

July 1, 2009

### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates Response to Data Requests

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's<sup>1</sup> responses to the Commission's first set of data requests issued in the above-referenced proceeding. In addition, responses are included to the Division's first and second sets of data requests. Attached is a listing of the data requests issued to date and designating the responses included in this filing.

Please note that the Company's response to Data Request DIV 2-1 involves confidential information. The Company is seeking protective treatment of the confidential information as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). The Company has submitted a Motion for Protective Treatment under separate cover along with a copy of the confidential information to the Commission pending a determination on the Company's Motion. In addition, the Company has provided a copy of the confidential information to the Division pursuant to the anticipated execution of a nondisclosure agreement.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

TL) (Tucken

Thomas R. Teehan

**Enclosures** 

cc: Docket 4065 Service List

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("Company").

### **Certificate of Service**

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate
were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/	July 1, 2009
Linda Samuelian	Date

### National Grid (NGrid) – Request for Change in Electric Distribution Rates Docket No. $\,4065$ - Service List as of $\,6/26/09$

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		The Narragansett El	ectric Company d/b/a N	ational Grid	
			Docket 4065 Discovery Log		
		Λ	s of: July 1, 2009		
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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
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COMM 1-1 COMM 1-2	Filed Filed	6/26/2009 6/26/2009	O'Brien O'Brien		5, 1-1-7, 1-1-8, 1-1-9 <b>BULK</b> Attachments COMM 1-2 A-D
COMINI 1-2	Filed	6/26/2009	OBrien		Attachments COMM 1-2 A-D
COMM 1-3	Filed	6/26/2009	Dinkel		Attachments COMM 1-3 A-B BULK
COMM 1-4	Filed	6/26/2009	O'Brien		7.11.00 morne 00 mm 1 071 D 20211
COMM 1-5	Pending				
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COMM 1-6	Filed	6/26/2009	Dinkel	C-attachment	BULK
COMM 1-7	Filed	6/26/2009	O'Brien		Attachment COMM 1-7
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COMM 1-10	Filed	6/26/2009	Dinkel		copy only) BULK
COMM 1-11	Filed	6/26/2009	O'Brien		
COMM 1-12	Filed	7/1/2009	Dinkel/Morrissey		Attachments COMM 1-12 (1-2)
COMM 1-13	Filed	6/26/2009	Dinkel		Attachment COMM 1-13
COMM 1-14	Filed	6/26/2009	Dinkel		Attachment COMM 1-14
COMM 1-15	Filed Filed	6/26/2009	Dinkel O'Brien		Attachment COMM 1-15
COMM 1-16 COMM 1-17	Pending	6/26/2009	OBrien		Attachments COMM 1-16 (1-12)
COMM 1-17	Pending				
COMM 1-19	Pending				
COMM 1-20	Filed	6/26/2009	O'Brien		
COMM 1-21	Filed	6/26/2009	O'Brien		Attachments COMM 1-21 (1-4)
COMM 1-22	Filed	6/26/2009	O'Brien		Attachments COMM 1-22 (1-2)
COMM 1-23	Filed	6/26/2009	O'Brien		Attachments COMM 1-23 (1-2)
COMM 1-24	Filed	6/26/2009	O'Brien		Attachment COMM 1-24
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COMM 1-25 COMM 1-26	Filed Filed	6/26/2009 6/26/2009	O'Brien O'Brien		BULK Attachment COMM 1-26
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COMM 1-28	Pending				
COMM 1-29	Filed	6/26/2009	O'Brien		
COMM 1-30	Filed	6/26/2009	O'Brien		
COMM 1-31	Filed	6/26/2009	King		
COMM 1-32	Filed	6/26/2009	O'Brien		Attachment COMM 1-32
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COMM 1-33	Filed	6/26/2009	O'Brien		Attachment COMM 1-33 (1-3) BULK
COMM 1-34	Filed	6/26/2009	Dowd		Attachments COMM 1-34 (1-2)  BULK
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COMM 1-35	Filed	6/26/2009	Dowd		BULK
COMM 1-36	Filed	6/26/2009	Dowd		Attachment COMM 1-36
COMM 1-37	Filed	6/26/2009	O'Brien		Attachment COMM 1-37
COMM 1-38	Filed	6/26/2009	O'Brien		Attachment COMM 1-38
COMM 1-39	Pending		_		
COMM 1-40	Filed	6/26/2009	Dowd		Attachment COMM 1-40
COMM 1-41 COMM 1-42	Filed Filed	6/26/2009 6/26/2009	Dowd Dowd		Attachment COMM 1-42
COMM 1-42 COMM 1-43	Filed	6/26/2009	Dowd		Attachment COMM 1-42 Attachment COMM 1-43
COMM 1-44	Filed	6/26/2009	Dowd		Attachment COMM 1-43
COMM 1-44 COMM 1-45	Filed	6/26/2009	O'Brien		Attachment COMM 1-45
COMM 1-46	Filed	6/26/2009	Dowd		
					Attachments COMM 1-47 (1-3)
COMM 1-47	Filed	6/26/2009	Dowd		BULK
COMM 1-48 (Part 1)	Filed	7/1/2009	Dowd		Attachment COMM 1-48
COMM 1-48 (Parts			2:2 :		
2-5)	Filed	6/26/2009	O'Brien		

### The Narragansett Electric Company d/b/a National Grid Docket 4065 **Discovery Log** As of: July 1, 2009 [C-denotes confidentiality is being sought] Data Request Date Filed Witness CONFIDENTIAL Attachments Status COMM 1-49 Filed 6/26/2009 O'Brien Attachments COMM 1-49 (1-5) Attachments COMM 1-50 (1-38) COMM 1-50 Filed 6/26/2009 Dowd **BULK** COMM 1-51 Filed 6/26/2009 Dowd Attachment COMM 1-52 COMM 1-52 Filed 6/26/2009 Dowd COMM 1-53 Filed 6/26/2009 Dowd Attachment COMM 1-53 6/26/2009 Attachments COMM 1-54 (1-2) COMM 1-54 Filed O'Brien COMM 1-55 Pending COMM 1-56 Filed 6/26/2009 O'Brien COMM 1-57 Filed 6/26/2009 O'Brien Attachment COMM 1-57 COMM 1-58 Filed 6/26/2009 O'Brien Attachments COMM 1-58 (1-2) COMM 1-59 Filed 6/26/2009 O'Brien Attachment COMM 1-59 Attachment COMM 1-60 (A-B) COMM 1-60 Filed 7/1/2009 O'Brien COMM 1-61 6/26/2009 Filed Dowd COMM 1-62 Filed 6/26/2009 O'Brien Attachments COMM 1-62 (1-2) COMM 1-63 Pending COMM 1-64 Filed 6/26/2009 O'Brien Attachment COMM 1-64 COMM 1-65 Filed 6/26/2009 O'Brien Attachments COMM 1-65 COMM 1-66 6/26/2009 Attachments COMM 1-66 (1-2) Filed O'Brien COMM 1-67 Filed 6/26/2009 O'Brien Attachments COMM 1-67 (1-3) **COMM 1-68** Filed 6/26/2009 Wynter Attachment COMM 1-68 COMM 1-69 Filed 6/26/2009 Wynter Attachment COMM 1-69 COMM 1-70 Filed 6/26/2009 Wynter COMM 1-71 Filed 6/26/2009 O'Brien COMM 1-72 Pending O'Brien COMM 1-73 6/26/2009 Filed Attachments COMM 1-73 (1-2) COMM 1-74 Filed 7/1/2009 O'Brien **COMM 1-75** Filed 6/26/2009 O'Brien COMM 1-76 Filed 7/1/2009 O'Brien Attachment COMM 1-76 **COMM 1-77** Pending COMM 1-78 Pending 6/26/2009 O'Brien Attachment COMM 1-79 COMM 1-79 Filed COMM 1-80 Pending COMM 1-81 Pending O'Brien COMM 1-82 Filed 7/1/2009 COMM 1-83 Filed 6/26/2009 O'Brien Attachments COMM 1-83 COMM 1-84 6/26/2009 O'Brien Attachment COMM 1-84 Filed Attachment COMM 1-85 COMM 1-85 Filed 6/26/2009 O'Brien COMM 1-86 Filed 6/26/2009 O'Brien COMM 1-87 Filed 6/26/2009 O'Brien Attachment COMM 1-88 **COMM 1-88** Filed 6/26/2009 O'Brien COMM 1-89 6/26/2009 O'Brien Attachment COMM 1-89 Filed COMM 1-90 Pending COMM 1-91 Filed 6/26/2009 O'Brien Attachment COMM 1-92 COMM 1-92 Filed 6/26/2009 O'Brien **COMM 1-93** Filed 6/26/2009 O'Brien COMM 1-94 6/26/2009 O'Brien Attachment COMM 1-94 Filed COMM 1-95 6/26/2009 O'Brien Attachment COMM 1-95 Filed COMM 1-96 Filed 6/26/2009 King Attachment COMM 1-96 COMM 1-97 Filed 6/26/2009 O'Brien **COMM 1-98** Filed 7/1/2009 Dowd COMM 1-99 Attachment COMM 1-99 Filed 6/26/2009 Gorman COMM 1-100 Filed 7/1/2009 Gorman COMM 1-101 7/1/2009 Filed Gorman COMM 1-102 Attachment COMM 1-102 Filed 6/26/2009 Gorman COMM 1-103 Filed 6/26/2009 Wynter COMM 1-104 6/26/2009 Filed Wynter COMM 1-105 Filed 6/26/2009 O'Brien COMM 1-106 Pending COMM 1-107 6/26/2009 Attachment COMM 1-107 O'Brien Filed COMM 1-108 Filed 6/26/2009 Wynter Attachment COMM 1-108 COMM 1-109 Filed 6/26/2009 Dowd/Pettigrew Attachment COMM 1-109 Discovery Log Ends Here: July 1, 2009

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Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
DIV-1-1	Filed	6/26/2009	O'Brien		Attachment DIV 1-1
DIV-1-2 DIV-1-3	Filed Filed	7/1/2009 7/1/2009	O'Brien		Attachment DIV 1-2
DIV-1-3	Filed	6/26/2009	O'Brien O'Brien		Attachment DIV 1-3
DIV-1-5	Filed	6/26/2009	O'Brien		
DIV-1-6	Filed	7/1/2009	O'Brien		
DIV-1-7	Filed	7/1/2009	O'Brien		
DIV-1-8	Filed	7/1/2009	O'Brien		
DIV-1-9	Filed	6/26/2009	O'Brien		Attachment DIV 1-9
DIV-1-10	Filed	6/26/2009	O'Brien		
DIV-1-11	Filed	6/26/2009	Dowd		Attachment DIV 1-1
DIV-1-12 DIV-1-13	Filed Filed	6/26/2009 6/26/2009	O'Brien Dowd		Attachment DIV 1-1: Attachment DIV 1-1:
DIV-1-13	Filed	6/26/2009	Dowd		Attacriment DIV 1-1
DIV-1-14	Filed	6/26/2009	O'Brien		
DIV-1-16	Filed	6/26/2009	O'Brien		
DIV-1-17	Filed	6/26/2009	O'Brien		Attachment DIV 1-1
DIV-1-18	Filed	6/26/2009	O'Brien		
DIV-1-19	Filed	6/26/2009	O'Brien		
DIV-1-20	Filed	6/26/2009	Dowd		Attachment DIV 1-2
DIV-1-21	Filed	7/1/2009	O'Brien		
DIV-1-22 DIV-1-23	Filed	7/1/2009 7/1/2009	O'Brien		
DIV-1-23 DIV-1-24	Filed Filed	7/1/2009	O'Brien		
DIV-1-25	Pending				
DIV-1-26	Filed	6/26/2009	O'Brien		Attachment DIV 1-2
DIV-1-27	Filed	6/26/2009	O'Brien		
DIV-1-28	Filed	6/26/2009	O'Brien		
DIV-1-29	Pending				
DIV-1-30	Filed	7/1/2009	O'Brien		
DIV-1-31	Filed	6/26/2009	O'Brien		Attachment DIV 1-3
DIV-1-32	Filed	6/26/2009	O'Brien		Attachment DIV 1-3
DIV-1-33 DIV-1-34	Filed Filed	6/26/2009 7/1/2009	O'Brien O'Brien		Attachment DIV 1-3
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DIV-2-1	Filed	7/1/2009	Gorman	C-attachment	(electronic only)
DIV-2-2	Filed	6/26/2009	Gorman		
DIV-2-3	Filed	6/26/2009	Gorman		
DIV-2-4	Filed	6/26/2009	Gorman		Attachment DIV 2-4
DIV-2-5	Filed	6/26/2009	Gorman Gorman		
DIV-2-6 DIV-2-7	Filed Filed	6/26/2009 6/26/2009	Gorman		
DIV-2-7	Filed	6/26/2009	Gorman		
DIV-2-9	Filed	6/26/2009	Gorman		
DIV-2-10	Filed	6/26/2009	Gorman		Attachment DIV 2-1
DIV-2-11	Filed	6/26/2009	Gorman		
DIV-2-12	Filed	6/26/2009	Gorman		
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DIV-3-10	Pending				
DIV-3-12	Pending				Attachments COMM 1 (1-2)
DIV-3-13	Pending				, ,
DIV-3-14	Pending				Attachment COMM 1-6 B)
DIV-3-15	Pending				
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DIV-321	Witness CONFIDENTIAL Attachments  Attachments	Date Filed	Pending	DIV-3-21 DIV-3-22 DIV-3-23 DIV-3-24 DIV-3-25 DIV-3-26 DIV-3-27 DIV-3-28 DIV-3-29 DIV-3-30 DIV-3-31 DIV-3-32 DIV-3-33 DIV-3-33 DIV-3-33
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DIV-323			Pending	DIV-3-23 DIV-3-24 DIV-3-25 DIV-3-26 DIV-3-27 DIV-3-28 DIV-3-29 DIV-3-30 DIV-3-31 DIV-3-32 DIV-3-33 DIV-3-33
DIV-325   Pending   DIV-326   Pending   DIV-327   Pending   DIV-327   Pending   DIV-329   Pending   DIV-329   Pending   DIV-329   Pending   DIV-331   Pending   DIV-331   Pending   DIV-332   Pending   DIV-333   Pending   DIV-3-33   Pending   DIV-4-1   Pending   DIV-4-2   Pending   DIV-4-3   Pending   DIV-4-4   Pending   DIV-4-5   Pending   DIV-4-6   Pending   DIV-4-7   Pending   DIV-4-7   Pending   DIV-4-9   Pending   DIV-4-1   Pending   DIV-4-2   Pending   DIV-4-3   Pending   DIV-4-4   Pending   DIV-4-5   Pending   DIV-4-6   Pending   DIV-6-6   Pending   DIV-6-7   Pending   DIV-6-8   Pending   DIV-6-9   Pending   DIV-6-9   Pending   DIV-6-1   Pending   DIV			Pending	DIV-3-25 DIV-3-26 DIV-3-27 DIV-3-28 DIV-3-29 DIV-3-30 DIV-3-31 DIV-3-32 DIV-3-33 DIV-3-33
DIV-3-26   Pending   DIV-3-28   Pending   DIV-3-28   Pending   DIV-3-28   Pending   DIV-3-30   Pending   DIV-3-30   Pending   DIV-3-31   Pending   DIV-3-32   Pending   DIV-3-32   Pending   DIV-3-32   Pending   DIV-3-32   Pending   DIV-4-1   Pending   DIV-4-2   Pending   DIV-4-2   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-5   Pending   DIV-4-6   Pending   DIV-4-7   Pending   DIV-4-7   Pending   DIV-4-9   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-15   Pending   DIV-4-15   Pending   DIV-4-16   Pending   DIV-4-17   Pending   DIV-4-19   Pending   DIV-4-19   Pending   DIV-4-19   Pending   DIV-4-21   Pending   DIV-4-21   Pending   DIV-4-22   Pending   DIV-4-24   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-4-29   Pending   DIV-4-20   Pending   DIV-4-20   Pending   DIV-4-21   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-4-29   Pending   DIV-4-20   Pending			Pending	DIV-3-26 DIV-3-27 DIV-3-28 DIV-3-29 DIV-3-30 DIV-3-31 DIV-3-32 DIV-3-33 DIV-4-1
DIV-3-26   Pending   DIV-3-28   Pending   DIV-3-28   Pending   DIV-3-28   Pending   DIV-3-30   Pending   DIV-3-30   Pending   DIV-3-31   Pending   DIV-3-32   Pending   DIV-3-32   Pending   DIV-3-32   Pending   DIV-3-32   Pending   DIV-4-1   Pending   DIV-4-2   Pending   DIV-4-2   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-5   Pending   DIV-4-6   Pending   DIV-4-7   Pending   DIV-4-7   Pending   DIV-4-9   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-15   Pending   DIV-4-15   Pending   DIV-4-16   Pending   DIV-4-17   Pending   DIV-4-19   Pending   DIV-4-19   Pending   DIV-4-19   Pending   DIV-4-21   Pending   DIV-4-21   Pending   DIV-4-22   Pending   DIV-4-24   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-4-29   Pending   DIV-4-20   Pending   DIV-4-20   Pending   DIV-4-21   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-4-29   Pending   DIV-4-20   Pending			Pending	DIV-3-26 DIV-3-27 DIV-3-28 DIV-3-29 DIV-3-30 DIV-3-31 DIV-3-32 DIV-3-33 DIV-4-1
DIV-328			Pending	DIV-3-28 DIV-3-29 DIV-3-30 DIV-3-31 DIV-3-32 DIV-3-33
DIV-3-29   Pending   Pending   DIV-3-31   Pending   DIV-3-31   Pending   DIV-3-32   Pending   DIV-3-33   Pending   DIV-3-33   Pending   DIV-3-33   Pending   DIV-4-1   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-5   Pending   DIV-4-6   Pending   DIV-4-6   Pending   DIV-4-7   Pending   DIV-4-7   Pending   DIV-4-8   Pending   DIV-4-10   Pending   DIV-4-11   Pending   DIV-4-12   Pending   DIV-4-14   Pending   DIV-4-14   Pending   DIV-4-15   Pending   DIV-4-16   Pending   DIV-4-17   Pending   DIV-4-18   Pending   DIV-4-19   Pending   DIV-4-21   Pending   DIV-4-21   Pending   DIV-4-21   Pending   DIV-4-21   Pending   DIV-4-22   Pending   DIV-4-24   Pending   DIV-4-25   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-27   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-4-29   Pending   DIV-4-20   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-4-29   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-4-30   Pending   DIV-4-40   Pending   DIV-4-40   Pending   DIV-4-50   Pending   DIV-4-60   Pending   DIV-6-60   Pending   DIV-6-			Pending	DIV-3-29 DIV-3-30 DIV-3-31 DIV-3-32 DIV-3-33
DIV-3-30   Pending			Pending Pending Pending Pending Pending Pending Pending Pending Pending	DIV-3-30 DIV-3-31 DIV-3-32 DIV-3-33
DIV-3-31   Pending   DIV-3-32   Pending   DIV-3-33   Pending   DIV-3-33   Pending   DIV-4-1   Pending   DIV-4-2   Pending   DIV-4-2   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-4   Pending   DIV-4-5   Pending   DIV-4-6   Pending   DIV-4-7   Pending   DIV-4-7   Pending   DIV-4-8   Pending   DIV-4-9   Pending   DIV-4-9   Pending   DIV-4-11   Pending   DIV-4-11   Pending   DIV-4-12   Pending   DIV-4-13   Pending   DIV-4-13   Pending   DIV-4-15   Pending   DIV-4-16   Pending   DIV-4-17   Pending   DIV-4-18   Pending   DIV-4-19   Pending   DIV-4-20   Pending   DIV-4-20   Pending   DIV-4-21   Pending   DIV-4-22   Pending   DIV-4-24   Pending   DIV-4-24   Pending   DIV-4-25   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending			Pending Pending Pending Pending Pending Pending Pending Pending	DIV-3-31 DIV-3-32 DIV-3-33 DIV-4-1
DIV-3-32			Pending Pending Pending Pending Pending Pending	DIV-3-32 DIV-3-33 DIV-4-1
DIV-4-1			Pending Pending Pending Pending Pending	DIV-3-33 DIV-4-1
DIV-4-1			Pending Pending Pending	DIV-4-1
DIV-4-2			Pending Pending	
DIV-4-2			Pending Pending	
DIV-4-3			Pending	DIV 4.0
DIV-4-4   Pending   DIV-4-5   Pending   DIV-4-6   Pending   DIV-4-6   Pending   DIV-4-7   Pending   DIV-4-7   Pending   DIV-4-9   Pending   DIV-4-10   Pending   DIV-4-10   Pending   DIV-4-11   Pending   DIV-4-12   Pending   DIV-4-12   Pending   DIV-4-14   Pending   DIV-4-15   Pending   DIV-4-15   Pending   DIV-4-16   Pending   DIV-4-17   Pending   DIV-4-17   Pending   DIV-4-19   Pending   DIV-4-19   Pending   DIV-4-19   Pending   DIV-4-20   Pending   DIV-4-21   Pending   DIV-4-22   Pending   DIV-4-24   Pending   DIV-4-24   Pending   DIV-4-25   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-4-29   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-26   Pending   DIV-4-27   Pending   DIV-4-27   Pending   DIV-4-28   Pending   DIV-4-29   Pending   DIV-6-10   Pending   DIV-6-10   Pending   DIV-6-10   Pending   DIV-6-11   Pending   DIV-6-11   Pending   DIV-6-12   Pending   DIV-6-13   Pending   DIV-6-13   Pending   DIV-6-14   Pending   DIV-6-13   Pending   DIV-6-14   Pending   DIV-6-14   Pending   DIV-6-14   Pending   DIV-6-15   Pending   DIV-6-16   Pending   DIV-6-16   Pending   DIV-6-17   Pending   DIV-6-19   Pen				
DIV-4-5 Pending DIV-4-6 Pending DIV-4-7 Pending DIV-4-8 Pending DIV-4-8 Pending DIV-4-9 Pending DIV-4-10 Pending DIV-4-11 Pending DIV-4-11 Pending DIV-4-13 Pending DIV-4-13 Pending DIV-4-15 Pending DIV-4-15 Pending DIV-4-16 Pending DIV-4-17 Pending DIV-4-18 Pending DIV-4-19 Pending DIV-4-19 Pending DIV-4-19 Pending DIV-4-19 Pending DIV-4-20 Pending DIV-4-20 Pending DIV-4-21 Pending DIV-4-22 Pending DIV-4-23 Pending DIV-4-24 Pending DIV-4-25 Pending DIV-4-26 Pending DIV-4-27 Pending DIV-4-27 Pending DIV-4-28 Pending DIV-4-29 Pending DIV-4-29 Pending DIV-4-20 Pending DIV-4-20 Pending DIV-4-21 Pending DIV-4-22 Pending DIV-4-23 Pending DIV-4-24 Pending DIV-4-25 Pending DIV-4-26 Pending DIV-4-27 Pending DIV-4-26 Pending DIV-4-27 Pending DIV-6-8 Pending DIV-6-9 Pending DIV-6-1 Pending DIV-6-6 Pending DIV-6-6 Pending DIV-6-6 Pending DIV-6-7 Pending DIV-6-8 Pending DIV-6-9 Pending DIV-6-10 Pending DIV-6-11 Pending DIV-6-12 Pending DIV-6-13 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-14 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-14 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-14 Pending DIV-6-14 Pending DIV-6-15 Pending DIV-6-19 Pending DIV-			Pending	
DIV-4-6   Pending   Pend				
DIV-4-7   Pending   DIV-4-8   Pending   DIV-4-8   Pending   DIV-4-10   Pending   DIV-4-10   Pending   DIV-4-11   Pending   DIV-4-12   Pending   DIV-4-13   Pending   DIV-4-13   Pending   DIV-4-15   Pending   DIV-4-16   Pending   DIV-4-16   Pending   DIV-4-16   Pending   DIV-4-17   Pending   DIV-4-18   Pending   DIV-4-18   Pending   DIV-4-18   Pending   DIV-4-19   Pending   DIV-4-20   Pending   DIV-4-21   Pending   DIV-4-22   Pending   DIV-4-23   Pending   DIV-4-24   Pending   DIV-4-24   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-4-26   Pending   DIV-5-C   Pending   DIV-5-C   Pending   DIV-5-C   Pending   DIV-5-C   Pending   DIV-6-2   Pending   DIV-6-4   Pending   DIV-6-5   Pending   DIV-6-6   Pending   DIV-6-6   Pending   DIV-6-6   Pending   DIV-6-7   Pending   DIV-6-7   Pending   DIV-6-8   Pending   DIV-6-9   Pending   DIV-6-9   Pending   DIV-6-10   Pending   DIV-6-10   Pending   DIV-6-11   Pending   DIV-6-12   Pending   DIV-6-12   Pending   DIV-6-13   Pending   DIV-6-13   Pending   DIV-6-14   Pending   DIV-6-15   Pending   DIV-6-16   Pending   DIV-6-17   Pending   DIV-6-18   Pending   DIV-6-19   Pending   DIV-6-10   Pending   DIV-6-11   Pending   DIV-6-12   Pending   DIV-6-13   Pending   DIV-6-13   Pending   DIV-6-14   Pending   DIV-6-15   Pending   DIV-6-16   Pending   DIV-6-16   Pending   DIV-6-17   Pending   DIV-6-18   Pending   DIV-6-19   Pending   DIV-6-19   Pending   DIV-6-10   Pending   DIV-6-10   Pending   DIV-6-11   Pending   DIV-6-12   Pending   DIV-6-13   Pending   DIV-6-14   Pending   DIV-6-15   Pending   DIV-6-16   Pending   DIV-6-16   Pending   DIV-6-17   Pending   DIV-6-18   Pending   DIV-6-19   Pending   DIV-				
DIV-4-8   Pending   Pend				
DIV-4-9   Pending   Pend			•	
DIV-4-10   Pending   Pen				
DIV-4-11 Pending DIV-4-12 Pending DIV-4-13 Pending DIV-4-14 Pending DIV-4-15 Pending DIV-4-15 Pending DIV-4-16 Pending DIV-4-17 Pending DIV-4-17 Pending DIV-4-18 Pending DIV-4-19 Pending DIV-4-20 Pending DIV-4-21 Pending DIV-4-22 Pending DIV-4-23 Pending DIV-4-24 Pending DIV-4-25 Pending DIV-4-26 Pending DIV-4-27 Pending DIV-4-27 Pending DIV-5-A Pending DIV-5-B Pending DIV-5-C Pending DIV-5-C Pending DIV-6-1 Pending DIV-6-3 Pending DIV-6-4 Pending DIV-6-6 Pending DIV-6-6 Pending DIV-6-9 Pending DIV-6-12 Pending DIV-6-12 Pending DIV-6-12 Pending DIV-6-12 Pending DIV-6-13 Pending DIV-6-12 Pending DIV-6-12 Pending DIV-6-12 Pending DIV-6-13 Pending DIV-6-13 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-15 Pending DIV-6-16 Pending DIV-6-17 Pending DIV-6-19 Pending DIV-6-19 Pending DIV-6-10 Pending DIV-6-11 Pending DIV-6-12 Pending DIV-6-13 Pending DIV-6-14 Pending DIV-6-14 Pending DIV-6-14 Pending DIV-6-15 Pending DIV-6-15 Pending DIV-6-16 Pending DIV-6-17 Pending DIV-6-19 Pending				
DIV-4-12         Pending           DIV-4-13         Pending           DIV-4-14         Pending           DIV-4-15         Pending           DIV-4-16         Pending           DIV-4-17         Pending           DIV-4-18         Pending           DIV-4-19         Pending           DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-B         Pending           DIV-5-B         Pending           DIV-5-B         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6				
DIV-4-13         Pending           DIV-4-14         Pending           DIV-4-15         Pending           DIV-4-16         Pending           DIV-4-17         Pending           DIV-4-18         Pending           DIV-4-19         Pending           DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-5-C         Pending           DIV-6-3         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-			Pending	
DIV-4-14         Pending           DIV-4-15         Pending           DIV-4-16         Pending           DIV-4-17         Pending           DIV-4-18         Pending           DIV-4-19         Pending           DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-6			Pending	
DIV-4-15         Pending           DIV-4-16         Pending           DIV-4-17         Pending           DIV-4-18         Pending           DIV-4-19         Pending           DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-4-28         Pending           DIV-4-29         Pending           DIV-4-29         Pending           DIV-4-29         Pending           DIV-4-29         Pending           DIV-4-29         Pending           DIV-4-29         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-5-B         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DI			Pending	
DIV-4-16         Pending           DIV-4-17         Pending           DIV-4-18         Pending           DIV-4-19         Pending           DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-6			Pending	
DIV-4-17         Pending           DIV-4-18         Pending           DIV-4-19         Pending           DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-5-C         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-6-14         Pending			Pending	DIV-4-15
DIV-4-18         Pending           DIV-4-19         Pending           DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-B         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-12         Pending           DIV-6-13         Pending           DIV-6-14         Pending			Pending	DIV-4-16
DIV-4-19         Pending           DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-6-13         Pending           DIV-6-14         Pending			Pending	DIV-4-17
DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-6-13         Pending           DIV-6-14         Pending			Pending	DIV-4-18
DIV-4-20         Pending           DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-5-C         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-6-14         Pending			Pending	DIV-4-19
DIV-4-21         Pending           DIV-4-22         Pending           DIV-4-23         Pending           DIV-4-24         Pending           DIV-4-25         Pending           DIV-4-26         Pending           DIV-4-27         Pending           DIV-5-A         Pending           DIV-5-B         Pending           DIV-5-C         Pending           DIV-6-1         Pending           DIV-6-2         Pending           DIV-6-3         Pending           DIV-6-4         Pending           DIV-6-5         Pending           DIV-6-6         Pending           DIV-6-7         Pending           DIV-6-8         Pending           DIV-6-9         Pending           DIV-6-10         Pending           DIV-6-11         Pending           DIV-6-12         Pending           DIV-6-13         Pending           DIV-6-14         Pending				DIV-4-20
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DIV-6-27	Pending				
DIV-6-28	Pending				
DIV-6-29	Pending				
DIV-6-30	Pending				
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DIV-6-34	Pending				
DIV-6-35	Pending				
DIV-6-36	Pending				
DIV-6-37	Pending				
DIV-7-1	Pending				
DIV-7-2	Pending				
DIV-7-3	Pending				
DIV-7-4	Pending				
DIV-7-5	Pending				
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Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
NAVY-1-1	Filed	6/29/2009			
NAVY-1-2	Filed	6/29/2009			
NAVY-1-3	Filed	6/29/2009			
NAVY-1-4	Filed	6/29/2009			



July 1, 2009

### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates

Motion for Protective Treatment

Dear Ms. Massaro:

Enclosed please find an original and nine (9) copies of National Grid's<sup>1</sup> Motion for Protective Treatment concerning the Company's response to the Division's second set of data requests being filed under separate cover in the above-captioned proceeding. Specifically, the Company is requesting confidential treatment of Attachment DIV 2-1, which is a proprietary working excel model used for the Company's cost allocation study. The Company's Motion is submitted pursuant to Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B).

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

The Tuchan

**Enclosures** 

cc: Docket 4065 Service List

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("Company").

### STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS RHODE ISLAND PUBLIC UTILITIES COMMISSION

	)	
National Grid	)	
Application to Change Rate Schedules	)	Docket 4065
	)	
	)	

### MOTION OF NATIONAL GRID FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

Now comes The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company") and hereby requests that the Rhode Island Public Utilities Commission (the "Commission) grant protection from public disclosure of certain confidential, competitively sensitive and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B).

### I. BACKGROUND

On Wednesday, July 1, 2009, the Company filed responses to data requests issued by the Rhode Island Division of Public Utilities and Carriers (the "Division") in the above-referenced proceeding concerning the Company's application for a change in base rates. In those data requests, the Division requested the electronic model supporting the Company's allocated cost of service study. In response to Data Request DIV 2-1, the Company is submitting the proprietary cost allocation model developed for the Company by Black & Veatch Corporation ("B&V") for Exhibit NG-HSG-1. For the reasons stated below, the Company requests that this electronic model be protected from public disclosure. For the public record, the Company has filed the non-electronic version of Exhibit NG-HSG-1, which sets forth all pertinent information necessary to evaluate the

Company's filing. The Company is requesting protective treatment only of the formulas and numerical operations contained in the electronic files.

### II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, et seq. Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. Providence Journal, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is "of a kind"

that would customarily not be released to the public by the person from whom it was obtained." <u>Id</u>.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

### III. BASIS FOR CONFIDENTIALITY

National Grid seeks protection from public disclosure for the confidential electronic model used to perform the Company's allocated cost of service study. The electronic model was developed by B&V for the purpose of servings its clients and represents proprietary intellectual property for B&V. If this information was disclosed on the public record, both B&V's ability to protect its work product and the Company's ability to contract for consulting services at a competitive price would be harmed. Public disclosure of the electronic model would be commercially harmful to National Grid and its customers because potential consultants providing other services to the Company would refrain from providing use of their work product to National Grid. This would have the effect of increasing costs to the Company in the future. Also, if the electronic model is disclosed, competitors of B&V would gain important, competitively sensitive information regarding the B&V's work product, which would unfairly disadvantage B&V in the market place. As a result, disclosure of the electronic model would

potentially impede the Company's ability to obtain the best possible price and access to consulting services in the future.

Consistent with the standard for confidentiality established under Rhode Island law, the proprietary electronic model is information "of a kind that would customarily not be released to the public by the person from whom it was obtained." The Company is under no obligation in any other forum to disclose the information and, as is customary in relation to any type of proprietary work product, the Company would not ordinarily release the information in a public forum because of the detrimental impact that such a release would have on the business interests of its contractual partners. In addition, the Company has already released the information derived from the model for the public record and to assist in the Commission's evaluation of the Company's proposals in this case. Accordingly, in this case, the need to ensure that the electronic model is protected outweighs the general public interest inherent in disclosure of information pending before regulatory agencies.

### V. CONCLUSION

The electronic allocation cost model is confidential, commercially sensitive and proprietary. Disclosure of the electronic model on the public record would be detrimental to the public interest in that it would negatively affect the Company's bargaining position in negotiating a contract for consulting services in the future and the Company's ability to minimize the cost of those services. Accordingly, the Company requests that the Commission protect the electronic model submitted in response to Data Request DIV 2-1.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

### **NATIONAL GRID**

By its attorneys,

Thomas R. Teehan, Esq.

The Trehan

National Grid

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Providence, RI 02907

(401) 784-7667

Cheryl M. Kimball, Esq. (RI #6458)

Keegan Werlin LLP

265 Franklin Street

Boston, Massachusetts 02110

(617) 951-1400

Dated: July 1, 2009

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Responses to Commission First Set of Data Requests Issued June 5, 2009

### Commission Data Request 1-12

### Request:

Please provide the following information for the Company:

- (1) the most recent five-year sales volume forecasts for each of its customer classes;
- (2) the most recent five-year financial forecast; and
- (3) the most recent projected financings for the next five years.

### Response:

Please see Attachments COMM 1-12-1 and COMM 1-12-2, which are the Company's sales forecast prepared for the most recent five-year financial forecast and the Company's five-year financial forecast, respectively. The sales forecast was prepared in December 2008 to meet internal deadlines for the five-year financial forecast. A new sales volume forecast, reflecting the latest economic outlook for Rhode Island, was developed in March 2009 for R.I.P.U.C Docket No. 4065 and used to determine revenue in this case.

NARRAGANSETT ELECTRIC COMPANY FY2010 FORECAST -- WEATHER-NORMALIZED FISCAL YEAR GWH DELIVERIES

Growth Rate	(1.4%)	1.8%	3.3%	1.5%	1.0%
Total	7,678.4	7,817.7	8,075.3	8,194.7	8,275.3
Growth Rate	( 4.2%)	1.2%	2.0%	0.4%	(0.5%)
Industrial	988.9	1,001.1	1,021.3	1,025.9	1,024.2
Growth Rate	( 2.3%)	2.8%	3.8%	1.3%	0.5%
Commercial	3,675.6	3,778.3	3,922.4	3,973.9	3,994.7
Growth Rate	0.7%	0.8%	3.1%	2.0%	1.9%
Residential	3,013.8	3,038.3	3,131.6	3,194.8	3,256.3
Fiscal Year	2010	2011	2012	2013	2014

### Narragansett Electric Company Consolidated Income Statement

Consolidated Income Statement					
Fiscal Year Ending March	FY2010	FY2011	FY2012	FY2013	FY2014
	YearTotal	YearTotal	YearTotal	YearTotal	YearTotal
Total Local Transmission Service	39,544	39,544	39,544	39,544	39,544
Total Stranded Revenue	10,959	10,959	10,959	10,959	10,959
Distribution Revenue Sales Revenue	192,739	258,376	265,090	274,109	287,096
Customer Charge Revenue	680,431 33,330	680,431 33,597	680,431 33,785	680,431	680,431
DSM Revenue	23,412	30,436	39,567	33,904 51,437	33,994 66,868
GET Revenue	37,755	37,755	37,755	37,755	37,755
Gas Sales	304,583	307,214	309,868	312,545	315,245
GET Revenue - Gas	13,252	13,363	13,474	13,586	13,699
Gas Revenue	135,552	136,632	137,676	138,729	139,789
Operating Revenue	1,471,557	1,548,307	1,568,149	1,592,998	1,625,378
Trans Support Contracts	113	113	113	113	113
Transmission Mgmt Revenues	4,000	11,000	21,000	21,000	4,000
Total Rent from Electric Property	2,864	2,864	2,864	2,864	2,864
Misc Service Revenue	19,427	22,193	25,788	30,462	36,538
Forfeited Discounts	1,623	1,623	1,623	1,623	1,623
Other Revenue Gas	1,600	1,600	1,600	1,600	1,600
Total Other Revenue Electric	1,225	1,225	1,225	1,225	1,225
Other Income	30,852	40,618	54,213	58,887	47,963
Total Income	1,502,409	1,588,925	1,622,362	1,651,885	1,673,342
Staff Costs	160,301	118,476	120,826	125,705	129,159
Materials	9,047	3,041	3,041	3,042	3,043
Consultants	5,891	3,565	3,568	3,571	3,576
Contractors	32,060	11,033	11,050	11,067	11,084
Total Rents	5,613	6,840	6,840	6,840	6,840
Hardware	1,407	296	296	296	296
Software	2,566	161	243	329	417
Bad Debt Expense	18,118	24,400	24,500	24,600	24,700
Transportation Expense	6,803	3,430	3,431	3,431	3,431
Employee Expenses	2,215	1,502	1,504	1,505	1,506
Total Other Exp	57,065	117,354	127,383	143,605	165,669
Other Expenses	140,784	171,622	181,855	198,284	220,562
Total Staff & Other Exp	301,086	290,098	302,681	323,990	349,721
Total Purchased Power - Electricity	680,431	680,431	680,431	680,431	680,431
Total Trans Credit from Affiliates	(37,378)	(41,217)	(57,359)	(79,337)	(116,671)
Total Wheeling	39,544	39,544	39,544	39,544	39,544
Total Depreciation	69,457	74,692	82,002	90,239	100,167
Total Amortization	2,246	2,358	2,476	2,600	2,730
PURCH_GAS	304,583	307,214	309,868	312,545	315,245
PROP_TAX_RATES	81,107	81,819	82,543	83,281	84,031
Total Operating Expenses	1,441,075	1,434,940	1,442,186	1,453,292_	1,455,198
Operating Income	61,334	153,984	180,176	198,594	218,143
Equity in Subsidiaries	01,004	0	0	0	0
Operating Profit	61,334	153,984	180,176	198,594	218,143
Total Non Operating Income	0	0	0	0	0
Profit Before Interest & Taxes	61,334	153,984	180,176	198,594	218,143
Net Interest	(11,606)	(15,588)	(25,592)	(33,412)	(35,974)
Profit Before Tax	49,728	138,397	154,584	165,181	182,169
Current Taxes	22 455	E0 474	EC 000	64 540	60.007
Deferred Taxes	23,455	50,171	56,938	61,546	68,067
Investment Tax Credit	(2,716)	(2,254)	(2,476)	(3,411)	(3,750)
Total Taxes	<u>(700)</u> 20,038	(1,400) 46,517	(1,400) 53,063	(1,400) 56,735	(1,400) 62,916
	20,000	40,017			02,010
Profit After Taxes	29,690	91,880	101,521	108,447	119,253
Common Dividends	0	0	0	0	0
Retained Profit	29,690	91,880	101,521	108,447	119,253

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Att. COMM 1-12-2 Page 2 of 4

### Narragansett Electric Company Consolidated Cash Flow Statement Fiscal Year Ending March

Total Movement in Net Debt (Increase)/Decrease	Net Capex	Corporate Income taxes paid	Divs Paid	Returns on investment and servicing of finance	Interest Paid (External)	Interest Paid (Internal)	Net Cash From Operating Activities	Pensions	Increase/(decrease) in provisions	Increase/(decrease) in creditors	Decrease/(increase) in debtors	Decrease/(increase) in stocks	Total Depreciation and Amortization	Operating Profit of Group Undertakings before Exceptionals	Fiscal Year Ending March	Consolidated Cash Flow Statement
(72,733)	(229,516)	(23,455)	0	(11,799)	(6,958)	(4,841)	192,037	18,530	(10,528)	13,983	38,971	291	69,457	61,334	FY2010 YearTotal	
(105,993)	(285,497)	(50,171)	0	(15,196)	(6,851)	(8,345)	244,871	25,226	(10,457)	5,278	(3,825)	(29)	74,692	153,984	FY2011 YearTotal	
(276,089)	(472,795)	(56,938)	0	(24,496)	(6,744)	(17,752)	278,141	26,875	(12,293)	9,637	(8,254)	(2)	82,002	180,176	FY2012 YearTotal	
(96,596)	(281,285)	(61,546)	0	(32,978)	(6,638)	(26,340)	279,212	30,306	(16,410)	(19,314)	(4,262)	59	90,239	198,594	FY2013 YearTotal	
17,350	(194,765)	(68,067)	0	(35,853)	(6,531)	(29,323)	316,035	31,742	(10,409)	(12,103)	(8,487)	(3,019)	100,167	218,143	FY2014 YearTotal	

### Narragansett Electric Company Consolidated Balance Sheet

Consolidated Balance Sneet					
Fiscal Year Ending March	FY2010	FY2011	FY2012	FY2013	FY2014
	YearTotal	YearTotal	YearTotal	YearTotal	YearTotal
ASSETS_IN_CONST	59,975	66,596	69,037	80,726	82,709
Land & Buildings	94,293	94,293	94,293	94,293	94,293
Portable & Freestanding	4	4	4	4	4
Plant & Machinery	2,081,734	2,343,449	2,787,243	3,039,143	3,218,130
Land & Buildings Accum Depr	34,984	34,984	34,984	34,984	34,984
Plant & Machinery Accum Depr	724,571	782,104	837,545	910,089	996,461
Tangible Fixed Assets	1,476,450	1,687,254	2,078,047	2,269,093	2,363,691
GOODWILL	751,164	751,164	751,164	751,164	751,164
Goodwill Accum Amortization	26,354	26,354	26,354	26,354	26,354
Other Intangibles	28,533	28,533	28,533	28,533	28,533
Other Intangibles Accum Amort	13,039	13,039	13,039	13,039	13,039
Intangible Assets	740,304	740,304	740,304	740,304	740,304
Equity Investments	0	0	0	0	0
Other Fixed Asset Investments	5,243	5,243	5,243	5,243	5,243
Fixed Asset Investments	5,243	5,243	5,243	5,243	5,243
FIXED_ASSETS	2,221,998	2,432,802	2,823,595	3,014,640	3,109,238
Total Stocks	(12,739)	(12,710)	(12,708)	(12,767)	(9,748)
Customer AR	173,245	181,288	185,517	189,357	192,270
Other AR	5,302	5,302	5,302	5,302	5,302
AR_FROM_ASSOC	6,531	6,531	6,531	6,531	6,531
Debtors Ledger	185,078	193,121	197,350	201,190	204,103
Accum Prov for Uncoll Accts-CR	23,335	23,335	23,335	23,335	23,335
Unbilled Revenue	104,909	104,909	104,909	104,909	104,909
Misc Curr & Accrued Assets	551	551	551	551	551
Accrued Debtors	82,126	82,126	82,126	82,126	82,126
PREPAYMENTS	5	5	5	5	5
INT_DIV_REC	401	350	0	0	0
NOTES_REC_ASSOC	0	0	0	0	0
NOTES_REC	0	0	0	0	0
Misc Debtors - Current	(6,581)	(6,581)	(6,581)	(6,581)	(6,581)
Misc Debtors Non-Current	(51,022)	(55,241)	(51,216)	(50,795)	(45,220)
Unamortized Debt Exp	488	488	488	488	488
Miscellaneous Debtors	(57,115)	(61,333)	(57,309)	(56,887)	(51,313)
Total Debtors	210,495	214,269	222,172	226,435	234,922
Cash and Cash Equivilants	4,965	4,965	4,965	4,965	4,965
Financial Investments	72,846	72,846	72,846	72,846	72,846
TOT_CASH	77,811	77,811	77,811	77,811	77,811
Accts Payable	136,252	144,720	157,645	141,704	133,937
AP_TO_ASSOC	340	340	340	340	340
Trade Creditors	136,593	145,060	157,986	142,044	134,278
Interest Accrued	1,749	1,779	1,810	1,840	1,871
INTEREST_ACCR_ASSOC	1,048	1,358	2,073	2,477	2,567
Total Interest Accrued	2,797	3,137	3,883	4,317	4,438
NOTES_PAYABLE_ASSOC	248,114	355,483	632,945	730,916	714,942
NOTES_PAYABLE	248,114	355,483	632,945	730,916	714,942
	240,114	000,400	002,340	7 30,8 10	114,542

### Narragansett Electric Company Consolidated Balance Sheet

Consolidated Balance Sheet					
Fiscal Year Ending March	FY2010	FY2011	FY2012	FY2013	FY2014
_	YearTotal	YearTotal	YearTotal	YearTotal	YearTotal
LTD_LT1	1,334	1,334	1,334	1,334	1,334
COMM_PAPER	-				
Borrowings	1,334	1,334	1,334	1,334	1,334
Current Tax Liabilities	6,902	6,902	6,902	6,902	6,902
Other Tax	7,250	4,060	771	(2,601)	(6,937)
Other Taxes <1Yr	14,152	10,962	7,673	4,301	(35)
Misc Curr & Accr Liab:MISC_CURR_ACCR_LIA	9,696	9,696	9,696	9,696	9,696
Misc Other Creditors	9,696	9,696	9,696	9,696	9,696
CHET DEDOCITE	7.450	7.450	7.450	7,452	7,452
CUST_DEPOSITS	7,452	7,452	7,452		
DIVS_DECL_PREF	28	28	28	28	28
Misc Payroll _	7,559	7,559	7,559	7,559	7,559
-	15,039	15,039	15,039_	15,039	15,039
Total Creditors	427,723	540,710	828,555	907,647	879,690
Net Current Assets	(152,157)	(261,340)	(541,281)	(616,169)	(576,706)
LTD	57,089	55,714	54,339	52,964	51,589
UNAMORT_DISC_DEBT	(144)			(144)	(144)
BORROW_LONG_TERM	56,945	(144 <u>)</u> 55,570	(144) 54,195	52,820	51,445
BONNOW_LONG_TENW	30,943	33,370	34,193	32,020	31,440
DEFERRED_ITC	1,280	(120)	(1,520)	(2,920)	(4,320)
Other Non Current Liabilities	11,503	11,503	11,503	11,503	11,503
Capitalized leases	30	30	30	30	30
OTHER_DEFERRED_CR	0	0	0	0	0
Other Credit (LTD)	11,532	11,532	11,532	11,532	11,532
DEFERRED_REV	1,400	1,400	1,400	1,400	1,400
Deferred Taxes Prov	76,560	74,306	71,830	68,419	64,669
Hazardous Waste Prov	109,440	98,983	86,690	70,281	59,872
ARO Provisions	3,548	3,548	3,548	3,548	3,548
Post Employment Benefit Prov	6,016	6,016	6,016	6,016	6,016
Pension Prov	(705)	14,467	30,969	50,494	71,302
Postretirement Health Prov	113,353	123,406	133,780	144,560	155,494
Severance Prov	153	153	153	153	153
PROVISIONS	308,364	320,880	332,986	343,471	361,054
CREDITORS	(379,521)	(389,262)	(398,593)	(406,304)	(421,112)
NET_ASSETS	1,690,320	1,782,199	1,883,721	1,992,168	2,111,421
Common Stock	56,624	56,624	56,624	56,624	56,624
Hedging Gain/Loss	10,813	10,813	10,813	10,813	10,813
OCI FAS 158 - Pension	(81,362)	(81,362)	(81,362)	(81,362)	(81,362)
Other Paid-in Capital	1,353,559	1,353,559	1,353,559	1,353,559	1,353,559
Unapp Undist Sub Earnings	348,327	440,207	541,729	650,175	769,429
Unrealized Appreciation on Inv	(97)	(97)	(97)	(97)	(97)
Equity Shareholders Funds	1,687,865	1,779,745	1,881,266	1,989,713	2,108,966
Minority Interest Equity	0	0	0	0	0
Preferred Stock	2,454	2,454	2,454	2,454	2,454
Total Capitalization =	1,690,320	1,782,199	1,883,721	1,992,168	2,111,421

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Responses to Commission First Set of Data Requests Issued June 5, 2009

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### Commission Data Request 1-48

### Request:

Please provide the following information regarding the Company's pension plan and post retirement benefits other than pension plans (separately):

- (1) the amount of expense included in the years 2004 through 2008 operations and maintenance expenses as well as the basis for those amounts;
- (2) the amount of cash contribution to the trust fund made during each of the last five years;
- (3) the 2007 and 2008 year-end amounts of total accumulated pension benefit obligation (vested and non-vested);
- (4) the 2007 and 2008 year-end among of total projected benefit obligation (vested and non-vested); and
- (5) the market value of the 2007 and 2008 year-end trust fund assets.

### Response:

In response to item (1) above, please see Attachment COMM 1-48(1) reflecting the amount of expense related to pension and post retirement benefits other than pension plans included in the years 2004 through 2008.

Please note that the responses to items (2) through (5) were previously submitted.

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4065
Attachment to Commission First Set of Data Requests 1-48(1)

Page 1 of 2

The Narragansett Electric Company d/b/a National Grid
Pension expense included in O&M
Calendar Year Ended December 31,

Pension Costs included in O&M	KS Service Company Allocation	NG Service Company Allocation	Non Qualifying (above)	Capitalization	VERO amortization	VERO (NGSVCO)	VERO (NECO)	Amortization	Accrual	
3,897,438	•	956,259	ı	255,817	1,874,184	1	1	(1,145,200)	1,956,378	2004 1/
4,084,082	•	1,955,645	56,593	(569,627)	1,874,184			(3,389,634)	4,156,921	2005
4,282,981	ı	1,964,031	73,958	(406,407)	1,874,184	ı	ı	(3,572,160)	4,349,375	2006
5,430,631	1,695	2,132,311	77,553	(235,868)	1,874,184	ı	1,313,210	(3,697,458)	3,965,004	2007
5,201,987	63,413	1,512,978	94,108	640,646	1,874,184	1,837,515	579,342	(3,739,344)	2,339,145	2008

entries as well as the availability of underlying data prior to the conversion to the PeopleSoft system. 1/ Amounts by specific category are not discretely identifiable for all of 2004 as a result of the descriptions used in recording journal

<sup>\*</sup>Basis for expense - Hewitt Associates actuarial reports

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4065
Attachment to Commission First Set of Data Requests 1-48(1)
Page 2 of 2

The Narragansett Electric Company d/b/a National Grid
OPEB expense included in O&M
Calendar Year Ended December 31,

OPEB Costs included in O&M	KS Service Company Allocation	NG Service Company Allocation	Capitalization	VERO Amortization	VERO (NGSVCO)	VERO (NECO)	Amortization	Accrual	
5,809,762		1,067,553	(3,198,375)	636,948	1	1	216,464	7,087,172	2004 1/
5,809,762 9,032,540	ı	2,190,548	(3,405,146)	636,948	ı	ı	2,375,068	7,235,122	2005
7,925,129	ı	2,392,007	(3,349,116)	636,948	ı	ı	934,758	7,310,532	2006
8,264,375	3,357	2,360,900	(3,204,432)	636,948	ı	27,753	1,885,728	6,554,121	2007
7,835,970	71,867	2,449,571	(3,442,433)	636,948	38,185	31,143	1,885,728	6,164,961	2008

entries as well as the availability of underlying data prior to the conversion to the PeopleSoft system. 1/ Amounts by specific category are not discretely identifiable for all of 2004 as a result of the descriptions used in recording journal

<sup>\*</sup>Basis for expense - Hewitt Associates actuarial reports

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Responses to the Commission First Set of Data Requests Issued: June 5, 2009

### Commission Data Request 1-60

### Request:

Please provide the following information regarding the Company's insurance policies.

- a breakdown of the insurance expenses recorded in each of the years 2007 and 2008 and, for each insurance expense, please provide a detailed explanation for any differences between the expenses amounts included in the year and the insurance premiums paid during that year;
- (2) the invoices for the insurance premiums paid in each of the years 2007 and 2008 and, if the Company only pays a portion of the insurance expense, please provide a summary of each insurance invoice showing the total expenses and the Company's allocated portion of the expense;
- if any insurance expense (including premiums) recorded in each of the years 2007 and 2008 have been allocated or assigned to the Company from any affiliate, please indicate the amount allocated or assigned and the method or assignment and provided copies of all policies for which expenses are allocated or assigned; and
- (4) an itemization and quantification of any insurance proceeds (e.g. reimbursements, recoveries, refunds, distributions, adjustments) received by the Company during or since the year 2007, along with a complete and detailed description of the accounting treatment given those proceeds.

### Response:

- (1) Insurance is purchased to cover the risks of all National Grid entities. The premiums are most often allocated to numerous subsidiaries including Narragansett Electric (the Company). Therefore, there will likely be a discrepancy between the total premium and the allocation of each premium to the respective companies. In some instances, a premium is charged directly to the Company where applicable. Please see Attachment COMM 1-60-A for details regarding insurance premiums.
- (2) Please see Attachment COMM 1-60-B for copies of the invoices for the years 2007 and 2008.
  - (3) Please see the response to item (1), above.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065 Responses to the Commission First Set of Data Requests Issued: June 5, 2009

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### Commission Data Request 1-60 (cont.)

(4) Insurance proceeds are given the same treatment as insurance premiums. If the proceed is allocated, the same method is used; otherwise, if applicable, the proceed is deposited directly to the Company. Please see Attachment 1-60-A for insurance proceeds received by the Company in 2007 and 2008.

Insurance Premium Expenses Calendar Years 2007 and 2008

	G.	Premium Expense	0)	
Calendar Year	Line of Coverage	Narragansett Electric	Total	Explanation of Calendar Year Expense
	(see Policy List and Expense Worksheets for more details)	ore details)		
2007	Workers' Compansation	\$83 233	\$ \$33	Total year 2007 expense: six months from 7/1/06-07 policy period (Jan07-Jun07) and six months from 7/1/07-08 policy period (Jul07-Dec07)
		202,000	\$00°	ייים (ליטים ליטים ליטים)
2007	Aviation	\$0 (\$2,414)	\$0 (\$2,414)	Premium paid/expensed in Dec 2006 Deposit of Global Aerospace dividends Sep 2007
2007	Employment Practices & Fiduciary Liability	\$95,755 (\$3,047)	\$95,755 (\$3,047)	Total year 2007 expense: eleven months from 11/30/06-07 policy period (Jan07-Nov07) and one month from 11/30/07-08 policy period (Dec07) Deposit Energy Insurance Mutual distribution Apr 2007
2007	Excess Liability	\$430,381	\$430,381	Total year 2007 expense: three months from 4/1/06-07 policy period (Jan07-Mar07) and nine months from 4/1/07-08 policy period (Apr07-Dec07)
2007	Professional Indemnity & Overseas Travel	\$6,494	\$6,494	Total year 2007 expense: three months from 4/1/06-07 policy period (Jan07-Mar07) and nine months from 4/1/07-08 policy period (Apr07-Dec07)
2007	Public (Excess) Liability	\$69,400	\$69,400	Total year 2007 expense: three months from 4/1/06-07 policy period (Jan07-Mar07) and nine months from 4/1/07-08 policy period (Apr07-Dec07)
2007	Directors & Officers	\$177,230	\$177,230	Total year 2007 expense: eleven months from 12/1/06-07 policy period (Jan07-Nov07) and one month from 12/1/07-08 policy period (Dec07)
2007	Property	\$216,397	\$216,397	Total year 2007 expense: three months from 4/1/06-07 policy period (Jan07-Mar07) and nine months from 4/1/07-08 policy period (Apr07-Dec07)
2007	Property Terrorism	\$5,603	\$5,603	Total year 2007 expense: three months from 4/1/06-07 policy period (Jan07-Mar07) and nine months from 4/1/07-08 policy period (Apr07-Dec07)
2007	Business Interruption	0\$	0\$	This insurance coverage is not purchased for Nantucket Electric or Massachusetts Electric
2007	TOTAL	\$1,079,032	\$1,079,032	- Control of the Cont

Insurance Premium Expenses Calendar Years 2007 and 2008

	HPVPTROVINIUMMONAAATA—————————————————————————————————	Premium Expense	o)	
Calendar Year	Line of Coverage	Narragansett Electric	Total	Explanation of Calendar Year Expense
	(see Policy List and Expense Worksheets for more details)	more details)		The second secon
2008	Workers' Compensation	\$162,169	\$162,169	Total year 2008 expense: six months from 7/1/07-08 policy period (Jan08-Jun08) and six months from 7/1/08-09 policy period (Jul08-Dec08)
2008	Aviation	\$16,151 (\$3,195)	\$16,151 (\$3,195)	Premium paid/expensed in Jan 2008 Deposit Global Aerospace dividends July 2008
2008	Employment Practices & Fiduciary Liability	\$78,343 (\$7,603)	\$78,343 (\$7,603)	Total year 2008 expense: eleven months from 11/30/07-08 policy period (Jan08-Nov08) and one month from 11/30/08-09 policy period (Dec08) Deposit Energy Insurance Mutual distribution May 2008
2008	Excess Liability	\$323,465	\$323,465	Total year 2008 expense: three months from 4/1/07-08 policy period (Jan08-Mar08) and nine months from 4/1/08-09 policy period (Apr08-Dec08)
2008	Business Travel Accident	\$3,497	\$3,497	Total year 2008 expense: premium paid/expensed in May 2008
2008	Professional Indemnity	\$10,175	\$10,175	Total year 2008 expense: three months from 4/1/07-08 policy period (Jan08-Mar08) and nine months from 4/1/08-09 policy period (Apr08-Dec08)
2008	Public (Excess) Liability	\$84,450	\$84,450	Total year 2008 expense: three months from 4/1/07-08 policy period (Jan08-Mar08) and nine months from 4/1/08-09 policy period (Apr08-Dec08)
2008	Directors & Officers	\$172,504	\$172,504	Total year 2008 expense: eleven months from 12/1/07-08 policy period (Jan08-Nov08) and one month from 12/1/08-09 policy period (Dec08)
2008	Property	\$188,155	\$188,155	Total year 2008 expense: three months from 4/1/07-08 policy period (Jan08-Mar08) and nine months from 4/1/08-09 policy period (Apr08-Dec08)
2008	Property Terrorism	\$26,218	\$26,218	Total year 2008 expense: three months from 4/1/07-08 policy period (Jan08-Mar08) and nine months from 4/1/08-09 policy period (Apr08-Dec08)
2008	Business Interruption	0\$	0\$	This insurance coverage is not purchased for Nantucket Electric or Massachusetts Electric
2008	TOTAL	\$1,054,329	\$1,054,329	

List of Insurance Policies (for Calendar Years 2007 and 2008 Expenses)

											ctric or rectly to the Company
Method of Assignment (Allocation of Premium from Affiliate)		Premiums amortized over 12 months SEC approved cost allocation	Premiums paid/expensed same month SEC approved cost altocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums paid/expensed same month SEC approved cost allocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums amortized over 12 months Used property values for basis of cost allocation	Premium paid/expensed same month Used property values for basis of cost allocation	This insurance was not applicable to Nantucket Electric or Mass. Electric, it was purchased for and charged directly to the affiliate New England Hydro-Transmission Electric Company
Premium Paid		\$1,206,862.00 \$352,655.00 \$221,353.00 \$1,780,870.00	\$200,311.00	\$415,000,00 \$132,500,00 \$275,669,00 \$222,670,00 \$70,000,00 \$1,115,839,00	\$3,500,000.00 \$689,900.00 \$459,933.20 \$4,649,833.20	\$130,000.00 <u>\$28,260.00</u> \$158,260.00	\$980,997.00	\$1,930,699.00	\$1,898,692.00	\$75,000.00	\$185,479.00
		Total	÷	Total	Total	Total					٠
Carrier		Liberty Mutual Nat Union Fire Ins (AIG) Liberty Mutual	Global Aerospace	AIG Nat Union Fire Ins (AIG) AEGIS EIM Chubb	Nat Union Fire Ins (AIG) ACE Lexington	NGICL	NGICL	Various	NGICL	NGICL	NGICL
Policy Number		EW7-69N-550823-106 XWC-375-76-60 WC1-691-550823-096	10045246	965-70-10 965-66-90 F0107A1A06 270349-06FL 6800-2410	2979980 XCPG23574147 5577401	NG/TRAVEL/06/006 NG/TRAVEL/06/006	Various	Various	NG/PD/BI/06/001	NG/OU/06/16	NG/PD/BI/06/001
Policy Period		7/1/06-07	12/1/06-07	11/30/06-07 11/30/06-07 11/30/06-07 11/30/06-07	4/1/06-07 4/1/06-07 4/1/06-07	4/1/06-07 4/1/06-07	4/1/06-07	12/1/06-07	4/1/06-07	4/1/06-07	4/1/06-07
Line of Coverage	2006-2007	Workers' Compensation	Aviation	Employment Practices & Fiduciary Liability	Excess Liability	Professional Indemnity & Overseas Travel	Public (Excass) Liability	Directors & Officers	Property	Property Terrorism	Business Interruption

### PAGE 2 OF 3 06/22/2009 2:46 PM

### DATA REQUEST RIPUC 1-60-A [Parts (1) and (3)]

List of Insurance Policies (for Calendar Years 2007 and 2008 Expenses)

Premium Method of Assignment Paid (Allocation of Premium from Affiliate)		\$1,252,451.00 \$354,646.00 \$203,323.00 Premiums amortized over 12 months al \$1,810,420.00 SEC approved cost allocation	Premiums paid/expensed same month \$164,838.00 SEC approved cost allocation	\$383,599.00 \$200,000.00 \$416,107.00 \$334,000.00 \$105,010.00 \$1,438,716.00 SEC approved cost allocation	\$3,400,000.00 \$613,618.00 \$409,079.00 Premiums amortized over 12 months al \$4,422,697.00 SEC approved cost allocation	\$117,000.00 \$28,390.00 Premiums amortized over 12 months al \$145,390.00 SEC approved cost allocation	Premiums amortized over 12 months \$957,043.00 SEC approved cost allocation	Premiums amortized over 12 months \$3,206,433.00 SEC approved cost allocation	Premiums amortized over 12 months \$2,167,249.81 Used property values for basis of cost allocation	Premiums amortized over 12 months \$76,500.00 Used property values for basis of cost allocation	This insurance was not applicable to Nantucket Electric or Mass. Electric; it was purchased for and charged directly to the
Сатієг		Liberty Mutual Nat Union Fire ins (AIG) Liberty Mutual	Global Aerospace	AIG Nat Union Fire Ins (AIG) AEGIS EIM Chubb Total	Nat Union Fire Ins (AIG) ACE Lexington Total	NGICL NGICL Total	NGICE	Various	NGICL	NGICT	
Policy Number		EW7-69N-550823-107 XWC-464-42-12 WC1-691-550823-097	10045246	302-49-72 3024816 F0107A1A07 270717-07FL 6800-2140	9834751 XCPG23871749 5577598	NG/PI/07/003 NG/TRAVEL/07/006	Various	Various	NG/PD/BI/07/001	NG/OTH/07/016	
Policy Period		7/1/07-08	12/1/07-08	11/30/07-08 11/30/07-08 11/30/07-08 11/30/07-08	4/1/07-08 4/1/07-08 4/1/07-08	4/1/07-08 4/1/07-08	4/1/07-08	12/1/07-08	4/1/07-08	4/1/07-08	
Line of Coverage	2007-2008	Workers' Compensation	Aviation	Employment Practices & Fiduciary Liability	Excess Liability	Professional Indemnity & Overseas Travel	Public (Excess) Liability	Directors & Officers	Property	Property Terrorism	Gibing Shows and Shows

List of Insurance Policies (for Calendar Years 2007 and 2008 Expenses)

			÷								ic or ompanies nd
Method of Assignment (Allocation of Premium from Affiliate)		Premiums amortized over 12 months SEC approved cost allocation	Premiums paid/expensed same month SEC approved cost allocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums amortized over 12 months SEC approved cost allocation	Premiums amortized over 12 months Used property values for basis of cost allocation	Premiums amortized over 12 months Used property values for basis of cost allocation	This insurance was not applicable to Nantucket Electric or Mass. Electric, it was purchased for legacy KeySpan companies as well as the legacy National Grid affiliate New England Hydro-Transmission Electric Company
Premium Paid		\$1,260,029.00 \$339,177.00 \$181,342.00 \$1,780,548.00	\$143,645.00	\$239,186.00 \$129,886.00 \$269,525.00 \$223,725.00 \$75,000.00 \$937,322.00	\$4,525,460.00 \$655,692.00 \$5,181,152.00	\$137,000.00 \$75,200.00 \$212,200.00	\$2,372,270.00	\$3,095,585.00	\$2,798,197.00	\$505,000.00	\$272,377.00
		Total		Total	Total	Total					
Carrier		Liberty Mutual Nat Union Fire ins (AIG) Liberty Mutual	Global Aerospace	AIG Nat Union Fire Ins (AIG) AEGIS EIM Chubb	Lloyds AEGIS Syndicate ACE	NGICL AIG	NGICE	Various	NGICL	Lloyd's Syndicates	NGICL
Policy Number		EW7-69N-550823-108 XWC-477-20-24 WC1-691-550823-098	10045246	346-10-76 3405912 F0107A1A08 271069-08FL 6800-2140	BL00801171-B XCPG23871749	NG/PI/08/003 GTP0008055531	Various	Various	NG/PD/BI/08/001	MJ016108 (1)	NG/PD/BI/08/001
Policy Period		7/1/08-09	12/1/08-09	11/30/08-09 11/30/08-09 11/30/08-09 11/30/08-09 11/30/08-09	4/1/08-09 4/1/08-09	4/1/08-09 1/1/08-09	4/1/08-09	12/1/08-09	4/1/08-09	4/1/08-09	4/1/08-09
Line of Coverage	2008-2009	Workers' Compensation	Aviation	Employment Practices & Fiduciary Liability	Excess Liability	Professional Indemnity & Business Travel Accident	Public (Excess) Liability	Directors & Officers	Property	Property Terrorism	Business Interruption

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket 4065 Att. 1-60-A Page 6 of 11

### DATA REQUEST RIPUC 1-60-A [Parts (1) and (3)]

### CALENDAR YEAR 2007 WORKSHEET INSURANCE EXPENSE BY MONTH

Decision			Penod Policy Numb	Policy Number Fremium Share Share Pool	Share	Share Share	. Pool 8U	9	F	12	-	7	n	4	40			•	œ	<b>Ž</b>
	Aviation																	•		
	Global Aerospace	12/1/06-07		\$200,311 was paid/expense	n/a d in Dec-06			0	0		0	o	0	c	0	0	٥	0	o	9
Detail   Column   C								0	0	0	o	0	0	0	0	0	o	0		o
	Deposit	34	Sep07 depx	osit \$24,642 Glob.	al Aerospac		00236 00049	0	٥	o	0	0	O	0	0	(2,414)	O	o	9	(2,414)
Part of courtes   Part of courts   Par				111107-12/31/0	<b>2</b>		Total Aviation:	0	0	0	0	0	.0	o	o	(2,414)	o	0	0	(2,414)
Comparison   Com	Eusinee Travel Benidant																			
December 1, 1979   Charles   Charl	See Overseas Travel w/ NGICL bel	tow 4/1/06-07 4/1/07-08					00353 00049	o	0	o	0	0	0	. 0	0	o	Ģ		o	0
								0	0	0	0	0	0	0	0	0	0	0	0	0
Mail	Excess GL (US)																			
Multificing the task of a control of a contr	Jhion F.	4/1/06-07 4/1/08-07 4/1/06-07	2979980 XCPG23574147 5577401	\$3,500,000 \$689,900 <u>\$459,933</u> \$4,649,833	n/a n/a n/a	\$3,500,000 \$689,900 \$459,933 \$4,649,833	00380	36,563	36,563	36,563	×	*	×	. *	×	×	×	×	×	109,689
Auto-								36,563	36,563	36,563	×	×	×	×	×	×	×	×	×	109,689
Noot7  No	Apr07 - Dec07 Nat Union Fire ins (AIG) ACE Lexington	4/1/07-08 4/1/07-08 4/1/07-08	9834751 XCPG23871749 5577598	\$3,400,000 \$613,618 \$409,079 \$4,422,697		\$3,400,000 \$613,618 \$409.079 \$4,422,697	00380	×	×	×	35,610	35,610	35,610	35,610	35,610	٥	71,331	35,655	35,655	320,692
NAVOT  NA								×	×	×	35,610	35,610	35,610	35,610	35,610	0	71,331	35,655	35,655	320,692
Nove(7)  11/30/06-07 965-10-10  11/30/06-07 965-50-10  11/30/06-07 965-50-10  11/30/06-07 965-50-10  11/30/06-07 965-50-10  11/30/06-07 965-50-10  11/30/06-07 965-50-10  11/30/06-07 965-50-10  11/30/06-07 965-50-10  11/30/06-07 965-50-10  11/30/06-07 965-60-10  11/30/06-07 965-60-10  11/30/06-07 965-60-10  11/30/06-07 965-60-10  11/30/06-07 965-60-10  11/30/06-07 965-60-10  11/30/07-08 902-40-72  11/30/07-08 902-40-72  11/30/07-08 902-40-72  11/30/07-08 902-20-10  11/30/07-08 902-20-20-20-20-20-20-20-20-20-20-20-20-2		:		1/1/07-1/2/31/0	2	Total E)	ODG49 KCess Lability:	36,563	36,563	36,563	35,610 35,610	35,610 35,610	35,610 35,610	35,610	35,610	0 0	71,331	35,655 35,655	35,655 35,655	430,381
1/10/006-07 965-70-10   5415,000   1/10/006-07 965-70-10   5415,000   1/10/006-07 965-70-10   1/10/006-07 965-70-10   1/10/006-07 965-70-10   1/10/006-07 965-94-00   1/10/006-07 965-94-00   1/10/006-07 9650-2410   1/10/006-07 9650-2410   1/10/006-07 9650-2410   1/10/006-07 9650-2410   1/10/006-07 9650-2410   1/10/006-07 9650-2410   1/10/007-08 902-48-72   1/10/007-08 902-48-72   1/10/007-08 902-48-72   1/10/007-08 902-48-72   1/10/007-08 902-48-72   1/10/007-08 902-24-72   1/10/0																				
11/3007-08 800-2140 S148 Montate Decor-Novor 100353 00049 7/895 7/895 8/146 8/146 8/146 8/146 0 16/364 8/192 × 7/895 7/895 7/895 7/895 8/146 8/146 8/146 0 16/364 8/192 × 7/895 7/855 7/895 7/855 7/895 7/855 7/89	EPL - AIG Fiduciary - Nat Union Fire Ins (AIG) Fiduciary - AEGIS Fiduciary - EIM Enduciary - EIM		965-70-10 965-69-90 F0107A1A06 270349-06FL	\$415,000 \$132,500 \$275,669 \$222,670									•					÷		
APOT Deposit S34,783.00 EIM distribution of policy holder surplus for 2006 00353 00049 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ognio - Lindon	0.0000000000000000000000000000000000000	0147-0000	\$1,115,839 A	mortize Dec			7,895	7,895	7,895	8,146	8,146	8,146	8,146	8,146	0	16,384	8,192	×	88,988
April Deposit \$34,783.00 EIM distribution of policy holder surplus for 2006 60353 80049								7,895	7,895	7,895	8,146	8,146	8,146	8,146	8,146	0	16,384	8,192	×	88,988
11/30/07-08 302-48-72 \$383.599  NFIFE INS. (AIC) 11/30/07-08 800-2140 \$11.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Deposit	Apr07 Deposi	il \$34,783.00 EIM distr	ribution of policy h	iolder surplu			0	٥	o	(3,047)	0	o	0	Ö	0	o	0	0	(3,047)
11/30/07-08 302-46-72 \$383.599				1/1/07-12/31/6				0	0	0	(3,047)	0	0	0	0	0	o	0	0	(3,047)
767.67 x x x x x x x x x x x x x x x x x x x	Dec07 EPL - AIG Fiduciary - Nat Union Fire Ins (AIG) Fiduciary - EER Fiduciary - EIM		302-49-72 3024816 F0107A1A07 270717-07FL 6800-2140	\$383,599 \$200,000 \$416,107 \$334,000 \$105,010 \$1,438,716 At	norlize Dec			×	×	. *	×	×	×	×	×	×	· ×	×	191,9	792,9
								×	×	×	×	×	×	×	×	×	×	×	6,767	6,767

85,755 95,755

8,192 8,767 8,192 6,767

8,146 0 16,384 0 16,384

7,805 7,895 7,146 8,146 8,146 8,146

Total EPL/Fiduciary:

1/1/07-12/31/07

07 WORKSHEET	
R YEAR 20	
INSURANCE EXPENSE BY MONTH	

	The state of the s																	
	Insurancel Policy Carrier Pend		Total L	egacy KS Share	Total Legacy KS Legacy NG Buring Policy Number Premum Share Share Pool BU	FY07 2007 JAN 10	FY07 2007 FEB 11	5007 2007 MAR 12	FY08 2007 APR	FY08 2007 HAY 2	5007 2007 3008	2007] 2007] JUL.	FY08 2007 AUG 5	5007 2007 SEP	5708 2007 0.67	2007 2007 NCOV 6	FY08 2007 DEC 9	TOTAL
Worker's Compensation Jan07 - Jun07 Ciberty Mutual Liberty Mutual Liberty Mutual Nat Union Fire Ins (AIG)	Worker's Compensation - Primary and Excess Jan07 - Jun07           Userly Midnal         7/1///06-07           Liberry Mutual         7/1//06-07           Nat Union Fire Its (AIG)         7/1//06-07	WC1-691-550823-096 EW7-69N-550823-106 XWC-375-76-60	6 \$221,353 6 \$1,206,862 \$352,655 \$1,780,870	17/8 17/8 17/8	\$221,363 \$222,506.882 \$352,665 \$1,780,870 00353 00049		٥		٥	٥	o	×	×	×	×	. *	×	c
Jui07 - Dec07			7 \$203,323		\$203,323	0	Q	0	0	0	0	×	×	×	×	×	×	0
Liberty Mutual Nat Union Fire Ins (AIG)	7/1/07-08	EW7-69N-550823-107 XWC-464-42-12	7 \$1,252,451 \$354,646 \$1,810,420	n/a n/a	\$1,252,451 <u>\$254,646</u> \$1,810,420 00353 00049	* *	×	×	×	×	×	13,216	13,216	0	29,469	13,292	13,292	82,484
			17/07-12/31/07		00049 Total WC plus Audits:	<b>Q</b>	ů °°	0 0	0 0	, 129 128	Q 0	13,216	13,216 13,216	1,820	29.469 26.469	13,901 13,901	13,232	63,233
WC Audits	Audit of 7/1/06-07 MavQ7 81,463.48 additional premium Liberty policy 003	7 May07 \$1.463.48 addi	tional premium Lib	erty policy	00353 00049	0 0 .	c	C	C	124	c	c	c	1 820	C	004	73 800)	247
	O TOUR OF DAY SHOWN	Sep07 \$20.656.00 additional premium Liberty policy Nov07 545 914.00 additional premium NU policy	ditional premium Li	berty policy		0	0	0	, 0	129	0	, 0		1,820	0	609	(1,809)	749
Directors & Officers (D&O)	4								200									
Janut - Novut	40v07 12/1/06-07 Various	Various	\$1,930,669	٠,	\$1,930,669 00380 00049	21,392	15,701	15,701	15,545	15,545	15,545	15,545	15,545	0	31,139	15,569	×	177,230
						21,392	15,701	15,701	15,545	15,545	15,545	15,545	15.545	0	31,139	15,569	0	177,230
Dec07 Various	17 12/1/07-08 Various	Various	\$3,206,433 \$1,	385,929 1	\$3,206,433 \$1,385,929 \$1,820,504 00380 00049	×	×	×	×	×	×	×	×	 ×	×	×	· o	0
			٠.			0	c	o	0	0	o	0	0	0	0	0	0	0
		` ;	1/1/07-12/31/07	Total Dire	10000000000000000000000000000000000000	21,392	15,701	15,701	15,545 15,545	15,545	15,545	15,545 15,545	15,545 15,545	0	31,139	15,569	0	177,230 177,230
Public (Excess) Liability Jan07 - Mar07																		
National Grid Ins Co. (NGICL)	National Grid Ins Co. (Isle of Man) Ltd. 4/1/08-07 (NGICL.)	Various	266'086\$		\$960,997 00380 00049	0	o	0	×	×	×	*	×	×	*	×	×	0
Apr07 - Dec07						0	0	0	0	0	0	0	0	0	0	0	0	0
NGICL	4/1/07-08	Various	\$957,043		\$957,043 00380 00049	×	×	×	7,708	7,706	7,706	7,706	7,706	0	15,436	7,718	7,718	69,400
					TOTAL	0	o	0	7,706	7,706	7.706	7,706	7,706	0	15,436	7,718	7,718	69,400
			1/1/07-12/31/07	Total	00049 Total Public (Excess) Liability:	0	0 0	0 0	7,708	97.7 907.7	7,708	7,706	7,706	0 0	15,436	7.718 7.718	7,718	69,400

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket 4065 Att. 1-60-A Page 8 of 11

DATA REQUEST RIPUC 1-60-A [Parts (1) and (3)]

INSURANCE EXPENSE BY MONTH CALENDAR YEAR 2007 WORKSHEET

	(sone) interior			PED).	F4988	four Legacy KS Legacy NG Bil	<u>е</u>	FY07 2007 JAM	FY07 2007	FY07 2007 MAR	FY08 2007 APR	2007  2007  848Y	FY08 2007	FY08 2007	FY08 2007 AUG	FY08 2007 SEP	FY08 2007	FY08 2007	FY08 2007	TOTAL
<b>89</b>	ó	Carrier Period erseas Travel	d Polity Number Premium	Premium	Share	Share	Pool	0.		12	•	O¥	•	4	\$	9	•		a)	
NGICL -	Janu7 - Mar07 NGICL - Professional Indemnity (**) NGICL - Overseas Travel	4/1/06-07	NG/P1/06/003 NG/TRAVEL/06/006	\$130,000		\$78,000 00 \$28,390	00353 00049	0	0	Đ	×	×	×	×	×	×	×	×	×	0
(*) These or (**) The Prof	(*) These coverages not amortized for the 4/1/06-07 period (*) The Protessional indemnity insurance covered NGUSA and National Grid Wireless (Co 76); that company's share was \$52,000 (**)	the 4/1/06-07 px se covered NGL	eriod. USA and National Grid W	Vireless (Co 76);	that compar	ny's share was (	\$52,000	0	o	٥	0	o	o	Q	o	0	o	0	0	0
Professi NGICL -	Professional Indemnity & Overseas Travel Apr07 - Dec07 NGICL - Professional Indemnity (*) 4/1/07	as Trave! 4/1/07-08	NG/PU07/003	\$117,000		\$70,200 00	353 00049	*	×	×	720	720	. 022	067	062	c	448	P62	762	S G A
NGICL .	NGICL - Overseas Travel	4/1/07-08 (*) The Profess National Gri	4/107-08 NG/TRAVEL/07/006 \$28,390 (*) The Professional indemntify insurance covered NG/USA and National Grid Wireless (Co. 76): that commany's share was \$48,810	\$28,390 ce covered NGU company's shan	SA and e was \$46.8s	\$28,390		0	0	0	720	720	720	720	720	0	1,448	724	724	6,494
				1/1/07-12/3/107	, otal Profes	07 Total Professional Indemnity	00049 fty & Travel:	0	0	0 0	720	720	720	0ZL	720	0 0	1,48	724	22 724	9,494 9,494
Property	##E																			
NGICL	Jan07 - Mar07	4/1/06-07	NG/PD/BI/06/001	\$1,898,692	n/a	\$1,898,692	(2) 00049	18,905	18,905	18,905	×	×	×	×	×	×	×	×	×	56,714
	Apr07 - Dec07							18,905	18,905	18,905	0	0	0	0	0	0	0	a	0	56,714
NGICE		4/1/07-08	NG/PD/BI/07/001	\$2,167,250	n/a	\$2,167,250	(*) 00049	×	×	×	17,743	17,743	17,743	17,743	17,743	17,743	17,743	17,743	17,743	159,683
		(*) Altocatio	(*) Allocation based on property values	les				0	0	0	17,743	17,743	17.743	17,743	17,743	17,743	17.743	17,743	17,743	159,683
				1/1/07-12/31/07		Total	00049 al Property:	18,905	18,905 18,905	18,905 18,905	17,743	17,743	17,743 17,743	17,743	17,743 17,743	17.743 17.743	17,743	17,743 17,743	17,743	218,397 218,397
Property	Property Terrorism																			
NGICL	Jan07 - Mar07	4/1/06-07	NG/00/106/16	\$75,000	n/a	\$75,000	(7) 00049	Note: not arr	ortized for the	not amortized for the 4/1/06-07 policy period 0 0 x	y period x	×	×	*	×	*	*	×	×	0
	Aprû7 - Decû7							0	0	0	0	0	0	0	0	0	0	0	0	0
NGICE	٠	4/1/07-08	NG/OTH/07/016	\$76,500	n/a	\$76,500	(J) 00048	×	×	×	623	623	623	623	623	623	623	623	623	5,603
		(*) Allocatio	(*) Allocation based on property values	es				0	Q	0	623	623	623	623	623	623	623	623	623	5,603
				1/1/07-12/31/07		Total Property	00049 / Terrorism:	0	a o	<b>G</b> 0	623	623	623	623 623	623 623	623 623	623	623 623	Z2 23	5,603
Business																				
NGICE	Janu7 - Maru7	4/1/06-07	NG/PD/BI/06/001	\$185,479	n/a	\$185,479	000049 (*)	0	0	O	*	×	×	×	×	×	×	×	×	o
	Apr07 - Dec07							0	0	0	0	0	0	0	o	0	0	0	0	0
NGICL		4/1/07-08	NG/PD/BI/07/001	\$176,186	n/a	\$176,186	0000 <del>48</del> (3)	×	×	×	o	O	0	0	0	0	¢	0	0	٥
		(*) This insuran and is charg	(*) This insurance is purchased for the Sandy Pond Converter Terminal only and is charged to N.E. Hydro-Transmission Electric Co.  **IntoT-1221107**  **Total Business**  **Total Business	Sandy Pond Com nission Electric C 1/1/07-12/31/07	verter Term 20.	minal only Total Business Int	00045 nemption:	<b>0</b>	0 0	o <b>o</b> o	o <b>o</b> o	0 <b>0</b> 0	0 0 0	0 9	0 0	0 0	0	0 0 0	0 0	0 0 5
							2													
				1/1/07-12/31/07	550 (650 (650 C))	Total Insurance Premium	00049 n Expense:	84,754	79,063	79,063	83,045 83,045	86,220 86,220	88,092 86,092	99,308 99,308	99,308	1, 1,17,7,1 1, 1,7,7,1	183,572 1 183,572 1	100,124	80,712 1;( 80,712 1,(	1,079,032

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket 4065 Att. 1-60-A Page 9 of 11

### DATA REQUEST RIPUC 1-60-A (Parts (1) and (3)]

# INSURANCE EXPENSE BY MONTH CALENDAR YEAR 2008 WORKSHEET

INSURANCE EXPENSE BY MONIN		CALENDAR TEAK 2008 WORNSHEE	(ASHER)									-	)		
insurancot	Pollcy	Total Legary KS Legary NG Bill	7 KS Legacy NG Billing	FY08 2008 JAN	FY08 2008 FEB	FY08 2008	FY09 2008 APR	FY09 2008 MAY	2008	FY09 F 2008 2	FY09 FY 2008 20 AUG SI	FY09 FY09 2008 2008 SEP QCT	FY09	FY09 2008 DEC	410 <u>1</u>
Aviation	Penod	Number Premium	Share Share Pool BU	<b>9</b>	=	13	•							ø	-
Global Aerospace	12/1/07-08 10045246	\$164,838 n/a	\$164,838 00236 00049	16,151	٥	0	0	o	0	0		0	0	0	16,151
	Tige.	mum was palorexpensed in J	នា-ពន	16,151	0	0	0	0	0	0	0	0 0	O	0	16,151
Depasit		Jui08 deposit \$34,182 Global Aerospace dividends	ospace dividends 00236 00049	0	٥	0	0	o	6	(3,195)	0	0	0	0	(3,195)
		1/1/08-12/31/08	1/1/08-12/31/08 Total Aviation:	0	0	0	0	0	0 (3,	(3,195)	0	0 0	0	O	(3,195)
Business Travel Accident															
AIG Life Ins Co	1/1/08-09 GTP8055531	\$75,200 \$37	\$37,028 \$38,172 00353 00049	0	a	0	o	3,497	0	0	0	0 0	0	a	3,497
		1/1/08-12/31/08	1/1/08-1/2/31/08 Total Busi Travel Acc	0	0	0	0	3,497	0	0	0	0 0	0	0	3,497
Excess GL (US)															
Janue - Marue Nat Union Fire ins (AIG) ACE Lexington	4/1/07-08 9834751 4/1/07-08 XCPG23871749 4/1/07-08 5577598	\$3,400,000 \$613,618 \$409,079 \$4,422,697	\$3,400,000 \$613,618 \$40 <u>9,079</u> \$4,422,697 00380 00049	35,655	35,655	35,655	*	× · ×	*	×	<b>*</b>	×	×	*	108,966
				35,655	35,655	35,655	×	×	×	×	×	×	×	×	106,966
Apr08 - Dec08 Lloyds AEGIS Syndicate	4/1/08-09 BL00801171-B	\$4,525,460 \$1,777,805	805 \$2,747,655 00380 00049	×	×	×	0	44,315 21,	21,050 21,9	21,050 21,050	50 21,050	0 21,050	21,050	21,050	191,663
ACE	4/1/08-09 XCPG23871749	9 \$655,692 \$298,937 \$5.181,152 \$2.076,742	937 \$356,755 00380 00049	×	×	×	2,877	2,745 2,	2,745 2,	2,745 2,745	45 2,745	5 2,745	2,745	2,745	24,836
				×	×	×	2,877 4	47,080 23,	23,795 23,795	795 23.795	95 23,795	5 23.795	23,795	23,795	216,499
		11.108-12/31/08	00049 Total Excess Lability;	35,655	35,655	35,655 35,655	2.877 4. 2.877 4.	47,060 23,	23,785 23,795 23,785 23,795	95 23.795	55 23,795 95 23,795	5 23,795 5 23,795	23.795	23.795 23.785	323 465
EPLJ & Fiduciary Janes - Noves	go.oc														
EPt AlG Fiduciary - Nat Union Fire Ins (AIG) Fiduciary - AEGIS Fiduciary - EIM Fiduciary - Chubh	11/30/07-08 302-49-72 11/30/07-08 3024816 11/30/07-08 E0107A1A07 11/30/07-08 27077-07FL	\$383,599 \$200,000 \$416,107 \$334,000 \$100,010													
			e Dec07-Nov08 00353 00049	. 6,767	6,767	6,767	6,767	7,036 7,0	7,036 7,0	7,036 7,036	36 7,036	5 7,036	7,036	×	76,317
				6,767	6,767	6,767	6,767	7,036 7,	7,036 7,0	7,036 7,036	36 7,036	3 7,036	7,036	×	76,317
Deposit 644,731 EIM distribution of policy holder surplus for 2007	May08 Deposit \$44,731 Elh	vi distribution of policy holder	surplus for 2007 00352 00049	0	o	0	0	(7,603)	0	0	0	0 0	0	0	(7,603)
		1/1/08-12/31/08	(s/h/b 00353)	0	0	0	0	(7,603)	0	0	0	0	0	0	(7,803)

Janos - Novos 11/30/0 Fluciary - Medis - In 17/30/0 Fluciary - Medis - In 17/30/0 Fluciary - EIM 17/30/0 Fluciary - EIM 17/30/0 Fluciary - Chubb 11/30/0		Deposit Mayo		Dec08	(*) Note: c		
11/30/07-08 302-48-72 11/30/07-08 302-48-16 11/30/07-08 F0107-AIA07 11/30/07-08 27071-407FL 11/30/07-08 8800-2140		08 Deposit \$44,731 EIM dis.		1730/08-09 346-10-76 1730/08-09 340:812 1730/08-09 F0107A1A08 1730/08-09 E800-2140	only the AEGIS and EIM pr		
\$383,599 \$200,000 \$416,107 \$334,000 \$155,010 \$1,438,716 Amoritze Dec07-Nov08 00353 00049		May08 Deposit \$44,731 EIM distribution of policy holder surplus for 2007 00352 00049	1/1/08-12/31/08 (s.h/b 00353)	\$229.186 Pald/Expensed Jan09 n/a \$120.866 Pald/Expensed Jan09 \$269.525 Pald/Expensed Deco8 (") \$27.725 Pald/Expensed Deco8 (") \$75.000 Pald/Expensed Jan09 \$937.322 Amortize Deco8-Nov09 00353 00049	(*) Note: only the AEGIS and EIM premiums were paid/expensed Dec08	00045 1/1/08-12/31/08 Total EPLFiduciary:	
797,9	6,767	o	0	×	*	6,767 8,767	a su man su
6,767	6,767	0	0	. *	×	6,767 6,767	
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2,026 2,028 78,343 The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket 4065 Att. 1-60-A Page 10 of 11

### DATA REQUEST RIPUC 1-60-A [Parts (1) and (3)]

WORKSHEET
CALENDAR YEAR 2008
INSURANCE EXPENSE BY MONTH

FY09 2008 DEC TOTAL 9	× × 80,805	× 80,805	13,592 81,549	13,592 81,549	13,592 162,169 13,592 162,169		(185)	0 (185)	x 166,617	0 166,617	5,886 5,886	5,886 5,886	5,886 172,504 5,886 172,504		× 23,153	0 23,153	6,775 61,297	6,775 61,297	6,775 84,450 6,775 84,450		x 2,171	0 2,171	893		WHEN THE PARTY NAMED IN
FY09 2008 NOV 8	· ×	×	13,592	13,592	13,592 13,592		0	0	13,612	13,612	×	0	13.812 13.812		×	0	6,775	6,775	8.775 6.775		×	0	893	893	
FY09 2008 0.67	×	×	13,592	13,592	13,406		(185)	(185)	13,612	13,612	×	0	13,612		×	0	6,775	6,775	6,775 6,775		×	0	er er	893	600
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FY09 Z008 MAY	13,820	13,820	*	×	13,820		o	0	13,612	13,612	×	0	13.612		×	0	6,775	6,775	6,775 6,775		×	0	893	893	803
38 FY09 38 2008 R APR	13,292	2 13,292	×	×	13,292		0 0	0 0	14,267	14,267	×	0 0	14,267		×	0	7,100	7,100	7,100		×	0	858		
FY08 FY08 2008 2008 FEB MAR 11 12	13,292 13,292	13,292 13,292	*	×	13,292 13,292 13,292 13,292		0	0	0 57,067	790,78 0	×	0	0 57,067 0 57,067		7,718 7,718	7,718 7,718	×	0 0	7,718 7,718 7,718 7,718		724 724	724 724	×	0	FG2 FG4
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Total Legacy KS Legacy NG Bailing Mium. Share Share Pool BLU	\$1,252,451 <u>\$254,646</u> \$1,607,097 00353 00049	THE PERSON NAMED IN COLUMN NAM	\$181,342 \$1,260,029 \$339,177 \$1,780,548 00353 00049		00049 Total WG plus Audits:		00353 00049		\$1,820,504 00380 00049		\$1,578,748 00380 00049		00049 Total Directors & Officers Liability:		\$957,043 00380 00049	THE PARTY NAMED IN COLUMN 1	\$880,479 00380 00049		00049 Total Public (Excess) Liability:		\$70,200 00353 00049		\$117,000 00353 00049	İ	0,000.43
al Legacy KS n. Share	10/3 10/3 10/3		17/3 17/3 17/3 17/3		1/08		NU policy & m Liberty polic		\$1,385,929		\$1,516,837	AEGIS & EIM)	E2000000000000000000000000000000000000				\$1,491,791					IGUSA and hare was \$46,8	\$20,000		
Total Polley Number Premum	107 \$1,252,451 <u>\$354,646</u> \$1,607,097		598 \$1,260,029 \$339,177 \$1,780,548		1/1/08-12/31/08		etum premium i Iditional premiu		\$3,206,433		\$3,095,585	e camers only (	1/1/108-12/31/08		\$957,043		\$2,372,270		1/1/08-12/31/08		\$117,000	rance covered h	\$137,000		
	EW7-69N-550823-107 XWC-464-42-12		WC1-691-550823-098 EW7-69N-550823-108 XWC-477-20-24				Oct08 (\$6,322.00) return premium NU policy & Oct08 \$4,302.00 additional premium Liberty policy		Various		Various	Note: Dec08 prepaid is for two of the camers only (AEGIS & EIM)			Various		Various				NG/PI/07/003 NG/TRAVE: /07/006	The Protessional Informative insurance covered NGUSA and National Grid Wireless (Co 76); that company's share was \$46,800.	NG/PI/08/003		
Insurancet Policy Carrier Period	ary and Excess 7/1/07-08 7/1/07-08		7/1/08-09 7/1/08-09 7/1/08-09				Audit of 7/1/07-08		12/1/07-08		12/1/08-09	Note: Dec08 pr					4/1/08-09				8 8	(*) The Profession	4/1/08-09		
io Einsuri	Worker's Compensation - Primary and Excess Jan08 - Jun08 Thi07-08 Liberty Mutual 71/107-08 Liberty Mutual 71/107-08 Nat Union Fire Ins (AIG)	Jul08 - Dec08	Liberty Mutual Liberty Mutual Nat Union Fire Ins (AIG)			WC Audits		Directors & Officers (D&O)	Jan08 - Nov08 Various	Decos	Various			Public (Excess) Liability	Jan08 - Mar08 National Grid Ins Co. (Isle of Man) Ltd 4/1/07-08 (NGICL)	Apr08 - Dec08	NGICE			Professional Indemnity & Overseas Travel	Janus - Maros NGICL - Professional Indemnity (*) NGICL - Overseas Travel		Professional Indemnity Apr08 - Dec08 NGICL		

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket 4065 Att. 1-60-A Page 11 of 11

DATA REQUEST RIPUC 1-60-A [Parts (1) and (3)]

INSURANCE EXPENSE BY MONTH CALENDAR YEAR 2008 WORKSHEET

	<b>1</b>	53,228	53,228	134,927	134,927	138,155 188,155		1,868	1,868	24,351	24,351	26.218 26.218		o	o	o	0	0 0		1,054,330	
	FY09 2008 DEC	· ×	0	14,992	14,992	14,992		×	0	2,706	2,706	2,706		×	0	0	0	0 0		70,863 1 70,863 1	
	FY09 2008 NOV 80V	×	0	14,992	14,992	14,962		×	0	2,706	2,706	2.706		×	. 0	0	0	0 0		83,399	
)	FY09 2008 06T	×	0	14,992	14,992	14,992 14,992		×	0	2,706	2,706	2,706		×	0	0	0	o o		83,214	
	FY09 2008 SEP 6	×	0	14,992	14,992	14,992		×	0	2,706	2,706	2,706 2,706		×	O	0	0	0 0		83,399	
_	2008 AUG 5	×	0	14,992	14,992	14,992		×	0	2,706	2,706	2,706		×	o	0	0	٥٥	100 PM	83,399 83,399	
	FY09 2008	×	0	14,992	14,992	14,992		×	0	2,706	2,706.	2,706 2,708		×	0	0	0	0 0		80,204	
	FY09 2008 JUN 3	×	0	14,992	14,992	14,992		×	0	2,706	2,706	2,706 2,706		*	0	0	0	o o		83,627 83,627	
	2008 2008 MANY	×	0	14,992	14,992	14,992		×	0	2,706	2,706	2,706		×	0	٥	0	0		102,786 102,786	
	FY09 2008 APR 1	×	O	14,992	14,992	14,992		×	0	2,706	2,706	2,706		×	0	a	0	0 0		62,859	
	FY08 2008 MAR 12	17,743	17,743	*	0	17,743		623	623	×	0	623		0	0	×	0	0		139,587	
	S FY08 31 2008 4 FEB	17,743	17,743	×	0	17,743		623	623	×	0	623		0	О	×	0	0		82,521 82,521	
	FY08 2008 JAN 10	17,743	17,743	×	0	17,743		623	623	×	0	£29		O	O	×	0	0		98,671	
	oo BU	) 00049		00049		00049 Property:		00049		00049		00049 Ferrorism:		00049		00049 (")		00049 erruption:		00049 Expense:	
ū	egacy NG Billing Share Pool	\$2,167,250 (*)		789,448 (*		Total		\$76,500 (*)		\$322,948 (*)		Total Property 1		\$176,186		\$167,377	l only	Total Business Inte		Total Insurance Premium	
MORNSHEE	Legary NS L Share	n/a \$2		1,008,749 \$1				e/u		\$182,052				n/a		\$105,000	verter Termina	Tota		Total Insura	
מחחש ער	Total Pramium	\$2,167,250		\$2,798,197 \$1,008,749 \$1,789,448	sa	1/1/08-1/2/31/08		\$76,500		\$505,000	SS	1/1/08-12/31/08		\$176,186		\$272,377	andy Pond Con	1/1/08-12/31/08		1/1/08-/2/31/08	
CALENDAN LEAN 2008	Total Legarcy KS Legarcy NG Billi Policy Number Premium Share Share P	NG/PD/BU07/001		NG/PD/BI/08/001	(*) Allocation based on property values			NG/OTH/07/016		108 (1)	(*) Allocation based on property values			NG/PD/BI/07/001		NG/PD/BI/08/001	(*) This insurance is purchased for the Sandy Pond Converter Terminal only and is charped to Co 06.				
	Policy Perfod				ocation based					-09 MJ016108 (1)	cation based						surance is pur chansed to Co	5			
	Insurance	4/1/07-08		4/1/08-09	3 All			4/1/07-08		4/1/08-09	(C) Allk			4/1/07-08		4/1/08-09	(*) This in and is				
- LATENSE DE MOISE		Jan08 · Mar08	Anrila - Danie	99357 - 9910			Property Terrorism	Janos - Maros	Apr08 - Dec68				rruption	Janûs - Marûs	Apr08 - Dec08						
TONUCAN		Property J	<	NGICL			Property Terrorism	NGICL N	∢	Lloyd's			Business Interruption	NGICL 1	∢	NGICL					
<u>:</u>													300 ·	-							

# DATA REQUEST RIPUC 1-60-B [Part (2)]

Cover Sheet RIPUC 1-60-B.1 2006-2007

Copies of Invoices and Payment Forms (for Calendar Years 2007 and 2008 Expenses)	iyment Forms ind 2008 Expenses	<b>(</b>		<u> </u>	
Line of Coverage	Policy Period	Policy Number	Carrier	Paid	Invoiced By / Number of Pages
Workers' Compensation	7/1/06-07	EW7-69N-550823-106 XWC-375-76-60 WC1-691-550823-096	Liberty Mutual Nat Union Fire Ins (AIG) Liberty Mutual	\$1,206,862.00 \$352,655.00 \$221,353.00 Total \$1,780,870.00	Marsh USA / 2 pages
Aviation	12/1/06-07	10045246	Global Aerospace	\$200,311.00	Marsh USA / 2 pages
Employment Practices & Fiduciary Liability	11/30/06-07 11/30/06-07 11/30/06-07 11/30/06-07	965-70-10 965-69-90 F0107A1A06 270349-06FL 6800-2410	AIG Nat Union Fire Ins (AIG) AEGIS EIM Chubb	\$415,000.00 \$132,500.00 \$275,669.00 \$222,670.00 <u>\$70,000.00</u> Total \$1,115,839.00	Three invoices: Marsh USA, AEGIS, EIM / 6 pages
Excess Liability	4/1/06-07 4/1/06-07 4/1/06-07	2979980 XCPG23574147 5577401	Nat Union Fire Ins (AIG) ACE Lexingfon	\$3,500,000.00 \$689,900.00 \$459,933.20 Total \$4,649,833.20	(2 pages) (2 pages) (8 pages) McGriff, Seibels & Williams / 12 pages
Professional Indemnity & Overseas Travel	4/1/06-07 4/1/06-07	NG/PI/06/003 NG/TRAVEL/06/006	NGICL NGICL To	\$130,000,00 <u>\$28,260,00</u> Total \$158,260.00	National Grid Insurance Company (Isle of Man) Ltd / 3 pages
Public (Excess) Liability	4/1/06-07	Various	NGICE	\$980,997.00	[See Professional Indemnity]
Directors & Officers	12/1/06-07	Various	Various	\$1,930,699.00	Six invoices: Miller Insurance Services Ltd / 9 pages
Property	4/1/06-07	NG/PD/BI/06/001	NGICL	\$1,898,692.00	[See Professional Indemnity]
Property Terrorism	4/1/06-07	NG/OU/06/16	NGICL	\$75,000.00	[See Professional Indemnity]
Business Interruption	4/1/06-07	NG/PD/BI/06/001	NGICL	\$185,479.00	[See Professional Indemnity]

IRC

# MARSH

Marsh USA Inc. Pittsford, NY - 206 585 389 8700 Invoice No. 334666

Date:

7/17/06

James Koes c/o Risk Management Dept. National Grid USA Serv. Co. 300 Erie Boulevard West Syracuse, NY 13202

Effective Date	Expiration Date	Client No.
7/01/06	7/01/07	271836

Policyholder:

NATIONAL GRID

ORIGINAL

Billing Effective Date: 7/01/06

Insurer	Policy No.	Type of Cove	erage / Item	Amount
LIBERTY I CORP	WC1-691-550823-096	į.	PREMIUM	186,833.00
NATIONAL UNION LIBERTY I CORP	375-79-60 EW7-69N-550823-106	EXC WORK COMP EXC WORK COMP		34,520.00 352,655.00 1,206,862.00
		REMIT IN:	UNITED STATES	
	If you have any q Parrott at (315)4	uestions, please 25-3907. Thank	contact David you.	pd. 7/31/06
			of the second	
Please indicate on your remitta	Invoice # 334666 nce to:		William I and a second	
REMIT TO: Marsh Rochester Offic P.O. Box 14124 Newark, NJ 0719	e (585)389-8700		TOTAL:	1,780,870.00

Invoice Is Payable In Full Upon Receipt

Marsh earns and retains interest income on premium payments held by Marsh on behalf of insurers during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law.

I KALIO KARATINA	nationa	ar	id
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## REQUEST FOR WIRE

Date: July 25, 2006

Att. COMM 1-6-B.1 Page 3 of 35

Originati	ng Bank	Bank of	America	Routing #	0260	09593	Acct #	516-81	818				
Recipien	t Bank		New York	Routing #	0210	00018	Acct #	890009		Paying Company Name and Number:			
		New York,	NY				Sort Code #			00099 -	National (	Grid USA Service Co, Inc	
For Onw	ard To			Routing #			Acct #			Vendor N	lo.	Federal Tax No. or SS#	
							Sort			Ī .			
				<u> </u>			Code #		······································	Day	Due Date		
To the	Account Of	Marsh (	JSA Inc.						••	Paymon	DOS DEES	July 28, 2006	
	Reference	Information	for Benefician	r: Invoice	No. 33	4666, N	GUSA				Į.	\mount	
	Renewa	l of Wor	kers' Com	o Insurar	rces Ju	ly 1, 20	06-2007		•				
							عدا فعابداد مناسبي	AT CHOOLING TO THE PROPERTY.			USD	\$1,780,870.00	
										Invoice N	umbér: 33	4666	
Business Unit	Activity	Project	W/O*	Expense Type	Orig Dept	Charge Dept	Billing Pool	Segment	'AQU	Reg Acct	Originating Business Unit	Amount	
00001	AG0273			400	12230	12230					00001	\$3,828.87	
00004	AG0273			400	12230	12230					00004	\$7,533.08	
00005	165000										00005	\$430,543.11	
00006	AG0273			400	12230	12230					00006	\$4,576.84	
80000	AG0273		·	400	12230	12230			·		00008	\$837.02	
00010	AG0273			400	12230	12230					00010	\$79,248.72	
00020	AG0273			400	12230	12230					00020	<b>\$97</b> 9.47	
00036	165001										00036	\$1,071,371.39	
00041	AG0273		·	400	12230	12230					00041	\$13,908.60	
00049	AG0273			400	12230	12230	00150				00049	\$163,252.35	
00070	AG0273			400	12230	12230					00070	\$178,10	
00076	165000										00076	\$4,612.45	
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												\$1,780,870.00	
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Wired By					Date:			v	/alus Date:				
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						AUTHORE	ZED BY:						

# MARSH

Marsh USA Inc Pittsford, NY - 306 585 389 8700

## RECEIVED

DEC \$ 4 2008

RISK MANAGEMENT

Inv: St No	_
337274	

## ORIGINAL INVOICE

Date:

11/30/06

Me. Patricia Needham Risk Management National Grid USA Service Comp 25 Research Drive Westborough MA 01582

Effe: Eve Data	£vc ration Deta	Client No.
12/01/06	12/01/07	271836

Policyfolder:

NATIONAL GRID

\*\* REFRINI \*\*\*

ORIGINAL

Billing Effective Date: 12/01/06

insurer	Policy No	Type of Coverage / item	Amount
COBAL AEROSES	10045246	HULL&MACH PHY PREMIUM	200,311 00
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	& Liability po	7 Renewal Fremium for Aviation Hu lidy. If you have any questions Melanie Campbell at 315-425-3944	1 Da. 12/2
	Thank you.		(# 284,955.
	1	Corporațe Ris	k Managment
		Checked by (Name & Dat	e) OK 12/13/06
		Date Sent to Accounts Pa	yabie 12/13/c6
lease indicat on your remitt	 e Invoice # 33727 ance to:	4	
EMII IO: Mars	¦ h USA Inc. ¢≘ (585)389-8700		· ·
P.O. Box 14124 lewark, NJ 071	1	TOTAL:	200,311.00

Invoice is Payable in Full Upon Receipt

Marsh earns and retains interest income on premion payments held by Marsh on behalf of inscrees during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law

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			n Hull & I				/06 - 12	2/1/07		P: wind Car	пралу Магле	\$200,311.00
		Global	Aerospac	e Polic	y #100·	45246				and M	lumber:	00099
					,			·	,	Nation	nal Grid USA	Service Company, Inc.
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00099	ÁG0272			400	12230	12230	00236				00099	\$124,861.00
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Forward to : Accounts Payable, C-1, Syracuse for Processing



Marsh USA Inc. ittsford, NY - 206 585 389 8700

## RECEIVED

DEC 2 6 2006

Invoice No.

Att. COMM 1-6-B.1 Page 6 of 35

337653

# ORIGINAL INVOICE

Date:

12/19/06

James Koes c/o Risk Management Dept. National Grid USA Serv. Co. 300 Erie Boulevard West Syracuse, NY 13202

Effective Date	Expiration Date	Client No.
11/30/06	11/30/07	271836

Policyholder:

NATIONAL GRID

ORIGINAL

Billing Effective Date: 11/30/06

Insurer	Policy No.	Type of Coverage / Item	Amount
ILLINOIS NATIO	9657010	EMP PRACT LIAB PREMIUM	415,000.00
FEDERAL INS	68002140	FIDUCIARY LIAB PREMIUM	70,000.00
NATIONAL UNION	9656990	FIDUCIARY LIAB PREMIUM	132,500.00
HARTFORD FIRE	10FI023883906	ERISA BOND PREMIUM	7,586.00
		REMIT IN: UNITED STATES	DOLLARS
		uestions please contact Jorge	
	Weiss at 585-389-	8817. Thank you.	Pa.12/29/06
	- -		
	A		
Co	rporate Risk Managment	1	
Checked by (N	lame & Date) AK 12/	7/96	
Date Sent to A	ccounts Payable (2/2	266 act wire transfer in	NSTRUCTIONS
		Bank Name:	Bank of New York New York, NY
Please indicate	Invoice # 337653		2222222
on your remitta	nce to:	ABA #:	021000018 Marsh USA Inc.
		Account Name:	8900092025
REMIT TO: Marsh	USA Inc.	Account #:	#144000 man
}	e (585)389-8700		
P.O. Box 14124		TOTAL:	625,086.00
Newark, NJ 0719	8-0124	T T T T T T T T T T T T T T T T T T T	

Invoice Is Payable In Full Upon Receipt

Marsh earns and retains interest income on premium payments held by Marsh on behalf of insurers during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law.

na	tionalg	rid	RE(	)UES	T F0	R CI	IECK	4 AC	Ĥ	95	Decembe	r 27, 2006Att. COMM 1-6-B
	ISSUE PAYMENT	AS FOLLOY	VS .							Ven	dor No.	Federal Tax R898,759#35
Payable T	o (Name)	Marsh l	JSA Inc.		-			. '		1	1088	er -
dress	-	Roches	ter Office	?		*				Paymen	t Due Date	December 29, 2006
			x 14124							Invoice N	ımber	
											337653	
City, Stat	e Zip	Newark	, NJ 0719	8-012	4							
In Paym	ent of:	Invoice	#337653			·	,				Ai	nount
		EPLI - #	9657010;	ERISA	Bond -	#10FI	023883	906;	-			\$625,086.00
			ry: AIG -								mpany Name Number:	00099
							. ,					A Service Company, Inc.
Business	h - 4 ** - 4 **	Duning	W/O*	Expense	Orig	Charge	Billing Pool	Segment	Acct	Reg Acct	Originating	Amount
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00099	AG0274		<del></del>	400	12230	12230	00236			ļ	00099	\$7,586.00
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							T 11	/ <u> </u>		<i>m</i> )		\$625,086.00
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Routing #	021000018								•			
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Forward to :
Accounts Payable, C-1, Syracuse for Processing

Mail To; AEGIS Insurance Services, Inc. 3.O. Box 23538 Newark, NJ 07189



Overnight Delivery: Associated Electric & Gas Insurance Services Limited c/o Bank of America 55 Challenger Road Ridgefield Park, NJ 07660 Attn: Lockbox Department

WireTransfer\*:

Bank of America - 1850 Gateway Blvd, Concord CA Swift Code: BOFAUS3N ABA #026009593 Acct: Associated Electric & Gas Insurance Svcs Ltd. Acct No.: 3751030575 \*Include Insured Name and AEGIS Original Invoice#

Insured: National Grid USA 25 Research Drive Westborough, MA 01582

Invoice Number:

47252

Date of Invoice:

12/05/2006

2000 E

Policy Number:

F0107A1A06

THIS PREMIUM MAY BE SUBJECT TO STATE AND/OR LOCAL PREMIUM TAXES OR FEES.
IT IS THE INSURED'S RESPONSIBILITY TO PAY ANY APPLICABLE TAXES AND/OR FEES AND TO MAKE THOSE PAYMENTS DIRECTLY TO THE APPROPRIATE STATE OR LOCAL AGENCY.

FROM TO	DESCRIPTION	PREMIUM CHARGE	PREMIUM CREDIT
11/30/2006 11/30/2007	Fiduciary Liab / Employee Ben Insurance Policy Renewal Premium	\$ 272,912	
	Terrorism Premium	\$ 2,757	
	AMOUNT DUE AEGIS	\$ 275,669	1252

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Hauona	10.45	24.4

# REQUEST FOR WIRE

pate: December 13, 2006

Att COMM 1-6-B.1 Page 9 of 35

Company   Comp	
Recipient Bank Bank of America Routing # 026009593 Acct # 3751030575 (1850 Gateway Blvd, Concord CA) SWIFT CODE: BOFAUS3N  To the Account Of Associated Electric & Gas Insurance Services Ltd  Vendor No. Federal Tax No. of Payment Due Date December 19  Fiduciary Liability Policy #F0107A1A06, Period 11/30/06-07  Amount 19  \$275  Domain Payment Due Date December 19  \$275  Invoice Number: 47252	
(1850 Gateway Blvd, Concord CA) SWIFT CODE: BOFAUS3N  To the Account of Associated Electric & Gas Insurance Services Ltd  Vendor No. Federal Tax No. of Reference Information for Beneficiary: Invoice #47252, National Grid USA  Fiduciary Liability Policy #F0107A1A06, Period 11/30/06-07  Amount 1  \$275  Invoice Number: 47252	National - 00099
To the Account Of Associated Electric & Gas Insurance Services Ltd  Vendor No. Federal Tax No. of Reference Information for Beneficiary: Invoice #47252, National Grid USA  Fiduciary Liability Policy #F0107A1A06, Period 11/30/06-07  Amount  \$275  Invoice Number: 47252	
Reference Information for Beneficiary: Invoice #47252, National Grid USA  Payment Due Date December 19 Fiduciary Liability Policy #F0107A1A06, Period 11/30/06-07  Amount?  \$275 Invoice Number: 47252	
Fiduciary Liability Policy #F0107A1A06, Period 11/30/06-07  Amount  \$275  Invoice Number: 47252  Payment Due Date December 19  Amount  \$275  Invoice Number: 47252	r SS#
Fiduciary Liability Policy #F0107A1A06, Period 11/30/06-07  Amount \$275 Invoice Number: 47252	
\$275 Invoice Number: 47252    Continue   Actual   Project   V/O   Continue   Ones   Continue   Button Field   Sect   Frequent   Ones   Depth   Depth	9, 2006
Invoice Number: 47252	
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Promies flame (Paris) Propositionities Approver Name (Print) Sugnistive (Proposition)	\$275,669.00
Patricia Needham 508-389-3173 (x-23173) James E. Koes Jama Koes	
r Cash Management Use Only:	
red By Date: Value Date:	
AUTHORIZED BY:	



3000 Bayport Drive • Suite 550 Tampa. Florida 33607-8412 (813) 287-2117 • Fax: (813) 874-2523

## INDICATION

# FOR A FOLLOWING FORM EXCESS FIDUCIARY INDEMNITY POLICY

THIS INDICATION IS FOR AN EXCESS FIDUCIARY "CLAIMS-FIRST-MADE" POLICY. IT PROVIDES COVERAGE WHICH IS DIFFERENT FROM THAT PROVIDED BY MOST OTHER POLICIES. PLEASE READ THE ENTIRE SPECIMEN POLICY CAREFULLY.

Applicant:

National Grid USA

25 Research Drive

Westborough, MA 01582-0099

Requested Policy Period:

November 30, 2006 until November 30, 2007, both days at

12:01 A.M. Standard Time.

Limits of Liability:

\$25,000,000 per Wrongful Act, subject to a

\$25,000,000 Annual Aggregate for all Wrongful Acts.

Attachment Point:

\$35,000,000 for all Wrongful Acts.

\*\* Excess of Underlying

Premium:

\$222,670.00 for the policy period.

Retroactive Date:

December 15, 1986

Endorsements:

No. TBD Policies Followed

No. TBD Terrorism - Certified Acts

The above listed Premium is due at the inception of the Policy Period.

This Indication is valid until November 30, 2006, and is subject to the following:

EIM will agree to follow form National Union Fire Insurance Company' quote letter dated November 15, 2006 including only endorsement numbers: 1, 2, 3, 4, 5, 6, 7, 8, 9, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24 and 25.

EIM will not follow endorsement numbers: 10 and Employee Benefit Plan Fiduciary Liability Panel Counsel.

With respect to underlying sub limits, EIM only follows form to the extent it affects the EIM attachment point.

national**grid** 

## REQUEST FOR WIRE

pate: November 28, 2006 P

										Electroni	c Transfer N	lumber		
Originatin	g Bank	Bank o	f America	Routing	# 02600	9593	Acct #	516-81	1818					
Recipient	Bank	Bank o	f America	l Routing	# 02600	9593	Acct#	36022	66052			me and Number: Company, Inc		
			FL, Attn: F			5-8489)				-				
To the A	Account Of	Energy	Insuranc	e Mutua	<u>u</u>					Vendor N	ln.	Federal Tax No.	or SS#	
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For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro



McGRIFF, SEIBELS & WILLIAMS, INC. INSURANCE BROKERS

2211 7th Avenue South/Birmingham, Alabama 35233 P.O. Box 10265/Birmingham, Alabama 35202-0265 Tel (205) 252-9871 Fax (205) 252-9293



National Grid USA c/o National Grid USA Service Company, Inc. 300 Erie Boulevard West Syracuse, NY 13202-4250

INVOICE

Att. COMM 1-6-B.1 Page 12 of 35

INVOICE DATE	INVOICE NUMBER
3/30/06	623253
ASSURED NUMBER	AGENT
01 054152-000	Stilwell, John
EFFECTIVE DATE	AMOUNT ENCLOSED
4/01/06	

**PLEASE NOTE** PREMIUMS ARE DUE AND PAYABLE BY **EFFECTIVE DATE** 

DETACH AND RETURN WITH REMITTANCE TO:

MCGRIFF, SEIBELS & WILLIAMS, INC., DRAWER #456 P.O. BOX 11407, BIRMINGHAM, AL 35246-0001

ALL OTHER CORRESPONDENCE TO: McGriff, Seibels & Williams, Inc. P.O. BOX 10265 **BIRMINGHAM, AL 35202-0265** 

Policy Number- 2979980 (\$25MM) Policy Term- 4/01/06 TO 4/01/07 Renewal Policy

Company- NAT'L UNION FIRE INS CO/PA

Coverage - Excess Liability Coverage

PREMIUM

3,500,000.00

Annual Renewal Premium.

Corporate Risk Managment

Checked by (Name & Date).

Date Sent to Accounts Payable.

INVOICE DATE	INVOICE NUMBER
3/30/06	623253

McGRIFF, SEIBELS & WILLIAMS, INC.

DRAWER #456 P.O. BOX 11407 BIRMINGHAM, AL 35246-0001 (205) 252-9871



\$3,500,000.00

Thank You!

LEASE IS	SUE PAYMENT	AS FOLLOW	'S							Vend	or No.	Federal Tax No. or SS#Page 1
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		, , , ,									623253	
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n Payme	nt of:		3253, Exc			nsuran	ce				Ai	mount
•			Policy #2						•			\$3,500,000.00
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Business Unit*	Activity*	Project	W/0*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00004	. AG0271			400	12230	12230					00004	\$8,995.00
00005	165000										00005	\$969,675.00
00006	AG0271			400	12230	12230					00006	\$11,935.00
00008	AG0271			400	12230	12230					80000	\$40,985.00
00010	AG0271			400	12230	12230					00010	\$132,440.00
00020	AG0271			400	12230	12230					00020	\$2,030.00
00036	165001										00036	\$1,978,620.00
00041	AG0271			400	12230	12230					00041	\$24,255.00
00049	165000										00049	\$329,280.00
00070	AG0271			400	12230	12230					00070	\$35.00
00076	AG0271			400	12230	12230					00076	\$1,750.00
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												\$3,500,000.00
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Forward to : Accounts Payable, C-1, Syracuse for Processing

McGRIFF, SEIBELS & WILLIAMS, INC.

INSURANCE BROKERS
2211 7th Avenue South/Birmingham, Alabama 35233
P.O. Box 10265/Birmingham, Alabama 35202-0265
Tel (205) 252-9871 Fax (205) 252-9293



National Grid USA c/o National Grid USA Service Company, Inc. 300 Erie Boulevard West Syracuse, NY 13202-4250

INVOICE

Att. COMM 1-6-B.1 Page 14 of 35

,,,,,,	
INVOICE DATE	INVOICE NUMBER
3/30/06	623254
ASSURED NUMBER	AGENT
01 054152-000	Stilwell, John
EFFECTIVE DATE	AMOUNT ENCLOSED
4/01/06	

**PLEASE NOTE** PREMIUMS ARE DUE AND PAYABLE BY **EFFECTIVE DATE** 

DETACH AND RETURN WITH REMITTANCE TO:

MCGRIFF, SEIBELS & WILLIAMS, INC., DRAWER #456 P.O. BOX 11407, BIRMINGHAM, AL 35246-0001

ALL OTHER CORRESPONDENCE TO: McGriff, Seibels & Williams, Inc.

P.O. BOX 10265 BIRMINGHAM, AL 35202-0265

Policy Number- XCPG23574147 (15 XS 25) Policy Term- 4/01/06 TO 4/0T/07 Renewal Policy

Company- ACE AMERICAN INSURANCE CO.

Coverage - Excess Liability Coverage

PREMIUM

689,900.00

Annual Renewal Premium.

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable.

INVOICE NUMBER

623254

McGRIFF, SEIBELS & WILLIAMS, INC.

INVOICE DATE

3/30/06

DRAWER #456 P.O. BOX 11407 BIRMINGHAM, AL 35246-0001 (205) 252-9871



\$689,900.00

Thank You!

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00005	165000										00005	\$191,136.80
00006	AG0271			400	12230	12230					00006	\$2,352.56
8000	AG0271			400	12230	12230					00008	\$8,078.73
00010	AG0271			400	12230	12230					00010	\$26,105.82
0020	AG0271			400	12230	12230					00020	\$400.14
0036	165001										00036	\$390,014.27
0041	AG0271			400	12230	12230					00041	\$4,781.00
0049	165000										00049	\$64,905.79
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Forward to:
Accounts Payable, C-1, Syracuse for Processing



# McGriff Seibels & Williams P.O. Box 10265

Birmingham, AL 35202



INVOICE

100	Entity
Nationa	I Grid USA
c/o Nati	onat Grid USA Service Co., Inc.
300 Erie	Boulevard West
Syracus	e, NY 13202-4250

054152-000	4/11/2006	624357
Policy Number	Policy Effective	Policy Expiration
5577401	04/01/06	04/01/07

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Company	Classification	Transaction	Description	Premium
Lexington Insurance Company	Excess Liability Coverage	Renewal		\$147,813.32
	Surplus Lines Tax - MA	Renewal		\$5,912.53
Premium allocated to Massachusetts Inclu	iding Massachusetts Surplus Line	es Tax.		
			•	-
	WIRE	TRANSFER INSTRUC	TIONS	
	To wire funds to I	McGriff, Seibels and Wil	liams, Inc. refer to:	
		AmSouth Bank, N.A.		
		Birmingham, Alabama Acct. # 01051598		
		ABA # 06200001-9		
		Swift Code #AMSBUS4	4	
	If any questions or problem	ns, contact Accounting D (Kim Crenshaw)	epartment @ 205-581-9458	
		(Kim Clensnaw)		
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PREMIUM IS DUE BY APRIL 21, 2006.		<u> </u>	Please Pay This Amount	\$153,725.85

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable\_

See serve	lional <b>gr</b>	ICI	REC	UES	T FO	r ch	ECK.	4 ACH	1		April 12,	
LEASE IS	SUE PAYMENT A	S FOLLOV	vs							Vend	or No.	Federal Tax No. or \$5#0.98
syable To	(Name)	McGriff	, Seibels	& Willi	ams, Ir	ıc.				,		
ddress		Drawer	#456					·		Payment	Due Date	April 21, 2006
		P.O. Bo	x 11407							Invoice Nu	mber	
											624357	-MA
ity, State	Zip	Birming	ham, AL	35246-1	0001				***************************************			
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Business			w/ó*	Expense	Orlg	Charge	Billing Pool	Segment	Acct	Reg Acct	Originating	Amount
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						.,				······································		\$153,725.
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# McGriff Seibels & Williams P.O. Box 10265 Birmingham, AL 35202

INVOICE

		<b>SEE Entit</b>		77.70
	nal Grid U			
c/o N	lational Grid	d USA Se	rvice Co.,	Inc.
300 1	Erie Boulev	ard West		
Syra	cuse, NY 1:	3202-425	0	
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Customer	Date	invoice #
054152-000	4/11/2006	624357
Policy Number	Policy Effective	Policy Expiration
5577401	04/01/06	04/01/07

			Amount Remitted	d: \$
		i.	•	•
Company	Glassification	Transaction	Description	Premium
Lexington Insurance Company	Excess Liability	Renewal		\$8,839.92
	Surplus Lines Tax - NH	Renewal		\$176.80
	Filing Fee - NH	Renewal		\$25.00
Duanium official de biantification fortuit	l	. Toward 520m 5 -		
Premium allocated to New Hampshire Includir	ið Mem ustubstíta 2ntbins Flue	s tax and Fring red.		
	WIRET	,		
		Griff, Seibels and Willia	ms, inc. refer to:	
		AmSouth Bank, N.A. Birmingham, Alabama		
		Acct. # 01051598		
	Sv	ABA # 06200001-9 vift Code #AMSBUS44	•	
	If any questions or problems,	contact Accounting Der	eartment @ 205.591.0459	
	it any questions of problems,	(Kim Crenshaw)	Jaranem & 203-361-5436	
		:	,	
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PREMIUM IS DUE BY APRIL 21, 2006.		1	Please Pay This Amount	\$9,041.72

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable\_

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ayable To	(Name)	McGriff	f, Seibels	& Willi	ams, li	nc.							
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ity, State	Zip	Birming	gham, AL	35246-	0001								
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Forward to : Accounts Payable, C-1, Syracuse for Processing





McGriff Seibels & Williams P.O. Box 10265 Birmingham, AL 35202

INVOICE

Entity
National Grid USA
c/o National Grid USA Service Co., Inc.
300 Erie Boulevard West
Syracuse, NY 13202-4250

Customer	Date -	Invoice #
054152-000	4/11/2006	624357
Policy Number	Policy Effective	Policy Expiration
5577401	04/01/06	04/01/07
	[	

		1	Amount Remitte	d: \$
		, , 		•
Company	Classification	Transaction	Description	Premium
Lexington Insurance Company	Excess Liability	Renewal		\$260,009.44
	Surplus Lines Tax - NY	Renewal		· \$9,360.34
	Stamping Fee - NY	Renewal		\$520.02
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Premium allocated to New York Including Nev	I v York Surplus Lines Tax and St	i amping Fee.		
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	To wire funds to Mo	Griff, Seibels and Willia	ams, Inc. refer to:	
		AmSouth Bank, N.A.		<u> </u>
	į	Birmingham, Alabama		
		Acct. # 01051598 ABA # 06200001-9		
	Sv	wift Code #AMSBUS44		The Parties of the Pa
	If any questions or problems,	contact Accounting De (Kim Crenshaw)	partment @ 205-581-9458	***************************************
		!		
PREMIUM IS DUE BY APRIL 21, 2006.			Please Pay This Amount	\$269,889.80

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable.

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	,	Lexingt	on Policy	#5577	401, 4	/1/06	to 4/1/	07				\$269,8	89.80
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00041	AG0271			400	12230	42230					00041		
00049	165000										00049		
00070	AG0274		The second second	400	42230	42230			11616		00070		
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Forward to : Accounts Payable, C-1, Syracuse for Processing





## McGriff Seibels & Williams P.O. Box 10265 Birmingham, AL 35202

INVOICE

	Entity
į	National Grid USA
l	c/o National Grid USA Service Co., Inc.
	300 Erie Boulevard West
	Syracuse, NY 13202-4250
	* · · · · · · · · · · · · · · · · · · ·

Customer ::		invoice #
054152-000	4/11/2006	624357
Policy Number	Policy Effective	Policy Expiration
5577401	04/01/06	04/01/07
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		;	Amount Remitte	d: \$						
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Company Company	Classification See	Transaction	Description	Premium						
Lexington Insurance Company	Excess Liability	Renewal		\$43,270.52						
	Surplus Lines Tax - RI	Renewal		\$1,298.12						
Premium allocated to Phode Island Including	। Rhode Island Surplus Lines Tax.	•								
,		,		,						
	WIRE TRANSFER INSTRUCTIONS									
	To wire funds to Mc	Griff, Seibels and Willia	ms, Inc. refer to:							
		AmSouth Bank, N.A.								
	E	Irmingham, Alabama Acct. # 01051598								
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	Sv	vift Code #AMSBUS44	•							
	If any questions or problems,	contact Accounting Dep (Kim Crenshaw)	partment @ 205-581-9458							
		1								
PREMIUM IS DUE BY APRIL 21, 2006.			Please Pay This Amount	\$44,568.64						

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable.

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	ISSUE PAYMENT	S FOLLOY	vs.							Vend	lor No.	Federal Tax No. or SS# Page 28 of
Payable Ti	o (Name)	McGriff	, Seibels	& Willi	iams, li	nc.					'	
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		P.O. Bo	x 11407				· · · · · · · · · · · · · · · · · · ·			Invoice Nu	mber	
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City, State	: Zip	Birming	gham, AL	35246-	0001					-		
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Business Unit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept"	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
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00008	AG0271			400	12230	12230					8000	
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00036	465001	1						i a lian			00036	
00041	AG0274			400	12230	12230					00041	
00049	165000						0514353063				00049	\$44,568.64
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	Preparer's Name (Pri	nt)	Pho	ne Numbe	r	Appro	ver's Name	(Print)		Signatur	e	PeopleSoft User ID
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Forward to :
Accounts Payable, C-1, Syracuse for Processing

# nationalgrid

Third Floor, St. George's Court Upper Church Street, Douglas Isle of Man IM1 1EE

> Att. COMM 1-6-B.1 Page 24 of 35

Insured's Name & Address

National Grid plc iro National Grid USA c/o 1-3 The Strand London WC2W 5EH

National Grid Insurance Company (isle of Man) Limited

Telephone +44 (0) 1624 692400 Direct Fax +44 (0) 1624 673242

## For the attention of Pauline McCracken / Kathryn Lilley

Date

Please Quote Our Reference No.

2006A20

Amount

Premium Due as Follows

31-Mar-06

Premium due for the Renewal of Insurances 01 April 2006 to 31 March 2007

both dates inclusive.

**Business Interruption** 

**Professional Indemnity** 

Public Liability - Excess Layers

Overseas Travel

Property

Property Terrorism

(40% Nowerless=) - \$185,479 - (0. 04 only (MA) - \$130,000 - (60% Now A = 78,000)

\$980,997

\$28,260

\$1,898,692

\$75,000

Payment must be made to National Grid Insurance Company (Isle of Man) Ltd by 30 April 2006

Gross Amount Due

\$3,298,428

Please quote our reference number above on all correspondence:

Note: All payments over £10,000 are to be made telegraphic transfer, cheques may be issued for lesser amounts Banking Details: Lloyds TSB Bank plc, Victory Place, Prospect Hill, Douglas, Isle of Man, IM1 1EQ

Sort Code:

30-12-80

Account Name:

National Grid Insurance Company (Isle of Man) Limited

Sterling Account No:

30130378 - IBAN; GB92 LOYD 3016 6330 1303 78

US Dollar Account No: Canadian Dollar Account No:

30130302 - IBAN; GB10 LOYD 3016 6330 1303 02

Misc. Currency Account No: 0653738

National Grid is a trading name for National Grid Insurance Company (Isle of Man) Limited Registered Office: Third Floor, St. George's Court, Upper Church Street, Douglas, Isle of Man IM1 1EE Registered in the Isle of Man, No 31706C

Com*pan*,

l na	itional	lgrid -		ri=0	UES	TFO	DR W	/IRE :		Date: April 27				
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00005	AG0275	5		400	12230	12230				00005	\$24,979.6			
00005	165000									00005	\$271,785.2			
00006	AG0275	5		400	12230	12230				00006	\$3,636.3			
80000	AG0275	5		400	12230	12230	i			00008	\$11,540.6			
00010	AG0275	5		400	12230	12230				00010	\$42,009.7			
00020	AG0275	5		400	12230	12230				00020	\$627.42			
00021	AG0275	3		400	12230	12230				00021	\$1.00			
00036	AG0275	3		400	12230	12230	00100			00036	\$64,921.76			
00036	165001					-				00036	\$554,577.22			
00041	AG0275	5		400	12230	12230				00041	\$7,599.78			
00049	AG0275			400	12230	12230	00150			00049	\$101,649.44			
	AG0275	.1		400	40000	12230		1		00070	\$20.44			

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 Preparer's Name (Print)
 Phone Number
 Approver's Name (Print)
 Signature
 Peopleson User ID

 Patricia Needham
 508-389-3173
 James E. Koes
 Koesj

00076

\$52,558.89

For Cash Management Use Only:

00076 165000

Wired By \_\_\_\_\_ Date: \_\_\_\_ Value Date:

AUTHORIZED BY:

For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro

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00004 AG	0276			400	12230	12230					00004	\$7,0	26.34
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00006 168	5000										00006	\$221,3	
00008 AG	0276			400	12230	12230					00008	\$6,4	34.24
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For Cash Management Use Only:

Value Date:

AUTHORIZED BY:

For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro

# Miller

Professional Risks

Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc 1-3 Strand London WC2N 5EH

> Policy Number : PNAT00206 Transaction Ref: OP 0001 Account Number : 19468 CLT Contact : Charles Dale

Extension No : 2427

Date : 20th November 2006

## PREMIUM DEBIT NOTE

Insured

: National Grid plc

Period

: 01/12/2006 to 30/11/2007

Type

: First Excess Directors & Officers Liability Insurance

Interest

: First Excess Layer

Sum Insured : USD 50,000,000 x/s USD 35,000,000 as per policy

Your account has been debited as follows:

United States Premium in full

30TH NOVEMBER 2006 \*\*\*

USD 559,922.00

DUE IMMEDIATELY

559,922.00

\*\*\* PLEASE NOTE INSURANCE COVER IS CONTINGENT UPON RECEIPT OF PREMIUM PAYMENT BY

Due from you

USD

559,922.00

Payment direct to insurer Please quote Policy Number 290306-06DO Please settle your remittance to:

Payee Name

: Energy Insurance Mutual

Bank Name

: Bank of America - Tampa, Florida

Account No

: 3602266052

ABA Number : 026009593

Attention

: Pam DeFeo, phone number (813) 225 8489

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## REQUEST FOR WIRE

Date: November 28, 2006

Att. COMM 1-6-B.1 Page 28 of 35

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For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro

## Miller

**Professional Risks** Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc 1-3 Strand London WC2N 5EH

> Policy Number : PNAT00106 Transaction Ref: OP 0001 Account Number: 19468 CLT Contact : Charles Dale

Extension No : 2427

: 20th November 2006

## PREMIUM DEBIT NOTE

: National Grid plc

: 01/12/2006 to 30/11/2007 Period

: Directors & Officers Liability Туре

Interest : Primary Layer

Sum Insured : USD 35,000,000 as per policy

Your account has been debited as follows:

USD United States Premium in full 804,971.00 DUE IMMEDIATELY TRIA Premium 24,149.00 Less Members Continuity Credit 158,093.00 \_\_\_\_\_\_ 671,027.00

\*\*\* PLEASE NOTE PREMIUM PAYABLE BY THE  $20^{TH}$  DECEMBER 2006 \*\*\*

Due from you

USD 671,027.00

Payment direct to insurers Please quote Policy Number D0732A1A06 Please settle your remittance to:

Payee Name : Associated Electric & Gas Insurance Services Ltd

Bank Name : Bank of America

: 1850 Gateway Blvd, Concord CA, Texas 75283, USA Address

Account No : 3751030575 Swift Code : BOFAUS3N

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Date: December 8, 2006

For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro

AUTHORIZED BY:



Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc 1-3 Strand London WC2N 5EH

> Policy Number : PNAT00306 Transaction Ref: OP 0001 Account Number: 19468 CLT Contact : Charles Dale

Extension No : 2427

: 8th December 2006

### PREMIUM DEBIT NOTE

Insured : National Grid plc

: 01/12/2006 to 30/11/2007 Period

Туре

: Directors & Officers Liability

Interest

: Second Excess Layer

Sum Insured : USD 15,000,000 as per policy

Your account has been debited as follows:

United States Premium in full

DUE IMMEDIATELY

USD 124,750.00

124,750.00

\*\*\* PLEASE NOTE PREMIUM PAYABLE BY THE 2" JANUARY 2007 \*\*\*

USD

Due from you

124,750.00

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

Bank Name

: Barclays Bank Plc

IBAN

: GB19 BARC 2000 0049 7811 99

Swift Code

: BARCGB22



Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc 1-3 Strand London WC2N 5EH

> Policy Number : PNAT01706 Transaction Ref: OP 0001 Account Number: 19468 CLT Contact : Charles Dale

Extension No : 2427

: 8th December 2006

## PREMIUM DEBIT NOTE

Insured

: National Grid plc

: 01/12/2006 to 30/11/2007 Period

Type : Directors & Officers Liability

Interest : Third Excess Layer

Sum Insured: USD 50,000,000 as per policy

Your account has been debited as follows:

United States Premium in full

DUR IMMEDIATELY

USD 255,000.00

255,000.00

\*\*\* PLEASE NOTE PREMIUM PAYABLE BY THE 28D JANUARY 2007 \*\*\*

USD

Due from you

255,000.00

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

Bank Name

: Barclays Bank Plc

: GB19 BARC 2000 0049 7811 99

Swift Code

: BARCGB22



Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc 1-3 Strand London WC2N 5EH

> Policy Number : PNAT01806 Transaction Ref: OP 0001 Account Number : 19468 CLT Contact : Charles Dale

Extension No : 2427

: 8th December 2006

## PREMIUM DEBIT NOTE

Insured : National Grid ple

: 01/12/2006 to 30/11/2007

: Directors & Officers Liability Type

Interest : Fourth Excess Layer

Sum Insured : USD 50,000,000 as per policy

Your account has been debited as follows:

United States Premium in full

DUE IMMEDIATELY

USD 190,000.00

190,000.00

\*\*\* PLEASE NOTE PREMIUM PAYABLE BY THE 2 DANUARY 2007 \*\*\*

Due from you

USD 190,000.00

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

> Bank Name : Barclays Bank Plc

: GB19 BARC 2000 0049 7811 99 IBAN

Swift Code : BARCGB22



Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc 1-3 Strand London WC2N 5EH

> Policy Number : PNAT01906 Transaction Ref: OP 0001 Account Number : 19468 CLT Contact : Charles Dale

Extension No : 2427

Date : 8th December 2006

## PREMIUM DEBIT NOTE

Insured

: National Grid plc

Period

: 01/12/2006 to 30/11/2007

Type

: Directors & Officers Liability : Fifth Excess Layer

Interest

Sum Insured : USD 50,000,000 as per policy

Your account has been debited as follows:

USD

United States Premium in full

DUE IMMEDIATELY

130,000.00

130,000.00

\*\*\* PLEASE NOTE PREMIUM PAYABLE BY THE 2" JANUARY 2007 \*\*\*

USD

Due from you

130,000.00

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

Bank Name

: Barclays Bank Plc

IBAN

: GB19 BARC 2000 0049 7811 99

Swift Code

: BARCGB22

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For Cash Management Use Only:

508-389-3173 (x-23173)

Patricia Needham

Wired By

1/12/0

\$699,750.00 PeopleSoft User ID

Value Date:

AUTHORIZED BY:

For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro

# DATA REQUEST RIPUC 1-60-B [Part (2)]

Cover Sheet RIPUC 1-60-B,2 2007-2008

Copies of (for Calen	Sopies of Invoices and Payment Forms	or Calendar Years 2007 and 2008 Expenses)
	Copies of Invoices	(for Calendar Years

(for Calendar Years 2007 and 2008 Expenses)	Zuus Expenses			Premium	
Line of Coverage	Policy Period	Policy Number	Carrier	Paid	Invoiced By / Number of Pages Attached
Workers' Compensation	7/1/07-08	EW7-69N-550823-107 XWC-464-42-12 WC1-691-550823-097	Liberty Mutual Nat Union Fire Ins (AIG) Liberty Mutual Total	\$1,252,451.00 \$354,646.00 \$203,323.00 \$1,810,420.00	Marsh USA / 2 pages
Aviation	12/1/07-08	10045246	Global Aerospace	\$164,838.00	Marsh USA / 2 pages
Employment Practices & Fiduciary Liability	11/30/07-08 11/30/07-08 11/30/07-08 11/30/07-08	302-49-72 3024816 F0107A1A07 270717-07FL 6800-2140	AIG Nat Union Fire Ins (AIG) AEGIS EIM Chubb	\$383,599.00 \$200,000.00 \$416,107.00 \$334,000.00 \$1,438,716.00	Three invoices: Marsh USA, AEGIS, EIM / 6 pages
Excess Liability	4/1/07-08 4/1/07-08 4/1/07-08	9834751 XCPG23871749 5577598	Nat Union Fire Ins (AIG) ACE Lexington Total	\$3,400,000.00 \$613,618.00 \$409,079.00 \$4,422,697.00	(2 pages) (2 pages) (8 pages) McGriff, Seibels & Williams / 12 pages
Professional Indemnity & Overseas Travel	4/1/07-08 4/1/07-08	NG/PI/07/003 NG/TRAVEL/07/006	NGICL NGICL Total	\$117,000.00 \$28,390.00 \$145,390.00	National Grid Insurance Company (Isle of Man) Ltd / 2 pages
Public (Excess) Liability	4/1/07-08	Various	NGICL	\$957,043.00	[See Professional Indemnity]
Directors & Officers	12/1/07-08	Various	Various	\$3,206,433.00	National Grid UK Ltd / 5 pages
Property	4/1/07-08	NG/PD/BI/07/001	NGICL.	\$2,167,249.81	[See Professional Indemnity]
Property Terrorism	4/1/07-08	, NG/OTH/07/016	NGICL	\$76,500.00	[See Professional Indemnity]
Business Interruption	4/1/07-08	NG/PD/BI/07/001	NGICL	\$176,186.18	[See Professional Indemnity]

## MARSH

RECEIVED

Marsh USA Inc. Pittsford, NY - 206 585 389 8700

JUL 0 6 2007 **RISK MANAGEMENT** ORIGINAL INVOICE Invoice No.

340726

Date:

6/28/07

James Koes c/o Risk Management Dept. National Grid USA Serv. Co. 300 Erie Boulevard West Syracuse, NY 13202

Effective Date	Expiration Date	Client No.
7/01/07	7/01/08	271836

Policyholder: NATIONAL GRID

ORIGINAL

Billing Effective Date: 7/01/07

insurer Policy No.	Type of Coverage / Item	Amount
LIBERTY I CORP WC1-691-550823-097 LIBERTY I CORP EW7-69N-550823-107 NATIONAL UNION 464-42-12	WORK COMP PREMIUM EXC WORK COMP PREMIUM EXC WORK COMP PREMIUM	203,323.00 1,252,451.00 354,646.00
	REMIT IN: UNITED STATE	5 DOLLARS
If you have any o Joseph Sears at 3	questions please contact 15-425-3943. Thank you.	pd.7/25/07
Corporate Risk	(1.714/2)	
Checked by (Name & Date	751	
Date Sent to Accounts Pay	able 7/12/0/ wine Yell Sist I	istriu nous
	валк быхе	Bank of Hell York Mill Lack, Hi
Please indicate Invoice # 340726 on your remittance to:	ABA # Account Neine #coount #	621 700018 friesh 46 v Jac fred 16 2026
REMIT TO: Marsh USA Inc. Rochester Office (585)389-8700 P.O. Box 14124 Newark, NJ 07198-0124	TOTAL:	1,810,420.00

Invoice Is Payable In Full Upon Receipt

Marsh earns and retains interest income on premium payments held by Marsh on behalf of insurers during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law.

FASE	SSUE PAYMENT	' AS FOLLOW	/				HECK			8	July 10, 20	007 Att. COMM 1-60- Federal Tax 1996,355#30
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, State	Zip	Newark.	NJ 0719	8-0124						-		·
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Forward to : Accounts Payable, C-1, Syracuse for Processing

## **MARSH**

#### RECEIVED

Marsh USA Inc. Pittsford, NY - 206 585 389 8700 JAN - 7 2018

RISK MANAGLIMENT

Invoice No.

343630

ORIGINAL INVOICE

Date:

12/28/07

James Koes c/o Risk Management Dept. National Grid USA Serv. Co. 300 Erie Boulevard West Syracuse, NY 13202

Effective Date	Expiration Date	Client No.
12/01/07	12/01/08	271836

Policyholder: NATIONAL GRID

ORIGINAL

Billing Effective Date:

2/01/07



Insurer	Policy No.	Type of Covers and Marie	
		Type of Coverage / item	Amount
CSI CO OF OMAH MITSUI SUMITOM TOKIO MARINE & AMERICAN ALTER	10045246 10045246	AV-INDSTRL-AID PREMIUM AV-INDSTRL-AID PREMIUM AV-INDSTRL-AID PREMIUM AV-INDSTRL-AID PREMIUM	71,498.00 11,127.00 14,835.00 67,378.00
		REMIT IN: UNITED STAT	LS DOLLARS
	Annual Premium. If you have any Dorothy Golebusk	questions, please contact i at (215) 345-3115. Thank you	
Please indicate on your remitta	Invoice # 343630 nce to:		
REMIT TO: Marsh Rochester Office P.O. Box 14124 Newark, NJ 0719	e (585)389-8700	TOTAL:	164,838.00

Invoice Is Payable In Full Upon Receipt

Marsh earns and retains interest income on premium payments held by Marsh on behalf of insurers during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law.

nat	tional <b>g</b>	irid	RE	QUES	ST FC	R CH	<b>IECK</b>	<b>≠</b> AC	H	Date:	January	Page 5 of 3 10, 2008
PLEASE I	SSUE PAYMENT	'AS FOLLOY				August Carlotte					dor No.	Federal Tax No. or SS#
'ayable To	(Name)	Marsh I	USA Inc.				***************************************			2	641	
Address		Roches	ter Offic	e					····	Paymen	t Due Date	January 24, 2008
	•	P.O. Bo	ox 14124							Invoice N	ımber	<u></u>
											343630	
City, State	Zip	Newarl	c, NJ 071	98-012	4							
In Payme	nt of:	Invoice	#343630							ાં ધ્રુફ ફરાઇસ 'ક	Α	mount
		Aviatio	n Hull &	Liabilit	y Polic	y 12/1	/07 - 1	2/1/08				\$164,838.00
		Global	Aerospac	e Polic	y #100	45246					mpany Name łumber:	00099
	-					ž.				1		A Service Company, Inc.
Business Unit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00099	AG0271		***************************************	400	12230	12230	00236	<u> </u>			00099	\$52,000.00
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Forward to : Accounts Payable, C-1, Syracuse for Processing

#### MARSH

Marsh USA Inc. Pittsford, NY - 206 585 389 8700

Invoice No. 343314

ORIGINAL INVOICE

Date:

12/06/07

James Koes c/o Risk Management Dept. National Grid USA Serv. Co. 300 Erie Boulevard West Syracuse, NY 13202

Effective Date	Expiration Date	Client No.
11/30/07	11/30/08	271836

Policyholder NATIONAL GRID

ORIGINAL

Billing Effective Date:

11/30/07



Insurer	Policy No.	Type of Coverage / Item	Amount
NATIONAL UNION		EMP PRACT LIAB PREMIUM	383,599.00
NATIONAL UNION		FIDUCIARY LIAB PREMIUM	200,000.00
FEDERAL INS	68002140	FIDUCIARY LIAB PREMIUM	105,010.00
HARTFORD FIRE	00FI023883907	ERISA BOND PREMIUM	7,948.00
ļ^		REMIT IN: UNITED STATE	IS DOLLARS
	If you have any	questions, please contact	
		585) 389-8817. Thank you.	Pa. 12/21/07 (\$696,557 ACH
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0		, ,	1/4696,557 ACH
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REMIT TO: Marsh	usa Inc.	•	
	e (585)389-8700		į
P.O. Box 14124		TOTAL:	696,557.00
Newark, NJ 0719	8-0124		

Invoice Is Payable in Full Upon Receipt

Marsh earns and retains interest income on premium payments held by Marsh on behalf of insurers during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law.

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Payable	To (Name)	Marsh	USA Inc.							2	641	
Address		Roches	ter Offic	9						Paymen	t Due Date	December 21, 2007
		P.O. Bo	ox 14124							Invoice N	umber	······································
											343314	
City, Stat	e Zip	Newarl	k, NJ 071	98-012				·	······································			
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01431	165001					<u> </u>					00099	\$149,454.90
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Mail To: AEGIS Insurance Services, Inc. O. Box 23538 Newark, NJ 07189



Ovemight Delivery:
Associated Electric & Gas Insurance
Services Limited
c/o Bank of America
55 Challenger Road
Ridgefield Park, NJ 07660
Attn: Lockbox Department

WireTransfer\*:

Bank of America - 1850 Gateway Blvd, Concord CA Swift Code: BOFAUS3N ABA #026009593 Acct: Associated Electric & Gas Insurance Svcs Ltd, Acct No.: 3751030575

\*Include Insured Name and AEGIS Original Invoice#

Insured: National Grid USA 25 Research Drive Westborough, MA 01582

Invoice Number:

49302

Date of Invoice:

12/06/2007

**Policy Number:** 

F0107A1A07

THIS PREMIUM MAY BE SUBJECT TO STATE AND/OR LOCAL PREMIUM TAXES OR FEES.
IT IS THE INSURED'S RESPONSIBILITY TO PAY ANY APPLICABLE TAXES AND/OR FEES AND TO MAKE THOSE PAYMENTS DIRECTLY TO THE APPROPRIATE STATE OR LOCAL AGENCY.

EFFECTIV	/E DATES		 PREMIUM	DETAIL IN
FROM	ТО	DESCRIPTION	CHARGE	PREMIUM CREDIT
11/30/2007	11/30/2008	Fiduciary Liab / Employee Ben Insurance Policy Renewal Premium	\$ 411,987	
		Terrorism Premium	\$ 4,120	
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À.		AMOUNT DUE AEGIS	\$ 416,107	

Pd. 12/19/07

PAYMENT DUE THE LATER OF 20 DAYS FROM EFFECTIVE DATE OR 15 DAYS FROM INVOICE DATE. AN ADDITIONAL CHARGE BASED ON A RATE OF 2% PER MONTH WILL BE MADE ON PAST DUE AMOUNTS.

PLEASE MAKE CHECKS PAYABLE TO AEGIS INSURANCE SERVICES, INC. AND RETURN ONE COPY OF THIS INVOICE WITH PAYMENT.

national**grid** 

#### REQUEST FOR WIRE

Date: December 12, 2007

Att. COMM 1-60-B.2 Page 9 of 30

							Paying Company National Grid USA Service SWIFT CODE: BOFAUS3N Ince Services Ltd  Vendor No.  National Grid USA  Payment Due Date  Invoice Number: 493  Charge Billing Pool Seament Acet Reg Acet Unit  Unit  O00099  O00099  Approver's Name (Print)  James E. Koes  Value Date:	Vumber				
Originat	ng Bank	Bank	of America	Routing	# 02600	9593	- Acct #	516-	81818	ļ		
Recipien	it Bank		of America		***************************************							me and Number: National Company, Inc 00099
Toth	Account O		ateway Blv							-		
	•							·		Vendor	No.	Federal Tax No. or SS#
-	reterence in	ormation t	or Beneficiar	: Invoice	e #493t	2, Natio	onal Gr	<u>id USA</u>	<u> </u>	Paymer	t Due Date	December 19, 2007
	Fiducia	ry Liabi	ity Policy	#F01077	A1A07,	Period	11/30/0	7-08				5000moor 10, 2007
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												\$416,107.00
	,									Invoice	Number: 49	
Business Unit	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept	Billing Poo	) Segme	nt Acct		Originating Business Unit	Amount
00099	165001										00099	\$212,214.57
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01431	165001										00099	\$203,892.43
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3000 Bayport Drive Suite 550 Tampa, Florida 33607-8412 (813) 287-2117 - Fax: (813) 874-2523

#### INVOICE

TOTAL DUE

MEMBER Insured

National Grid USA 25 Research Drive Westborough, MA 01582-0099

INVOICE NUMBER	ISSUE DATE	DUE DATE
0000023922	11/29/07	11/30/07

EFFECTIVE DATE	EXPIRATION DATE	POLICY NUMBER	DESCRIPTION	AMOUNT
11/30/07	11/30/08	270717-07FL	Renewal Premium; Excess Fiduciary	\$ 334,000.00
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GCG 112907

national**grid** 

#### REQUEST FOR WIRE

pate: December 11, 2007

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Recipien	t Bank		of America , FL, Attn: F			******	Acct #	360226	6052			me and Number: National Company, Inc 00099
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For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro



2211 7th Avenue South/Birmingham, Alabama 35233 P.O. Box 10265/Birmingham, Alabama 35202-0265 Tel (205) 252-9871 Fax (205) 581-9293

COPY

INVOICE Page 12 of 30

INVOICE DATE INVOICE NUMBER

4/03/07 658989

ASSURED NUMBER AGENT

01 054152-000 Stilwell, John

EFFECTIVE DATE AMOUNT ENCLOSED

4/01/07

National Grid USA c/o National Grid USA Service Company, Inc. 300 Erie Boulevard West Syracuse, NY 13202-4250

PLEASE NOTE
PREMIUMS ARE DUE AND PAYABLE BY
EFFECTIVE DATE

DETACH AND RETURN WITH REMITTANCE TO:

MCGRIFF, SEIBELS & WILLIAMS, INC., DRAWER #456 P.O. BOX 11407, BIRMINGHAM, AL 35246-0001 ALL OTHER CORRESPONDENCE TO: McGriff, Seibels & Williams, Inc.

McGriff, Seibels & Williams, Inc. P.O. BOX 10265 BIRMINGHAM, AL 35202-0265

Policy Number- 9834751 (\$25MM)

Policy Term- 4/01/07 TO 4/01/08

Renewal Policy

Company- NAT'L UNION FIRE INS CO/PA

Coverage - Excess Liability Coverage

PREMIUM

3,400,000.00

Att. COMM 1-60-B.2

Annual Renewal Premium.

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable\_\_\_

INVOICE DATE	INVOICE NUMBER
4/03/07	658989

McGRIFF, SEIBELS & WILLIAMS, INC. DRAWER #456 P.O. BOX 11407

P.O. BOX 11407 BIRMINGHAM, AL 35246-0001 (205) 252-9871 AMOUNT DUE

\$3,400,000.00

Thank You!

	tional <b>c</b>		. <u></u>	QUES	T FC	OR CI	HECK.	≠ AC	H		April 9, 20	07 Att. COMM	
	ISSUE PAYMENT o (Name)	AS FOLLOW	/S			·				Ven	dor No. F	ederal Tax No. or SS#	
ayable i	o (Name)	McGriff	, Seibels	& Willi	ams, l	nc.				12	254		
Address		Drawer	#456				· · · · · · · · · · · · · · · · · · ·		<del></del>	Payment	Due Date	April 24, 2007	
		P.O. Bo	x 11407							Invoice No	ımber		
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City, Stat	e 41p	Birming	ham, AL	35246-	0001								
n Paym	ent of:		8989, NG					nce			An	ount	
		AIG-NU	Policy #	9834751	1, 4/1	/07 to	4/1/08					\$3,400,000.00	
		•									mpany Name Jumber:	00099	
										National Grid USA Service Compa			
Business Unit*	Activity*	Project	W/O+	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount	
00099	165001										00099	\$3,400,000.00	
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APR 1 0 2007 Accounts Payable, C-1, Syracuse for Processing

ACCOUNTS PAYABLE



2211 7th Avenue South/Birmingham, Alabama 35233 P.O. Box 10265/Birmingham, Alabama 35202-0265 Tel (205) 252-9871 Fax (205) 581-9293



INVOICE Page 14 of 30 INVOICE DATE INVOICE NUMBER 4/03/07 658990 **ASSURED NUMBER** AGENT 01 054152-000 Stilwell, John EFFECTIVE DATE AMOUNT ENCLOSED 4/01/07

PLEASE NOTE PREMIUMS ARE DUE AND PAYABLE BY **EFFECTIVE DATE** 

Grid USA Service Company, Inc. 300 Erie Boulevard West Syracuse, NY 13202-4250

National Grid USA c/o National

DETACH AND RETURN WITH REMITTANCE TO:

MCGRIFF, SEIBELS & WILLIAMS, INC., DRAWER #456 P.O. BOX 11407, BIRMINGHAM, AL 35246-0001

ALL OTHER CORRESPONDENCE TO: McGriff, Seibels & Williams, Inc.

P.O. BOX 10265 BIRMINGHAM, AL 35202-0265

Policy Number- XCPG23871749 (15 XS 25) Policy Term- 4/01/07 TO 4/01/08 Renewal Policy

Company - ACE AMERICAN INSURANCE CO.

Coverage- Excess Liability Coverage

PREMIUM

613,618.00

Att. COMM 1-60 B.2

Annual Renewal Premium.

Corporate Risk Managment

Checked by (Name & Date)\_

Date Sent to Accounts Payable

INVOICE DATE	INVOICE NUMBER
4/03/07	658990

DRAWER #456 P.O. BOX 11407 BIRMINGHAM, AL 35246-0001 (205) 252-9871

AMOUNT DUE

\$613,618.00

Thank You!

McGRIFF, SEIBELS & WILLIAMS, INC.

ιћа	tional <b>g</b>	rid	RE	QUES	TFC	R C⊧	HECK-	≠ ACI		Date:	April 9, 2	007 Att. COMM
PLEASE	SSUE PAYMENT	AS FOLLOW									dor No.	Federal Tax No. or SS#
Payable T	o (Name)	McGriff	, Seibels	& Willi	ams, I	nc.				12	254	
Address		Drawer	#456					**************************************		Payment	: Due Date	April 24, 2007
		P.O. Bo	x 11407							Invoice No	ımber	
											658990	
City, State	Zip	Birming	gham, AL	35246-	0001							
in Paymo	ent of:	Inv #65	8990, NO	USA Ex	cess L	iability	Insura	nce			Ar	mount
		ACE Pol	licy #XCF	G23871	749, 4	1/1/07	to 4/1/	<b>'08</b>				\$613,618.00
											mpany Name lumber:	00099
	,									1		A Service Company, Inc.
Business Unit*	Activity*	Project	W/0*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Søgment	Acct	Reg Acct	Originating Business Unit	Amount .
PLEASE ISS Payable To Address  City, State Z In Payment  Business Unit*  Pre Pa  Address	165001										00000	\$442,449.00
00033	103001						<u> </u>	·			00099	\$613,618.00
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P	reparer's Name (P.	rint)	Pho	one Numbe	-	Appro	ver's Name	(Print)	_	Signatu	re	\$613,618.00 PeopleSoft User ID
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Forward to : Accounts Payable, C-1, Syracuse for Processing APR 1 0 2007

ACCOUNTS PAYABLE



INVOICE

Entity	Š
National Grid USA	
c/o National Grid USA Service Co., Inc.	
300 Erie Boulevard West	
Syracuse, NY 13202-4250	

Customer ***	Date	Invoice #
054152-000	4/4/2007	659032
Policy Number	Policy Effective	Policy Expiration
5577598	04/01/07	04/01/08

			Amount Remitte	d: \$
		•		
Company	Classification	Transaction (%)	Sign & Description W. C.	Premium
Lexington Insurance Company	Excess Liability Coverage	Renewal		\$132,807.50
	Surplus Lines Tax - MA	Renewal	-	\$5,312.30
Premium allocated to Massachusetts includi	ng Massachusetts Surplus Lines	Tax.		
			•	
	,			
La Carlo	WIRE	TRANSFER INSTRUCTI	ons	
	To wire funds to M	cGriff, Seibels and Willia	ms, Inc. refer to:	
		AmSouth Bank, N.A.		
		Birmingham, Alabama Acct. # 01051598		
		ABA # 06200001-9		
-	-	wift Code #AMSBUS44		•
	If any questions or problems	<ul> <li>contact Accounting Dep (Kim Crenshaw)</li> </ul>	partment @ 205-581-9458	
			į	
PREMIUM IS DUE BY APRIL 20, 2007.			Please Pay This Amount	\$138,119.80

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable 4/10/

na	tional <b>gr</b>	id	RE	QUES	T FO	R CH	ECK	≠ ACI	1	Date:	April 9, 2	.007 Att.	COMM
PLEASE I	SSUE PAYMENT	S FOLLOY	VS				ورت مراحد	-	and the special of	Vend	dor No.	Federal Tax No. or \$5	e 17 of
Payable To	o (Name)	McGriff	, Seibels	& Willi	ams, li	nc.				12	254		
Address	`	Drawer	#456				<del></del>			Payment	Yendor No.   Federal Tax No. of \$59° 1     12254		
		P.O. Bo	x 11407							Invoice Nu	mber		
											Vendor No.   Federal Tax No. of \$99     12254     Payment Due Date   April 18, 2007     Notice Number   659032-MA     Amount   \$138,119.     Amount   \$138,119		
City, State	: Zip	Birming	gham, AL	35246-	0001								
n Payme	ent of:	Inv #65	9032-MA,	NGUS/	Exces	s Liabi	lity Ins	urance			Al	mount	
		Lexingt	on Policy	#5577	598, 4/	/1/07 t	o 4/1/	08				\$138,119	08.9
												00099	
										Natio	nal Grid US	A Service Company,	Inc.
Business Unit*	Activity <sup>4</sup>	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acet		Amount	
00004	165001										00004	\$1,1	94.51
00005	165001										00005	\$114,3	90.77
00006	165001										00006	\$1,2	68.14
00010	165001		-	PU	FM	M					00010	\$15,6	67.73
00070	165001										00070		\$4.09
00076	165001										00076	\$2	82.26
					National Section 1997	STATE OF THE PARTY		CONTRACTOR OF THE PROPERTY OF	apacanas terri				<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
00004	408150			400	12230	12230		DIST			00004	. \$	47.78
00005	408150			400	12230	12230		DIST			00005	\$4,5	75.63
00006	408150			400	12230	12230		INTE			00006	\$	50.73
00010	408150			400	12230	12230	<u> </u>	TRAN			00010	\$6	26.71
00070	408150			400	12230	12230		ОТН			00070		\$0.16
00076	408150			400	12230	12230		TELE		<u> </u>	00076	\$	11.29
				v								\$138,119.80	
P	reparer's Name (Pri	int)	Pho	ne Number	<u> </u>	Approv	ver's Name	(Print)		1		PeopleSoft User	ID
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Forward to :
Accounts Payable, C-1, Syracuse for Processing

ACCOUNTS PAYABLE



INVOICE

Entity	V
National Grid USA	-
c/o National Grid USA Service Co., Inc.	
300 Erie Boulevard West	
Syracuse, NY 13202-4250	
1 -	

Customer	Date - 1	invoice #
054152-000	4/4/2007	659032
		•
Policy Number	Policy Effective	Policy Expiration
5577598	04/01/07	04/01/08

		-	Amount Remitte	d: \$
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Company	Classification (%)	Transaction	Description	**************************************
Lexington Insurance Company	Excess Liability	Renewal		\$7,101.61
	Surplus Lines Tax - NH	Renewal		\$142.03
		ļ		:
Premium allocated to New Hampshire Including	ı ng New Hampshire Surplus Line:	s Tax.		
·		ļ		
	WIRET	RANSFER INSTRUCTION	ÒNS	
	To wire funds to Mc	Griff, Seibels and Willia	ms, Inc. refer to:	
man and a second a		AmSouth Bank, N.A.		
	<u> </u>	Birmingham, Alabama Acct. # 01051598		
	Sv	ABA # 06200001-9 vift Code #AMSBUS44		
	If any questions or problems,	contact Accounting Der	eartment @ 205-581-9458	
The state of the s	, any quantum an prosince,	(Kim Crenshaw)	T : : : : : : : : : : : : : : : : : : :	
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		The state of the s		
PREMIUM IS DUE BY APRIL 20, 2007.			Please Pay This Amount	\$7,243.64

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable\_

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	SSUE PAYMENT	AS FOLLOV	Section 1. Section 1.								dor No.	Federal Tax No. of SSP 19 of
McGriff, Seibels & Williams, Inc.										12	254	
ddress	······································	Drawer	#456	***************************************		,		<del></del>		Payment	Due Date	April 18, 2007
		P.O. Bo	x 11407							Invoice Nu	ımber	
											659032	-NH
ity, State	Zlp	Birming	gham, AL	35246-	0001							
1 Payme	nt of:	Inv #65	9032-NH,	NGUS	4 Exces	ss Liab	ility Ins	urance	<u> </u>		A	mount
			on Policy				-					\$7,243.64
											mpany Name lumber:	
										1		A Service Company, Inc.
Jusiness Unit*	Activity*	Project	MIO.	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acca	Originating Business Unit	Amount
8000	165001										00008	\$3,984.43
0020	165001			P	2EP	MIU	H				00020	\$351.81
00041	165001										00041	\$2,765.37
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8000	408150			400	12230	12230		INTE			80000	\$79.69
0020	408150			400	12230	12230		INTE			00020	\$7.04
0041	408150			400	12230	12230		DIST			00041	\$55.30
	<u> </u>											
			-									\$7,243.64
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INVOICE

THE STATE	Entity
Nation	al Grid USA
c/o Na	itional Grid USA Service Co., Inc.
	rie Boulevard West
Syraci	use, NY 13202-4250
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Customer	Date	Invoice #
054152-000	4/4/2007	659032
Policy Number	Policy Effective	Policy Expiration
5577598	04/01/07	04/01/08
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			Amount Remitte	ı. S
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Company	Classification	Transaction	Description	Premlum
Lexington Insurance Company	Excess Liability	Renewal		\$209,984.34
<u> </u>	Surplus Lines Tax - NY	Renewal		\$7,559.44
	Stamping Fee - NY	Renewal		\$419.97
Premium allocated to New York Including New	l v York Surplus Lines Tax and St	I amping Fee.		
	WIRET			
	To wire funds to Mo			
		AmSouth Bank, N.A. Birmingham, Alabama		
	ļ ļ			
A characteristics				
	Sv	wift Code #AMSBUS44		
	If any questions or problems,	contact Accounting De (Kim Crenshaw)	partment @ 205-581-9458	
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PREMIUM IS DUE BY APRIL 20, 2007.			Please Pay This Amount	\$217,963.75

Corporate Risk Managment

Checked by (Name & Date)

Date Sent to Accounts Payable\_

hational <b>g</b>	rid	RE	QUES	T FC	R CH	IECK	4 ACI	H	Date:	April 9, 20	OO7 Att. COM
PLEASE ISSUE PAYMENT Payable To (Name)	AS FOLLOV	WS								dor No.	ederal Tax No. of SSF 21 o
ayable 10 (Name)	McGriff	f, Seibels	& Willi	ams, I	nc.	12	254				
ddress	Drawer	#456	****		<del></del>				Payment	: Due Date	April 18, 2007
	P.O. Bo	x 11407							Invoice No	ımber	
										659032-	NY
ity, State Zip	Birming	gham, AL	35246-	0001							
n Payment of:	Inv #65	9032-NY,	NGUS/	Exce	ss Liabi	lity ins	urance			An	nount
	Lexingt	on Policy	<i>;</i> #5577	598, 4	/1/07 t	o 4/1/	80				\$217,963.75
•									1	mpany Name Number:	00099
									i		Service Company, Inc.
Business Activity*	Project	W/0°	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00036 165001			PRE	HI	M					00036	\$209,984.34
	CONTRACTOR OF STREET	DATO MATERIAL CONTRACTOR STATES			Continue de la contin						
00036 408150	_		400	12230	1 ,		DIST		1	00036	\$5,824.97
00036 408150			400	12230	<del> </del>		GAS	<u> </u>	<del> </del>	00036	\$1,356.5
00036 408150			400	12230	12230		TRAN	<u> </u>	<u> </u>	00036	\$797.9
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		·			<del></del>	· · · · · · · · · · · · · · · · · · ·					\$217,963.7
Preparer's Name (F	rint)	Pho	ne Numbe	<u> </u>	Appro	ver's Name	(Print)	h	Signatu	re	PeopleSoft User ID
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ank AmSouth Ba	ank, NA			-,							
outing# 062000019	)										
сст# <u>01051598</u>							(maximum li	mit of 70 c	characters)		
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INVOICE

7	Entity
N	lational Grid USA
c/	o National Grid USA Service Co., Inc.
3	00 Erie Boulevard West
S	yracuse, NY 13202-4250
í	

Customer	Date	Invoice #
054152-000	4/4/2007	659032
Policy Number	Policy Effective	Policy Expiration
5577598	04/01/07	04/01/08
		•

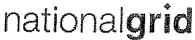
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Company	Classification	Transaction	Service Description	Premium
Lexington Insurance Company	Excess Liability	Renewal		\$59,185.55
	Surplus Lines Tax - RI	Renewal		\$1,775.57
Premium affocated to Phode Island Including	। Rhode Island Surplus Lines Tax			
	-			ļ
	WIRET	RANSFER INSTRUCT	ONS	
	To wire funds to Mo	Griff, Seibels and Willia	ms, Inc. refer to:	
Annual Control of the		AmSouth Bank, N.A.		
Average and the second	Į	Birmingham, Alabama		
Ì		Acct. # 01051598 ABA # 06200001-9		
	Sv	vift Code #AMSBUS44		
	If any questions or problems,	contact Accounting-Dep (Kim Crenshaw)	artment @ 205-581-9458	
PREMIUM IS DUE BY APRIL 20, 2007.		<u> </u>	Please Pay This Amount	\$60,961.12
· · · · · · · · · · · · · · · · · · ·			Flease Fay THS AMOUNT	\$60,501.12

Corporate Risk Managment

Checked by (Name & Date) Akes 4/9/07

Date Sent to Accounts Payable 4/10/0

.na	ıtional <b>g</b>	rid	RE(	QUES	T FO	R CH	HECK.	≠ AC		Date:	April 9, 20	07 Att. COM
	ISSUE PAYMENT	AS FOLLOY	the state of the s							·	dor No. F	ederal Tax No. or SSP 23 (
Payable T	o (Name)	McGriff	ff, Seibels & Williams, Inc.								254	
Address		Drawer	#456					·	<del></del>	Payment	Due Date	April 18, 2007
			x 11407		٠,					Invoice No	ımber	, p. 11. 10, 2007
											659032-	RI
ity, State	e Zip	Rirmino	gham, AL	35246-	0001					1		•
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			on Policy				•				AVI	ount \$60,961.12
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Insured's Name & Address

National Grid USA c/o 1 - 3 The Strand London

WC2N 5EH

For the attention of Pauline McCracken

Third Floor, St. George's Court Att. COMM 1-60-B.2 Upper Church Street, Douglas Isle of Man IM1 1EE

Page 24 of 30

National Grid Insurance Company (Isle of Man) Limited

Telephone +44 (0) 1624 692400 Direct Fax +44 (0) 1624 673242

Date	Please Quote Our Reference	No. 2007/00064/18-I	Amour	ıt				
	Premium Due as Follows.		+					
23-Mar-2007	Renewal premium for the oper APR-2007 to 31-MAR-2008 bo	rational insurances for National Grid USA. effective from 01-th dates inclusive.						
	Business Interruption		USD	176,186.18				
	Professional Indemnity		USD	117,000.00				
	Property		USD	2,167,249,81				
	Public Liability		USD	957,042.93				
	Terrorism - USA		USD					
	Travel Insurance			76,500.00				
			USD	28,390.00				
	Payment must be made to N by 30-APR-2007	National Grid Insurance Company (Isle of Man) Ltd		**				
	(Please make payment to or	ur US Dollar account)						
	IPT:	ŕ	USD	0.00				
	Gross Amount Due:		USD	3,522,368.92				
	Please quote our reference number	above on all correspondence.	1 000	J,J22,J00.32				
	Note All payments over £10K are to	yments over £10K are to be made telegraphic transfer, cheques may be issued for lesser amounts.						
		olcs, Victory Place, Prospect Hill, Douglas, Isle of Man, IM1 1EQ						
	Sort Code:	30-12-80						
	Account Name:	National Grid Insurance Company (Isle of Man) Limited						
	Sterling Account No:	0653738						
	US Dollar Account No:	30130378 - IBAN; GB92 LOYD 3016 6330 1303 78						
	Canadian Dollar Account No:	30130302 - IBAN; GB10 LOYD 3016 6330 1303 02						
	Misc. Currency Account No:	0653738						

#### REQUEST FOR WIRE

pate: April 18, 2007

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,			ce, Prospect Hill		LOY	DGB21	Sort	30-12-	80	00099 - National	Grid USA Service Co, Inc
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	Prope	rty Terror	ism, Proper	ty			-			USD	3,522, 366,92 <del>\$2,419,935.99</del>
	(BI - \$1	76,186.18;	Property Terror	rism - \$76,	500;  Prop	erty - \$2,16	7,249.81	1)		Invoice Number: 20	07/00064/18-I (Prop)
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00004	165001									00004	\$593.17
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80000	165001									00008	\$8,310.40
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00070	165001			1						00070	\$0.77
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0099	16 S001									00099	70,200.00
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2009	<u> </u>					-				00099	957,042.93
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#### INVOICE

NATIONAL GRID UK LIMITED **National Grid House** Warwick Technology Park **Gallows Hill** 

Warwick CV34 6DA

nationalgrid

nationalgrid is a trading name for National Grid UK Limited: Registerred Office 1-3 Strand London WC2N 5EH

Registerred in England and Wales, No. 4508773

NATIONAL GRID USA POWER SERVICE CO

25 RESEARCH DRIVE

WESTBOROUGH

MA 01582

UNITED STATES

YOUR ORDER REF:

OUR REFERENCE:

Tim Kiernan

INVOICE NUMBER:

HR0708069

INVOICE DATE

26-Mar-2008

VAT REG NO.

547 8630 11

CURRENCY

USD

(12/107-12/108)

D&O Insurance charges

NGLISA

£915,654.36

1.98820

1,820,504.00

VALUE

\$

KEYSPAN

£697,077.26

1.98820

1,385,929.00

TOTAL

3,206,433.00

FOR QUERIES REGARDING THE CONTENT OF THIS INVOICE PLEASE CONTACT:

Biii French +44 1926 656276

## 2007-08 Actual Premium

:	2007/8 Actual	Continuity Credit				
	9	(\$)	TRIA (\$)	IPT (\$)	Fees (\$)	Total (\$)
NGUSA (ex KeySpan)	1,934,296	192,755	27,597		51,366	1.820.504

Notes

These premiums are net of the continuity credit which is not guaranteed every year and can vary. IPT - Insurance Premium Tax

NG premium excluding broker fee

1,769,138

Fees - Broker fees

\$:£ exchange rate 2.0606

## 2007-08 Actual Premium

uity Credit	(\$) TRIA (\$) PT (\$) Fees (\$)	539,049 26,515 - 40,022
2007/8 Actual Contin	(\$)	1,858,441
	TOTAL MANAGEMENT TOTAL T	KeySpan

Notes

These premiums are net of the continuity credit which is not guaranteed every year and can vary. IPT - Insurance Premium Tax Fees - Broker fees

\$:£ exchange rate 2.0606

KS premium 1,345,907 excluding broker fee

#### Needham, Patricia M.

From:

Needham, Patricia M.

Sent:

Wednesday, March 26, 2008 12:38 PM

To:

Heimann, Lars T.

Cc:

Burns, Theresa M.; Harju, Andrew; Plowman, Nora; Dowling, Colleen;

KIERNAN, Timothy P

Subject:

Prepaid Insurance--Directors & Officers Liability 12/1/07-08

Attachments:

JE\_3-26-08\_Acctg for US Recharge\_D&O 12.1.07-12.1.08.xls; FW: D&O

Recharge - KeySpan

National Grid's Directors & Officers Liability insurance was renewed for the period December 1, 2007 to December 1, 2008. The US Recharge was received today from the UK.

#### Lars:

Please see the attached JE Template for the accounting to use for the 12/1/07-08 D&O insurance charges. Your email with the invoice attached is included here for reference.



JE\_3-26-08\_Acct for US Rechar..

FW: D&O echarge - KeySpa

The total \$3,206,433.00 charge is split between Legacy NG (\$1,820,504.00) and KeySpan (KS) (\$1,385,929.00). As you will see on the template, there is separate accounting for the NG and KS pieces.

#### Legacy NG

The months of Dec07 through Mar08 (\$589,712.67) should be expensed in Mar08, and the \$1,179,425.33 balance set up as prepaid. The \$51,366.00 broker fee should be 100% expensed in Mar08.

Please expense the prepaid insurance for the remaining eight months beginning Apr08 using the following accounting:

	Expense	Busi		Exp	Orig	Chrg	Billing
Coverage	Per Month	Unit	Actvty	Type	Dept	Dept	Pool
						77	
D&O (NG)	\$147,428.17	00099	AG0275	400	12230	12230	00380

#### <u>KeySpan</u>

The full KS premium of \$1,385,929.00 is coded to KeySpan's prepaid account (\$1,345,907.00 premium and \$40,022 broker fee). Tim Kiernan will be making sure someone in Brooklyn books the monthly amortization for this piece.

Terry: As far as I know, Co. 99 billing pool 00380 allocates to Co. 36 billing pool 00100, so nothing further needs to be done.

Andy/Nora: The expense for Co. 49 should be allocated according to the billing pool 00150 split of 95% Distribution / 5% Transmission. Unfortunately, Co. 99 billing pool 00380 does not automatically make this allocation (it goes 100% to distribution) so the 5% to transmission will have to be done manually.

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Requested by							The state of the s	And the second s	750	
	36	Pat Needham, Risk Management (x-23173)	ment (x-23173)							
Purpose:	1. US Recharge	rom UK for 12/1/0	1. US Recharge from UK for 12/1/07-08 D&O Liability Ins.							
	Accounting for	NG and KS portio	Accounting for NG and KS portions of total premium.							
nit	Activity Orig De	Orig Dept Chg Dept	Bill Pool (required for 99 only);	WO Expense Type	e Type Amount	Description				
66000	165001				\$11179,425,33	D&O 12/1/07-08 (	D&O 12/1/07-08 (NG)-Prepay eight momths Apr08 through Nov08	momths Apr08 th	rough Nov08	
6600	AG0275 12230	12230	00380	400	\$589,712.67	D&O 12/1/07-08 (	D&O 12/1/07-08 (NG)-Expense four months Dec07 through Mar08	months Dec07 th	rough Mar08	
66000	AG0277 12230	12230	00380	100	\$51,366.00	D&O 12/1/07-08 (	D&O 12/1/07-08 (NG)Annual Broker Fee	rFee		
11431	165001				\$1,385,929,00	D&O 12/1/07-08 (	D&O 12/1/07-08 (KS)Prepay 12 months Dec07 through Nov08	nths Dec07 throu	gh Nov08	

## For Risk Mgmt Only

\$1,769,138.00 Total NG D&O premium (excl broker fee) \$51,366.00 Total NG D&O broker fee \$1,820,504.00 Total NG D&O recharge \$1,385,929.00 Total KS D&O recharge \$3,206,433.00 Total US D&O recharge

Cover Sheet RIPUC 1-60-B.3 2008-2009

Copies of Invoices and Payment Forms (for Calendar Years 2007 and 2008 Expenses)	ment Forms 1d 2008 Expenses	. {s			
Line of Coverage	Policy Period	Policy Number	Carrier	Premium Paid	Invoiced By / Number of Pages Attached
Workers' Compensation	7/1/08-09	EW7-69N-550823-108 XWC-477-20-24 WC1-691-550823-098	Liberty Mutual Nat Union Fire Ins (AIG) Liberty Mutual Total	\$1,260,029.00 \$339,177.00 <u>\$181,342.00</u> \$1,780,548.00	Marsh USA / 2 pages
Aviation	12/1/08-09	10045246	Global Aerospace	\$143,645.00	Marsh USA / 2 pages
Employment Practices & Fiduciary Liability	11/30/08-09 11/30/08-09 11/30/08-09 11/30/08-09	346-10-76 3405912 F0107A1A08 271069-08FL 6800-2140	AJG Nat Union Fire Ins (AIG) AEGIS EIM Chubb Total	\$239,186.00 \$129,886.00 \$269,525.00 \$223,725.00 \$75,000.00	Three invoices: Marsh USA, AEGIS, EIM / 6 pages
Excess Liability	4/1/08-09 4/1/08-09	BL00801171-B XCPG238 <i>7</i> 1749	Lloyds AEGIS Syndicate ACE Total	\$4,525,460.00 \$655,692.00 II \$5,181,152.00	(13 pages) (2 pages) McGriff, Seibels & Williams / 15 pages
Professional Indernnity & Business Travel Accident	4/1/08-09	NG/PI/08/003 GTP0008055531	NGICL AIG Total	\$137,000.00 \$75,200.00 \$212,200.00	National Grid Insurance Company (Isle of Man) Ltd / 2 pages AON Consulting / 2 pages
Public (Excess) Liability	4/1/08-09	Various	NGICL	\$2,372,270.00	[See Professional Indemnity]
Directors & Officers	12/1/08-09	Various	Various	\$3,095,585.00	Eight invoices: Miller Insurance Services Ltd / 11 pages
Property	4/1/08-09	NG/PD/BI/08/001	NGICL	\$2,798,197.00	[See Professional Indemnity]
Property Terrorism	4/1/08-09	MJ016108 (1)	Lloyd's Syndicates	\$505,000.00	Marsh Ltd UK Operations / 2 pages
Business Interruption	4/1/08-09	NG/PD/BI/08/001	NGICL	\$272,377.00	[See Professional Indemnity]

### MARSH

Marsh USA Inc. Pittsford, NY - 206 585 389 8700 trivoice No. 346727

ORIGINAL INVOICE

Date:

7/17/08

Barbara Schnettler c/o Risk Management Dept. National Grid USA Serv. Co. 300 Erie Boulevard West Syracuse, NY 13202

Effective Date	Expiration Date	Client No.
7/01/08	7/01/09	271836

Policyholder: NATIONAL GRID

ORIGINAL

Billing Effective Date: 7/01/08

•			
fnsurer :	Policy No.	Type of Coverage / Item	Amount :
LIBERTY I CORP LIBERTY I CORP NATIONAL UN-PA	WC1-691-550823-098 EW7-69N-550823-108 477-20-24	WORK COMP PREMIUM EXC WORK COMP PREMIUM	181,342.00 1,260,029.00 339,177.00
		REMIT IN: UNITED STATE	S DOLLARS
	Should you have a	any questions, please contact 315-425-3911. Thank you.	
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on your remitt	l.		,
REMIT TO: Mars Rochester Offi P.O. Box 14124 Newark, NJ 071	ice (585)389-8700	TOTAL:	1,780,548.00

Invoice Is Payable In Full Upon Receipt

Marsh earns and retains interest income on premium payments held by Marsh on behalf of insurers during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law.

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Forward to :
Accounts Payable, C-1, Syracuse for Processing

### MARSH

#### RECEIVED

DEC 2 9 2008

Marsh USA Inc. New York, NY - 299 (212) 345-6000

**RISK MANAGEMENT** 

Invoice No.

REMITTANCE COPY

Date:

12/18/08

Patricia Needham National Grid USA 25 Research Drive Westborough, MA 01582

Effective Date	Expiration Date	Client No.
12/01/08	12/01/09	369167

Policyholder: NATIONAL GRID

ORIGINAL

Billing Effective Date:

12/01/08



insurer	Policy No.	Type of Coverage / Item	Amount
AMERICAN ALTER MITSUI SUMITOM TOKIO MARINE & CSI CO OF OMAH	BH10045246 BH10045246	AV-INDSTRL-AID PREMIUM AV-INDSTRL-AID PREMIUM AV-INDSTRL-AID PREMIUM AV-INDSTRL-AID PREMIUM	53,810.00 13,330.00 17,769.00 58,736.00
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	Premium due for	Renewal.	
			, binne
Please indicate on your remitta	Invoice # 158578		
Marsh USA Inc. New York Office P.O. Box 19601 Newark, NJ 0719		TOTAL:	143,645.00

Invoice Is Payable In Full Upon Receipt

Marsh earns and retains interest income on premium payments held by Marsh on behalf of insurers during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law.

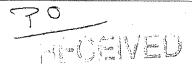
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00099	AG0271			400	12230	12230	00236				00099	\$4	0,165.00	
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Forward to : Accounts Payable, C-1, Syracuse for Processing

Page 6 of 43

#### MARSH

Marsh USA Inc. Pittsford, NY - 206 585 389 8700



RISK MANAGEMENT

Invoice No 349008

ORIGINAL INVOICE

12/18/08

Barbara Schnettler c/o Risk Management Dept. National Grid USA Serv. Co. 300 Erie Boulevard West Syracuse, NY 13202

Effective Date	Expiration Date	Client No		
11/30/08	11/30/09	271836		

Policyholder: NATIONAL GRID

ORIGINAL

Billing Effective Date:

11/30/08



Insurer	Policy Na _	Type of Coverage / Item	Amount
NATIONAL ÚN-PA NATIONAL UN-PA FEDERAL INS		EMP PRACT LIAB PREMIUM FIDUCIARY LIAB PREMIUM FIDUCIARY LIAB PREMIUM	239,186.00 129,886.00 75,000.00
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		AGGOUNTS	PAYABLE
Please indicate on your remitta	Invoice # 349008		
REMIT TO: Marsh Rochester Office P.O. Box 14124 Newark, NJ 0719	e (585)389-8700	TOTAL:	444,072.00

Invoice Is Payable In Full Upon Receipt

Marsh earns and retains interest income on premium payments held by Marsh on behalf of insurers during the period between receipt of such payments from clients and the time such payments are remitted to the applicable insurer, where permitted by law

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Forward to : Accounts Payable, C-1, Syracuse for Processing Mail To: AEGIS Insurance Services, Inc. P.O. Box 23538 Newark, NJ 07189

Overnight Delivery: Associated Electric & Gas Insurance Services Limited c/o Bank of America 55 Challenger Road Ridgoffeld Park, NJ 07880 Aftn: Lockbox Department

WireTransfer\*: Bank of America - 1850 Gateway Blvd, Concord CA Swift Code: BOFAUS3N ABA #028009593 Acct: Associated Electric & Gas Insurance Svcs Ltd. Acct No.: 3751030575 Include Insured Name and AEGIS Original Invoice#

Insured: National Grid USA 25 Research Drive Westborough, MA 01582

Invoice Number:

51267

Date of invoice:

12/15/2008

**Policy Number:** 

F0107A1A08

THIS PREMIUM MAY BE SUBJECT TO STATE AND/OR LOCAL PREMIUM TAXES OR FEES.
IT IS THE INSURED'S RESPONSIBILITY TO PAY ANY APPLICABLE TAXES AND/OR FEES AND TO MAKE THOSE PAYMENTS DIRECTLY TO THE APPROPRIATE STATE OR LOCAL AGENCY.

	APPROPRIATE STATE OR LOCAL AGENCY.	 	MOTO TO THE
FROM TO	DESCRIPTION	PREMIUM CHARGE	PREMIUM CREDIT
11/30/2008 11/30/2009	Fiduciary Liab / Employee Ben Insurance Policy Renewal Premium	\$ 266,856	
	Terrorism Premium	\$ 2,669	
	AMOUNT DUE AEGIS	\$ 269,525	

PAYMENT DUE THE LATER OF 20 DAYS FROM EFFECTIVE DATE OR 15 DAYS FROM INVOICE DATE. AN ADDITIONAL CHARGE BASED ON A RATE OF 2% PER MONTH WILL BE MADE ON PAST DUE AMOUNTS.

PLEASE MAKE CHECKS PAYABLE TO AEGIS INSURANCE SERVICES, INC. AND RETURN ONE COPY OF THIS INVOICE WITH PAYMENT,

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REQUEST FOR WIRE

Date: December 18, 2008

Att. COMM 1-60-B.3 Page 9 of 43

national**grid** 

For all Paying Companies, forward this form to:
Accounts Payable - C1, Syracuse
Deadline is 10:00 a.m. 1 business day before due date



3000 Bayport Drive Suite 550 Tampa, Florida 33607-8412 (813) 287-2117 - Fax: (813) 874-2523

## INVOICE

#### MEMBER Insured

National Grid USA 25 Research Drive Westborough, MA 01582-0099

INVOICE NUMBER	ISSUE DATE	DUE DATE
0000024933	11/25/08	11/30/08

EFFECTIVE DATE	EXPIRATION DATE	POLICY NUMBER	DESCRIPTION	AMOUNT
11/30/08	11/30/09	271069-08FL	Renewal Premium	\$ 223,725.00
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\$ 223,725.00 TOTAL DUE

### **REQUEST FOR WIRE**

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ACCOUNTS PAYABLE

For all Paying Companies, forward this form to:
Accounts Payable - C1, Syracuse
Deadline is 10:00 a.m. 1 business day before due date

Logged id pr

Att. COMM 1-60-B.3 Page 12 of 43

### Needham, Patricia M.

From:

Dell Crabbe [DCRA@McGriff.com]

Sent:

Tuesday, April 01, 2008 4:35 PM

To:

Needham, Patricia M.

Cc:

Schnettler, Barbara R. (US - Syracuse); KIERNAN, Timothy P; Terri Barnes; Alastair

Muir-Taylor; Leigh Ann Ammons

Subject:

NGUSA 4/1/08-09 AEGIS Excess Liability Premium Allocation for Surplus Line

Taxes

Importance: High

Attachments: Lexington 4.1.07-08 XC GL Tax Calc.xls

Pat:

Good afternoon. The total premium for the AEGIS Excess Liability Renewal Policy is \$4,525,460 broken down as follows (attached is a copy of the information from last year):

\$4,700,000 Rated Premium

\$ 350,000 TRIPRA Premium

524,540 Less Continuity Credit

\$4,525,460 Total Renewal premium

Please advise the premium breakdown by State (MA, RI, NH, NY) for the Surplus Lines Taxes. We need this information in order to invoice the renewal premium, and to get the process started for payment of the Surplus Lines Tax. If I remember correctly, Massachusetts is a twenty (20) day State, and there are some Tax Affidavit Forms that we will need to get completed for signature, etc., so please let us know on this at your earliest convenience. As always, we appreciate your assistance.

Should there be any questions, please feel free to call.

Thanks and have a great day.

Best regards,

Dell Crabbe, CIC Phone: (205) 581-0870 (205) 581-9297 dcra@mcgriff.com

The information contained in this e-mail is confidential and/or privileged. This e-mail is intended to be reviewed initially by only the individual named above. If you are not the intended recipient or a representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this e-mail or the information contained herein is prohibited.



INVOICE

Entity
National Grid (US) Holdings Ltd.
c/o National Grid USA Service Co., Inc.
25 Research Drive
Westboro, MA 01582-0001

Customer	Date Date	Invoice #
054152-000	4/21/2008	#001-Excess
		Liability
Policy Number	Policy Effective	Policy Expiration
BL0801171	04/01/08	04/01/09

- *			
Classification	Transaction	Description	Premium
Excess Liability Coverage (National Grid)	Renewal		\$848,311.00
Surplus Lines Tax - MA	Renewal		\$33,932.44
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To wire funds to Mo	Griff, Seibels and Willia	ns, Inc. refer to:	
	Regions Bank		
В В			
	ABA # 062000019		
Sw	rift Code #UPNBUS44		
If any questions or problems,	contact Accounting Dep (Kim Crenshaw)	artment @ 205-581-9458	
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		Please Pay This Amount	\$882,243.44
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	SSUE PAYMENT	S FOLLOY	vs							Vend	lor No.	Federal Tax No. or \$5# 14 of	
ayable To	(Name)	McGriff	, Seibels	& Willi	ams, lı	nc.				12	254		
Address		Drawer	#456							Payment	Due Date	May 20, 2008	
		P.O. Bo	x 11407							invoice Nu	mber.		
											001-Ex	GL-MA	
ity, State	Zip	Birming	gham, AL	35246-	0001				··· <del>········</del>	}			
n Payme	ent of:	Inv #00	1-ExGL-M	A, NGL	ISA Exc	ess Lia	bility i	nsuran	ce		A	mount	
		AEGIS F	Policy #BL	080117	<sup>7</sup> 1, 4/1	/08 to	4/1/09	<del>)</del>				\$882,243.44	
			, •		•						npany Name	00099	
											lumber:		
			(	·		p		. 🏖-	٠,	Natio	ral Grid US.	A Service Company, Inc.	
Business Veit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Sagment	Acet	Rag Acct	Originating Business Unit	Amount	
00004	165001										00099	\$6,182.22	
0005	165001										00099	\$735,794.53	
00006	165001		P	RE	411	M					00099	\$7,336.24	
00010	165001				<u> </u>						00099	\$98,970.53	
00070	165001										00099	\$27.48	
							PPEXALIRA MAGNETA	7,000	CONTRACTOR CONTRACTOR	PERSONAL PROPERTY.			
00004	408150			400	12230	12230		DIST			00099	\$247.29	
00005	408150			400	12230	12230		DIST			00099	\$29,431.78	
00006	408150		``	400	12230	12230		INTE			00099	\$293.45	
00010	408150			400	12230	12230		TRAN			00099	\$3,958.82	
00070	408150			400	12230	12230	<u> </u>	ОТН			00099	\$1.10	
		<u> </u>		<u> </u>	<u> </u>		<u>L</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>		
	reparer's Name (Pr	(mé)	Bho	ne Numbe	····	Annen	ver's Name	(Daine)	T	Signatu		\$882,243.44	
	Jacia He							······································		- Jan 1911	<u>・</u>	PaopieSoft User ID	
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ant.	AmSouth Rai	nk NA						Check Stub	Message		•		
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MAY 1 8 2008						Return Che	ck To		·				
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Forward to : Accounts Payable, C-1, Syracuse for Processing



INVOICE

	Entity
	National Grid (US) Holdings I td
	c/o National Grid USA Service Co., Inc.
	25 Research Drive
i	Westborough, MA 01582-0001

Customer	Date	Invoice #
054152-000	4/21/2008	#003-Excess
Policy Number		Liability
	2. 254.00 - 2.0 dC	Policy Expiration
BL0801171	04/01/08	04/01/09

	Please detach and r	eturn with remittance		
				The Control of the Co
			Amount Remitt	ed: \$
	· — · — · · — · · · · · · · · · · · · ·			
Company.				
nderwriters at Lloyd's London	1.00 T 1822/300 74/6	Transaction	Description	Premium
EGIS Syndicate 1225)	Excess Liability (National Grid)	Renewal		\$46,40
	Surplus Lines Tax - NH	Renewal		\$92
mium allocated to New Hampshire Ind	cluding New Hampshire Surplus Lin	es Tay		
	WIRE	TRANSFER INSTRUCT	TIONS	
	To wire funds to M	cGriff, Seibels and Willi	ams, Inc. refer to:	
		Regions Bank Birmingham, Alabama		
	1	Acct. # 1051598		
	s	ABA # 062000019 wift Code #UPNBUS44		
	If any questions or problems,	contact Accounting De (Kim Crenshaw)	partment @ 205-581-9458	
•				
JM IS DUE BY MAY 21, 2008.			Please Pay This Amount	\$47,336.

na	tional <b>g</b> ı	ʻid	RE(	UES	TFO	R CH	ECK-	# ACI			May 6, 20	O8 Att. COMM
LEASE I	SUE PAYMENT	S FOLLOY	rs							Venc	lor No.	Federal Tax No. or SS# 16 of
ayable To	(Name)	McGriff	, Seibels	& Willi	iams, lı	nc.	·		···	12	254	
Address		Drawer	#456					., <u>.</u> ,,		Payment	Due Date	May 20, 2008
	* •	P.O. Bo	x 11407						•	invoice Nu	mber	
											003-Ex	SL-NH
ity, State	Zip	Rizmine	gham, AL	35246.	0001	<u> </u>	<del> </del>			†		,
n Payme	ent af:		3-ExGL-N			12.	امسفائك					
ir i myssise	::IC 01.		Policy #BL				-		rce		A	mount \$47,336.06
		ALOID.	Ottoy // DE		, , , ,, ,	, 50 (0	77 17 0	,		Paying Co	mpany Name	00099
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			<del></del>	·	· · · · · · · · · · · · · · · · · · ·	T			<b>.</b>	Natio	nal Grid US	A Service Company, Inc.
Business Unit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
80000	165001			<i>6</i> 2							00099	\$24,673.94
00020	165001	ļ	Y	LE	M	丛					00099	\$1,868.41
00041	165001				ļ	ļ					00099	\$19,865.55
TOTAL PROPERTY.	_	***************************************							100000000000000000000000000000000000000			
80000	408150	ļ		400	12230	<del>                                     </del>	<u> </u>	INTE			00099	\$493.48
00020	408150	<del>}</del>		400	12230	1	<u> </u>	INTE	<u> </u>	<del> </del>	00099	\$37.37
00041	408150	<b>}</b>		400	12230	12230		DIST	ļ	<b>_</b>	00099	\$397.31
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		ļ							<del> </del>	<del>                                     </del>	<u> </u>	
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	ranacaria biama (Br	(må)	Pho	ne Numbe		1 1	ver's Name	(0-1-1)	· ·	War at a		\$47,336.06
12	reparer's Name (Pr	DOLLAN			·, ·	1	<del>//</del>			Signatu	<del>-</del>	PeopleSoft User ID
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Bank .	AmSouth Bai	YK, NA	<del> </del>	<del></del>			1	<b></b>		· · · · · · · · · · · · · · · · · · ·		
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Forward to :
Accounts Payable, C-1, Syracuse for Processing



INVOICE

Entity	
National Grid (US) Holdings Ltd.	
c/o National Grid USA Service Co., Inc.	
C/O National Grid OCA Corrido Con Inci-	
25 Research Drive	
Westborough, MA 01582-0001	

	Date	Invoice #
Customer	4/21/2008	#005-Excess
054152-000	1	Liability
	Policy Effective	Policy Expiration
Policy Number	04/01/08	04/01/09
BL0801171	04/01/00	
1	<u> </u>	

			Amount Remitted: \$_	<u>,</u>
	· ·			
				Premium
	Classification	Transaction	Description	Se ("IGHIIOIHS"
Company  Underwriters at Lloyd's London	Excess Liability (National Grid)	Renewal		\$1,397,704.62
(AEGIS Syndicate 1225)	Surplus Lines Tax - NY	Renewal		\$50,317.37   \$2,795.41
	Stamping Fee - NY	Renewal		•,
Premium allocated to New York Including Ne	l w York Surplus Lines Tax and	Stamping Fee.		
	WIR	E TRANSFER INSTRUC	TIONS	
		McGriff, Seibels and Will		•
		Regions Bank Birmingham, Alabama Acct. # 1051598 ABA # 062000019 Swift Code #UPNBUS4		•
	If any questions or proble	ems, contact Accounting D (Kim Crenshaw)	Department @ 205-581-9458	
			Please Pay This Amount	\$1,450,817.40

na	tional <b>g</b>	rid 	RE(	QUES	TFO	RCH	IECK	+ ACH	1		May 6, 20	
	ISSUE PAYMENT	AS FOLLOY	VS		· · · · · · · · · · · · · · · · · · ·					Veno	ior No.	Federal Tax No. of 350 18 012
ayable T	o (Name)	McGriff	f, Seibels	& Willi	ams, li	nc.	-			12	254	
ddress		Drawer	#456							Payment	Due Date	May 20, 2008
		P.O. Bo	ox 11407		-					invoice Nu	mber	
										_	005-ExG	L-NY
ity, State	zip	Birming	gham, AL	35246-	0001	· · · · · · · · · · · · · · · · · · ·				1		
n Paym	ent of:		5-ExGL-N Policy #BL	•			•		ce		Ar	10001 \$1,450,817.40
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	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								,	Natio	nal Grid USA	Service Company, Inc.
Buriness Unit*	Activ/ky <sup>a</sup>	Project	W/O*	Expense Type*	Orig Dapt*	Churge Dept*	Bliffing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00036	165001			Per	MI	ur	<b>\</b>				00099	\$1,397,704.62
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			<del> </del>							1		\$38,772.33
00036	408150		<u> </u>	400	12230	12230		GAS	<u> </u>	<u> </u>	00099	\$9,029.17
00036	408150			400	12230	12230		TRAN			00099	\$5,311.28
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		4		<u> </u>								
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	∕eparer's Name (P	rint\	T Pho	na Numba	<u></u>	Approx	ver's Hame	(Brint)	<del></del>	Signatu		\$1,450,817.40 PeopleSoft User ID
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ACCT #	01051598	<del>, , , , , , , , , , , , , , , , , , , </del>		<u> </u>		·		(mwdmian ti	mit of 70 c	:heraclers)		
							-	Special Har	-	tructions		
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ACCOUNTS PAYABLE to:
Accounts Payable, C-1, Syracuse for Processing



INVOICE

<b>Entity</b>
National Grid (US) Holdings Ltd.
c/o National Grid USA Service Co., Inc.
25 Research Drive
Westborough, MA 01582-0001

Customer	Date Date	🍇 Invoice #
054152-000	4/21/2008	#007-Excess
		Liability
Palicy Number	Policy Effective	Policy Expiration
BL0801171	04/01/08	04/01/09
1		

Amount Remitted: \$\_\_\_

Please detach and return with remittance

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Company	Classification	Transaction */	Description	Premium
Underwriters at Lloyd's London (AEGIS Syndicate 1225)	Excess Liability (National Grid)	Renewal		\$455,231.48
	Surplus Lines Tax - RI	Renewal		\$13,656.94
Premium allocated to Rhode Island Including	Rhode Island Surplus Lines Tax.			
	WIRE T	L RANSFER INSTRUCTION	ONS	
	To wire funds to Mo	Griff, Seibels and Willian	ms, Inc. refer to:	•
		Regions Bank irmingham, Alabama Acct. # 1051598 ABA # 062000019		
	Sw	vift Code #UPNBUS44		
	If any questions or problems,	contact Accounting Dep (Kim Crenshaw)	artment @ 205-581-9458	
PREMIUM IS DUE BY MAY 21, 2008.			Please Pay This Amount	\$468,888.42

na	tional <b>g</b> ı	rid	REC	<b>UES</b>	T FO	R €⊭	IECK	≠ ACI	***	Date:	May 6, 20	008 Att. CON	
LEASE I	SSUE PAYMENT	AS FOLLOW	/S				<del></del>			Vent	dor No.	Federal Tax No. or 55#	<del>- 01</del> -4
ayable T	o (Name)	McGriff	, Seibels	& Willi	ams, Ir	nc.				12	254		
ddress		Drawer	#456			· · · · · · · · · · · · · · · · · · ·				Payment	Due Date	May 20, 2008	
		P.O. Bo	x 11407							Invoice Nu	imber		
											007-Ex	GL-RI	
ity, State	Zip	Birmins	gham, AL	35246-	0001		F		<del></del>	1			
n Paym	ent of:		7-ExGL-Ri			ess Lia	hility lr	suranc	· A		Δ	mount	
	•		olicy #BL	-			-					\$468,888.4	2
			Ī		•						mpany Name		
-				:							Kumber: ool Geld 115	SA Service Company, Inc	
<del></del>	<u> </u>	<del></del>			,	<u> </u>		ſ		Hatra	ilei Orio Os	or service company, mic	
Business Unit"	Activity*	Project	W/0*	Expense Type*	Orig Dept <sup>a</sup>	Chargo Dept <sup>a</sup>	Billing Pool	Segment	Acct	Reg Acet	Originating Business Unit	Amount	
00048	165001										00099	\$189,176.	05
00049	165001		$\nabla k$	FA	LIV	M					00099	\$265,890.	•
00071	165001		*	Mineral Manager &							00099	\$164.	
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00048	408150			400	12230	12230		GAS			00099	\$5,675.	28
00049	408150			400	12230	12230		DIST			00099	\$7,976.	
00071	408150			400	12230	12230	- /	отн			00099	\$4.	
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												\$468,888.	42
	repairer's Name (Pr LEVULLA [] L	int)	Phor	e Number		Аррго	ver's Name	(Print)	-	Signatu	re	PeopleSoft User ID	
	Patricia Needha		508.	389.317	3	Tim	othy Kie	rnan	Tu	necello	ee	tkiernan	4
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INVOICE

Entity
National Grid (US) Holdings Ltd.
c/o National Grid USA Service Co., Inc.
25 Research Drive
Westboro, MA 01582-0001
1

054152-000	4/21/2008	#002-Excess
		Liability
Policy Number	Policy Effective	Policy Expiration
BL0801171	04/01/08	04/01/09

Please detach and return with remittance

		Amount Remitte	d: \$
Classification	Transaction	Description	Premium
Excess Liability Coverage (KeySpan)	Renewal		\$289,782.22
Surplus Lines Tax - MA	Renewal		\$11,591.29
			7
g Massachusetts Surplus Lines	Tax.		
	Ĭ		
WIRE T	RANSFER INSTRUCTI	ONS	
To wire funds to Mc	Griff, Selbels and Willia	ms, Inc. refer to:	
,	Regions Bank		
<b>E</b>	irmingham, Alabama Acct. # 1051598		
Cus	ABA # 062000019		
If any questions or problems,	contact Accounting Dep (Kim Crenshaw)	eartment @ 205-581-9458	
· · · · · · · · · · · · · · · · · · ·			
	•		•
		Please Pay This Amount	\$301,373.51
	Excess Liability Coverage (KeySpan)  Surplus Lines Tax - MA  g Massachusetts Surplus Lines  WIRE T  To wire funds to Mc	Excess Liability Coverage (KeySpan)  Surplus Lines Tax - MA  Renewal  Massachusetts Surplus Lines Tax.  WIRE TRANSFER INSTRUCTI  To wire funds to McGriff, Seibels and Willia  Regions Bank Birmingham, Alabama Acct. # 1051598 ABA # 062000019 Swift Code #UPNBUS44  If any questions or problems, contact Accounting Dep (Kim Crenshaw)	Classification Transaction Description  Excess Liability Coverage (KeySpan)  Surplus Lines Tax - MA Renewal  Massachusetts Surplus Lines Tax.  WIRE TRANSFER INSTRUCTIONS  To wire funds to McGriff, Seibels and Williams, Inc. refer to:  Regions Bank Birmingham, Alabama Acct. # 1051598 ABA # 062000019 Swift Code #UPNBUS44  If any questions or problems, contact Accounting Department @ 205-581-9458



## McGriff Seibels & Williams P.O. Box 10265

Birmingham, AL 35202

Please detach and return with remittance:

INVOICE

Entity
National Grid (US) Holdings Ltd.
c/o National Grid USA Service Co., Inc.
25 Research Drive
Westborough, MA 01582-0001
1

Customer	Date	Invoice #
054152-000	4/21/2008	#004-Excess
		Liability
Policy Number	Policy Effective	Policy Expiration
BL0801171	04/01/08	04/01/09

	<b>S</b>		Amount Remitte	d: \$
			and the same of the same to be seen to the same to the same to the same to the same to the same to the same to	
Company	Classification	Transaction	Description	Premium
Underwriters at Lloyd's London (AEGIS Syndicate 1225)	Excess Liability (KeySpan)	Renewal		\$32,000.49
	Surplus Lines Tax - NH	Renewal		\$640.01
·			7	
Dramium allocated to New Harmakins In about	No. of the second secon	_	**************************************	
Premium allocated to New Hampshire Includi	ng New Hampshire Surplus Line:	s rax.		
	WIRET	I RANSFER INSTRUCTION	ONS	
	To wire funds to Mc	Griff, Seibels and Willian	ns, Inc. refer to:	
		Regions Bank iirmingham, Alabama Acct. # 1051598 ABA # 062000019 vift Code #UPNBUS44		
	If any questions or problems,	contact Accounting Dep (Kim Crenshaw)	artment @ 205-581-9458	
PREMIUM IS DUE BY MAY 21, 2008.			Please Pay This Amount	\$32,640.50



INVOICE

Entity.	
National Grid (US) Holdings Ltd.	
c/o National Grid USA Service Co., Inc.	
25 Research Drive	
Westborough, MA 01582-0001	

Customer	Date	lnvoice #
054152-000	4/21/2008	#006-Excess
		Liability
Policy Number	Policy Effective	Policy Expiration
BL0801171	04/01/08	04/01/09

	t w		Amount Remitte	ed: \$
Company	Classification	Transaction	Description	Premium
Underwriters at Lloyd's London (AEGIS Syndicate 1225)	Excess Liability (KeySpan)	Renewal		\$1,425,799.60
-	Surplus Lines Tax - NY	Renewal		\$51,328.78
	Stamping Fee - NY	Renewal		\$2,851.60
Premium allocated to New York Including	New York Surplus Lines Tax and	Stamping Fee.		
	WIRE	TRANSFER INSTRUCT	IONS	
	To wire funds to	McGriff, Seibels and Willia	ams, Inc. refer to:	:
		Regions Bank Birmingham, Alabama Acct. # 1051598 ABA # 062000019 Swift Code #UPNBUS44		
	If any questions or problem	is, contact Accounting De (Kim Crenshaw)	partment @ 205-581-9458	
				A CONTRACTOR OF THE CONTRACTOR
				Mary constitution and a second
PREMIUM IS DUE BY MAY 21, 2008.			Please Pay This Amount	\$1,479,979.98



INVOICE

Entity	
National Grid (US) Holdings Ltd.	
c/o National Grid USA Service Co., Inc.	
25 Research Drive	
Westborough, MA 01582-0001	
i ·	

Customer	Date	Invoice #
054152-000	4/21/2008	#008-Excess
	·	Liability
Policy Number	Policy Effective	Policy Expiration
BL0801171	04/01/08	04/01/09

Please detach and return with remittance

			Amount Remitte	∋d: \$
Company	Classification	Transaction	Description	Premium/
Underwriters at Lloyd's London (AEGIS Syndicate 1225)	Excess Liability (KeySpan)	Renewal		\$30,222.69
	Surplus Lines Tax - WV	Renewal	Para de la companya d	\$1,208.91
	State Surcharge - WV	Renewal		\$166.22
Premium allocated to West Virginia Includ		Tax and State Surcharge.	ONS	
		McGriff, Seibels and Willia		
		Regions Bank Birmingham, Alabama Acct. # 1051598 ABA # 062000019 Swift Code #UPNBUS44		,
	If any questions or problem	ns, contact Accounting Der (Kim Crenshaw)	partment @ 205-581-9458	
PREMIUM IS DUE BY MAY 21, 2008.			Please Pay This Amount	\$31,597.82

### INVOICE

ASSURED NUMBER

01 054152-000 Muir-Taylor, A

EFFECTIVE DATE AMOUNT ENCLOSED

4/01/08

### 仓

## PLEASE NOTE PREMIUMS ARE DUE AND PAYABLE BY EFFECTIVE DATE

National Grid USA c/o National Grid USA Service Company, Inc. 300 Erie Boulevard West Syracuse, NY 13202-4250

McGRIFF, SEIBELS & WILLIAMS, INC.
INSURANCE BROKERS

2211 7th Avenue South/Birmingham, Alabama 35233 P.O. Box 10265/Birmingham, Alabama 35202-0265

Tel (205) 252-9871 Fax (205) 581-9293

DETACH AND RETURN WITH REMITTANCE TO:

MCGRIFF, SEIBELS & WILLIAMS, INC., DHAWER #456 P.O. BOX 11407, BIRMINGHAM, AL 35246-0001 ALL OTHER CORRESPONDENCE TO: McGriff, Selbels & Williams, Inc.

McGriff, Selbels & Williams, Inc. P.O. BOX 10265 BIRMINGHAM, AL 35202-0265

Policy Number- XCPG2388348A (15 XS 35)
Policy Term- 4/01/08 TO 4/01/09
Renewal Policy

Company - ACE AMERICAN INSURANCE CO. Coverage - Excess Liability Coverage

PREMIUM

655,692.00

Annual Renewal Premium.

Corporate Risk Managment

Checked by (Name & Date)\_

Date Sent to Accounts Payable.

RECEIVED

APR 3 2008

**RISK MANAGEMENT** 

INVOICE DATE INVOICE NUMBER 4/01/08 694131

McGRIFF, SEIBELS & WILLIAMS, INC.

DRAWER #456 P.O. BOX 11407 BIRMINGHAM, AL 35246-0001 (205) 252-9871



\$655,692.00

Thank You!

PLEASE ISSUE PAYMENT AS FOLLOWS Payable To (Name)  McGriff, Seibels & Williams, Inc.  Address  Drawer #456 P.O. Box 11407  REQUEST FOR CHECK-/ ACH Date: April 1/1, Vendor No. 12254  Payment Due Date Invoice Number	Federal Tax No. or \$5# COMI Page 26 o 26 April 24, 2008
McGriff, Seibels & Williams, Inc. 12254  Address Drawer #456 Payment Due Date	
Drawer #456	
P.O. Box 11407	April 24, 2008
	· · · · · · · · · · · · · · · · · · ·
694131	
City, State Zip Birmingham, AL 35246-0001	
In Payment of: Inv #694131, NGUSA Excess Liability Insurance	mount
ACE Policy #XCPG2388348A, 4/1/08 to 4/1/09	\$655,692.00
Paying Company Name and Number:	
	A Service Company, Inc.
Business Unit* Activity* Project W/O* Expense Type* Orig Dept* Dept* Billing Pool Segment Acct Reg Acct Originating Business Unit	Amount
00099 165001 00099	\$356,755.46
01431 165001 00099	\$298,936.54
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Preparer's Name (Print) Phone Number Approver's Name (Print) Signature	PeopleSoft User ID
Barbara Schnettler 508.389.3173 Timothy P. Kiernan Jamos Lem	Z
James E. Koes ( and Kags)	koesj
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Return Check To	
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Forward to :	

Accounts Payable, C-1, Syracuse for Processing

## national**grid**

Third Floor, St George's Court Upper Church Street, Douglas Isle of Man, IM1 1EE

National Grid Insurance Company (Isle of Man) Ltd Tel +44 (0) 1624 692400 Fax +44 (0) 1624 673242

Insured's Name & Address

National Grid USA c/o 1 – 3 The Strand London

WC2N 5EH

For the Attention of Pauline McCracken

Date	Please quote our Reference i	Amount		
07-Mar-2008	Premium Due as Follows.			
	Renewal premium for the operational insurances for National Grid USA.  Effective from 01-APR-2008 to 31-MAR-2009 both dates inclusive.			
	Business Interruption			
	Professional Indemnity		USD	137,000.00
	Property		usn	2,798,197.00
	Public Liability			2,372,270.00
	Payment must be made to National Grid Insurance Company (Isle of Man) Ltd by 30-APR-2008.  (Please make payment to our US Dollar account)  Exludes FET and other applicable local taxes			
	Gross Amount Due :		USD	5,579,844.00
	Please quote our reference number above on all correspondence.  Note: All payments over £10K are to be made by telegraphic transfer, cheque may be is Banking details: Lloyds TSB Bank plcs, Victory Place, Prospect Hill, Douglas, Isle of Ma			ser amounts.
	Sort Code ;	30-12-80		
	Account Name:	National Grid Insurance Company (Isle of Man) Lim	ited	
	Sterling Account No:	0653738		Í
	US Dollar Account No:	30130378 - IBAN : GB92LOYD 3016 6330 1303 78		
	Canadian Dollar Account No:	30130302 - IBAN : GB10 LOYD 3016 6330 1303 02		
1	Misc. Currency Account No:	0653738	•	

National Grid is a trading name for National Grid Insurance Company (Isle of Man) Ltd Registered Office: Third Floor, St George's Court Upper Church Street, Douglas, Isle of Man, IM1 1EE Registered in the Isle of Man, No 31706C



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TOTAL TOTAL	

### **REQUEST FOR WIRE**

Date: April 24, 2008

Att. COMM 1-60-B.3 Page 28 of 43

				ĺ				Electronic Transfer Number					
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Recipient	Bank	Lloyds T	SB Bank pics	Routing # Swift Code			MOLE COTOCOLO			Paying Company Name and Number:			
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	<u> </u>	Douglas, Isie	of Man IM1 1EG	IBAN: GB92	LOYD30166	330130378	Code #			Vendor N	_	(Codern) Tour No. on CC.	
For Onwar	d To	•		Routing #	Acct #			AGUGOLM	u.	Federal Tax No. or SS#			
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	Reference	information	for Beneficiary:	Reference	e No. 20	08/00077/	21-1 9	200	7502		А	mount	
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For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro



#### Premium Invoice

Invoice: Invoice Date: 7459

Page:

May 09, 2008 1 of 1

Please Remit to:

Aon Consulting, Inc., NER Fiduciary P.O. Box 7247-6377 Philadelphia, PA 19170-6377 USA

National Grid 300 Erie Boulevard West Syracuse, NY 13202

Account #: 20261-

AMOUNT DUE:

\$75,200.00

Amount Remitted:

Insurance Co.	Policy#	Effective Date	Expiration Date	Coverage	Premium Amount
AIG Life Ins Co	GIP 8055531	1/1/2008	1/1/2009	Business Travel Accident	75,200.00

Total Balance Due:

\$75,200.00

Business Travel Accident
Ist Annual Installment

na	itional <b>g</b>	rid	RE	QUES	T FC	R <b>G</b>	HECK	4 AC	H	Date:	May 19, 2	Att. COM Page 30 (
PLEASE	ISSUE PAYMENT	AS FOLLOW			, 18 1				Chevi , cape in calci	, , , , , , , , , , , , , , , , , , ,		Federal Tax No. or SS#
	o (Name)	AON Co	nsulting	Inc., N	ER Fidi	uciary				24	8578	
Address		199 Wa	ter Stree	t						Paymen	Due Date	May 29, 2008
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Forward to : Accounts Payable, C-1, Syracuse for Processing



Professional Risks Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid ple Grand Buildings 1-3 Strand London WC2N 5EH

Policy Number : PNAT00108 Transaction Ref: OP 0001/02 Account Number : 19468 CLT

: 21st November 2008 Dare : Charles Dale Contact

Direct Dial : +44 (0)20 7031 2427

#### PREMIUM ADVICE NOTE

Insured

: National Grid plc

Period Type

: 01/12/2008 to 30/11/2009 B.D.I. : Directors & Officers Liability

: Primary Layer

Sum Insured : USD 35,000,000 in the aggregate

Premium due in respect of National Grid plc - USA

Premium in full\* Less Continuity Credit of National Grid

USD 1,447,931.00 (750, 257.00) -------

697,674.00

\* Includes TRIA of USD 32,660 on USA proportion

Due from you

USD. 697,674.00

Payment direct to insurer Please quote policy number - DO732A1A08 Please settle your remittance to:

Payee Name

: Associated Electric & Gas Insurance Services Ltd

Bank Name

: Bank of America

: 1850 Gateway Blvd, Concord CA, Texas 75283, USA

Account No Swift Code : 3751030575

: BOFAUS3N

Attention

: Dennis Kantor

nationa	Mark Me
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### REQUEST FOR WIRE

Date: November 24, 2008

Att. COMM 1-60-B.3 Page 32 of 43

Originating Ba	ink.	Bank o	f America	Routing	# <b>0</b> 2600!	9593	Acct#	516-81	818	Electron	ic Transfer N	Jumber
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For all Paying Companies, forward this form to:
Accounts Payable - C1, Syracuse
Deadline is 10:00 a.m. 1 business day before due date



Professional Risks Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plo Grand Buildings 1-3 Strand London WC2N 5EH

Policy Number : PNAT00208 Transaction Ref: OP 0001/02 Account Number : 19468 CLT

Date : 21<sup>st</sup> November 2008 Contact : Charles Dale

Direct Dial : +44 (0)20 7031 2427

#### PREMIUM ADVICE NOTE

Insured : National Grid plc

Period : 01/12/2008 to 30/11/2009 B.D.I.
Type : Directors & Officers Diability

Interest : First Excess Layer

Sum Insured : USD 50,000,000 in the aggregate

Premium due in respect of National Grid plc - USA

Premium in full\*

USD 802,434.00

\* Includes TRIA of USD 16,433 on USA proportion

Due from you

USD:

802,434.00

Payment direct to insurer Please quote policy number - 290980-08DO Please settle your remittance to:

Payee Name : Energy

: Energy Insurance Mutual

Bank Name : Bank of America - Tampa, Florida

Address : 3000 Bayport Drive, Suite 550, Tampa, Florida 33607-8412

Account No : 3602266052 ABA : 026009593

Attention : Pam DeFeo, phone number (813) 225-8489

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### REQUEST FOR WIRE

pate: November 24, 2008

Att. COMM 1-60-B.3 Page 34 of 43

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For all Paying Companies, forward this form to:
Accounts Payable - C1, Syracuse
Deadline is 10:00 a.m. 1 business day before due date



National Grid plc Grand Buildings 1-3 Strand London WC2N 5EH Professional Risks Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

Policy Number : PNAT00308 Transaction Ref: OF 0001/02 Account Number : 19468 CIT

Date 4<sup>th</sup> December 2008 Contact Charles Dale

Direct Dial : +44 (0)20 7031 2427

#### PREMIUM ALLOCATION NOTE

Insured

National Grid plc

Period

01/12/2008 to 30/11/2009 B.D.T. Directors & Officers Liability

Interest (

: Second Excess Layer

Sum Insured + USD 25,000,000 in the aggregate

Premium due in respect of National Grid plc - USA

Premium in full

USD 265,560.75

Due from you

USD 265,560.75

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

Payee Name

: Miller Insurance Services Ltd

Bank Name

: Barclays Bank Plc

IBAN

: GB19 BARC 2000 0049 7811 99

Swift Code

: BARCGB22

## Miller

Professional Risks Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc Grand Euildings 1-3 Strand London WC2N 5EH

Policy Number : PNAT01708 Transaction Ref: OP 0001/61 Account Number : 19468 CLT

Date : 4<sup>th</sup> December 2008 Contact : Charles Dale Direct Dial : +44 (0)20 7031 2427

#### PREMIUM ALLOCATION NOTE

Insured . . National Grid plc

Period: 01/12/2008 to 30/11/2009 B.D.I.
Type: Directors & Officers Liability
Interest: Third Excess Layer

Sum Insured : USD 50,000,000 in the aggregate

Premium due in respect of National Grid plc - USA

Premium in full\*

USD 442,601.25

Due from you

USD 442,601.25

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

Payee Name : Miller Insurance Services Ltd

Bank Name : Barclays Bank Plc

IBAN : GB19 BARC 2000 0049 7811 99

Swift Code : BARCGB22



Professional Risks Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc Grand Buildings 1-3-Strand London WCZN 5EH

Policy Number : PNAT01808 Transaction Ref: OP 0001/02 Account Number: 19468 CLT

: 4th December 2008 Date Contact : Charles Dale

Direct Dial : +44 (0)20 7031 2427

#### PREMIUM ALLOCATION NOTE

Period : National Grid plc
Period : 01/12/2008 to 30/11/2009 B.D.I.
Type : Directors & Office Type : Directors & Officers Liability Interest : Fourth Excess Layer

Sum Insured : USD 40,000,000 in the aggregate

Premium due in respect of National Grid plc - USA

Premium in full

USD 224,250.00

Due from you

USD 224,250.00

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

Payee Name

: Miller Insurance Services Ltd

Bank Name

: Barclays Bank Plc

IBAN

: GB19 BARC 2000 0049 7811 99

Swift Code : BARCGB22

## Miller

Professional Risks Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fax: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plo Grand Buildings 1-3 Strand London WC2N 5EH

Policy Number : PNAT01908 Transaction Ref: OP 0001/02 Account Number : 19468 CLT

Date : 4<sup>th</sup> December 2008 Contact : Charles Dale Direct Dial : +44 (0)20 7031 2427

#### PREMIUM ALLOCATION NOTE

Insured : National Grid plc

Period : 01/12/2008 to 30/11/2009 B.B.I.
Type : Directors & Officers Liability

Interest Fifth Excess Layer

Sum Insured : USD 50,000,000 in the aggregate

Premium due in respect of National Grid plc - USA

USP Premium in full 191,815.00

USD Due from you 191,815.00

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

Payee Name : Miller Insurance Services Ltd

Bank Name : Barclays Bank Plc

IBAN : GB19 BARC 2000 0049 7811 99

Swift Code BARCGB22

Professional Risks Dawson House 6 Jewry Street London EC3N 2PJ Tel: +44 (0)20 7488 2345

National Grid plc Grand Buildings 1-3 Strand London WC2N SEH

Fax: +44 (0)20 7481 0511 www.miller-insurance.com

Policy Number : PNAT03208 Transaction Ref: OP 0001/01 Account Number : 19468 CLT

: 4th December 2008 Date Contact : Charles Dale

Direct Dial : +44 (0)20 7031 2427

#### PREMIUM ALLOCATION NOTE

Mational Grid plc

Period 01/12/2008 to 30/11/2009 B.D.I. Type : Directors & Officers Liability
Interest : CODA Primary

Sum Insured | USD 25,000,000 in the aggregate

Premium due in respect of National Grid plc - USA

Premium in full

USD 130,000.00

Due from you

ÚSD 130,000.00

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

Payee Name : Miller Insurance Services Ltd

Bank Name : Barclays Bank Plc

[BAN - GB19 BARC 2000 0049 7811 99

Swift Code : BARCGB22

## Miller

Professional Risks Dawson House 5 Jewry Street London EC3N 2PJ

Tel: +44 (0)20 7488 2345 Fex: +44 (0)20 7481 0511 www.miller-insurance.com

National Grid plc Grand Buildings 1-3 Strand London WC2N 5EH

Policy Number : PNAT03308 Transaction Ref: OP 0001/02 Account Number: 19458 CLT

: 4th December 2008 Date Contact : Charles Dale

Direct Dial : +44 (0)20 7031 2427

#### PREMIUM ALLOCATION NOTE

Insured ... National Grid pic Period : 01/12/2000 9 01/12/2008 to 30/11/2009 B.D.I. : Directors & Officers Liability

Interest : Side A/DIC Excess Layer

Sum Insured : USD 75,000,000 in the aggregate

Premium due in respect of National Grid plc - USA

Premium in full

USD 341,250.00

Due from you

USD 341,250.00

Please quote our Policy Number and Transaction Reference on all correspondence. We would appreciate receiving your remittance in settlement to:

: Miller Insurance Services Ltd Payee Name

Bank Name : Barclays Bank Plc

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Swift Code : BARCGB22

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For all Paying Companies, forward this form to: Accounts Payable - C1, Syracuse Deadline is 10:00 a.m. 1 business day before due date

AUTHORIZED BY:

### MARSH

Marsh Ltd UK Operations Victoria House Queens Road Norwich NR1 3QQ

020 7357 1000 fax: 020 7929 2705

NATIONAL GRID PLC 1-3 STRAND LONDON WC2N 5EH

> UK OPERATIONS FOR MARINE & ENERGY PRACTICE

> > ACCOUNT NO:

C8155802H

RISK NO: CONTACT: MJ016108 SWT / SARAH WATSON

DIRECT LINE:

01603 203862

YOUR REFERENCE: PAULINE McCRACKEN

DATE: 3 APRIL 2008

**DEBIT INVOICE NO: 08MJ** 

INSURED:

NATIONAL GRID PLC

PERIOD:

1 APRIL 2008 TO 1 APRIL 2009

TYPE:

US TERRORISM

NARRATIVE:

ANNUAL PREMIUM DUE.

#### AMOUNT PAYABLE

USD 505,000

PLEASE BE AWARE THAT THE COVERAGE AFFORDED BY THE POLICY IS CONDITIONAL UPON THE UNDERWRITER'S RECEIVING PAYMENT OF ALL PREMIUM AMOUNTS DUE.

PLEASE THEREFORE ARRANGE TIMELY SETTLEMENT TO OUR BANK, AS PER THE ACCOUNT DETAILS SHOWN BELOW. PLEASE QUOTE THE ABOVE INVOICE NUMBER ON ALL CORRESPONDENCE.

Please pay to the account Marsh Ltd NST at:

JPMORGAN CHASE BABK 125 London Wall London EC2Y 5AJ

For account of: Marsh Ltd NST Account No: 15050511 Swift Code: CHASGB2L Sort Code: 20-00-00

IBAN: GB25 CHAS 609242 15050511

ANY EXEMPT PART OF THIS SUPPLY IS VAT EXEMPT UNDER ARTICLE 13B (A), DIRECTIVE 77/388/EC

Marsh Ltd. conducts its general insurance activities on terms that are set out in the document "Our Business Principles and Practices". This may be viewed on our website www.marsh.co.uk/aboutMarsh/principles.html.

VAT Reg No: 244 2517 79 Registered No: 1507274 England Registered Office: 1 Tower Place West, Tower Place,

London, EC3R 5BU

Marsh & McLenoan Companies

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# **REQUEST FOR WIRE**

Date: April 25, 2008

Att. COMM 1-60-B 3 Page 43 of 43

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For all Paying Companies, forward this form to: Louis Tabaldi, Cash Management, Westboro H/30/08

## Commission Data Request 1-74

## Request:

Please itemize the amounts of lobbying expenses included in operations and maintenance expense for each of the years 2007 and 2008. For purposes of this request, lobbying is defined by R.I. Gen. Laws §22-10-2.

#### Response:

The Company did not have any lobbying expenses charged to operations and maintenance expense in 2007 and 2008.

\_\_\_\_\_

#### Commission Data Request 1-76

#### Request:

Please indicate the year 2007 and the year 2008 amounts paid to the American Gas Association, EEI and EPRI by the company or paid by an affiliate and allocated to the Company. Please also breakdown the expense into membership dues and other items, identifying each area of expense.

#### Response:

Please see Attachment COMM 1-76, which provides the legacy National Grid Service Company allocation to the Company associated with payments made to the American Gas Association, EEI and EPRI. The Company did not pay any amounts to these vendors directly.

In addition, there were no amounts charged to the Company by the legacy KeySpan companies for the American Gas Association, EEI or EPRI for dues and/or memberships.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4065

Attachment to Commision First Set of Data Requests 1-76
Page 1 of 1

# The Narragansett Electric Company d/b/a National Grid Vendor Payments to AGA, EEI and EPRI CY2007 and CY2008

Grand Total	NGUSA Service Company Total	EP	EPRI	ED								ED	AM		NGUSA Service Company AM	Orig Business Unit Ver	Sum of Alloc\$
		EPRI Total	R	EDISON ELECTRIC INSTITUTE (EEI) Total								EDISON ELECTRIC INSTITUTE (EEI)	AMERICAN GAS ASSOCIATION Total		AMERICAN GAS ASSOCIATION	Vendor	
			Distribution Arc Flash		Training	Seminar	Registration Fees	Registration	Online Brochure	Manual	Dues	Conference		Registration Fees	Dues	Desc	
4,138	4,138			3,883	1,176	57	170		129		2,352		255	214	41	2007	Calendar Year
6,343	6,343	1,470	1,470	4,830	1,122			42	272	8	3,296	90	44		44	2008	

#### Commission Data Request 1-82

#### Request:

Please provide in list form all fines and/or penalties paid or agreed to be paid in whole or in part by national Grid, its service companies, and or the Company in each of the years 2007 and 2008 including the nature of each such fine or penalty, the date assessed, and the entity assessing National Grid, its service companies, and/or the Company. Provide this information even if appeals are pending and note every instance of an appeal.

#### Response:

The following lists the fines and / or penalties paid or agreed to by National Grid, its service companies and / or the Company.

KeySpan Eng. Services, LLC; November, 2007; New York Department of Environmental Protection fine: \$2,100.

## Commission Data Request 1-98

## Request:

Please provide copies of all employee termination contracts that National Grid, its service companies and the Company has with its managers and directors.

#### Response:

There are currently no employee termination contracts in place for managers and directors of Narragansett Electric Company. There is one termination contract in place for an executive of National Grid who has oversight authority for Narragansett Electric Company; however, there are no costs associated with this contract included in the Company's revenue requirement.

#### Commission Data Request 1-100

#### Request:

Will these funds be used to bury the line as originally intended and when will this occur?

#### Response:

Yes. With the line relocated underground, the Company would utilize the Providence and East Providence share of the Customer Credit to offset a portion of the costs of the undergrounding project. The Company will address the disposition of the Customer Credit after the completion of the project at the time of the Commission review of the project costs.

# Commission Data Request 1-101

#### Request:

If the funds will not be used to bury the E-183 line, when will the funds be returned to the ratepayers in Providence and East Providence?

## Response:

See the Company's response to Commission Data Request 1-100.

#### Division Data Request 1-2

#### Request:

Please provide the budgeted and actual plant additions by month, for each month January 2009 until the most recent month available.

#### Response:

Please see Attachment DIV 1-2, which provides budgeted and actual operations-related capital spending by month, for each month January through May 2009.

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C Docket No. 4065
Attachment to Rhode Island Division's First Set of Data Request 1-2
Page 1 of 1

# Budgeted vs Actual Operations-Related Capital Spending

	Budget	Actual	Variance	Notes
January-09	4,488,000	3,436,527	1,051,473	1/, 2/
February-09	4,488,000	3,737,554	750,446	1/, 2/
March-09	4,488,000	4,182,863	305,137	1/, 2/
April-09	5,399,000	4,560,313	838,687	2/
May-09	5,400,000	4,041,153	1,358,847	2/

<sup>1/</sup> Cost of service reflects actual rather than budgeted spending for January through March 2009.

<sup>2/</sup> Consistent with the cost of service, above amounts exclude public requirements spending.

## <u>Division Data Request 1-3</u>

#### Request:

Referring to Schedule NG-RLO-2, Page 31, please provide the components of rate base as of March 2009 and, when available, June 2009.

#### Response:

Please see Attachment DIV 1-3 which provides the components of rate base as of March 2009. Similar information for June 2009 will be provided once it becomes available.

Line		T	otal Rate Base			
No.	Description		March 2009		IFA	 Distribution
1	Utility Plant in Service	\$	1,397,954,439	\$	249,263,972	\$ 1,148,690,467
2 3	Less: Property Held for Future Use		12,735,777		12,531,903	203,874
3 4	Less: Contribution in Aid of Construction		102,772		12,331,903	102,772
			,		92.094.590	*
5 6	Less: Accumulated Depreciation		563,209,696		82,084,580	481,125,115
7	Net Plant in Service	\$	847,377,749	\$	179,711,295	\$ 667,666,454
8		·				
9	Plus:					
10	Materials and Supplies	\$	6,711,553		1,206,350	\$ 5,505,203
11	Prepayments		17,934		3,223	14,711
12	Loss on Reacquired Debt		6,763,691		1,215,721	5,547,970
13	Cash Working Capital		17,789,123		3,240,451	14,548,672
14						
15	Subtotal	\$	31,282,301	\$	5,665,745	\$ 25,616,556
16				-		 
17	Less:					
18	Accumulated Deferred FIT	\$	129,374,107		10,945,036	\$ 118,429,071
19	Customer Deposits		3,355,316		0	3,355,316
20	Injuries and Damages Reserve		5,255,000		0	5,255,000
21						
22	Subtotal	\$	137,984,423	\$	10,945,036	\$ 127,039,387
23						
24	Rate Base	\$	740,675,627	\$	174,432,004	\$ 566,243,624

## **Division Data Request 1-6**

#### Request:

Please provide the actual pension accruals and contributions to the pension funds by year from 2005 through 2008.

#### Response:

Please see the Attachment to COMM 1-48(1) for the actual pension accruals and the response to COMM 1-48(2) for the contributions to the pension funds for the years 2005 through 2008.

## **Division Data Request 1-7**

#### Request:

Please provide the actual OPEB accruals and contributions to the OPEB funds by year from 2005 through 2008.

# Response:

Please see the Attachment to COMM 1-48(1) for the actual OPEB accruals and the response to COMM 1-48(2) for the contributions to the OPEB funds for the years 2005 through 2008.

## **Division Data Request 1-8**

## Request:

Please provide the forecasted contributions to the pension and OPEB funds for fiscal years 2009 and 2010.

# Response:

Please see the response to COMM 1-48(2) for forecasted contributions to the pension and OPEB funds for fiscal years 2009 and 2010.

# <u>Division Data Request 1-21</u>

# Request:

Referring to Exhibit NG-RLO-2, Page 20, please provide the number of seasonal employees hired in 2008.

# Response:

The Company hired 13 seasonal employees in 2008.

## <u>Division Data Request 1-22</u>

# Request:

Referring to Exhibit NG-RLO-2, Page 20, please provide the number of seasonal employees hired in 2009 to date.

#### Response:

The Company has hired 19 seasonal employees to date in 2009 and is in the process of hiring the remaining employee.

#### <u>Division Data Request 1-23</u>

#### Request:

Referring to Exhibit NG-RLO-2, Page 21, please provide the incremental credit and collections contractor expense incurred in 2009 to date.

#### Response:

The incremental contractor costs incurred in 2009, which are analogous to those shown in Mr. O'Brien's Schedule NG-RLO-2, page 21 and in Mr. Wynter's Schedule NG-RLW-4, pages 1-3 from January through May are:

Outbound Call Incremental Costs January – May 2009 as compared to January – May 2008:

\$18,743

Inbound Call Incremental Costs Generated by the Incremental Outbound Calls January – May 2009 as compared to January – May 2008:

\$24,991

Inbound Call Incremental Costs Generated by the Incremental Field Visits January – May 2009 as compared to January – May 2008:

\$28,650

Summary of Incremental Contractor Costs January – May 2009 as compared to January – May 2008 (analogous to those shown in Schedule NG-RLO-2, page 21 and in Schedule NG-RLW-4, pages 1-3)

\$72,384

#### <u>Division Data Request 1-24</u>

#### Request:

Referring to Exhibit NG-RLO-2, Page 25, why are transmission revenues included in the base for calculating uncollectible accounts expense?

#### Response:

Transmission revenues are included in the calculation of the uncollectible accounts expense because the Company bears the risk and absorbs the uncollectible charge off when the delivery charges related to transmission expenses are not paid. Under these conditions, it is correct to include transmission revenues and charge offs in the determination of the average net charge-off percent and the total uncollectibles expense, measured by net charge-offs. These transmission charge offs are therefore correctly recoverable from the distribution revenue.

# <u>Division Data Request 1-30</u>

# Request:

Please provide details of expenses charged to Account 923 for the twelve months ended December 31, 2008.

# Response:

Please see Attachment DIV 1-30.

Grand Total	Sales Tax Total	Sales Tax	Other Total	Other	Materials Outside Vendor Total	Materials Outside Vendor	Hardware Total	Hardware	Employee Expenses Total	Employee Expenses	Consultants Total																										Consultants	Expense Type Descr	Sum of GL Act \$
		A&G-Outside Services Employed		A&G-Outside Services Employed		A&G-Outside Services Employed		A&G-Outside Services Employed		A&G-Outside Services Employed		Waste Removal	Telecom & Network (Voice/Data)	SVP US General Counsel	Records Management	Provide Administrative & Gener	Policy Development & Administr	Operations Executive Services	Manage Labor Relations	Manage Corporate Taxes	Maintenance & Support	Mail & Courier	IT Executive Management & Over	IS Integration	IS Development A&G	HR Transactional Services	HR Executive Services	Gm-Jo-Om/Ag-Ag-Outsde Ser	Financial Executive Services	Environ Legal Compl A&G NE	Develop Business Strategy & PI	Develop & Maintain Standards/P	Audit Operations	AGC Real Estate	AGC General Litigation	Accounting Services	A&G-Outside Services Employed	Activity Descr	
80,703.35											80,703.35		,	16,643.66		(52,017.80)		1,264.27		3,162.92	1,106.71		74.89				417.30	13,455.91				94.27		581.46	66,934.04	28,985.72		1	Period
219,127.52									5.99	5.99	219,121.53		507.17	8,878.03	4.01	5,091.40		32,842.33		751.28				23,297.49			45.80	7,388.68		25,166.34				8,864.51	77,570.80	28,479.62	234.07	2	
241,747.35											241,747.35			140.90	0.73	17,143.40		20,076.42		737.20		16.11	40.37						623.31	29,299.99				4,489.99	60,302.03	82,789.18	26,087.72	3	
459,256.24					8.58	8.58					459,247.66		,	1,019.70		1,415.12		(5,470.83)		794.95										3,910.50				2,514.20	422,469.05	38,142.90	(5,547.93)	4	
226,717.53	1.46	1.46					8.62	8.62			226,707.45		,	1,799.01		22,927.73		6,563.89		1,568.21				609.29						675.00			74.77	3,770.12	86,274.08	48,212.94	54,232.41	5	
166,193.23			433.50	433.50							165,759.73		,	11,952.68		(20,527.82)		17,602.31		453.23				772.26	1,080.26	338.92				12,871.85			3.31	833.87	79,836.18	45,712.89	14,829.79	6	
286,409.15	36.31	36.31	549.10	549.10	9.87	9.87					285,813.87		169.11	18,043.87		28,123.59	286.74			2,547.73		16.11			141.64	2,593.41	419.18			19,729.68	(208.88)			1,425.50	163,209.40	34,017.92	15,298.87	7	
168,196.03	0.83	0.83	(982.60)	(982.60)							169,177.80		265.54	534.59		2,418.75		11,506.30		578.87						140.64				2,810.00		19,762.68		(1,091.12)	17,337.54	49,752.11	65,161.90	8	
182,110.98									59.06	59.06	182,051.92	185.00		3,581.04		27,907.58		8,596.33	84.99	533.58	55.14					2,276.18				60,178.02		1,910.81		753.63	42,156.84	33,033.64	799.14	9	
117,266.13											117,266.13		,	7,252.89		275.56		2,859.17		320.77				19,497.06		157.26						97.00	25.28	30,026.62	1,863.76	54,890.76		10	
186,372.76											186,372.76		373.92	10,985.67		103,000.44		872.69		1,253.04				(23,721.73)				16,625.00				97.36		9,139.63	4,414.65	63,332.09		11	
102,265.01											102,265.01		,	5,125.31		(13,536.67)		621.90		852.40				(28,670.41)		1,235.62		66,496.30		14,740.78				8,108.90	74,555.74	(27,264.86)		12 6	
2,436,365.28	38.60	38.60			18.45	18.45	8.62	8.62	65.05	65.05	2,436,234.56	185.00	1,315.74	85,957.35	4.74	122,221.28	286.74	97,334.78	84.99	13,554.18	1,161.85	32.22	115.26	(8,216.04)	1,221.90	6,742.03	882.28	103,965.89	623.31	169,382.16	(208.88)	21,962.12	103.36	69,417.31	1,096,924.11	480,084.91	171,095.97	12 Grand Total	

Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4065 Attachment DIV 1-30 Page 1 of 1

#### <u>Division Data Request 1-34</u>

#### Request:

Referring to O'Brien testimony, pages 38-47, please clarify the Company's proposed treatment of National Grid/Keyspan transaction costs and merger savings in future cases. The response should explain whether the Company is proposing to include the amortization of transaction costs, the Company's share of net merger savings, or both, in revenue requirements in future cases.

#### Response:

The Company's proposal is to include both the levelized annual CTA amortization, or \$2,100,000, along with the Company's 50 percent share of net synergies, or \$3,250,000, in revenue requirements in future cases arising in the next ten years. In this case, the Company has included an equal sharing of the expected net synergies of the National Grid/Keyspan transaction in the revenue requirement, as follows:

Total Synergy Savings (NG-RLO-3, Pg 1, Line 1)	\$8,600,000 (1)
10 Year Levelized CTA Amort. (NG-RLO-2, Pg 4, Line 48)	(\$2,100,000)
Net Synergy Savings	\$6,500,000
Company 50% share (NG-RLO-2, Pg 4, Line 50)	<u>(\$3,250,000)</u>
Net Customer Benefits	\$3,250,000

(1) Revenue requirement reflects total steady state savings of \$8,600,000 net of actual synergy savings achieved in calendar year 2008 of \$2,400,000, resulting in a revenue requirement reduction of \$6,200,000, as shown on NG-RLO-2, Page 4, Line 46.

#### Division Data Request 2-1

#### Request:

Please provide an Excel version of the Allocated Cost of Service Study (ACOSS) that comprises Schedule HG-HSG-1 with all formulas intact without password protection. What is sought is a machine-readable version of the ACOSS that can be modified to evaluate alternative classifications and allocations of costs.

#### Response:

The output of the ACOSS model set forth in Schedule NG-HSG-1 and referenced above is not confidential. However, the ACOSS Model represents the proprietary work product of Black & Veatch, which is the Company's rate design and cost allocation consultant. Therefore, the Company is producing a working EXCEL version of the ACOSS to the Commission pursuant to a Motion for Protective Treatment (filed under separate cover) and to the Division pursuant to an executed non-disclosure agreement.