEASED | 11-Aug-06 |
| | arragansett Electric Company | 09698 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,133.89 | | LEASED | 20-Sep-06 |
| | arragansett Electric Company | 09699 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$24,739.18 | | LEASED | 17-Aug-06 |
| | • • • • | | | | | | | | | 17-Aug-06 |
| | arragansett Electric Company arragansett Electric Company | 09699 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR DODGE DIV. CHRYSLER MOTOR COR | ND5L33 ND5L33 | \$24,739.18 \$24,773.53 | | LEASED | |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|--------------|--------------------------------|------------|---------------|---------------|-----------|------------|
| Cpy Code | Legal entity | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00049 | Narragansett Electric Company | 09701 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$24,654.50 | | LEASED | 04-Oct-06 |
| 00049 | Narragansett Electric Company | 09704 | 2006 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$24,720.30 | \$424.54 | LEASED | 04-Oct-06 |
| 00049 | Narragansett Electric Company | 09705 | 1937 | HOMMD | HOMEMADE UNITS EXCEPT CALIF. | UNKNOWN | \$100.00 | | OWNED | 01-Jan-37 |
| 00049 | Narragansett Electric Company | 09713 | 1972 | HYDYN | HYDRADYNE TRAILERS | TPH1 | \$7,500.00 | | OWNED | 10-Nov-72 |
| 00049 | Narragansett Electric Company | 09721 | 1976 | ABCHN | A.B. CHANCE | C405 | \$4,563.00 | | OWNED | 09-Feb-77 |
| 00049 | Narragansett Electric Company | 09725 | 1978 | CRIWK | CRANSTON IRON WORKS | UNKNOWN | \$920.00 | | OWNED | 08-Aug-78 |
| 00049 | Narragansett Electric Company | 09727 | 1979 | TRUBT | TRUBT | UNKNOWN | \$8,795.00 | | OWNED | 02-Feb-79 |
| 00049 | Narragansett Electric Company | 09734 | 1955 | FRUHF | FRUEHAUF DIV. FRUEHAUF CORP. | UNKNOWN | \$1,000.00 | | OWNED | 03-Apr-82 |
| 00049 | Narragansett Electric Company | 09803 | 1998 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$102,222.00 | | LEASED | 01-Jul-98 |
| 00049 | Narragansett Electric Company | 09806 | 1998 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$102,222.00 | | LEASED | 05-Jun-98 |
| 00049 | Narragansett Electric Company | 09822 | 1998 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$103,735.00 | | LEASED | 27-Oct-98 |
| 00049 | Narragansett Electric Company | 09849 | 1998 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$133,888.00 | | LEASED | 22-Oct-98 |
| 00049 | Narragansett Electric Company | 09856 | 1998 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$136,063.00 | | LEASED | 21-Jun-99 |
| 00049 | Narragansett Electric Company | 09857 | 1998 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$136,063.00 | | LEASED | 21-Jun-99 |
| 00049 | Narragansett Electric Company | 09903 | 1999 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$0.00 | | LEASED | 28-Apr-99 |
| 00049 | Narragansett Electric Company | 09930 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$107,906.00 | | LEASED | 13-Dec-99 |
| 00049 | Narragansett Electric Company | 09931 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$107,906.00 | | LEASED | 19-Jun-00 |
| 00049 | Narragansett Electric Company | 09949 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$139,578.00 | | LEASED | 14-Apr-00 |
| 00049 | Narragansett Electric Company | 09950 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$139,578.00 | | LEASED | 14-Apr-00 |
| 00049 | Narragansett Electric Company | 09951 | 1999 | INTHR | INTERNATIONAL HARVESTER CO. (O | 4900 4X2 | \$139,578.00 | | LEASED | 14-Apr-00 |
| 00049 | Narragansett Electric Company | 09964 | 1999 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$158,130.60 | | LEASED | 26-Feb-01 |
| 00049 | Narragansett Electric Company | 09965 | 2000 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$41,976.00 | | LEASED | 03-Nov-00 |
| 00049 | Narragansett Electric Company | 09966 | 2000 | GMCXX | GMC TRUCK DIVISION | TC7H042 | \$41,976.00 | | LEASED | 03-Nov-00 |
| 00049 | Narragansett Electric Company | 10133 | 2007 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$104,670.79 | \$1,820.55 | LEASED | 21-Nov-06 |
| 00049 | Narragansett Electric Company | 10156 | 2007 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$143,350.76 | \$1,680.57 | LEASED | 16-Jan-07 |
| 00049 | Narragansett Electric Company | 10157 | 2007 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$143,404.14 | \$1,681.19 | | 26-Jan-07 |
| 00049 | Narragansett Electric Company | 10162 | 2007 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$160,017.45 | \$1,877.84 | LEASED | 24-Jan-07 |
| 00049 | Narragansett Electric Company | 10163 | 2007 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$143,094.42 | \$1,673.59 | LEASED | 21-Nov-06 |
| 00049 | Narragansett Electric Company | 10164 | 2007 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$159,516.83 | \$1,870.09 | LEASED | 26-Apr-07 |
| 00049 | Narragansett Electric Company | 10165 | 2007 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$142,711.26 | \$1,669.72 | LEASED | 21-Nov-06 |
| 00049 | Narragansett Electric Company | 10182 | 2007 | FRGHT | FREIGHTLINER CORPORATION | M2-106 | \$114,109.97 | \$1,345.79 | LEASED | 11-Jul-07 |
| 00049 | Narragansett Electric Company | 10342 | 2007 | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$89,984.90 | \$1,058.10 | LEASED | 26-Apr-07 |
| 00049 | Narragansett Electric Company | 10353 | 2007 | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$99,078.43 | \$1,172.00 | LEASED | 08-Oct-07 |
| 00049 | Narragansett Electric Company | 10361 | 2007 | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$108,892.59 | \$1,281.70 | | 30-Apr-07 |
| 00049 | Narragansett Electric Company | 10362 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$108,950.77 | \$1,282.39 | | 30-Apr-07 |
| 00049 | Narragansett Electric Company | 10363 | | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$108,892.59 | \$1,281.70 | | 30-Apr-07 |
| 00049 | Narragansett Electric Company | 10410 | | ISUZU | AMERICAN ISUZU MOTORS INC | W5R042 NRR | \$99.818.26 | \$1,174.89 | | 29-Apr-07 |
| 00049 | Narragansett Electric Company | 10411 | | ISUZU | AMERICAN ISUZU MOTORS INC | W5R042 NRR | \$100,189.96 | \$1,179.28 | | 29-May-07 |
| 00049 | Narragansett Electric Company | 10417 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$27.849.29 | | LEASED | 08-Jan-07 |
| 00049 | Narragansett Electric Company | 10422 | | GTEXP | GT EXPRESS ENTERPRISES INC | S6107 | \$69,468.00 | | OWNED | 26-Jan-07 |
| 00049 | Narragansett Electric Company | 10523 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,679.37 | \$310.23 | LEASED | 02-Jul-07 |
| 00049 | Narragansett Electric Company | 10524 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$18,141.04 | | LEASED | 15-Jun-07 |
| 00049 | Narragansett Electric Company | 10525 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$25,610.71 | | LEASED | 05-Jul-07 |
| 00049 | Narragansett Electric Company | 10526 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$18,144.88 | | LEASED | 30-May-07 |
| 00049 | Narragansett Electric Company | 10527 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$18,008.42 | | LEASED | 05-Jul-07 |
| 00049 | Narragansett Electric Company | 10528 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$18,052.97 | | LEASED | 07-Jun-07 |

| D | | Equip | | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|--------------|------------|---------------------|----------|----------------------|---------------|-----------|------------|
| Cpy Code | Legal entity | No | YEAR | MANUFACTURER | | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00049 | Narragansett Electric Company | 10529 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$17,900.47 | \$313.08 | LEASED | 11-Jun-07 |
| 00049 | Narragansett Electric Company | 10530 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,552.60 | \$448.41 | LEASED | 05-Jul-07 |
| 00049 | Narragansett Electric Company | 10531 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,139.98 | \$317.97 | LEASED | 30-May-07 |
| 00049 | Narragansett Electric Company | 10532 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,066.64 | \$316.69 | LEASED | 30-May-07 |
| 00049 | Narragansett Electric Company | 10533 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,586.04 | \$448.99 | LEASED | 05-Jul-07 |
| 00049 | Narragansett Electric Company | 10534 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,722.00 | \$451.38 | LEASED | 05-Jul-07 |
| 00049 | Narragansett Electric Company | 10535 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,599.71 | \$449.23 | LEASED | 05-Jul-07 |
| 00049 | Narragansett Electric Company | 10536 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,586.04 | \$448.99 | LEASED | 11-Jul-07 |
| 00049 | Narragansett Electric Company | 10537 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,576.25 | \$448.81 | LEASED | 05-Jul-07 |
| 00049 | Narragansett Electric Company | 10538 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,144.88 | \$318.05 | LEASED | 29-May-07 |
| 00049 | Narragansett Electric Company | 10539 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,066.64 | \$316.69 | LEASED | 01-Jun-07 |
| 00049 | Narragansett Electric Company | 10540 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,066.64 | \$316.69 | LEASED | 18-Jun-07 |
| 00049 | Narragansett Electric Company | 10541 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,609.49 | \$449.40 | LEASED | 11-Jul-07 |
| 00049 | Narragansett Electric Company | 10542 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,614.39 | \$449.50 | LEASED | 11-Jul-07 |
| 00049 | Narragansett Electric Company | 10543 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,127.97 | \$317.75 | LEASED | 01-Jun-07 |
| 00049 | Narragansett Electric Company | 10544 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,052.97 | \$316.45 | LEASED | 12-Jun-07 |
| 00049 | Narragansett Electric Company | 10545 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,052.97 | \$316.45 | LEASED | 08-Jul-07 |
| 00049 | Narragansett Electric Company | 10546 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,052.97 | \$316.45 | LEASED | 12-Jun-07 |
| 00049 | Narragansett Electric Company | 10547 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,600.72 | \$449.25 | LEASED | 11-Jul-07 |
| | Narragansett Electric Company | 10548 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,619.29 | \$449.57 | LEASED | 20-Jul-07 |
| 00049 | Narragansett Electric Company | 10549 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,605.62 | \$449.33 | LEASED | 11-Jul-07 |
| 00049 | Narragansett Electric Company | 10550 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,619.29 | \$449.57 | LEASED | 11-Jul-07 |
| 00049 | Narragansett Electric Company | 10551 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,600.73 | \$449.25 | LEASED | 11-Jul-07 |
| 00049 | Narragansett Electric Company | 10552 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,605.62 | \$449.33 | LEASED | 19-Jul-07 |
| 00049 | Narragansett Electric Company | 10553 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,052.97 | \$316.45 | LEASED | 07-Jun-07 |
| 00049 | Narragansett Electric Company | 10554 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,048.14 | \$316.36 | LEASED | 12-Jun-07 |
| 00049 | Narragansett Electric Company | 10555 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,066.64 | \$316.69 | LEASED | 11-Jun-07 |
| 00049 | Narragansett Electric Company | 10556 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$25,605.62 | \$449.33 | LEASED | 05-Sep-07 |
| 00049 | Narragansett Electric Company | 10557 | | DODGE | | CHRYSLER MOTOR COR | ND5L33 | \$25,741.58 | | LEASED | 13-Jul-07 |
| 00049 | Narragansett Electric Company | 10558 | 2007 | DODGE | DODGE DIV. | CHRYSLER MOTOR COR | ND5L33 | \$18,100.80 | \$316.93 | LEASED | 11-May-07 |
| | Narragansett Electric Company | 10667 | | FORDX | | ISION OF FORD MOTOR | E24760A | \$21,781.47 | | LEASED | 10-Sep-07 |
| | Narragansett Electric Company | 10698 | | FORDX | | ISION OF FORD MOTOR | E11700A | \$19,212.96 | | LEASED | 08-Aug-07 |
| | Narragansett Electric Company | 10857 | | FRGHT | | ER CORPORATION | M2-106 | \$151,793.32 | \$1,831.60 | | 12-Feb-08 |
| | Narragansett Electric Company | 10858 | 2008 | FRGHT | FREIGHTLIN | ER CORPORATION | M2-106 | \$151,859.60 | \$1,832.41 | | 04-Mar-08 |
| | Narragansett Electric Company | 10859 | | FRGHT | | ER CORPORATION | M2-106 | \$151,793.32 | \$1.831.60 | | 14-Mar-08 |
| | Narragansett Electric Company | 10860 | | FRGHT | - | ER CORPORATION | M2-106 | \$180,013.64 | \$2,148.27 | - | 05-Mar-08 |
| | Narragansett Electric Company | 10861 | | FRGHT | - | ER CORPORATION | M2-106 | \$152.108.59 | \$1.772.74 | | 10-Jun-08 |
| 00049 | Narragansett Electric Company | 10865 | | FRGHT | - | ER CORPORATION | M2-106 | \$110,623.20 | \$1,969.61 | - | 06-Feb-08 |
| | Narragansett Electric Company | 10866 | | FRGHT | | ER CORPORATION | M2-106 | \$110,335.02 | \$1,966.63 | | 08-Jan-08 |
| 00049 | Narragansett Electric Company | 10867 | | FRGHT | | ER CORPORATION | M2-106 | \$110,964.42 | \$1,980.00 | | 30-Jan-08 |
| | Narragansett Electric Company | 10955 | | MGSXX | MGS | | EMU20008 | \$24,381.69 | | LEASED | 19-Mar-08 |
| | Narragansett Electric Company | 10956 | | MGSXX | MGS | | EMU20008 | \$24,506.64 | | LEASED | 19-Mar-08 |
| | Narragansett Electric Company | 10957 | | MGSXX | MGS | | EMU20008 | \$24,506.64 | • | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10958 | | MGSXX | MGS | | EMU20008 | \$24,381.69 | | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10959 | | MGSXX | MGS | | EMU20008 | \$24,528.04 | + | LEASED | 19-Mar-08 |
| | Narragansett Electric Company | 10960 | | MGSXX | MGS | | EMU20008 | \$24,528.04 | | LEASED | 19-Mar-08 |

| | | Equip | | | | | | Monthly Lease | | |
|----------|-------------------------------|-------|------|--------------|--------------------------------|----------|---------------|---------------|-----------|------------|
| Cpy Code | Legal entity | No | YEAR | MANUFACTURER | Mfg Name | MODEL | Original Cost | Payment | Own/Lease | In Service |
| 00049 | Narragansett Electric Company | 10961 | 2007 | MGSXX | MGS | EMU20008 | \$24,403.09 | \$250.53 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10962 | 2007 | MGSXX | MGS | EMU20008 | \$24,403.09 | \$250.53 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10964 | 2007 | MGSXX | MGS | EMU20008 | \$24,530.08 | \$251.83 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10965 | 2007 | MGSXX | MGS | EMU20007 | \$18,562.44 | \$226.97 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10966 | 2007 | MGSXX | MGS | EMU20007 | \$18,562.44 | \$226.97 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10967 | 2007 | MGSXX | MGS | EMU20007 | \$18,562.44 | \$226.97 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10968 | 2007 | MGSXX | MGS | EMU20007 | \$18,562.44 | \$226.97 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10969 | 2007 | MGSXX | MGS | EMU20007 | \$18,562.44 | \$226.97 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 10970 | 2008 | MGSXX | MGS | ECT20009 | \$40,301.17 | \$416.11 | LEASED | 11-Jul-08 |
| 00049 | Narragansett Electric Company | 10986 | 2007 | FORDX | FORD A DIVISION OF FORD MOTOR | E24760A | \$26,466.55 | | LEASED | 07-Aug-07 |
| 00049 | Narragansett Electric Company | 10995 | 2008 | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$113,922.34 | \$1,343.36 | LEASED | 12-May-08 |
| 00049 | Narragansett Electric Company | 10996 | 2008 | FRGHT | FREIGHTLINER CORPORATION | MT45 | \$113,898.17 | \$1,343.06 | LEASED | 12-May-08 |
| 00049 | Narragansett Electric Company | 11092 | 2007 | FUSOX | MITSUBISHI FUSO TRUCK OF AMERI | FE180 | \$64,072.00 | \$970.13 | LEASED | 19-Mar-08 |
| 00049 | Narragansett Electric Company | 11106 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F47650A | \$52,311.69 | \$816.51 | LEASED | 12-May-08 |
| 00049 | Narragansett Electric Company | 11107 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F47650A | \$52,309.44 | \$816.48 | LEASED | 12-May-08 |
| 00049 | Narragansett Electric Company | 11108 | 2008 | FORDX | FORD A DIVISION OF FORD MOTOR | F47650A | \$52,309.44 | \$816.48 | LEASED | 12-May-08 |
| 00049 | Narragansett Electric Company | 11149 | 2008 | CHVRL | CHEVROLET MOTOR DIV. OF GENERA | 1AK69 | \$14,216.94 | \$290.96 | LEASED | 10-Jun-08 |
| 00049 | Narragansett Electric Company | 11167 | | CHRYS | CHRYSLER -PLYMOUTH | JRCP41 | \$17,621.48 | | LEASED | 27-May-08 |
| 00049 | Narragansett Electric Company | 11235 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,810.84 | \$306.90 | LEASED | 06-Aug-08 |
| 00049 | Narragansett Electric Company | 11236 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,701.16 | | LEASED | 18-Jul-08 |
| 00049 | Narragansett Electric Company | 11237 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,801.75 | \$309.10 | LEASED | 01-Jul-08 |
| 00049 | Narragansett Electric Company | 11238 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,806.58 | \$306.52 | LEASED | 10-Jul-08 |
| 00049 | Narragansett Electric Company | 11239 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,803.95 | \$306.78 | LEASED | 07-Aug-08 |
| 00049 | Narragansett Electric Company | 11240 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,737.73 | \$305.65 | LEASED | 22-Jul-08 |
| 00049 | Narragansett Electric Company | 11241 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,803.95 | \$306.48 | LEASED | 09-Jul-08 |
| 00049 | Narragansett Electric Company | 11242 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,821.97 | \$307.11 | LEASED | 22-Jul-08 |
| 00049 | Narragansett Electric Company | 11243 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,776.80 | | LEASED | 31-Jul-08 |
| 00049 | Narragansett Electric Company | 11244 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,839.14 | \$307.40 | LEASED | 28-Jul-08 |
| 00049 | Narragansett Electric Company | 11245 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,748.78 | \$305.87 | LEASED | 28-Jul-08 |
| 00049 | Narragansett Electric Company | 11246 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,748.78 | \$305.87 | LEASED | 17-Jul-08 |
| 00049 | Narragansett Electric Company | 11247 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,778.10 | \$306.39 | LEASED | 25-Jul-08 |
| 00049 | Narragansett Electric Company | 11248 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,815.77 | \$307.01 | LEASED | 04-Aug-08 |
| 00049 | Narragansett Electric Company | 11249 | 2008 | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,778.00 | \$308.68 | LEASED | 26-Jun-08 |
| 00049 | Narragansett Electric Company | 11250 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,759.74 | | LEASED | 25-Jul-08 |
| 00049 | Narragansett Electric Company | 11251 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$17,780.31 | | LEASED | 25-Jul-08 |
| 00049 | Narragansett Electric Company | 11326 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DR6L41 | \$22,168.34 | | LEASED | 10-Jun-08 |
| 00049 | Narragansett Electric Company | 11331 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DH7L62 | \$25,048.67 | | LEASED | 29-Jul-08 |
| 00049 | Narragansett Electric Company | 11405 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | DH7L41 | \$27,007.45 | | LEASED | 01-Aug-08 |
| 00049 | Narragansett Electric Company | 11465 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$28,339.94 | | LEASED | 09-Sep-08 |
| 00049 | Narragansett Electric Company | 11466 | | GMCXX | GMC TRUCK DIVISION | TG23405 | \$23,223.55 | | LEASED | 16-Oct-08 |
| 00049 | Narragansett Electric Company | 11568 | | DODGE | DODGE DIV. CHRYSLER MOTOR COR | ND5L33 | \$18,146.01 | \$312.69 | LEASED | 31-Jul-08 |
| 00049 | Narragansett Electric Company | 12658 | | GMCXX | GMC TRUCK DIVISION | TS10603 | \$0.00 | | LEASED | 01-May-06 |

Request:

Please provide an itemized list of all aircraft and watercraft leased or purchased by National Grid, the service companies and the Company. For each aircraft and watercraft, please provide the make, model, year, rental charge and original book value.

Response:

National Grid, through its subsidiary Niagara Mohawk Power Corporation, owns an aircraft (a Beech Craft 1900D, model 1998, Serial #307). The costs associated with the airplane are allocated to the operating companies that use the airplane. Neither National Grid nor any of its subsidiaries own any watercraft. For costs and depreciation information, please see Attachment COMM 1-53.

Narragansett Electric Company

Aircraft Purchase and Depreciation

| | | Original Cost | Life | Beginning |
|---|--|---------------------|------|--------------|
| 1 | Original Purchase Price | \$3,672,076.00 | 10 | January 2007 |
| 2 | Legal Costs | \$40,601.88 | 10 | March 2008 |
| 3 | Sales Tax | <u>\$293,766.08</u> | 10 | May 2008 |
| 4 | Total | \$4,006,443.96 | 10 | |
| | | | | |
| 5 | Original Cost | \$4,006,443.96 | | |
| 6 | Life | <u>10</u> | | |
| 7 | Annual Depreciation | \$400,644.40 | | |
| | | | | |
| 8 | Narragansett Electric Share | 9.80% | | |
| 9 | Annual Rent Expense to Narragansett Electric | \$39,255.00 | | |

Request:

Please provide an itemized list of all food, beverage, entertainment, and travel costs included in operations and maintenance expenses in the years 2007 and 2008 of \$2000 or more. Please also provide for each item, the date, location, number of employees attending, number of non-employees attending, and the nature of the event.

Response:

Attachment COMM 1-54-1 provides the requested information for charges originating from The Narragansett Electric Company and National Grid USA Service Company, Inc. Attachment COMM 1-54-2 provides the requested information for charges originating from the legacy KeySpan service companies. The Company does not generally maintain the information sought in the second sentence, but is providing it to the extent it exists.

Employee Expenses Charged to O&M Expense Greater than \$2,000 CY 2007

| Bus Unit | Orig Bus Unit | EL Exp Type | EL Exp Descr | Project Descr | EH AP Apprv Dt | Reg Acct | Reg Acct Descr | Total |
|--------------------------|-----------------------------------|-------------|---|--------------------------------|----------------|----------|--------------------------------|--------|
| Narragansett Electric | Narragansett Electric | AIRFARE | Ticket to/from Minneapolis | | 06/05/2007 | 930200 | A&G-Misc Expenses | 2,999 |
| Narragansett Electric | Narragansett Electric | DINNER | food for crews during 10/28 storm at Chelo's | OSD Storm Expense Only Project | 01/12/2007 | 593000 | Dist Maint-Overhead Lines | 2,034 |
| Narragansett Electric | Narragansett Electric | DINNER | food for crews during 10/28 storm at Gregg's | OSD Storm Expense Only Project | 01/12/2007 | 593000 | Dist Maint-Overhead Lines | 3,544 |
| Narragansett Electric | Narragansett Electric | MILEAGE | Mileage for training from Lincoln to N.Kingstown 11/06/06-12/30/06 | | 01/06/2007 | 582000 | Dist Oper-Substations | 2,095 |
| Narragansett Electric | Narragansett Electric | MILEAGE | Mileage for training From Lincoln to Providence 09/17/07-10/29/07 | | 11/21/2007 | 582000 | Dist Oper-Substations | 2,419 |
| Narragansett Electric | Narragansett Electric | MILEAGE | Mileage for training from Providence to Middletown 11/06/06-12/30/06 | | 01/06/2007 | 582000 | Dist Oper-Substations | 2,433 |
| Narragansett Electric | Narragansett Electric | OTHER | Clambake in Recognition of Safety Record-Lincoln/Chopmist | | 06/27/2007 | 588000 | Dist Oper-Misc Expenses | 4,090 |
| Narragansett Electric | Narragansett Electric | OTHER | Clambake in Recognition of Safety Record-Lincoln/Chopmist | | 06/28/2007 | 588000 | Dist Oper-Misc Expenses | 4,090 |
| Narragansett Electric | Narragansett Electric | OTHER | Clambake in Recognition of Safety Record-Lincoln/Chopmist | | 07/25/2007 | 588000 | Dist Oper-Misc Expenses | 4,090 |
| Narragansett Electric | Narragansett Electric | OTHER | Room deposit for upcoming staff meeting for all NE South Dist Design employees. | | 11/21/2007 | 588000 | Dist Oper-Misc Expenses | 4,000 |
| Narragansett Electric | Narragansett Electric | OTHER | WCP - NE contract GPS units | Work Stoppage Trng - NE | 05/20/2007 | 582000 | Dist Oper-Substations | 2,071 |
| Narragansett Electric | Narragansett Electric | OTHER | WCP - NE contract GPS units | | 05/21/2007 | 582000 | Dist Oper-Substations | 2,071 |
| Narragansett Electric | Narragansett Electric | OTHER | WCP - NE contract GPS units | | 06/20/2007 | 582000 | Dist Oper-Substations | 2,071 |
| Narragansett Electric | Narragansett Electric | OTHER | WPI tuition, 90% of Friday class | | 03/15/2007 | 580000 | Dist Oper-Supervision & Eng | 2,764 |
| Narragansett Electric | Narragansett Electric | OTHER | WPI tuition, 90% of Friday class | | 03/19/2007 | 580000 | Dist Oper-Supervision & Eng | 2,764 |
| Narragansett Electric | Narragansett Electric | OTHER | WPI tuition, 90% of Friday class | | 05/08/2007 | 580000 | Dist Oper-Supervision & Eng | 2,764 |
| Narragansett Electric | Narragansett Electric | OTHER | WPI tuition, 90% of Friday class | | 08/06/2007 | 580000 | Dist Oper-Supervision & Eng | 2,980 |
| Narragansett Electric | Narragansett Electric | OTHER | WPI tuition, 90% of Friday class | | 08/08/2007 | 580000 | Dist Oper-Supervision & Eng | 2,980 |
| Narragansett Electric | National Grid USA Service Company | CELL | | | 12/12/2007 | 921000 | A&G-Office Supplies | 2,098 |
| Narragansett Electric | National Grid USA Service Company | CELL | | | 12/21/2007 | 921000 | A&G-Office Supplies | 2,098 |
| Narragansett Electric | National Grid USA Service Company | LUNCH | Xmas Lunch for RTOG employees (16) | | 01/05/2007 | 587000 | Dist Oper-CustomerInstallation | 3,604 |
| Narragansett Electric | National Grid USA Service Company | SEMINAR | Primavera Training Class | | 06/13/2007 | 588000 | Dist Oper-Misc Expenses | 2,200 |
| Narragansett Electric To | tal | | | | | | | 62,257 |

Employee Expenses Charged to O&M Expense Greater than \$2,000 CY 2008

| Bus Unit | Orig Bus Unit | EL Exp Type | EL Exp Descr | Project Descr | EH AP Apprv Dt | Reg Acct | Reg Acct Descr | Total |
|--------------------------|-----------------------------------|-------------|--|-------------------------------|----------------|----------|------------------------------|---------|
| | | | Providence to London UK - National Grid Global Spirit program function- Booked | | | | | |
| Narragansett Electric | Narragansett Electric | AIRFARE | through National Grid travel agent Tzell . NY | | 08/05/2008 | 908000 | Cust Assistance Expenses | 2,266 |
| | | | Providence to London UK - National Grid Global Spirit program function- Booked | | | | | |
| Narragansett Electric | Narragansett Electric | AIRFARE | through National Grid travel agent Tzell . NY | | 08/06/2008 | 908000 | Cust Assistance Expenses | 2,266 |
| Narragansett Electric | Narragansett Electric | CELL | | | 01/11/2008 | 921000 | A&G-Office Supplies | 3,181 |
| Narragansett Electric | Narragansett Electric | LUNCH | field employee - luncheon | | 02/20/2008 | 592000 | Dist Maint-Substations | 3,638 |
| Narragansett Electric | Narragansett Electric | MILEAGE | Mileage for Training from Prov/Middletown 10/29/07- 01/05/08 | | 01/23/2008 | 588000 | Dist Oper-Misc Expenses | 2,400 |
| Narragansett Electric | Narragansett Electric | OTHER | Balance due Crowne Plaza for OS Mardi Gras of 2/15/08 | | 03/19/2008 | 586000 | Dist Oper-Electric Meters | 6,769 |
| Narragansett Electric | Narragansett Electric | OTHER | Camera purchase for Feeder Patrols | | 05/30/2008 | 588000 | Dist Oper-Misc Expenses | 3,916 |
| Narragansett Electric | Narragansett Electric | OTHER | COPY JOB AT STAPLES | Ocean St - Dist - Gen Maint | 04/16/2008 | 588000 | Dist Oper-Misc Expenses | 8,827 |
| Narragansett Electric | Narragansett Electric | OTHER | Leadership II training April 29-30 and June 5-6 2008 | | 05/20/2008 | 588000 | Dist Oper-Misc Expenses | 3,800 |
| Narragansett Electric | Narragansett Electric | OTHER | Lineman Rodeo Entrance Fees | Lineman's Rodeo & Expo (2007) | 08/15/2008 | 588000 | Dist Oper-Misc Expenses | 3,200 |
| Narragansett Electric | Narragansett Electric | OTHER | Near Miss Program - Appreciation Tokens | | 11/10/2008 | 588000 | Dist Oper-Misc Expenses | 5,030 |
| Narragansett Electric | Narragansett Electric | OTHER | Supervisor's cameras - reliability | | 02/20/2008 | 592000 | Dist Maint-Substations | 4,849 |
| Narragansett Electric | Narragansett Electric | OTHER | WPI course Org Change SoBC 531 plus text books | | 02/08/2008 | 588000 | Dist Oper-Misc Expenses | 3,131 |
| Narragansett Electric | Narragansett Electric | OTHER | WPI course Org Change SoBC 531 plus text books | | 02/18/2008 | 588000 | Dist Oper-Misc Expenses | 3,131 |
| Narragansett Electric | Narragansett Electric | SHOEALL | | Protective Foot Wear | 07/08/2008 | 588000 | Dist Oper-Misc Expenses | 75,750 |
| Narragansett Electric | National Grid USA Service Company | HOTEL | | | 03/31/2008 | 925000 | Injuries & Damages Insurance | 2,706 |
| Narragansett Electric | National Grid USA Service Company | LUNCH | DSM 20th celebration | DSM - A&G Projecet | 05/07/2008 | 908000 | Cust Assistance Expenses | 3,862 |
| Narragansett Electric To | otal | | | | | | | 138,722 |

The Narragansett Electric Company d/b/a National Grid Employee Expenses Charged to O&M Expense Legacy KeySpan Service Companies CY 2007 and CY2008

| Sum of Amount | 1 | | | Year | | 1 |
|-------------------------------|-------------------------------|---------------------------------------|---------|--|--|------------|
| Company Description | Pro Co Description | Cost Type Description | Account | 2007 | | Grand Tota |
| larragansett Electric Company | KEYSPAN CORPORATE SERVICES | ENTERTAINMENT - NON A/P | 5880K | | 99 | 9 |
| | | | 9210K | 412 | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | 5,96 |
| | | | 9230K | | | 5 |
| | | LODGING - NON A/P | 5880K | | 642 | 64 |
| | | | 9210K | 683 | 27,519 | 28,20 |
| | | MEALS - NON A/P | 5880K | | 98 | 9 |
| | | | 9210K | 55 | 6,158 | 6,2 |
| | | MEALS&ENTERTAINMENT | 9210K | 9 | 2,449 | 2,45 |
| | | | 9302K | | 19 | 1 |
| | | OTHER EMPLOYEE EXPENSES-NON A/P | 5880K | | 557 | 55 |
| | | | 9210K | 284 | 8,513 | 8,79 |
| | | | 9301K | | 5 | |
| | | PARKING - NON A/P | 5880K | | 60 | (|
| | | | 9210K | 12 | 784 | 79 |
| | | RENTAL CAR - NON A/P | 5880K | | 38 | |
| | | | 9210K | 89 | 99 5,550 59 642 27,519 98 6,158 2,449 19 557 8,513 5 60 784 38 6,785 996 32,597 2,00 4,962 2,227 333 2,494 6 11 914 1,769 16 4 99 4,962 2,227 333 2,494 6 11 914 | 6,8 |
| | | TRANSPORTATION AIR - NON A/P | 5880K | | 996 | 99 |
| | | | 9210K | 2,657 | 32,597 | 35,25 |
| | | TRANSPORTATION CAB - NON A/P | 5880K | | 200 | 2 |
| | | | 9210K | 94 | 4,962 | 5,0 |
| | | TRANSPORTATION LIMO - NON A/P | 9210K | 434 | 2,227 | 2,6 |
| | | TRANSPORTATION PERSONAL CAR - NON A/P | 5880K | | 333 | 3 |
| | | | 9210K | 24 | 2,494 | 2,5 |
| | | | 9230K | SOK SOK <td>6</td> <td></td> | 6 | |
| | | TRANSPORTATION RAIL - NON A/P | 5880K | | 11 | |
| | | | 9210K | 4 | 914 | 9 |
| | | TRAVEL AND EXPENSES | 9210K | | | 1,7 |
| | KEYSPAN UTILITY SERVICES, LLC | LODGING - NON A/P | 9210K | | 16 | |
| | | MEALS - NON A/P | 9210K | | 4 | |
| | | OTHER EMPLOYEE EXPENSES-NON A/P | 9210K | | 19 | |
| | | PARKING - NON A/P | 9210K | 1 | | |
| | | TRANSPORTATION CAB - NON A/P | 9210K | 1 | 1 | |
| | | TRANSPORTATION RAIL - NON A/P | 9210K | 1 | 3 | |
| arragansett Electric Company | Total | | ,210M | 4 757 | Ş | 110,6 |

Request:

Please itemize and quantify the year 2007 and year 2008 costs included in Account 922—Administrative Expenses Transferred.

Response:

For Narragansett Electric Company, there was \$879.01 in Administrative Expense Transferred in 2007. This amount represents employee expense report allocations charged to Narragansett Electric Company according to the bill pool used. In 2008, there was no such expense.

Request:

Please itemize and quantify all conservation and load management costs incurred by the Company during the test year. Please also provide a complete accounting of calendar year 2007 and year 2008 costs including an indication of the amounts of each activity's costs that are included in operations and maintenance expenses.

Response:

Please see Attachment COMM 1-57.

Narragansett Electric Company d/b/a National Grid Docket No. RIPUC 4065 Attachment COMM 1-57 Page 1 of 5

| Summa | ary of D | SM exp | enses by | | | | | | | | | | |
|---------|-------------|----------|-----------|-------------|--------------|-----------|-----------|----------|---------------|----------|--------------|--------------|---------------|
| Expens | - | - | - | | | | | | | | | - | Cust A |
| слропа | so type | | | 100 | 110 | 200 | 300 | 350 | 400 | 500 | A30 | A40 | A60 |
| | | | | | | | | | | | Conservation | Construction | |
| Fiscal | | Calendar | | | | Employee | | | | | Load | Reimbursemen | Supervision & |
| Yr | Period | Yr | Month | Consultants | Contractors | Expenses | Hardware | Software | Other | Rents | Management | t | Admin |
| 2007 | 10 | 2007 | January | \$3,289 | \$553,459 | \$15,071 | | \$2,996 | (\$69,350) | | \$566,489 | | \$15 |
| 2007 | 11 | 2007 | February | \$9,500 | \$393,876 | \$42,229 | | | (\$54,164) | | \$692,443 | | \$78 |
| 2007 | 12 | | March | \$23,457 | \$633,173 | \$5,648 | \$164 | | (\$51,356) | | \$659,262 | (\$46,849) | \$129 |
| 2008 | 1 | 2007 | April | \$31,033 | \$518,361 | \$7,940 | | | (\$55,366) | | \$398,994 | | |
| 2008 | 2 | 2007 | May | \$46,314 | \$418,658 | \$19,766 | \$320 | \$92 | (\$1,774) | | \$456,008 | | \$62 |
| 2008 | 3 | 2007 | June | \$30,540 | \$630,015 | \$26,953 | \$4,419 | \$6,493 | (\$27,211) | \$633 | \$317,060 | | \$53 |
| 2008 | 4 | 2007 | July | \$30,121 | \$277,447 | \$3,807 | | \$3,842 | (\$76,892) | | \$311,548 | | |
| 2008 | 5 | 2007 | August | \$27,118 | \$595,283 | \$17,566 | \$105 | | (\$40,799) | | \$430,620 | | |
| 2008 | 6 | | September | \$29,138 | \$863,627 | \$18,401 | (\$1,673) | \$2,174 | (\$74,029) | \$856 | \$742,549 | | |
| 2008 | 7 | 2007 | October | \$30,783 | \$312,304 | \$7,412 | \$2,730 | \$2,184 | (\$66,961) | | \$682,423 | | |
| 2008 | 8 | 2007 | November | \$49,140 | \$406,345 | \$8,743 | | \$3,016 | (\$49,634) | | \$668,653 | | \$26 |
| 2008 | 9 | 2007 | December | \$74,592 | \$862,660 | \$6,644 | \$3,803 | \$3,608 | (\$72,252) | \$1,711 | \$157,307 | | |
| Calenda | r year tota | l | | \$385,024 | \$6,465,208 | \$180,180 | \$9,868 | \$24,406 | (\$639,787) | \$3,200 | \$6,083,356 | (\$46,849) | \$362 |
| 2008 | 10 | 2008 | January | \$11,282 | \$122,170 | \$47,792 | \$19 | | (\$42,259) | | \$331,776 | | |
| 2008 | 11 | 2008 | February | \$37,908 | \$498,191 | \$22,466 | \$2,270 | | (\$417,650) | | \$349,500 | | \$4 |
| 2008 | 12 | 2008 | March | \$4,616 | \$470,634 | \$3,728 | \$7,940 | \$7,967 | \$15,137 | \$1,938 | \$449,183 | | |
| 2009 | 1 | 2008 | April | \$23,491 | \$433,932 | \$6,772 | \$228 | | \$24,958 | | \$466,135 | | \$44 |
| 2009 | 2 3 | 2008 | May | \$17,222 | \$719,541 | \$8,469 | \$351 | | \$3,429 | | \$393,097 | | |
| 2009 | 3 | 2008 | June | \$34,318 | \$457,503 | \$5,087 | \$2,444 | \$5,391 | (\$17,064) | \$3,082 | \$466,565 | | \$137 |
| 2009 | 4 | 2008 | July | \$98,168 | \$648,904 | \$7,763 | \$275 | | (\$357,012) | | \$188,395 | | |
| 2009 | 5 | 2008 | August | (\$1,239) | \$332,787 | \$8,126 | \$267 | | (\$162,669) | | \$289,882 | | \$21 |
| 2009 | 6 | | September | \$23,050 | \$736,727 | \$36,707 | \$819 | \$9,151 | \$9,062 | \$3,439 | \$834,257 | | |
| 2009 | 7 | 2008 | October | \$18,731 | \$369,945 | \$7,711 | \$76 | | (\$179,226) | | \$489,553 | | \$858 |
| 2009 | 8 | 2008 | November | \$24,451 | \$483,045 | \$4,434 | \$1,212 | | (\$15,970) | | \$416,084 | | \$518 |
| 2009 | 9 | 2008 | December | \$79,378 | \$953,547 | \$12,406 | \$12,823 | \$5,152 | (\$83,453) | \$3,033 | \$906,911 | | \$565 |
| Calenda | r year tota | l | | \$371,372 | \$6,226,926 | \$171,462 | \$28,722 | \$27,661 | (\$1,222,718) | \$11,492 | \$5,581,337 | \$0 | \$2,147 |
| Two-yea | r cumulati | ve total | | \$756,397 | \$12,692,134 | \$351,642 | \$38,591 | \$52,068 | (\$1,862,504) | \$14,692 | \$11,664,693 | (\$46,849) | \$2,509 |

| Summ | arv of DS | SM expe | enses by | 908000 | | | | | | | | | |
|---------|--------------|----------|-----------|---------------|-----------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|-----------|
| | se type | | ·····, | ssistance Exp | enses | | | | | | | | |
| стрена | se type | | | A65 | A70 | B03 | M10 | P10 | P15 | P20 | P21 | P30 | P50 |
| | | | | Service Co | | | Materials | | | | Incremental | | |
| Fiscal | | Calendar | | Operating | | | Outside | Regular Pay | Regular Pay | Base OT Pay | OT Pay | Bonus & Misc | Time Not |
| Yr | Period | Yr | Month | Costs | Sales Tax | Health Care | Vendor | Weekly | Monthly | Weekly | Weekly | Pay | Worked |
| 2007 | 10 | | January | \$1,666 | | | \$379,460 | \$3,711 | \$135,087 | \$28 | \$14 | \$5,887 | \$17,570 |
| 2007 | 11 | 2007 | February | \$3,012 | | | \$194,932 | \$4,175 | \$135,520 | \$93 | \$46 | \$3,458 | \$25,697 |
| 2007 | 12 | 2007 | March | \$1,580 | \$410 | | \$95,296 | \$3,837 | \$123,602 | | | \$3,284 | \$27,642 |
| 2008 | 1 | 2007 | | \$648 | | | \$365,251 | \$2,977 | \$127,655 | \$21 | \$11 | \$7,391 | \$24,068 |
| 2008 | 2 | 2007 | May | \$774 | | | \$138,049 | \$2,933 | \$124,605 | \$365 | \$182 | \$7,177 | \$23,643 |
| 2008 | 3 | 2007 | June | (\$300) | | | \$333,205 | \$3,310 | \$135,599 | \$189 | \$88 | \$7,802 | \$25,719 |
| 2008 | 4 | 2007 | | (\$541) | | | \$64,671 | \$2,830 | \$120,481 | | | \$10,762 | \$22,767 |
| 2008 | 5 | | August | (\$2,207) | | | \$209,697 | \$5,148 | \$120,201 | | | \$8,891 | \$23,139 |
| 2008 | 6 | 2007 | September | (\$1,821) | | | \$386,306 | \$3,780 | \$136,711 | \$96 | \$49 | \$7,837 | \$25,772 |
| 2008 | 7 | 2007 | October | (\$1,940) | | | \$71,835 | \$3,868 | \$153,253 | \$272 | \$136 | \$8,747 | \$29,215 |
| 2008 | 8 | 2007 | November | (\$1,285) | | | \$249,466 | \$18,359 | \$145,552 | \$443 | \$221 | \$9,052 | \$31,621 |
| 2008 | 9 | 2007 | December | (\$582) | | | \$207,867 | \$4,159 | \$142,504 | \$92 | \$48 | \$7,943 | \$28,048 |
| Calenda | r year total | | | (\$997) | \$410 | \$0 | \$2,696,033 | \$59,086 | \$1,600,773 | \$1,599 | \$796 | \$88,231 | \$304,901 |
| 2008 | 10 | 2008 | January | \$421 | | (\$1,604) | \$5,765 | \$4,827 | \$107,949 | \$221 | \$110 | \$6,170 | \$22,756 |
| 2008 | 11 | 2008 | February | \$568 | | | \$376,872 | \$4,810 | \$143,956 | | | \$8,160 | \$29,887 |
| 2008 | 12 | 2008 | March | \$795 | | | \$228,165 | \$3,598 | \$126,808 | \$175 | \$88 | \$11,590 | \$35,794 |
| 2009 | 1 | 2008 | April | (\$384) | | | \$148,713 | \$3,434 | \$131,532 | | | \$7,731 | \$26,788 |
| 2009 | 2 | 2008 | May | (\$453) | | | \$162,391 | \$4,201 | \$132,821 | \$177 | \$89 | \$8,067 | \$26,828 |
| 2009 | 3 | 2008 | June | (\$425) | | | \$231,247 | \$3,206 | \$132,032 | \$108 | \$56 | \$7,686 | \$25,669 |
| 2009 | 4 | 2008 | | (\$434) | | | \$123,527 | \$4,142 | \$121,724 | \$35 | \$17 | \$7,643 | \$24,497 |
| 2009 | 5 | 2008 | August | (\$374) | | | \$56,820 | \$3,844 | \$103,775 | \$70 | \$35 | \$6,566 | \$20,933 |
| 2009 | 6 | | September | (\$434) | | | \$441,307 | \$4,949 | \$120,398 | \$5 | \$3 | \$7,502 | \$23,887 |
| 2009 | 7 | 2008 | October | \$584 | | | \$125,040 | \$8,440 | \$131,545 | \$70 | \$35 | \$8,381 | \$26,497 |
| 2009 | 8 | 2008 | November | \$1,182 | | | \$165,694 | \$5,328 | \$128,974 | \$302 | \$151 | \$12,209 | \$21,048 |
| 2009 | 9 | 2008 | December | \$1,443 | | | \$363,998 | \$5,621 | \$110,217 | \$239 | \$120 | \$7,120 | \$24,167 |
| Calenda | r year total | | | \$2,487 | \$0 | (\$1,604) | \$2,429,537 | \$56,400 | \$1,491,731 | \$1,401 | \$704 | \$98,824 | \$308,752 |
| Two-yea | r cumulativ | ve total | | \$1,490 | \$410 | (\$1,604) | \$5,125,570 | \$115,486 | \$3,092,504 | \$3,000 | \$1,501 | \$187,055 | \$613,653 |

| Summa | ary of D | SM exp | enses by | | | 9090 | 000 | | |
|---------|-------------|----------|-----------|----------------|-------------|-----------------|----------------|-----------|--------------|
| | se type | • | | | | Info&Instruct A | dvertising Exp | | |
| слроп | 00 () po | | | T10 | 110 | 200 | 400 | M10 | |
| | | | | | | | | Materials | |
| Fiscal | | Calendar | | | | Employee | | Outside | |
| Yr | Period | Yr | Month | Transportation | Contractors | Expenses | Other | Vendor | Grand Total |
| 2007 | 10 | | January | \$190 | \$492 | | \$56,706 | | \$1,672,780 |
| 2007 | 11 | | February | \$319 | \$174 | | \$1,512 | | \$1,452,900 |
| 2007 | 12 | | March | \$754 | \$2,990 | | \$1,555 | | \$1,484,576 |
| 2008 | 1 | 2007 | April | \$350 | \$36 | | \$901 | | \$1,430,270 |
| 2008 | 2 | 2007 | May | \$419 | \$14,029 | | | | \$1,251,622 |
| 2008 | 3 | 2007 | June | \$348 | \$21,640 | | \$901 | | \$1,517,457 |
| 2008 | 4 | 2007 | July | \$461 | \$33,353 | \$20 | \$3,343 | | \$808,020 |
| 2008 | 5 | 2007 | August | \$603 | \$35,756 | | | | \$1,431,121 |
| 2008 | 6 | 2007 | September | \$426 | \$2,087 | | | | \$2,142,289 |
| 2008 | 7 | 2007 | October | \$539 | \$3,573 | | | \$8,141 | \$1,248,512 |
| 2008 | 8 | 2007 | November | \$1,442 | \$11,158 | | | | \$1,552,319 |
| 2008 | 9 | 2007 | December | \$672 | \$45,744 | | | | \$1,474,570 |
| Calenda | r year tota | | | \$6,524 | \$171,032 | \$20 | \$64,918 | \$8,141 | \$17,466,436 |
| 2008 | 10 | 2008 | January | \$510 | \$112 | | \$109,257 | | \$727,273 |
| 2008 | 11 | 2008 | February | \$772 | \$3,007 | | \$5,435 | | \$1,066,156 |
| 2008 | 12 | 2008 | March | \$398 | \$2,676 | | \$2,142 | | \$1,373,372 |
| 2009 | 1 | 2008 | April | \$698 | \$13,613 | | \$2,142 | | \$1,289,827 |
| 2009 | 2 | 2008 | May | \$529 | \$3,920 | | \$2,142 | | \$1,482,819 |
| 2009 | 2 3 | 2008 | June | \$458 | \$21,543 | | \$402 | | \$1,379,444 |
| 2009 | 4 | 2008 | | \$622 | \$14,091 | | | | \$882,356 |
| 2009 | 5 | 2008 | August | \$916 | \$18,952 | | \$6,859 | | \$685,571 |
| 2009 | 6 | 2008 | September | \$844 | \$15,197 | | | | \$2,266,868 |
| 2009 | 7 | 2008 | October | \$945 | \$12,004 | | | \$266 | \$1,021,452 |
| 2009 | 8 | 2008 | November | \$568 | \$26,679 | | \$43,836 | | \$1,319,745 |
| 2009 | 9 | 2008 | December | \$414 | \$14,440 | | \$29,031 | | \$2,447,172 |
| Calenda | r year tota | l | | \$7,673 | \$146,234 | \$0 | \$201,245 | \$266 | \$15,942,054 |
| Two-yea | r cumulati | ve total | | \$14,198 | \$317,266 | \$20 | \$266,164 | \$8,407 | \$33,408,490 |

| Summary | of DSM e | xpenses by | v Activity | | | | | | | | | | | | | 908000 | | | |
|--------------|---------------|------------|------------------------|-----------|------------|--------------|-------------|-------------|--------------|-------------|-------------|------------|--------------|--------------|--------------|--------------|---------------|------------|-----------|
| | | | , - , , | | | | | | | | | | | | Cust A | ssistance Ex | penses | | |
| | | | | AG0010 | AG0030 | AG0035 | AG0130 | AG0135 | AG0140 | AG0145 | AG0150 | AG0155 | AG0160 | AG0170 | AG0175 | AG0185 | AG0190 | AG0195 | AG0200 |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | Customer | | Constructio | | | DSM - | DSM | | DSM - | DSM | | DSM | | DSM | |
| | | | | | Communica | Customer | n | Contract | Commercial | Administrat | Residential | DSM Large | Program | Commercial | DSM Large | Commercial | | General | |
| | | Calendar | | Community | tions- | Communica | Managemen | Administrat | & Industrial | ive & | Administrat | Commercial | Implementati | & Industrial | l Commercial | & Industrial | DSM | Evaluation | DSM |
| Fiscal Yr | Period | Yr | Month | Relations | Mandat | tions - Non- | t | ion | Custom | General | ive | & Industr | on | La | & Industr | Ba | Licensing | Work | Planning |
| 2007 | 10 | | January | \$18,845 | \$17,143 | \$6,304 | | \$131 | \$55,891 | \$8,654 | \$1,697 | \$569 | \$1,506,268 | \$2,048 | \$2,535 | \$7,854 | (\$84,102) | \$18,655 | \$1,719 |
| 2007 | 11 | | February | \$52,582 | \$473 | \$2,262 | | \$73 | \$77,857 | \$8,758 | \$2,482 | \$2,913 | \$1,301,010 | \$1,718 | \$6,452 | \$7,854 | (\$57,253) | \$12,073 | \$2,437 |
| 2007 | 12 | | March | \$13,235 | (\$10,601) | \$6,016 | | \$16 | \$74,297 | \$6,965 | \$5,114 | | \$1,334,190 | \$1,665 | \$19,990 | \$10,520 | (\$63,750) | \$17,182 | \$9,682 |
| 2008 | 1 | 2007 | | \$46,032 | \$410 | \$2,913 | | \$32 | \$67,481 | \$7,818 | \$3,658 | | \$1,299,053 | \$2,330 | \$27,363 | \$13,679 | (\$85,093) | \$18,323 | \$6,176 |
| 2008 | 2 | 2007 | 2 | \$27,064 | \$22,122 | \$8,342 | | \$41 | \$73,643 | \$7,248 | \$4,564 | \$310 | \$1,052,946 | | \$42,831 | \$11,271 | (\$61,502) | \$23,425 | \$6,027 |
| 2008 | 3 | 2007 | | \$36,936 | \$46 | \$1,599 | \$5 | \$50 | \$78,555 | \$9,211 | \$1,580 | \$594 | \$1,361,982 | \$1,568 | \$11,118 | \$9,975 | (\$82,032) | \$23,671 | \$2,589 |
| 2008 | 4 | | July | \$16,480 | \$362 | \$1,577 | \$362 | \$70 | \$77,038 | \$7,232 | \$1,559 | \$270 | \$599,093 | \$9,417 | \$28,393 | \$9,589 | (\$85,583) | \$23,116 | \$16,427 |
| 2008 | 5 | | August | \$19,636 | \$2,348 | \$7,896 | \$2,498 | \$282 | \$75,391 | \$8,423 | \$676 | \$3,413 | \$1,240,574 | \$2,081 | \$22,033 | \$8,265 | (\$64,071) | \$23,785 | \$3,332 |
| 2008 | 6 | | September | \$28,402 | \$11,588 | \$1,901 | \$2,475 | \$60 | \$86,649 | \$7,533 | \$2,074 | \$397 | \$1,999,056 | | \$15,937 | \$1,557 | (\$86,649) | \$17,774 | \$4,336 |
| 2008 | 7 | | October | \$17,105 | \$12,159 | \$7,226 | | \$202 | \$90,342 | \$8,243 | \$965 | (\$783) | | \$2,560 | \$26,675 | \$8,674 | (\$66,168) | \$19,550 | \$12,535 |
| 2008 | 8 | | November | \$62,866 | \$520 | \$1,932 | | \$51 | \$82,408 | \$9,742 | \$2,342 | \$291 | \$1,330,343 | \$695 | \$41,418 | \$3,461 | (\$75,298) | \$40,655 | \$5,369 |
| 2008 | 9 | 2007 | December | \$22,607 | \$39,377 | \$6,919 | | \$39 | \$91,428 | \$10,920 | \$3,042 | | \$1,215,124 | \$112 | \$32,533 | \$934 | (\$85,934) | \$45,412 | \$13,555 |
| Calendar yea | | | | \$361,790 | \$95,948 | \$54,887 | \$5,340 | \$1,047 | \$930,980 | \$100,746 | \$29,755 | . , | \$15,304,854 | \$24,195 | \$277,277 | \$93,632 | (\$897,435) | \$283,622 | \$84,184 |
| 2008 | 10 | | January | \$56,081 | \$218 | \$1,955 | (\$1,604) | \$22 | \$71,485 | \$6,620 | \$1,424 | \$425 | \$456,700 | \$856 | \$8,313 | \$4,120 | (\$51,580) | \$10,085 | \$1,488 |
| 2008 | 11 | | February | \$50,143 | \$3,934 | \$1,084 | | \$21 | \$93,132 | \$11,414 | \$3,220 | \$497 | \$1,214,143 | \$1,135 | \$8,418 | \$4,660 | (\$435,396) | \$44,307 | \$3,547 |
| 2008 | 12 | | March | \$20,081 | \$40,294 | \$11,712 | | \$72 | \$73,576 | \$16,650 | \$1,761 | \$327 | \$1,095,337 | \$1,679 | \$4,125 | \$5,123 | | \$19,656 | \$13,922 |
| 2009 | 1 | 2008 | - | \$35,139 | \$380 | \$2,933 | | \$167 | \$81,698 | \$6,926 | \$3,351 | \$376 | \$1,053,454 | \$1,293 | \$20,431 | \$7,308 | (\$10,936) | \$26,071 | \$28,923 |
| 2009 | 2 | 2008 | | \$8,391 | \$421 | \$1,823 | | \$119 | \$74,172 | \$10,048 | \$635 | \$641 | \$1,242,750 | \$1,460 | \$17,222 | \$6,824 | | \$37,540 | \$20,515 |
| 2009 | 3 | 2008 | | \$6,052 | \$330 | \$2,970 | | \$85 | \$80,650 | \$6,925 | \$1,078 | \$1,302 | \$1,113,986 | \$1,610 | \$31,780 | \$11,710 | (\$6,509) | \$21,310 | \$17,380 |
| 2009 | 4 | 2008 | 2 | \$10,685 | \$33 | \$1,973 | | \$205 | \$57,632 | \$6,703 | \$1,902 | \$1,588 | \$947,579 | \$821 | \$26,918 | \$4,581 | (\$350,347) | \$25,980 | \$89,205 |
| 2009 | 5 | | August | \$5,058 | | \$1,810 | | \$150 | \$51,688 | \$7,944 | \$906 | \$1,768 | \$590,605 | \$487 | \$3,585 | \$3,797 | (\$102,022) | \$15,546 | \$35,523 |
| 2009 | 6 | | September | \$39,613 | | \$1,831 | | \$814 | \$58,924 | \$8,602 | \$570 | \$1,475 | \$1,970,017 | \$1,056 | \$23,050 | \$3,641 | (\$3,018) | \$9,859 | \$6,788 |
| 2009 | 7 | | October | \$10,041 | | \$2,411 | | \$711 | \$52,921 | \$7,338 | \$1,284 | \$4,701 | \$945,412 | \$2,281 | \$16,031 | \$12,172 | (\$196,622) | \$13,027 | \$82,555 |
| 2009 | 8 | | November | \$4,491 | | \$1,692 | | \$757 | \$59,561 | \$6,651 | \$6,261 | \$1,824 | \$979,568 | \$1,700 | \$8,409 | \$7,397 | (\$24,955) | \$39,614 | \$92,086 |
| 2009 | 9 | 2008 | December | \$4,519 | | \$1,828 | | \$571 | \$35,424 | \$11,669 | \$2,096 | \$1,825 | \$2,179,746 | \$779 | \$79,849 | \$3,927 | (\$111,511) | \$48,028 | \$58,316 |
| Calendar yea | | | | \$250,295 | \$45,611 | \$34,023 | (\$1,604) | \$3,693 | \$790,862 | \$107,491 | \$24,488 | . , | \$13,789,297 | \$15,158 | \$248,129 | . , | (\$1,292,895) | \$311,023 | \$450,249 |
| Two-year cui | nulative tota | ıl | | \$612,084 | \$141,559 | \$88,909 | \$3,736 | \$4,740 | \$1,721,842 | \$208,237 | \$54,244 | \$23,078 | \$29,094,151 | \$39,353 | \$525,406 | \$168,893 | (\$2,190,330) | \$594,645 | \$534,433 |
| | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

| | y of DSM e | xpenses b | y Activity | | | | | | | | | | 909 | 000 | |
|-------------|----------------|-----------|------------|------------|-----------|------------|------------|-------------|------------|------------|----------|-----------|-------------|-------------|-------------|
| • | · | • | | | | | | | | | | | o&Instruct | Advertising | |
| | | | | AG0205 | AG0209 | AG0430 | AG0827 | AG0840 | AG0849 | AG0850 | AG0886 | AG1005 | AG0025 | AG0165 | |
| | | | | | | | | | | | | | | | |
| | | | | DSM | | Provide | | DSM | | | | | | | |
| | | | | Regulatory | | Load | IS Support | Application | | IS | DSM Data | Retail | Provide | | |
| | | Calendar | | Related | DSM - ISO | Research & | Customer | Developme | IS Support | Maintenanc | Center | Access | General | DSM - | |
| Fiscal Yr | Period | Yr | Month | Activit | FCM | Analys | Assistance | nt | DSM | e DSM | Services | Services | Advertising | Advertising | Grand Tot |
| 2007 | 10 | 2007 | January | | | \$5,069 | \$3,613 | \$120 | \$11,674 | | \$28,822 | \$2,074 | \$56,706 | \$492 | \$1,672,78 |
| 2007 | 11 | 2007 | February | | | \$6,424 | \$2,884 | \$344 | \$17,383 | | | \$2,488 | \$1,686 | | \$1,452,90 |
| 2007 | 12 | 2007 | March | | \$3,000 | \$7,406 | (\$1,263) | \$129 | \$42,989 | | | \$3,248 | \$1,635 | \$2,910 | \$1,484,57 |
| 2008 | 1 | 2007 | April | | | \$5,692 | \$3,949 | \$110 | \$6,110 | | | \$3,298 | \$937 | | \$1,430,27 |
| 2008 | 2 | 2007 | May | \$653 | | \$7,099 | \$808 | \$686 | \$5,964 | \$131 | | \$3,921 | | \$14,029 | \$1,251,62 |
| 2008 | 3 | 2007 | June | | | \$6,792 | \$4,337 | \$410 | \$22,221 | \$297 | | \$3,410 | \$901 | \$21,640 | \$1,517,45 |
| 2008 | 4 | 2007 | July | | | \$6,398 | \$4,659 | \$453 | \$51,089 | | | \$3,302 | \$3,343 | \$33,373 | \$808,02 |
| 2008 | 5 | 2007 | August | | | \$7,165 | \$8,532 | \$257 | \$19,356 | | | \$3,495 | | \$35,756 | \$1,431,12 |
| 2008 | 6 | 2007 | September | | | \$5,259 | \$9,643 | \$174 | \$29,012 | | | \$3,021 | | \$2,087 | \$2,142,28 |
| 2008 | 7 | 2007 | October | \$361 | | \$5,938 | \$2,450 | \$826 | \$19,896 | | | \$2,829 | | \$11,714 | \$1,248,51 |
| 2008 | 8 | 2007 | November | | | \$5,850 | \$4,403 | \$736 | \$20,734 | | | \$2,643 | \$149 | \$11,009 | \$1,552,31 |
| 2008 | 9 | 2007 | December | \$460 | | \$6,880 | \$2,372 | \$234 | \$22,497 | | | \$1,960 | | \$45,744 | \$1,474,57 |
| Calendar ye | ar total | | | \$1,473 | \$3,000 | \$75,973 | \$46,387 | \$4,478 | \$268,925 | \$428 | \$28,822 | \$35,688 | \$65,357 | \$178,755 | \$17,466,43 |
| 2008 | 10 | 2008 | January | | \$409 | \$5,739 | \$9,634 | \$896 | \$32,298 | \$19 | | \$2,300 | \$109,369 | | \$727,27 |
| 2008 | 11 | 2008 | February | \$9 | \$424 | \$8,259 | \$6,874 | \$706 | \$33,211 | | | \$3,971 | \$5,435 | \$3,007 | \$1,066,15 |
| 2008 | 12 | 2008 | March | | \$335 | \$5,637 | \$10,226 | \$2,059 | \$42,296 | | | \$3,686 | \$2,441 | \$2,377 | \$1,373,37 |
| 2009 | 1 | 2008 | April | \$263 | \$512 | \$7,257 | \$224 | (\$192) | \$4,421 | | | \$4,072 | \$2,142 | \$13,613 | \$1,289,82 |
| 2009 | 2 | 2008 | May | | \$516 | \$7,340 | \$13,584 | \$611 | \$23,444 | | | \$8,700 | \$2,216 | \$3,846 | \$1,482,81 |
| 2009 | 3 | 2008 | June | | \$316 | \$6,855 | \$17,559 | \$785 | \$32,308 | | | \$9,018 | \$50 | \$21,895 | \$1,379,44 |
| 2009 | 4 | 2008 | July | | \$196 | \$7,996 | \$16,732 | \$760 | \$4,722 | | | \$12,400 | | \$14,091 | \$882,35 |
| 2009 | 5 | 2008 | August | | \$229 | \$8,970 | \$18,697 | \$414 | \$10,695 | | | \$3,912 | \$6,859 | \$18,952 | \$685,57 |
| 2009 | 6 | | September | | \$707 | \$9,575 | \$16,093 | \$4,520 | \$85,585 | | | \$11,969 | | \$15,197 | \$2,266,86 |
| 2009 | 7 | 2008 | October | | \$1,141 | \$11,244 | \$16,390 | \$422 | \$19,960 | | | \$5,763 | | \$12,270 | \$1,021,45 |
| 2009 | 8 | 2008 | November | | \$479 | \$8,653 | \$20,653 | \$33 | \$29,324 | | | \$5,030 | \$43,836 | \$26,679 | \$1,319,74 |
| 2009 | 9 | 2008 | December | \$266 | \$726 | \$8,827 | \$15,521 | \$700 | \$58,371 | | | \$2,222 | \$29,031 | \$14,440 | \$2,447,17 |
| Calendar ye | ar total | | | \$539 | \$5,989 | \$96,351 | \$162,189 | \$11,714 | \$376,634 | \$19 | \$0 | \$73,043 | \$201,379 | \$146,367 | \$15,942,05 |
| Fwo-year cu | umulative tota | ıl | | \$2,012 | \$8,989 | \$172,324 | \$208,576 | \$16,192 | \$645,559 | \$447 | \$28,822 | \$108,731 | \$266,736 | \$325,122 | \$33,408,49 |
| | | | | - | - | - | - | - | - | - | - | - | - | - | - |

Request:

Please itemize and quantify all environmental cleanup costs incurred by the Company during each of the years 2007 and 2008. Please also provide a complete accounting of each year's costs including an indication of the amounts of each activity's costs that are included in the Company's operations and maintenance expenses.

Response:

Environmental cleanup costs associated with the investigation and remediation of historical former manufactured gas plant (MGP) sites and certain impacted electrical operations sites of \$1,691,582 were incurred in 2007. Attachments COMM 1-58 (1) and (2) are the Company's Environmental Response Cost Report filings to the Commission for fiscal year 2007 (twelve months ending 03/31/07) and fiscal year 2008 (twelve months ending 03/31/08) in Docket No. 3617, which provide details on these costs. These costs are recovered through annual contributions of \$3.078 million to the Environmental Hazardous Waste Fund pursuant to Commission Order No. 17354, issued January 29, 2003, in Docket 2930. As a result, the environmental cleanup costs detailed in the filings are not included in the Company's operation and maintenance expense. The Company's Environmental Response Cost Report for fiscal year 2009 (twelve months ending 3/31/09) will be provided as a supplemental response when it is available.



Laura S. Olton General Counsel Rhode Island

August 8, 2007

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3617 – Electric Environmental Response Costs Report, Fiscal Year 2007

Dear Ms. Massaro:

In accordance with Section 8(C) of the Electric Distribution Rate Plan, Second Amended Stipulation and Settlement dated October 15, 2004 ("Rate Plan"), and approved by the Commission in Docket 3617, enclosed please find ten (10) copies of National Grid's¹, Environmental Response Costs Report for its electric operations for the period April 1, 2006 through March 31, 2007, fiscal year 2007, in the above-captioned proceeding.

Today, under separate cover, the Company is filing a request to add two additional sites to its environmental response fund in accordance with Section 8(A) of the Rate Plan. Section 8(A) of the Rate Plan provides the Company the right to propose additions to the list of sites at the time that the Company files its Annual Environmental Response Costs Report.

The Company apologizes for the delay in providing the fiscal year 2007 report. Thank you for your attention to this filing. Please contact me if you have any questions concerning this matter at (401) 784-7667.

Very truly yours,

Laura S. Olton

Laura S. Olton

Enclosures

cc: Docket 3617 Service List

¹ Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

The Narragansett Electric Company d/b/a National Grid

ENVIRONMENTAL RESPONSE FUND REPORT

FOR PERIOD APRIL 1, 2006 THROUGH MARCH 31, 2007

RIPUC Docket No. 3617

Submitted to: Rhode Island Public Utilities Commission

Submitted by: nationalgrid

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| | E. | Industrial Drive, Westerly | 7 |
| | F. | Tidewater Street, Pawtucket | 8 |
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EXECUTIVE SUMMARY

This document contains the Environmental Response Fund Report of The Narragansett Electric Company ("Narragansett"), d/b/a National Grid, for the period April 1, 2006 through March 31, 2007 (Fiscal Year 2007). This report is filed in accordance with paragraph 8(C) of the Second Amended Stipulation and Settlement dated October 15, 2004, approved by the Commission in Docket 3617.

Section I contains a monthly summary of contributions to the environmental response fund and payments from the fund to calculate the fund balance for Fiscal Year 2007, including interest at the customer deposit rate.

Section II contains a summary of payments by expense type, as well as a breakdown of expenses for each environmental response site listed in Exhibit 9 of the Settlement.

Section III contains additional detail regarding contractors employed by the Company and the contractor disposal activities taken at the various environmental sites during Fiscal Year 2007.

Section IV contains specific information regarding consulting expenses associated with the environmental or MGP sites.

Section V contains a discussion regarding the insurance proceeds escrow release and the Mendon Road litigation settlement which took place this fiscal year.

Backup data for each environmental site such as invoices, purchase orders, and requests for checks are available for review upon request.

| | | | Environmental Respor | ragansett Electric Com nse Fund and Related I)4/01/2006 to 03/31/20 | | National Grid RIPUC Docket 3617 Environmental Response Fund Report Page 2 | | | |
|----------------|-------------------|-------------------|----------------------|--|---|--|--|--------------|--|
| Period | Beginning Balance | Contributions (1) | Payments | Ending Balance | Interest Base (2) | Interest Rate (3) | Interest | Fund Balance | |
| April 2006 | \$6,765,844 | \$257,326 | (\$38,150) | \$7,061,320 | \$6,913,582 | 4.29% | \$24,716 | \$7,061,320 | |
| May 2006 | \$7,061,320 | \$258,392 | \$76,007 | \$7,243,705 | \$7,152,513 | 4.29% | \$25,570 | \$7,243,705 | |
| June 2006 | \$7,243,705 | \$256,500 | \$63,524 | \$7,436,681 | \$7,340,193 | 4.29% | \$26,241 | \$7,436,681 | |
| July 2006 | \$7,436,681 | \$256,500 | \$495,621 | \$7,197,560 | \$7,317,121 | 4.29% | \$26,159 | \$7,197,560 | |
| August 2006 | \$7,197,560 | \$256,500 | \$54,351 | \$7,399,709 | \$7,298,635 | 4.29% | \$26,093 | \$7,399,709 | |
| September 2006 | \$7,399,709 | \$256,546 | \$300,318 | \$7,355,938 | \$7,377,823 | 4.29% | \$26,376 | \$7,355,938 | |
| October 2006 | \$7,355,938 | \$256,500 | \$35,159 | \$7,577,279 | \$7,466,608 | 4.29% | \$26,693 | \$7,577,279 | |
| November 2006 | \$7,577,279 | \$258,852 | \$1,332,962 | \$6,503,170 | \$7,040,224 | 4.29% | \$25,169 | \$6,503,170 | |
| December 2006 | \$6,503,170 | \$256,500 | \$3,561,592 (4) | \$3,198,078 | \$4,850,624 | 4.29% | \$17,341 | \$3,198,078 | |
| January 2007 | \$3,198,078 | \$5,160,810 | \$148,938 | \$8,209,950 | \$5,704,014 | 4.29% | \$20,392 | \$8,209,950 | |
| February 2007 | \$8,209,950 | \$1,368,627 | \$173,221 | \$9,405,356 | \$8,807,653 | 4.29% | \$31,487 | \$9,405,356 | |
| March 2007 | \$9,405,356 | \$256,500 | \$180,207 | \$9,481,649 | \$9,443,502 | 4.80% | \$37,774 | \$9,481,649 | |
| | | \$9,099,553 | \$6,383,748 | | Fund balance plus curre | | \$314,011 | \$9,795,660 | |
| | | | | | Booked April-June 200 Booked July-September Booked October-Decen Booked January-March YTD Booked Reduction to Accrual Te | 6 - 2006 1ber 2006 2007 | \$66,000 \$78,000 \$94,308 \$84,000 \$322,308 (\$8,297) | | |

(1) Reflects the annual contributions of \$3.078 million pursuant to Commission Order 17354, issued January 29,2003 in Docket 2930. These amounts also include 80% of an insurance refund escrow release in January 2007 related to a dispute between the former Blackstone Valley Electric Company and the former Valley Gas Company along with a number of insurance refunds as detailed on the attached "Environmental Response Fund Receipts" Page 2a.

(2) Interest base reflects a simple average of the beginning and ending balances.

(3) The interest rate and associated interest calculation are based upon the methodology for calculating interest on customer deposits. Interest is compounded annually and is credited only in months with a positive fund balance. The interest rate changed from 4.29% to 4.80% effective March 1, 2007.

(4) Includes \$3,477,465 related to settlement of the Mendon Road site litigation for 60% of original claim of \$5.9 million.

| | | | | 04/0 | 1/2006 to 03/31/2 | 2007 | | | | Page 2a |
|--------------|---------------------------------------|------------------|-----------------------------|--|---|--------------------------------------|----------------------------------|--|--------------------------------------|-----------|
| | <u>Monthly</u> <u>Contribution</u> | <u>KWELM (a)</u> | Sphere Drake Solvent (a) | Wachovia <u>Wealth</u> <u>Mang't (EUA)</u> | Brown <u>Brothers</u> <u>Settlement (a)</u> | <u>Equitas Ltd</u> Settlement (a) | Interest on Blackstone Valley | <u>Insurance</u> <u>Underwriter (a)</u> | <u>Royal Bank</u> of Scotland (a) | Totals |
| April 2006 | 256,500 | 826 | | | | | | | | 257,326 |
| May | 256,500 | | 1,892 | | | | | | | 258,392 |
| June | 256,500 | | | | | | | | | 256,500 |
| July | 256,500 | | | | | | | | | 256,500 |
| August | 256,500 | | | | | | | | | 256,500 |
| September | 256,500 | 46 | | | | | | | | 256,546 |
| October | 256,500 | | | | | | | | | 256,500 |
| November | 256,500 | 27 | | | | | | | 2,325 | 258,852 |
| December | 256,500 | | | | | | | | | 256,500 |
| January 2007 | 256,500 | | | 4,903,295 | | | 893 | 122 | | 5,160,810 |
| February | 256,500 | | | | 1,109,948 | 2,179 | | | | 1,368,627 |
| March | 256,500 | | | | | | | | | 256,500 |
| | 3,078,000 | 900 | 1,892 | 4,903,295 | 1,109,948 | 2,179 | 893 | 122 | 2,325 | 9,099,553 |

The Narragansett Electric Company Environmental Response Fund Receipts National Grid RIPUC Docket 3617 Environmental Response Fund Report Page 2a

(a) 12.35% payable to Keyspan Energy pursuant to prior agreeement.

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

A. Washington Street, Bristol

Former manufactured gas plant site at the corner of Hope and Washington Street in Bristol, RI. The plant was constructed in 1855 and operated until approximately 1903 before moving operations to a plant on Thames Street in Bristol. The site is approximately 4 acres and is now the front lawn of the Guiteras Middle School. A portion of the site has been capped and is monitored annually. Activities are on-going to complete the site investigation, negotiate an ELUR with the Town and change the groundwater classification.

| | | Payments During this Period | Payments to date |
|---|-------------------------------------|--------------------------------|---------------------|
| | | | |
| 1 | Consulting Costs | \$2,181 | \$205,722 |
| 2 | Construction/Disposal/Removal Costs | \$678 | \$260,595 |
| 3 | DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 | Property Purchases/Settlements | \$0 | \$0 |
| 5 | Other | | |
| | project management | \$97 | \$8,440 |
| | water bill for 15 Bay St. | \$0 | \$3,270 |
| | Permit Application Fees | \$0 | \$1,750 |
| | Miscellaneous | \$0 | \$251 |
| | Total | \$2,956 | \$480,028 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

B. Thames Street, Bristol

Former manufactured gas plant is located at 345 Thames Street in Bristol, RI. The plant was constructed in the late 1800's. The site is comprised of 7 contiguous parcels totaling 3.97 acres. The former gas plant is now a part of the parking lot and pool area of a condominium development (completed by others). During development, the condominium developer remediated the upland portion of the former gas plant via the construction of a containment wall and capping. Narragansett negotiated a settlement with the developer in which Narragansett reimbursed the developer for environmental remediation required by the RI Department of Environmental Management and secured Environmental Land Usage Restrictions and Easement on the property. The settlement did not include impacted sediments adjacent to the condominiums. On-going activities include cap maintenance and groundwater monitoring.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | \$11,724 | \$944,734 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$19,308 |
| 3 DEM/EPA Oversight Costs | \$0 | \$9,000 |
| 4 Property Purchases/Settlements | -\$100,000 | \$2,900,000 |
| 5 Other Costs | | |
| shellfish transplant | \$0 | \$858 |
| project management | \$690 | \$20,893 |
| miscellaneous | \$0 | \$158 |
| RI General Treasurer reimbursement | \$151 | \$4,259 |
| Total | -\$87,435 | \$3,899,210 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

C. Main Street, Warren

This is the site of a former manufactured gas plant which began operation in the early 1930's. The property consists of approximately 1.38 acres which is currently the site of a Narragansett service center building. Site investigation activities have been completed at this site. A Remedial Action Work Plan (RAWP) has been approved by the Rhode Island Department of Environmental Management (RI DEM) and is proposed for implementation in 2007.

| | | Payments During this Period | Payments to date |
|---|-------------------------------------|--------------------------------|---------------------|
| 1 | Consulting Costs | \$3,528 | \$43,617 |
| 2 | Construction/Disposal/Removal Costs | \$0 | \$25,560 |
| 3 | DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 | Property Purchases/Settlements | \$0 | \$0 |
| 5 | Other Costs | | |
| | Fence Installation | \$0 | \$21,387 |
| | Project management | \$0 | \$807 |
| | RI General Treasurer Reimbursement | \$497 | \$1,276 |
| | Total | \$4,025 | \$92,647 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

D. Canal Street, Westerly

This property is a former manufactured gas plant which ceased operation in the 1950's or early 1960's. The property continues to be used as a propane storage and natural gas distribution facility. A site investigation is currently being conducted at the site. In Fiscal Year 2007, Narragansett and the Town of Westerly entered into a Land Use Restriction and Grant of Easement Agreement regarding the Noyes Avenue Wellhead located in Stonington, Connecticut. This agreement provides that no groundwater shall be pumped from the Noyes Avenue Wellhead for use as potable water without Narragansett's approval.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | \$27,006 | \$479,548 |
| 2 Construction/Disposal/Removal Costs | \$5,297 | \$70,403 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$1,298,355 | \$1,298,355 |
| 5 Other Costs (Proj Mgmt) | | |
| Project Management | \$2,921 | \$21,918 |
| Lab Analysis | \$0 | \$150 |
| PGC Reimbursement | \$0 | -\$53,239 |
| RI General Treasurer Reimbursement | \$0 | \$111 |
| Total | \$1,333,579 | \$1,817,245 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

E. Industrial Drive, Westerly

This property was previously utilized as the location of an above-ground gas storage holder for gas produced at the Canal Street manufactured gas plant. The property is currently used as an automobile storage yard. No environmental investigations have been done on the property.

| | | Payments During this Period | Payments to date |
|-------------------------------|-----------|--------------------------------|---------------------|
| 1 Consulting Costs | | \$0 | \$473 |
| 2 Construction/Disposal/Remo | val Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | | \$0 | \$0 |
| 4 Property Purchases/Settleme | nts | \$0 | \$0 |
| 5 Other Costs | | \$0 | \$0 |
| Total | | \$0 | \$473 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

F. Tidewater Street, Pawtucket

Former manufactured gas plant is located along the western banks of the Seekonk River in Pawtucket, RI. The site is approximately 28 acres and includes a former electrical generating station, former manufactured gas plant and 2 on-site landfill areas. One of the larger MGP's in RI, the plant operated from approximately 1881 to 1954. After 1954, the plant produced oil gas for peak shaving purposes until 1968 when it was decommissioned. The site is currently used for electrical and gas operations by Narragansett. Environmental site investigations have been completed and submittal of an SI Report to RIDEM is anticipated in mid 2007. Short-term response actions are also planned to address several areas of the site during fiscal year 2007.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$147,637 |
| 1 Consulting Costs | \$129,612 | \$136,102 |
| 2 Construction/Disposal/Removal Costs | \$10,261 | \$12,581 |
| 3 DEM/EPA Oversight Costs | \$0 | \$217 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs | | |
| RI General Treasurer Reimbursement | \$816 | \$2,689 |
| Project Management | \$9,684 | \$28,316 |
| Preliminary Cost Estimate | \$0 | \$2,641 |
| Total | \$150,373 | \$330,183 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

G. Exchange Street, Pawtucket

This approximately 2.5 acre site was used for remote gas storage sometime before 1902 until sometime between 1923 and 1949. The property is currently paved and used as a parking lot. Site investigations have not been conducted at this time.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$0 |
| 1 Consulting Costs | \$0 | \$0 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs (Preliminary Cost Est.) | \$0 | \$2,641 |
| | | |
| Total | \$0 | \$2,641 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

H. High Street, Central Falls

This is the site of a former manufactured gas plant that operated from 1850 until 1887. Site investigations have not been conducted at this site. The property is currently utilized as a beverage distribution center.

| | Payments During this Period | Payments to date |
|--|--------------------------------|---------------------------------------|
| Balance Prior to NGRID/EUA Merger | | \$0 |
| 1 Consulting Costs | \$0 | \$0 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs (Preliminary Cost Est./Sanborn Maps) | \$0 | \$2,766 |
| | | · · · · · · · · · · · · · · · · · · · |
| Total | \$0 | \$2,766 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

I. Hamlet Avenue, Woonsocket

The site is located in a primarily commercial/industrial area of Woonsocket, RI. The site consists of five parcels based on historical and current site usage. The first area contains former industrial buildings/power plant which are partially rented for light industrial use; the second and third areas are vacant; and the fourth and fifth areas are used in conjunction with an electrical substation. A Site Investigation Report for the power plant parcel has been submitted to RIDEM for review and approval. This parcel was separated from the others (with approval from RIDEM) to facilitate a Brownfield Redevelopment and this parcel is being developed by others. Narragansett is required to remediate and dispose of impacted soils during the ongoing redevelopment activities.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$52,372 |
| 1 Consulting Costs | \$22,309 | \$166,551 |
| 2 Construction/Disposal/Removal Costs | \$7,673 | \$36,552 |
| 3 DEM/EPA Oversight Costs | \$0 | \$2,871 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs (Preliminary Cost Est.) | | |
| Preliminary cost estimate | \$0 | \$2,641 |
| Project Management | \$5,711 | \$25,932 |
| RI General Treasurer Reimbursement | \$3,537 | \$11,242 |
| Total | \$39,230 | \$298,161 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

J. Pond Street, Woonsocket

This site was used for remote gas storage from 1865 until sometime between 1911 and 1950. Site investigations have not been conducted at this time. The property is currently in use as a housing authority office.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$0 |
| 1 Consulting Costs | \$0 | -\$7,837 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs* | \$0 | \$0 |
| Preliminary Cost Estimate | \$0 | \$2,641 |
| Project Management | \$0 | \$117 |
| Total | \$0 | -\$5,079 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

K. PWSB Site, Cumberland (remote disposal location)

This property is currently owned by the Pawtucket Water Supply Board. During the 1930s and 1940s, the Blackstone Valley Gas Company transported oxide box waste from the Tidewater manufactured gas plant site to an area located within this property. The Rhode Island Department of Environmental Management excavated and disposed of the box wastes from this site in the late 1980's. Recent activities have included an assessment and limited removal activities. Site work is complete and information sent into the DEM for closure.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$0 |
| 1 Consulting Costs | \$24 | \$61,675 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$4,136 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs | \$0 | \$0 |
| Preliminary Cost Estimate | \$0 | \$2,641 |
| Project Management | \$0 | \$195 |
| RI General Treasurer Reimbursement | \$1,592 | \$2,859 |
| Total | \$1,616 | \$71,506 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

L. Lawn Street, Attleboro, MA (remote disposal location)

This site has been identified as a remote disposal site for purifier box waste. The box waste has been removed and a Response Action Outcome Statement has been filed.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$1,619,940 |
| 1 Consulting Costs | \$0 | \$0 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$22,936 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs | \$0 | \$34 |
| | | |
| Total | \$0 | \$1,642,909 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

M. Mendon Road, Attleboro, MA (remote disposal location)

This site is approximately 5 acres in size and is comprised of two parcels of land located on Mendon Road In Attleboro, MA. This site was formerly used as a sand and gravel excavation and processing area from 1932 until the early 1960's. During that time, purifier box waste from the Blackstone Valley Gas and Electric Company's Tidewater manufactured gas plant in Pawtucket, RI was disposed of on the property. The waste was excavated and disposed of by the Massachusetts Department of Environmental Quality Engineering in the mid-1980's.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$670,893 |
| 1 Consulting Costs | \$0 | \$0 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$3,477,465 | \$3,477,465 |
| 5 Other Costs | \$0 | \$0 |
| | | |
| Total | \$3,477,465 | \$4,148,358 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

N. Melrose Street, Providence

The property at 280 Melrose Street, operated as a service center by Narragansett since 1923, is currently under investigation and remediation for the presence of contaminants associated with its historical usage. Among other contaminants, polychlorinated biphenyls (PCBs) have been detected in various media at the property, including in soil, concrete, asphalt, and building materials (floors, walls, etc.). The PCBs are present due to historical releases and spills of PCB-contaminated mineral oil dielectric fluid (MODF), a substance used in many types of electrical equipment. Remediation of the property will occur following receipt of a clean-up plan approval from the U. S. Environmental Protection Agency.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | \$46,068 | \$332,399 |
| 2 Construction/Disposal/Removal Costs | \$8,855 | \$48,815 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs (project management) | | |
| project management | \$5,415 | \$35,735 |
| laboratory analysis | \$6,814 | \$12,653 |
| RI General Treasurer Reimbursement | \$483 | \$483 |
| Total | \$67,634 | \$430,085 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

O. Miscellaneous

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | | |
| NON Strategy | \$271 | \$21,26 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$5,27 |
| 3 DEM/EPA Oversight Costs | \$0 | \$ |
| 4 Property Purchases/Settlements | \$0 | \$ |
| 5 Other Costs/Project Management | \$18,093 | \$87,20 |
| 6 KeySpan Insurance Recovery Payment | \$137,995 | \$555,05 |
| Total | \$156,359 | \$668,80 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

P. Litigation/Legal

| | Payments Made this Period | Payments made to date |
|------------------------------------|------------------------------|-----------------------|
| Livingting Ocata Dring to May 0000 | | |
| Litigation Costs Prior to May 2000 | | |
| EUA Companies | | \$326,832 |
| NEES Companies | | \$123,607 |
| Litigation/Legal Costs | \$1,237,946 | \$8,254,764 |
| | | |
| | | |
| Total | \$1,237,946 | \$8,705,203 |

Section II. Site Specific Expenses April 1, 2006 through March 31, 2007 (Fiscal Year 2007)

Q. Summary of Costs for All Sites

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | \$242,723 | \$2,384,249 |
| 2 Construction/Disposal/Removal Costs | \$32,764 | \$506,159 |
| 3 DEM/EPA Oversight Costs | \$0 | \$12,088 |
| 4 Property Purchases/Settlements | \$4,675,820 | \$7,675,820 |
| 5 Other Costs | \$194,496 | \$810,781 |
| 6 Litigation/Legal Costs | \$1,237,946 | \$8,378,371 |
| EUA Balance Prior to NGRID/EUA Merger | | \$2,817,674 |
| Total | \$6,383,748 | \$22,585,141 |

| | | Payments During | Payments |
|----|-----------------------------|-----------------|--------------|
| | | this period | to date |
| Α. | Washington Street, Bristol | \$2,956 | \$480,028 |
| В. | Thames Street, Bristol | -\$87,435 | \$3,899,210 |
| C. | Main Street, Warren | \$4,025 | \$92,647 |
| D. | Canal Street, Westerly | \$1,333,579 | \$1,817,245 |
| E. | Industrial Drive, Westerly | \$0 | \$473 |
| F. | Tidewater Street, Pawtucket | \$150,373 | \$330,183 |
| G. | Exchange Street, Pawtucket | \$0 | \$2,641 |
| H. | High Street, Central Falls | \$0 | \$2,766 |
| I. | Hamlet Ave., Woonsocket | \$39,230 | \$298,161 |
| J. | Pond Street, Woonsocket | \$0 | -\$5,079 |
| K. | Cumberland | \$1,616 | \$71,506 |
| L. | Lawn Street, Attleboro, MA | \$0 | \$1,642,909 |
| M. | Mendon Road, Attleboro, MA | \$3,477,465 | \$4,148,358 |
| N. | Melrose Street | \$67,634 | \$430,085 |
| О. | Miscellaneous | \$156,359 | \$668,804 |
| P. | Litigation/Legal Costs | \$1,237,946 | \$8,705,203 |
| | Total | \$6,383,748 | \$22,585,141 |

Section III.

| Contractor/Disposal Activities Period April 1, 2006 through March 31, 2007 (FY07) | | | | | |
|--|--|---|---------|--|--|
| Site | Contractor Name | Physical activities taken to clean-up or remediate contaminated soil or contaminated debris | Costs | | |
| Washington St., Bristol | Clean Harbors Environmental Services, Inc. | Transportation & Disposal of remediation waste | \$678 | | |
| Thames St., Bristol | N/A | N/A | \$0 | | |
| Main St., Warren | N/A | N/A | \$0 | | |
| Canal St., Westerly | Clean Harbors Environmental Services, Inc. | Transportation & Disposal of hazardous waste | \$1,350 | | |
| | JH Lynch & Sons, Inc. | Soil handling activities | \$3,947 | | |
| Industrial Dr., Westerly | N/A | N/A | | | |
| Tidewater St., Pawtucket | Environmental Soil Management, Inc. | Transportation & Disposal of remediation waste | \$7,447 | | |
| | Clean Harbors Environmental Services, Inc. | Transportation & Disposal of hazardous waste | \$2,814 | | |
| Exchange St., Pawtucket | N/A | N/A | \$0 | | |
| High St., Central Falls | N/A | N/A | \$0 | | |
| Hamlet Ave., Woonsocket | Environmental Soil Management, Inc. | Transportation & Disposal of remediation waste | \$7,673 | | |
| Pond St., Woonsocket | N/A | N/A | \$0 | | |
| Cumberland | N/A | N/A | \$0 | | |
| Lawn St., Attleboro, MA | N/A | N/A | \$0 | | |
| Mendon Rd., Attleboro, MA | N/A | N/A | \$0 | | |
| Melrose St., Providence | Clean Harbors Environmental Services, Inc. | Transportation & Disposal of hazardous waste | \$8,855 | | |

Section IV.

| Consulting Costs | | | | |
|---------------------------|--|---|-----------|--|
| Site | Consultant Name | hrough March 31, 2007 (FY07) Purpose of Consultant Costs | Costs | |
| Washington St., Bristol | VHB | Site Investigation Activities | \$2,181 | |
| Thames St., Bristol | VHB | Site Investigation Activities | \$10,326 | |
| | BBL | Eco risk assessment/Feasibility evaluation | \$1,398 | |
| Main St., Warren | GZA Environmental, Inc. | Site investigation and remedial work plan development | \$3,528 | |
| Canal St., Westerly | VHB | Research Noyes Ave., site monitoring | \$18,657 | |
| | Inver Engineering | Site investigation, evaluation of remedial alternatives | \$5,898 | |
| | Innovative Engineering Solutions, Inc. | Evaluation of remedial alternatives | \$2,451 | |
| Industrial Dr., Westerly | N/A | N/A | \$0 | |
| Tidewater St., Pawtucket | VHB, Inc. | Site investigation activities | \$112,094 | |
| | GZA Environmental, Inc | Short-Term response actions | \$17,044 | |
| | EECS, Inc. | Review of site data | \$474 | |
| Exchange St., Pawtucket | N/A | N/A | \$0 | |
| High St., Central Falls | N/A | N/A | \$0 | |
| Hamlet Ave., Woonsocket | GZA Environmental, Inc. | Remedial Design | \$22,177 | |
| | VHB, Inc. | Regulatory support | \$132 | |
| Pond St., Woonsocket | N/A | N/A | \$0 | |
| Cumberland | GZA Environmental, Inc. | Site Investigation Activities | \$24 | |
| Lawn St., Attleboro, MA | N/A | N/A | \$0 | |
| Mendon Rd., Attleboro, MA | N/A | N/A | \$0 | |
| Melrose St., Providence | Environ International Corporation | Human health risk assessment activities | \$888 | |
| | Ransom Environmental Consultants, Inc. | Site Investigation and Risk Assessment Activities | \$45,180 | |
| Miscellaneous | EECS, Inc. | Review of historical site information | \$271 | |

The Narragansett Electric Company Environmental Response Fund Report Insurance Escrow Release and Mendon Road Litigation Settlement

Insurance Proceeds Escrow Release

In 1994, Blackstone Valley Electric Company ("Blackstone"), now Narragansett, and Valley Gas Company ("Valley Gas") which, until its recent acquisition by Narragansett, was operating as the New England Gas Division of Southern Union ("SU"), had filed a contribution action against Stone & Webster ("S&W") in Massachusetts, alleging that the Blackstone Valley Gas & Electric Company ("BVG&E"), the former combined entity comprised of Blackstone and Valley Gas, was under the control of S&W at the time environmental contamination occurred. In 2000 S&W declared bankruptcy and the action was effectively converted into a claim in the Delaware bankruptcy proceeding. In January 2004, S&W agreed to pay Narragansett and SU \$5 million in cash (allocated 25% to SU's Fall River sites and 75% to the BVG&E sites) plus a further \$5 million on obtaining recovery from S&W's primary insurers. S&W has also assigned excess insurance proceeds jointly to SU and Narragansett.

Narragansett and SU received the initial \$3.75 million for the BVG&E sites in August 2004. As there was a dispute between Narragansett and SU as to each party's respective liability for the BVG&E sites, the money was placed in an escrow account, to be divided when Narragansett and SU had resolved their dispute.

S&W (with assistance from Narragansett and SU) has been pursuing its four primary insurers for the second \$3.75 million. In 2005, Narragansett settled with Kemper, one of S&W's primary insurers, and a further \$394,000 was allocated to the BVG&E sites. In 2006, Narragansett settled with Royal Insurance adding a further \$1.76 million to the escrow account. S&W is currently taking the lead in pursuing the remaining two primary insurers, ACE and Travelers, and in February 2007 filed suit in Delaware bankruptcy court against ACE. A similar action against Travelers is expected.

The liability dispute between Narragansett and SU was resolved in 2006, when, as part of the New England Gas asset purchase agreement, Narragansett assumed liability for the BVG&E MGP sites. This meant that SU no longer had an interest in the insurance recoveries related to the BVG&E sites and the escrow account holding the S&W settlement proceeds. Narragansett and SU, therefore, terminated their cooperation and escrow agreements, and in January 2007 the escrow account totaling approximately \$6.1 million was liquidated to Narragansett, 80% of which was allocated to electric operations and 20% allocated to gas operations.

Mendon Road Litigation Settlement

The Mendon Road site has been the subject of protracted litigation going back to the 1980s regarding whether ferric ferrocyanide (FFC), the substance removed by the Massachusetts DEP at the site, is a toxic pollutant.

National Grid RIPUC Docket 3617 Environmental Response Fund Report

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The Massachusetts District Court granted summary judgment for the Commonwealth in 1995, and ordered Blackstone to pay the cost of the clean-up (plus interest at the high statutory rate). Blackstone appealed, and in 1995 the 1st Circuit remanded the question of whether FFC was a toxic pollutant to the U.S. Environmental Protection Agency (EPA). In order to end the statutory interest, Blackstone funded an escrow account for the \$5.9 million then-owed. The escrow account grew to approximately \$8.3 million by November 2006.

In September 2003, the EPA issue its Final Administration Decision (FAD) finding that FFC was a toxic pollutant. In early 2004, Narragansett, the successor to Blackstone, filed a petition with the First Circuit challenging the EPA's determination (the Rule Petition). Narragansett asserted that the FAD is a legislative rule that has only prospective effect, and was improperly promulgated in any event. EPA moved to dismiss the Rule Petition. In May 2005, the First Circuit dismissed Narragansett's Rule Petition on jurisdictional grounds and remanded the case to the district court.

In December 2005, Narragansett reached a settlement with the Commonwealth whereby the escrow account was split 60% to the Commonwealth and 40% to Narragansett. The settlement resolved both the protracted contribution action and the Rule Petition. The settlement was approved by the court following a 120 day public comment period and the escrow account was released, 60% to the Commonwealth and 40% to Narragansett in November 2006. As a result, only 60% of the \$5.9 million liability has been charged to Narragansett's Environmental Response fund.

<u>Certificate of Service</u>

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been mailed or hand-delivered to the individuals listed below.



Joanne M. Scanlon

August 8, 2007 Date

Narragansett Electric Company – Distribution Rate Plan Stipulation & Settlement – Docket 3617 – Service List as of 5/11/07

| E-mail Pho | |
|---|--|
| 401- | -784-7667 -784-4321 |
| <u>Thomas.robinson@us.ngrid.com</u> | |
| Joanne.scanlon@us.ngrid.com | |
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| | |
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| | -621-2260 |
| uite 340D | |
| | 605 1021 |
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| Original & nine (9) copies file w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Boulevard Warwick RI 02888 | Lmassaro@puc.state.ri.us PatriciaL@gw.doa.state.ri.us Sfrias@puc.state.ri.us Anault@puc.state.ri.us | 401-941-4500 |
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Thomas R. Teehan Senior Counsel Rhode Island

August 14, 2008

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3617 – Electric Environmental Response Costs Report, Fiscal Year 2008

Dear Ms. Massaro:

In accordance with Section 8(C) of the Electric Distribution Rate Plan, Second Amended Stipulation and Settlement dated October 15, 2004 ("Rate Plan"), and approved by the Commission in Docket 3617, enclosed please find ten (10) copies of National Grid's¹, Environmental Response Costs Report for its electric operations for the period April 1, 2007 through March 31, 2008, fiscal year 2008, in the above-captioned proceeding.

Thank you for your attention to this filing. Please contact me if you have any questions concerning this matter at (401) 784-7667.

Very truly yours,

Tuchon

Thomas R. Teehan

Enclosures

cc: Docket 3617 Service List

¹ Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

THE NARRAGANSETT ELECTRIC COMPANY d/b/a National Grid

ENVIRONMENTAL RESPONSE COST REPORT

FOR THE PERIOD APRIL 1, 2007 THROUGH MARCH 31, 2008

Docket No. 3617

Submitted to:

Rhode Island Public Utilities Commission

Submitted by:

nationalgrid

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EXECUTIVE SUMMARY

This document contains the Environmental Response Fund Report of The Narragansett Electric Company ("Narragansett"), d/b/a National Grid, for the period April 1, 2007 through March 31, 2008 (Fiscal Year 2008). This report is filed in accordance with Paragraph 8. (C) of the Second Amended Stipulation and Settlement dated October 15, 2004, approved by the Commission in Docket 3617.

Section I contains a monthly summary of contributions to the Environmental Response Fund and payments from the Fund to calculate the Fund balance for Fiscal Year 2008, including interest at the customer deposit rate.

Section II contains a summary of payments by Expense Type, as well as a breakdown of expenses for each Environmental Response site listed in Exhibit 9 of the Settlement.

Section III contains additional detail regarding contractors employed by the Company and the contractor disposal activities taken at the various environmental sites during Fiscal Year 2008.

Section IV contains specific information regarding consulting expenses associated with the environmental or MGP sites.

Backup data for each environmental site such as invoices, purchase orders, and requests for checks are available for review upon request.

| | | The Narragansett Electric Company Environmental Response Fund and Related Interest Calculation | | | | RI Environmental Res | National Grid IPUC Docket 3617 ponse Fund Report | |
|----------------|-------------------|---|-------------|--------------------------|---|-------------------------|---|--------------|
| | | | | 04/01/2007 to 03/31/2008 | | | | Page 2 |
| Period | Beginning Balance | Contributions (1) | Payments | Ending Balance | Interest Base (2) | Interest Rate (3) | Interest | Fund Balance |
| April 2007 | \$9,795,660 | \$256,500 | \$259,610 | \$9,792,550 | \$9,794,105 | 4.80% | \$39,176 | \$9,792,550 |
| May 2007 | \$9,792,550 | \$256,500 | \$231,535 | \$9,817,515 | \$9,805,033 | 4.80% | \$39,220 | \$9,817,515 |
| June 2007 | \$9,817,515 | \$1,109,334 | \$122,501 | \$10,804,348 | \$10,310,932 | 4.80% | \$41,244 | \$10,804,348 |
| July 2007 | \$10,804,348 | \$265,939 | \$21,984 | \$11,048,303 | \$10,926,326 | 4.80% | \$43,705 | \$11,048,303 |
| August 2007 | \$11,048,303 | \$258,922 | \$59,360 | \$11,247,865 | \$11,148,084 | 4.80% | \$44,592 | \$11,247,865 |
| September 2007 | \$11,247,865 | \$256,572 | \$54,900 | \$11,449,537 | \$11,348,701 | 4.80% | \$45,395 | \$11,449,537 |
| October 2007 | \$11,449,537 | \$256,500 | \$72,998 | \$11,633,039 | \$11,541,288 | 4.80% | \$46,165 | \$11,633,039 |
| November 2007 | \$11,633,039 | \$256,500 | \$272,754 | \$11,616,785 | \$11,624,912 | 4.80% | \$46,500 | \$11,616,785 |
| December 2007 | \$11,616,785 | \$321,283 | \$93,574 | \$11,844,494 | \$11,730,640 | 4.80% | \$46,923 | \$11,844,494 |
| January 2008 | \$11,844,494 | \$256,500 | \$50,958 | \$12,050,036 | \$11,947,265 | 4.80% | \$47,789 | \$12,050,036 |
| February 2008 | \$12,050,036 | \$307,023 | \$390,334 | \$11,966,724 | \$12,008,380 | 4.80% | \$48,034 | \$11,966,724 |
| March 2008 | \$11,966,724 | \$256,500 | \$178,608 | \$12,044,616 | \$12,005,670 | 4.63% | \$46,322 | \$12,044,616 |
| | | \$4,058,073 | \$1,809,117 | | Fund balance plus current | year interest | \$535,065 | \$12,579,681 |
| | | | | | Booked April-June 2007 Booked July-September 2 Booked October-Decembe Booked January-March 20 YTD Booked Reduction to Accrual To I | er 2007 008 | \$240,000 \$0 \$167,618 \$173,000 \$580,618 (\$45,553) | |

(1) Reflects the annual contributions of \$3.078 million pursuant to Commission Order 17354, issued January 29, 2003 in Docket 2930. These amounts also include a number of insurance refunds as detailed on the attached "Environmental Response Fund Receipts"

(2) Interest base reflects a simple average of the beginning and ending balances.

(3) The interest rate and associated interest calculation are based upon the methodology for calculating interest on customer deposits. Interest is compounded annually and is credited only in months with a positive fund balance. The interest rate changed from 4.29% to 4.80% effective March 1, 2007. The rate changed March 1, 2008 to 4.63%.

| | | The Narragansett Electric Company Environmental Response Fund Receipts | | | National Grid RIPUC Docket 3617 Environmental Response Fund Report | | |
|--------------|---------------------|---|----------------------|------------|--|----------|---------------|
| | | 04/01/2007 to 03/31/2008 | | 008 | | Ĩ | Page 2a |
| | | Insolvent | | | | | |
| | Monthly | Mentor | Mendes and | Mendes and | | London & | |
| | <u>Contribution</u> | Insurance | <u>Mount LLP (a)</u> | Mount LLP | <u>Orion</u> | Overseas | <u>Totals</u> |
| April 2007 | 256,500 | | | | | | 256,500 |
| May | 256,500 | | | | | | 256,500 |
| June | 256,500 | 5,222 | 847,612 | | | | 1,109,334 |
| July | 256,500 | (645) | | 10,084 | | | 265,939 |
| August | 256,500 | | 2,422 | | | | 258,922 |
| September | 256,500 | | 72 | | | | 256,572 |
| October | 256,500 | | | | | | 256,500 |
| November | 256,500 | | | | | | 256,500 |
| December | 256,500 | | | | 64,783 | | 321,283 |
| January 2008 | 256,500 | | | | | | 256,500 |
| February | 256,500 | | | | | 50,523 | 307,023 |
| March | 256,500 | | | | | | 256,500 |
| | 3,078,000 | 4,577 | 850,106 | 10,084 | 64,783 | 50,523 | 4,058,073 |

(a) Is net of 12.35% payment to KeySpan Energy. Schedule reflects how FY2007 Fund Report was filed.

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

A. Washington Street, Bristol

Former manufactured gas plant site at the corner of Hope and Washington Street in Bristol, RI. The plant was constructed in 1855 and operated until approximately 1903 before moving operations to a plant on Thames Street in Bristol. The site is approximately 4 acres and is now the front lawn of the Guiteras Middle School. A portion of the site has been capped and is monitored annually. Activities are on-going to complete the site investigation, negotiate an ELUR with the Town and change the groundwater classification.

| | | Payments During this Period | Payments to date |
|-----|-------------------------------------|--------------------------------|---------------------|
| | | | |
| 1 (| Consulting Costs | \$6,775 | \$212,498 |
| 2 | Construction/Disposal/Removal Costs | \$0 | \$260,595 |
| 3 | DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 | Property Purchases/Settlements | \$0 | \$0 |
| 5 (| Other | | |
| | Project Management | \$910 | \$9,351 |
| | Water Bill for 15 Bay St. | \$0 | \$3,270 |
| | Permit Application Fees | \$0 | \$1,750 |
| | Miscellaneous | \$0 | \$251 |
| | Total | \$7,685 | \$487,714 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

B. Thames Street, Bristol

Former manufactured gas plant is located at 345 Thames Street in Bristol, RI. The plant was constructed in the late 1800's. The site is comprised of 7 contiguous parcels totaling 3.97 acres. The former gas plant is now a part of the parking lot and pool area of a condominium development (completed by others). During development, the condominium developer remediated the upland portion of the former gas plant via the construction of a containment wall and capping. TNEC negotiated a settlement with the developer in which TNEC reimbursed the developer for environmental remediation required by the RI Department of Environmental Management and secured Environmental Land Usage Restrictions and Easement on the property. The settlement did not include impacted sediments adjacent to the condominiums. On-going activities include cap monitoring/maintenance and semi-annual groundwater monitoring.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | \$39,566 | \$984,300 |
| 2 Construction/Disposal/Removal Costs | \$4,021 | \$23,329 |
| 3 DEM/EPA Oversight Costs | \$0 | \$9,000 |
| 4 Property Purchases/Settlements | \$100,000 | \$3,000,000 |
| 5 Other Costs | | |
| Shellfish Transplant | \$0 | \$858 |
| Project Management | \$3,746 | \$24,639 |
| Miscellaneous | \$300 | \$458 |
| RI General Treasurer Reimbursement | \$1,569 | \$5,828 |
| Total | \$149,202 | \$4,048,412 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

C. Main Street, Warren

This is the site of a former manufactured gas plant which began operation in the early 1930's. The property consists of approximately 1.38 acres which is currently the site of a TNEC service center building. Site investigation activities have been completed at this site. A Remedial Action Work Plan (RAWP) has been approved by the Rhode Island Department of Environmental Management (RI DEM) and is proposed for implementation in 2009. There was no activity this period as the project has been delayed due to the use of the remediation area by RIDOT for staging during bridge repair activities nearby.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | \$0 | \$43,617 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$25,560 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs | | |
| Fence Installation | \$0 | \$21,387 |
| Project management | \$0 | \$807 |
| RI General Treasurer Reimbursement | \$0 | \$1,276 |
| Total | \$0 | \$92,647 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

D. Canal Street, Westerly

This property is a former manufactured gas plant which ceased operation in the 1950's or early 1960's. The property continues to be used as a propane storage and natural gas distribution facility. A site investigation is currently being conducted at the site. In Fiscal Year 2008, TNEC and the Town of Westerly entered into a Land Use Restriction and Grant of Easement Agreement regarding the Noyes Avenue Wellhead located in Stonington, Connecticut. This agreement provides that no groundwater shall be pumped from the Noyes Avenue Wellhead for use as potable water without TNEC's approval. Activity for this period includes site monitoring activities.

| | | Payments During this Period | Payments to date |
|---|-------------------------------------|--------------------------------|---------------------|
| 1 | Consulting Costs | \$2,846 | \$482,394 |
| 2 | Construction/Disposal/Removal Costs | \$383 | \$70,786 |
| 3 | DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 | Property Purchases/Settlements | \$4,655 | \$1,303,010 |
| 5 | Other Costs (Proj Mgmt) | | |
| | Project Management | \$76 | \$21,994 |
| | Lab Analysis | \$0 | \$150 |
| | PGC Reimbursement | \$0 | -\$53,239 |
| | RI General Treasurer Reimbursement | \$0 | \$111 |
| | Total | \$7,960 | \$1,825,206 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

E. Industrial Drive, Westerly

This property was previously utilized as the location of an above-ground gas storage holder for gas produced at the Canal Street manufactured gas plant. The property is currently used as an automobile storage yard. No environmental investigations have been done on the property.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | \$0 | \$473 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs | \$0 | \$0 |
| Total | \$0 | \$473 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

F. Tidewater Street, Pawtucket

Former manufactured gas plant is located along the western banks of the Seekonk River in Pawtucket, RI. The site is approximately 28 acres and includes a former electrical generating station, former manufactured gas plant and 2 on-site landfill areas. One of the larger MGP's in RI, the plant operated from approximately 1881 to 1954. After 1954, the plant produced oil gas for peak shaving purposes until 1968 when it was decommissioned. The site is currently used for electrical and gas operations by TNEC. Environmental site investigations have been completed and submittal of an SI Report to RIDEM is anticipated in mid 2008. Short-term response actions are also planned to address several areas of the site during Fiscal Year 2009. Activity this period includes preparation of a final draft of the SI Report.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$147,637 |
| 1 Consulting Costs | \$44,727 | \$180,829 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$12,581 |
| 3 DEM/EPA Oversight Costs | \$0 | \$217 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs | | |
| RI General Treasurer Reimbursement | \$731 | \$3,420 |
| Project Management | \$4,059 | \$32,374 |
| Preliminary Cost Estimate | \$0 | \$2,641 |
| Total | \$49,517 | \$379,699 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

G. Exchange Street, Pawtucket

This approximately 2.5 acre site was used for remote gas storage sometime before 1902 until sometime between 1923 and 1949. The property is currently paved and used as a parking lot. Site investigations have not been conducted at this time.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$0 |
| 1 Consulting Costs | \$0 | \$0 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs (Preliminary Cost Est.) | \$0 | \$2,641 |
| | | |
| Total | \$0 | \$2,641 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

H. High Street, Central Falls

This is the site of a former manufactured gas plant that operated from 1850 until 1887. Site investigations have not been conducted at this site. The property is currently utilized as a beverage distribution center.

| | Payments During this Period | Payments to date |
|--|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$0 |
| 1 Consulting Costs | \$0 | \$0 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs (Preliminary Cost Est./Sanborn Maps) | \$0 | \$2,766 |
| | | |
| Total | \$0 | \$2,766 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

I. Hamlet Avenue, Woonsocket

The site is located in a primarily commercial/industrial area of Woonsocket, RI. The site consists of five parcels based on historical and current site usage. The first area contains former industrial buildings/power plant which are partially rented for light industrial use; the second and third areas are vacant; and the fourth and fifth areas are used in conjunction with an electrical substation. A Site Investigation Report for the power plant parcel has been submitted to RIDEM for review and approval. This parcel was separated from the others (with approval from RIDEM) to facilitate a Brownfield Redevelopment and this parcel is being developed by others. TNEC is required to remediate impacted soils via capping during the ongoing redevelopment activities. Activity this period includes oversight of developer activities and planning for upcoming site remediation activities.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$52,372 |
| 1 Consulting Costs | \$32,196 | \$198,747 |
| 2 Construction/Disposal/Removal Costs | \$861 | \$37,413 |
| 3 DEM/EPA Oversight Costs | \$0 | \$2,871 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs (Preliminary Cost Est.) | | |
| Preliminary cost estimate | \$0 | \$2,641 |
| Project Management | \$6,046 | \$31,978 |
| RI General Treasurer Reimbursement | \$244 | \$11,486 |
| Total | \$39,347 | \$337,508 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

J. Pond Street, Woonsocket

This site was used for remote gas storage from 1865 until sometime between 1911 and 1950. Site investigations have not been conducted at this time. The property is currently in use as a housing authority office.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$0 |
| 1 Consulting Costs | \$0 | -\$7,837 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs* | \$0 | \$0 |
| Preliminary Cost Estimate | \$0 | \$2,641 |
| Project Management | \$0 | \$117 |
| Total | \$0 | -\$5,079 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

K. PWSB Site, Cumberland (remote disposal location)

This property is currently owned by the Pawtucket Water Supply Board. During the 1930s and 1940s, the Blackstone Valley Gas Company transported oxide box waste from the Tidewater manufactured gas plant site to an area located within this property. The Rhode Island Department of Environmental Management excavated and disposed of the box wastes from this site in the late 1980's. Recent activities have included an assessment and limited removal activities. Site work is complete and information sent into the DEM for closure.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$0 |
| 1 Consulting Costs | \$0 | \$61,675 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$4,136 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs | \$0 | \$0 |
| Preliminary Cost Estimate | \$0 | \$2,641 |
| Project Management | \$0 | \$195 |
| RI General Treasurer Reimbursement | \$225 | \$3,084 |
| Total | \$225 | \$71,731 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

L. Lawn Street, Attleboro, MA (remote disposal location)

This site has been identified as a remote disposal site for purifier box waste. The box waste has been removed and a Response Action Outcome Statement has been filed.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$1,619,940 |
| 1 Consulting Costs | \$0 | \$0 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$22,936 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs | \$0 | \$34 |
| | | |
| Total | \$0 | \$1,642,909 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

M. Mendon Road, Attleboro, MA (remote disposal location)

This site is approximately 5 acres in size and is comprised of two parcels of land located on Mendon Road In Attleboro, MA. This site was formerly used as a sand and gravel excavation and processing area from 1932 until the early 1960's. During that time, purifier box waste from the Blackstone Valley Gas and Electric Company's Tidewater manufactured gas plant in Pawtucket, RI was disposed of on the property. The waste was excavated and disposed of by the Massachusetts Department of Environmental Quality Engineering in the mid-1980's.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| Balance Prior to NGRID/EUA Merger | | \$670,893 |
| 1 Consulting Costs | \$0 | \$0 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$0 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$3,477,465 |
| 5 Other Costs | \$0 | \$0 |
| | | |
| Total | \$0 | \$4,148,358 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

N. Melrose Street, Providence

The property at 280 Melrose Street, operated as a service center by The Narragansett Electric Company since 1923, is currently under investigation and remediation for the presence of contaminants associated with its historical usage. Among other contaminants, polychlorinated biphenyls (PCBs) have been detected in various media at the property, including in soil, concrete, asphalt, and building materials (floors, walls, etc.). The PCBs are present due to historical releases and spills of PCB-contaminated mineral oil dielectric fluid (MODF), a substance used in many types of electrical equipment. In 2007, a U.S. Environmental Protection Agency-approved short-term risk reduction measure was implemented in order to reduce potential risks posed to site occupants. This remediation involved the removal of PCBs entrained in dusts in certain areas of site buildings. As this was a short-term risk reduction measure, final remediation still must be completed. Final remediation of the property will occur following receipt of another clean-up plan approval from the U.S. EPA.

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | \$107,436 | \$439,835 |
| 2 Construction/Disposal/Removal Costs | \$339,607 | \$388,422 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs (project management) | | |
| Project Management | \$4,036 | \$39,771 |
| Laboratory Analysis | \$0 | \$12,653 |
| RI General Treasurer Reimbursement | \$0 | \$483 |
| Total | \$451,079 | \$881,164 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

O. Miscellaneous

| | Payments During this Period | Payments to date |
|---------------------------------------|--------------------------------|---------------------|
| 1 Consulting Costs | | |
| NON Strategy | \$0 | \$21,265 |
| 2 Construction/Disposal/Removal Costs | \$0 | \$5,273 |
| 3 DEM/EPA Oversight Costs | \$0 | \$0 |
| 4 Property Purchases/Settlements | \$0 | \$0 |
| 5 Other Costs/Project Management | \$24,341 | \$111,550 |
| 6 KeySpan Insurance Recovery Payment | \$0 | \$555,057 |
| Total | \$24,341 | \$693,145 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

P. Litigation/Legal

| | Payments Made this Period | Payments made to date |
|------------------------------------|------------------------------|-----------------------|
| | | |
| Litigation Costs Prior to May 2000 | | |
| EUA Companies | | \$326,832 |
| NEES Companies | | \$123,607 |
| Litigation/Legal Costs | \$1,079,762 | \$9,334,526 |
| | | |
| | | |
| Total | \$1,079,762 | \$9,784,965 |

Section II. Site Specific Expenses April 1, 2007 through March 31, 2008 (Fiscal Year 2008)

Q. Summary of Costs for All Sites

| | | Payments During this Period | Payments to date |
|---|---------------------------------------|--------------------------------|---------------------|
| 1 | Consulting Costs | \$233,546 | \$2,617,796 |
| 2 | Construction/Disposal/Removal Costs | \$344,872 | \$851,031 |
| 3 | DEM/EPA Oversight Costs | \$0 | \$12,088 |
| 4 | Property Purchases/Settlements | \$104,655 | \$7,780,475 |
| 5 | Other Costs | \$46,283 | \$857,064 |
| 6 | Litigation/Legal Costs | \$1,079,762 | \$9,458,133 |
| | EUA Balance Prior to NGRID/EUA Merger | | \$2,817,674 |
| | Total | \$1,809,117 | \$24,394,260 |

| | | Payments During | Payments |
|----|-----------------------------|-----------------|--------------|
| | | this period | to date |
| Α. | Washington Street, Bristol | \$7,685 | \$487,714 |
| В. | Thames Street, Bristol | \$149,202 | \$4,048,412 |
| C. | Main Street, Warren | \$0 | \$92,647 |
| D. | Canal Street, Westerly | \$7,960 | \$1,825,206 |
| E. | Industrial Drive, Westerly | \$0 | \$473 |
| F. | Tidewater Street, Pawtucket | \$49,517 | \$379,699 |
| G. | Exchange Street, Pawtucket | \$0 | \$2,641 |
| H. | High Street, Central Falls | \$0 | \$2,766 |
| Ι. | Hamlet Ave., Woonsocket | \$39,347 | \$337,508 |
| J. | Pond Street, Woonsocket | \$0 | -\$5,079 |
| K. | Cumberland | \$225 | \$71,731 |
| L. | Lawn Street, Attleboro, MA | \$0 | \$1,642,909 |
| M. | Mendon Road, Attleboro, MA | \$0 | \$4,148,358 |
| N. | Melrose Street | \$451,079 | \$881,164 |
| О. | Miscellaneous | \$24,341 | \$693,145 |
| P. | Litigation/Legal Costs | \$1,079,762 | \$9,784,965 |
| | Total | \$1,809,117 | \$24,394,260 |

National Grid RIPUC Docket 3617 Environmental Response Fund Report

Page 20

Contractor/Disposal Activities For the Period April 1, 2007 through March 31, 2008 Physical activities taken to clean-up or remediate Site contaminated soil or contaminated debris **Contractor Name** Costs Washington Street, Bristol N/A N/A \$0 Transportation & Disposal of hazardous waste Thames Street, Bristol \$4,021 Clean Harbors Environmental Services, Inc. Main Street, Warren N/A N/A \$0 Canal Street, Westerly Clean Harbors Environmental Services, Inc. Transportation & Disposal of hazardous waste \$383 Industrial Drive, Westerly N/A N/A \$0 Tidewater Street, Pawtucket N/A N/A \$0 Exchange Street, Pawtucket N/A N/A \$0 High Street, Central Falls N/A \$0 N/A Hamlet Avenue, Woonsocket Clean Harbors Environmental Services, Inc. Transportation & Disposal of hazardous waste \$860 Pond Street, Woonsocket N/A N/A \$0 N/A Cumberland N/A. \$0 N/A Lawn Street, Attleboro, MA N/A \$0 Mendon Road, Attleboro, MA N/A N/A \$0 Laboratory Services \$501 Melrose Street, Providence Alpha Woods Hole Laboratories Clean Harbors Environmental Services, Inc. Transportation & Disposal of hazardous waste \$95,616 \$43,489 ESS Laboratory Laboratory Services Fleet Environmental Services **Remediation Services** \$200,000 Miscellaneous MGP N/A N/A \$0

Section III.

| Section IV | • |
|------------|---|
|------------|---|

| Consulting Costs For the Period April 1, 2007 through March 31, 2008 | | | | | | | |
|--|--|--|-------------------------------|--|--|--|--|
| Site | Consultant Name | Purpose of Consultant Costs | Costs | | | | |
| Washington Street, Bristol | VHB | Site monitoring activities | \$6,775 | | | | |
| Thames Street, Bristol | VHB BBL | Site monitoring activities Eco risk assessment/Feasibility evaluation | \$35,579 \$3,987 | | | | |
| Main Street, Warren | N/A | N/A | \$0 | | | | |
| Canal Street, Westerly | VHB EECS, Inc. | Site monitoring Oversight activities | \$2,681 \$165 | | | | |
| Industrial Drive, Westerly | N/A | N/A | \$0 | | | | |
| Tidewater Street, Pawtucket | GZA Environmental, Inc. EECS, Inc. VHB | Site investigation/short-term response activities Oversight activities Site investigation activities | \$30,523 \$309 \$13,894 | | | | |
| Exchange Street, Pawtucket | N/A | N/A | \$0 | | | | |
| High Street, Central Falls | N/A | N/A | \$0 | | | | |
| Hamlet Avenue, Woonsocket | GZA Environmental, Inc. EECS, Inc. | Remedial Design Oversight activities | \$29,912 \$2,284 | | | | |
| Pond Street, Woonsocket | N/A | N/A | \$0 | | | | |
| Cumberland | N/A | N/A | \$0 | | | | |
| Lawn Street, Attleboro, MA | N/A | N/A | \$0 | | | | |
| Mendon Road, Attleboro, MA | N/A | N/A | \$0 | | | | |
| Melrose Street, Providence | Ransom Environmental Consultants, Inc. | Remediation Oversight | \$107,436 | | | | |
| Miscellaneous | N/A | N/A | \$0 | | | | |

Request:

Please provide the amount of storm damage costs incurred in each of the years 2007 and 2008 and:

- (1) the amount booked in the year (by account);
- (2) the amount included in operations and maintenance expense;
- (3) the amount of overtime included in operations and maintenance expense accounts; and
- (4) the amount incurred for outside services; and
- (5) the current balance in the storm fund.

Response:

Please see Attachment COMM 1-59, which provides the responses to the following information for storm damage, exclusive of deferrals, related to both deferrable and non-deferrable storms in each of the years 2007 and 2008:

- (1) the amount booked in the year (by account);
- (2) the amount included in operations and maintenance expense;
- (3) the amount of overtime included in operations and maintenance expense accounts; and
- (4) the amount incurred for outside services.

The storm fund balance as of May 31, 2009, which is also provided in the response to Commission Data Request 1-107, is \$21,691,631.

The Narragansett Electric Company d/b/a/ National Grid Storm Damage Costs Calendar Years 2007 & 2008

| Regulatory Account Regulatory Account Description | | | CY2007 torm Costs | CY2008 Storm Costs | | |
|---|---|----|---------------------------------------|-----------------------|-----------|--|
| 107000 | Construction in Programs | ¢ | 72 022 | ¢ | 101 760 | |
| 107000 | Construction in Progress | \$ | 72,032 | \$ | 191,760 | |
| 107135 | Capital Accrual CWIP-Additions | | 72 502 | | 0 | |
| 108001 | RWIP Reclass | | 73,593 | | 88,062 | |
| 163010 | Stores Clearing Db Bill Pool | | 26,652 | | 17,756 | |
| 184020 | Transp Exp-DR-Clearing Only | | 401 | | 13,290 | |
| 408110 | Tx Oth Inc Tx-FICA Co Portion | | 13,783 | | 19,583 | |
| Subtotal (Non-C | D&M Expense) | \$ | 186,461 | \$ | 330,451 | |
| 560000 | Trans Oper-Supervision & Eng | | 430 | | | |
| 562000 | Trans Oper-Substations | | 844 | | 5,532 | |
| 566000 | Trans Oper-Misc Expenses | | 14,491 | | 6,796 | |
| 570000 | Trans Maint-Substations | | 318 | | 1,882 | |
| 570010 | Trans Maint-Substation-Trouble | | 2,220 | | 14 | |
| 571000 | Trans Maint-Overhead Lines | | 1,040 | | 9,183 | |
| 571020 | Trans Maint-Right of Way | | 2,969 | | | |
| 580000 | Dist Oper-Supervision & Eng | | 448,091 | | 381,973 | |
| 581000 | Dist Oper-Load Dispatching | | 2 | | | |
| 582000 | Dist Oper-Substations | | 8,586 | | 9,553 | |
| 583000 | Dist Oper-Overhead Lines | | 18,223 | | 7,236 | |
| 584000 | Dist Oper-Underground Lines | | 156 | | 3,099 | |
| 586000 | Dist Oper-Electric Meters | | 63 | | 1,256 | |
| 587000 | Dist Oper-Customer Installation | | 573 | | 4,093 | |
| 588000 | Dist Oper-Misc Expenses | | 160,307 | | 309,380 | |
| 590000 | Dist Maint-Supervision & Eng | | 6,583 | | | |
| 592000 | Dist Maint-Substations | | 3,199 | | 1,248 | |
| 592010 | Dist Maint-Substations-Trouble | | 5,373 | | 109 | |
| 593000 | Dist Maint-Overhead Lines | | 3,107,009 | | 4,428,760 | |
| 593010 | Dist Maint-OH Lines-Trouble | | | | 64 | |
| 593020 | Dist Maint-OH Lines-Veg Mgmt | | 274,415 | | 294,392 | |
| 595000 | Dist Maint-Line Transformers | | 522 | | | |
| 901000 | Cust Acct-Supervision | | | | 1,466 | |
| 920000 | A&G-Salaries | | 37,333 | | 12,150 | |
| 921000 | A&G-Office Supplies | | 15,052 | | 11 | |
| 925000 | Injuries & Damages Insurance | | 536 | | 1,179 | |
| 926000 | Employee Pensions & Benefits | | 60,449 | | 76,702 | |
| 928000 | Regulatory Comm Expenses | | 2,051 | | 265 | |
| 930200 | A&G-Misc Expenses | | · · · · · · · · · · · · · · · · · · · | | 436 | |
| Subtotal (O&M | Expense) | \$ | 4,170,837 | \$ | 5,556,779 | |
| Total Storm Co | sts | \$ | 4,357,299 | \$ | 5,887,230 | |
| Amount of Con | npany Overtime | \$ | 1,655,516 | \$ | 1,848,521 | |
| Amount of Out | side Vendor Costs, including Affiliates | \$ | 1,527,359 | \$ | 2,037,495 | |

Request:

Please provide a copy of any insurance policies and the annual expense amount relating to "key man" or "janitors" insurance where National Grid and/or the Company or its affiliate is a beneficiary.

Response:

Neither the Company nor any of its affiliates are beneficiaries under any key man or janitor's insurance policies.

Request:

Please provide a complete and detailed description of each self-insurance procedure that National Grid and the Company have in effect. For each please provide (but do not limit the response to) the following information:

- (1) a description of the nature of the risks being insured;
- (2) the year 2007 and the year 2008 accounting of the self-insurance plan costs including the year beginning and ending reserve balance and an itemization of the debits and the credits to the reserve during the year as well as a five-year history of the debits and credits to that reserve; and
- (3) a complete and detailed description of the methodology used to determine the annual year insurance expense including all calculation, formulas, assumptions, and workpapers.

Response:

(1) The Company self-administers third party claims for personal injury (PI) and property damage (PD) where it is alleged that the Company is liable or has failed to provide a minimum level of care. Specifically, the Claims Dept. is responsible for handling general liability claims only, for personal injury and property damage, including auto PI and PD. The Claims Dept. does not handle any other type of claim, such as workers' compensation, employment practices, commercial liability, environmental.

(2) Please see Attachment COMM 1-62, Parts (1) and (2) for the Company's claims reserve data and non-reserve expenses for the years 2004 through 2008, as well as the five-year history of the debits and credits to the reserve.

(3) The Company is self-insured for general liability claims up to \$3,000,000 per claim for the years 2005-2008. In 2004, there was a self-insured retention of \$2,000,000 per claim. The Company maintains excess general liability insurance coverage for claims over \$3,000,000. For claims expected to settle above \$20,000, a reserve is booked on a claim-by-claim basis. Individual reserves are not booked for claims expected to settle below \$20,000. Rather, a general claims budget is established and maintained for this purpose. Reserves are reviewed and trued up quarterly. Reserve accounts represent an amount of money set aside in anticipation of future payments on a particular case. Reserves are established giving consideration to legal liability and damages. The annual claims expense budget is determined by a combination of prior year costs and final approval by the Company's budget review group.

The Narragansett Electric Company

(1) Self-Insurance Reserves

Injuries and Damages Reserves

| Description | Year | Beginning Balance | Debits | Credits | Ending Balance |
|--------------------------|------|----------------------|----------------------|------------------------|-------------------|
| | | [endin | g bal = beginning ba | al + debits - credits] | |
| Accrual-Public liability | 2008 | 4,600,000 | 2,772,432 | 2,610,432 | 4,762,000 |
| Accrual-Public liability | 2007 | 6,425,000 | 520,000 | 2,345,000 | 4,600,000 |
| Accrual-Public liability | 2006 | 2,865,000 | 3,560,000 | 0 | 6,425,000 |
| Accrual-Public liability | 2005 | 2,850,000 | 98,000 | 83,000 | 2,865,000 |
| Accrual-Public liability | 2004 | 2,727,500 | 785,000 | 662,500 | 2,850,000 |

Debits to the Injuries & Damages reserves represent increases booked to the reserve account for claims estimated to result in a settlement greater than \$20,000.

Credits to the Injuries & Damages reserves represent decreases booked to the reserve account.

(2) Self-Insurance Non-Reserved Claims

| Description | Year | Expenses | | | |
|--------------------|------|-------------|--|--|--|
| Injuries & Damages | 2008 | 576,478 | | | |
| Injuries & Damages | 2007 | 418,858 | | | |
| Injuries & Damages | 2006 | 503,572 | | | |
| Injuries & Damages | 2005 | 448,725 | | | |
| Injuries & Damages | 2004 | 230,333 (b) | | | |

(b) National Grid converted to a new software system in 2004 and as a result, expenses for the full year are not readily available.

Request:

Please provide a detailed breakdown of the Company's 2007 and 2008 year-end balances of miscellaneous deferred debits. Please also indicate the amounts and the accounts that were charged when the deferred debits were credited during those years.

Response:

Please see Attachment COMM 1-64 for the requested information.

Narragansett Electric Company Summary of Miscellaneous Deferred Debits Calendar Year 2007, 2008

| | | | | | Narragansett Electric Company (00049) | | | | | | | | | | | |
|-------------|-------------|-----------|--------|-----------------|---------------------------------------|----------------|----------------|-------------------------|----------------|------------------|----------------|------------------|----------------------|----------------|-----------------|---------------|
| | | | | Prov Tx Settle- | | Def Dr-Cash | | Def Dr- Construction | · | Suspense-KeySpan | | Long-Term | | | | |
| | | | | Amort 2007-2012 | | Overs & Shorts | | Advance | | EPM Mapping | | Interest Payable | | Pension Costs* | | 00049 Total |
| | Calendar | | | | | | | | | | | | | | | |
| Period | Yr | Fiscal Yr | Period | 186400 | Offset account | 186610 | Offset account | 186613 | Offset account | 186648 | Offset account | 253480 | Offset account | 253027 | Offset account | |
| | | | | \$5,300,000 | | \$109,724 | | \$130,040 | | | | | | | | \$5,539,765 |
| January | 2007 | 2007 | 10 | | | (\$108,382) | 131000 | \$351 | | | | | | | | (\$108,030) |
| February | 2007 | 2007 | 11 | (\$362,601) | 236300 | (\$734) | 131000 | (\$5,391) | 143004 | | | | | | | (\$368,725) |
| March | 2007 | 2007 | 12 | \$133,567 | | \$5,314 | | (\$3,110) | 143004 | | | | | \$14,244,425 | | \$14,380,197 |
| April | 2007 | 2008 | 1 | (\$76,311) | 236300 | \$11 | | (\$3,110) | 143004 | | | | | \$6,545,512 | | \$6,466,102 |
| May | 2007 | 2008 | 2 | | 236300 | \$32 | | (\$3,110) | 143004 | | | | | \$23,512 | | (\$55,877) |
| June | 2007 | 2008 | 3 | (\$76,311) | 236300 | \$936 | | (\$3,110) | 143004 | | | | | \$23,512 | | (\$54,972) |
| July | 2007 | 2008 | 4 | (\$76,311) | 236300 | (\$65) | 131000 | (\$3,110) | 143004 | | | | | \$23,512 | | (\$55,974) |
| August | 2007 | 2008 | 5 | (\$62,811) | 236300 | (\$126) | 131000 | (\$3,110) | 143004 | | | | | \$23,512 | | (\$42,535) |
| September | 2007 | 2008 | 6 | (\$73,611) | 236300 | | | (\$3,078) | 143004 | | | \$390,126 | | \$130,796 | | \$444,233 |
| October | 2007 | 2008 | 7 | (\$73,611) | 236300 | | | (\$3,078) | 143004 | | | | | \$23,318 | | (\$53,371) |
| November | 2007 | 2008 | 8 | (\$73,611) | 236300 | (\$279) | 131000 | (\$3,029) | 143004 | | | | | \$351,918 | | \$274,999 |
| December | 2007 | 2008 | 9 | (\$73,611) | 236300 | \$279 | 131000 | \$10,080 | | | | | | \$81,306 | | \$18,055 |
| Calendar ye | | | | \$4,408,467 | | \$6,712 | | \$107,239 | | | | \$390,126 | | \$21,471,323 | | \$26,383,867 |
| January | 2008 | 2008 | 10 | | 236300 | \$9,547 | | (\$4,181) | 143004 | | | | | \$23,318 | | (\$44,928) |
| February | 2008 | 2008 | 11 | (+ - / - / | 236300 | \$21,384 | | (\$3,770) | 143004 | \$0 | | \$821 | | \$23,318 | | (\$31,858) |
| March | 2008 | 2008 | 12 | | 236300 | \$297,945 | | \$28,814 | | \$0 | | (\$390,947) | 146004/431010/242000 | | 219058 / 234099 | (\$6,431,540) |
| April | 2008 | 2009 | 1 | (\$73,611) | 236300 | (\$8,938) | 131000 | (\$3,612) | 143004 | | | | | \$5,984,696 | | \$5,898,536 |
| May | 2008 | 2009 | 2 | (\$73,611) | 236300 | (\$221,006) | 131000 | (\$3,612) | 143004 | | | | | \$42,696 | | (\$255,533) |
| June | 2008 | 2009 | 3 | (\$73,611) | 236300 | \$221,845 | | (\$3,612) | 143004 | \$2,028 | | | | \$42,696 | | \$189,346 |
| July | 2008 | 2009 | 4 | (\$73,611) | 236300 | \$693 | | (\$3,612) | 143004 | | | \$10,388 | | \$609,827 | | \$543,685 |
| August | 2008 | 2009 | 5 | (\$73,611) | 236300 | (\$26,999) | 131000 | (\$3,612) | 143004 | \$48,018 | | | | \$70,851 | | \$14,647 |
| September | 2008 | 2009 | 6 | (\$73,611) | 236300 | (\$289,028) | 131000 | (\$3,565) | 143004 | (\$50,046) | 920000 | | | \$373,426 | | (\$42,824) |
| October | 2008 | 2009 | 7 | (\$73,611) | 236300 | \$109,561 | | \$3,193 | | | | | | \$70,851 | | \$109,994 |
| November | 2008 | 2009 | 8 | (\$73,611) | 236300 | \$192,140 | | (\$3,680) | 143004 | \$99 | | | | \$70,851 | | \$185,800 |
| December | 2008 | 2009 | 9 | (\$73,611) | 236300 | (\$86,030) | 131000 | \$5,061 | | (\$1,892) | 234040 | | | \$70,851 | | (\$85,621) |
| Calendar ye | ear-end bal | ance | | \$3,525,134 | | \$227,825 | | \$111,053 | | (\$1,793) | | \$10,388 | | \$22,560,964 | | \$26,433,571 |

* Pertains to electric segment (business unit 49) only. Amount reflected in FERC Form 1 (\$9,189,151) pertain to consolidated NECO which includes gas segment (business unit 48) which has \$13,371,814 netted out.

Request:

Please set forth the accounting information concerning all out-of-period book adjustments made to book entries for the calendar years 2007, 2008 and 2009.

Response:

Please see Attachment COMM 1-65 for the requested information.

| | | ETT ELEC end Decer | r TRIC nber 31, 2007 | | RIPUC DO | ectric Company 'a National Grid ocket No. 4065 ent COMM 1-65 Page 1 of 1 |
|----------|---------|-----------------------|---|--|-----------|--|
| (A) | CR | Othe DR | r operating expense Other Income & Dec | ductions | 1,542 | 1,542 |
| | RE: | | | nd associated taxes from Other Income & Deductions to Taxes, Other Than Income. | | |
| | | ETT ELEC | TRIC nber 31, 2008 | | | |
| Calcilla | ai yeai | | 1001 01, 2000 | J | | |
| (I) | DR | Purcl CR | hased Power - 555000 AP - 232000 | | 1,941,416 | 1,941,416 |
| | DR | AR(F CR | Reg Asset) - 142000 Other Sales of Elect | tricity - 449100 | 1,941,416 | 1,941,416 |
| | Re: | To reflec | t REC obligation in 40 | 008 on actual GL entry posted in 1/09 | | |

Request:

Please provide a detailed breakdown of the Company's 2007 and 2008 year-end balances of other deferred credits. Please also indicate the amounts and the accounts that were charged when the deferred credits were debited during those years.

Response:

Please see Attachments COMM 1-66 (1) and (2) for the years 2008 and 2007, respectively.

| | e of Respondent Narragansett Electric Company | (2) A | n Original Resubmission | Date of R (Mo, Da, 04/18/200 S (Account 253) | | ear/Period of Report nd of |
|----------|---|--|----------------------------|---|---------------------------------------|-------------------------------|
| 2. Fo | eport below the particulars (details) call or any deferred credit being amortized, inor items (5% of the Balance End of Y | ed for concerning other of show the period of amor | deferred credits tization. | • | greater) may be gro | uped by classes. |
| Line | Description and Other | Balance at | | EBITS | | Balance at |
| No. | Deferred Credits | Beginning of Year | Contra | Amount | Credits | End of Year |
| | (a) | (b) | Account (c) | (d) | (e) | (f) |
| 1 2 3 | Highway Relocation Billed | 2,684,541 | various | 2,622,648 | 2,383,81 | 4 2,445,707 |
| 4 | | 4,722,542 | 926 | 1,485,253 | 1,293,76 | 0 4,531,049 |
| 5 | FAS 106 | 89,506,290 | various | 10,832,222 | 25,423,27 | 5 104,097,343 |
| 7 8 | Deferred Compensation | 336,065 | various | 98,015 | 13,59 | 8 251,648 |
| 9 | Pensions - Non-Qualified | 1,496,907 | various | 828,587 | 143,57 | 4 811,894 |
| 11 | Hazardous Waste Reserves | 114,744,378 | various | 2,470,929 | 8,927,84 | 3 121,201,292 |
| 13 | Deferred Rental Income | 1,583,332 | 182 | 200,000 | | 1,383,332 |
| 15 16 | Sales Tax Accrual | 1,558,792 | 131 | | 338,62 | 6 1,897,418 |
| 17 18 | Def Cr - Miscellaneous | -371 | various | 31,035 | 7,59 | 3 -23,813 |
| 19 20 | Oth Def Cr-Dsm Rebate | 492,759 | various | 13,333 | 348,12 | 0 827,546 |
| 21 22 | | | | | | |
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| | | | | | | |
| 47 | TOTAL | 217,125,235 | | 18,582,022 | 38,880,20 | 3 237,423,416 |

*

| | e of Respondent Narragansett Electric Company | | Resubmission | Date of F (Mo, Da, 03/28/20 | Yr) = | ear/Period of Report nd of2007/Q4 |
|----------|---|---|-------------------|---------------------------------------|-----------------------|--------------------------------------|
| 2. Fo | eport below the particulars (details) calle or any deferred credit being amortized, s inor items (5% of the Balance End of Ye | d for concerning other how the period of amo | deferred credit | | s greater) may be gro | ouped by classes. |
| ine | Description and Other | Balance at | | EBITS | | Balance at |
| No. | Deferred Credits | Beginning of Year | Contra Account | Amount | Credits | End of Year |
| | (a) | (b) | (C) | (d) | (e) | (f) |
| 1 | Highway Relocation Billed | 1,007,383 | Various | 3,036,386 | 4,713,544 | 4 2,684,541 |
| 3 | <u></u> | 1,007,000 | Vanoas | 0,000,000 | 4,710,04 | 2,004,041 |
| 4 | FAS 112 | 3,804,883 | 926 | 253,342 | 1,171,00 | 1 4,722,542 |
| 5 | | | | | | |
| 6 7 | FAS 106 | 46,497,478 | Various | 31,746,767 | 74,755,579 | 89,506,290 |
| 8 | Deferred Compensation | 510,195 | Various | 381,336 | 207,206 | 3 336,065 |
| 9 | | | | | | |
| 10 | Pensions - Non-Qualified | 1,271,475 | Various | 487,792 | 713,224 | 4 1,496,907 |
| 11 12 | Hazardous Waste Reserves | 116,204,010 | Various | 28,435,574 | 26,975,943 | 2 114,744,378 |
| 13 | | , 10,204,010 | Vanous | 20,400,014 | 20,57 0,842 | (14,744,375 |
| 14 | Deferred Rental Income | 1,783,332 | 182 | 200,000 | | 1,583,332 |
| 15 | | | | | | |
| 16 17 | Sales Tax Accrual | 2,248,099 | 131 | 960,207 | 270,900 | 1,558,792 |
| 17 | Def Cr - Miscellaneous | -17,129 | Various | 1,217 | 17,975 | 5 -371 |
| 19 | | , | | . 2 . | | |
| 20 | Additional Minimum Pens Liab | 203,068 | 18 <u>6</u> | 203,068 | | |
| 21 | | 070.000 | | 101.152 | | |
| 22 23 | Oth Def Cr-Dsm Rebate | 273,232 | Various | 194,456 | 413,983 | 492,759 |
| 24 | | | | | | |
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| | | | | | | |
| 47 | TOTAL | 173,786,026 | | 65,900,145 | 109,239,354 | 217,125,235 |

Request:

Please itemize and quantify the costs of National Grid's, National Grid's service companies and the Company's Outside Services Employed during each of the years 2007 and 2008.

Response:

Please see Attachment COMM 1-67 (1), (2) and (3) for the requested information.

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 1 to RIPUC 1 - 67 Page 1 of 5

National Grid USA (co.01) National Grid Service companies Calendar Year 2007, 2008

| NGUSA Co | ost of Outsi | ide Servi | ces Employe | 923001 | 923010 | AG0236 | AG0240 | AG0295 | AG0465 |
|------------|--------------|-----------|-------------|-------------------|-----------------|-------------|----------------|----------|------------------|
| | | | | | | | | | |
| | Calendar | Fiscal | | A&G-Outside | Gm-Jo-Om/Ag-Ag- | AGC General | SVP US General | | HR Transactional |
| Period | Yr | Yr | Period | Services Employed | | Litigation | Counsel | Sourcing | Services |
| January | 2007 | 2007 | 10 | | | | | | |
| February | 2007 | 2007 | 11 | | | | | | 21.30 |
| March | 2007 | 2007 | 12 | | | | 15,646.93 | | |
| April | 2007 | 2008 | 1 | | | | | | |
| May | 2007 | 2008 | 2 | | | | 11,863.54 | | 173.81 |
| June | 2007 | 2008 | 3 | | | | 24,116.91 | | 74.68 |
| July | 2007 | 2008 | 4 | | | | 15,997.97 | | 133.21 |
| August | 2007 | 2008 | 5 | | | | 2,962.86 | | 9.89 |
| September | 2007 | 2008 | 6 | | | | | | 27.97 |
| October | 2007 | 2008 | 7 | | | 4,708.99 | 4,458.23 | | 41.90 |
| November | 2007 | 2008 | 8 | | | | 8,381.62 | | 5.65 |
| December | 2007 | 2008 | 9 | | | 3,850.79 | 10,985.28 | | |
| Calendar y | /ear totals | | | | | 8,559.78 | 94,413.34 | - | 488.41 |
| January | 2008 | 2008 | 10 | | | 4,764.50 | | | 3.93 |
| February | 2008 | 2008 | 11 | | 1,625.00 | | 6,880.92 | | |
| March | 2008 | 2008 | 12 | - | 6,487.44 | 2,648.69 | 10,595.29 | | 30.79 |
| April | 2008 | 2009 | 1 | 789.92 | | | 856.80 | | |
| May | 2008 | 2009 | 2 | 434.10 | | | 10,553.24 | | |
| June | 2008 | 2009 | 3 | 1,481.56 | | | 14,120.52 | | |
| July | 2008 | 2009 | 4 | (357.72) | | | 19,718.90 | | |
| August | 2008 | 2009 | 5 | 3,169.37 | | | 19,952.12 | | |
| September | | 2009 | 6 | 827.60 | | | 50,078.19 | | 14.06 |
| October | 2008 | 2009 | 7 | (4,187.82) | | | 95,104.41 | | 107.08 |
| November | 2008 | 2009 | 8 | 821.83 | | | 5,271.70 | | 5.83 |
| December | | | 9 | 7.87 | | | 80,134.75 | | 65.63 |
| Calendar y | | | | 2,986.71 | 8,112.44 | 7,413.19 | | 0.00 | 227.32 |
| Cumulativ | e totals | | | 2,986.71 | 8,112.44 | 15,972.97 | 407,680.18 | - | 715.73 |

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| NGUSA Co | ost of Outs | ide Servi | ces Employe | AG0470 | AG0490 | AG0493 | AG0670 | AG0700 |
|------------|-------------|-----------|-------------|-------------------|--------------|------------------|----------------|------------|
| | | | | HR | | Provide | | |
| | Calendar | Fiscal | | Consulting/Knowle | Manage Labor | Administrative & | | Records |
| Period | Yr | Yr | Period | dge-Based | Relations | Gener | Mail & Courier | Management |
| January | 2007 | 2007 | 10 | | | (6,060.00) | | |
| February | 2007 | 2007 | 11 | 102.24 | | - | | |
| March | 2007 | 2007 | 12 | | | (10,200.00) | | |
| April | 2007 | 2008 | 1 | | | (2,800.00) | | |
| May | 2007 | 2008 | 2 | | | (2,000.00) | | |
| June | 2007 | 2008 | 3 | | | - | | |
| July | 2007 | 2008 | 4 | | | - | | |
| August | 2007 | 2008 | 5 | | | 2,100.00 | | |
| September | 2007 | 2008 | 6 | | | (2,100.00) | | |
| October | 2007 | 2008 | 7 | 14.33 | | - | | |
| November | 2007 | 2008 | 8 | | | - | | |
| December | 2007 | 2008 | 9 | 12.35 | | - | | |
| Calendar y | ear totals | | | 128.92 | - | (21,060.00) | - | - |
| January | 2008 | 2008 | 10 | | | - | | |
| February | 2008 | 2008 | 11 | | | 8,000.00 | | |
| March | 2008 | 2008 | 12 | | | (3,300.00) | | |
| April | 2008 | 2009 | 1 | | | (4,700.00) | | |
| May | 2008 | 2009 | 2 | | | - | | 0.42 |
| June | 2008 | 2009 | 3 | | | - | 1.69 | 0.08 |
| July | 2008 | 2009 | 4 | | | - | | |
| August | 2008 | 2009 | 5 | | | - | | |
| September | 2008 | 2009 | 6 | | | - | | |
| October | 2008 | 2009 | 7 | | | - | 1.69 | |
| November | 2008 | 2009 | 8 | | | - | | |
| December | 2008 | 2009 | 9 | | 3.50 | 0.24 | | |
| Calendar y | | ; | | 0.00 | 3.50 | 0.24 | 3.38 | 0.50 |
| Cumulativ | e totals | | | 128.92 | 3.50 | (21,059.76) | 3.38 | 0.50 |

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| NGUSA Co | ost of Outs | ide Servi | ces Employe | AG0705 | AG0730 | AG0745 | AG0750 | AG0760 |
|------------|-------------|-----------|-------------|------------------|---------------------|---------------------|--------------|----------------------|
| | | | | | | | | |
| | Calendar | Fiscal | | Manage Corporate | | Financial Executive | HR Executive | Operations Executive |
| Period | Yr | Yr | Period | Taxes | Accounting Services | Services | Services | Services |
| January | 2007 | 2007 | 10 | | 41.19 | | | |
| February | 2007 | 2007 | 11 | | 433,149.31 | | | |
| March | 2007 | 2007 | 12 | 1,843.74 | 216,571.40 | | 0.95 | |
| April | 2007 | 2008 | 1 | | 216,669.29 | 100,000.00 | 28.95 | 985.73 |
| May | 2007 | 2008 | 2 3 | 1,359.55 | 216,568.00 | (26,903.69) | | |
| June | 2007 | 2008 | 3 | 13,588.52 | 218,008.80 | | | |
| July | 2007 | 2008 | 4 | 731.69 | 45.08 | | - | |
| August | 2007 | 2008 | 5 | 17,734.40 | 14,630.68 | | | |
| September | 2007 | 2008 | 6 | | 6.37 | | | |
| October | 2007 | 2008 | 7 | 39,240.80 | 57,568.69 | | | |
| November | 2007 | 2008 | 8 | | 15.86 | | 71.09 | |
| December | 2007 | 2008 | 9 | | 62,500.00 | | | |
| Calendar y | ear totals | | | 74,498.70 | 1,435,774.67 | 73,096.31 | 100.99 | 985.73 |
| January | 2008 | 2008 | 10 | | 62,500.00 | | | 798,880.00 |
| February | 2008 | 2008 | 11 | | 62,537.75 | | | |
| March | 2008 | 2008 | 12 | | (499,959.80) | | | |
| April | 2008 | 2009 | 1 | | | | 10.42 | 34.60 |
| May | 2008 | 2009 | 2 | | | | 1.90 | |
| June | 2008 | 2009 | 3 | | | | | 69,709.91 |
| July | 2008 | 2009 | 4 | | | | | (69,709.91) |
| August | 2008 | 2009 | 5 | 24,130.00 | | | | |
| September | 2008 | 2009 | 6 | | 4,386.43 | | | |
| October | 2008 | 2009 | 7 | 276.00 | 17.86 | | 17.39 | |
| November | 2008 | 2009 | 8 9 | | | | | |
| December | | | | 1,665.00 | | | | (4,925.57) |
| Calendar y | | 5 | | 26,071.00 | -370,517.76 | | 29.71 | 793,989.03 |
| Cumulativ | e totals | | | 100,569.70 | 1,065,256.91 | 73,096.31 | 130.70 | 794,974.76 |

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| NGUSA Co | st of Outsi | ide Servi | ces Employe | AG0790 | AG0800 | AG0815 | AG0831 | AG0880 | AG0885 |
|------------|-------------|-----------|-------------|--------------------|---------------------|-----------------|----------------|----------------------|-------------|
| | Calendar | Fiscal | Deried | Corporate Business | Corporate Financial | | | Telecom & Network | Data Center |
| Period | Yr | Yr | Period | Development | Planning | Cash Management | IS Integration | (Voice/Data) | Services |
| January | 2007 | 2007 | 10 | 163,125.45 | | | | | |
| February | 2007 | 2007 | 11 | 17,104.26 | 38,122.07 | | | 972.00 | (0.00) |
| March | 2007 | 2007 | 12 | 185,833.96 | | | | 706.50 | (2.28) |
| April | 2007 | 2008 | 1 | 20,928.59 | | | | | |
| May | 2007 | 2008 | 2 3 | 60,269.66 | | | | | |
| June | 2007 | 2008 | | 9,923.44 | | | | | 2.16 |
| July | 2007 | 2008 | 4 | 223,264.60 | | | 17.89 | | |
| August | 2007 | 2008 | 5 | 59,216.38 | | | 43,500.00 | | (2.16) |
| September | 2007 | 2008 | 6 | 86,416.11 | | | | | |
| October | 2007 | 2008 | 7 | 75,480.19 | | | 33.00 | | |
| November | 2007 | 2008 | 8 | 108,841.57 | | | | | 1.89 |
| December | 2007 | 2008 | 9 | 82,770.80 | | 10.96 | 53,991.14 | | (1.89) |
| Calendar y | vear totals | | | 1,093,175.01 | 38,122.07 | 10.96 | 97,542.03 | 1,678.50 | (2.28) |
| January | 2008 | 2008 | 10 | 495,295.59 | | | | | |
| February | 2008 | 2008 | 11 | 568,623.24 | | | | 1,272.00 | |
| March | 2008 | 2008 | 12 | 625,498.02 | | | (33.00) | | |
| April | 2008 | 2009 | 1 | (19,833.83) | | | | | |
| May | 2008 | 2009 | 2 3 | 75,635.71 | | | 76.05 | 1,809.00 | |
| June | 2008 | 2009 | 3 | 109,828.76 | | | | | |
| July | 2008 | 2009 | 4 | 14,194.97 | | | | | |
| August | 2008 | 2009 | 5 | 13,343.75 | | | | | |
| September | 2008 | 2009 | 6 | 4,780.75 | | | | | |
| October | 2008 | 2009 | 7 | | | | | (1,809.00) | |
| November | 2008 | 2009 | 8 | | | | | | |
| December | 2008 | 2009 | 9 | | | | | | |
| Calendar y | vear totals | | | 1,887,366.96 | 0.00 | 0.00 | 43.05 | 1,272.00 | 0.00 |
| Cumulative | e totals | | | 2,980,541.97 | 38,122.07 | 10.96 | 97,585.08 | 2,950.50 | (2.28) |

| NGUSA Co | ost of Outs | ide Servi | ces Employe | Grand Total |
|------------|-------------|-----------|-------------|--------------|
| | | | | |
| | Calendar | Fiscal | | |
| Period | Yr | Yr | Period | |
| January | 2007 | 2007 | 10 | 157,106.64 |
| February | 2007 | 2007 | 11 | 489,471.18 |
| March | 2007 | 2007 | 12 | 410,401.20 |
| April | 2007 | 2008 | 1 | 335,812.56 |
| May | 2007 | 2008 | 2 | 261,330.87 |
| June | 2007 | 2008 | 3 | 265,714.51 |
| July | 2007 | 2008 | 4 | 240,190.44 |
| August | 2007 | 2008 | 5 | 140,152.05 |
| September | 2007 | 2008 | 6 | 84,350.45 |
| October | 2007 | 2008 | 7 | 181,546.13 |
| November | 2007 | 2008 | 8 | 117,317.68 |
| December | 2007 | 2008 | 9 | 214,119.43 |
| Calendar y | ear totals | 5 | | 2,897,513.14 |
| January | 2008 | 2008 | 10 | 1,361,444.02 |
| February | 2008 | 2008 | 11 | 648,938.91 |
| March | 2008 | 2008 | 12 | 141,967.43 |
| April | 2008 | 2009 | 1 | (22,842.09) |
| May | 2008 | 2009 | 2 | 88,510.42 |
| June | 2008 | 2009 | 3 | 195,142.52 |
| July | 2008 | 2009 | 4 | (36,153.76) |
| August | 2008 | 2009 | 5 | 60,595.24 |
| September | 2008 | 2009 | 6 | 60,087.03 |
| October | 2008 | 2009 | 7 | 89,527.61 |
| November | 2008 | 2009 | 8 | 6,099.36 |
| December | 2008 | 2009 | 9 | 76,951.42 |
| Calendar y | | \$ | | 2,670,268.11 |
| Cumulativ | e totals | | | 5,567,781.25 |

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| | | | | 00099/ National | 00431/KeySpan | | |
|-------------------|--------------------|-----------|--------|----------------------------------|----------------------------------|----------------------------------|-------------|
| | | | | Grid USA Service | Corporate Services | 00432/KeySpan | |
| | onal Grid | | | Co. | LLC | Utility Services LLC | |
| compa Services | nies Cos Employ | | | A&G-Outside Services Employed | A&G-Outside Services Employed | A&G-Outside Services Employed | |
| | | | | AG0885 | 923010 | 923010 | Grand Total |
| Devial | Calendar | | Decied | Data Center | Gm-Jo-Om/Ag-Ag- | Gm-Jo-Om/Ag-Ag- | |
| Period | Yr | Fiscal Yr | | Services | Outsde Ser | Outsde Ser | |
| January | 2007 | 2007 | 10 | | | | - |
| February | 2007 | 2007 | 11 | (0.0.40) | | | - |
| March | 2007 | 2007 | 12 | (6,248) | | | (6,248) |
| April | 2007 | 2008 | 1 | | | | - |
| May | 2007 | 2008 | 2 3 | | | | - |
| June | 2007 | 2008 | | - | | | - |
| July | 2007 | 2008 | 4 | | - / / - / | | - |
| August | 2007 | 2008 | 5 | - | 21,464 | 11,592 | 33,056 |
| September | 2007 | 2008 | 6 | | 586,271 | 14,759 | 601,030 |
| October | 2007 | 2008 | 7 | - | 1,618,653 | 14,434 | 1,633,086 |
| November | 2007 | 2008 | 8 | - | 1,418,987 | 23,541 | 1,442,528 |
| December | 2007 | 2008 | 9 | - | 1,053,516 | 12,498 | 1,066,013 |
| Calendar ye | | | | (6,248) | 4,698,890 | 76,823 | 4,769,466 |
| January | 2008 | 2008 | 10 | | - | - | - |
| February | 2008 | 2008 | 11 | | | | - |
| March | 2008 | 2008 | 12 | | | | - |
| April | 2008 | 2009 | 1 | | | | - |
| May | 2008 | 2009 | 2 3 | | | | - |
| June | 2008 | 2009 | | | | | - |
| July | 2008 | 2009 | 4 | | | | - |
| August | 2008 | 2009 | 5 | | | | - |
| September | 2008 | 2009 | 6 | | | | - |
| October | 2008 | 2009 | 7 | | | | - |
| November | | | | | | | - |
| December | 2008 | 2009 | 9 | | | | - |
| Calendar ye | | | | | | | |
| Cumulative | totals | | | (6,248) | 4,698,890 | 76,823 | 4,769,466 |

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| Cost of Out | side Servi | ces Emp | oloyed | 923001 | 923010 | AG0115 | AG0232 | AG0236 | AG0240 |
|----------------|------------|---------|--------|-------------------------|---------------|-------------------------|---------------|--------------|----------------|
| C · · · | Calendar | | | A&G-Outside Services | Gm-Jo-Om/Ag- | Policy Development & | Environ Legal | AGC General | SVP US General |
| Period | Yr | Yr | Period | Employed | Ag-Outsde Ser | Administr | Compl A&G NE | Litigation | Counsel |
| January | 2007 | 2007 | 10 | | | | | 113,320.21 | (3,502.36) |
| February | 2007 | 2007 | 11 | | | | | 73,169.34 | 28,447.64 |
| March | 2007 | 2007 | 12 | | | | | 209,855.21 | 2,605.63 |
| April | 2007 | 2008 | 1 | | | | | 119,372.70 | 10,530.46 |
| May | 2007 | 2008 | 2 | | | | | 73,770.82 | 12,345.85 |
| June | 2007 | 2008 | 3 | | | | | 345,183.17 | 3,318.10 |
| July | 2007 | 2008 | 4 | | | | 1,651.00 | 140,832.59 | 1,984.44 |
| August | 2007 | 2008 | 5 | | | | 185.96 | 114,664.10 | 10,896.14 |
| September | 2007 | 2008 | 6 | | | | 2,673.00 | 19,665.23 | 2,618.27 |
| October | 2007 | 2008 | 7 | | | | 1,895.00 | 108,794.23 | 10,203.50 |
| November | 2007 | 2008 | 8 | | | | 11,655.36 | 48,460.78 | 7,768.21 |
| December | 2007 | 2008 | 9 | | | | | 15,563.08 | 1,138.25 |
| Calendar yea | r totals | | | | | | 18,060.32 | 1,382,651.46 | 88,354.13 |
| January | 2008 | 2008 | 10 | | | | | 1,863.76 | 7,252.89 |
| February | 2008 | 2008 | 11 | | 16,625.00 | | | 4,414.65 | 10,985.67 |
| March | 2008 | 2008 | 12 | | 66,496.30 | | 14,740.78 | 74,555.74 | 5,125.31 |
| April | 2008 | 2009 | 1 | | 13,455.91 | | | 66,934.04 | 16,643.66 |
| May | 2008 | 2009 | 2 | 240.06 | 7,388.68 | | 25,166.34 | 77,570.80 | 8,878.03 |
| June | 2008 | 2009 | 3 | 26,087.72 | | | 29,299.99 | 60,302.03 | 140.90 |
| July | 2008 | 2009 | 4 | (5,539.35) | | | 3,910.50 | 422,469.05 | 1,019.70 |
| August | 2008 | 2009 | 5 | 54,242.49 | | | 675.00 | 86,274.08 | 1,799.01 |
| September | 2008 | 2009 | 6 | 15,263.29 | | | 12,871.85 | 79,836.18 | 11,952.68 |
| October | 2008 | 2009 | 7 | 15,894.15 | | 286.74 | 19,729.68 | 163,209.40 | 18,043.87 |
| November | 2008 | 2009 | 8 | 64,180.13 | | | 2,810.00 | 17,337.54 | 534.59 |
| December | 2008 | 2009 | 9 | 858.20 | | | 60,178.02 | 42,156.84 | 3,581.04 |
| Calendar yea | r totals | | | 171,226.69 | 103,965.89 | 286.74 | 169,382.16 | 1,096,924.11 | 85,957.35 |
| Cumulative to | otals | | | 171,226.69 | 103,965.89 | 286.74 | 187,442.48 | 2,479,575.57 | 174,311.48 |

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment 3 to RIPUC 1 - 67 Page 2 of 8

| Cost of Out | side Servi | ces Emp | loyed | AG0260 | AG0270 | AG0295 | AG0465 | AG0470 | AG0490 |
|---------------|----------------|--------------|--------|-----------------|------------------|----------|------------------------------|--------------------------------------|---------------------------|
| Period | Calendar Yr | Fiscal Yr | Period | AGC Real Estate | Audit Operations | Sourcing | HR Transactional Services | HR Consulting/Knowl edge-Based | Manage Labor Relations |
| January | 2007 | 2007 | 10 | | 398.75 | | | | |
| February | 2007 | 2007 | 11 | | 198.72 | | 877.46 | 4,339.75 | |
| March | 2007 | 2007 | 12 | 415.74 | 58.50 | | | ., | |
| April | 2007 | 2008 | 1 | | 384.30 | | | | |
| May | 2007 | 2008 | 2 | 511.70 | 156.58 | | 7,558.83 | | |
| June | 2007 | 2008 | 3 | 4,424.70 | | | 3,242.58 | | |
| July | 2007 | 2008 | 4 | 16,866.25 | | | 5,824.82 | | |
| August | 2007 | 2008 | 5 | 6,182.75 | 358.59 | | 433.44 | | |
| September | 2007 | 2008 | 6 | 640.90 | | | 1,120.45 | | |
| October | 2007 | 2008 | 7 | 636.97 | 21.90 | | 1,677.87 | 573.73 | |
| November | 2007 | 2008 | 8 | 18,253.74 | | | 227.62 | | |
| December | 2007 | 2008 | 9 | 9,840.64 | | | | 503.26 | |
| Calendar yea | r totals | | | 57,773.39 | 1,577.34 | 0.00 | 20,963.07 | 5,416.74 | 0.00 |
| January | 2008 | 2008 | 10 | 30,026.62 | 25.28 | | 157.26 | | |
| February | 2008 | 2008 | 11 | 9,139.63 | | | | | |
| March | 2008 | 2008 | 12 | 8,108.90 | | | 1,235.62 | | |
| April | 2008 | 2009 | 1 | 581.46 | | | | | |
| May | 2008 | 2009 | 2 | 8,864.51 | | | | | |
| June | 2008 | 2009 | 3 | 4,489.99 | | | | | |
| July | 2008 | 2009 | 4 | 2,514.20 | | | | | |
| August | 2008 | 2009 | 5 | 3,770.12 | 74.77 | | | | |
| September | 2008 | 2009 | 6 | 833.87 | 3.31 | | 338.92 | | |
| October | 2008 | 2009 | 7 | 1,425.50 | | | 2,593.41 | | |
| November | 2008 | 2009 | 8 | (1,091.12) | | | 140.64 | | |
| December | 2008 | 2009 | 9 | 753.63 | | | 2,276.18 | | 84.99 |
| Calendar yea | | | | 69,417.31 | 103.36 | 0.00 | 6,742.03 | 0.00 | 84.99 |
| Cumulative to | otals | | | 127,190.70 | 1,680.70 | 0.00 | 27,705.10 | 5,416.74 | 84.99 |

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| Cost of Out | side Servi | ces Emp | loyed | AG0493 | AG0495 | AG0510 | AG0520 | AG0530 | AG0560 |
|---------------|------------|---------|--------|------------------|-------------|-------------|-------------------|---------------|-----------------|
| | | | | Provide | | | | | |
| | Calendar | Fiscal | | Administrative & | Manage Real | Real Estate | | | Structural/Roof |
| Period | Yr | Yr | Period | Gener | Estate | Appraisals | Real Estate Legal | Waste Removal | Maintenance |
| January | 2007 | 2007 | 10 | 2,216.08 | | | 896.00 | | |
| February | 2007 | 2007 | 11 | 3,333.54 | | | | | |
| March | 2007 | 2007 | 12 | (116,220.96) | | | | 10,830.26 | |
| April | 2007 | 2008 | 1 | (31,058.52) | | | | 1,185.50 | |
| May | 2007 | 2008 | 2 | (20,232.91) | | | | | |
| June | 2007 | 2008 | 3 | 1,932.39 | | | | 236.00 | |
| July | 2007 | 2008 | 4 | 979.80 | | | | | |
| August | 2007 | 2008 | 5 | 26,162.93 | | | | 273.00 | |
| September | 2007 | 2008 | 6 | (14,174.68) | | | | | |
| October | 2007 | 2008 | 7 | 18,686.38 | | | | | |
| November | 2007 | 2008 | 8 | 14,363.52 | | | | | |
| December | 2007 | 2008 | 9 | 27,943.71 | | | | 1,158.00 | |
| Calendar yea | r totals | | | (86,068.72) | 0.00 | 0.00 | 896.00 | 13,682.76 | 0.00 |
| January | 2008 | 2008 | 10 | 275.56 | | | | | |
| February | 2008 | 2008 | 11 | 103,000.44 | | | | | |
| March | 2008 | 2008 | 12 | (13,536.67) | | | | | |
| April | 2008 | 2009 | 1 | (52,017.80) | | | | | |
| May | 2008 | 2009 | 2 | 5,091.40 | | | | | |
| June | 2008 | 2009 | 3 | 17,143.40 | | | | | |
| July | 2008 | 2009 | 4 | 1,415.12 | | | | | |
| August | 2008 | 2009 | 5 | 22,927.73 | | | | | |
| September | 2008 | 2009 | 6 | (20,527.82) | | | | | |
| October | 2008 | 2009 | 7 | 28,123.59 | | | | | |
| November | 2008 | 2009 | 8 | 2,418.75 | | | | | |
| December | 2008 | 2009 | 9 | 27,907.58 | | | | 185.00 | |
| Calendar yea | r totals | | | 122,221.28 | 0.00 | 0.00 | 0.00 | 185.00 | 0.00 |
| Cumulative to | otals | | | 36,152.56 | 0.00 | 0.00 | 896.00 | 13,867.76 | 0.00 |

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| Cost of Outside Services Employed | | | AG0565 | AG0630 | AG0665 | AG0670 | AG0700 | AG0705 | |
|-----------------------------------|----------------|--------------|--------|---------------------------|------------------------------|--------------------------------------|----------------|-----------------------|---------------------------|
| Period | Calendar Yr | Fiscal Yr | Period | Other/Misc Maintenance | Facilities Support Center | Engineering Analysis/Project W | Mail & Courier | Records Management | Manage Corporate Taxes |
| January | 2007 | 2007 | 10 | | | | | | 114.87 |
| February | 2007 | 2007 | 11 | | | | | | |
| March | 2007 | 2007 | 12 | | | 15,379.31 | | | |
| April | 2007 | 2008 | 1 | | | | | | |
| May | 2007 | 2008 | 2 | | | | | | |
| June | 2007 | 2008 | 2 3 | | | | | | |
| July | 2007 | 2008 | | | | | | | 82.23 |
| August | 2007 | 2008 | 5 | | | | | | 18.36 |
| September | 2007 | 2008 | 6 | | | | | | 565.37 |
| October | 2007 | 2008 | 7 | | | | | | 1,720.73 |
| November | 2007 | 2008 | 8 | | | | | | 832.17 |
| December | 2007 | 2008 | 9 | | | | | | |
| Calendar yea | r totals | | | 0.00 | 0.00 | 15,379.31 | 0.00 | 0.00 | 3,333.73 |
| January | 2008 | 2008 | 10 | | | | | | 320.77 |
| February | 2008 | 2008 | 11 | | | | | | 1,253.04 |
| March | 2008 | 2008 | 12 | | | | | | 852.40 |
| April | 2008 | 2009 | 1 | | | | | | 3,162.92 |
| May | 2008 | 2009 | 2 | | | | | 4.01 | 751.28 |
| June | 2008 | 2009 | 2 3 | | | | 16.11 | 0.73 | 737.20 |
| July | 2008 | 2009 | 4 | | | | | | 794.95 |
| August | 2008 | 2009 | 5 | | | | | | 1,568.21 |
| September | 2008 | 2009 | 6 | | | | | | 453.23 |
| October | 2008 | 2009 | 7 | | | | 16.11 | | 2,547.73 |
| November | 2008 | 2009 | 8 | | | | | | 578.87 |
| December | 2008 | 2009 | 9 | | | | | | 533.58 |
| Calendar yea | r totals | | | 0.00 | 0.00 | 0.00 | 32.22 | 4.74 | 13,554.18 |
| Cumulative t | otals | | | 0.00 | 0.00 | 15,379.31 | 32.22 | 4.74 | 16,887.91 |

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| Cost of Outside Services Employed | | | AG0730 | AG0740 | AG0745 | AG0750 | AG0755 | AG0760 | |
|-----------------------------------|----------------|--------------|--------|------------------------|--------------------------------------|------------------------------------|--------------------------|--------------------------|-------------------------------------|
| Period | Calendar Yr | Fiscal Yr | Period | Accounting Services | Develop Business Strategy & Pl | Financial Executive Services | HR Executive Services | IT Executive Services | Operations Executive Services |
| January | 2007 | 2007 | 10 | 37,190.00 | | | | | 1,178.69 |
| February | 2007 | 2007 | 11 | 34,397.01 | | | | | 11.07 |
| March | 2007 | 2007 | 12 | 190,947.89 | | 0.00 | 40.33 | (133.43) | 6,262.07 |
| April | 2007 | 2008 | 1 | 33,145.42 | | 379.55 | 1,268.21 | 365.71 | 1,343.95 |
| May | 2007 | 2008 | 2 | 28,985.72 | | | | | 778.60 |
| June | 2007 | 2008 | 3 | 49,499.71 | | | | | 2,970.06 |
| July | 2007 | 2008 | 4 | 40,842.62 | | | 0.02 | 2,047.60 | 2,908.96 |
| August | 2007 | 2008 | 5 | 268,370.34 | | | | (2,412.74) | 443.67 |
| September | 2007 | 2008 | 6 | 31,583.26 | | | | | 3,506.08 |
| October | 2007 | 2008 | 7 | 34,115.34 | | | | (0.56) | 208.44 |
| November | 2007 | 2008 | 8 | 35,568.82 | | | 2,846.67 | | 4,246.68 |
| December | 2007 | 2008 | 9 | 30,988.75 | | | | | 7,709.26 |
| Calendar yea | r totals | | | 815,634.88 | 0.00 | 379.55 | 4,155.23 | (133.42) | 31,567.53 |
| January | 2008 | | 10 | 54,890.76 | | | | | 2,859.17 |
| February | 2008 | 2008 | 11 | 63,332.09 | | | | | 872.69 |
| March | 2008 | 2008 | 12 | (27,264.86) | | | | | 621.90 |
| April | 2008 | 2009 | 1 | 28,985.72 | | | 417.30 | | 1,264.27 |
| May | 2008 | 2009 | 2 | 28,479.62 | | | 45.80 | | 32,842.33 |
| June | 2008 | 2009 | 3 | 82,789.18 | | 623.31 | | | 20,076.42 |
| July | 2008 | 2009 | 4 | 38,142.90 | | | | | (5,470.83) |
| August | 2008 | 2009 | 5 | 48,212.94 | | | | | 6,563.89 |
| September | 2008 | 2009 | 6 | 45,712.89 | | | | | 17,602.31 |
| October | 2008 | 2009 | 7 | 34,017.92 | (208.88) | | 419.18 | | 0.00 |
| November | 2008 | 2009 | 8 | 49,752.11 | | | | | 11,506.30 |
| December | | | | | | | 8,596.33 | | |
| Calendar yea | r totals | | | 480,084.91 | (208.88) | 623.31 | 882.28 | 0.00 | 97,334.78 |
| Cumulative to | otals | | | 1,295,719.79 | (208.88) | 1,002.86 | 5,037.51 | (133.42) | 128,902.31 |

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| Cost of Out | side Servi | ces Emp | loyed | AG0795 | AG0815 | AG0825 | AG0830 | AG0831 | AG0844 |
|----------------------|----------------|--------------|--------|------------------------------------|--------------------|--------------------------------------|----------------------------------|----------------|-----------------------|
| Period | Calendar Yr | Fiscal Yr | Period | Corporate Financial Services | Cash Management | Develop & Maintain Standards/P | Systems Analysis Design & Sco | IS Integration | IS Development A&G |
| January | 2007 | 2007 | 10 | | | | 1,463.85 | 59,157.99 | |
| February | 2007 | 2007 | 11 | | | | | 171,745.15 | |
| March | 2007 | 2007 | 12 | 55.33 | | | | 228,226.34 | |
| April | 2007 | 2008 | 1 | | | 195.46 | | 2,840.31 | |
| May | 2007 | 2008 | 2 | | | 196.43 | | 27,385.48 | 199.40 |
| June | 2007 | 2008 | 3 | | | 246.51 | | 54,372.54 | |
| July | 2007 | 2008 | 4 | | | (638.40) | | 5,385.46 | |
| August | 2007 | 2008 | 5 | | | 88.80 | | 10,049.75 | 77.38 |
| September | 2007 | 2008 | 6 | | | 93.33 | | 7,330.47 | 61.99 |
| October | 2007 | 2008 | 7 | | | 261.61 | | 48,814.94 | (61.99) |
| November | 2007 | 2008 | 8 | | | 162.96 | | 33,205.63 | |
| December | 2007 | 2008 | 9 | | 88.25 | 237.96 | | 5,094.61 | |
| Calendar yea | r totals | | | 55.33 | 88.25 | 844.66 | 1,463.85 | 653,608.67 | 276.78 |
| January | 2008 | 2008 | 10 | | | 97.00 | | 19,497.06 | |
| February | 2008 | 2008 | 11 | | | 97.36 | | (23,721.73) | |
| March | 2008 | 2008 | 12 | | | | | (28,670.41) | |
| April | 2008 | 2009 | 1 | | | 94.27 | | | |
| | | 2 | | | | | 23,297.49 | | |
| June | 2008 | 2009 | 3 | | | | | | |
| July | 2008 | 2009 | 4 | | | | | | |
| August | 2008 | 2009 | 5 | | | | | 609.29 | |
| September | 2008 | 2009 | 6 | | | | | 772.26 | 1,080.26 |
| October | | | | | | | 141.64 | | |
| November 2008 2009 8 | | | | 19,762.68 | | | | | |
| December 2008 2009 9 | | 9 | | | 1,910.81 | | | | |
| Calendar yea | r totals | | | 0.00 | 0.00 | 21,962.12 | 0.00 | (8,216.04) | 1,221.90 |
| Cumulative to | otals | | | 55.33 | 88.25 | 22,806.78 | 1,463.85 | 645,392.63 | 1,498.68 |

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| Cost of Outside Services Employed | | | AG0847 | AG0855 | AG0860 | AG0880 | AG0885 | AG0890 | |
|-----------------------------------|-----------------|--------------|--------|----------------|--------------------------|--------------------------------------|--------------------------------------|-------------------------|-----------------------------------|
| Period | Calendar Yr | Fiscal Yr | Period | IS Support A&G | Maintenance & Support | IT Executive Management & Over | Telecom & Network (Voice/Data) | Data Center Services | Provide Internal Customer Supp |
| January | 2007 | 2007 | 10 | | | | | | |
| February | 2007 | 2007 | 11 | | | | 288.72 | | |
| March | 2007 | 2007 | 12 | (0.38) | | | 209.86 | 576.38 | (2,136.87) |
| April | 2007 | 2008 | 1 | | | | | | |
| May | 2007 | 2008 | 2 | | | | | | |
| June | 2007 | 2008 | 3 | 869.58 | | | | 803.85 | |
| July | 2007 | 2008 | 4 | 201.98 | 76.81 | | | | |
| August | 2007 | 2008 | 5 | | (76.81) | | | (803.20) | |
| September | 2007 | 2008 | 6 | 1,432.19 | | | 20.81 | | 21.28 |
| October | 2007 | 2008 | 7 | (738.55) | | | (20.81) | (0.60) | (21.29) |
| November | 2007 | 2008 | 8 | (693.65) | | | | 764.06 | |
| December | 2007 | 2008 | 9 | | | | | (764.07) | |
| Calendar yea | r totals | | | 1,071.17 | 0.00 | 0.00 | 498.58 | 576.42 | (2,136.88) |
| January | 2008 | 2008 | 10 | | | | | | |
| February | 2008 | 2008 | 11 | | | | 373.92 | | |
| March | 2008 | 2008 | 12 | | | | | | |
| April | 2008 | 2009 | 1 | | 1,106.71 | 74.89 | | | |
| May 2008 | | 2009 | 2 | | | | 507.17 | | |
| June | ine 2008 2009 3 | | | 40.37 | | | | | |
| July | 2008 | 2009 | 4 | | | | | | |
| August | 2008 | 2009 | 5 | | | | | | |
| September | 2008 | 2009 | 6 | | | | | | |
| October 2008 | | 2009 | 7 | | | | 169.11 | | |
| November 2008 | | 2009 | 8 | | | | 265.54 | | |
| December 200 | | 2009 | 9 | | 55.14 | | | | |
| Calendar yea | r totals | | | 0.00 | 1,161.85 | 115.26 | 1,315.74 | 0.00 | 0.00 |
| Cumulative totals | | | | 1,071.17 | 1,161.85 | 115.26 | 1,814.32 | 576.42 | (2,136.88) |

| Cost of Out | ces Emp | loyed | AG0955 | FM1000 | | |
|----------------------|---------------------|--------|--------|----------------|---------------|--------------|
| | | | | STN | Maint of | |
| | Calendar | Fiscal | | Microwave & | General | |
| Period | Yr | Yr | Period | Fiber - Mainte | Facility-Elec | 00049 Total |
| January | 2007 | 2007 | 10 | | | 212,434.08 |
| February | 2007 | 2007 | 11 | | | 316,808.40 |
| March | 2007 | 2007 | 12 | | | 546,971.21 |
| April | 2007 | 2008 | 1 | 95.72 | | 140,048.77 |
| May | 2007 | 2008 | 2 | | 375.00 | 132,031.50 |
| June | 2007 | 2008 | 3 | | | 467,099.19 |
| July | 2007 | 2008 | 4 | | | 219,046.18 |
| August | 2007 | 2008 | 5 | | | 434,912.46 |
| September | 2007 | 2008 | 6 | | | 57,157.95 |
| October | 2007 | 2008 | 7 | | | 226,766.84 |
| November | 2007 | 2008 | 8 | | | 177,662.57 |
| December 2007 | | 2008 | 9 | | | 99,501.70 |
| Calendar year totals | | | | 95.72 | 375.00 | 3,030,440.85 |
| January | 2008 | 2008 | 10 | | | 117,266.13 |
| February | 2008 | 2008 | 11 | | | 186,372.76 |
| March | 2008 | 2008 | 12 | | | 102,265.01 |
| April | 2008 | 2009 | 1 | | | 80,703.35 |
| May | 2008 | 2009 | 2 | | | 219,127.52 |
| June | 2008 | 2009 | 3 | | | 241,747.35 |
| July | 2008 | 2009 | 4 | | | 459,256.24 |
| August | 2008 | 2009 | 5 | | | 226,717.53 |
| September | 2008 | 2009 | 6 | | | 166,193.23 |
| October | October 2008 2009 7 | | | | 286,409.15 | |
| November 2008 | | 2009 | 8 | | | 168,196.03 |
| December | 2008 | 2009 | 9 | | | 182,110.98 |
| Calendar yea | r totals | | | 0.00 | 0.00 | 2,436,365.28 |
| Cumulative to | otals | | | 95.72 | 375.00 | 5,466,806.13 |

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Request:

Please provide for each of the last three years, the gross write-offs and recoveries for each customer class.

Response:

Please see Attachment COMM 1-68 for the requested information.

| | Narragansett Electric Company Net Charge Offs for All Accounts | | | | | | | | | | |
|---------|--|-------------------|--------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--|
| Gentler | | Total | <u>A-16</u> | <u>A-60</u> | <u>C-06</u> | <u>G-02</u> | <u>G-32</u> | <u>R-02</u> | <u>S-10</u> | <u>T-06</u> | |
| (1) | 1: Gross Charge Offs for All Accounts Amount of C/O for all Accounts | \$13,437,450 | \$9,261,705 | \$2,187,411 | \$863,388 | \$628,774 | \$488,979 | \$0 | \$6,597 | \$596 | |
| (1) | Per Company reports of charge offs process | ed in the Company | y's Billing Syster | m | | | | | | | |
| Section | 2: Recoveries for All Accounts | | | | | | | | | | |
| (1) | Amount of Recovery for All Accounts | (\$2,664,818) | (\$1,743,617) | (\$377,688) | (\$135,722) | (\$159,053) | (\$244,482) | (\$2,191) | (\$2,065) | \$0 | |
| (1) | Per Company reports of recoveries processe | d through the Cor | npany's Billing S | System | | | | | | | |

| Section 3: Total Company Amounts for All Accounts | | | | | | | | | | | |
|---|-------------------------------|--------------|-------------|-------------|-----------|-----------|-----------|-----------|---------|-------|--|
| (1) | Total Company Net Charge-Offs | \$10,772,631 | \$7,518,087 | \$1,809,724 | \$727,666 | \$469,721 | \$244,497 | (\$2,191) | \$4,531 | \$596 | |

(1) Sum of Section 1 and Section 2

Narragansett Electric Company Net Charge Offs for All Accounts

| | | Total | <u>A-16</u> | <u>A-60</u> | <u>C-06</u> | <u>G-02</u> | <u>G-32</u> | <u>R-02</u> | <u>S-10</u> | <u>T-06</u> |
|-----------|--------------------------------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Section 1 | : Gross Charge Offs for All Accounts | | | | | | | | | |
| (1) | Amount of C/O for all Accounts | \$14,419,893 | \$10,075,412 | \$2,416,432 | \$851,972 | \$728,254 | \$327,538 | \$0 | \$19,113 | \$1,154 |

(1) Per Company reports of charge offs processed in the Company's Billing System

Section 2: Recoveries for All Accounts

| (1) | Amount of Recovery for All Accounts | (\$3,173,297) (\$2,119,948) | (\$471,667) | (\$327,899) | (\$170,844) | (\$75,596) | \$0 | (\$6,189) | (\$1,154) |
|-----|-------------------------------------|-----------------------------|-------------|-------------|-------------|------------|-----|-----------|-----------|
| | | | | | | | | | |

(1) Per Company reports of recoveries processed through the Company's Billing System

Section 3: Total Company Amounts for All Accounts

| (1) Total Company Net Charge-Offs \$11,246,596 \$7,955,465 \$1,944,765 \$524,073 \$557,410 \$251,942 \$0 \$12,923 \$ | (1) | Total Company Net Charge-Offs | \$11,246,596 | \$7,955,465 | \$1,944,765 | \$524,073 | \$557,410 | \$251,942 | \$0 | \$12,923 | \$0 |
|--|-----|-------------------------------|--------------|-------------|-------------|-----------|-----------|-----------|-----|----------|-----|
|--|-----|-------------------------------|--------------|-------------|-------------|-----------|-----------|-----------|-----|----------|-----|

(1) Sum of Section 1 and Section 2

Narragansett Electric Company Net Charge Offs for All Accounts

| | | Total | <u>A-16</u> | <u>A-60</u> | <u>C-06</u> | <u>G-02</u> | <u>G-32</u> | <u>R-02</u> | <u>S-10</u> | <u>T-06</u> |
|-----------|--------------------------------------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Section 1 | : Gross Charge Offs for All Accounts | | | | | | | | | |
| (1) | Amount of C/O for all Accounts | \$15,752,240 | \$11,049,533 | \$1,670,573 | \$1,107,574 | \$1,055,661 | \$862,683 | \$0 | \$6,203 | \$2 |

(1) Per Company reports of charge offs processed in the Company's Billing System

Section 2: Recoveries for All Accounts

| (1) | Amount of Recovery for All Accounts | (\$3,669,448) (\$2,88 | 82,856) (\$360,944) | (\$189,301) | (\$113,244) | (\$120,938) | \$0 | (\$2,155) | \$0 |
|-----|-------------------------------------|-----------------------|---------------------|-------------|-------------|-------------|-----|-----------|-----|
| | | | | | | | | | |

(1) Per Company reports of recoveries processed through the Company's Billing System

Section 3: Total Company Amounts for All Accounts

| (1) Total Company Net Charge-Offs \$12,082,792 \$8,166,678 \$1,309,629 \$918,273 \$942,417 \$741,745 \$0 \$4,048 | \$2 |
|--|-----|
|--|-----|

(1) Sum of Section 1 and Section 2

Request:

Please identify all uncollectible write-offs amounting individually to \$5000 or more for each of the years 2006, 2007, 2008 and 2009.

Response:

See Attachment COMM 1-69, provided herewith.

| Sum of Chrg-Off-Amt | | | Calendar Yr Tear | | | 5-Mo Thru M |
|---------------------|---------|--------------------------------|-----------------------|-----------|------|-------------|
| Region | Res/Com | Pseudo ID | 2006 | 2007 | 2008 | 2009 |
| Narragansett Elect | N N | 6011381374120 | 6,187.13 | 2007 | 2008 | 2009 |
| Variagariseli Lieci | IN | 6011940420220 | 15,577.53 | | | |
| | | 6012042770190 | 5,491.18 | | | |
| | | | | | | |
| | | 6053803355110 6060465742180 | 57,506.53 5,228.78 | | | |
| | | | | | | |
| | | 6060518100150 | 5,521.59 | | | |
| | | 6121226280110 | 5,531.93 | | | |
| | | 6471600030370 | 6,835.25 | | | |
| | | 6010343740140 | 5,738.60 | | | |
| | | 6010536125100 | 13,910.35 | | | |
| | | 6014498238100 | 5,785.89 | | | |
| | | 6220529320110 | 21,716.39 | | | |
| | | 6440305602100 | 15,419.33 | | | |
| | | 6451401320370 | 5,108.94 | | | |
| | | 6011740400150 | 17,741.88 | | | |
| | | 6020451790260 | 5,038.80 | | | |
| | | 6070573748100 | 14,268.96 | | | |
| | | 6471800160370 | 6,804.93 | | | |
| | | 6011340425160 | 8,556.36 | | | |
| | | 6012452235200 | 19,379.33 | | | |
| | | 6013785060140 | 7,438.73 | | | |
| | | 6070620903100 | 13,180.53 | | | |
| | | 6281416660350 | 12,312.07 | | | |
| | | 6460816760350 | 11,446.34 | | | |
| | | 6471819650370 | 10,287.97 | | | |
| | | 6012300855190 | 7,273.41 | | | |
| | | 6030284080100 | 8,359.36 | | | |
| | | 6040164730130 | 9,900.15 | | | |
| | | 6430814760360 | 10,274.89 | | | |
| | | 6440220700380 | 17,183.33 | | | |
| | | 6013536090120 | 8,150.88 | | | |
| | | 6014439960210 | 5,341.83 | | | |
| | | 6247700100100 | 11,523.80 | | | |
| | | 6013484951110 | 33,685.98 | | | |
| | | 6013488384110 | 8,852.95 | | | |
| | | 6014418225100 | 8,802.96 | | | |
| | | | | | | |
| | | 6053750720110 | 5,250.86 | | | |
| | | 6053801000140 | 9,703.62 | | | |
| | | 6060254025120 | 15,365.80 | | | |
| | | 6011171490100 | 140,054.73 | | | |
| | | 6011369500140 | 20,657.04 | | | |
| | | 6015201982100 | 12,861.83 | | | |
| | | 6010294350100 | 33,254.10 | | | |
| | | 6010327530150 | 14,887.52 | | | |
| | | 6100500501100 | 175,731.03 | | | |
| | | 6320122350120 | 28,884.89 | | | |
| | | 6013724885100 | 11,560.73 | | | |
| | | 6077800200180 | 19,272.17 | | | |
| | | 6440206540350 | 80,052.18 | | | |
| | | 6471810220350 | 33,752.16 | | | |
| | | 6010314220140 | 9,537.66 | | | |
| | | 6012666220120 | 6,215.45 | | | |
| | | 6070666122120 | 6,331.02 | | | |
| | | 6431501000100 | 13,146.39 | | | |
| | | 6461005430360 | 11,289.10 | | | |
| | | 6471705110360 | 7,384.81 | | | |
| | | 6430817672100 | , | 15,988.07 | | |
| | | 6011972272120 | | 19,744.86 | | |
| | | 6012145150170 | | 16,484.85 | | |
| | | 6013750880100 | | 39,507.92 | | |
| | | 6030680354240 | | 8,317.29 | | |
| | 1 | 00000007270 | | 3,011.20 | | |

| | | oor | | | 5-Mo Thru Ma |
|---------|---------------|--|---|---|---|
| Bos/Com | | | 2007 | 2008 | 2009 |
| | | 2006 | | 2008 | 2009 |
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| | 6042528550110 | | | | |
| | 6060722542180 | | | | |
| | 6091235020100 | | | | |
| | 6110313864160 | | 8,198.63 | | |
| | 6350445550110 | | 15,419.37 | | |
| | 6440315800360 | | 19,207.13 | | |
| | 6012030010150 | | 7,444.36 | | |
| | 6013800675100 | | 10,504.21 | | |
| | 6020429588150 | | 9,271.43 | | |
| | 6052935510100 | | 9,577.99 | | |
| | 6053801600100 | | 5,479.50 | | |
| | 6012450680130 | | 24,185.43 | | |
| | 6014440001100 | | 7,294.13 | | |
| | 6020624220140 | | 8,445.80 | | |
| | 6020647190110 | | 8,617.68 | | |
| | 6080617425100 | | | | |
| | 6088822000100 | | 71,417.05 | | |
| | | | 43,306.50 | | |
| | | | 5,128.82 | | |
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| | 6011931442120 | | 11,282.79 | | |
| | 6040713603160 | | 5,106.28 | | |
| | 6371111580120 | | | | |
| | 6440304660360 | | | | |
| | | | | | |
| | 6053756960120 | | 15,789.46 | | |
| | 6012303595140 | | | | |
| | | | -, | 6.456.73 | 3 |
| | 62708840170 | | | 5,607.87 | |
| | Res/Com | Res/Com Pseudo ID N 6140692545120 6230188050160 6261815515100 6430721590350 6440410750350 6440410750350 6442014710350 6010938580130 6040881060120 6042528550110 60402528550110 6060722542180 6091235020100 6110313864160 6350445550110 6440315800360 6012030010150 6012030010150 6013800675100 6052935510100 6053801600100 6012450680130 6014440001100 60202422588150 6052935510100 6052935510100 6020647190110 6020647190110 6020647190110 6020647190110 6020647190110 604063517140 6040795761100 612136421300 6240271060110 627011350350 6460820180350 64103590740100 602075860100 6091035550130 61010208840120 6011366620200 6053483600140 6360242952110 6440301399100 60529235100 60123642952110 6440301399100 | N 6140692545120 6230188050160 6261815515100 6430721590350 6440410750350 6440410750350 6010938580130 6040881060120 6042528550110 6060722542180 609123502100 6110313864160 6350445550110 6440315800360 6012030010150 6013800675100 601203001050 601230510100 6052335510100 6052335510100 6052335510100 6020647190110 6020647190110 6020647190110 6020647190110 6040663517140 6040795761100 6121364213100 6240271060110 6240271060110 6240271060110 6240271060110 6220750860100 6011175780110 6015251940140 6015251940140 6015250740100 6020750860100 6091035550130 610050050110 60475560200 60534552900100 6451905070 601175251940140 6015229740100 602295210 6441301399100 6053455620200 605345822001 601368150370 | Res/Com Pseudo ID 2006 2007 N 6140692545120 6,242.27 5,086,68 623188050160 5,0459,08 6440410750350 11,195,49 64420140750350 11,195,49 6452014710350 6,821,43 6010938580130 7,523,67 6040881060120 15,299,83 6042528550110 5,955,99 6060722542180 7,293,29 6091235020100 11,151,38 6110313864160 8,198,63 6350445550110 15,419,37 6443015800360 19,207,13 601230065100 10,504,21 60224258550 9,271,43 60224258550100 9,277,43 6052935510100 9,477,99 6053801600100 5,479,50 6012450680130 24,185,43 6012450680130 24,185,43 6012450680130 24,185,43 6020647190110 8,617,68 6086017425100 84,155,46 6080617425100 64433,211 612364213100 6,621,433 6040663517140 5,128,82 604079576110 7,833,30 604079576110 7,833,20 | Res/Com Pseudo ID 2006 2007 2008 N 6140692545120 6.242.27 6.242.27 6230188050160 5.086.686 6430721590350 5.274.30 6440410750350 11.195.49 64420141710350 6.821.43 601038580130 7.523.67 6040881060120 15.299.83 6040252550110 5.955.99 6060722542180 7.293.29 6091235020100 11.195.49 6440313864160 8.198.83 6350445550110 15.419.37 6440313864160 8.198.63 6350445550110 19.207.13 6012300075100 10.504.21 60202958150 9.271.43 605293510100 5.479.50 6013800675100 10.544.21 6020647190110 8.617.68 6020647190110 8.415.43 601444001700 7.294.13 6020642100 71.417.05 64403793390 43.306.50 6040795761100 7.443.50 602064719110 8.617.88 6040795761100 16.483.21 61213442021406013 5.184.82 6040765761100 |

| Sum of Chra Off Amt | | | alendar Yr | | | 5-Mo Thru M |
|---------------------|---------|----------------------------|-------------|------|------------|-------------|
| Sum of Chrg-Off-Amt | Res/Com | Pseudo ID | ear 2006 | 2007 | 2008 | 2009 |
| Region | | | 2006 | 2007 | | 2009 |
| Narragansett Elect | N | 90577190160 14360880340 | | | 10,473.23 | |
| | | | | | 12,187.98 | |
| | | 51889170220 | | | 7,693.38 | |
| | | 2144880170 | | | 6,043.19 | |
| | | 27165670130 | | | 10,170.82 | |
| | | 40745370130 | | | 16,885.47 | |
| | | 40870370220 | | | 13,982.58 | |
| | | 51721460170 | | | 13,192.41 | |
| | | 52091100160 | | | 16,878.80 | |
| | | 26585120160 | | | 10,051.54 | |
| | | 14715640130 | | | 73,898.75 | |
| | | 25641690100 | | | 88,817.64 | |
| | | 89658690130 | | | 68,276.98 | |
| | | 90186360140 | | | 38,405.50 | |
| | | 76832500150 | | | 6,082.43 | |
| | | 78096340150 | | | 7,678.78 | |
| | | 89306580110 | | | 7,539.69 | |
| | | 511720380 | | | 6,570.54 | |
| | | 53182540140 | | | 10,073.00 | |
| | | 77956480180 | | | 19,143.32 | |
| | | 26789600270 | | | 6,915.79 | |
| | | 53696110360 | | | 14,457.15 | |
| | | | | | | |
| | | 3696920180 | | | 11,844.70 | |
| | | 40362110100 | | | 6,918.31 | |
| | | 37922340180 | | | 24,592.60 | |
| | | 91094250140 | | | 6,378.61 | |
| | | 89292120270 | | | 5,571.40 | |
| | | 78245960160 | | | 16,422.21 | |
| | | 13370420120 | | | 6,965.86 | |
| | | 63442790240 | | | 6,018.29 | |
| | | 52440540150 | | | 15,288.34 | |
| | | 77342880380 | | | 5,593.53 | |
| | | 87659170100 | | | 6,982.20 | |
| | | 39956820100 | | | 7,777.68 | |
| | | 25641350140 | | | 20,645.36 | |
| | | 90733720220 | | | 29,308.74 | |
| | | 13220410120 | | | 16,049.86 | |
| | | 76993270180 | | | 7,837.31 | |
| | | 39435240100 | | | 11,961.92 | |
| | | 64369360120 | | | 30,727.44 | |
| | | | | | | |
| | | 527630240 | | | 19,020.88 | |
| | | 28273650360 | | | 19,248.14 | |
| | | 75893490190 | | | 6,740.18 | |
| | | 13745630160 | | | 15,867.18 | |
| | | 25683300150 | | | 29,122.23 | |
| | | 2724450120 | | | 7,422.56 | |
| | | 89995960290 | | | 17,814.67 | |
| | | 78432240170 | | | 17,818.11 | |
| | | 25833870290 | | | 33,456.15 | |
| | | 346520190 | | | 5,423.60 | |
| | | 39619350200 | | | 9,711.80 | |
| | | 1129220230 | | | 17,814.31 | |
| | | 2328300280 | | | 559,169.33 | |
| | | 26959170110 | | | 5,999.38 | |
| | | 51886120130 | | | 5,106.74 | |
| | | 1333330260 | | | 14,324.97 | |
| | | | | | | |
| | | 12987090120 | | | 16,396.70 | |
| | | 16010100130 | | | 10,741.17 | |
| | | 39979980110 | | | 8,249.67 | |
| | | 88934090160 | | | 7,996.84 | |
| | | 51904790190 | | | 11,221.92 | |

| Sum of Chra Off Amt | | | Calendar Yr | | | 5-Mo Thru M |
|---------------------|---------|----------------------------|-------------|------|-----------|-------------------|
| Sum of Chrg-Off-Amt | Res/Com | Pseudo ID | Year 2006 | 2007 | 2008 | 2009 |
| Region | | | 2000 | 2007 | | 2009 |
| Narragansett Elect | N | 1139070110 | | | 16,558.67 | |
| | | 14704980100 | | | 5,211.50 | |
| | | 527580140 | | | 7,024.86 | |
| | | 75338480180 | | | 12,850.24 | |
| | | 76282990230 | | | 7,211.86 | |
| | | 89485250210 | | | 8,742.37 | |
| | | 38133720150 | | | 10,309.78 | |
| | | 87659060260 | | | 6,442.15 | |
| | | 89816220290 | | | 12,301.51 | |
| | | 50960090280 | | | 15,481.11 | |
| | | 63433120200 | | | 13,870.39 | |
| | | 90438300390 | | | 6,472.37 | |
| | | 64539580120 | | | 10,600.68 | |
| | | 27493960330 | | | 5,842.33 | |
| | | 38332090130 | | | 12,038.10 | |
| | | 39778860100 | | | 93,738.66 | |
| | | 63078530110 | | | 5,143.16 | |
| | | 28416680250 | | | 27,185.98 | |
| | | 62878480490 | | | 11,336.29 | |
| | | 65639820130 | | | 6,237.71 | |
| | | 53732570130 | | | 26,888.51 | |
| | | 90715630160 | | | 60,128.14 | |
| | | 89304350180 | | | 17,694.62 | |
| | | 14143690120 | | | 19,903.41 | |
| | | 64883160220 | | | 6,622.46 | |
| | | 360080280 | | | -, | 11,857. |
| | | 89666070170 | | | | 10,045. |
| | | 88371070150 | | | | 19,738. |
| | | 1945980290 | | | | 47,514. |
| | | 88009200110 | | | | 17,475. |
| | | 88553290190 | | | | 14,124. |
| | | | | | | |
| | | 53186400100 64882880140 | | | | 41,546. |
| | | | | | | 20,602. |
| | | 2723830260 | | | | 6,327. |
| | | 51373170140 | | | | 5,361. |
| | | 65485410340 | | | | 5,368. |
| | | 77943850210 | | | | 5,212. |
| | | 88202750260 | | | | 20,070. |
| | | 51528130350 | | | | 7,026. |
| | | 15986790150 | | | | 5,450. |
| | | 76283010190 | | | | 13,000. |
| | | 6527790150 | | | | 29,245. |
| | | 40565660520 | | | | 14,617. |
| | | 77715030210 | | | | 18,745. |
| | | 15834110100 | | | | 188,652. |
| | | 90715630250 | | | | 6,401. |
| | | 76819330110 | | | | 8,772. |
| | | 52616960170 | | | | 6,321. |
| | | 1298090170 | | | | 20,951. |
| | | 15677360210 | | | | 7,406. |
| | | 15986290240 | | | | 5,638. |
| | | 28107410170 | | | | 7,171. |
| | | 64550460330 | | | | 5,356. |
| | | 77944480230 | | | | 8,733. |
| | | 14143530230 | | | | 7,693. |
| | | 2508810320 | | | | 12,166. |
| | | 50603240180 | | | | 6,013. |
| | | 38862480170 | | | | |
| | | | | | | 10,110. |
| | | 14515850160 | | | | 6,126. |
| | | 88934460190 16161940170 | | | | 15,036. 5,712. |
| | | | | | | |

| of Chrg-Off-Amt | | | Calendar Yr Year | | | | | |
|-----------------|---------|-------------|---------------------|------------|--------------|------------|--|--|
| ion | Res/Com | Pseudo ID | 2006 | 2007 | 2008 | 2009 | | |
| agansett Elect | N | 16183340190 | 2000 | 2007 | 2008 | | | |
| ayansell Elect | IN | 64181970260 | | | | 12,570.6 | | |
| | | | | | | 26,275.7 | | |
| | | 53032670180 | | | | 6,278.2 | | |
| | | 64207310100 | | | | 5,919.7 | | |
| | | 77006480110 | | | | 55,805.7 | | |
| | | 39979980200 | | | | 7,638.7 | | |
| | | 41280460290 | | | | 9,111.7 | | |
| | | 88934010290 | | | | 7,791.3 | | |
| | | 2328100170 | | | | 20,556. | | |
| | | 4067970100 | | | | 5,765. | | |
| | | 14903180130 | | | | 46,173. | | |
| | | 769690190 | | | | 255,907. | | |
| | | 37764790170 | | | | 24,812. | | |
| | | 63845130140 | | | | 9,416. | | |
| | | 27493930410 | | | | 9,968. | | |
| | | 63273460260 | | | | 7,945.1 | | |
| | | 51715220310 | | | | 28,429. | | |
| | | 26561760300 | | | | 5,451. | | |
| | | 27884050170 | | | | 13,405. | | |
| | | 28416680340 | | | | 16,070. | | |
| | | 28602450150 | | | | 7,355. | | |
| | | | | | | 6,094. | | |
| | | 40362440190 | | | | | | |
| | | 63585290370 | | | | 9,898. | | |
| | | 64356520260 | | | | 6,050. | | |
| | | 38133720240 | | | | 34,298. | | |
| | | 63832130240 | | | | 14,586. | | |
| | | 14526860120 | | | | 7,465. | | |
| | | 16401940210 | | | | 6,288.3 | | |
| | | 14684970210 | | | | 10,686. | | |
| | | 51372500140 | | | | 6,055. | | |
| | | 12987090210 | | | | 18,410. | | |
| | | 65810120140 | | | | 5,243. | | |
| | | 53344180270 | | | | 8,512.3 | | |
| | | 90715630340 | | | | 8,681.3 | | |
| | | 76076330160 | | | | 20,947. | | |
| | | 62870450110 | | | | 22,289. | | |
| | | 1942510120 | | | | 196,758. | | |
| | | 88023890180 | | | | 12,592. | | |
| | | 39623050260 | | | | 12,081. | | |
| | | 50761920220 | | | | 12,313. | | |
| | | 39956780160 | | | | 6,079.3 | | |
| | | 91094250320 | | | | | | |
| | | | | | | 6,545. | | |
| | | 28416650330 | | | | 7,645. | | |
| | | 40893920350 | | | | 17,624. | | |
| | | 14705110180 | | | | 11,579. | | |
| | | 25822880180 | | | | 5,727. | | |
| | | 64185560160 | | | | 5,617. | | |
| | | 89458230480 | | | | 58,502. | | |
| | | 90717000190 | | | | 74,036. | | |
| | | 38646830120 | | | | 7,287. | | |
| | | 62720670230 | | | | 7,403. | | |
| | | 88179710190 | | | | 6,009. | | |
| | | 40567640120 | | | | 8,343. | | |
| | | 3695110180 | | | | 7,176. | | |
| | | 14344030240 | | | | 8,643. | | |
| | | 14360880520 | | | | 8,756.0 | | |
| | | | | | | | | |
| | | 25658460250 | | | | 8,421.8 | | |
| | | 28428050310 | | | | 44,555.9 | | |
| | | 77526560250 | 4 000 | | | 5,161.9 | | |
| | N Total | | 1,086,557.95 | 928,727.70 | 1,978,871.32 | 1,948,624. | | |

| | | (R = Residential; N = | alendar Yr | | | 5-Mo Thru M |
|---------------------|---------|--------------------------------|----------------------|-----------|------|-------------|
| Sum of Chrg-Off-Amt | | | 'ear | | | |
| Region | Res/Com | Pseudo ID | 2006 | 2007 | 2008 | 2009 |
| Narragansett Elect | R | 6013430784140 | 5,938.60 | | | - |
| | | 6040653206140 | 5,628.72 | | | |
| | | 6010329038220 | 5,377.10 | | | |
| | | 6091240760100 | 191,535.92 | | | |
| | | 6053225240100 | 7,145.00 | | | |
| | | 6053637160120 | 5,149.11 | | | |
| | | 6140635980140 | 5,351.44 | | | |
| | | 6140635420110 | 5,610.68 | | | |
| | | 6330323320140 | 6,891.71 | | | |
| | | 6011171406400 | 5,351.74 | | | |
| | | 6330301520100 6440417240350 | 5,182.84 8,240.69 | | | |
| | | 6012027365130 | 5,722.68 | | | |
| | | 6013032312100 | 6,830.66 | | | |
| | | 6013716960130 | 5,515.97 | | | |
| | | 6040351300190 | 5,621.49 | | | |
| | | 6040712700190 | 6,360.35 | | | |
| | | 6042929250130 | 13,175.67 | | | |
| | | 6080338866220 | 8,535.27 | | | |
| | | 6110339580100 | 10,808.71 | | | |
| | | 6281313370360 | 10,176.96 | | | |
| | | 6010227080310 | 5,331.26 | | | |
| | | 6011523920120 | 5,956.34 | | | |
| | | 6012371020150 | 5,475.00 | | | |
| | | 6013638400350 | 6,096.73 | | | |
| | | 6471619790350 | 5,727.31 | | | |
| | | 6012340410250 | 5,295.75 | | | |
| | | 6012677794270 | 5,018.94 | | | |
| | | 6013490020130 | 6,389.51 | | | |
| | | 6060444350100 | 12,913.87 | | | |
| | | 6060974270120 | 7,767.03 | | | |
| | | 6070437600110 | 8,270.08 | | | |
| | | 6340334090130 | 13,349.07 | | | |
| | | 6471208700360 6012434600140 | 7,378.05 5,465.97 | | | |
| | | 6030341100130 | 5,632.33 | | | |
| | | 6030807140110 | 9,201.20 | | | |
| | | 6131940360100 | 7,583.49 | | | |
| | | 6140639660120 | 5,391.95 | | | |
| | | 6240317065120 | 5,055.01 | | | |
| | | 6312425440250 | 5,412.27 | | | |
| | | 6320153900130 | 5,059.31 | | | |
| | | 6440308980390 | 5,065.09 | | | |
| | | 6440428335110 | -, | 5,515.44 | | |
| | | 6440523900370 | | 6,186.02 | | |
| | | 6460906420360 | | 5,296.01 | | |
| | | 6013226702160 | | 10,684.76 | | |
| | | 6041114000110 | | 16,787.28 | | |
| | | 6121656975130 | | 6,412.51 | | |
| | | 6240325692160 | | 6,079.96 | | |
| | | 6320146975100 | | 6,214.18 | | |
| | | 6350344950120 | | 5,520.23 | | |
| | | 6080285150350 | | 8,699.45 | | |
| | | 6010253820650 | | 7,480.60 | | |
| | | 6080146610200 | | 5,253.81 | | |
| | | 6320111400100 | | 10,387.96 | | |
| | | 6013609560110 | | 9,838.41 | | |
| | | 6440517440370 | | 5,558.30 | | |
| | | 6013159052140 | | 8,514.43 | | |
| | | 6350335900120 | | 11,002.20 | | |
| | I | 6350435300100 | | 5,743.72 | | |

| Sum of Chrs. Off Ares | | | alendar Yr | | | 5-Mo Thru Ma |
|-------------------------------|---------|--------------------------------|--------------|----------------------|-----------|--------------|
| Sum of Chrg-Off-Amt Region | Res/Com | Pseudo ID | 'ear 2006 | 2007 | 2008 | 2009 |
| Narragansett Elect | R | 6451403630360 | 2006 | 6,032.47 | 2008 | 2009 |
| Narragansell Elect | ĸ | 6471517650390 | | 9,082.20 | | |
| | | 6012639946140 | | 6,142.33 | | |
| | | 6053140045190 | | 6,446.71 | | |
| | | 6060474800130 | | 6,328.19 | | |
| | | 6042512350110 | | 5,809.47 | | |
| | | 6080764240150 | | 5,035.04 | | |
| | | 6100665000220 | | 5,830.63 | | |
| | | 6281605980360 | | 6,903.40 | | |
| | | 6360338000250 | | 5,674.04 | | |
| | | 6011967900130 | | 6,517.70 | | |
| | | 6060945750120 | | 31,797.25 | | |
| | | 6060956856130 | | 6,162.65 | | |
| | | 6070255050130 | | 6,066.47 | | |
| | | 6121634150100 | | 5,562.14 | | |
| | | 6210252252100 | | 5,862.10 | | |
| | | 6010290230180 | | 5,375.75 | | |
| | | 6011467206550 | | 10,312.52 | | |
| | | 6011540450280 | | 5,247.27 | | |
| | | 6012057840130 | | 5,123.42 | | |
| | | 6012475580380 | | 5,642.73 | | |
| | | 6013536012160 | | 7,136.31 | | |
| | | 6014453570320 | | 5,992.34 | | |
| | | 6053158360100 | | 5,674.99 | | |
| | | 6053539200110 | | 5,203.03 | | |
| | | 6080338798300 | | 5,689.30 | | |
| | | 6100517900210 | | 5,192.59 | | |
| | | 6312325980150 | | 8,273.61 | | |
| | | 6410400260360 | | 7,858.62 | | |
| | | 6053247515120 | | 5,375.46 | | |
| | | 6012073960270 | | 7,128.80 | | |
| | | 6053257580110 | | 5,543.15 | | |
| | | 6140703262100 | | 5,443.81 | | |
| | | 6420500060350 | | 5,008.72 | | |
| | | 6440304110360 | | 9,110.24 | | |
| | | 6053707161130 | | 6,052.37 | | |
| | | 6011524115110 | | 13,125.75 | | |
| | | 6011947040230 | | 6,929.08 | | |
| | | 6014426230230 | | 5,113.67 | | |
| | | 6053441930110 | | 7,449.44 | | |
| | | 6080121440100 | | 5,788.86 | | |
| | | 6121660740110 6440519650370 | | 8,401.76 5,533.70 | | |
| | | 6121653050110 | | 6,117.12 | | |
| | | 78435590240 | | 0,117.12 | 5,104.33 | |
| | | 90560950170 | | | 14,787.39 | |
| | | 64522100590 | | | 11,144.04 | |
| | | 64366280150 | | | 6,188.36 | |
| | | 88777000180 | | | 5,162.85 | |
| | | 39241090110 | | | 5,996.70 | |
| | | 13218070160 | | | 7,563.75 | |
| | | 50395850180 | | | 29,211.04 | |
| | | 51495840250 | | | 5,230.33 | |
| | | 63589140180 | | | 9,249.13 | |
| | | 25819550380 | | | 6,241.60 | |
| | | 1316650160 | | | 8,798.31 | |
| | | 27704700190 | | | 5,172.94 | |
| | | 40574790120 | | | 7,194.87 | |
| | | 87652400140 | | | 5,541.78 | |
| | | 88182830180 | | | 5,016.27 | |
| | | 75176970110 | | | 10,498.95 | |
| | 1 | | | | -, | |

| Sum of Chra Off Amt | | | Calendar Yr | | 5 | 5-Mo Thru Ma |
|---------------------|---------|-------------|-------------|------|-----------|--------------|
| Sum of Chrg-Off-Amt | Res/Com | Pseudo ID | Year 2006 | 2007 | 2008 | 2009 |
| Region | Res/Com | | 2000 | 2007 | | 2009 |
| Narragansett Elect | ĸ | 40742790160 | | | 5,607.77 | |
| | | 38655800100 | | | 5,156.30 | |
| | | 76989450120 | | | 7,745.43 | |
| | | 90019620270 | | | 7,712.56 | |
| | | 2889680170 | | | 6,224.71 | |
| | | 64179350130 | | | 6,445.04 | |
| | | 13536190220 | | | 6,631.75 | |
| | | 2139910150 | | | 11,865.47 | |
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| | | 38305710120 | | | 11,422.51 | |
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| | | 63961900120 | | | 5,691.17 | |
| | | 40144880170 | | | 6,387.54 | |
| | | 37761710160 | | | 6,775.25 | |
| | | 2927330400 | | | 8,528.58 | |
| | | 13543060420 | | | 12,987.69 | |
| | | 13557620350 | | | 14,540.67 | |
| | | 25996170380 | | | 5,358.51 | |
| | | 39265500160 | | | 7,276.31 | |
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| | | 65093780330 | | | 7,410.84 | |
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| | | 26203250120 | | | 7,935.80 | |
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| | | 75339960190 | | | 7,782.93 | |
| | | 27495590120 | | | 10,314.43 | |
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| | | 26555180250 | | | 6,235.52 | |
| | | 76986700100 | | | 5,300.71 | |
| | | 89818220100 | | | 5,852.84 | |
| | | 51488630360 | | | 5,121.09 | |
| | | 63059460130 | | | 7,018.09 | |
| | | 41045140110 | | | 15,929.65 | |
| | | 88008420120 | | | 7,682.64 | |
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| | | | | | 8,973.92 | |
| | | 1298590170 | | | 6,213.68 | |
| | | 4086010440 | | | 5,306.19 | |
| | | 25446670150 | | | 12,328.42 | |
| | | 13721080170 | | | 6,330.91 | |
| | | 27885820190 | | | 6,341.36 | |
| | | 27892650170 | | | 6,379.33 | 6,379.3 |
| | | 77556250130 | | | 9,825.05 | |
| | | 12834300190 | | | 5,506.77 | |
| | | 37770910530 | | | 6,193.35 | 6,736.7 |
| | | 75191140150 | | | 6,844.00 | 5,700.7 |
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| | 1 | 1115780210 | | | 6,370.72 | |

| Sum of Chrg-Off-Amt | | | | | | |
|------------------------------|---------|-------------|--------------|------------|------------|------------|
| | Res/Com | Pseudo ID | rear 2006 | 2007 | 2008 | 2009 |
| Region Narragansett Elect | R | 13192340210 | 2000 | 2007 | 5,013.96 | 2003 |
| | IX . | 62874610150 | | | 5,970.07 | |
| | | 75194770170 | | | 7,740.37 | |
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| | | 39770800180 | | | | 15,142.61 |
| | | 26405210100 | | | | 8,550.40 |
| | | 75171020170 | | | | 5,451.94 |
| | | 12830530210 | | | | 12,198.39 |
| | | 14698580370 | | | | 9,132.82 |
| | | 52435720230 | | | | 5,659.58 |
| | | 50772720100 | | | | 5,958.12 |
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| | | 64354120590 | | | | 5,305.29 |
| | | 327660100 | | | | 7,169.16 |
| | | 26422630110 | | | | 5,696.77 |
| | | 40882770110 | | | | 10,225.58 |
| | | 2904890120 | | | | 6,071.36 |
| | | 14132460100 | | | | 8,116.36 |
| | | 77147850180 | | | | 6,037.76 |
| | | 77150470170 | | | | 17,434.03 |
| | | 25666660120 | | | | 14,156.19 |
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| | | 39762660230 | | | | 5,045.34 |
| | D Total | 88357630150 | 101 201 50 | 454 070 47 | 670 606 97 | 6,460.77 |
| | R Total | | 484,291.50 | 451,272.47 | 678,606.37 | 365,683.23 |

Request:

Please provide a detailed description of the Company's accounting policies governing the write-off of accounts receivable during the last three years.

Response:

A write-off generally occurs 90 days after a final bill. Exceptions, such as in the case of a customer bankruptcy, can accelerate this process. In such situations, the write-off can be forced manually. Alternatively, a payment can reset the write-off timeframe.

Request:

Please provide a detailed description of the Company's method of accounting for unbilled revenues. Please also provide a complete and detailed description of the formula used to determine the amount of test year end unbilled revenue.

Response:

The purpose of the unbilled revenue calculation is to determine the amount of revenue earned but not yet billed to customers. Unbilled revenue is booked monthly for the following billing components: distribution demand and energy charges, non-bypassable transition (stranded cost) charges, customer charges, transmission charges, Standard Offer Service charges, Last Resort Service charges, and the DSM charge. The estimated kWh for the month is reduced by the Company's own use to obtain the net estimated kWh deliveries. Total estimated kWh deliveries for the month (provided by Load Research & Analysis) are reduced by billed kWh for the month to obtain the amount of unbilled kWh for the month. Unbilled kWh for the month is then multiplied by an average monthly dollar per kWh rate (provided by Distribution Finance and Regulation & Pricing departments) to calculate the estimated amount of unbilled revenue for the month for each of these components. The amount of unbilled revenue for the month is compared with the prior month's amount, and the difference is recorded along with the corresponding amount of gross earnings tax to the general ledger to arrive at the proper balance. The Revenue Accounting manager reviews the calculation of unbilled revenue and the supporting calculations and approves the posting of the unbilled revenue entry.

The change in unbilled revenue is calculated on a monthly basis using the following formula:

| Total kWh Deliveries |
|---|
| - <u>Company Use</u> |
| kWh Deliveries Billable to Customers |
| - <u>kWh Deliveries Billed to Customers</u> |
| Unbilled kWh Deliveries |
| x Average Price per kWh |
| Unbilled Revenue |

The resulting unbilled kWh deliveries and revenue are reviewed for reasonableness.

Request:

Please itemize the amounts of donations made to charitable organizations by National Grid, its service companies and the Company during each of the years 2007 and 2008.

Response:

Please see the Attachments COMM 1-73-1 and COMM 1-73-2, which detail donations paid directly by National Grid, its service companies and the Company during 2007 and 2008, respectively. Donations are summarized by beneficiary and regulatory account.

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-73 Page 1 of 19

| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | Page 1 of 1 2008 |
|---------------|-------------------------------|-----------------|--------------------------------|--|---------------------|
| 00049 | Narragansett Electric Company | 426100 | Donations | A ROBERT RAINVILLE SCHOLARSHIP FUND | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | ACE BAILEY CHILDREN'S FOUNDATION | \$25 |
| 0049 | Narragansett Electric Company | 426100 | Donations | ADOPTION RHODE ISLAND | \$1,025 |
| | | | | | |
| 0049 | Narragansett Electric Company | 426100 | Donations | ALS ASSOCIATION | \$800 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ALZHEIMER'S ASSOCIATION OF RHODE ISLAND | \$55 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMERICAN CANCER SOCIETY | \$200 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMERICAN CANCER SOCIETY-NE DIVISION | \$2,372 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AMERICAN DIABETES ASSOCIATION | \$115 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AMERICAN DIABETES ASSOCIATION | \$20 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMERICAN HEART ASSOCIATION | \$1,100 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMERICAN PARKINSON DISEASE ASSOCIATION | \$150 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AMOS HOUSE | \$193 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ANCHOR OF HOPE SCHOLARSHIP FUND | \$1,250 |
| | | 426100 | | ANCIENT ORDER OF HIBERNIANS | |
| 00049 | Narragansett Electric Company | | Donations | | \$530 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AUTISM PROJECT OF RHODE ISLAND | \$100 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AUTUMNFEST | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AVON PRODUCTS FOUNDATION, INC. | \$825 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CAMP ST DOROTHY | \$3,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CATHOLIC CHARITIES INC - RI | \$600 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CCRI FOUNDATION | \$3,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CELEBRATE RHODE ISLAND | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CENTRAL RHODE ISLAND CHAMBER | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CHURCH OF SAINT MICHAEL THE ARCHANGEL | \$1,000 |
| 0049 | * | 426100 | Donations | CITY YEAR RHODE ISLAND | \$12,500 |
| | Narragansett Electric Company | | | | |
| 00049 | Narragansett Electric Company | 426100 | Donations | COMMUNITY COLLEGE OF RHODE ISLAND | \$3,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | COMMUNITY PREPARATORY SCHOOL | \$1,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CRANSTON WESTERN LITTLE LEAGUE | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | CROSSROADS RHODE ISLAND | \$5,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | DANA-FARBER CANCER INSTITUTE | \$456 |
| 0049 | Narragansett Electric Company | 426100 | Donations | DAY ONE | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | EAST GREENWICH CHAMBER OF COMMERCE | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | ELMWOOD LITTLE LEAGUE | \$500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | FAMILY SERVICE OF RHODE ISLAND | \$10,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | FRANKLIN PERFORMING ARTS COMPANY | \$250 |
| 0049 | | 426100 | Donations | FRIENDS OF BALLARD PARK | |
| | Narragansett Electric Company | | | GFWC WOMEN'S CLUB OF SOUTH COUNTY INC | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | | \$250 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GIRLS AND BOYS TOWN OF NEW ENGLAND | \$7,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GLOCESTER LIONS CLUB | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GOOD NEIGHBOR ENGERY FUND | \$100 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GREATER PROVIDENCE CHAMBER OF COMMERCE | \$6,950 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GROW SMART RHODE ISLAND | \$3,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | HARMONY HILL SCHOOL | \$1,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | HEIFER PROJECT INTERNATIONAL | \$20 |
| 0049 | Narragansett Electric Company | 426100 | Donations | INTERNATIONAL INSTITUTE OF RHODE ISLAND, | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | INTERNATIONAL RETT SYNDROME FOUNDATION | \$1,000 |
| 0049 | * | | | | |
| | Narragansett Electric Company | 426100 | Donations | J ARTHUR TRUDEAU MEMORIAL CENTER | \$1,200 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JOJO'S DREAMCART | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JUNIOR ACHIEVEMENT OF RI INC | \$5,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JUVENILE DIABETES RESEARCH FOUNDATION | \$950 |
| 0049 | Narragansett Electric Company | 426100 | Donations | LEUKEMIA & LYMPHOMA SOCIETY OF AMERICA | \$325 |
| 00049 | Narragansett Electric Company | 426100 | Donations | MAGGIE HUNT | \$100 |
| 0049 | Narragansett Electric Company | 426100 | Donations | MAKE A WISH FOUNDATION - RI | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | MARCH OF DIMES | \$11,775 |
| 00049 | Narragansett Electric Company | 426100 | Donations | MARCH OF DIMES -NY | \$25 |
| 0049 | Narragansett Electric Company | 426100 | Donations | MCAULEY HOUSE | \$383 |
| 00049 | Narragansett Electric Company | 426100 | Donations | MEMORIAL SLOAN-KETTERING CANCER CENTER | \$500 |
| | | | | | |
| 00049 | Narragansett Electric Company | 426100 | Donations | MICHAEL'S FUND | \$1,000 \$500 |
| | Narragansett Electric Company | 426100 | Donations | MIRIAM HOSPITAL | |
| 00049 | Narragansett Electric Company | 426100 | Donations | | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | MULTIPLE SCLEROSIS SOCIETY | \$75 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NARRAGANSETT COUNCIL | \$100 |
| 00049 | Narragansett Electric Company | 426100 | Donations | NATIONAL JEWISH MEDICAL AND RESEARCH | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NEWPORT COUNTY CHAMBER OF COMMERCE | \$2,150 |
| 00049 | Narragansett Electric Company | 426100 | Donations | NK5K | 0 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NORTH KINGSTOWN HIGH SCHOOL | \$300 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NORTHERN RHODE ISLAND | \$8,700 |
| 0049 | Narragansett Electric Company | 426100 | Donations | OCEAN STATE SOCCER SCHOOL | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PAN-MASSACHUSETTS CHALLENGE | \$50 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PARKINSON UNITY WALK | \$125 |
| | | | | | |
| 0049 | Narragansett Electric Company | 426100 | Donations | PARTNERS IN CHARITY | \$900 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PAWTUCKET WINTER WONDERLAND | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PHOENIX HOUSES OF NEW ENGLAND | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | POVERELLO CENTER | \$200 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PROJECT BREAD | \$25 |
| 00049 | Narragansett Electric Company | 426100 | Donations | PROVIDENCE COLLEGE | \$250 |
| 0049 | Narragansett Electric Company | 426100 | Donations | Q FOUNDATION INC | \$1,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | QUIDNESSETT ELEMENTARY PTO | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RESTORE AMERICA'S ESTUARIES | \$20,000 |
| | | | | | |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND COLLEGE | \$1,525 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND COMMUNITY FOOD BANK | \$250 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND FOR COMMUNITY & JUSTICE | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND FOSTER PARENTS ASSOCIATION | \$90 |

| | | | | | Page 2 of 1 |
|---|--|------------------|--------------------------------|---|---------------------|
| Business Un | | Regulatory Acct | Regulatory Account Description | Donee | 2008 |
| 00049 | Narragansett Electric Company Narragansett Electric Company | 426100 | Donations | RHODE ISLAND HERITAGE HALL OF FAME RHODE ISLAND HOSPITAL | \$750 |
| 00049 00049 | Narragansett Electric Company | 426100 426100 | Donations Donations | RHODE ISLAND MOSPITAL RHODE ISLAND MENTORING PARTNERSHIP | \$15,000 \$3,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND MENTORING PARTNERSHIP | \$3,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND PUBLIC EXPENDITURE COUNCIL | \$5,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND REDS HERITAGE SOCIETY | \$600 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND STATE POLICE | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND THUNDER/BLUE INC | \$200 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND ZOOLOGICAL SOCIETY | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ROGER WILLIAMS MEDICAL CENTER | \$2,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ROSIE'S PLACE | \$250 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ROSS ELKHAY FOUNDATION | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ROTARY CLUB OF CUMBERLAND LINCOLN | \$250 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ROTARY CLUB OF PROVIDENCE | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | SALVE REGINA UNIVERSITY | \$20,250 |
| 00049 | Narragansett Electric Company | 426100 426100 | Donations Donations | SAN MIGUEL SCHOOL SMILE TRAIN | \$50 \$125 |
| 00049 | Narragansett Electric Company Narragansett Electric Company | 426100 | Donations | SOUTH COUNTY RIPTIDES BASEBALL | \$250 |
| 00049 | Narragansett Electric Company | 426100 | Donations | SOUTHERN TIER AIDS PROGRAM | \$600 |
| 00049 | Narragansett Electric Company | 426100 | Donations | SPECIAL OLYMPICS RHODE ISLAND | \$100 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ST GREGORY THE GREAT CHURCH | \$250 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ST JOSEPH HEALTH SERVICES OF RI | \$2,250 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ST MARY'S ACADEMY | \$100 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ST MARY'S HOME FOR CHILDREN | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | STAR KIDS SCHOLARSHIP PROGRAM | \$800 |
| 00049 | Narragansett Electric Company | 426100 | Donations | STATE LEGISLATIVE LEADERS FOUNDATION | \$20,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | SWANSEA INDEPENDENT BASEBALL LEAGUE | \$3,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | THE 100 CLUB OF RHODE ISLAND INC | \$1,200 |
| 00049 | Narragansett Electric Company | 426100 | Donations | THE KENT CENTER FOR HUMAN AND | \$5,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | THE MCAULEY CORPORATION | \$1,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | THE PAWTUCKET FOUNDATION | \$3,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | THE PROVIDENCE JOURNAL COMPANY | \$3,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | THE WALKER SCHOLARSHIP | \$1,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | TOWN OF EAST GREENWICH | \$100 |
| 00049 | Narragansett Electric Company | 426100 | Donations | | \$2,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | UNITED WAY OF CENTRAL MASSACHUSETTS | \$34 |
| 00049 00049 | Narragansett Electric Company Narragansett Electric Company | 426100 426100 | Donations Donations | UNITED WAY OF GREATER PLYMOUTH COUNTY UNITED WAY OF RHODE ISLAND | \$2,208 \$70,085 |
| 00049 | Narragansett Electric Company | 426100 | Donations | UNIVERSITY OF RHODE ISLAND | \$100 |
| 00049 | Narragansett Electric Company | 426100 | Donations | URBAN COLLABORATIVE ACCELERATED PROGRAM | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | URBAN LEAGUE OF R I | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | URI COLLEGE FOUNDATION | \$400 |
| 00049 | Narragansett Electric Company | 426100 | Donations | VOLUNTEER SERVICES FOR ANIMALS | \$680 |
| 00049 | Narragansett Electric Company | 426100 | Donations | WENTWORTH INSTITUTE OF | \$40 |
| 00049 | Narragansett Electric Company | 426100 | Donations | WGBH EDUCATIONAL FOUNDATION | \$355 |
| 00049 | Narragansett Electric Company | 426100 | Donations | WILDLIFE REHABILITATORS ASSOCIATION | \$20 |
| 00049 | Narragansett Electric Company | 426100 | Donations | WOMEN & INFANTS HOSPITAL | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | YMCA OF PAWTUCKET INC | \$850 |
| 00049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | AMERICAN HEART ASSOCIATION | \$50 |
| 00049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | FIRST CANDLE | \$50 |
| 00049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | SPECIAL OLYMPICS RHODE ISLAND | \$50 |
| 00049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | SUSAN G KOMEN BREAST CANCER FOUNDATION | \$50 |
| 00049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | TWIGS FLORIST | \$91 |
| | Narragansett Electric Company Total | 100100 | B | | \$336,672 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ABBY KELLEY FOSTER HOUSE INC. | \$1,468 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 | Donations | ACTION BOXBOROUGH S.A.F AIDS ACTION COMMITTEE OF MASS INC | \$25 \$2,985 |
| 00099 | | 426100 426100 | Donations | | |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 | Donations Donations | AIDS COMMUNITY RESOURCES AIDS PROJECT WORCESTER INC | \$125 \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALBANY MEDICAL CENTER | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALFRED UNIVERSITY | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALLEN-CHASE FOUNDATION- | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALS ASSOCIATION | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALS THERAPY DEVELOPMENT FOUNDATION | \$485 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALZHEIMER'S ASSOCIATION | \$255 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALZHEIMER'S ASSOCIATION OF CNY | \$65 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMBULATORY CLINIC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN CANCER SOCIETY | \$761 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN CANCER SOCIETY - MA | \$9,655 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN CANCER SOCIETY-NE DIVISION | \$14,799 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN DIABETES ASSOCIATION | \$961 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN FOUNDATION FOR | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN HEART ASSOCIATION | \$2,227 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN INSTITUTE FOR PUBLIC SERVICE | \$27,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN LIVER FOUNDATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN LIVER FOUNDATION-NEWTON | \$100 |
| | | 426100 | Donations | AMERICAN LUNG ASSOCIATION OF MA | \$100 |
| | National Grid USA Service Co. | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN RED CROSS | \$80 |
| 00099 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 | Donations Donations | AMERICAN RED CROSS | \$175 |
| 00099 00099 00099 00099 00099 | National Grid USA Service Co. | 426100 | Donations | | |

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|-------------------------|--|------------------|--------------------------------|---|------------------|
| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2008 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN TRAINING INC ANNE SHELLY | \$250 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 | Donations | | \$500 |
| 00099 | | 426100 | Donations | APPLE ORCHARD SCHOOL | \$1,500 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 | Donations Donations | ARC OF MASSACHUSETTS ARTHRITIS FOUNDATION | \$1,000 \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ARTHRITIS FOUNDATION | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ASHLAND EDUCATION FOUNDATION | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ASIAN APOSTOLATE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ASSOCIATION OF GRADUATES | \$700 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ASSUMPTION COLLEGE | \$140 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AUBURN YOUTH & FAMILY SERVICES | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AUTISM SPEAKS INC | \$850 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AVON PRODUCTS FOUNDATION, INC. | \$3,265 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BABSON COLLEGE | \$375 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BACK TO BASICS | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BALDWINSVILLE COMMUNITY SCHOLARSHIP | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BANCROFT SCHOOL | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BARNARD COLLEGE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BARRINGTON HIGH SCHOOL | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BASILICA SACRED HEART OF JESUS | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BAYPATH HUMANE SOCIETY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BECKER COLLEGE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BELGIUM COLD SPRINGS FIRE DEPARTMENT | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BENJAMIN FRANKLIN EDUCATION FOUNDATION | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BENTLEY COLLEGE | \$350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BETH ISRAEL DEACONESS MEDICAL CENTER | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BILLERICA SCHOLARSHIP FOUNDATION | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP GUERTIN HIGH SCHOOL | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP LUDDEN HIGH SCHOOL | \$475 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP STANG HIGH SCHOOL | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP TIMON - ST. JUDE HIGH SCHOOL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP'S ACADEMY AT HOLY FAMILY | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BLESSED VIRGIN MARY | \$3,200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BLUE HILLS TRAILSIDE MUSEUM | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON BRUINS FOUNDATION | \$7,760 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON COLLEGE | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON COLLEGE HIGH SCHOOL | \$300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON GLOBE FOUNDATION | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON UNIVERSITY | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOWEN SCHOOL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$1,870 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 | Donations | BOYS & GIRLS CLUB OF WORCESTER BOYS & GIRLS CLUBS OF METROWEST | \$60 \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations Donations | BRAIN TUMOR SOCIETY | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BRANTWOOD CAMP | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BRIDGEWATER STATE COLLEGE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BROWN UNIVERSITY | \$120 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BRYANT COLLEGE | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BUFFALO NIAGARA YOUTH CHORUS | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BURNT HILLS BASKETBALL CLUB INC | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAMILLUS VOLUNTEER FIRE DEPARTMENT | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAMP TO BELONG | \$1,675 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CANISIUS COLLEGE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CANTON COLLEGE FOUNDATION INC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CANTON WOODS SENIOR CENTER | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAPE COD CENTER FOR THE ARTS | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAPITAL DISTRICT YMCA | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CARDINAL SPELLMAN HIGH SCHOOL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CARENET - RHODE ISLAND | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAROL M BALDWIN BREAST CANCER RESEARCH | \$565 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CASA MYRNA VAZQUEZ | \$625 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC CHARITIES | \$600 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC CHARITIES INC - RI | \$165 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC CHARITIES INC - NY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC FAMILY & HUMAN RIGHTS INSTITUTE | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC MEDICAL MISSION BOARD | \$240 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC NEAR EAST WELFARE ASSOCIATION | \$270 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAZ CARES INC | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAZENOVIA PUBLIC LIBRARY SOCIETY INC | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CENTER FOR EYE RESEARCH AND EDUCATION | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CENTRAL CATHOLIC HIGH SCHOOL | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CENTRAL MASS AGENCY ON AGING | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHARITY FOR CHILDREN INC | \$320 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHARLES RIVER ASSOCIATION | \$30 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHARLES RIVER WATERSHED ASSOCIATION | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHILDHOOD CANCER LIFELINE OF NH | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHILDREN'S HAVEN INC | \$2,200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHILDREN'S HOME OF JEFFERSON COUNTY | \$100 |
| 00000 | National Grid USA Service Co. | 426100 | Donations | CHILDREN'S HOSPITAL | \$3,095 |
| | Network Original Control Control Control | 400400 | Depatience | | |
| 00099 00099 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 | Donations Donations | CHRISTIAN BROTHERS ACADEMY CHURCH WORLD SERVICE/CROP WALK | \$40 \$150 |

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| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2008 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CITY OF MARLBOROUGH | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CLARK UNIVERSITY | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CLARKSON UNIVERSITY | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COLLEGE OF SAINT ROSE | 0 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COLUMBIA UNIVERSITY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COMBINED JEWISH PHILANTHROPIES | \$305 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COMMUNITY UNITED WAY OF PIONEER VALLEY | \$360 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COMPASSIONATE CARE ALS | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CONNECTICUT COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CONNECTICUT RIVER JOINT COMMISSIONS | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CONSORTIUM FOR CHILDREN'S SERVICES INC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CORNELL UNIVERSITY | \$6,100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CORTLAND REPERTORY THEATRE, INC. | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COVENANT HOUSE | \$450 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CROHN'S AND COLITIS FOUNDATON | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CYSTIC FIBROSIS FOUNDATION | \$315 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DANA-FARBER CANCER INSTITUTE | \$6,116 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DANIEL WEBSTER COUNCIL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DAVIDSON COLLEGE | \$6,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DEMERS-SOUZA SCHOLARSHIP FUND | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DISABLED PERSONS ACTION ORGANIZATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DMSE CHILDREN'S FITNESS FOUNDATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DOMINICAN SISTERS OF HOPE | \$240 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DOUGLAS BAND BOOSTERS | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DUKE UNIVERSITY | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | EAST GREENWICH FREE LIBRARY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | EAST SYRACUSE MINGA AREA MEALS ON WHEEL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | EASTER SEALS MASSACHUSETTS | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ELDERCARE FOUNDATION INC | \$120 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | EMPIRE STATE COLLEGE FOUNDATION | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAIRMOUNT COMMUNITY LIBRARY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAIRMOUNT FIRE DEPARTMENT | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAYETTEVILLE FREE LIBRARY | \$45 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FC BLAZERS | \$2,755 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FIDELITY HOUSE | \$53 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FISHER HOUSE FOUNDATION | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FOOD BANK OF CNY | \$3,430 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FOODSHARE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FORWARD IN HEALTH | \$80 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANCIS HOUSE | \$1,350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANCISCAN COLLABORATIVE MINISTRIES | \$360 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANCISCAN MISSION ASSOCIATES | \$140 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANKLIN FOOD PANTRY | \$35 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANKLIN PERFORMING ARTS COMPANY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRENCH CABLE STATION MUSEUM OF ORLEANS | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS AND NEIGHBORS OF BALLSTON SPA | \$800 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF HOLLISTON LIBRARY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF PLAINVILLE PUBLIC LIBRARY | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF ROSAMOND GIFFORD ZOO AT | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF THE ACTON LIBRARY | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF THE BRIMFIELD PUBLIC LIBRARY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF THE HOPEDALE LIBRARY | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GARDNER VISITING NURSES ASSOCIATION | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GENESEO FOUNDATION | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GENESIS FUND | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GEORGE WASHINGTON UNIVERSITY | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GERMAN SHEPHERD RESCUE OF CENTRAL NY | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GIRL SCOUTS OF CENTRAL AND WESTERN | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GIRL SCOUTS OF SOUTH EASTERN | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GOOD COUNSEL | \$350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GOOD SHEPHERD HOSPICE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GORDON-CONWELL THEOLOGICAL SEMINARY | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GRAFTON LAND TRUST | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GRAFTON PUBLIC LIBRARY | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER BOSTON FOOD BANK, INC. | \$325 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER BOSTON HABITAT FOR HUMANITY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER UTICA UNITED FUND | \$464 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER WORCESTER COMMUNITY FOUNDATION | \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREENBUSH-SCHODACK DEVILCATS | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HABITAT FOR HUMANITY | \$2,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HALE RESERVATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HAMILTON COLLEGE | \$6,100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HARTWICK COLLEGE | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HEALTH SCIENCE CENTER FOUNDATION | \$6,420 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HEBREW SENIOR LIFE | \$740 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | HEIFER PROJECT INTERNATIONAL | \$120 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | HIAWATHA SEAWAY COUNCIL BSA | \$1,460 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HITCHCOCK ACADEMY COMMUNITY CENTER | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOCKOMOCK AREA YMCA | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOLY TRINITY NURSING & REDEVELOPMENT | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOME & HOSPICE CARE OF RHODE ISLAND | \$50 |
| | | | Donations | | \$00 |

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|----------------|--|------------------|--------------------------------|--|------------------|
| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2008 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOPE APPEAL | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOPEDALE JR/SR HIGH SCHOOL | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOPSICE OF THE GOOD SHEPHERD | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HORACE SMITH | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOSPICE FOUNDATION OF CENTRAL NEW YORK HOSPICE FOUNDATION OF JEFFERSON CNTY INC | \$515 \$250 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 | Donations Donations | HOSPICE FOUNDATION OF JEFFERSON CNTTINC HOSPICE FOUNDATION OF WNY | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HUDSON AREA ARTS ALLIANCE | \$60 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HUGE POSSIBILITIES INC | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HUMANE ASSOCIATION OF CNY | \$300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | INNOCENCE PROJECT | \$80 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | INTERFAITH WORKS OF CNY | \$560 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | IRISH CLASSICAL THEATRE COMPANY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ITHACA COLLEGE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JEWISH FAMILY & CHILDREN'S SERVICE | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JOHN F KENNEDY LIBRARY FOUNDATION | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JOSLIN DIABETES CENTER | \$425 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUNIOR ACHIEVEMENT OF CNY INC | \$660 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUNIOR ACHIEVEMENT OF NORTHEASTERN NY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUVENILE DIABETES FOUNDATION | \$275 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUVENILE DIABETES RESEARCH FOUNDATION | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUVENILE DIABETES RESEARCH FOUNDATION | \$700 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | KATE'S VOICE | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | KEITH STEVENSON | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | KENNETH MILES | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$325 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LASALLE SCHOOL INC | \$300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LAWRENCE D JACOBS MEMORIAL FOUNDATION | \$185 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$50 |
| 00099 00099 | National Grid USA Service Co. | 426100 426100 | Donations | LEADERSHIP GREATER SYRACUSE LEARNING FIRST FOUNDATION | \$100 \$200 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 | Donations Donations | LEARNING PREP SCHOOL | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEGAL AID SOCIETY OF NENY | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEMOYNE COLLEGE | \$625 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEUKEMIA & LYMPHOMA SOCIETY OF AMERICA | \$5,612 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LITTLE SISTERS OF THE POOR | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LOOKING UPWARDS | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LUSTGARTEN FOUNDATION | \$1,470 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LUTHERAN SOCIAL SERVICES OF NEW ENGLAND | \$35 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MADISON CORTLAND ARC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MAKE A WISH FOUNDATION - MA | \$115 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MAKE A WISH FOUNDATION - NY | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MANHATTAN COLLEGE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MANLIUS PEBBLE HILL SCHOOL | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARCELLUS BOOSTER CLUB | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARCH OF DIMES | \$240 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARCH OF DIMES | \$3,718 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARCH OF DIMES -NY | \$350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARIAN HIGH SCHOOL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations Donations | | \$750 |
| 00099 | National Grid USA Service Co. | 426100 426100 | | MARY HITCHCOCK MEMORIAL HOSPITAL | \$510 \$1,000 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 | Donations Donations | MARYKNOLL SISTERS MAS BOSTON SOCIETY | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASS INC | \$6,250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS AUDUBON SOCIETY | \$520 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS COLLEGE OF ART FOUNDATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS EYE & EAR INFIRMARY | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS GENERAL HOSPITAL | \$8,710 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS INSTITUTE OF TECHNOLOGY | \$136 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS SOLDIERS LEGACY FUND | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS SPINA BIFIDA ASSOCIATION | \$600 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS VETERANS INC | \$685 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MATTHEW 25 INC | \$1,300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MATTHEW HOUSE | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MEMORIAL SLOAN-KETTERING CANCER CENTER | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MERCYHURST COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MICHELLE TESSIER | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MIDDLEBURY COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MIDSTATE YOUTH HOCKEY ASSOCIATION | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MILFORD REGIONAL MEDICAL CENTER | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MISS MASSACHUSETTS SCHOLARSHIP | \$800 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MISS SCOTTIES SOFTBALL INC | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MOHEGAN COUNCIL INC | \$100 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 | Donations | MONTACHUSETT VETERANS OUTREACH CENTER MONTEZUMA HISTORICAL SOCIETY | \$60 \$100 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 | Donations Donations | MONTEZUMA HISTORICAL SOCIETY MOUNT SAINT JOSEPH ACADEMY | \$100 \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MULTIPLE SCLEROSIS SOCIETY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MULTIPLE SCLEROSIS SOCIETY MULTIPLE SCLEROSIS SOCIETY | \$50 |
| | | 0100 | | | ψ1,120 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MUSCULAR DYSTROPHY ASSOCIATION | \$865 |

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|---------------|--|------------------|--------------------------------|---|------------------|
| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | | 2008 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MUSEUM OF SCIENCE | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MUSEUM OF SCIENCE & TECHNOLOGY | \$574 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MUSTARD SEED COMMUNITIES | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$1,800 |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 | Donations Donations | NASHUA SOUP KITCHEN & SHELTER NATIONAL ED FOR ASSISTANCE DOG SVC INC | \$300 \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NATIONAL ED FOR ASSISTANCE DOG SVC INC | \$3,500 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | NATIONAL RIDNET FOUNDATION | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NATIONAL OVARIAN CANCER COALITION | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW ENGLAND SHELTER FOR | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW HAMPSHIRE HISTORICAL SOCIETY | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW HOPE FAMILY SERVICES | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW HOPE INC | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW YORK STATE INCOME TAX | \$12,204 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW YORK STATE TROOPER FOUNDATION | \$210 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEWTON SCHOOLS FOUNDATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NH PUBLIC RADIO | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NICHOLAS JENSEN FOUNDATION | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NICHOLS COLLEGE | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTH SHORE ANIMAL LEAGUE AMERICA | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTH SYRACUSE FIRE DEPARTMENT | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTHBRIDGE ASSOCIATION OF CHURCHES | \$575 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTHEAST PARENT & CHILD SOCIETY | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTHEASTERN UNIVERSITY | \$6,295 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTHERN ESSEX COMMUNITY COLLEGE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OLD COLONY HOSPICE | \$255 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OLD COLONY YMCA | \$4,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OLD STURBRIDGE VILLAGE | \$1,850 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OLEY FOUNDATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OPERATION SMILE | \$80 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OPHELIAS PLACE INC | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OPPORTUNITY SHOP | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OPTION INSTITUTE | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OSWEGO COLLEGE FOUNDATION INC | \$400 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OUR FATHER'S TABLE | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OUR NEIGHBORS' TABLE | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OXFAM AMERICA INC | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PACE UNIVERSITY | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PAN-MASSACHUSETTS CHALLENGE | \$9,225 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PARTNERS IN CHARITY | \$4,230 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PARTNERS IN HEALTH | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PAWS ACROSS OSWEGO COUNTY INC | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PAWTUCKET SLATERETTES | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PERKINS SCHOOL FOR THE BLIND | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PERPETUAL HELP CENTER | \$260 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PGLA FOUNDATION | \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PHELPS MEMORIAL HOPSITAL ASSOCIATION | \$35 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PINE STREET INN | \$780 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PIONEER INSTITUTE FOR PUBLIC | \$5,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PLANNED PARENTHOOD FEDERATION OF AMERICA | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PLYMOUTH STATE UNIVERSITY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | POODLE RESCUE OF NEW ENGLAND | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | POTSDAM COLLEGE FOUNDATION, INC. | \$225 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PREGNANCY CARE CENTER OF OSWEGO COUNTY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PRIESTS FOR LIFE | \$109 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROJECT BREAD | \$375 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROJECT CAFE' | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROJECT FORGOTTEN CHILD | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROVIDENCE COLLEGE | \$110 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROVIDENCE COLLEGE | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROVIDENCE PERFORMING ARTS CENTER | \$325 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROVIDENCE RONALD MCDONALD HOUSE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PUBLIC BROADCASTING COUNCIL OF CNY INC | \$1,697 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | REGIONAL FOOD BANK | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | REGIS HIGH SCHOOL | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RENSSELAER POLYTECHNIC INSTITUTE | \$575 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RESCUE MISSION ALLIANCE INC | \$8,302 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RESPOND INC | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND COLLEGE | \$6,100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND COMMUNITY FOOD BANK | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND PBS | \$140 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND PHILHARMONIC | \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND ZOOLOGICAL SOCIETY | \$398 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RIVER HOSPITAL FOUNDATION | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROBERT J FARRELL JR MEMORIAL GIVING FUND | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROCHESTER INSTITUTE OF | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RODMAN RIDE FOR KIDS | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROSIE'S PLACE | \$610 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROSWELL PARK | \$175 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RUSSELL SAGE COLLEGE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SAINT ANSELM COLLEGE | \$1,875 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SALEM ANIMAL RESCUE LEAGUE | \$20 |

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|---------------|-------------------------------|-----------------|--------------------------------|---|-----------|
| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2008 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SALEM STATE COLLEGE FOUNDATION INC | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SALVATION ARMY | \$2,950 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SALVATION ARMY | \$220 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SALVATION ARMY | \$1,710 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SAMARITANS INC | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SAUGUS BUSINESS EDUCATION COLLABORATIVE | \$135 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SAVE THE BAY | \$2,975 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SAVE THE HARBOR/SAVE THE BAY | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SECOND CHANCE ANIMAL SHELTER INC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SECOND CHANCE FUND FOR | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SENATOR STEVEN BADDOUR CHARITY FUND INC | \$1,350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SENECA RIVER NORTH LITTLE LEAGUE | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SETH TUCKER | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHAW FESTIVAL FOUNDATION | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHEILA DEROSE | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHEPHERD'S PANTRY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHONNARD STREET BOYS & GIRLS CLUB | \$22 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHRINERS HOSPITAL FOR CHILDREN | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SIENA COLLEGE | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SKIDMORE COLLEGE | \$2 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SMILE TRAIN | \$2 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SMILING KIDS INC | \$2 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SMITH COLLEGE | \$3,050 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SMOC MARLBOROUGH SHELTER | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SOUTH MIDDLESEX OPPORTUNITY COUNCIL INC | \$4 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SOUTH SHORE HOSPITAL | \$2 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SOUTHBOROUGH COMMUNITY HOUSE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SOUTHERN NEW HAMPSHIRE UNIVERSITY | \$10 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SOUTHERN OSWEGO VOLUNTEER AMBULANCE | \$3 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS ASSOCIATION, INC. | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS MASSACHUSETTS | \$1,07 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS OF NEW YORK | \$54 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS RHODE ISLAND | \$4 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPELMAN COLLEGE | \$3,00 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JEANNE D ARC | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JOHN'S HIGH SCHOOL | \$27 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JOHN'S PREPARATORY SCHOOL | \$35 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JOSEPH PARISH | \$1,50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JOSEPH PARISH SCHOOLS | \$2 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JOSEPH REGIONAL JR HIGH SCHOOL | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JOSEPH'S HOSPITAL | \$12 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST LAWRENCE UNIVERSITY | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST MARGARET'S SCHOOL | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST MARY ELEMENTARY SCHOOL | \$5 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST STEPHEN SCHOOL | \$5 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST VINCENT DEPAUL SOCIETY | \$1,02 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST. JOHN'S SEMINARY | \$1,67 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST. MARY'S CHURCH SOUP KITCHEN | \$1,80 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | STATE BALLET OF RHODE ISLAND | \$37 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | STATUE OF LIBERTY - ELLIS ISLAND | \$4 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | STRATTON SCHOOL PTO | \$3 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | STREAKS RUNNING CLUB | \$1,00 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUDBURY EDUCATION RESOURCE FUND | \$5 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUDBURY VALLEY TRUSTEES INC | \$32 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUMMIT ELDER CARE | \$6 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUNY COLLEGE AT ONEONTA | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUNY COLLEGE OF ENVIRONMENTAL SCIENCE | \$15 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUNY NEW PALTZ FOUNDATION INC | \$3 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUSAN G KOMEN BREAST CANCER FOUNDATION | \$22 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SYLVIA'S HAVEN INC | \$15 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SYRACUSE AREA LANDMARK THEATRE | \$2 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | SYRACUSE STAGE THEATRE CORP | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SYRACUSE SYMPHONY ORCHESTRA INC | \$62 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$4,41 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | T&G SANTA FUND | \$29 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | | \$4 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | | \$10 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE APPALACHIAN MOUNTAIN CLUB | \$1,09 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | | \$1,00 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE LEARNING CENTER FOR DEAF CHILDREN | \$10 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE LEUKEMIA & LYMPHOMA SOCIETY | \$2 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE NATURE CONSERVANCY | \$62 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE NEW ENGLAND LEGAL FOUNDATION | \$15,16 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE RONALD MCDONALD HOUSE | \$10 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE SALVATION ARMY | \$1,37 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE SAMARITAN CENTER INC | \$10 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE TRUSTEES OF RESERVATIONS | \$39 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | THE WHEELER SCHOOL | \$3,46 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | TOWN OF LEE | \$50 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | TOWN OF NORTHBOROUGH | \$5 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | TRI-COUNTY UNITED WAY INC | \$3,37 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | TRUSTEES OF BOSTON UNIVERSITY | \$1,20 |

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|---------------|-------------------------------|-----------------|--------------------------------|--|-------------|
| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2008 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | TUFTS UNIVERSITY | \$4,100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | U S FUND FOR UNICEF | \$575 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UMASS MEMORIAL | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UMASS MEMORIAL FOUNDATION | \$301 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNION COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED FUND BUFFALO & ERIE CO | \$6,158 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED FUND OF EASTERN ORLEANS | \$180 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED FUND OF TONAWANDA | \$264 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED FUND OF WESTERN ORLEANS COUNTY | \$180 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED SPINAL ASSOCIATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED STATES MERCHANT MARINE ACADEMY | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY NORTH SHORE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF ACTON-BOXBOROUGH | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF CAPE COD & ISLANDS | \$60 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF CENTRAL MASSACHUSETTS | \$198,833 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF CENTRAL NEW YORK | \$129,223 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF FRANKLIN CO | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF FRANKLIN COUNTY - MA | \$257 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF FULTON CO INC | \$70 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF GREATER ATTLEBORO/TAUNTON | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF GREATER FALL RIVER INC | \$2,385 |
| 00099 | National Grid USA Service Co. | | | UNITED WAY OF GREATER OSWEGO COUNTY INC | \$1,473 |
| 00099 | | 426100 | Donations | | \$1,473 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF GREATER PLYMOUTH COUNTY | |
| | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF GREATER NOCHESTER | \$894 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$1,981 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$53 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$6,485 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF NIAGARA | \$535 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF NO CENTRAL MASS INC | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF NORTHEASTERN NEW YORK | \$7,108 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF NORTHERN NEW YORK INC | \$1,160 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF PIONEER VALLEY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF RHODE ISLAND | \$36,828 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF THE UPPER VALLEY NH | \$1,784 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF TRI COUNTY | \$6,462 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF WEBSTER & DUDLEY | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITY HOUSE OF TROY INC | \$430 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY AT BUFFALO | \$65 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF CONNECTICUT | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF DELAWARE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF MASSACHUSETTS | \$1,845 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF MASSACHUSETTS DARTMOUTH | \$3,125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF MASSACHUSETTS LOWELL | \$1,050 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF MINNESOTA TWIN CITIES | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF NEW HAMPSHIRE | \$475 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF NEW HAMPSHIRE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF RHODE ISLAND | \$3,125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF ROCHESTER | \$4,100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF WISCONSIN | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UPTON FIRE & EMS ASSOCIATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UPTON POLICE UNION ASSOCIATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | URSULINE ACADEMY | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VERA HOUSE INC | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VICTIMS ASSISTANCE CENTER OF | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VIETNAM VETERANS OF AMERICA | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VIETNAM VETERANS OF AMERICA VIETNAM VETERANS WORKSHOP INC | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VISITING NURSE ASSOCIATION OF | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VISITING NORSE ASSOCIATION OF VNA CARE NETWORK INC | \$540 |
| | National Grid USA Service Co. | | Donations | | |
| 00099 | | 426100 | | VOLUNTEER SERVICES FOR ANIMALS | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WACHUSETT EARTHDAY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WAER JAZZ 88 | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WAGNER COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WBUR - BOSTON UNIVERSITY | \$335 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WELLESLEY COLLEGE | \$300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WELLESLEY FREE LIBRARY | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WEST MONROE VOLUNTEER FIRE DEPARTMENT | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTBORO STATE HOSPITAL ADOPT-A-WARD | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTBOROUGH COMMUNITY CHORUS | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTBOROUGH COMMUNITY LAND TRUST | \$335 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTBOROUGH MUSIC PARENTS ASSOCIATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTCHESTER-PUTNAM COUNCIL - BSA | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTFIELD STATE COLLEGE | \$3,100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTGATE CHRISTIAN ACADEMY | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WGBH EDUCATIONAL FOUNDATION | \$2,398 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WHITINSVILLE CHRISTIAN SCHOOL | \$650 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WHY ME INC | \$300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WIDE HORIZONS FOR CHILDREN INC | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WILLIAMS COLLEGE | \$6,250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WIT'S END PLAYERS | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER ART MUSEUM | \$100 |
| | | | | | |

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-73 Page 9 of 19

| | | | | | . age e ei i |
|---------------|-------------------------------------|-----------------|--------------------------------|--|--------------|
| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2008 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER COUNTY FOOD BANK | \$1,870 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER COUNTY HORTICULTURAL SOCIETY | \$130 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER EDUCATIONAL DEVELOPMENT | \$2,600 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER POLYTECHNIC INSTITUTE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER STATE COLLEGE | \$450 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WPBS-TV PUBLIC TELEVISION | \$700 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WRVO NATIONAL PUBLIC RADIO | \$170 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | XAVERIAN BROTHERS HIGH SCHOOL | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YMCA CAMP CONISTON | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YMCA NEWPORT COUNTY | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YMCA OF GREATER PROVIDENCE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YMCA OF GREATER SYRACUSE | \$45 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YMCA OF GREATER WORCESTER | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YOUTH OPPORTUNITIES UPHELD INC | \$257 |
| | National Grid USA Service Co. Total | | | | \$896,344 |
| | Grand Total | | | | \$1,233,015 |

| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|---------------|-------------------------------|-----------------|--------------------------------|--|----------|
| 00001 | National Grid USA | 426100 | Donations | AMERICAN TRAINING INC | \$250 |
| 00001 | National Grid USA | 426100 | Donations | DORCHESTER PARK ASSOCIATION INC | \$1,300 |
| 00001 | National Grid USA | 426100 | Donations | ISLAND ALLIANCE | \$1,000 |
| | | | | | |
| 00001 | National Grid USA | 426100 | Donations | THE FUND FOR BOSTON NEIGHBORHOODS | \$1,500 |
| 00001 | National Grid USA | 426100 | Donations | THE M PATRICIA CRONIN FOUNDATION | \$500 |
| 00001 | National Grid USA | 426100 | Donations | THOMAS M FINNERAN CHARITIES INC | \$2,500 |
| | National Grid USA Total | | | | \$7,050 |
| 00049 | Narragansett Electric Company | 426100 | Donations | A ROBERT RAINVILLE SCHOLARSHIP FUND | \$480 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ACADEMIC DECATHLON OF RHODE ISLAND | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ADDRICH JUNIOR HIGH SCHOOL | \$182 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ADOPT | \$700 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ADOPTION RHODE ISLAND | \$2,025 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ALS ASSOCIATION | \$770 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ALZHEIMER'S ASSOCIATION | \$50 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMERICAN CANCER SOCIETY | \$200 |
| | | | | | |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMERICAN CANCER SOCIETY | \$86 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMERICAN CANCER SOCIETY-NE DIVISION | \$330 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMERICAN HEART ASSOCIATION | \$2,485 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AMERICAN HEART ASSOCIATION | \$328 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AMERICAN LEGION | \$250 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AMERICAN RED CROSS RI CHAPTER | \$35,050 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AMOS HOUSE | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AUDUBON SOCIETY OF RI | \$55 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AUTISM SPEAKS INC | \$50 |
| 0049 | Narragansett Electric Company | 426100 | Donations | AUTUMNFEST | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | AVON PRODUCTS FOUNDATION, INC. | \$1,000 |
| | | | | | |
| 00049 | Narragansett Electric Company | 426100 | Donations | BARRINGTON YOUTH SOCCER ASSOCIATION | \$500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | BOYS & GIRLS CLUBS OF PROVIDENCE | \$9,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | BOYS AND GIRLS CLUB OF WOONSOCKET | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | BROWN UNIVERSITY | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | BRYANT UNIVERSITY | \$10,240 |
| 0049 | Narragansett Electric Company | 426100 | Donations | BUTLER HOSPITAL | \$100 |
| 00049 | Narragansett Electric Company | 426100 | Donations | CAMP JORI | \$2,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CAMP KER-ANNA | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CAMP ST DOROTHY | \$3,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CAROL M BALDWIN BREAST CANCER RESEARCH | \$200 |
| 0049 | Narragansett Electric Company | 426100 | Donations | CATHOLIC CHARITIES INC - RI | \$475 |
| | | | | | |
| 0049 | Narragansett Electric Company | 426100 | Donations | CCRI RAFSAF | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | CELEBRATE RHODE ISLAND | \$5,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | CENTRAL RHODE ISLAND CHAMBER | \$500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | CHILDHOOD CANCER LIFELINE OF NH | \$20 |
| 00049 | Narragansett Electric Company | 426100 | Donations | CITY OF PAWTUCKET | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | COLCHESTER OPEN CHARITY CLASSIC | \$250 |
| 00049 | Narragansett Electric Company | 426100 | Donations | COMMUNITY COLLEGE OF RHODE ISLAND | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | CROSSROADS RHODE ISLAND | \$5,100 |
| 00049 | Narragansett Electric Company | 426100 | Donations | DAY ONE | \$200 |
| 00049 | Narragansett Electric Company | 426100 | Donations | DIABETES FOUNDATION OF RHODE ISLAND INC | \$625 |
| | | | | | |
| 0049 | Narragansett Electric Company | 426100 | Donations | ELMWOOD LITTLE LEAGUE | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | FAMILY SERVICE OF RHODE ISLAND | \$20,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | FESTIVAL BALLET PROVIDENCE | \$2,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | FRANKLIN PERFORMING ARTS COMPANY | \$250 |
| 0049 | Narragansett Electric Company | 426100 | Donations | FRIENDS OF BALLARD PARK | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | GEORGE WILEY CENTER | \$250 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GIRLS AND BOYS TOWN OF NEW ENGLAND | \$19,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GLOCESTER LIONS CLUB | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | GLORIA GEMMA BREAST CANCER RESOURCE | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GOOD NEIGHBOR ENGERY FUND | \$2,500 |
| | | | | | |
| 00049 | Narragansett Electric Company | 426100 | Donations | GREATER PROVIDENCE CHAMBER OF COMMERCE | \$3,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | GROW SMART RHODE ISLAND | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | HACCRI | \$250 |
| 0049 | Narragansett Electric Company | 426100 | Donations | HARMONY CLUB OF WORCESTER | \$120 |
| 00049 | Narragansett Electric Company | 426100 | Donations | HARMONY FIRE DEPARTMENT | \$150 |
| 0049 | Narragansett Electric Company | 426100 | Donations | HARMONY HILL SCHOOL | \$1,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | HERITAGE HARBOR CORPORATION | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | HOME & HOSPICE CARE OF RHODE ISLAND | \$28 |
| 0049 | Narragansett Electric Company | 426100 | Donations | INSTITUTE FOR INTERNATIONAL SPORT | \$1,000 |
| 0049 | | 426100 | | INTERNATIONAL INSTITUTE OF RHODE ISLAND, | \$1,000 |
| | Narragansett Electric Company | | Donations | | |
| 0049 | Narragansett Electric Company | 426100 | Donations | J ARTHUR TRUDEAU MEMORIAL CENTER | \$2,300 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JAMESTOWN ROTARY CLUB | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JOHN HOPE SETTLEMENT HOUSE | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JUNIOR ACHIEVEMENT OF RI INC | \$5,100 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JUNIOR LEAGUE OF RHODE ISLAND INC | \$1,00 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JUSTICE ASSISTANCE | \$5,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | JUVENILE DIABETES RESEARCH FOUNDATION | \$3,50 |
| 0049 | Narragansett Electric Company | 426100 | Donations | KENT HOSPITAL FOUNDATION | \$2,50 |
| 0049 | Narragansett Electric Company | 426100 | Donations | LEADERSHIP RHODE ISLAND | \$50 |
| | | | | | |
| 0049 | Narragansett Electric Company | 426100 | Donations | LEUKEMIA & LYMPHOMA SOCIETY OF AMERICA | \$64 |
| 0049 | Narragansett Electric Company | 426100 | Donations | LINCOLN HIGH SCHOOL | \$950 |
| 0049 | Narragansett Electric Company | 426100 | Donations | MAKE A WISH FOUNDATION - RI | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | MARCH OF DIMES | \$6,822 |
| 0049 | Narragansett Electric Company | 426100 | Donations | MEALS ON WHEELS | \$2,500 |
| | Narragansett Electric Company | 426100 | Donations | MEMORIAL HOSPITAL OF RHODE ISLAND | \$3,000 |
| 0049 | Narragansett Electric Company | | | | |

| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|---------------|-------------------------------|-----------------|--------------------------------|--|----------|
| 00049 | Narragansett Electric Company | 426100 | Donations | MIXED MAGIC THEATRE/ WATERSPILL JUNCTION | \$2,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | MLK SCHOLARSHIP FUND | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | MUSIC ONE | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NAMI RHODE ISLAND | \$35 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NARRAGANSETT LIONS CLUB | \$640 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NATIONAL ASSOCIATION OF STATE BOARDS | \$2,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NEWPORT COUNTY CHAMBER OF COMMERCE | \$1,390 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NORMAN BIRD SANCTUARY | \$2,000 |
| 00049 | | 426100 | | NORTH KINGSTOWN CHAMBER | \$2,000 |
| | Narragansett Electric Company | | Donations | | |
| 00049 | Narragansett Electric Company | 426100 | Donations | NORTH KINGSTOWN CHAMBER OF COMMERCE | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | NORTHEASTERN UNIVERSITY | \$25 |
| 00049 | Narragansett Electric Company | 426100 | Donations | OLEAN STATE SOCCER SCHOOL | \$500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | PAWTUCKET WINTER WONDERLAND | \$500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | PETER & DARLENE EVANS | \$4,183 |
| 00049 | Narragansett Electric Company | 426100 | Donations | PHOENIX HOUSES OF NEW ENGLAND | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PROGRESO LATINO INC | \$60 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PROVIDENCE CHILDREN'S MUSEUM | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PROVIDENCE COLLEGE | \$400 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PROVIDENCE PERFORMING ARTS CENTER | \$19,00 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PROVIDENCE PUBLIC LIBRARY | \$10,000 |
| 0049 | * | | | | |
| | Narragansett Electric Company | 426100 | Donations | PROVIDENCE ROLLER DERBY LLC | \$475 |
| 0049 | Narragansett Electric Company | 426100 | Donations | PROVIDENCE RONALD MCDONALD HOUSE | \$30 |
| 0049 | Narragansett Electric Company | 426100 | Donations | Q FOUNDATION INC | \$2,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | REBUILDING TOGETHER PROVIDENCE | \$10,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | REPUBLICAN GOVERNORS ASSOCIATION | \$10,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RETT SYNDROME RESEARCH FOUNDATION | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND COLLEGE | \$15 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND COMMISSION ON WOMEN | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND COMMUNITY FOOD BANK | \$2,710 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND COUNCIL ON ALCOHOLISM | \$500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND CREDIT UNION LEAGUE | \$1,750 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND ENVIROTHON INC | \$1,500 |
| | | | | | |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND FESTIVAL OF TREES | \$3,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND LEGAL SERVICES INC | \$300 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND PBS | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND POLICE CHIEFS ASSOCIATION | \$650 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND PUBLIC EXPENDITURE COUNCIL | \$5,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND SPORTS HEROES INC | \$1,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND STATE POLICE | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND THUNDER/BLUE INC | \$200 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLAND VETERANS ACTION CENTER | \$500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RHODE ISLANDERS SPONSORING EDUCATION | \$2,500 |
| 00049 | * | 426100 | Donations | | \$2,500 |
| | Narragansett Electric Company | | | RHODES ON THE PAWTUXET | |
| 00049 | Narragansett Electric Company | 426100 | Donations | RI FAMILY SHELTER | \$20,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | RI LOCAL INITIATIVES SUPPORT CORPORATION | \$10,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ROGER WILLIAMS PARK ZOO | \$10,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ROGER WILLIAMS UNIVERSITY | \$50 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ROSS ELKHAY FOUNDATION | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | ROTARY CLUB OF CUMBERLAND LINCOLN | \$868 |
| 0049 | Narragansett Electric Company | 426100 | Donations | ROTARY CLUB OF PROVIDENCE | \$1,600 |
| 0049 | Narragansett Electric Company | 426100 | Donations | SALVATION ARMY | \$200 |
| 00049 | Narragansett Electric Company | 426100 | Donations | SALVE REGINA UNIVERSITY | \$1,500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | SAVE THE BAY | \$25,050 |
| 0049 | | 426100 | | SLATER HILL | \$25,050 |
| | Narragansett Electric Company | | Donations | SOUTHERN TIER AIDS PROGRAM | |
| 00049 | Narragansett Electric Company | 426100 | Donations | | \$600 |
| 00049 | Narragansett Electric Company | 426100 | Donations | SPECIAL OLYMPICS RHODE ISLAND | \$5,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ST CECILIA SCHOOL | \$500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | ST JOSEPH HEALTH SERVICES OF RI | \$2,250 |
| 0049 | Narragansett Electric Company | 426100 | Donations | STAR KIDS SCHOLARSHIP PROGRAM | \$2 |
| 0049 | Narragansett Electric Company | 426100 | Donations | TEE OFF FOR TOYS | \$500 |
| 00049 | Narragansett Electric Company | 426100 | Donations | TEXTRON/CHAMBER OF COMMERCE ACADEMY | \$5,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | THE 100 CLUB OF RHODE ISLAND INC | \$1,200 |
| 00049 | Narragansett Electric Company | 426100 | Donations | THE CENTER | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | THE MCAULEY CORPORATION | \$1,50 |
| 0049 | Narragansett Electric Company | 426100 | Donations | THE NATURE CONSERVANCY | \$2,500 |
| 0049 | Narragansett Electric Company | 426100 | Donations | THE WALKER SCHOLARSHIP | \$1,00 |
| | • • • • • | | | | |
| 00049 | Narragansett Electric Company | 426100 | Donations | TIVERTON LAND TRUST | \$50 |
| 00049 | Narragansett Electric Company | 426100 | Donations | TRINITY REPERTORY CO | \$5,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | TRINITY UNITED METHODIST | \$1,000 |
| 0049 | Narragansett Electric Company | 426100 | Donations | UNITED WAY OF CENTRAL MASSACHUSETTS | \$140 |
| 0049 | Narragansett Electric Company | 426100 | Donations | UNITED WAY OF RHODE ISLAND | \$53,904 |
| 0049 | Narragansett Electric Company | 426100 | Donations | UNIVERSITY OF RHODE ISLAND | \$70 |
| 0049 | Narragansett Electric Company | 426100 | Donations | URBAN COLLABORATIVE ACCELERATED PROGRAM | \$1,000 |
| 00049 | Narragansett Electric Company | 426100 | Donations | URBAN LEAGUE OF R I | (|
| 0049 | Narragansett Electric Company | 426100 | Donations | URI COLLEGE FOUNDATION | \$42 |
| 0049 | Narragansett Electric Company | 426100 | Donations | VOLUNTEER SERVICES FOR ANIMALS | \$20 |
| | * | | | | |
| 0049 | Narragansett Electric Company | 426100 | Donations | WEST BAY FAMILY YMCA | \$2,50 |
| 0049 | Narragansett Electric Company | 426100 | Donations | WEST BAY PATRIOTS BASEBALL | \$30 |
| 0049 | Narragansett Electric Company | 426100 | Donations | WGBH EDUCATIONAL FOUNDATION | \$6 |
| 0049 | Narragansett Electric Company | 426100 | Donations | WOMEN & INFANTS HOSPITAL | \$4,52 |
| 0049 | Narragansett Electric Company | 426100 | Donations | WOONSOCKET ROTARY CLUB | \$500 |
| | Narragansett Electric Company | 426100 | Donations | WORLD WAR 11 MEMORIAL COMMISSION OF | \$10,00 |
| 00049 | | | | | |

| Business Uni | it Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|----------------------------------|---|----------------------------|--------------------------------|---|-----------|
| 00049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | CATHOLIC RELIEF SERVICES | \$50 |
| 0049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | FALL RIVER HOSPICE | \$50 |
| 0049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | HOME & HOSPICE CARE OF RHODE ISLAND | \$50 |
| 0049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | ST JOSEPH CHURCH | \$50 |
| 0049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | ST LUCY'S CHURCH | \$50 |
| 0049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | ST MATTHEW'S CATHOLIC CHURCH | \$50 |
| 0049 | Narragansett Electric Company | 588000 | Dist Oper-Misc Expenses | STEERE HOUSE | \$50 |
| 10043 | Narragansett Electric Company Total | 300000 | Dist Oper-Initiae Expenses | STEERE HOUSE | \$674,255 |
| 0000 | | 400400 | Depatients | AS OPODTOMANO OLUDIOS ATUOLINO | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | 25 SPORTSMANS CLUB OF ATHOL INC | \$400 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ABBY KELLEY FOSTER HOUSE INC. | \$1,435 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ADIRONDACK MOUNTAIN CLUB | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AIDS ACTION COMMITTEE OF MASS INC | \$5,660 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AIDS PROJECT WORCESTER INC | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALBANY MEDICAL CENTER | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALFRED UNIVERSITY | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALPHA PHI ALPHA BETA PI LAMBDA | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALS ASSOCIATION | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALZHEIMER'S ASSOCIATION | \$680 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ALZHEIMER'S ASSOCIATION OF CNY | \$50 |
| 0099 | | | | | \$30 |
| | National Grid USA Service Co. | 426100 | Donations | ALZHEIMER'S ASSOCIATION OF RHODE ISLAND | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN BALLROOM THEATER COMPANY | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN CANCER SOCIETY | \$475 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN CANCER SOCIETY - MA | \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN CANCER SOCIETY-NE DIVISION | \$11,020 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN DIABETES ASSOCIATION | \$1,002 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN FOUNDATION FOR | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN HEART ASSOCIATION | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN HEART ASSOCIATION | (\$1,173) |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN HEART ASSOCIATION | \$6,925 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN LIVER FOUNDATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN LIVER FOUNDATION-NEWTON | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN LUNG ASSOCIATION OF MA | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN LUNG ASSOCIATION OF NYS | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN PARKINSON DISEASE ASSOCIATION | \$95 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN RED CROSS | \$90 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN RED CROSS | \$4,830 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN RED CROSS RI CHAPTER | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN SOCIETY FOR THE PREVENTION OF | \$75 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN SOCIETY OF MECHANICAL | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN STROKE ASSOCIATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMERICAN WILDLIFE CONSERVATION | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AMNESTY INTERNATIONAL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ANIMAL RESCUE LEAGUE OF BOSTON | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ANNE SHELLY | \$650 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ANTHONY SPINAZZOLA FOUNDATION | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | APPALACHIAN TRAIL CONSERVANCY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | APPLE ORCHARD SCHOOL | \$1,500 |
| 00099 | | 426100 | | | |
| | National Grid USA Service Co. | | Donations | ARLINGTON SCHOOL FOUNDATION | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ASSOCIATION OF GRADUATES | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ASSUMPTION COLLEGE | \$120 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ATTLEBORO VARSITY BOOSTER CLUB | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AUBURN YOUTH & FAMILY SERVICES | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AUDIO JOURNAL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AUDUBON SOCIETY OF RI | \$10,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AUTISM SPEAKS INC | \$1,790 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | AVON PRODUCTS FOUNDATION, INC. | \$3,375 |
| 00099 | National Grid USA Service Co. | 426100 | | BABSON COLLEGE | \$150 |
| | National Grid USA Service Co. | | Donations Donations | BALDWINSVILLE CENTRAL SCHOOL DISTRICT | |
| 00099 | | 426100 | | | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BALDWINSVILLE GIRLS BASKETBALL | \$400 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BANCROFT SCHOOL | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BAPTIST YOUTH FELLOWHSIP | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BARNARD COLLEGE | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BARNSTABLE SENIOR CENTER | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BARNSTORMERS | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BARRINGTON HIGH SCHOOL HOCKEY ALUMNI | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BAYPATH HUMANE SOCIETY | \$20 |
| | National Grid USA Service Co. | | | | |
| 00099 | | 426100 | Donations | BAYSIDE FAMILY HEALTHCARE INC | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BENTLEY COLLEGE | \$625 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BERKSHIRE COUNTY KIDS PLACE | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BETH ISRAEL DEACONESS MEDICAL CENTER | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BIG BROTHERS OF RHODE ISLAND | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BILLERICA SCHOLARSHIP FOUNDATION | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP GUERTIN HIGH SCHOOL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP LUDDEN HIGH SCHOOL | \$265 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP STANG HIGH SCHOOL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP TIMON - ST. JUDE HIGH SCHOOL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BISHOP'S ACADEMY AT HOLY FAMILY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BLESSED VIRGIN MARY | \$2,060 |
| 10099 | | | Donations | BLUE HILLS TRAILSIDE MUSEUM | \$50 |
| | National Grid USA Service Co. | 426100 | | | |
| 00099 | | | | | |
| 00099 00099 00099 00099 | National Grid USA Service Co. National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 426100 | Donations Donations | BOSTON BAR ASSOCIATION BOSTON CENTER FOR COMMUNITY & JUSTICE | \$1,000 |

| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|---------------|-------------------------------|-----------------|--------------------------------|--|----------|
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON COLLEGE HIGH SCHOOL | \$550 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON GLOBE FOUNDATION | \$575 |
| 00099 | | 426100 | Donations | | |
| | National Grid USA Service Co. | | | BOSTON RESCUE MISSION | \$64 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON SYMPHONY ORCHESTRA | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOSTON UNIVERSITY | \$3,00 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOTTOM LINE | \$2,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BOY SCOUTS OF AMERICA | \$1,760 |
| 00099 | | 426100 | | BOYS & GIRLS CLUBS OF METROWEST | \$100 |
| | National Grid USA Service Co. | | Donations | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BRIGHAM AND WOMEN'S HOSPITAL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BROCKTON HOSPITAL | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BROOKS SCHOOL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BROOME COMMUNITY COLLEGE FOUNDATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BROWN UNIVERSITY | \$300 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BRYANT COLLEGE | \$420 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BUCHANAN INGERSOLL & ROONEY LLC | \$5,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | BUFFALO CITY MISSION | \$941 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAM NEELY FOUNDATION FOR CANCER CARE | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAMP GOOD DAYS & SPECIAL TIMES | \$25 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAMP TO BELONG | \$2,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CANISIUS COLLEGE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAPITAL DISTRICT YMCA | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CARDINAL SPELLMAN HIGH SCHOOL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | | CAROL M BALDWIN BREAST CANCER RESEARCH | \$4,496 |
| | | | Donations | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CARY MEMORIAL LIBRARY FOUNDATION | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC CHARITIES | \$5,105 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC CHARITIES INC - RI | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC CHARITIES INC - NH | \$1,525 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC FAMILY & HUMAN RIGHTS INSTITUTE | \$245 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC MEDICAL MISSION BOARD | \$240 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CATHOLIC NEAR EAST WELFARE ASSOCIATION | \$236 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAYUGA COUNTY COMMUNITY COLLEGE | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAZ CARES INC | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAZENOVIA AREA VOLUNTEER AMBULANCE CORP | \$250 |
| | | | | | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CAZENOVIA PUBLIC LIBRARY SOCIETY INC | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CENTRAL CATHOLIC HIGH SCHOOL | \$175 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CENTRAL MASS AGENCY ON AGING | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CENTRAL NY COMMUNITY FOUNDATION INC | \$1,180 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHARLES RIVER WATERSHED ASSOCIATION | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHARLTON MIDDLE SCHOOL MUSIC PARENT | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHARLTON SOFTBALL ASSOCIATION | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHILD MEDICAL CONNECTION, INC. | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHILDHOOD CANCER LIFELINE OF NH | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHILDREN'S HAVEN INC | \$3,000 |
| 00099 | | | | | |
| | National Grid USA Service Co. | 426100 | Donations | CHILDREN'S HOSPITAL | \$1,870 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHILDREN'S SHELTER OF BLACKSTONE VALLEY | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHRISTABEL SHELDON | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHRISTIAN BROTHERS ACADEMY | \$115 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CHRISTOPHER'S HAVEN | \$75 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CITIZEN SCHOLARSHIP FOUNDATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CITY OF BOSTON | \$15,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CITY OF LOWELL | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CITY OF MARLBOROUGH | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CLAFLIN HILL MUSIC PERFORMANCE | \$20 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CLARK UNIVERSITY | \$325 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CLARKSON UNIVERSITY | \$450 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CLEAN AIR COOL PLANET | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CLINTON HOSPITAL FOUNDATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COLBY COLLEGE | \$6,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COLLEGE AT ONEONTA | \$3,000 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COLLEGE OF THE HOLY CROSS | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COLUMBIA UNIVERSITY | \$6,100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COMBINED JEWISH PHILANTHROPIES | \$290 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COMMUNITY HOSPICE FOUNDATION INC | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COMMUNITY UNITED WAY OF PIONEER VALLEY | \$250 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COMPASSIONATE FRIENDS WATERTOWN | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CONCORD REGIONAL VISITING NURSE ASSOC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CONNECTICUT COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CORNELL UNIVERSITY | \$15,600 |
| 00099 | | | | | \$150 |
| | National Grid USA Service Co. | 426100 | Donations | CORTLAND REPERTORY THEATRE, INC. | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | COVENANT HOUSE | \$2,570 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CROSS-CULTURAL SOLUTIONS | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CSG/ERC | \$2,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | CYSTIC FIBROSIS FOUNDATION | \$365 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DANA-FARBER CANCER INSTITUTE | \$6,045 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DANIEL WEBSTER COUNCIL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DAVID PROUTY HIGH SCHOOL MARCHING BAND | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DAVIDSON COLLEGE | \$3,000 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DAVIS HILL ELEMENTARY SCHOOL SARGENT'S | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DEERFIELD ACADEMY | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DEMERS-SOUZA SCHOLARSHIP FUND | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DIGHTON REHOBOTH SCHOOL DISTRICT | \$750 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DOMINICAN SISTERS OF HOPE | \$220 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | DRESS FOR SUCCESS BOSTON | \$200 |

| Business Unit | t Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|----------------------|-------------------------------|-----------------|--------------------------------|--|---------|
| 00099 | National Grid USA Service Co. | 426100 | Donations | EARTHWATCH INSTITUTE | \$35 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | EAST GREENWICH LITTLE LEAGUE | (\$500) |
| | | | | EAST SYRACUSE MINGA AREA MEALS ON WHEEL | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | EASTER SEALS MASSACHUSETTS | \$12 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ELDERCARE FOUNDATION INC | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | EMPIRE STATE COLLEGE FOUNDATION | \$186 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAIR HAVEN VOLUNTEER FIRE DEPARTMENT | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAIR MEDIA COUNCIL | \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAIRMOUNT COMMUNITY LIBRARY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAIRMOUNT FIRE DEPARTMENT | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAMILY HEALTH CENTER OF WORCESTER | \$300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FATHER MAROT CYO CENTER | \$320 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FAYETTEVILLE SENIOR CENTER | \$20 |
| | | | | FINGER LAKES LAND TRUST | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FINGER LAKES TRAIL CONFERENCE INC | \$110 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FITCHBURG ART MUSEUM | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FOOD BANK OF CNY | \$3,561 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRAMINGHAM POLICE PAL | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRAMINGHAM STATE COLLEGE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANCIS HOUSE | \$1,793 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANCISCAN COLLABORATIVE MINISTRIES | \$585 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANCISCAN MISSION ASSOCIATES | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRANKLIN PERFORMING ARTS COMPANY | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FREDONIA COLLEGE FOUNDATION | \$30 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRENCH LIBRARY & CULTURAL CENTER | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF BOYDEN LIBRARY | (|
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF MILFORD SPECIAL ATHLETES | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF PLAINVILLE PUBLIC LIBRARY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF ROSAMOND GIFFORD ZOO AT | \$159 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF THE BRIDGEWATER PUBLIC | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF THE NORTHBOROUGH LIBRARY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF THE SAUGUS PUBLIC LIBRARY | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | FRIENDS OF THE SUDANESE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GENESEO FOUNDATION | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GILDA'S CLUB OF WESTERN NEW YORK | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GIRL SCOUTS OF CENTRAL AND WESTERN | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GIRLS INC | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GLENWOOD ELEMENTARY SCHOOL | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GOOD COUNSEL | \$350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GORDON SCHOOL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GORDON-CONWELL THEOLOGICAL SEMINARY | \$795 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GRAFTON LAND TRUST | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER BOSTON FOOD BANK, INC. | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER BOSTON LEGAL SERVICES | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER BOSTON YOUTH SYMPHONY ORCHESTRAS | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER NASHUA HABITAT FOR HUMANITY | \$2,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER SYRACUSE DISABILITY MENTORING | \$1,600 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER UTICA UNITED FUND | \$251 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREATER WORCESTER HABITAT FOR HUMANITY | \$85 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | GREENLOCK THERAPEUTIC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HALE RESERVATION | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HAMILTON COLLEGE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HARRINGTON MEMORIAL HOSPITAL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HARVARD UNIVERSITY | \$50 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HEALTH SCIENCE CENTER FOUNDATION | \$2,520 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HEALY FAMILY FUND | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HEBREW SENIOR LIFE | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HEIFER PROJECT INTERNATIONAL | \$225 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HIAWATHA SEAWAY COUNCIL BSA | \$3,600 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HILBERT COLLEGE | \$450 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HITCHCOCK ACADEMY COMMUNITY CENTER | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOLY NAME CENTRAL CATHOLIC HIGH SCHOOL | \$175 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOLY TRINITY NURSING & REDEVELOPMENT | \$500 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOME HEALTH & HOSPICE CARE | \$85 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOMES FOR OUR TROOPS | \$30 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOMESTART, INC. | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOPE LODGE ACS | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOPSICE OF THE GOOD SHEPHERD | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HORACE MANN EDUCATION ASSOCIATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HORACE SMITH | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOSPICE & PALLIATIVE CARE INC | \$130 |
| | National Grid USA Service Co. | | | | \$130 |
| 00099 | | 426100 | Donations | HOSPICE FOUNDATION OF CENTRAL NEW YORK | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOSPICE FOUNDATION OF JEFFERSON CNTY INC | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HOSPICE OF NORTH SHORE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HUDSON AREA ARTS ALLIANCE | \$60 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HUDSON EDUCATION FOUNDATION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HUGS II HELP US GET SAFE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | HUMANE ASSOCIATION OF CNY | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | INTERFAITH COMMUNITY DIRE EMERGENCY FUND | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | INTERFAITH WORKS OF CNY | \$875 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | IRISH CLASSICAL THEATRE COMPANY | (\$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ITHACA COLLEGE | \$250 |
| 00099 | | | | JENNIFER HUNTER YATES SARCOMA FOUNDATION | |

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| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|---------------|-------------------------------|------------------|--------------------------------|--|---------------------|
| 00099 | National Grid USA Service Co. | 426100 | Donations | JEWISH COMMUNITY CENTER | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JEWISH FAMILY & CHILDREN'S SERVICE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JEWISH FEDERATION OF RHODE ISLAND | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JOHN F KENNEDY LIBRARY FOUNDATION | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JOSLIN DIABETES CENTER | \$525 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUNIOR ACHIEVEMENT OF CNY INC | \$3,325 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUNIOR ACHIEVEMENT OF NORTHEASTERN NY | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUVENILE DIABETES FOUNDATION | \$820 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUVENILE DIABETES RESEARCH FOUNDATION | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUVENILE DIABETES RESEARCH FOUNDATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | JUVENILE DIABETES RESEARCH FOUNDATION | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | KEITH STEVENSON | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | KELLEY ELEMENTARY SCHOOL | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | KENNETH MILES | \$600 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LAHEY CLINIC INC | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LANDMARK MEDICAL CENTER | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LASELL COLLEGE | \$225 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEADERSHIP NEW HAMPSHIRE | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEARY FIREFIGHTERS FOUNDATION | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEMOYNE COLLEGE | \$1,455 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEOMINSTER CENTER FOR TECHNICAL | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEUKEMIA & LYMPHOMA SOCIETY | \$115 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEUKEMIA & LYMPHOMA SOCIETY OF AMERICA | \$1,673 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LEXINGTON HISTORICAL SOCIETY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LINCOLN SUDBURY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LITTLE SISTERS OF THE POOR | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LOCAL 369 SCHOLARSHIP FUND | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LORETTO FOUNDATION | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LOVELANE SPECIAL NEEDS HORSEBACK | \$1,000 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LOWELL GENERAL HOSPITAL | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | LUSTGARTEN FOUNDATION | \$1,315 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MAKE A WISH FOUNDATION - MA | \$475 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MANHATTAN COLLEGE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MANLIUS HISTORICAL SOCIETY | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MANLIUS PEBBLE HILL SCHOOL | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARCH OF DIMES | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARCH OF DIMES -NY | \$215 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARIA HASTINGS SCHOOL | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARIAN HIGH SCHOOL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARIST COLLEGE | \$3,500 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARTHA'S TABLE | \$235 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARYKNOLL MISSIONS | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MARYKNOLL SISTERS | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASS SOCIETY FOR THE | \$110 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASS SOCIETY FOR THE PROTECTION OF | \$230 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS AUDUBON SOCIETY | \$520 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS DOWN SYNDROME CONGRESS | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS EYE & EAR INFIRMARY | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS GENERAL HOSPITAL | \$275 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS INSTITUTE OF TECHNOLOGY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS MELANOMA FOUNDATION | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS SOLDIERS LEGACY FUND | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS SPINA BIFIDA ASSOCIATION | \$738 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MASSACHUSETTS VETERANS INC | \$120 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MATTHEW 25 INC | \$1,300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MATTHEW HOUSE | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MEMORIAL SLOAN-KETTERING CANCER CENTER | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MEN'S HEALTH NETWORK - MA CHAPTER | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MERCYHURST COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MERRIMACK VALLEY HOSPICE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MICHAEL CARTER LISNOW RESPITE CENTER | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MICHELLE TESSIER | \$500 |
| | National Grid USA Service Co. | | | | |
| 00099 | | 426100 | Donations | MIDDLEBURY COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MIDDLETOWN PUBLIC SCHOOLS | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MILFORD REGIONAL MEDICAL CENTER | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MILLVILLE SENIOR CENTER | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MOHEGAN COUNCIL INC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MOTHERS AGAINST DRUNK DRIVING | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MOUREAU EMERGENCY SQUAD | \$114 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MULTIPLE SCLEROSIS SOCIETY | \$2,270 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MUSCULAR DYSTROPHY ASSOCIATION | \$1,187 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MUSEUM OF FINE ARTS | \$275 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$175 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MUSEUM OF SCIENCE & TECHNOLOGY | \$314 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | MUSTARD SEED OUTREACH | \$900 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NASHUA SOUP KITCHEN & SHELTER | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NATIONAL CENTER FOR MISSING & | \$76 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NATIONAL MULTIPLE SCLEROSIS SOCIETY | \$425 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NATIONAL OVARIAN CANCER COALITION | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NATIVITY SCHOOL OF WORCESTER | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$120 |
| 00099 | National Grid USA Service Co. | 426100 426100 | Donations | NEW ENGLAND COUNCIL | \$16,000 \$1,200 |
| 00099 | National Grid USA Service Co. | | Donations | NEW ENGLAND LEGAL FOUNDATION | |

| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|---------------|-------------------------------|-----------------|--------------------------------|---|---------|
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW ENGLAND MEDICAL CENTER | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW ENGLAND WILD FLOWER SOCIETY INC | \$70 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW HAMPSHIRE HISTORICAL SOCIETY | \$5 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW HAMPSHIRE PUBLIC TELEVISION/WENH | \$250 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEW HOPE FAMILY SERVICES | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NEXTEL COMMUNICATIONS | \$22 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NH GATHERING OF THE SCOTTISH CLANS INC | \$140 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NH PUBLIC RADIO | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NICHOLS COLLEGE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NOBLE AND GREENOUGH SCHOOL | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTH AND SOUTH RIVERS WATERSHED ASSOC | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTH BUFFALO JUNIOR ATHLETIC ASSOC | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTH SHORE ANIMAL LEAGUE AMERICA | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTH SYRACUSE BABE RUTH BASEBALL | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTH SYRACUSE LITTLE LEAGUE | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTHBORO AREA COMMUNITY CHORUS | \$1,000 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTHBRIDGE ASSOCIATION OF CHURCHES | \$275 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTHEAST HEALTH FOUNDATION | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NORTHEASTERN UNIVERSITY | \$3,575 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | NY STATE WILDLIFE REHABILITATION | \$1,750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OLD COLONY HOSPICE | \$245 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OLD COLONY YMCA | \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OLD STURBRIDGE VILLAGE | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OLMSTED CENTER FOR THE VISUALLY IMPAIRED | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OPACUM LAND TRUST | \$105 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OPERA PROVIDENCE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OPHELIAS PLACE INC | \$100 |
| | | | | OPPORTUNITY SHOP | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OSWEGO HEALTH | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OUR LADY OF THE VALLEY REGIONAL SCHOOL | \$1,132 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | OXFAM AMERICA INC | \$2,525 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PACE UNIVERSITY | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PADRE PIO SHELTER | \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PALMER YOUTH SOFTBALL ASSOCIATION | \$750 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PAN-MASSACHUSETTS CHALLENGE | \$9,079 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PARTNERS HOME CARE | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PARTNERS IN HEALTH | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PATHFINDER VILLAGE | \$25 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PAUL SMITH'S COLLEGE OF ARTS & SCIENCES | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PEOPLE FOR ANIMALS LEAGUE | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PERKINS SCHOOL FOR THE BLIND | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PERPETUAL HELP CENTER | \$160 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PINE STREET INN | \$1,425 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PIONEER INSTITUTE FOR PUBLIC | \$5,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PLANNED PARENTHOOD OF THE ROCHESTER/ | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PLATTSBURGH STATE UNIVERSITY | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PLYMOUTH STATE UNIVERSITY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | POTSDAM COLLEGE FOUNDATION, INC. | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PREGNANCY CARE CENTER OF OSWEGO COUNTY | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PRIESTS FOR LIFE | \$155 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PRINCETON PUBLIC LIBRARY | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROBLEM PREGNANCY OF PROVIDENCE INC | \$45 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROJECT BREAD | \$2,550 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROJECT CAFE' | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROJECT CHILDREN | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROJECT FORGOTTEN CHILD | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROVIDENCE COLLEGE | \$300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROVIDENCE COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PROVIDENCE PERFORMING ARTS CENTER | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PUBLIC BROADCASTING COUNCIL OF CNY INC | \$2,087 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | PULASKI ACADEMY & CENTRAL SCHOOL | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RAAB ASSOCIATES LTD | \$8,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | REGIONAL ENVIRONMENTAL COUNCIL INC | \$2,300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | REGIS HIGH SCHOOL | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RENSSELAER POLYTECHNIC INSTITUTE | \$3,615 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RESCUE MISSION ALLIANCE INC | \$438 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RESPOND INC | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND COLLEGE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND COMMUNITY FOOD BANK | \$275 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND HARMONIC ORCHESTRA AND | \$3,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND PARMONIC ORCHESTRA AND RHODE ISLAND PBS | \$3,500 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RHODE ISLAND ZOOLOGICAL SOCIETY | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RI FAMILY SHELTER | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RIGHT TO LIFE SERVICES | \$35 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RIVER HOSPITAL FOUNDATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RIVERSIDE COMMUNITY CARE | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RK FINN RYAN ROAD PTO | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROBERT J FARRELL JR MEMORIAL GIVING FUND | \$6,350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROCHESTER INSTITUTE OF | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROSIE'S PLACE | \$845 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROSWELL PARK | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ROXBURY LATIN SCHOOL | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | RUSSELL SAGE COLLEGE | \$350 |

| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|----------------------------------|--|------------------|--------------------------------|--|--|
| 00099 | National Grid USA Service Co. | 426100 | Donations | SAINT ANSELM COLLEGE | \$1,625 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SAINT RAPHAEL ACADEMY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SALVATION ARMY | \$3,415 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SALVATION ARMY | \$1,650 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SAVE THE BAY | \$1,680 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SCHEPENS EYE RESEARCH INSTITUTE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHAW FESTIVAL FOUNDATION | \$160 |
| | | 426100 | | | |
| 00099 | National Grid USA Service Co. | | Donations | SHEILA DEROSE | \$600 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHERMAN PARK FOOTBALL ASSOCIATION | \$400 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHREWSBURY HIGH SCHOOL | \$240 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHREWSBURY MONTESSORI SCHOOL | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SHRINERS HOSPITAL FOR CHILDREN | \$70 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SIMMONS COLLEGE | \$300 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SISTERS OF ST JOSEPH OF SPRINGFIELD | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SMILE TRAIN | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SMITH COLLEGE | \$3,050 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SMOC PATHWAYS FAMILY SHELTER | \$90 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SOMERVILLE HOMELESS COALITION | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SONSHINE CHILD CARE | \$500 |
| 00099 | | | | | \$50 |
| | National Grid USA Service Co. | 426100 | Donations | SOUTH NORFOLK COUNTY | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SOUTHERN OSWEGO VOLUNTEER AMBULANCE | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPAULDING REHABILITATION HOSPITAL | \$40 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS ASSOCIATION, INC. | \$400 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS MASSACHUSETTS | \$1,655 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS OF NEW HAMPSHIRE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS OF NEW YORK | \$225 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPECIAL OLYMPICS RHODE ISLAND | \$2,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPENCER LIONS CLUB | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SPORTS ALIVE | \$20 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JEAN-BAPTISTE EDUCATIONAL FOUNDATIONS | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JOHN'S HIGH SCHOOL | \$75 |
| 00099 | National Grid USA Service Co. | | Donations | ST JOSEPH'S HOSPITAL | \$25 |
| | | 426100 | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST JOSEPH'S SCHOOL | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST LAWRENCE UNIVERSITY | \$125 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST MARGARET'S SCHOOL | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST PETER MARION JR/SR HS | \$350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST. FRANCIS HOUSE, INC. | \$175 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST. JOHN'S SEMINARY | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | ST. MARY'S CHURCH SOUP KITCHEN | \$400 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | STATE BALLET OF RHODE ISLAND | \$225 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | STERLING FIREFIGHTERS ASSOCIATION | \$1,800 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | STUDENTS AGAINST DRIVING DRUNK | \$75 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUDBURY VALLEY TRUSTEES INC | \$1,850 |
| 00099 | | 426100 | | | |
| | National Grid USA Service Co. | | Donations | SUNY COLLEGE AT GENESEO | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUNY COLLEGE AT ONEONTA | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUNY COLLEGE OF ENVIRONMENTAL SCIENCE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUNY NEW PALTZ FOUNDATION INC | \$30 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SUSAN G KOMEN BREAST CANCER FOUNDATION | \$1,213 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SYRACUSE AREA LANDMARK THEATRE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SYRACUSE CHILDREN'S THREATRE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SYRACUSE STAGE THEATRE CORP | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SYRACUSE SYMPHONY ORCHESTRA INC | \$760 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | SYRACUSE UNIVERSITY | \$6,462 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | T&G SANTA FUND | \$30 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | TAKE THE LEAD | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE APPALACHIAN MOUNTAIN CLUB | \$100 |
| 00099 | National Grid USA Service Co. | | | THE BARTON CENTER | |
| | | 426100 | Donations Donations | | \$1,250 |
| 00099 | National Grid USA Service Co. | 426100 | Bondalono | THE BOSTON FOUNDATION/CLF | \$5,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE COMMUNITY KITCHEN | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE DEMERS-SOUZA MEMORIAL GOLF | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE HOME FOR LITTLE WANDERERS | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE LEARNING CENTER FOR DEAF CHILDREN | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE LEUKEMIA & LYMPHOMA SOCIETY | \$26 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE MASSACHUSETTS CONFERENCE FOR WOMEN | \$15,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE NATURE CONSERVANCY | \$425 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE NEW ENGLAND CENTER FOR CHILDREN INC | \$3,550 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE NEW ENGLAND LEGAL FOUNDATION | \$15,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE PARTNERSHIP INC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE POLISH LANGUAGE SCHOOL | \$750 |
| | National Grid USA Service Co. | | | | |
| 00099 | | 426100 | Donations | THE RONALD MCDONALD HOUSE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE SALVATION ARMY | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE SAMARITAN CENTER INC | \$800 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE TRUSTEES OF RESERVATIONS | \$315 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | THE WHEELER SCHOOL | \$1,373 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | TOLL GATE HIGH SCHOOL FOOTBALL | \$800 |
| | National Grid USA Service Co. | 426100 | Donations | TOWN OF CLINTON | \$500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | TOWN OF SOUTHBOROUGH | \$75 |
| | | | Donations | TREBLE CHORUS OF NEW ENGLAND | \$100 |
| 00099 | National Grid USA Service Co | 426100 | | | |
| 00099 00099 | National Grid USA Service Co. | 426100 | | | ¢0 756 |
| 00099 00099 00099 | National Grid USA Service Co. | 426100 | Donations | TRI-COUNTY UNITED WAY INC | \$2,756 |
| 00099 00099 00099 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 426100 | Donations Donations | TRI-COUNTY UNITED WAY INC TRUSTEES OF BOSTON UNIVERSITY | \$4,550 |
| 00099 00099 00099 | National Grid USA Service Co. | 426100 | Donations | TRI-COUNTY UNITED WAY INC | \$2,756 \$4,550 \$3,700 \$1,575 |

| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|-------------------------|--|-----------------|--------------------------------|--|------------------|
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNION COLLEGE | \$3,000 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNITED FUND BUFFALO & ERIE CO | \$3,026 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNITED FUND OF EASTERN ORLEANS | \$150 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNITED FUND OF TONAWANDA | \$220 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNITED JEWISH COMMUNITIES | \$1,250 |
| 0099 | | | | | |
| | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF CENTRAL MASSACHUSETTS | \$157,304 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF CENTRAL NEW YORK | \$113,513 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF FRANKLIN COUNTY - MA | \$130 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF FULTON CO INC | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF GREATER OSWEGO COUNTY INC | \$880 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF GREATER PLYMOUTH COUNTY | \$5,334 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF GREATER ROCHESTER | \$302 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF GREATER UTICA INC | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF LIVINGSTON COUNTY | \$150 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF MASS BAY AND MERRIMACK | \$5,674 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF MERRIMACK VALLEY INC | \$1,242 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF NIAGARA | \$15 |
| 0099 | | | | | \$100 |
| | National Grid USA Service Co. | 426100 | Donations | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF NORTHEASTERN NEW YORK | \$5,418 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF NORTHERN NEW YORK INC | \$450 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF OLEAN | \$370 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF RHODE ISLAND | \$80,730 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF THE UPPER VALLEY NH | \$768 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF TRI COUNTY | \$1,358 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNITED WAY OF UPPER VALLEY | \$850 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF DELAWARE | \$3,00 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF MASSACHUSETTS | \$83 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF MASSACHUSETTS DARTMOUTH | \$6,05 |
| 0099 | National Grid USA Service Co. | 426100 | | UNIVERSITY OF MASSACHUSETTS DARTMOUTH | |
| | | | Donations | | \$15 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF MINNESOTA TWIN CITIES | \$3,000 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF NEW HAMPSHIRE | \$350 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF NEW HAMPSHIRE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF RHODE ISLAND | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF RHODE ISLAND | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UNIVERSITY OF ROCHESTER | \$7,000 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | UPSTATE MEDICAL UNIVERSITY | \$925 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | UPTON FIRE & EMS ASSOCIATION | \$2 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | URSULINE ACADEMY | \$1,250 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | USS SARATOGA MUSEUM FOUNDATION | \$300 |
| | National Grid USA Service Co. | | | | |
| 00099 | | 426100 | Donations | UTICA SYMPHONY ORCHESTRA | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VASSAR COLLEGE | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VERA HOUSE INC | \$1,080 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VIETNAM VETERANS WORKSHOP INC | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VILLAGE OF ELBRIDGE | \$1,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VISITATION HOUSE INC | \$180 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VNA CARE HOSPICE | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VNA CARE NETWORK INC | \$80 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | VNA HOSPICE CARE | \$45 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WACHUSETT GREENWAYS INC | \$50 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WAER JAZZ 88 | \$4 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WAGNER COLLEGE | \$3,000 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WALDEN WOODS PROJECT | \$50 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WBUR - BOSTON UNIVERSITY | \$700 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WELLESLEY COLLEGE | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WELLESLEY FRIENDLY AID ASSOCIATION | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WEST END HOUSE BOYS & GIRLS CLUB | \$80 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTBORO STATE HOSPITAL ADOPT-A-WARD | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTERN NEW YORK PUBLIC BROADCASTING | \$100 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WESTGATE CHRISTIAN ACADEMY | \$100 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WESTHILL CENTRAL SCHOOL DISTRICT | \$800 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WGBH EDUCATIONAL FOUNDATION | \$2,97 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WHITIN COMMUNITY CENTER | \$350 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WHITINSVILLE CHRISTIAN SCHOOL | \$150 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WHY ME INC | \$18 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WIDE HORIZONS FOR CHILDREN INC | \$450 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WILLIAMS COLLEGE | \$3,10 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WINDRUSH FARM | \$50 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WOLFEBORO PUBLIC LIBRARY | \$10 |
| | | | | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | | \$250 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WOMEN'S INSTITUTE FOR HOUSING & ECONOMIC | \$150 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WOMR - FM | \$55 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER ANIMAL RESCUE LEAGUE | \$100 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER ART MUSEUM | \$200 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER COMMON GROUND | \$300 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER COUNTY FOOD BANK | \$1,21 |
| 0099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER COUNTY HORTICULTURAL SOCIETY | \$33 |
| 0099 | | | | WORCESTER COUNTY HORTICOLTURAL SOCIETY | \$32 |
| | National Grid USA Service Co. | 426100 | Donations | | |
| 00099 | National Grid USA Service Co. | 426100 | Donations | WORCESTER STATE COLLEGE | \$2,775 |
| | National Grid USA Service Co. | 426100 | Donations | WPBS-TV PUBLIC TELEVISION | \$100 |
| | | 426100 | Donations | WRVO NATIONAL PUBLIC RADIO | \$25 |
| | National Grid USA Service Co. | 420100 | Bondaono | | |
| 00099 | National Grid USA Service Co. National Grid USA Service Co. | 426100 | Donations | XAVERIAN BROTHERS HIGH SCHOOL | \$1,00 |
| 00099 00099 00099 | | | | | \$1,000 \$250 |

| Business Unit | Bus Unit Descr | Regulatory Acct | Regulatory Account Description | Donee | 2007 |
|---------------|-------------------------------------|-----------------|--------------------------------|-----------------------------------|-------------|
| 00099 | National Grid USA Service Co. | 426100 | Donations | YMCA CAMP CONISTON | \$250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YMCA OF GREATER PROVIDENCE | \$25 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YMCA OF GREATER WORCESTER | \$1,250 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YOUNG LIFE | \$80 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YOUTH ENRICHMENT OUTREACH PROGRAM | \$1,500 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YOUTH OPPORTUNITIES UPHELD INC | \$100 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YWCA OF CENTRAL MASS | \$700 |
| 00099 | National Grid USA Service Co. | 426100 | Donations | YWCA OF CENTRAL MASSACHUSETTS | \$200 |
| | National Grid USA Service Co. Total | | | | \$918,148 |
| | Grand Total | | | | \$1,599,453 |

Request:

Please itemize and quantify the costs associated with any shareholder services or dividend reinvestment programs expensed during each of the years 2007 and 2008.

Response:

There are no costs associated with any shareholder services or dividend reinvestment programs allocated to the Company.

Request:

Please provide in list form the details of all warranty claims the Company has pending including but not limited to the amount being sought, the manufacturer, the date the claim was submitted, the specific item(s) under warranty and a copy of all communications between the Company and/or its legal counsel and the manufacturer and/or the insurer.

Response:

The Company has recently retained the services of Cascor, which will handle warranty recovery claims against various fleet vehicle manufacturers. Under this program, Cascor determines which vehicle maintenance or repair work is covered under a warranty and pursues the warranty claim on behalf of all National Grid companies. All communication with the manufacturer is handled by Cascor. Attached is a report showing warranty recovery through May of 2009 by Cascor with respect to the Company's electric business disaggregated by garage beginning in March 2009, when Cascor was first engaged. Please note that fleet warranty claims change on a daily basis and Attachment COMM 1-79 is provided to show the fleet warranty activity over the last several months.

Narragansett Electric Company d/b/a National Grid Docket No. RIPUC 4065 Attachment COMM 1-79 Page 1 of 1

| Location | Manufacturer | Total | Description |
|------------|----------------|-----------------|-------------------|
| CUMBGR | Ford | 62.70 | AIR INTAKE |
| Cumberla | nd Garage | 62.70 | |
| | | | |
| | | | HYDRAULIC |
| LINCGR | Altec | 818.36 | SYSTEM |
| | | | HYDRAULIC |
| LINCGR | Altec | 269.91 | SYSTEM |
| | | | HYDRAULIC |
| LINCGR | Altec | 92.44 | SYSTEM |
| LINCGR | Altec | 120.57 | BOOM REPAIR |
| LINCGR | Altec | 117.59 | BOOM REPAIR |
| LINCGR | Altec | | HYDRAULIC LEAK |
| | | | HYDRAULIC |
| LINCGR | Altec | 317.36 | SYSTEM |
| | | | ENGINE & LUBE |
| LINCGR | Freightliner | 47.99 | SYSTEM |
| | e.g | | ENGINE & LUBE |
| LINCGR | Freightliner | 47 99 | SYSTEM |
| | 1 rongintarior | | ENGINE & LUBE |
| LINCGR | Freightliner | 47 99 | SYSTEM |
| | rioignainoi | 17.00 | ENGINE & LUBE |
| LINCGR | Freightliner | 47 99 | SYSTEM |
| | riolgitation | 17.00 | ENGINE & LUBE |
| LINCGR | Freightliner | 47 99 | SYSTEM |
| | rieignaniei | 47.00 | HYDRAULIC |
| LINCGR | Altec | 67 33 | SYSTEM |
| LINCGR | Altec | | BOOM REPAIR |
| | / 1100 | 110.07 | |
| LINCGR | Freightliner | 199.35 | TRANS. MAIN AUTO. |
| LINCGR | Altec | | BOOM REPAIR |
| Lincoln G | | 2,691.47 | |
| | | _, | |
| | | | ENGINE & LUBE |
| MDLTGR | Freightliner | 47 99 | SYSTEM |
| MDLTGR | Altec | | HYDRAULIC LEAK |
| MDLTGR | Altec | | BOOM REPAIR |
| MDLTGR | Freightliner | | LIGHTING SYSTEM |
| MIDEIGI | ricigitation | 202.00 | |
| MDLTGR | Freightliner | 375 49 | CHARGING SYSTEM |
| Middletow | - | 1,220.07 | |
| Maaletow | | 1,220.07 | |
| NKINGR | Altec | 20 65 | BOOM REPAIR |
| | | 23.00 | HYDRAULIC |
| NKINGR | Altec | 20 62 | SYSTEM |
| | own Garage | 59.02 | |
| N. Kingsto | wir Garage | 59.27 | |

Total - Elec Only

\$ 4,033.51

Request:

Please provide by community, the company's property taxes paid in each of the calendar years 2007 and 2008, assessed valuation, and property tax rate.

Response:

Attachment COMM 1-83 provides the amount of property tax paid by Narragansett Electric Company by community in 2007 and 2008, including the associated assessed valuation and property tax rate.

The Narragansett Electric Comapany d/b/a National Grid R.I.P.U.C. Docket 4065 Commission First Set of Data Requests Comm. 1-83

first

state authority first_ first_ mill_ case case_ _id levy class _id tax authority levy _rate description _year Assessment Taxes RI Residential 5,280,300 8369 Albion Fire District 0.00092 2007 Actual 2007 4,857.88 RI 8369 Albion Fire District Personal 0.0029 2007 Actual 2007 3,374,800 9,786.92 RI 8308 Ashaway Fire District Personal 0.00077 2007 Actual 2007 2,814,860 2,167.44 RI 8308 Ashaway Fire District Residential 0.00077 2007 Actual 2007 1,063,200 818.66 RI 8342 Bradford Fire District Residential 0.00078 2007 Actual 2007 9.700 7.57 Personal RI 8250 Central Coventry Fire District 0.00157 2007 Actual 2007 7,871,355 12,358.03 RI 8250 Central Coventry Fire District Residential 0.00157 2007 Actual 2007 1,027,800 1,613.65 8243 Charlestown Fire District RI Residential 0.0006 2007 Actual 2007 303,500 182.10 RI 8243 Charlestown Fire District 0.0006 2007 Actual 2007 Industrial RI 8346 Chepachet Fire District Residential 0.00075 2007 Actual 2007 2,287,500 1,715.63 RI 8346 Chepachet Fire District Personal 0.00075 2007 Actual 2007 2.469.235 1,851.93 RI 7962 City of Central Falls Personal 0.0549 2007 Actual 2007 2,298,129 126,167.28 RI 7962 City of Central Falls Commercial 0.026 2007 Actual 2007 180,800 4,700.80 RI 8261 City of Cranston Commercial 0.02301 2007 Actual 2007 2,463,900 56,694.34 RI 8261 City of Cranston Residential 0.01534 2007 Actual 2007 4,444.00 289,700 RI 8261 Citv of Cranston Personal 0.02301 2007 Actual 2007 26.309.454 605.380.54 RI 8302 City of East Providence Residential 0.01837 2007 Actual 2007 3,589,800 65,944.63 RI 8302 City of East Providence Personal 0.04323 2007 Actual 2007 14,217,790 614,635.06 RI 8302 City of East Providence **Open Space** 0.01837 2007 Actual 2007 -RI 8320 City of Newport Personal 0.01244 2007 Actual 11,495,483 143,003.81 2007 RI 8320 City of Newport Residential 0.00834 2007 Actual 2007 109,600 914.06 8320 City of Newport RI Commercial 0.01244 2007 Actual 2007 2.518.700 31.332.63 RI 8324 City of Pawtucket Commercial 2007 12,415,100 0.01998 2007 Actual 248,053.70 RI 8324 City of Pawtucket Personal 0.05209 2007 Actual 2007 19,304,160 1,005,553.69 RI 8324 City of Pawtucket Residential 0.05209 2007 Actual 2007 RI 8324 City of Pawtucket Industrial 0.05209 2007 Actual 2007 RI 8327 City of Providence Personal 0.05046 2007 Actual 2007 127.747.504 6.446.139.05 RI 8327 City of Providence Residential 0.02284 2007 Actual 2007 116,900 2,670.00 49,784,100 RI 8327 City of Providence Commercial 0.02699 2007 Actual 2007 1,343,672.86 RI 8338 City of Warwick Personal 2007 0.0255 2007 Actual 46,528,500 1,186,476.75 14,830,400 RI 8338 City of Warwick Commercial 0.01913 2007 Actual 2007 283,705.55 RI 8338 City of Warwick Residential 0.01275 2007 Actual 2007 192,400 2,453.10 RI 8338 City of Warwick **Open Space** 0.01275 2007 Actual 2007 RI 8338 City of Warwick Industrial 2007 _ 0.01275 2007 Actual RI 8345 City of Woonsocket Commercial 0.03181 2007 Actual 2007 RI 8345 City of Woonsocket Industrial 0.03181 2007 Actual 2007 4,720,600 150,162.29 RI 8345 City of Woonsocket Personal 0.04658 2007 Actual 2007 524,940.48 11,269,654 RI 8348 Coventry Fire District Residential 0.0021 2007 Actual 2007 47,200 99.12 RI 8348 Coventry Fire District Industrial 0.0044 2007 Actual 2007 144,700 636.68 RI 8348 Coventry Fire District Personal 0.0044 2007 Actual 2007 1,769,630 7,786.37

tax

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| | | | | | COI | |
|----|---|--------------------------|--|--------------|------------------------|--------------------|
| RI | 8280 Cumberland Fire District | Personal | 0.00269 2007 Actual | 2007 | 3 157 465 | 2 8,493.58 |
| RI | 8280 Cumberland Fire District | Inventory | 0.00209 2007 Actual | 2007 2007 | 3,157,465 | 0,493.30 |
| RI | 8280 Cumberland Fire District | Industrial | 0.00404 2007 Actual | 2007 | 161,700 | - 653.27 |
| RI | 8278 Cumberland Hills Fire District | Residential | 0.00139 2007 Actual | 2007 | 253,300 | 352.09 |
| RI | 8278 Cumberland Hills Fire District | Personal | 0.00139 2007 Actual | 2007 | 3,157,460 | 4,388.87 |
| RI | 8278 Cumberland Hills Fire District | Commercial | 0.00139 2007 Actual | 2007 | 186,300 | 258.96 |
| RI | 8343 Dunns Corner Fire District | Residential | 0.00019 2007 Actual | 2007 | 257,500 | 48.93 |
| RI | 8291 East Greenwich Fire District | Personal | 0.00146 2007 Actual | 2007 | | 48.93 |
| RI | 8291 East Greenwich Fire District | Residential | 0.00146 2007 Actual | 2007 | 8,727,874 7,303,400 | 10,662.96 |
| RI | 8533 Exeter Fire District | Commercial | 0.0011 2007 Actual | 2007 | 7,303,400 | 10,002.90 |
| RI | 8533 Exeter Fire District | Personal | 0.0011 2007 Actual | 2007 | 3,103,214 | - 3,413.54 |
| RI | 8533 Exeter Fire District | Residential | 0.0011 2007 Actual | 2007 | 509,400 | 560.34 |
| RI | 8528 Harmony FD | Personal | 0.0012 2007 Actual | 2007 | 1,704,120 | 2,044.94 |
| RI | 7959 Harrisville Fire District | Personal | 0.0012 2007 Actual | 2007 | 3,748,423 | 6,859.61 |
| RI | 7959 Harrisville Fire District | Residential | 0.00183 2007 Actual | 2007 | | 1,919.12 |
| RI | 8367 Hope Valley/Wyoming Fire District | Personal | 0.00068 2007 Actual | 2007 | 1,048,700 | 3,219.23 |
| RI | | Residential | 0.00068 2007 Actual | 2007 | 4,734,160 | 32.16 |
| RI | 8367 Hope Valley/Wyoming Fire District | Personal | 0.00008 2007 Actual | 2007 | 47,300 | 2,853.37 |
| RI | 8247 Hopkins Hill Fire District | | | | 1,967,839 | , |
| RI | 8385 Lime Rock Fire District | Personal | 0.00149 2007 Actual | 2007 | 6,136,000 | 9,142.64 |
| RI | 8385 Lime Rock Fire District 8315 Lonsdale Fire District | Residential Personal | 0.00149 2007 Actual 0.00375 2007 Actual | 2007 2007 | 2,035,100 | 3,032.30 |
| RI | 8315 Lonsdale Fire District | Residential | 0.00375 2007 Actual | 2007 | 1,840,800 | 6,903.00 126.51 |
| RI | 8313 Manville Fire District | Personal | 0.00126 2007 Actual | 2007 | 104,550 1,215,530 | 1,531.57 |
| RI | 8313 Manville Fire District | Residential | 0.00126 2007 Actual | 2007 | | 58.72 |
| RI | 8313 Manville Fire District | Commercial | 0.00126 2007 Actual | 2007 | 46,600 | 50.72 |
| RI | 8313 Manville Fire District | | 0.00126 2007 Actual | 2007 | 11 665 | - 14.70 |
| RI | 8371 Nasonville Fire District | Inventory Residential | 0.0012 2007 Actual | 2007 | 11,665 | 1,378.20 |
| RI | 8371 Nasonville Fire District | Personal | 0.0012 2007 Actual | 2007 | 1,148,500 | |
| RI | 8289 North Cumberland Fire District | Residential | | 2007 | 2,033,512 266,900 | 2,440.21 320.28 |
| RI | 8335 North Tiverton Fire District | Residential | 0.0012 2007 Actual 0.00062 2007 Actual | 2007 | 2,384,500 | 1,478.39 |
| RI | 8335 North Tiverton Fire District | Commercial | 0.00062 2007 Actual | 2007 | 2,364,300 | 1,470.39 |
| RI | 8335 North Tiverton Fire District | Personal | 0.00062 2007 Actual | 2007 | 6,539,535 | 4,054.51 |
| RI | 7960 Oakland-Mapleville Fire District | Residential | 0.0013 2007 Actual | 2007 | 244,100 | 317.33 |
| RI | 7961 Pascoag Fire District | Personal | 0.00148 2007 Actual | 2007 | 871,876 | 1,290.38 |
| RI | 7961 Pascoag Fire District | Commercial | 0.00148 2007 Actual | 2007 | 0/1,0/0 | 1,230.30 |
| RI | 7961 Pascoag Fire District | Residential | 0.00148 2007 Actual | 2007 | 4,274,300 | 6,325.96 |
| RI | 8325 Portsmouth Water and Fire District | Residential | 0.00016 2007 Actual | 2007 | 826,800 | 132.29 |
| RI | 8325 Portsmouth Water and Fire District | Commercial | 0.00016 2007 Actual | 2007 | 020,000 | - |
| RI | 8408 Providence Water Supply Board | Personal | 0.01179 2007 Actual | 2007 | 1,420,961 | 16,753.13 |
| RI | 8314 Quinnville Fire District | Personal | 0.00106 2007 Actual | 2007 | 303,884 | 322.12 |
| RI | 8314 Quinnville Fire District | Residential | 0.00106 2007 Actual | 2007 | 139,250 | 147.61 |
| RI | 8314 Quinnville Fire District | Inventory | 0.00106 2007 Actual | 2007 | 2,916 | 3.09 |
| RI | 8316 Saylesville Fire District | Personal | 0.00289 2007 Actual | 2007 | 2,454,400 | 7,093.22 |
| RI | 8316 Saylesville Fire District | Residential | 0.00092 2007 Actual | 2007 | 876,000 | 805.92 |
| RI | 8336 Stone Bridge Fire District | Residential | 0.0003 2007 Actual | 2007 | 139,200 | 41.76 |
| RI | 8336 Stone Bridge Fire District | Personal | 0.0003 2007 Actual | 2007 | 2,179,845 | 653.95 |
| RI | 7957 Town of Barrington | Personal | 0.01385 2007 Actual | 2007 | 4,828,200 | 66,870.57 |
| RI | 7957 Town of Barrington | Commercial | 0.01385 2007 Actual | 2007 | 280,700 | 3,887.70 |
| RI | 7958 Town of Bristol | Commercial | 0.01055 2007 Actual | 2007 | 1,121,940 | 11,836.47 |
| RI | 7958 Town of Bristol | Personal | 0.01055 2007 Actual | 2007 | 6,955,100 | 73,376.31 |
| | | 1 01001101 | 0.01000 2007 Actual | 2007 | 0,000,100 | 10,010.01 |

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| | | | | | | лпп. т-оз о |
|----|-------------------------------|-------------|---------------------------------------|------|------------|----------------|
| | | | | 0007 | 0.745.000 | 3 |
| RI | 7956 Town of Burrillville | Residential | 0.0116 2007 Actual | 2007 | 6,715,600 | 77,900.96 |
| RI | 7956 Town of Burrillville | Commercial | 0.0116 2007 Actual | 2007 | 7 504 504 | - |
| RI | 7956 Town of Burrillville | Personal | 0.0116 2007 Actual 0.0116 2007 Actual | 2007 | 7,531,524 | 87,365.68 |
| RI | 7956 Town of Burrillville | Open Space | | 2007 | 202 500 | - |
| RI | 7971 Town of Charlestown | Residential | 0.02135 2007 Actual | 2007 | 303,500 | 6,479.73 |
| RI | 7971 Town of Charlestown | Commercial | 0.01934 2007 Actual | 2007 | 0 500 040 | - |
| RI | 8242 Town of Charlestown | Personal | 0.00751 2007 Actual | 2007 | 8,563,649 | 64,313.00 |
| RI | 8242 Town of Charlestown | Residential | 0.00751 2007 Actual | 2007 | 40 774 070 | - |
| RI | 8244 Town of Coventry | Personal | 0.01632 2007 Actual | 2007 | 13,774,872 | 224,805.91 |
| RI | 8244 Town of Coventry | Residential | 0.01632 2007 Actual | 2007 | 3,095,900 | 50,525.09 |
| RI | 8244 Town of Coventry | Commercial | 0.018 2007 Actual | 2007 | 40.000.050 | - |
| RI | 8262 Town of Cumberland | Personal | 0.02306 2007 Actual | 2007 | 12,629,858 | 291,244.53 |
| RI | 8262 Town of Cumberland | Residential | 0.01153 2007 Actual | 2007 | 1,156,900 | 13,339.06 |
| RI | 8262 Town of Cumberland | Industrial | 0.01153 2007 Actual | 2007 | | - |
| RI | 8262 Town of Cumberland | Inventory | 0.00401 2007 Actual | 2007 | 0 707 074 | - |
| RI | 8290 Town of East Greenwich | Personal | 0.01354 2007 Actual | 2007 | 8,727,874 | 118,175.41 |
| RI | 8290 Town of East Greenwich | Residential | 0.01354 2007 Actual | 2007 | 7,303,400 | 98,888.04 |
| RI | 8303 Town of Exeter | Personal | 0.01194 2007 Actual | 2007 | 3,103,210 | 37,052.33 |
| RI | 8303 Town of Exeter | Residential | 0.01194 2007 Actual | 2007 | 509,400 | 6,082.24 |
| RI | 8303 Town of Exeter | Commercial | 0.01194 2007 Actual | 2007 | 0 000 4 40 | - |
| RI | 8304 Town of Foster | Personal | 0.01626 2007 Actual | 2007 | 3,939,143 | 64,050.47 |
| RI | 8304 Town of Foster | Residential | 0.01179 2007 Actual | 2007 | 4,384,400 | 51,692.08 |
| RI | 8305 Town of Glocester | Personal | 0.03132 2007 Actual | 2007 | 4,909,370 | 153,761.47 |
| RI | 8305 Town of Glocester | Commercial | 0.01791 2007 Actual | 2007 | 3,389,900 | 60,713.11 |
| RI | 8305 Town of Glocester | Residential | 0.01791 2007 Actual | 2007 | 5 000 700 | - |
| RI | 8307 Town of Hopkinton | Personal | 0.01419 2007 Actual | 2007 | 5,629,720 | 79,885.73 |
| RI | 8307 Town of Hopkinton | Residential | 0.01419 2007 Actual | 2007 | 1,110,500 | 15,758.00 |
| RI | 8309 Town of Jamestown | Personal | 0.00781 2007 Actual | 2007 | 3,036,484 | 23,714.94 |
| RI | 8309 Town of Jamestown | Residential | 0.00781 2007 Actual | 2007 | 663,080 | 5,178.65 |
| RI | 8310 Town of Johnston | Personal | 0.056 2007 Actual | 2007 | 23,441,593 | 1,312,729.21 |
| RI | 8310 Town of Johnston | Residential | 0.01891 2007 Actual | 2007 | 5,187,700 | 98,099.41 |
| RI | 8311 Town of Lincoln | Personal | 0.0278 2007 Actual | 2007 | 14,119,925 | 392,533.92 |
| RI | 8311 Town of Lincoln | Commercial | 0.02092 2007 Actual | 2007 | 8,481,800 | 177,439.26 |
| RI | 8311 Town of Lincoln | Residential | 0.02092 2007 Actual | 2007 | 445 044 | - |
| RI | 8311 Town of Lincoln | Inventory | 0.00246 2007 Actual | 2007 | 145,811 | 358.70 |
| RI | 8317 Town of Little Compton | Personal | 0.00884 2007 Actual | 2007 | 2,155,100 | 19,051.08 |
| RI | 8318 Town of Middletown | Personal | 0.01101 2007 Actual | 2007 | 13,054,695 | 143,732.19 |
| RI | 8318 Town of Middletown | Residential | 0.01101 2007 Actual | 2007 | 27,000 | 297.27 |
| RI | 8318 Town of Middletown | Commercial | 0.01465 2007 Actual | 2007 | 4,798,400 | 70,296.56 |
| RI | 8318 Town of Middletown | Inventory | 0.00166 2007 Actual | 2007 | 253,583 | 420.95 |
| RI | 8319 Town of Narragansett | Personal | 0.01044 2007 Actual | 2007 | 5,906,408 | 61,662.90 |
| RI | 8319 Town of Narragansett | Commercial | 0.01044 2007 Actual | 2007 | 454,400 | 4,743.94 |
| RI | 8319 Town of Narragansett | Residential | 0.01044 2007 Actual | 2007 | 00 044 050 | - |
| RI | 8321 Town of North Kingstown | Personal | 0.0133 2007 Actual | 2007 | 20,844,650 | 277,233.85 |
| RI | 8321 Town of North Kingstown | Residential | 0.0133 2007 Actual | 2007 | 9,706,400 | 129,095.12 |
| RI | 8321 Town of North Kingstown | Open Space | 0.0133 2007 Actual | 2007 | | - |
| RI | 8321 Town of North Kingstown | Commercial | 0.0133 2007 Actual | 2007 | 7 00 4 4 | - |
| RI | 8322 Town of North Providence | Personal | 0.06085 2007 Actual | 2007 | 7,634,771 | 464,575.82 |
| RI | 8322 Town of North Providence | Residential | 0.01675 2007 Actual | 2007 | 1,406,400 | 23,557.20 |
| RI | 8322 Town of North Providence | Commercial | 0.0227 2007 Actual | 2007 | 1,357,000 | 30,803.90 |
| | | | | | | |

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| | | | | | | omm. 1-83 |
|-----|-------------------------------------|-------------|-----------------------|------|------------|------------|
| | | | | | | 4 |
| RI | 8322 Town of North Providence | Open Space | 0.01675 2007 Actual | 2007 | | - |
| RI | 8323 Town of North Smithfield | Personal | 0.041 2007 Actual | 2007 | 15,621,250 | 640,471.25 |
| RI | 8323 Town of North Smithfield | Commercial | 0.01537 2007 Actual | 2007 | 7,279,700 | 111,888.99 |
| RI | 8323 Town of North Smithfield | Residential | 0.01537 2007 Actual | 2007 | | - |
| RI | 8323 Town of North Smithfield | Open Space | 0.01537 2007 Actual | 2007 | | - |
| RI | 8323 Town of North Smithfield | Industrial | 0.01537 2007 Actual | 2007 | | - |
| RI | 8326 Town of Portsmouth | Residential | 0.01138 2007 Actual | 2007 | 826,800 | 9,408.98 |
| RI | 8326 Town of Portsmouth | Commercial | 0.01138 2007 Actual | 2007 | | - |
| RI | 8326 Town of Portsmouth | Personal | 0.01138 2007 Actual | 2007 | 11,660,300 | 132,694.21 |
| RI | 8326 Town of Portsmouth | Industrial | 0.01138 2007 Actual | 2007 | | - |
| RI | 8328 Town of Richmond | Personal | 0.01411 2007 Actual | 2007 | 3,790,380 | 53,482.26 |
| RI | 8330 Town of Scituate | Personal | 0.03213 2007 Actual | 2007 | 9,058,290 | 291,042.86 |
| RI | 8330 Town of Scituate | Commercial | 0.02892 2007 Actual | 2007 | 581,050 | 16,803.97 |
| RI | 8330 Town of Scituate | Residential | 0.02892 2007 Actual | 2007 | | - |
| RI | 8331 Town of Smithfield | Personal | 0.04825 2007 Actual | 2007 | 15,971,410 | 770,620.53 |
| RI | 8331 Town of Smithfield | Residential | 0.01323 2007 Actual | 2007 | 1,483,500 | 19,626.71 |
| RI | 8331 Town of Smithfield | Commercial | 0.01323 2007 Actual | 2007 | | - |
| RI | 8331 Town of Smithfield | Industrial | 0.01323 2007 Actual | 2007 | | - |
| RI | 8332 Town of South Kingstown | Personal | 0.0115121 2007 Actual | 2007 | 18,977,718 | 218,473.39 |
| RI | 8332 Town of South Kingstown | Residential | 0.0115121 2007 Actual | 2007 | 1,379,000 | 15,875.19 |
| RI | 8332 Town of South Kingstown | Industrial | 0.0115121 2007 Actual | 2007 | | - |
| RI | 8334 Town of Tiverton | Personal | 0.01026 2007 Actual | 2007 | 6,539,535 | 67,095.63 |
| RI | 8334 Town of Tiverton | Residential | 0.01026 2007 Actual | 2007 | 2,753,500 | 28,250.91 |
| RI | 8334 Town of Tiverton | Commercial | 0.01026 2007 Actual | 2007 | | - |
| RI | 8334 Town of Tiverton | Open Space | 0.01026 2007 Actual | 2007 | | - |
| RI | 8334 Town of Tiverton | Industrial | 0.01026 2007 Actual | 2007 | | - |
| RI | 8337 Town of Warren | Commercial | 0.01254 2007 Actual | 2007 | | - |
| RI | 8337 Town of Warren | Personal | 0.01254 2007 Actual | 2007 | 7,121,900 | 89,308.63 |
| RI | 8337 Town of Warren | Residential | 0.01254 2007 Actual | 2007 | 4,920,800 | 61,706.83 |
| RI | 8339 Town of West Greenwich | Personal | 0.02113 2007 Actual | 2007 | 8,333,939 | 176,096.13 |
| RI | 8339 Town of West Greenwich | Residential | 0.01758 2007 Actual | 2007 | 1,090,700 | 19,174.51 |
| RI | 8340 Town of West Warwick | Personal | 0.0304 2007 Actual | 2007 | 8,257,460 | 251,026.78 |
| RI | 8340 Town of West Warwick | Residential | 0.02058 2007 Actual | 2007 | 805,100 | 16,568.96 |
| RI | 8341 Town of Westerly | Personal | 0.0086 2007 Actual | 2007 | 12,402,863 | 106,664.62 |
| RI | 8341 Town of Westerly | Residential | 0.0086 2007 Actual | 2007 | 1,201,200 | 10,330.32 |
| RI | 8341 Town of Westerly | Commercial | 0.0086 2007 Actual | 2007 | 1,887,000 | 16,228.20 |
| RI | 8341 Town of Westerly | Inventory | 0.00126 2007 Actual | 2007 | 83,265 | 104.91 |
| RI | 8341 Town of Westerly | Real | 0.0005 2007 Actual | 2007 | 14,361,863 | 7,180.93 |
| RI | 8341 Town of Westerly | Open Space | 0.0086 2007 Actual | 2007 | ., | - |
| RI | 8341 Town of Westerly | Industrial | 0.0086 2007 Actual | 2007 | | - |
| RI | 8333 Union Fire District | Personal | 0.0004 2007 Actual | 2007 | 18,977,725 | 7,591.09 |
| RI | 8333 Union Fire District | Residential | 0.0004 2007 Actual | 2007 | 1,369,700 | 547.88 |
| RI | 8279 Valley Falls Fire District | Personal | 0.00155 2007 Actual | 2007 | 3,157,464 | 4,894.07 |
| RI | 8279 Valley Falls Fire District | Residential | 0.00155 2007 Actual | 2007 | 297,500 | 461.13 |
| RI | 8279 Valley Falls Fire District | Inventory | 0.00155 2007 Actual | 2007 | 201,000 | - |
| RI | 8306 West Glocester Fire District | Residential | 0.0015 2007 Actual | 2007 | 1,333,600 | 2,000.40 |
| RI | 8306 West Glocester Fire District | Personal | 0.0015 2007 Actual | 2007 | 1,636,456 | 2,454.68 |
| RI | 8344 Westerly Fire District | Residential | 0.0005 2007 Actual | 2007 | 2,821,000 | 1,410.50 |
| RI | 8245 Western Coventry Fire District | Personal | 0.00108 2007 Actual | 2007 | 1,967,838 | 2,125.27 |
| RI | 8245 Western Coventry Fire District | Residential | 0.00108 2007 Actual | 2007 | 1,876,200 | 2,026.30 |
| 131 | | Residential | 0.00100 2001 Acidal | 2001 | 1,070,200 | 2,020.00 |

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| state | tax_ | first_ | first_mill_ | case_ | first_ | |
|-------|-------------------------------------|-------------|-------------|-------------|--------|--------------|
| _id | authority_id tax_authority | levy_class | levy_rate | description | | r Assessment |
| RI | 8369 Albion Fire District | Residential | • | 2008 Actual | 200 | |
| RI | 8369 Albion Fire District | Personal | 0.003 | 2008 Actual | 200 | 8 3,386,806 |
| RI | 8308 Ashaway Fire District | Residential | 0.00058 | 2008 Actual | 200 | 8 1,063,200 |
| RI | 8308 Ashaway Fire District | Personal | 0.00058 | 2008 Actual | 200 | 8 2,814,860 |
| RI | 8342 Bradford Fire District | Residential | 0.001 | 2008 Actual | 200 | 8 9,700 |
| RI | 8250 Central Coventry Fire District | Personal | 0.00336 | 2008 Actual | 200 | |
| RI | 8250 Central Coventry Fire District | Residential | 0.00167 | 2008 Actual | 200 | |
| RI | 8243 Charlestown Fire District | Residential | 0.00053 | 2008 Actual | 200 | |
| RI | 8346 Chepachet Fire District | Personal | 0.00075 | 2008 Actual | 200 | |
| RI | 8346 Chepachet Fire District | Residential | 0.00075 | 2008 Actual | 200 | |
| RI | 7962 City of Central Falls | Personal | 0.05764 | 2008 Actual | 200 | |
| RI | 7962 City of Central Falls | Commercial | 0.02777 | 2008 Actual | 200 | |
| RI | 8261 City of Cranston | Commercial | 0.02301 | 2008 Actual | 200 | |
| RI | 8261 City of Cranston | Residential | | 2008 Actual | 200 | |
| RI | 8261 City of Cranston | Personal | | 2008 Actual | 200 | |
| RI | 8302 City of East Providence | Personal | 0.04474 | 2008 Actual | 200 | |
| RI | 8302 City of East Providence | Residential | 0.01901 | 2008 Actual | 200 | |
| RI | 8320 City of Newport | Residential | | 2008 Actual | 200 | |
| RI | 8320 City of Newport | Commercial | | 2008 Actual | 200 | , |
| RI | 8320 City of Newport | Personal | | 2008 Actual | 200 | |
| RI | 8324 City of Pawtucket | Personal | 0.05209 | 2008 Actual | 200 | |
| RI | 8324 City of Pawtucket | Commercial | | 2008 Actual | 200 | |
| RI | 8327 City of Providence | Personal | | 2008 Actual | 200 | |
| RI | 8327 City of Providence | Residential | | 2008 Actual | 200 | |
| RI | 8327 City of Providence | Commercial | | 2008 Actual | 200 | |
| RI | 8338 City of Warwick | Commercial | | 2008 Actual | 200 | |
| RI | 8338 City of Warwick | Personal | | 2008 Actual | 200 | |
| RI | 8338 City of Warwick | Residential | | 2008 Actual | 200 | |
| RI | 8345 City of Woonsocket | Personal | | 2008 Actual | 200 | |
| RI | 8345 City of Woonsocket | Industrial | | 2008 Actual | 200 | |
| RI | 8345 City of Woonsocket | Commercial | | 2008 Actual | 200 | |
| RI | 8348 Coventry Fire District | Industrial | | 2008 Actual | 200 | |
| RI | 8348 Coventry Fire District | Residential | | 2008 Actual | 200 | |
| RI | 8348 Coventry Fire District | Personal | | 2008 Actual | 200 | , |
| RI | 8280 Cumberland Fire District | Inventory | | 2008 Actual | 200 | |
| RI | 8280 Cumberland Fire District | Personal | | 2008 Actual | 200 | |
| RI | 8280 Cumberland Fire District | Industrial | 0.00426 | 2008 Actual | 200 | |
| RI | 8278 Cumberland Hills Fire District | Personal | | 2008 Actual | 200 | |
| RI | 8278 Cumberland Hills Fire District | Residential | | 2008 Actual | 200 | |
| RI | 8278 Cumberland Hills Fire District | Commercial | | 2008 Actual | 200 | |
| RI | 8343 Dunns Corner Fire District | Residential | | 2008 Actual | 200 | |
| RI | 8291 East Greenwich Fire District | Residential | | 2008 Actual | 200 | |
| RI | 8291 East Greenwich Fire District | Personal | | 2008 Actual | 200 | |
| RI | 8533 Exeter Fire District | Personal | | 2008 Actual | 200 | |
| RI | 8533 Exeter Fire District | Commercial | | 2008 Actual | 200 | |
| RI | 8533 Exeter Fire District | Residential | | 2008 Actual | 200 | |
| RI | 8528 Harmony FD | Personal | | 2008 Actual | 200 | |
| RI | 7959 Harrisville Fire District | Residential | | 2008 Actual | 200 | |
| RI | 7959 Harrisville Fire District | Personal | | 2008 Actual | 200 | |
| | | | | | | |

| RI | 8367 Hope Valley/Wyoming Fire District | Residential | 0.0007The Nanaganisett Ele 20008Compa | n#/7 300 |
|----------|---|---------------------------|---|--------------------|
| RI | 8367 Hope Valley/Wyoming Fire District | Personal | 0.00071 2008 Actual d/b/a20088ional 2 | • / |
| RI | 8247 Hopkins Hill Fire District | Personal | 0.00135 2008 Actual 0.0 Dozoe8No. 40 | , |
| RI | 8385 Lime Rock Fire District | Residential | 0.00185 2008 Actual 2008 mm. 2; | , |
| RI | 8385 Lime Rock Fire District | Personal | | 1 5 7,829 |
| RI | 8315 Lonsdale Fire District | Residential | | 104,550 |
| RI | 8315 Lonsdale Fire District | Personal | | 347,349 |
| RI | 8313 Manville Fire District | Commercial | 0.00126 2008 Actual 2008 | - |
| RI | 8313 Marville Fire District | Personal | | 231,566 |
| RI | 8313 Marville Fire District | Residential | 0.00126 2008 Actual 2008 | 46,600 |
| RI | 8371 Nasonville Fire District | Residential | | 148,500 |
| RI | 8371 Nasonville Fire District | Personal | | 135,605 |
| RI | 8289 North Cumberland Fire District | Residential | | 267,500 |
| RI | 8335 North Tiverton Fire District | Personal | | 500,000 |
| RI | 8335 North Tiverton Fire District | Commercial | 0.00062 2008 Actual 2008 | - |
| RI | 8335 North Tiverton Fire District | Residential | | 384,500 |
| RI | 7960 Oakland-Mapleville Fire District | Residential | , | 244,100 |
| RI | 7961 Pascoag Fire District | Residential | | 274,300 |
| RI | 7961 Pascoag Fire District | Personal | | 395,970 |
| RI | 7961 Pascoag Fire District | Commercial | 0.00148 2008 Actual 2008 | 595,970 |
| RI | 8325 Portsmouth Water and Fire District | Commercial | 0.00015 2008 Actual 2008 | _ |
| RI | 8325 Portsmouth Water and Fire District | Residential | | - 036,600 |
| RI | | Personal | | 418,024 |
| RI | 8408 Providence Water Supply Board 8314 Quinnville Fire District | Residential | | 139,250 |
| RI | 8314 Quinnville Fire District | Personal | | 307,891 |
| RI | | Residential | | - |
| RI | 8316 Saylesville Fire District | Personal | | 376,000 463,132 |
| RI | 8316 Saylesville Fire District | Residential | | - |
| RI | 8336 Stone Bridge Fire District | Personal | | 139,200 |
| RI | 8336 Stone Bridge Fire District | Commercial | | 166,667 |
| RI | 7957 Town of Barrington 7957 Town of Barrington | Personal | | 280,700 |
| RI | 7958 Town of Bristol | | | 785,200 |
| RI | 7958 Town of Bristol | Commercial | | 192,760 |
| RI | 7956 Town of Burrillville | Personal | 0.01185 2008 Actual 2008 6,3 | 998,200 |
| RI | 7956 Town of Burrillville | Commercial Residential | | - |
| RI | 7956 Town of Burrillville | Personal | | 715,600 627,161 |
| RI | 7971 Town of Charlestown | | 0.02208 2008 Actual 2008 7, | 527,101 |
| RI | 7971 Town of Charlestown | Commercial Residential | 0.02208 2008 Actual 2008 | - |
| RI | 8242 Town of Charlestown | Residential | | |
| | | | | 292,600 |
| RI RI | 8242 Town of Charlestown | Personal Commercial | , | 250,720 |
| RI | 8244 Town of Coventry 8244 Town of Coventry | Residential | 0.01546 2008 Actual 2008 3, | 796,200 |
| RI | , | | | - |
| RI | 8244 Town of Coventry 8262 Town of Cumberland | Personal | 0.01546 2008 Actual 2008 14,4 0.00199 2008 Actual 2008 | 449,377 |
| RI | 8262 Town of Cumberland | Inventory | | - |
| RI | | Industrial | 0.01238 2008 Actual 2008 0.01238 2008 Actual 2008 1.3 | - |
| RI | 8262 Town of Cumberland 8262 Town of Cumberland | Residential Personal | | 247,700 |
| RI | 8290 Town of East Greenwich | | | 516,718 |
| | | Residential | | 303,400 |
| RI | 8290 Town of East Greenwich | Personal | | 515,641 |
| RI | 8303 Town of Exeter | Commercial | 0.01233 2008 Actual 2008 0.01233 2008 Actual 2008 | - |
| RI | 8303 Town of Exeter | Residential | | 509,400 |
| RI RI | 8303 Town of Exeter | Personal | | 946,720 |
| | 8304 Town of Foster | Personal | | 362,217 |
| RI | 8304 Town of Foster | Residential | | 384,400 |
| RI | 8305 Town of Glocester | Commercial Porsonal | | 384,060 |
| RI | 8305 Town of Glocester | Personal | | 413,690 |
| RI | 8307 Town of Hopkinton | Residential | | 110,500 |
| RI | 8307 Town of Hopkinton | Personal | 0.0145 2008 Actual 2008 5,0 | 529,720 |

| RI | 8309 Town of Jamestown | Residential | 0.0081TheoNosnAaguaantsettEl | eoniosCo | 080.5% Magama |
|----|-------------------------------------|-------------|------------------------------|----------|---------------------------------|
| RI | 8309 Town of Jamestown | Personal | - | | nal 363 i d0,973 |
| RI | 8310 Town of Johnston | Residential | 0.01891 2008 Actual U.C E | | |
| RI | 8310 Town of Johnston | Personal | 0.056 2008 Actual | | m2 3,83 4,498 |
| RI | 8311 Town of Lincoln | Commercial | 0.02112 2008 Actual | 2008 | 8,4 8 1,800 |
| RI | 8311 Town of Lincoln | Personal | 0.02807 2008 Actual | 2008 | 15,394,573 |
| RI | 8318 Town of Middletown | Commercial | 0.01514 2008 Actual | 2008 | 4,798,400 |
| RI | 8318 Town of Middletown | Residential | 0.01138 2008 Actual | 2008 | 27,000 |
| RI | 8318 Town of Middletown | Personal | 0.01138 2008 Actual | 2008 | 8,698,042 |
| RI | 8319 Town of Narragansett | Commercial | 0.01087 2008 Actual | 2008 | 454,400 |
| RI | 8319 Town of Narragansett | Personal | 0.01087 2008 Actual | 2008 | 6,428,900 |
| RI | 8321 Town of North Kingstown | Residential | 0.01383 2008 Actual | 2008 | 9,706,400 |
| RI | 8321 Town of North Kingstown | Personal | 0.01383 2008 Actual | 2008 | 19,566,510 |
| RI | 8322 Town of North Providence | Commercial | 0.0227 2008 Actual | 2008 | 986,800 |
| RI | 8322 Town of North Providence | Residential | 0.01675 2008 Actual | 2008 | 1,569,800 |
| RI | 8322 Town of North Providence | Personal | 0.06085 2008 Actual | 2008 | 7,244,895 |
| RI | 8323 Town of North Smithfield | Commercial | 0.01672 2008 Actual | 2008 | 7,415,600 |
| RI | 8323 Town of North Smithfield | Personal | 0.041 2008 Actual | 2008 | 16,239,500 |
| RI | 8326 Town of Portsmouth | Commercial | 0.01084 2008 Actual | 2008 | 10,239,300 |
| RI | 8326 Town of Portsmouth | Residential | 0.01084 2008 Actual | 2008 | - 1,037,500 |
| RI | 8326 Town of Portsmouth | Personal | 0.01084 2008 Actual | 2008 | 11,706,200 |
| RI | 8330 Town of Scituate | Commercial | 0.030233 2008 Actual | 2008 | |
| RI | | | 0.033592 2008 Actual | 2008 | 289,650 |
| | 8330 Town of Scituate | Personal | | | 8,757,890 |
| RI | 8331 Town of Smithfield | Commercial | 0.01368 2008 Actual | 2008 | - |
| RI | 8331 Town of Smithfield | Residential | 0.01368 2008 Actual | 2008 | 1,483,500 |
| RI | 8331 Town of Smithfield | Personal | 0.05013 2008 Actual | 2008 | 17,009,810 |
| RI | 8332 Town of South Kingstown | Residential | 0.0119692 2008 Actual | 2008 | 1,369,700 |
| RI | 8332 Town of South Kingstown | Personal | 0.0119692 2008 Actual | 2008 | 20,975,506 |
| RI | 8334 Town of Tiverton | Commercial | 0.01126 2008 Actual | 2008 | - |
| RI | 8334 Town of Tiverton | Residential | 0.01126 2008 Actual | 2008 | 2,753,500 |
| RI | 8334 Town of Tiverton | Personal | 0.01126 2008 Actual | 2008 | 6,500,000 |
| RI | 8337 Town of Warren | Commercial | 0.0131 2008 Actual | 2008 | - |
| RI | 8337 Town of Warren | Residential | 0.0131 2008 Actual | 2008 | 4,920,800 |
| RI | 8337 Town of Warren | Personal | 0.0131 2008 Actual | 2008 | 6,798,217 |
| RI | 8195 Town of Warren | Industrial | 0.01373 2008 Actual | 2008 | - |
| RI | 8195 Town of Warren | Commercial | 0.01765 2008 Actual | 2008 | - |
| RI | 8195 Town of Warren | Residential | 0.01373 2008 Actual | 2008 | - |
| RI | 8195 Town of Warren | Personal | 0.01373 2008 Actual | 2008 | - |
| RI | 8339 Town of West Greenwich | Residential | 0.01763 2008 Actual | 2008 | 1,157,100 |
| RI | 8339 Town of West Greenwich | Personal | 0.02646 2008 Actual | 2008 | 8,166,592 |
| RI | 8340 Town of West Warwick | Residential | 0.02147 2008 Actual | 2008 | 805,100 |
| RI | 8340 Town of West Warwick | Personal | 0.03171 2008 Actual | 2008 | 8,255,500 |
| RI | 8341 Town of Westerly | Real | 0.00037 2008 Actual | 2008 | 15,168,946 |
| RI | 8341 Town of Westerly | Inventory | 0.00887 2008 Actual | 2008 | - |
| RI | 8341 Town of Westerly | Commercial | 0.00887 2008 Actual | 2008 | 1,887,000 |
| RI | 8341 Town of Westerly | Residential | 0.00887 2008 Actual | 2008 | 1,201,200 |
| RI | 8341 Town of Westerly | Personal | 0.00887 2008 Actual | 2008 | 13,209,946 |
| RI | 8333 Union Fire District | Residential | 0.000455 2008 Actual | 2008 | 1,369,700 |
| RI | 8333 Union Fire District | Personal | 0.000455 2008 Actual | 2008 | 20,975,506 |
| RI | 8279 Valley Falls Fire District | Inventory | 0.00177 2008 Actual | 2008 | - |
| RI | 8279 Valley Falls Fire District | Residential | 0.00177 2008 Actual | 2008 | 345,000 |
| RI | 8279 Valley Falls Fire District | Personal | 0.00177 2008 Actual | 2008 | - |
| RI | 8306 West Glocester Fire District | Residential | 0.0015 2008 Actual | 2008 | 1,236,460 |
| RI | 8306 West Glocester Fire District | Personal | 0.0015 2008 Actual | 2008 | 1,804,563 |
| RI | 8344 Westerly Fire District | Residential | 0.0005 2008 Actual | 2008 | 2,821,000 |
| RI | 8245 Western Coventry Fire District | Residential | 0.00104 2008 Actual | 2008 | 2,139,100 |
| RI | 8245 Western Coventry Fire District | Personal | 0.00104 2008 Actual | 2008 | 2,064,196 |
| | | | | | |

Taxes 6,705.98 10,160.42 616.66 1,632.62 9.70 27,742.79 2,422.67 155.08 2,030.13 1,704.27 135,731.25 5,020.82 56,694.34 4,444.00 615,388.51 623,486.80 68,242.10 950.23 32,566.79 152,345.62 1,005,553.69 259,227.29 6,972,210.00 2,770.53 1,393,434.00 298,387.65 1,267,245.00 2,580.08 568,558.04 151,814.50 -607.74 84.00 7,432.45 -8,886.87 716.11 4,537.31 380.63 296.67 54.08 11,174.20 13,028.93 3,418.19 -590.90 6,496.43 1,877.17

6,594.22

33.58 1,998.55 2,786.66 3,764.94 11,391.98 131.73 8,774.91 -1,551.77 58.72 1,378.20 2,562.73 337.05 4,030.00 -1,478.39 317.33 6,325.96 1,326.04 --155.49 19,171.68 122.54 270.94 849.72 7,241.61 41.76 650.00 4,056.12 69,146.14 12,345.07 72,431.37 -79,579.86 90,381.86 --2,095.02 73,395.16 70,723.21 -223,387.37 --15,446.53 309,913.94 102,247.60 119,218.97 -6,280.90 36,333.06 71,837.24 59,277.09 65,549.24 183,632.36 16,102.25

81,630.94

5,377.58 26,851.99 98,099.41 1,289,931.89 179,135.62 432,125.66 72,647.78 307.26 98,983.72 4,939.33 69,882.14 134,239.51 270,604.83 22,400.36 26,294.15 440,851.86 123,988.83 665,819.50 -11,246.50 126,895.21 8,756.99 294,195.04 -20,294.28 852,701.78 16,394.21 251,060.03 -31,004.41 73,190.00 -64,462.48 89,056.64 ---_ 20,399.67 216,088.02 17,285.50 261,781.91 5,612.51 -16,737.69 10,654.64 117,172.22 623.21 9,543.86 -610.65 -1,854.69 2,706.84 1,410.50 2,224.66 2,146.76

22,066,363.33

Request:

Please provide the amount of tax abatements received by year for the last three years. Please also provide the journal entries that were used to record each abatement.

Response:

Attachment COMM 1-84 contains a copy of an abatement check received from a local taxing authority for a granted abatement. In the majority of cases, abatements from a taxing authority come to Narragansett Electric Company in the form of credits on a subsequent billing and are not recorded as journal entries. However, in the case of checks received, cash is debited and FERC account 236300, Tax Accrual-Municipal Property Tax, is credited. This would result in a lower accrual entry required for current period property tax obligation, yielding a lower property tax expense in the income statement.

The Narrgansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-84 Page 1 of 3

.

TOWN OF HOPKINTON GENERAL FUND

| VENDOR ID NAME | | PAY | MENT NUMBER | CHECK DATE | . j. ~ | | | | | |
|----------------|-----------|----------------|-------------|------------|-----------|----------|----------|----------------|-----------|--|
| NAELCO | NAT | IONAL GRID | 023554 | | 4/22/2009 | | | 12.000 | | |
| OUR VOUCHER N | UMBER | INVOICE NUMBER | DATE | AMOUNT | AMO | UNT PAID | DISCOUNT | WRITE-OFF | NET | |
| 40605 | | 14-1020-01 | 4/20/2009 | \$4,468.1 | | ,468.17 | \$0.00 | \$0.00 | \$4,468.1 | |
| 40606 | | 14-1021-01 | 4/20/2009 | \$4,468.1 | • | ,468.17 | \$0.00 | \$0.00 | \$4,468.] | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | and states and | | |
| | | | | | | | | | | |
| | | | | | 1.000 | | | 10000 | | |
| | to detail | | | \$8,936.34 | \$8, | 936.34 | \$0.00 | \$0.00 | \$8,936.3 | |

| | CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER | 6729 |
|---|--|--|
| TOWN OF HOPKINTON | THE WASHINGTON TRUST WESTERLY Shipping Marker TDIC RHODE ISLAND, 02 | 2891 |
| GENERAL FUND HOPKINTON, RI 02833 | 57-85/115 DATE | AMOUNT |
| | 4/22/2009 | \$8,936.34 |
| | | |
| AY Eight Thousand Nine Hundred Thirty Six Dollars And 3 | 4 Cents | |
| | | nito I. > |
| THE NATIONAL GREE | "NOT VALID AFTER | 90 DASS" |
| THE NATIONAL GRID RDER P.O. BOX 1048 | "NOT VALID AFTER DER OBBER DOWN | 90 DASS |
| INTIONAL GRID | Auma K. Mar | Northeast feel for a support of the |
| DER P.O. BOX 1048 | INK. TOUCH OR PRESS HERE - RED MAGE DISAPPEARS WITH HEAT | Nor Stand of the S |

| | ECEIVE | M |
|----|---------------------|-----|
| M | MAY 4 - 2009 | U |
| PR | OPERY TAX DE | PT. |

| ummary: 14-1020- | 01 | | | | | The Narrgans Pagectri⊙¢o m d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-84 |
|--|---------------|--------------|-------------|--------------|---|--|
| TOWN OF HOPKINTON | | | | | | HOPKINTON TAX COLLECTOR |
| Account Level History | | | | | | PO BOX 154 |
| Receivable Group: ALL Printed on 04/29/2009 at | 09.41.09 AM | 1 | | | | HOPKINTON, RI 02833-0154 |
| 11111ed 011 04/29/2009 at | 00.41.00 / 10 | , | | | | (401) 377-7777 |
| To: NARRAGANSE C/O NATIONALO 25 RESEARCH WESTBOROUG | GRID-PP DR | | | | Account : 14-1020-01 Penalty as of: 04/29/2009 | |
| Receivable | Principal | Penalty | Date | Batch | Trans# Pay Method | Comments |
| 2008 Tng Tax Roll | 40815.47 | | | | | |
| Refund | 4468.17 | 0.00 | 04/29/2009 | | 0 | TC APP 4/6/09 CK#6729 |
| Abatement | -4468.17 | 0.00 | 03/24/2009 | | 0 | TX BRD REVIEW 2/27/2009 |
| Payment | -30611.58 | 0.00 | 12/03/2008 | 6223 | 172881 Check #: 4900080906 | |
| Payment | -10203.89 | 0.00 | 09/09/2008 | 6152 | 168857 Check #: 4900076405 | |
| Balance | 0.00 | | | | | |
| Penalty Due | 0.00 | | | | | |
| otal Due | 0.00 | | | | | |
| Total Principal Due | 0.00 | | | | | |
| Fotal Penalty Due Fotal Due on Account | 0.00 | | | | | |
| 14-1020-01 | | | | | amount of $\frac{4468.17}{2}$ on your | 5 |
| Please contact the tax | conector's c | pince at (40 | 01) 377-778 | i ir you nav | e any questions regarding the above. | тпапк уоц. |
| Rita H. Deane Tax Collector | | | | | ж Т | |

| Summary: 14-1021 | -01 | | | | | | The Narrgans ≩ta⊑ject fico⊈omr d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-84 |
|---|----------------------|----------------|-------------|--------------|----------------|---|--|
| TOWN OF HOPKINTON Account Level History Receivable Group: ALL | | | | | | | HOPKINTON TAX COLLECTOR PO BOX 154 |
| Printed on 04/29/2009 at | 09:43:09 AN | 1 | | | | | HOPKINTON, RI 02833-0154 |
| | | | | | | | (401) 377-7777 |
| To: NARRAGANSE C/O NATIONAL 25 RESEARCH WESTBOROUG | GRID-PP DR | | | | Pena | unt : 14-1021-01 Ity as of: 04/29/2009 | |
| Receivable | Principal | Penalty | Date | Batch | Trans# | Pay Method | Comments |
| 2008 Tng Tax Roll | 40815.47 | | | | | i uj mourou | ooninienta |
| Refund | 4468.17 | 0.00 | 04/29/2009 | | 0 | | TC APP 4/6/09 CK#6729 |
| Abatement | -4468.17 | 0.00 | 03/24/2009 | | 0 | | TX BRD REVIEW 2/27/2009 |
| Payment | -30611.58 | 0.00 | 12/03/2008 | 6223 | 172881 | Check #: 4900080906 | |
| Payment | -10203.89 | 0.00 | 09/09/2008 | 6152 | 168857 | Check #: 4900076405 | |
| Balance | 0.00 | | | | | | |
| Penalty Due | 0.00 | | | | | | |
| Total Due | 0.00 | | | | | | |
| Total Principal Due Total Penalty Due Total Due on Account | 0.00 0.00 0.00 | | | | | | |
| Dear Taxpayer: | | | | | | | |
| Enclosed please find $\frac{14-1021-01}{14}$ | our refund ch _· | neck# <u>(</u> | 5729 | in the | amount of \$_ | 4468.17 on your _ | 2008 Trg Tax Account # |
| Please contact the tax | collector's c | office at (4 | 01) 377-778 | 1 if you hav | e any question | ns regarding the above. | Thank you. |
| Rita H. Deane Tax Collector | | | | | | | |

Request:

Please set forth the total dollar amount of property tax abatements which would result should all of the Company's presently pending abatement requests be granted. If an exact total cannot be supplied provide the Company's best estimate.

Response:

Attachment COMM 1-85 provides a schedule listing the total dollar amount of property tax abatement requests currently pending. The requested abatements also involve the gas business in Rhode Island. The amounts shown in Column (b) of the attachment are limited to those relating to the electric business. These amounts are what the Company would receive should the abatements involving electric properties be granted.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-85 Page 1 of 1

RI POSSIBLE LITIGATION SAVINGS

| RI POSSIBLE LITIGA | TION SAVINGS | | | | | | | |
|-------------------------|---------------|---------------|-------------|--|--|--|--|--|
| | | Co 48 Co 49 | | | | | | |
| | | Sorted by ERU | | | | | | |
| | | 001100129 | | | | | | |
| Barrington | \$3,499 | \$3,499 | \$0 | | | | | |
| Central Falls | \$133,334 | \$53,313 | \$80,021 | | | | | |
| Coventry | \$7,444 | \$7,444 | \$0 | | | | | |
| Cranston | \$93,534 | \$93,534 | \$0 | | | | | |
| East Providence | (\$270,375) | (\$270,375) | \$0 | | | | | |
| Glocester | \$45 | \$45 | \$0 | | | | | |
| Johnston | \$523,549 | \$97,380 | \$426,168 | | | | | |
| Middletown | (\$7,538) | (\$7,538) | \$0 | | | | | |
| Newport | \$100 | \$100 | \$0 | | | | | |
| North Providence | \$361,655 | \$154,517 | \$207,138 | | | | | |
| Pawtucket | \$1,141,021 | \$472,852 | \$668,169 | | | | | |
| Providence | (\$1,088,227) | (\$1,088,227) | \$0 | | | | | |
| Scituate | \$1,433 | \$1,433 | \$0 | | | | | |
| Smithfield | \$358,781 | \$10,764 | \$348,017 | | | | | |
| Warwick | \$295,578 | \$295,578 | \$0 | | | | | |
| West Warwick | \$10,332 | \$10,332 | \$0 | | | | | |
| Woonsocket | \$285,987 | \$51,240 | \$234,747 | | | | | |
| | \$1,850,151 | (\$114,109) | \$1,964,260 | | | | | |
| For electric & gas - ga | | | | | | | | |

| Barrington | \$3,499 |
|------------------|---------------|
| Central Falls | \$53,313 |
| Coventry | \$7,444 |
| Cranston | \$93,534 |
| East Providence | (\$270,375) |
| Glocester | \$45 |
| Johnston | \$97,380 |
| Middletown | (\$7,538) |
| Newport | \$100 |
| North Providence | \$154,517 |
| Pawtucket | \$472,852 |
| Providence | (\$1,088,227) |
| Scituate | \$1,433 |
| Smithfield | \$10,764 |
| Warwick | \$295,578 |
| West Warwick | \$10,332 |
| Woonsocket | \$51,240 |
| For gas only | (\$114,109) |
| | |

Request:

Please provide the Rhode Island State Income Tax Forms for National Grid and/or the Company and its affiliates for the years 2007 and 2008.

Response:

National Grid does not pay income tax to the State of Rhode Island. Instead, National Grid is subject to a Gross Receipts Tax.

Request:

Please indicate whether the Company uses normalization accounting for all book/tax timing differences.

Response:

Narragansett Electric uses normalization accounting for all book/tax timing differences with the exception of Equity AFUDC and investment tax credit (ITC) basis reductions that are not normalized. The tax benefit associated with deferring equity AFUDC earnings is flowed through in the year such accruals take place. The tax cost associated with the reversal of accrued AFUDC earnings is flowed through in the year such accruals take place. In addition, instead of recording a deferred tax liability upon generation of ITC tax basis reductions, the associated tax cost is amortized over the expected book life of the underlying plant. The total annual tax impact of both items is \$79,400.

Request:

Please itemize and quantify all corporate charges assigned/allocated to the Company from National Grid and its service companies for each of the last three years.

Response:

Please see Attachment COMM 1-88 for a detailed analysis of corporate charges from National Grid and its service companies that were allocated or assigned to the Company for each of the three calendar years ended 2006, 2007 and 2008. The charges are detailed by expense type and summarized by regulatory account.

| | | | | | | | | | | | Key | Span | | KeySpan | | | |
|------------------------------------|------------------|-------------------------------|---------|--------------------------|------------|---------------------|--------------|-------------|-----------------|------------|-------------|-------------|-------------|----------------|--------------|--------------|--------------|
| | | | | | Natio | nal Grid USA Servic | e Co. | Nat | tional Grid USA | | Corporate S | ervices LLC | Utility | y Services LLC | | Total | |
| Line No Bus Unit Descr | Regulatory A | cct Regulatory Acct Descr | Expense | Type Expense Type Descr | 2008 | 2007 | 2006 | 2008 | 2007 | 2006 | 2008 | 2007 200 | 2008 | 2007 2006 | 2008 | 2007 | 2006 |
| 1 Narragansett Electric Company | 923000 | A&G-Outside Services Employed | 100 | Consultants | 833,554.82 | 1,603,790.57 | 1,319,949.45 | (35,490.94) | (138,225.00) | 185,089.30 | 275,061.86 | 0.00 0.0 |) | | 1,073,125.74 | 1,465,565.57 | 1,505,038.75 |
| 2 | | | 200 | Employee Expenses | | | | | | | 65.05 | 0.00 0.0 |) | | 65.05 | 0.00 | 0.00 |
| 3 | | | 300 | Hardware | | | | | | | 8.62 | 0.00 0.0 |) | | 8.62 | 0.00 | 0.00 |
| 4 | | | 400 | Other | | | | | | | 0.00 | 0.00 0.0 |) | | 0.00 | 0.00 | 0.00 |
| 5 | | | A70 | Sales Tax | | | | | | | 38.60 | 0.00 0.0 |) | | 38.60 | 0.00 | 0.00 |
| 6 | | | M10 | Materials Outside Vendor | | | | | | | 18.45 | 0.00 0.0 |) | | 18.45 | 0.00 | 0.00 |
| 7 Narragansett Electric Company To | tal 923000 Total | | | | 833,554.82 | 1,603,790.57 | 1,319,949.45 | (35,490.94) | (138,225.00) | 185,089.30 | 275,192.58 | 0.00 0.0 |) | | 1,073,256.46 | 1,465,565.57 | 1,505,038.75 |

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-89 Page 1 of 1

Request:

Please itemize and quantify all of the products and services provided to National Grid or any of its affiliates during the test year by each of the firms who employ the directors of National Grid.

Response:

The Company has no outside directors and there no products or services were provided by outside firms employing directors.

Request:

Please itemize and quantify the political contributions made by National Grid and any of its affiliates during each of the last three years.

Response:

Please see Attachment COMM 1-92 for political contributions made in calendar years 2006, 2007 and 2008 in relation to the electric operations of Narragansett Electric Company.

Political Contributions

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-92 Page 1 of 1 Calendar Years 2006, 2007 & 2008

Request: Please itemize and quantify the political contributions made by National Grid and any of its affiliates during each of the last three years.

| Calendar | Calendar | Business | | Regulatory | | | | | |
|----------|----------|----------|-------------------------------|------------|-----------------------------|--|-----------------|-------------------|------------------------|
| Year | Month | Unit | Business Unit Description | Account | Regulatory Acct Description | Vendor | Invoice Number | Total Payables \$ | Comments |
| 2007 | June | 00049 | Narragansett Electric Company | 426400 | Civic & Political Activity | NATIONAL GRID VOLUNTARY NEW YORK STATE | 49 june 15,2007 | 5,000.00 | political contribution |
| 2006 | May | 00049 | Narragansett Electric Company | 908000 | Cust Assistance Expenses | NEW ENGLAND GOVERNORS' CONFERENCE INC | STA040706 | 25,000.00 | political contribution |
| 2006 | June | 00049 | Narragansett Electric Company | 426400 | Civic & Political Activity | NIAGARA MOHAWK HOLDINGS INC | CONTRIBUTION-49 | 5,000.00 | political contribution |
| 2007 | August | 00049 | Narragansett Electric Company | 426100 | Donations | REPUBLICAN GOVERNORS ASSOCIATION | JULY 12,2007 | 10,000.00 | political contribution |
| | | | | | | | Total | \$ 45,000.00 | |

Request:

Please itemize and quantify the company's outside legal fees for each of the last three years.

Response:

The tables below provide the total amount of outside legal costs by practitioner or law firm related to the electric business of the Company that have been paid, and charged to operation and maintenance expense in 2006, 2007 and 2008. Please note that capitalized costs are not included.

| Vendor | 2006 Total |
|---|--------------|
| ADLER POLLOCK & SHEEHAN PC | \$157,204.64 |
| ALSTON & BIRD LLP | \$40,459.58 |
| BINGHAM MCCUTCHEN LLP | \$27.88 |
| BOWDITCH AND DEWEY LLP | \$152,251.49 |
| EDWARDS ANGELL PALMER & DODGE LLP | \$12,143.17 |
| FINNEGAN HENDERSON FARABOW GARRETT & DUNNER LLP | \$3,881.17 |
| GALLAGHER CALLAHAN AND GARTRELL | \$647.37 |
| GLENN E DAWSON ESQ | \$72,818.70 |
| HINCKLEY ALLEN & SNYDER LLP | \$259,504.86 |
| HOLLAND & KNIGHT LLP | \$909.48 |
| LEBOEUF LAMB GREEN & MACRAE LLP | \$814.71 |
| MCDERMOTT WILL & EMERY LLP | \$17,008.42 |
| MICHAEL A KELLY - ATTORNEY & COUNSELOR | \$9,838.50 |
| NIXON PEABODY LLP | \$29,037.61 |
| PATTON BOGGS LLP | \$612.50 |
| R DANIEL PRENTISS PC | \$636.30 |
| ROPES & GRAY LLP | \$7,802.27 |
| SALLY & FITCH LLP | \$19,912.08 |
| WILMER CUTLER PICKERING HALE & DORR LLP | \$37,918.99 |
| Grand Total | \$823,429.72 |

Commission Data Request 1-93 (cont'd)

| Vendor | 2007 Total |
|--|----------------|
| ADLER POLLOCK & SHEEHAN PC | \$371,717.80 |
| ALSTON & BIRD LLP | \$72,343.69 |
| BOWDITCH AND DEWEY LLP | \$303,914.85 |
| COVINGTON & BURLING | \$531.98 |
| DAVID J GORMAN PC | \$823.70 |
| EDWARDS ANGELL PALMER & DODGE LLP | \$3,001.49 |
| FINNEGAN HENDERSON FARABOW GARRETT & DUNNER LLP | \$2,674.39 |
| GALLAGHER CALLAHAN AND GARTRELL | \$589.11 |
| GLENN E DAWSON ESQ | \$74,774.77 |
| HINCKLEY ALLEN & SNYDER LLP | \$650,748.68 |
| KELLER AND HECKMAN | \$755.30 |
| MICHAEL A KELLY - ATTORNEY & COUNSELOR | \$1,531.25 |
| NIXON PEABODY LLP | \$99,184.81 |
| PARTRIDGE SNOW & HAHN LLP | \$48,032.38 |
| PATTON BOGGS LLP | \$14,035.36 |
| R DANIEL PRENTISS PC | \$1,108.92 |
| RICE DOLAN & KERSHAW | \$4,413.99 |
| ROPES & GRAY LLP | \$6,998.58 |
| RUSSELL R JOHNSON III | \$36,619.53 |
| SALLY & FITCH LLP | \$7,816.19 |
| SUTHERLAND ASBILL & BRENNAN LLP | \$276.06 |
| WILMER CUTLER PICKERING HALE & DORR LLP | \$1,609.30 |
| Grand Total | \$1,703,502.14 |

| Vendor | 2008 Total | | | | | |
|---|--------------|--|--|--|--|--|
| ALSTON & BIRD LLP | \$11,961.78 | | | | | |
| BOWDITCH AND DEWEY LLP | \$80,833.27 | | | | | |
| COVINGTON & BURLING | \$215,262.08 | | | | | |
| DAVID J GORMAN PC | \$4,309.65 | | | | | |
| EDWARDS ANGELL PALMER & DODGE LLP | \$35,838.13 | | | | | |
| FINNEGAN HENDERSON FARABOW GARRETT & DUNNER LLP | \$244.27 | | | | | |
| GALLAGHER CALLAHAN AND GARTRELL | \$378.34 | | | | | |
| GLENN E DAWSON ESQ | \$47,642.19 | | | | | |
| GOULSTON & STORRS | \$45,330.05 | | | | | |
| HINCKLEY ALLEN & SNYDER LLP | \$592,946.20 | | | | | |
| HISCOCK & BARCLAY LLP | \$2,570.60 | | | | | |
| JONES DAY | \$137.20 | | | | | |
| KEEGAN WERLIN LLP | \$22,342.71 | | | | | |
| KELLER AND HECKMAN | \$3,400.92 | | | | | |
| MCDERMOTT WILL & EMERY LLP | \$367,781.75 | | | | | |
| MCLANE GRAF RAULERSON & MIDDLETON | \$1,182.77 | | | | | |
| MICHAEL A KELLY - ATTORNEY & COUNSELOR | \$6,186.00 | | | | | |
| NIXON PEABODY LLP | \$83,704.59 | | | | | |
| NOBLE & WICKERSHAM LLP | \$1,854.05 | | | | | |
| ORRICK HERRINGTON & SUTCLIFFE LLP | \$39.06 | | | | | |
| PARTRIDGE SNOW & HAHN LLP | \$1,917.02 | | | | | |
| PATTON BOGGS LLP | \$137,405.11 | | | | | |
| RICE DOLAN & KERSHAW | \$38,463.60 | | | | | |
| ROPES & GRAY LLP | \$1,074.99 | | | | | |
| RUSSELL R JOHNSON III | \$2,029.51 | | | | | |
| SALLY & FITCH LLP | \$48,818.51 | | | | | |
| SKADDEN ARPS SLATE MEAGHER & FLOM | \$842.95 | | | | | |
| SOLOMON AND SOLOMON PC \$1,17 | | | | | | |
| SUTHERLAND ASBILL & BRENNAN LLP \$695.6 | | | | | | |
| Grand Total \$1,756,370 | | | | | | |

Commission Data Request 1-93 (cont'd)

Request:

Please provide National Grid's, its service companies, and the Company's outside auditing fees for each of the last five years.

Response:

The outside auditing fees paid by National Grid, the service companies, and the Company for each of last five years are itemized in Attachment COMM 1-94.

| | Г | | | | | | | | | | |
|------------|------------------------------------|-----------|-----------------|---|-------------|--------------|--------------|--------------|--|--|--|
| | | | | | | | | Audit Fees | | | |
| | | | | | | | | Allocated | | | |
| | | | from Service Co | | | | | | | | |
| | | | KEYSPAN | Audit Fees Paid Directly by Entity from KEYSPAN NGUSA Service KEYSPAN CORP DIRECT AI | | | | | | | |
| | | NGUSA | HOLDCO | Co | SERVICES | NARRAGANSETT | AUDIT FEES | NARRAGANSETT | | | |
| YEAR | AUDIT FEE DESC | (00001) | (60) | (00099) | (31) | (00049) | Grand Total | (00049) | | | |
| 2004 | Incentive Thrift Plan | (0000) | (00) | \$42.175 | (0.1) | (000.07 | \$42,175 | \$2,952 | | | |
| | NIMO Audit | | | \$160.000 | | | \$160,000 | \$0 | | | |
| | Pension Plan | | | \$15,000 | | | \$15,000 | \$345 | | | |
| | Retirees Health and Life Insurance | | | \$30,000 | | | \$30,000 | \$7,770 | | | |
| | Year End Audit | | | \$1,497,200 | | | \$1,497,200 | \$144,195 | | | |
| 2004 Total | | | | \$1,744,375 | | \$0 | \$1,744,375 | \$155,263 | | | |
| 2005 | Incentive Thrift Plan | | | \$43,850 | | | \$43,850 | \$1,969 | | | |
| | NIMO Audit | | | \$1,600 | | | \$1,600 | \$0 | | | |
| | Pension Plan | | | \$7,985 | | | \$7,985 | \$311 | | | |
| | Retirees Health and Life Insurance | | | \$13,950 | | | \$13,950 | \$3,376 | | | |
| | Year End Audit | | | \$1,530,000 | | | \$1,530,000 | \$141,532 | | | |
| 2005 Total | | | | \$1,597,385 | | \$0 | \$1,597,385 | \$147,188 | | | |
| 2006 | IFRS Audit | \$860,000 | | | | | \$860,000 | \$0 | | | |
| | IFRS Year End Audit | | | \$45,000 | | | \$45,000 | \$4,679 | | | |
| | Incentive Thrift Plan | | | \$42,000 | | | \$42,000 | \$4,261 | | | |
| | NIMO Audit | | | \$2,600 | | | \$2,600 | \$0 | | | |
| | Year End Audit | | | \$2,960,000 | | | \$2,960,000 | \$293,099 | | | |
| 2006 Total | | \$860,000 | | \$3,049,600 | | \$0 | \$3,909,600 | \$302,039 | | | |
| 2007 | Incentive Thrift Plan | | | \$30,000 | | | \$30,000 | \$2,628 | | | |
| | Internal Controls Audit | | | \$215,000 | | | \$215,000 | \$21,118 | | | |
| | KeySpan Audit | | | \$450,000 | | | \$450,000 | \$42,621 | | | |
| | NG USA Audit | | | \$720,000 | | | \$720,000 | \$70,546 | | | |
| | NIMO Audit | | | \$150,000 | | | \$150,000 | \$0 | | | |
| | PSC Audit | | | \$15,000 | | | \$15,000 | \$1,485 | | | |
| | Year End Audit | | | \$870,200 | \$478,000 | | \$1,348,200 | \$85,262 | | | |
| 2007 Total | | | | \$2,450,200 | \$478,000 | \$0 | \$2,928,200 | \$223,660 | | | |
| 2008 | Integrated Audit | | | | \$1,968,000 | | \$1,968,000 | \$0 | | | |
| | Internal Controls Audit | | | \$657,000 | \$872,000 | | \$1,529,000 | \$63,663 | | | |
| | KeySpan Acquisition Audit | | | \$335,000 | | | \$335,000 | \$31,309 | | | |
| | KeySpan B/S Audit | | | \$477,000 | | | \$477,000 | \$24,074 | | | |
| | NIMO Audit | | | \$30,000 | | | \$30,000 | \$0 | | | |
| | Ravenswood Audit | | \$195,000 | | | | \$195,000 | \$0 | | | |
| | Year End Audit | | | | \$2,039,000 | | \$2,039,000 | \$0 | | | |
| | Year End Audit NG USA | | | \$835,000 | | | \$835,000 | \$78,039 | | | |
| 2008 Total | | | \$195,000 | \$2,334,000 | \$4,879,000 | \$0 | \$7,408,000 | \$197,086 | | | |
| Grand Tota | I | \$860,000 | \$195,000 | \$11,175,560 | \$5,357,000 | \$0 | \$17,587,560 | \$1,025,236 | | | |

Request:

Please itemize and quantify the expenses for each of the five years associated with consulting services provided by National Grid, its service companies and the Company's outside auditors.

Response:

The amounts paid for consulting services by outside auditors for the Company and National Grid (PriceWaterhouse Coopers) for each of the last five years are provided in Attachment COMM 1-95.

| | | | Consul | ting Fees Paid Direc | tly by Entity | | | Consulting Fee Allocated from Service C |
|-------------|-----------------------------------|-------------|-----------|----------------------|---------------|--------------|-------------|---|
| | | | KEYSPAN | | KEYSPAN CORP | DIRECT | | Allocated to |
| | | NGUSA | HOLDCO | NGUSA Service Co | SERVICES | NARRAGANSETT | AUDIT FEES | NARRAGANSET |
| YEAR | Description | (00001) | (60) | (00099) | (31) | (00049) | Grand Total | (00049) |
| 2004 | SOX 404 Review | | (00) | \$30,000 | (01) | (00040) | \$30,000 | (00040) \$2 |
| 2004 Total | | | | \$30,000 | | \$0 | \$30,000 | \$2 |
| 2004 10101 | MECO Prof Serv | | | 400,000 | | ψ0 | \$0 | ¥ |
| 2000 | MIFA Refinancing | | | | | | \$0 \$0 | |
| | Professional Services | | | \$42,489 | | | \$42,489 | \$3 |
| | SOX 404 Review | | | \$135,000 | | | \$135,000 | \$12 |
| | TAX | | | \$4,298 | | | \$4,298 | |
| 2005 Total | | | | \$181,787 | | \$0 | \$181,787 | \$16 |
| 2006 | Consulting for NIMO & NEP | | | \$34,350 | | ÷. | \$34,350 | \$21 |
| | IFRS Review | | | \$10,650 | | | \$10,650 | \$1 |
| | KeySpan Merger Trans Cost | \$702,570 | | ÷ • • ; • • • | | | \$702,570 | T |
| | Refinancing | + - , | | | | | \$0 | |
| | SOX 404 Review | | | \$350,000 | | | \$350,000 | \$34 |
| 2006 Total | | \$702,570 | | \$395,000 | | \$0 | \$1,097,570 | \$57 |
| 2007 | Executive Comp Plans | | | \$127,553 | | | \$127,553 | \$12 |
| | Actuarial and Benefits Consulting | | | | \$78,500 | | \$78,500 | · · · · · |
| | Half Year Review | | | \$97,000 | | | \$97,000 | \$9 |
| | KeySpan Purchase | | | \$436,000 | | | \$436,000 | \$30 |
| | Refinancing | | | | | | \$0 | |
| | Professional Services | | | \$154,000 | | | \$154,000 | \$26 |
| | Project Emerald | \$300,000 | | | | | \$300,000 | |
| | SOX 404 Review | | | \$45,000 | | | \$45,000 | \$4 |
| 2007 Total | | \$300,000 | | \$859,553 | \$78,500 | \$0 | \$1,238,053 | \$84 |
| 2008 | Executive Comp Plans | | | \$65,818 | | | \$65,818 | \$6 |
| | FAS 157 | | | \$116,000 | | | \$116,000 | \$10 |
| | Legal Professional Services | | \$344,000 | | | | \$344,000 | |
| | Ravenswood and UCAP Swap | | | \$25,000 | | | \$25,000 | \$2 |
| | Tax Training | | | | \$1,615 | | \$1,615 | |
| | Thrift Plan S-8 | | | \$22,026 | | | \$22,026 | \$2 |
| 2008 Total | | | \$344,000 | \$228,844 | \$1,615 | \$0 | \$574,459 | \$2 1 |
| Grand Total | | \$1,002,570 | \$344,000 | \$1,695,183 | \$80,115 | \$0 | \$3,121,868 | \$182 |

Narragansett Electric Company d/b/a National Grid Docket No. 4065 Attachment COMM 1-95 Page 1 of 1

| ees |
|---------------------------|
| Со |
| o ETT |
| |
| \$2,796 |
| \$2,796 \$0 |
| \$0 |
| \$3,960 |
| 512,583 |
| \$405 |
| 516,948 521,600 |
| \$1,107 |
| \$0 |
| \$0 |
| 34,293 57,000 |
| 512,343 |
| \$0 |
| \$9,605 |
| \$30,962 |
| \$0 \$26,847 |
| ¢0 |
| \$0 \$4,456 |
| 584,212 |
| \$6,029 \$10,841 |
| \$0 |
| \$2,337 |
| \$0 |
| \$2,018 |
| 521,224 82,182 |
| |

Request:

Please provide an organization chart showing National Grid's corporate structure and each of its subsidiaries and affiliates.

Response:

A copy of the organization chart for National Grid USA and its subsidiaries and affiliates is attached.

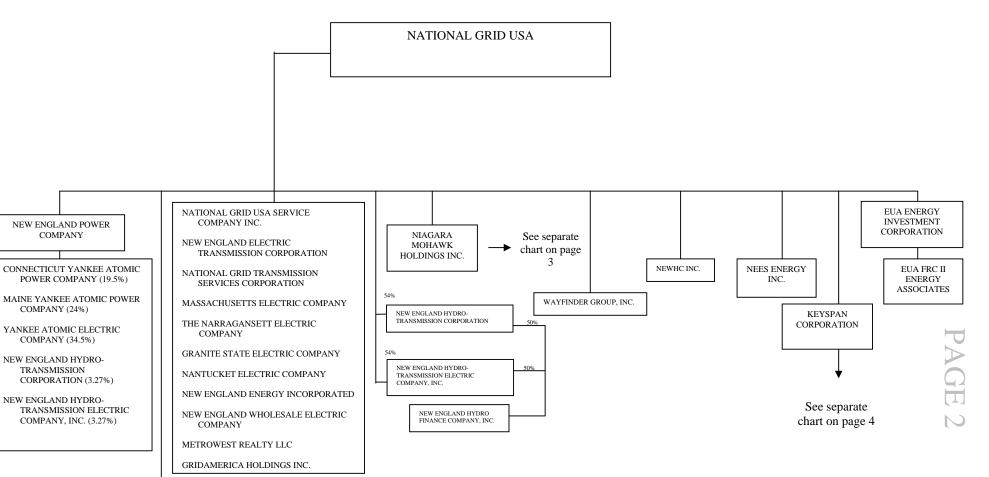
Att. COMM 1-96

PRIVATE & CONFIDENTIAL

NATIONAL GRID USA

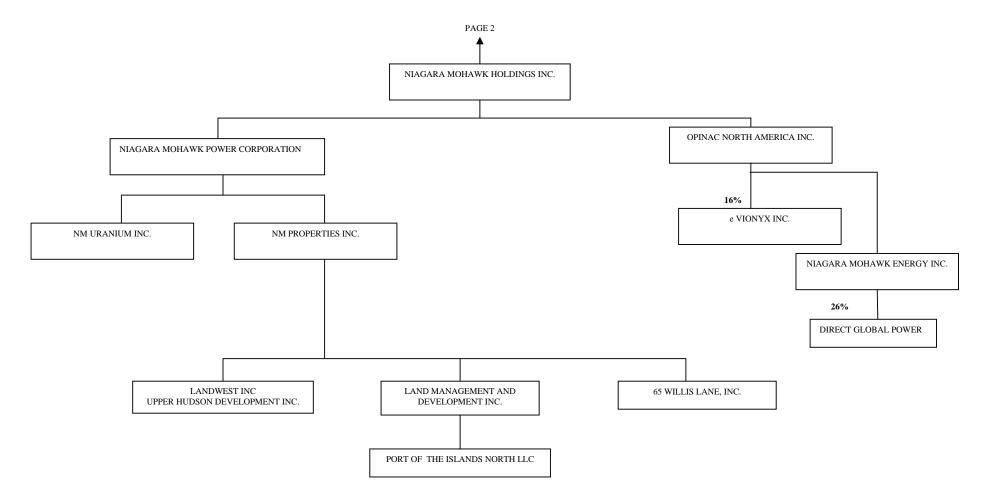
CORPORATE STRUCTURE

As at 8 May 2009

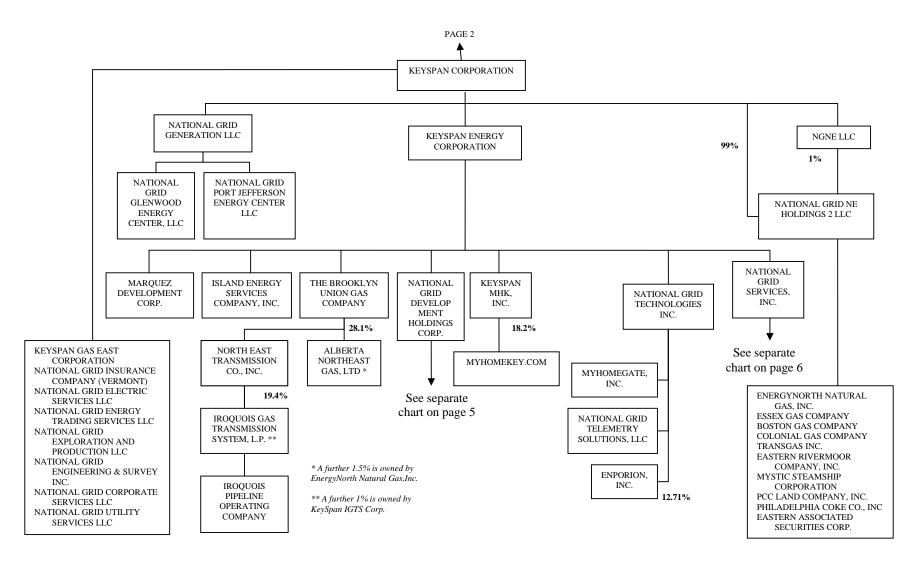


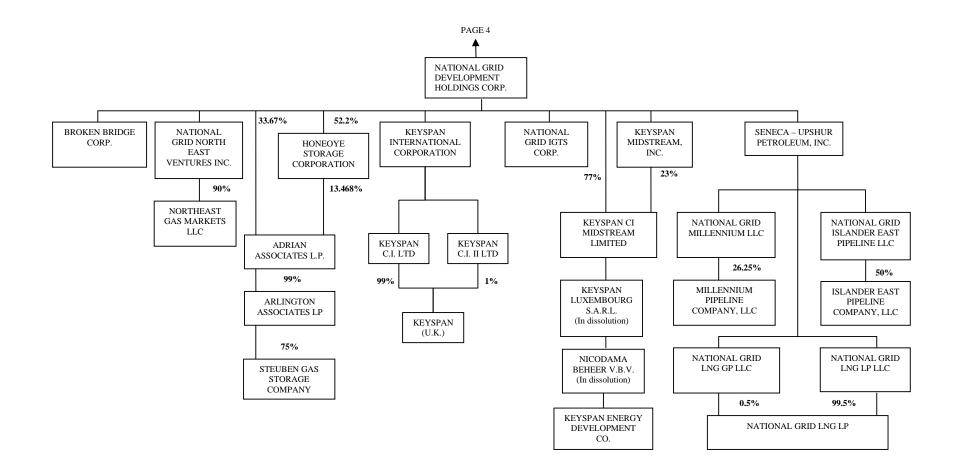


Att. COMM 1-96

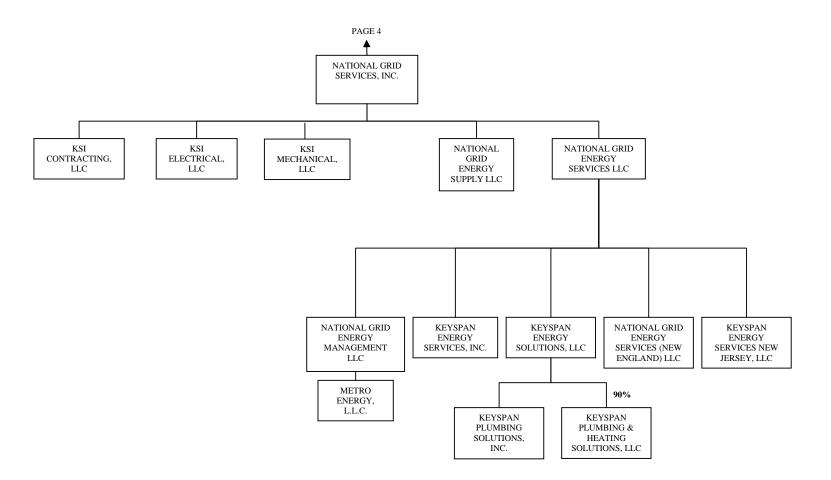


Att. COMM 1-96





Att. COMM 1-96



Request:

Please provide copies of all special contracts that the Company has to provide service to its customers. Please also provide a list of all customers that the company is currently in negotiation with regarding special contracts along with copies of the Company's proposed terms of each of those special contracts whether or not those terms have been agreed to by the customers.

Response:

The Company does not have, and is not in the process of negotiating, any special contracts with customers.

Request:

What is the total amount in the E-183 account dedicated to Providence and East Providence for the burial of lines?

Response:

Attachment 1 is a copy of Schedule JAL-11, from R.I.P.U.C. Docket No. 3788, which is the Company's November 2006 retail reconciliation filing. This schedule documented the final reconciliation of the Customer Credit. As part of the settlement agreement in R.I.P.U.C. Docket No. 3617, the portion of the Customer Credit that would have been credited to customers in Providence and East Providence was to be used to fund the undergrounding of the E-183 transmission line. As shown on this schedule, approximately \$5.8 million was collected from customers in Providence and East Providence and East Providence for this purpose.

S:\RADATA1\2006 neco\Reconciliations\[CustCredit_06.xls]credit (2) 8-Nov-06 National Grid R.I.P.U.C. Docket No. _____ Schedule JAL-11 Page 1 of 1

National Grid Customer Credit Refund per Customer Credit Adjustment Provision Approved in RIPUC Docket No. 3617

| | <u>Month</u> | Beginning <u>Balance</u> (a) | Credit (b) | Prov/Eprov <u>Credit</u> (c) | Adjustments (d) | Ending <u>Balance</u> (e) |
|----|--------------|------------------------------------|---------------|------------------------------------|--------------------|---------------------------------|
| * | Nov-04 | (\$22,769,000) | (\$521,968) | (\$105,418) | (\$56,415) | (\$22,085,199) |
| | Dec-04 | (\$22,085,199) | (\$1,546,011) | (\$408,713) | \$0 | (\$20,130,475) |
| | Jan-05 | (\$20,130,475) | (\$1,580,047) | (\$427,880) | \$0 | (\$18,122,548) |
| | Feb-05 | (\$18,122,548) | (\$1,517,078) | (\$397,972) | \$0 | (\$16,207,498) |
| | Mar-05 | (\$16,207,498) | (\$1,534,408) | (\$408,178) | \$0 | (\$14,264,912) |
| | Apr-05 | (\$14,264,912) | (\$1,369,881) | (\$374,101) | \$0 | (\$12,520,930) |
| | May-05 | (\$12,520,930) | (\$1,263,543) | (\$349,845) | \$4,869,000 | (\$15,776,542) |
| | Jun-05 | (\$15,776,542) | (\$1,393,648) | (\$377,789) | \$0 | (\$14,005,105) |
| | Jul-05 | (\$14,005,105) | (\$1,658,790) | (\$438,050) | \$0 | (\$11,908,266) |
| | Aug-05 | (\$11,908,266) | (\$1,839,305) | (\$471,990) | \$0 | (\$9,596,971) |
| | Sep-05 | (\$9,596,971) | (\$1,776,475) | (\$489,087) | \$0 | (\$7,331,409) |
| | Oct-05 | (\$7,331,409) | (\$1,461,843) | (\$420,205) | \$0 | (\$5,449,361) |
| | Nov-05 | (\$5,449,361) | (\$1,362,156) | (\$376,971) | \$0 | (\$3,710,233) |
| | Dec-05 | (\$3,710,233) | (\$1,620,355) | (\$445,817) | \$0 | (\$1,644,061) |
| ** | Jan-06 | (\$1,644,061) | (\$899,278) | (\$300,338) | \$47,884 | (\$492,330) |
| | | | | | | |
|] | Total | | (21,344,786) | (5,792,353) | | |

* Reflects consumption on and after November 1, 2004

** Reflects consumption prior to January 1, 2006

Column Notes:

(a) Column (e) of previous month

(b) Actual amount refunded per Company revenue report

(c) Estimated share of credit based on usage of customers in Providence and East Providence; amount to be used to fund

undergrounding of the E-183 transmission line pursuant to the settlement agreement in Docket 3617.

(d) Adjustments:

- Nov 2004: Company share of Navy credit pursuant to agreement in Docket No. 3551 May 2005: Reconciliation of Customer Credit per May 2, 2005 filing
- Jan 2006: Navy's share of Customer Credit pursuant to provisions of Docket No. 3551 of \$33,602
- Jan 2006: Residual amount of credit due to bill cancellations and rebillings
- Jan 2006: Bonus Depreciation True-up of \$88,739

Jan 2006: 2005 Service Quality Penalty of \$174,958

(e) Column (a) - Column (b) - Column (c) - Column (d)

Request:

Please provide an estimate of the lost revenue resulting from the Docket No. 4042 (Clariant Corp). Please update this estimate one week prior to the hearing.

Response:

The estimated lost revenue resulting from the transfer of Clariant Corp from Rate G-62 to Rate G-32 pursuant to the Commission's decision in Docket No. 4042 is shown on Attachment 1. The billing units are based on estimated units for May 2009 through December 2009 based on the customer's estimated average usage for 2009 as contained in Clariant's Petition for Relief filed in Docket No. D-08-117. The calculation on Attachment 1 shows that the Company can expect a reduction in distribution revenue of approximately \$103,000 as a result of the customer's transfer from Rate G-62 with the Optional Demand Provision to Rate G-32. As requested, the lost revenue estimate will be updated one week prior to the hearing and will be based on actual billings to date.

Narragansett Electric Company d/b/a/ National Grid Docket No. R.I.P.U.C. 4065 Attachment 1 to COMM 1-102 Page 1 of 1

Estimated Lost Revenue Docket No. 4042

| | | | Rate G62 |
|-----------------------------|-------------|-----------|-------------|
| | | | Opt Dem |
| Charges: | Rate G62 | Rate G32 | Charges |
| Customer | \$17,118.72 | \$236.43 | \$17,118.72 |
| Distribution per kW Charge | \$2.22 | \$1.99 | \$2.66 |
| Distribution per kWh Charge | \$0.00000 | \$0.00889 | \$0.00000 |

| | <u>Estin</u> | nated Billing - O | <u>G32 (1)</u> | Estimated Billi | ing - G-62 w/ | Opt Demand (1) |
|----------|----------------------------------|-------------------|------------------------|----------------------------------|---------------|---|
| | G-32 Billing <u>Demand</u> | <u>kWh</u> | G-32 <u>Billing</u> | G-62 Billing <u>Demand</u> | <u>kWh</u> | G-62 Billing with Optional <u>Demand</u> |
| May-2009 | 1,350.0 | 550,000 | \$7,812 | 1,350.0 | 550,000 | \$20,715 |
| Jun-2009 | 1,350.0 | 550,000 | \$7,812 | 1,350.0 | 550,000 | \$20,715 |
| Jul-2009 | 1,350.0 | 550,000 | \$7,812 | 1,350.0 | 550,000 | \$20,715 |
| Aug-2009 | 1,350.0 | 550,000 | \$7,812 | 1,350.0 | 550,000 | \$20,715 |
| Sep-2009 | 1,350.0 | 550,000 | \$7,812 | 1,350.0 | 550,000 | \$20,715 |
| Oct-2009 | 1,350.0 | 550,000 | \$7,812 | 1,350.0 | 550,000 | \$20,715 |
| Nov-2009 | 1,350.0 | 550,000 | \$7,812 | 1,350.0 | 550,000 | \$20,715 |
| Dec-2009 | 1,350.0 | 550,000 | \$7,812 | 1,350.0 | 550,000 | \$20,715 |
| | | | \$62,499 | | | \$165,721 |
| | | | | L | ost Revenue | \$103,222 |

(1) Billing units based on estimated billing demand and kWhs for May 2009 through December 2009

Request:

With regard to Wynter direct testimony, page 21, please:

- a. Provide job descriptions for the consumer advocate positions.
- b. Provide education and experience requirements for the consumer advocate positions.
- c. Explain why the tasks to be performed by the consumer advocates cannot be performed by existing customer service representatives.
- d. What is the current salary of the existing customer service representative.
- e. Explain and justify the proposed base salary of \$60,000 for each consumer advocate position.

Response:

- (a) The job description for the Consumer Advocate position is as follows:
 - Respond to low-income and other customers who have demonstrated an inability to pay through agency referral, crisis management and early intervention
 - Establish and maintain good working relationships with customers, human services employees and other external customers
 - Serve as a liaison to address, respond and resolve escalated cases for all external customers
 - Meet quarterly with community agencies to ensure our services and programs are communicated
 - Assist in the development of new programs
 - Assess customer circumstance for qualifications of existing Company programs
 - Outreach and Education Internal and External
 - Consumer Contact including home visits when appropriate
 - o Research and develop sources of assistance funds for customers
 - Represent the company at all appropriate community programs to educate and assist customers on available programs and services
 - Serve as member of board or participate in community organizations

Prepared by or under the supervision of: Rudolph L. Wynter

Commission Data Request 1-103 (cont'd)

- o Liaison with Contact Centers and Collections on a monthly basis
- Training
 - Agencies-on site training for low income agencies, counties or associations
 - o Internal training- sensitivity and program training
 - Periodic reviews of relevant Company practices to ensure compliance with policy and continued better interest of relevant customers
 - Perform trouble shooting and/or root cause analysis of referrals
- (b) The job qualifications for the Consumer Advocate position are as follows:
 - Bachelors Degree in Social Services or related field or equivalent of 3 years relevant work experience.
 - 3-5 years knowledge of/or work experience in Human Services and Program Development
 - Experience in problem solving, crisis intervention and negotiation skills
 - Must be an effective team player with excellent oral and written communication skills as well as a proven ability to work effectively with a wide range of stakeholders
 - Experienced presentation skills with ability to plan, develop and execute outreach programs on a regional level
 - Ability to self manage with excellent problem solving skills to meet customer needs and monthly goals set forth by the company
 - Knowledge of company systems with a clear understanding of billing, rates, payment agreements and program set up is desirable
 - Applicant should have experience with various personal computer applications such as Microsoft Power Point, Excel and Word.

Commission Data Request 1-103 (cont'd)

(c) Consumer Advocates conduct home visits on a regular basis often during evening hours, which is not a function that customer service representatives perform. In addition to working with customers directly, Customer Advocates act as the liaison between customers and human service agencies. They are required to develop and perform training to outside agencies to ensure they are familiar with our programs and services. They also assist in the development of new programs and program development skills are a qualification for the position. As a result, the role that Consumer Advocates are able to fill is different than a customer service representative.

(d) The blended salary of all customer services representatives enterprise-wide is \$60,000 annually.

(e) The proposed base salary of \$60,000 for the Consumer Advocate position represents the market value commensurate with the job responsibilities for this position.

Request:

With regard to the proposed consumer advocate positions:

- (1) Will these positions provide assistance to electric customers only, or will their work efforts also assist / benefit gas customers?
- (2) If the work efforts of these positions will not benefit gas customers, please explain why not?
- (3) If the work efforts of these positions will benefit gas customers, please explain what portion of the expenses associated with these positions will be allocated to the company's gas operation in Rhode Island.

Response:

(1) Consumer Advocate positions will provide assistance to both electric and gas customers.

(2) Please see the answer to (1).

(3) Although the Consumer Advocates are expected to provide benefits to both electric and gas customers, essentially all of Rhode Island's gas customers are also electric customers of the Company. In this proceeding the Company is proposing to allocate 100% of the cost associated with the Consumer Advocates to electric operations and therefore is proposing to recover those costs through electric distribution rates.

Request:

Please identify where / if \$4,645,000 (Docket 3617 Second Amended Stipulation and Settlement) of merger related savings are included in the schedules / workpapers of the company in the current filing.

Response:

Pursuant to the provisions of Section 4(B) of the Second Amended Stipulation and Settlement in Docket 3617, the \$4,645,000 of merger related savings are not included in the Company's cost of service in this docket.

Request:

Please provide a reconciliation of the storm fund beginning with the January 2005 balance and ending with the most currently available balance. Identify deposits and withdrawals by month.

Response:

Please see Attachment COMM 1-107, which shows the storm fund beginning balance as of January 2005 as well as the monthly contributions, interest, storm charges and adjustments through May 2009.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-107 Page 1 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity For the Year Ended December 31, 2005

| Month | BeginningMonthlyBalanceContribution | | Monthly Interest | | Storm Charges | | Adjustments | | | Ending Balance | |
|---------------------|-------------------------------------|----|---------------------|----|------------------|----|-------------|----|---------|-------------------|------------------|
| | (a) | | (b) | | (c) | | (d) | | (e) | | (f) |
| January-05 | \$ 15,251,351 | \$ | 86,750 | \$ | 51,200 | \$ | - | \$ | - | | \$ 15,389,301 |
| February | 15,389,301 | | 86,750 | | 51,665 | | - | | - | | 15,527,715 |
| March | 15,527,715 | | 86,750 | | 55,357 | | - | | - | | 15,669,822 |
| April | 15,669,822 | | 86,750 | | 55,865 | | - | | - | | 15,812,437 |
| May | 15,812,437 | | 86,750 | | 56,374 | | - | | - | | 15,955,561 |
| June | 15,955,561 | | 86,750 | | 56,886 | | - | | - | | 16,099,197 |
| July | 16,099,197 | | 86,750 | | 57,400 | | - | | - | | 16,243,347 |
| August | 16,243,347 | | 86,750 | | 57,915 | | - | | - | | 16,388,011 |
| September | 16,388,011 | | 86,750 | | 58,432 | | - | | - | | 16,533,194 |
| October | 16,533,194 | | 86,750 | | 58,951 | | - | | - | | 16,678,895 |
| November | 16,678,895 | | 86,750 | | 59,472 | | - | | - | | 16,825,117 |
| December | 16,825,117 | | 86,750 | | 59,995 | | - | | 353,235 | 1/ | 17,325,096 |
| Year Ended 12/31/05 | \$ 15,251,351 | \$ | 1,041,000 | \$ | 679,511 | \$ | - | \$ | 353,235 | | \$ 17,325,096 |

1/ represents 50% of 2005 attachment fee revenue in excess of \$850,000

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett ElectricMCompany d/b/a National Grid R.I.P.U.C. Docket No. 4065 Attachment to Commission First Set of Data Request 1-107 Page 2 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity For the Year Ended December 31, 2006

| | Beginning | | Monthly |] | Monthly | July Storm | | tober Storm | | | Ending |
|---------------------|------------------|----|-------------|----|----------|-----------------|----|--------------------|------------|----|------------------|
| Month | Balance | С | ontribution | | Interest | Charges | | Charges A | djustments | | Balance |
| | (a) | | (b) | | (c) | (d) | | (e) | (f) | | (g) |
| January-06 | \$ 17,325,096 | \$ | 86,750 | \$ | 61,782 | \$ - | | \$ - \$ | - | | \$ 17,473,629 |
| February | 17,473,629 | | 86,750 | | 62,313 | - | | - | - | | 17,622,692 |
| March | 17,622,692 | | 86,750 | | 63,579 | - | | - | - | | 17,773,020 |
| April | 17,773,020 | | 86,750 | | 64,122 | - | | - | - | | 17,923,892 |
| May | 17,923,892 | | 86,750 | | 64,668 | - | | - | - | | 18,075,310 |
| June | 18,075,310 | | 86,750 | | 65,215 | - | | - | - | | 18,227,276 |
| July | 18,227,276 | | 86,750 | | 65,765 | - | 1/ | - | - | | 18,379,791 |
| August | 18,379,791 | | 86,750 | | 66,317 | (145,800) | 2/ | - | - | | 18,387,058 |
| September | 18,387,058 | | 86,750 | | 66,343 | (468,939) | | - | - | | 18,071,211 |
| October | 18,071,211 | | 86,750 | | 65,201 | (77,761) | | - | - | | 18,145,401 |
| November | 18,145,401 | | 86,750 | | 65,469 | (647) | | (289,571) 3/ | - | | 18,007,401 |
| December | 18,007,401 | | 86,750 | | 64,970 | - | | (138,436) | 184,297 | 4/ | 18,204,982 |
| Year Ended 12/31/06 | \$ 17,325,096 | \$ | 1,041,000 | \$ | 775,744 | \$ (693,148) | | \$ (428,008) \$ | 184,297 | | \$ 18,204,982 |

1/ Represents storm charges of \$372,435 less \$372,435 deductible.

2/ Represents storm charges of \$148,365 less remaining deductible of \$2,565.

3/ Represents storm charges of \$664,571 less \$375,000 deductible.

4/ Represents 50% of 2006 attachment fee revenue in excess of \$850,000.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Attachment to Commission First Set of Data Request 1-107 Page 3 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity For the Year Ended December 31, 2007

| Month | Beginning Balance (a) | Monthly ontribution (b) | Monthly Interest (c) | Oct-2006 Charges (d) | - | r-2007 harges (e) | Nov-2007 Charges (f) | | stments (g) | Ending Balance (h) |
|---------------------|-----------------------------|-------------------------------|----------------------------|----------------------------|-------|-------------------------|----------------------------|-------|----------------|--------------------------|
| January-07 | \$ 18,204,982 | \$ 86,750 | \$ 65,684 | \$ (143,984) 1/ | | | | \$ | - | \$ 18,213,432 |
| February | 18,213,432 | 86,750 | 65,715 | (2,452) 1/ | | | | | - | 18,363,446 |
| March | 18,363,446 | 86,750 | 73,738 | - | | | | | - | 18,523,934 |
| April | 18,523,934 | 86,750 | 74,384 | - | (| 119,719) 2/ | | | - | 18,565,349 |
| May | 18,565,349 | 86,750 | 74,551 | - | (. | 596,378) | | | - | 18,130,272 |
| June | 18,130,272 | 86,750 | 72,800 | - | (| 125,467) | | | - | 18,164,354 |
| July | 18,164,354 | 86,750 | 72,937 | - | | (10,360) | | | - | 18,313,681 |
| August | 18,313,681 | 86,750 | 73,538 | - | | (7,256) | | | - | 18,466,713 |
| September | 18,466,713 | 86,750 | 74,154 | - | | | | | - | 18,627,617 |
| October | 18,627,617 | 86,750 | 74,802 | - | | | | | - | 18,789,169 |
| November | 18,789,169 | 86,750 | 75,452 | - | | | (134,711) 3/ | | - | 18,816,660 |
| December | 18,816,660 | 86,750 | 75,562 | - | | | (170,222) | 32 | 20,342 4/ | 19,129,092 |
| Year Ended 12/31/07 | \$ 18,204,982 | \$ 1,041,000 | \$ 873,317 | \$ (146,436) | \$ (8 | 359,181) | \$ (304,933) | \$ 32 | 20,342 | \$ 19,129,092 |

1/ Represents remaining storm charges from the October 28 & 29, 2006 storm.

2/ Represents storm charges of \$494,719 less \$375,000 deductible.

3/ Represents updated storm charges of \$509,711 less \$375,000 deductible.

4/ Represents 50% of 2007 attachment fee revenue in excess of \$850,000.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Electric Company M 1-107 d/b/a National Grid R.I.P.U.C. Docket No. 4065 Attachment to Commission First Set of Data Request 1-107 Page 4 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity For the Year Ended December 31, 2008

| Month | Beginning Balance (a) | Monthly ontribution (b) | Monthly Interest (c) | Nov-2007 Charges (d) | Ad | ljustments (e) | Ending Balance (f) |
|---------------------|-----------------------------|-------------------------------|----------------------------|----------------------------|----|-------------------|--------------------------|
| January-08 | \$ 19,129,092 | \$ 86,750 | \$ 76,820 | \$ (181,785) 1/ | \$ | - | \$ 19,110,877 |
| February | 19,110,877 | 86,750 | 76,747 | (184,312) 1/ | | - | 19,090,062 |
| March | 19,090,062 | 86,750 | 70,790 | (2,033) 1/ | | - | 19,245,568 |
| April | 19,245,568 | 86,750 | 71,368 | (20,517) 1/ | | - | 19,383,169 |
| May | 19,383,169 | 86,750 | 71,880 | | | - | 19,541,799 |
| June | 19,541,799 | 86,750 | 72,469 | | | - | 19,701,018 |
| July | 19,701,018 | 86,750 | 73,061 | | | - | 19,860,829 |
| August | 19,860,829 | 86,750 | 73,655 | | | - | 20,021,234 |
| September | 20,021,234 | 86,750 | 74,251 | | | - | 20,182,235 |
| October | 20,182,235 | 86,750 | 74,849 | | | - | 20,343,834 |
| November | 20,343,834 | 86,750 | 75,450 | | | - | 20,506,034 |
| December | 20,506,034 | 86,750 | 76,053 | | | 247,000 2/ | 20,915,837 |
| Year Ended 12/31/08 | \$ 19,129,092 | \$ 1,041,000 | \$ 887,393 | \$ (388,648) | \$ | 247,000 | \$ 20,915,837 |

1/ Represents remaining storm charges from the November 3, 2007 storm.

2/ Represents 50% of 2008 attachment fee revenue in excess of \$850,000.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-107 Page 5 of 5

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Attachment to Commission First Set of Data Request 1-107 Page 5 of 5

The Narragansett Electric Company d/b/a National Grid Annual Report of Storm Fund Activity Through May 31, 2009

| Month | Beginning Balance | Monthly ntribution | Monthly Interest | Sto Cha | | Adjus | stments | Ending Balance |
|----------------------|----------------------|--------------------|---------------------|------------|----|--------|---------|-------------------|
| | (a) | (b) | (c) | (0 | l) | ý (| e) | (f) |
| January-09 | \$ 20,915,837 | \$ 86,750 | \$ 77,576 | \$ | - | \$ | - | \$ 21,080,163 |
| February | 21,080,163 | 86,750 | 78,187 | | | | - | 21,245,100 |
| March | 21,245,100 | 86,750 | 61,662 | | | | - | 21,393,511 |
| April | 21,393,511 | 86,750 | 62,093 | | | | - | 21,542,355 |
| May | 21,542,355 | 86,750 | 62,526 | | | | - | 21,691,631 |
| Period Ended 5/31/09 | \$ 20,915,837 | \$ 433,750 | \$ 342,044 | \$ | - | \$ | - | \$ 21,691,631 |

Request:

Identify the number of physical terminations for nonpayment for each month for the last 36 months. Please break out each month by Residential – Protected, Residential – Standard and Non-Residential.

Response:

Please see Attachment COMM 1-108 for the requested information.

Narragansett Electric Company d/b/a National Grid Docket No. RIPUC 4065 Attachment to COMM 1-108 Page 1 of 1

NARRAGANSETT ELECTRIC COMPANY TERMINATIONS

| | | <u>Apr-09</u> | <u>May-09</u> | | | | | | | | | | | Total |
|--|---|--|---|---|---|---|--|---|-------------------------|--------------------|-----------------------|------------------------------|-------------------------------|--|
| (1) | Residential Standard Terminations | 1,662 | 2,203 | - | - | - | - | - | - | - | - | - | - | 3,865 |
| (2) | Residential Protected Terminations | 64 | 635 | - | | | - | | - | | | | - | 699 |
| (3) | Total Residential Terminations | 1,726 | 2,838 | | - | - | - | - | - | - | - | - | | 4,564 |
| (4) | Non-Residential Terminations | 124 | 121 | | | | | | | | | | | 245 |
| (5) | Total Terminations | 1,850 | 2,959 | - | - | - | - | - | - | - | - | - | - | 4,809 |
| | | <u>Apr-08</u> | <u>May-08</u> | <u>Jun-08</u> | <u>Jul-08</u> | <u>Aug-08</u> | <u>Sep-08</u> | <u>Oct-08</u> | <u>Nov-08</u> | <u>Dec-08</u> | Jan-09 | Feb-09 | <u>Mar-09</u> | Total |
| (6) | Residential Standard Terminations | 898 | 2,637 | 3,015 | 3,031 | 2,512 | 3,414 | 2,613 | 2 | - | - | 2 | - | 18,124 |
| (7) | Residential Protected Terminations | 41 | 120 | 158 | 186 | 450 | 856 | 590 | - | - | - | - | - | 2,401 |
| (8) | Total Residential Terminations | 939 | 2,757 | 3,173 | 3,217 | 2,962 | 4,270 | 3,203 | 2 | - | - | 2 | - | 20,525 |
| (9) | Non-Residential Terminations | 78 | 117 | 70 | 91 | 184 | 136 | 268 | 160 | 58 | 130 | 96 | 148 | 1,536 |
| (10) | Total Terminations | 1,017 | 2,874 | 3,243 | 3,308 | 3,146 | 4,406 | 3,471 | 162 | 58 | 130 | 98 | 148 | 22,061 |
| | | | | | | | | | | | | | | |
| | | <u>Apr-07</u> | <u>May-07</u> | Jun-07 | <u>Jul-07</u> | <u>Aug-07</u> | <u>Sep-07</u> | <u>Oct-07</u> | <u>Nov-07</u> | Dec-07 | Jan-08 | Feb-08 | <u>Mar-08</u> | Total |
| (11) | Residential Standard Terminations | <u>Apr-07</u> 1,100 | <u>May-07</u> 1,681 | <u>Jun-07</u> (1) na | <u>Jul-07</u> (1) na | <u>Aug-07</u> (1) na | <u>Sep-07</u> (1) na | <u>Oct-07</u> (1) na | <u>Nov-07</u> - | <u>Dec-07</u> - | | <u>Feb-08</u> ersion (Pro | | <u>Total</u> |
| (11) (12) | Residential Standard Terminations Residential Protected Terminations | | | (1) | (1) | (1) | (1) | (1) | <u>Nov-07</u> - - | | | | | <u>Total</u> |
| | | 1,100 | 1,681 | (1) na | (1) na | (1) na | (1) na | (1) na | - | - | CSS Conv - | ersion (Pro | ject One) - | <u>Total</u> 18,767 |
| (12) | Residential Protected Terminations | 1,100 | 1,681 | (1) na na | (1) na na | (1) na na | (1) na na | (1) na na | - | - | CSS Conv - | ersion (Pro | ject One) - - | |
| (12) (13) | Residential Protected Terminations Total Residential Terminations | 1,100 | 1,681 571 2,252 | (1) na na 2,571 | (1) na na 3,047 | (1) na na 3,092 | (1) na na 3,004 | (1) na na 3,701 | - | - | CSS Conv - | ersion (Pro | ject One) - - | 18,767 |
| (12) (13) (14) | Residential Protected Terminations Total Residential Terminations Non-Residential Terminations | 1,100 | 1,681 571 2,252 54 | (1) na na 2,571 184 | (1) na na 3,047 | (1) na na 3,092 120 | (1) na na 3,004 81 | (1) na na 3,701 | 208 | - - 114 | CSS Conv - | ersion (Pro | ject One) - - - - | 18,767 |
| (12) (13) (14) | Residential Protected Terminations Total Residential Terminations Non-Residential Terminations | 1,100 | 1,681 571 2,252 54 2,306 | (1) na na 2,571 184 2,755 | (1) na na 3,047 113 3,160 | (1) na 3,092 120 3,212 | (1) na na 3,004 81 3,085 | (1) na na 3,701 121 3,822 | - - 208 208 | 114 | - - - - - | - - - - - | ject One) - - - - | 18,767 1,149 19,916 |
| (12)(13)(14)(15) | Residential Protected Terminations Total Residential Terminations Non-Residential Terminations Total Terminations | 1,100 - 1,100 154 1,254 <u>Apr-06</u> | 1,681 571 2,252 54 2,306 <u>May-06</u> | (1) na 2,571 184 2,755 Jun-06 | (1) na 3,047 113 3,160 Jul-06 | (1) na 3,092 120 3,212 <u>Aug-06</u> | (1) na 3,004 81 3,085 Sep-06 | (1) na 3,701 121 3,822 <u>Oct-06</u> | - - 208 208 | 114 | - - - - - | - - - - - | ject One) - - - - | 18,767 1,149 19,916 <u>Total</u> |
| (12) (13) (14) (15) (16) | Residential Protected Terminations Total Residential Terminations Non-Residential Terminations Total Terminations Residential Standard Terminations | 1,100 - 1,100 <u>154</u> 1,254 <u>Apr-06</u> 1,120 | 1,681 571 2,252 54 2,306 <u>May-06</u> 2,006 | (1) na 2,571 184 2,755 Jun-06 2,130 | (1) na 3,047 113 3,160 Jul-06 1,176 | (1) na 3,092 120 3,212 <u>Aug-06</u> 1,141 | (1) na 3,004 81 3,085 <u>Sep-06</u> 561 | (1) na 3,701 121 3,822 <u>Oct-06</u> 1,365 | - - 208 208 | 114 | - - - - - | - - - - - | ject One) - - - - | 18,767 1,149 19,916 <u>Total</u> 9,499 |
| (12) (13) (14) (15) (16) (17) | Residential Protected Terminations Total Residential Terminations Non-Residential Terminations Total Terminations Residential Standard Terminations Residential Protected Terminations | 1,100 - 1,100 154 1,254 <u>Apr-06</u> 1,120 145 | 1,681 571 2,252 54 2,306 <u>May-06</u> 2,006 737 | (1) na 2,571 184 2,755 <u>Jun-06</u> 2,130 603 | (1) na 3,047 113 3,160 <u>Jul-06</u> 1,176 414 | (1) na 3,092 120 3,212 <u>Aug-06</u> 1,141 312 | (1) na 3,004 81 3,085 <u>Sep-06</u> 561 200 | (1) na na 3,701 121 3,822 <u>Oct-06</u> 1,365 486 | - - 208 208 | 114 | - - - - - | - - - - - | ject One) - - - - | 18,767 <u>1,149</u> 19,916 <u>Total</u> 9,499 2,897 |

(1) Protected class data unvailable during transition of credit & collections function to Syracuse.

Request:

Identify for each month beginning in January 2005, the number of employees whose primary work location is Rhode Island. Break each month down by number of employees assigned to Operations Centers, Special Purpose Facilities and Main Office Facilities.

Response:

Please see Attachment COMM 1-109 for the requested information.

| Employee Counts 2005 - Month End | | | | | | | | | | | | |
|----------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Company/Type | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| Operations Centers | 640 | 635 | 637 | 646 | 650 | 646 | 649 | 654 | 636 | 643 | 648 | 648 |
| Special Purpose Facilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Main Office Facilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The NarragansetttEteotric1Goonpany d/b7a9Natwo5Aal Grid US R.I.P.U.C. Docket No. 4065 Attachment RIPUC-1-109 Page 2 of 5

| Employee Counts | Employee Counts 2006 - Month End | | | | | | | | | | | |
|----------------------------|----------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Company/Type | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| Operations Centers | 648 | 645 | 647 | 655 | 652 | 667 | 657 | 653 | 654 | 632 | 634 | 628 |
| Special Purpose Facilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Main Office Facilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Edeotric Goonpany d/b7a9Nâtrôfaal Grid US R.I.P.U.C. Docket No. 4065 Attachment RIPUC-1-109 Page 3 of 5

| Employee Counts 2007 - Month End | | | | | | | | | | | | |
|----------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Company/Type | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| Operations Centers | 631 | 625 | 635 | 635 | 633 | 628 | 653 | 642 | 617 | 623 | 611 | 610 |
| Special Purpose Facilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Main Office Facilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Edeotric (Goonpany d/b7a9Natro5Aal Grid US R.I.P.U.C. Docket No. 4065 Attachment RIPUC-1-109 Page 4 of 5

| Employee Counts | | 2008 - Month End | | | | | | | | | | |
|----------------------------|-----|------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Company/Type | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| Operations Centers | 611 | 629 | 634 | 634 | 635 | 634 | 638 | 625 | 617 | 617 | 594 | 591 |
| Special Purpose Facilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Main Office Facilities | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 The Narragansett Edeotric Goonpany d/b7a9Natro5Aal Grid US R.I.P.U.C. Docket No. 4065 Attachment RIPUC-1-109 Page 5 of 5

| Employee Counts | | 2009 - Month End | | | | | | | | | | |
|----------------------------|-----|------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Company/Type | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
| Operations Centers | 602 | 595 | 601 | 605 | 609 | | | | | - | | |
| Special Purpose Facilities | 0 | 0 | 0 | 0 | 0 | | | | | | | |
| Main Office Facilities | 0 | 0 | 0 | 0 | 0 | | | | | | | |