

October 23, 2009

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates  
Response to Data Requests**

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Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's<sup>1</sup> responses to data requests issued by the Commission and the Division in the above-referenced proceeding. Attached is a listing of the data requests issued to date and designating the responses included in this filing in bold.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4065 Service List

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("Company").

### Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/  
Linda Samuelian

October 23, 2009  
Date

**National Grid (NGrid) – Request for Change in Electric Distribution Rates  
Docket No. 4065 - Service List as of 10/15/2009**

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	<a href="mailto:Sccamara@puc.state.ri.us">Sccamara@puc.state.ri.us</a>	

The Narragansett Electric Company d/b/a National Grid					
Docket 4065					
Discovery Log					
As of: October 23, 2009					
[C-denotes confidentiality is being sought]					
Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-1	Filed	6/26/2009	O'Brien		Attachments COMM 1-1-3, 1-1-4, 1-1-5, 1-1-7, 1-1-8, 1-1-9 <b>BULK</b>
COMM 1-2	Filed	6/26/2009	O'Brien		Attachments COMM 1-2 A-D <b>BULK</b>
COMM 1-3	Filed	6/26/2009	Dinkel		Attachments COMM 1-3 A-B <b>BULK</b>
COMM 1-4	Filed	6/26/2009	O'Brien		
COMM 1-5	Filed	7/22/2009	O'Brien/Dinkel		Attachments COMM 1-5 (1-3)
COMM 1-6	Filed	6/26/2009	Dinkel	C-attachment	Attachments COMM 1-6-1 & 1-6-2 <b>BULK</b>
COMM 1-7	Filed	6/26/2009	O'Brien		Attachment COMM 1-7
COMM 1-8	Filed	6/26/2009	Dinkel		Attachments COMM 1-8 (A-D) <b>BULK</b>
COMM 1-9	Filed	6/26/2009	Dinkel	C-attachment	Attachments COMM 1-9 (1-11) <b>BULK</b>
COMM 1-10	Filed	6/26/2009	Dinkel		Attachment COMM 1-10 (hard copy only) <b>BULK</b>
COMM 1-11	Filed	6/26/2009	O'Brien		
COMM 1-12	Filed	7/1/2009	Dinkel/Morrissey		Attachments COMM 1-12 (1-2)
COMM 1-13	Filed	6/26/2009	Dinkel		Attachment COMM 1-13
COMM 1-14	Filed	6/26/2009	Dinkel		Attachment COMM 1-14
COMM 1-15	Filed	6/26/2009	Dinkel		Attachment COMM 1-15
COMM 1-16	Filed	6/26/2009	O'Brien		Attachments COMM 1-16 (1-12)
COMM 1-17	Filed	7/6/2009	Pettigrew		
COMM 1-18	Filed	7/14/2009	Pettigrew		Attachments COMM 1-18-1, 1-18-2, 1-18-3, 1-18-4(a) - (d) <b>Bulk</b>
COMM 1-19	Filed	8/11/2009	O'Brien		Attachment COMM 1-19
COMM 1-20	Filed	6/26/2009	O'Brien		
COMM 1-21	Filed	6/26/2009	O'Brien		Attachments COMM 1-21 (1-4)
COMM 1-22	Filed	6/26/2009	O'Brien		Attachments COMM 1-22 (1-2)
COMM 1-23	Filed	6/26/2009	O'Brien		Attachments COMM 1-23 (1-2)
COMM 1-24	Filed	6/26/2009	O'Brien		Attachment COMM 1-24
COMM 1-25	Filed	6/26/2009	O'Brien		Attachments COMM 1-25 (1-14) <b>BULK</b>
COMM 1-25 (supp.)	Filed	8/11/2009	O'Brien		Attachments COMM 1-25 (1-3)
COMM 1-26	Filed	6/26/2009	O'Brien		Attachment COMM 1-26
COMM 1-27	Filed	8/18/2009	O'Brien		Attachments COMM 1-27 (1-3) <b>BULK</b>
COMM 1-28	Filed	7/6/2009	O'Brien		Attachment COMM 1-28
COMM 1-29	Filed	6/26/2009	O'Brien		
COMM 1-30	Filed	6/26/2009	O'Brien		
COMM 1-31	Filed	6/26/2009	King		
COMM 1-32	Filed	6/26/2009	O'Brien		Attachment COMM 1-32
COMM 1-33	Filed	6/26/2009	O'Brien		Attachment COMM 1-33 (1-3) <b>BULK</b>
COMM 1-34	Filed	6/26/2009	Dowd		Attachments COMM 1-34 (1-2) <b>BULK</b>
COMM 1-35	Filed	6/26/2009	Dowd		Attachment COMM 1-35 <b>BULK</b>
COMM 1-36	Filed	6/26/2009	Dowd		Attachment DIV 2-1 (electronic only)
COMM 1-37	Filed	6/26/2009	O'Brien		Attachment COMM 1-37
COMM 1-38	Filed	6/26/2009	O'Brien		Attachment COMM 1-38
COMM 1-39	Filed	8/18/2009	O'Brien		Attachment COMM 1-39
COMM 1-40	Filed	6/26/2009	Dowd		Attachment COMM 1-40
COMM 1-41	Filed	6/26/2009	Dowd		Attachment COMM 1-41
COMM 1-42	Filed	6/26/2009	Dowd		Attachment COMM 1-42
COMM 1-43	Filed	6/26/2009	Dowd		Attachment COMM 1-43
COMM 1-44	Filed	6/26/2009	Dowd		Attachment COMM 1-44
COMM 1-45	Filed	6/26/2009	O'Brien		Attachment COMM 1-45

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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-46	Filed	6/26/2009	Dowd		
COMM 1-47	Filed	6/26/2009	Dowd		Attachments COMM 1-47 (1-3) <b>BULK</b>
COMM 1-48 (Part 1)	Filed	7/1/2009	Dowd		Attachment COMM 1-48
COMM 1-48 (Parts 2-5)	Filed	6/26/2009	O'Brien		
COMM 1-49	Filed	6/26/2009	O'Brien		Attachments COMM 1-49 (1-5)
COMM 1-50	Filed	6/26/2009	Dowd		Attachments COMM 1-50 (1-38) <b>BULK</b>
COMM 1-51	Filed	6/26/2009	Dowd		
COMM 1-52	Filed	6/26/2009	Dowd		Attachment COMM 1-52
COMM 1-53	Filed	6/26/2009	Dowd		Attachment COMM 1-53
COMM 1-54	Filed	6/26/2009	O'Brien		Attachments COMM 1-54 (1-2)
COMM 1-55	Filed	7/14/2009	O'Brien		Attachment COMM 1-55
COMM 1-56	Filed	6/26/2009	O'Brien		
COMM 1-57	Filed	6/26/2009	O'Brien		Attachment COMM 1-57
COMM 1-58	Filed	6/26/2009	O'Brien		Attachment DIV 3-11 (PDF and working excel)
COMM 1-58 (supp)	Filed	9/1/2009	O'Brien		Attachment COMM 1-58 (supp.)
COMM 1-59	Filed	6/26/2009	O'Brien		Attachment COMM 1-59
COMM 1-60	Filed	7/1/2009	O'Brien		Attachment COMM 1-60 (A-B)
COMM 1-61	Filed	6/26/2009	Dowd		
COMM 1-62	Filed	6/26/2009	O'Brien		Attachments COMM 1-62 (1-2)
COMM 1-63	Filed	8/11/2009	O'Brien		Attachments COMM 1-63 (A-F) A-C EXCEL FILES D & E <b>BULK</b> (hard copy only)
COMM 1-64	Filed	6/26/2009	O'Brien		Attachment COMM 1-64
COMM 1-65	Filed	6/26/2009	O'Brien		Attachments COMM 1-65
COMM 1-66	Filed	6/26/2009	O'Brien		Attachments COMM 1-66 (1-2)
COMM 1-67	Filed	6/26/2009	O'Brien		Attachments COMM 1-67 (1-3)
COMM 1-68	Filed	6/26/2009	Wynter		Attachment COMM 1-68
COMM 1-69	Filed	6/26/2009	Wynter		Attachment COMM 1-69
COMM 1-70	Filed	6/26/2009	Wynter		
COMM 1-71	Filed	6/26/2009	O'Brien		Attachments DIV 4-1 (1-2) <b>BULK</b>
COMM 1-72	Filed	8/24/2009	O'Brien		
COMM 1-73	Filed	6/26/2009	O'Brien		Attachments COMM 1-73 (1-2)
COMM 1-74	Filed	7/6/2009	O'Brien		
COMM 1-75	Filed	6/26/2009	O'Brien		
COMM 1-76	Filed	7/1/2009	O'Brien		Attachment COMM 1-76
COMM 1-77	Filed	8/21/2009	O'Brien		
COMM 1-78	Filed	7/14/2009	O'Brien	C-attachment	
COMM 1-79	Filed	6/26/2009	O'Brien		Attachment COMM 1-79
COMM 1-80	Filed	8/3/2009	O'Brien		
COMM 1-81	Filed	8/3/2009	O'Brien		
COMM 1-82	Filed	7/1/2009	O'Brien		
COMM 1-83	Filed	6/26/2009	O'Brien		Attachments COMM 1-83
COMM 1-84	Filed	6/26/2009	O'Brien		Attachment COMM 1-84
COMM 1-85	Filed	6/26/2009	O'Brien		Attachment COMM 1-85
COMM 1-86	Filed	6/26/2009	O'Brien		
COMM 1-87	Filed	6/26/2009	O'Brien		
COMM 1-88	Filed	6/26/2009	O'Brien		Attachment COMM 1-88
COMM 1-89	Filed	6/26/2009	O'Brien		Attachment COMM 1-89
COMM 1-90	Filed	7/6/2009	O'Brien		Attachments COMM 1-90 (1-2) <b>BULK</b>
COMM 1-91	Filed	6/26/2009	O'Brien		Attachment DIV 4-21 (1-2) <b>BULK</b>
COMM 1-92	Filed	6/26/2009	O'Brien		Attachment COMM 1-92
COMM 1-93	Filed	6/26/2009	O'Brien		
COMM 1-94	Filed	6/26/2009	O'Brien		Attachment COMM 1-94
COMM 1-95	Filed	6/26/2009	O'Brien		Attachment COMM 1-95
COMM 1-96	Filed	6/26/2009	King		Attachment COMM 1-96
COMM 1-97	Filed	6/26/2009	O'Brien		
COMM 1-98	Filed	7/1/2009	Dowd		

The Narragansett Electric Company d/b/a National Grid					
Docket 4065					
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As of: October 23, 2009					
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Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-99	Filed	6/26/2009	Gorman		Attachment COMM 1-99
COMM 1-100	Filed	7/1/2009	Gorman		
COMM 1-101	Filed	7/1/2009	Gorman		
COMM 1-102	Filed	6/26/2009	Gorman		Attachment COMM 1-102
<b>COMM 1-102 (supp)</b>	<b>Filed Herewith</b>	<b>10/23/2009</b>	<b>Gorman</b>		<b>Attachment COMM 1-102 (supp)</b>
COMM 1-103	Filed	6/26/2009	Wynter		
COMM 1-104	Filed	6/26/2009	Wynter		
COMM 1-105	Filed	6/26/2009	O'Brien		
COMM 1-106	Filed	8/21/2009	O'Brien		
COMM 1-107	Filed	6/26/2009	O'Brien		Attachment COMM 1-107
COMM 1-108	Filed	6/26/2009	Wynter		Attachment COMM 1-108
COMM 1-109	Filed	6/26/2009	Dowd/Pettigrew		Attachment COMM 1-109
COMM 2-1	Filed	8/18/2009	Pettigrew		
COMM 2-2	Filed	8/18/2009	Pettigrew		
COMM 2-3	Filed	8/18/2009	Pettigrew		
COMM 2-4	Filed	8/14/2009	Stout		
COMM 2-5	Filed	8/18/2009	O'Brien		
COMM 2-6	Filed	8/18/2009	Tierney		
COMM 2-7	Filed	8/18/2009	Tierney		
COMM 2-8	Filed	8/18/2009	Tierney		
COMM 2-9	Filed	8/18/2009	Tierney		
COMM 2-10	Filed	8/14/2009	Stout		
COMM 2-12	Filed	8/18/2009	Tierney		
COMM 2-13	Filed	8/18/2009	Tierney		
COMM 2-14	Filed	8/14/2009	Morrissey		Attachment COMM 2-14
COMM 2-15	Filed	8/14/2009	Morrissey		Attachments COMM 2-15 (1-2)
COMM 2-16	Filed	8/18/2009	Morrissey/Stout		
COMM 2-17	Filed	8/18/2009	O'Brien	<b>C-attachment</b>	Attachment COMM 2-17
COMM 2-18	Filed	8/21/2009	Dowd		Attachment COMM 2-18 <b>BULK</b>
COMM 2-19	Filed	8/21/2009	Dowd		Attachment COMM 2-19 <b>BULK</b>
COMM 2-20	Filed	8/21/2009	Dowd		
COMM 2-21	Filed	8/21/2009	Dowd		
COMM 2-22	Filed	8/24/2009	Dowd		
COMM 2-23	Filed	8/27/2009	Wynter		
COMM 2-24	Filed	8/18/2009	O'Brien		Attachment COMM 2-24
COMM 2-25	Filed	8/24/2009	O'Brien		
COMM 2-26	Filed	8/18/2009	O'Brien		
COMM 2-27	Filed	8/27/2009	O'Brien	<b>C-attachment</b>	Attachment COMM 2-27
COMM 2-27 (supp.)	Filed	9/30/2009	O'Brien	<b>C-attachment</b>	Attachments COMM 2-27 (1-2)
COMM 2-28	Filed	8/14/2009	Wynter		
COMM 2-29	Filed	8/14/2009	Wynter		
COMM 2-30	Filed	8/14/2009	O'Brien		
COMM 2-31	Filed	8/14/2009	O'Brien		
COMM 2-32	Filed	8/18/2009	O'Brien		
COMM 2-33	Filed	8/18/2009	O'Brien		
COMM 2-34	Filed	8/14/2009	Gorman		
COMM 2-35	Filed	8/14/2009	Gorman		
COMM 2-36	Filed	8/24/2009	Wynter		
COMM 2-37	Filed	8/14/2009	Wynter		
COMM 2-38	Filed	8/14/2009	Wynter		
COMM 2-39	Filed	8/27/2009	Wynter		
COMM 2-40	Filed	8/20/2009	O'Brien		Attachments COMM 2-40 (1-2) <b>BULK</b>
COMM 2-41	Filed	8/24/2009	Pettigrew		Attachments COMM 2-41 (1-2)
COMM 2-42	Filed	8/18/2009	O'Brien		Attachment COMM 2-42
COMM 2-43	Filed	8/24/2009	O'Brien		Attachment COMM 2-43
COMM 2-44	Filed	8/14/2009	Gorman		
COMM 2-45	Filed	8/14/2009	Wynter		
COMM 2-46	Filed	8/14/2009	Wynter		
COMM 2-47	Filed	8/14/2009	Wynter		
COMM 2-48	Filed	8/14/2009	Wynter		
COMM 2-49	Filed	8/14/2009	Wynter		Attachment COMM 2-49

The Narragansett Electric Company d/b/a National Grid					
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COMM 2-50	Filed	8/14/2009	Wynter		
COMM 2-51	Filed	8/14/2009	Wynter		Attachment COMM 2-51
COMM 2-52	Filed	8/14/2009	Wynter		
COMM 2-53	Filed	8/14/2009	Wynter		
COMM 2-54	Filed	8/14/2009	Wynter		Attachment COMM 2-54 (1-2)
COMM 2-55	Filed	8/24/2009	O'Brien		
COMM 2-56	Filed	8/14/2009	Wynter		Attachment COMM 2-56 (1-2)
COMM 2-57	Filed	8/14/2009	Gorman		
COMM 2-58	Filed	8/14/2009	Gorman		
COMM 3-1	Filed	9/1/2009	Pettigrew		Attachment COMM 3-1
COMM 3-2	Filed	9/1/2009	Wynter		Attachment COMM 3-2
COMM 3-3	Filed	9/1/2009	Wynter		
COMM 3-4	Pending				
COMM 3-5	Filed	9/1/2009	Legal Dept.		Attachments COMM 3-5 (1-11) <b>BULK</b>
COMM 3-6	Filed	9/10/2009	O'Brien		Attachment COMM 3-6
COMM 4-1	Filed	9/30/2009	Dowd		Attachments COMM 4-1 (1-2)
COMM 4-2	Filed	9/30/2009	Gorman		
COMM 4-3	Pending				
COMM 4-4	Pending				
COMM 4-5	Filed	9/30/2009	Wynter		
COMM 4-6	Filed	9/30/2009	Wynter		
COMM 4-7	Filed	9/30/2009	O'Brien		Attachments COMM 4-7 (1-2)
COMM 4-8	Filed	9/30/2009	Wynter		Attachments COMM 4-8
COMM 5-1	Filed	9/30/2009	Wynter		Attachment COMM 5-1
COMM 5-2	Filed	9/30/2009	Wynter		
COMM 5-3	Filed	9/30/2009	Wynter		
COMM 5-4	Filed	9/30/2009	O'Brien		Attachment COMM 5-4
<b>COMM 5-5</b>	<b>Filed Herewith</b>	<b>10/23/2009</b>	<b>Wynter</b>		<b>Attachment COMM 5-5</b>
<b>COMM 5-6</b>	<b>Filed Herewith</b>	<b>10/23/2009</b>	<b>Gorman</b>		<b>Attachment COMM 5-6</b>
COMM 5-7	Filed	9/30/2009	Wynter		
COMM 6-1	Filed	9/30/2009	O'Brien		
COMM 7-1	Pending				
COMM 7-2	Pending				
COMM 7-3	Pending				
COMM 7-4	Pending				
COMM 7-5	Pending				
COMM 7-6	Pending				
COMM 7-7	Pending				
COMM 7-8	Pending				
COMM 7-9	Pending				
COMM 7-10	Pending				
COMM 7-11	Pending				
COMM 7-12	Pending				
COMM 7-13	Pending				
COMM 7-14	Pending				
COMM 7-15	Pending				
COMM 7-16	Pending				
COMM 7-17	Pending				
COMM 7-18	Pending				
COMM 7-19	Pending				
COMM 7-20	Pending				
COMM 7-21	Pending				
COMM 7-22	Pending				
COMM 7-23	Pending				



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DIV-1-1	Filed	6/26/2009	O'Brien		Attachment DIV 1-1
DIV-1-2	Filed	7/1/2009	O'Brien		Attachment DIV 1-2
DIV-1-3	Filed	7/1/2009	O'Brien		Attachment DIV 1-3
DIV 1-3 (Supp.)	Filed	9/1/2009	O'Brien		Attachments DIV 1-3 (Corrected) and (Supp.)
DIV-1-4	Filed	6/26/2009	O'Brien		
DIV-1-5	Filed	6/26/2009	O'Brien		
DIV-1-6	Filed	7/1/2009	O'Brien		
DIV-1-7	Filed	7/1/2009	O'Brien		
DIV-1-8	Filed	7/1/2009	O'Brien		
DIV-1-9	Filed	6/26/2009	O'Brien		Attachment DIV 1-9
DIV-1-10	Filed	6/26/2009	O'Brien		
DIV-1-10 (Supp.)	Filed	9/1/2009	O'Brien		
DIV-1-11	Filed	6/26/2009	Dowd		Attachment DIV 1-11
DIV-1-12	Filed	6/26/2009	O'Brien		Attachment DIV 1-12
DIV-1-13	Filed	6/26/2009	Dowd		Attachment DIV 1-13
DIV-1-14	Filed	6/26/2009	Dowd		
DIV-1-15	Filed	6/26/2009	O'Brien		
DIV-1-16	Filed	6/26/2009	O'Brien		
DIV-1-17	Filed	6/26/2009	O'Brien		Attachment DIV 1-17
DIV-1-18	Filed	6/26/2009	O'Brien		
DIV-1-19	Filed	6/26/2009	O'Brien		
DIV-1-20	Filed	6/26/2009	Dowd		Attachment DIV 1-20
DIV-1-21	Filed	7/1/2009	O'Brien		
DIV-1-22	Filed	7/1/2009	O'Brien		
DIV-1-23	Filed	7/1/2009	O'Brien		
DIV-1-24	Filed	7/1/2009	O'Brien		
DIV-1-25	Filed	7/14/2009	O'Brien		
DIV-1-26	Filed	6/26/2009	O'Brien		Attachment DIV 1-26
DIV-1-27	Filed	6/26/2009	O'Brien		
DIV-1-28	Filed	6/26/2009	O'Brien		
DIV-1-29	Filed	7/14/2009	O'Brien		Attachment DIV 1-29
DIV-1-30	Filed	7/1/2009	O'Brien		
DIV-1-31	Filed	6/26/2009	O'Brien		Attachment DIV 1-31
DIV-1-32	Filed	6/26/2009	O'Brien		Attachment DIV 1-32
DIV 1-32 (Supp.)	Filed	9/1/2009	O'Brien		Attachment DIV 1-32 (Supp.)
DIV-1-33	Filed	6/26/2009	O'Brien		Attachment DIV 1-33
DIV-1-34	Filed	6/26/2009	O'Brien		
DIV-2-1	Filed	7/1/2009	Gorman	C-attachment	Attachment DIV 2-1 (electronic only)
DIV-2-2	Filed	6/26/2009	Gorman		
DIV-2-3	Filed	6/26/2009	Gorman		
DIV-2-4	Filed	6/26/2009	Gorman		Attachment DIV 2-4
DIV-2-5	Filed	6/26/2009	Gorman		
DIV-2-6	Filed	6/26/2009	Gorman		
DIV-2-7	Filed	6/26/2009	Gorman		
DIV-2-8	Filed	6/26/2009	Gorman		
DIV-2-9	Filed	6/26/2009	Gorman		
DIV-2-10	Filed	6/26/2009	Gorman		Attachment DIV 2-10
DIV-2-11	Filed	6/26/2009	Gorman		
DIV-2-12	Filed	6/26/2009	Gorman		
DIV-3-1	Filed	7/6/2009	O'Brien		
DIV-3-2	Filed	8/18/2009	O'Brien		Attachments DIV 3-2 (1-4)
DIV-3-3	Filed	7/6/2009	O'Brien		Attachment DIV 3-3
DIV-3-4	Filed	8/18/2009	O'Brien		Attachment DIV 3-4
DIV-3-5	Filed	7/6/2009	O'Brien		
DIV-3-6	Filed	8/18/2009	O'Brien		Attachment DIV 3-6
DIV-3-7	Filed	8/3/2009	O'Brien		Attachment DIV 3-7
DIV-3-8 (Supp.)	Filed	8/3/2009	Morrissey		Attachment DIV 3-8 (Supp.)
DIV-3-9 (Supp.)	Filed	8/3/2009	Morrissey		Attachment DIV 3-9 (Supp.)
DIV-3-10	Filed	7/6/2009	Morrissey		Attachment DIV 3-10
DIV-3-11	Filed	7/6/2009	Morrissey		Attachment DIV 3-11 (PDF and working excel)
DIV-3-12	Filed	7/6/2009	O'Brien/Morrissey		Attachment DIV 3-12
DIV-3-13	Filed	7/6/2009	O'Brien/Morrissey		
DIV-3-14	Filed	7/6/2009	O'Brien/Morrissey		Attachment DIV 3-14
DIV-3-15	Filed	7/6/2009	Morrissey		Attachment DIV 3-15
DIV-3-16	Filed	7/6/2009	Pettigrew		

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DIV-3-17	Filed	7/6/2009	Pettigrew		
DIV-3-18	Filed	7/6/2009	Pettigrew		
DIV-3-19	Filed	8/21/2009	Pettigrew		
DIV-3-20	Filed	8/18/2009	Pettigrew		Attachment DIV 3-20
DIV-3-21	Filed	7/6/2009	Pettigrew		
DIV-3-22	Filed	8/18/2009	O'Brien/Dowd		
DIV-4-1	Filed	7/6/2009	Moul		Attachments DIV 4-1 (1-2) <b>BULK</b>
DIV-4-2	Filed	7/6/2009	Dinkel		
DIV-4-3	Filed	7/6/2009	Dinkel		
DIV-4-4	Filed	7/6/2009	Dinkel		
DIV-4-5	Filed	7/6/2009	O'Brien		
DIV-4-6	Filed	7/6/2009	Moul		
DIV-4-7	Filed	7/6/2009	Dinkel		Attachment DIV 4-7
DIV-4-8	Filed	7/6/2009	Dinkel		Attachments DIV 4-8 (1-3)
DIV-4-9	Filed	7/6/2009	Dinkel		Attachment DIV 4-9
DIV-4-10	Filed	7/6/2009	Dinkel		
DIV-4-11	Filed	7/14/2009	O'Brien		Attachment DIV 4-11
DIV-4-12	Filed	7/6/2009	Dinkel		
DIV-4-13	Filed	7/6/2009	Moul		
DIV-4-14	Filed	7/6/2009	Moul		
DIV-4-15	Filed	7/6/2009	Moul		Attachment DIV 4-15
DIV-4-16	Filed	7/6/2009	Moul		Attachment DIV 4-16 (1-2)
DIV-4-17	Filed	7/6/2009	Moul		
DIV-4-18	Filed	7/6/2009	Moul		
DIV-4-19	Filed	7/6/2009	Moul		Attachment DIV 4-19
DIV-4-20	Filed	7/6/2009	Moul		Attachment DIV 4-20
	Filed				Attachment DIV 4-21 (1-2)
DIV-4-21		7/6/2009	O'Brien		<b>BULK</b>
DIV-4-22	Filed	7/6/2009	Moul		Attachment DIV 4-22 (1-2)
DIV-4-23	Filed	7/6/2009	Dinkel		Attachment DIV 4-23
DIV-4-24	Filed	7/6/2009	Moul		
DIV-4-25	Filed	7/6/2009	Moul		
DIV-4-26	Filed	7/6/2009	Moul		
DIV-4-27	Filed	7/6/2009	Moul		Attachment DIV 4-27
DIV-5-A	Filed	7/22/2009	Wynter	<b>C-attachments</b>	Attachments DIV 5-A (1-3)
DIV-5-B	Filed	7/22/2009	Wynter		Attachment DIV 5-B
DIV-5-C	Filed	7/22/2009	Wynter		Attachment DIV 5-C
DIV-6-1	Filed	7/14/2009	Tierney		
DIV-6-2	Filed	7/14/2009	Tierney		
DIV-6-3	Filed	7/14/2009	Tierney		
DIV-6-4	Filed	7/14/2009	Tierney		
DIV-6-5	Filed	7/14/2009	Tierney		
DIV-6-6	Filed	7/14/2009	Tierney		Attachment DIV 6-6 <b>BULK</b>
DIV-6-7	Filed	8/21/2009	Pettigrew		
DIV-6-7 (Supp.)	Filed	8/24/2009	Pettigrew		Attachment DIV 6-7 (Supplemental)
DIV-6-8	Filed	8/21/2009	Tierney		Attachment Div 6-8
DIV-6-9	Filed	7/14/2009	Tierney		
DIV-6-10	Filed	7/14/2009	Tierney		
DIV-6-11	Filed	7/14/2009	Tierney		
DIV-6-12	Filed	7/14/2009	Tierney		Attachments DIV 6-12 (a) and (d)
DIV-6-13 (a) - (d)	Filed	7/22/2009	Tierney		Attachment DIV 6-13
DIV0-6-13 (e)	Filed	8/21/2009	Tierney		
DIV-6-14	Filed	7/14/2009	Tierney		Attachment DIV 6-14 (hard copy only)
DIV-6-15 (a)	Filed	8/20/2009	Tierney		Attachment DIV 6-15(a)
DIV-6-15 (b) and (c)	Filed	7/22/2009	Tierney		
DIV-6-16	Filed	8/21/2009	Pettigrew		
DIV-6-17	Filed	7/14/2009	Tierney		Attachment DIV 6-17
DIV-6-18	Filed	7/14/2009	Tierney		Attachment DIV 6-18
DIV-6-19 (a) - (d) and (f)	Filed	7/22/2009	Tierney		Attachments DIV 6-19 and DIV 6-19-F (1-2)
DIV-6-19 (e)	Filed	8/21/2009	Tierney/O'Brien		
DIV-6-20	Filed	7/14/2009	Tierney		
DIV-6-21	Filed	7/14/2009	Tierney		
DIV-6-22	Filed	7/14/2009	Tierney		

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DIV-6-23	Filed	7/14/2009	Tierney		
DIV-6-24	Filed	7/22/2009	Tierney		Attachment DIV 6-24
DIV-6-25	Filed	7/22/2009	Stout		Attachment DIV 6-25 (1-2)
DIV-6-26	Filed	8/20/2009	Tierney		
DIV-6-27	Filed	7/14/2009	Tierney		Attachment DIV 6-27 (working excel included)
DIV-6-28	Filed	7/14/2009	Tierney		
DIV-6-29	Filed	7/14/2009	Tierney		
DIV-6-30	Filed	7/22/2009	Tierney		
DIV-6-31 (a) - (d) and (f)	Filed	7/22/2009	Tierney		
DIV-6-31 (e)	Filed	8/18/2009	Tierney		
DIV-6-32	Filed	8/18/2009	O'Brien		Attachment DIV 6-32
DIV-6-33	Filed	7/14/2009	Tierney		
DIV-6-34	Filed	7/22/2009	Tierney		Attachment DIV 6-34 (1-2)
DIV-6-35	Filed	7/14/2009	Tierney		Attachment DIV 6-35 (c) and (d)
DIV-6-36	Filed	7/14/2009	Gorman		
DIV-6-37	Filed	7/14/2009	Gorman		Attachment DIV 6-37(a)
DIV-6-38	Filed	7/14/2009	Tierney		
DIV-6-39	Filed	8/21/2009	Tierney		
DIV-7-1	Filed	8/3/2009	King		
DIV-7-2	Filed	7/22/2009	King/Pettigrew		
DIV-7-3	Filed	7/22/2009	King		
DIV-7-4	Filed	7/22/2009	Wynter		
DIV-7-5	Filed	8/20/2009	King		
DIV-7-6	Filed	7/22/2009	Wynter/Stout		Attachment DIV 7-6
DIV-7-7	Filed	7/22/2009	Fields		Attachment DIV 7-7 (a) (hard copy only) and (b)
DIV-7-8	Filed	8/18/2009	Dowd		
DIV-7-9	Filed	7/22/2009	Pettigrew		
DIV-7-10	Filed	7/22/2009	King		
DIV-7-11	Filed	7/22/2009	King		
DIV-7-12	Filed	7/22/2009	King		
DIV-7-13	Filed	7/22/2009	King		
DIV-7-14	Filed	8/18/2009	O'Brien		
DIV-7-15	Filed	7/22/2009	King		
DIV-7-16	Filed	7/22/2009	Gorman		
DIV-7-17	Filed	7/22/2009	Gorman		Attachment DIV 7-17
DIV-7-18	Filed	7/22/2009	Smithling		Attachment DIV 7-18
DIV-7-19	Filed	8/18/2009	Dowd		Attachment DIV 7-19 (b-c)
DIV-7-20	Filed	7/22/2009	King		
DIV-7-21	Filed	7/22/2009	King		
DIV-8-1	Filed	8/21/2009	Wynter		Attachment DIV 8-1
DIV-8-2	Filed	8/3/2009	Wynter		Attachment DIV 8-2
DIV-8-3	Filed	7/22/2009	Wynter		Attachment DIV 8-3 (hard copy only)
DIV-8-4	Filed	7/22/2009	Gorman		Attachment DIV 8-4 (excel)
DIV-8-5	Filed	7/22/2009	Wynter		Attachment DIV 8-5
DIV-8-6	Filed	8/3/2009	Wynter		
DIV-8-7 a-g (no d)	Filed	8/3/2009	Wynter		Attachments DIV 8-7 (a-g, no d)
DIV-8-7(d)	Filed	8/11/2009	Wynter		Att. DIV 8-7(d)
DIV-8-8	Filed	7/22/2009	Wynter		
DIV-8-9	Filed	8/3/2009	Wynter		Attachment DIV 8-9
DIV-8-10	Filed	8/18/2009	Wynter		Attachment DIV 8-10
DIV-8-11	Filed	7/22/2009	Wynter		
DIV-8-12	Filed	8/3/2009	Wynter		
DIV-8-13	Filed	8/3/2009	Wynter		
DIV-8-14	Filed	8/3/2009	Wynter		
DIV-8-15	Filed	8/3/2009	Wynter		
DIV-8-16	Filed	8/3/2009	Wynter		
DIV-8-17	Filed	8/18/2009	Wynter		Attachment DIV 8-17
DIV-8-18	Filed	8/3/2009	Wynter		Attachment DIV 8-18
DIV-8-19	Filed	8/3/2009	Wynter		Attachment DIV 8-19
DIV-8-20	Filed	8/20/2009	Wynter		Attachment DIV 8-20
DIV-8-21	Filed	8/3/2009	Wynter		
DIV-8-22	Filed	8/20/2009	Wynter		Attachment DIV 8-22
DIV-8-23	Filed	8/3/2009	Wynter		Attachment DIV 8-23

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DIV-8-24	Filed	8/3/2009	Wynter		
DIV-8-25	Filed	8/3/2009	Wynter		Attachments DIV 8-25 (a-i)
DIV-9-1	Filed	7/22/2009	Pettigrew		
DIV-9-2	Filed	7/22/2009	O'Brien		
DIV-9-3	Filed	7/22/2009	Gorman		
DIV-9-4	Filed	7/22/2009	Gorman		
DIV-9-5	Filed	7/22/2009	Gorman		
DIV-9-6	Filed	7/22/2009	Gorman		
DIV-9-7	Filed	7/22/2009	Gorman		
DIV-9-8	Filed	7/22/2009	Gorman		
DIV-9-9	Filed	7/22/2009	Gorman		
DIV-9-10	Filed	7/22/2009	Gorman		
DIV-9-11	Filed	7/22/2009	Gorman		
DIV-9-12	Filed	7/22/2009	Gorman		
DIV-9-13	Filed	7/22/2009	Gorman		
DIV-9-14	Filed	7/22/2009	Gorman		
DIV-9-15	Filed	7/22/2009	Gorman		
DIV-9-16	Filed	7/22/2009	Gorman		
DIV-9-17	Filed	7/22/2009	Gorman		
DIV-9-18	Filed	7/22/2009	Gorman		
DIV-9-19	Filed	7/22/2009	Gorman		
DIV-10-1	Filed	8/18/2009	Pettigrew/O'Brien		
DIV-10-2	Filed	8/21/2009	O'Brien		
DIV-10-3	Filed	7/22/2009	Gorman		Attachment DIV 10-3
DIV-10-4	Filed	7/22/2009	Gorman		Attachment DIV 10-4
DIV-10-5	Filed	8/11/2009	Gorman		Attachment DIV 10-5 (1-4) EXCEL files <b>BULK</b>
DIV-10-6	Filed	7/22/2009	Gorman		Attachment DIV 10-6 (excel)
DIV-10-7	Filed	7/22/2009	Dowd		
DIV-10-8	Filed	8/21/2009	Dowd		Attachments DIV 10-8 (1-4)
DIV-10-9	Filed	7/22/2009	Dowd		
DIV-10-10	Filed	8/11/2009	O'Brien		Attachment DIV 10-10
DIV-10-11	Filed	8/18/2009	O'Brien		
DIV-10-12	Filed	7/22/2009	Wynter		
DIV-10-13	Filed	8/11/2009	Wynter		Attachment DIV 10-13 (1-2)
DIV-10-14	Filed	7/22/2009	Kateregga		
DIV-10-15	Filed	7/22/2009	O'Brien		
DIV-10-16	Filed	7/22/2009	O'Brien		
DIV-10-17	Filed	8/18/2009	O'Brien		Attachment DIV 10-17
DIV-10-18	Filed	8/18/2009	O'Brien		
DIV-10-19	Filed	8/18/2009	O'Brien		Attachment DIV 10-19
DIV-10-20	Filed	7/22/2009	Dowd		
DIV-10-21	Filed	7/22/2009	Dowd		
DIV-10-22	Filed	7/22/2009	Dowd		
DIV-10-23	Filed	8/18/2009	O'Brien		
DIV-10-24	Filed	7/22/2009	O'Brien		Attachment DIV 10-24
DIV-10-25	Filed	7/22/2009	O'Brien		
DIV-10-26	Filed	7/22/2009	O'Brien		
DIV-10-27	Filed	8/18/2009	O'Brien		
DIV-10-28	Filed	7/22/2009	Gorman		
DIV-10-29	Filed	7/22/2009	Wynter		
DIV-11-1	Filed	8/18/2009	Pettigrew		Attachments DIV 11-1 (1-2)
DIV-11-2	Filed	8/11/2009	Pettigrew		
DIV-11-3	Filed	8/18/2009	Pettigrew		
DIV-11-4	Filed	8/20/2009	Pettigrew		
DIV-11-5	Filed	8/18/2009	Pettigrew		
DIV-11-6	Filed	8/20/2009	Pettigrew		
DIV-11-7	Filed	8/24/2009	Pettigrew		Attachment DIV 11-7
DIV-11-8	Filed	8/18/2009	Pettigrew		
DIV-11-9	Filed	9/1/2009	Pettigrew		Attachment DIV 11-9
DIV-11-10	Filed	8/18/2009	Pettigrew		
DIV-11-11	Filed	8/21/2009	Pettigrew		Attachments DIV 11-11 (1-2) (CD-ROM)
DIV-11-12	Filed	8/18/2009	Pettigrew		Attachments DIV 11-12 (1-3) <b>BULK</b>
DIV-11-13	Filed	8/18/2009	Pettigrew		Attachment DIV 11-13
DIV-11-14	Filed	8/18/2009	Pettigrew		

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DIV-11-15	Filed	8/18/2009	Pettigrew		
DIV-11-16	Filed	8/18/2009	Pettigrew		
DIV-11-17	Filed	8/18/2009	Pettigrew		
DIV-11-18	Filed	8/18/2009	Pettigrew		Attachment DIV 11-18
DIV-11-19	Filed	8/18/2009	Pettigrew		
DIV-11-20	Filed	8/11/2009	O'Brien		Attachment DIV 11-20 (1-2)
DIV-11-21	Filed	8/18/2009	Pettigrew		
DIV-11-22	Filed	8/21/2009	Pettigrew		Attachment DIV 11-22
DIV-11-23	Filed	8/20/2009	Pettigrew		
DIV-11-24	Filed	8/18/2009	Pettigrew		
DIV-11-25	Filed	8/11/2009	Pettigrew		Attachment DIV 11-25
DIV-11-26	Filed	8/18/2009	Pettigrew		
DIV-11-27	Filed	8/21/2009	Pettigrew		Attachments DIV 11-27 (1-2)
DIV-11-28	Filed	8/18/2009	Pettigrew		
DIV-11-29	Filed	9/1/2009	Pettigrew	C-attachment	Attachment DIV 11-29
DIV-11-30	Filed	8/18/2009	Pettigrew		
DIV-11-31	Filed	8/18/2009	Pettigrew		
DIV-11-32	Filed	8/24/2009	Pettigrew		
DIV-11-33	Filed	8/20/2009	Pettigrew		Attachments DIV 11-33 (1-4) <b>BULK</b>
DIV-11-34	Filed	8/18/2009	Pettigrew		
DIV-11-35	Filed	8/18/2009	Pettigrew		
DIV-11-36	Filed	8/27/2009	Pettigrew		Attachment DIV 11-36
DIV-11-37	Filed	8/27/2009	Tierney		
DIV-11-38	Filed	8/11/2009	Dinkel		Att. DIV 11-38 (1-17) <b>BULK</b> hard copy only
DIV-11-39	Filed	8/11/2009	Pettigrew		Attachment DIV-11-39 EXCEL file
DIV-11-40	Filed	8/11/2009	Gorman		
DIV-11-41	Filed	8/18/2009	Gorman		
DIV-11-42	Filed	8/24/2009	Pettigrew		Attachment DIV 11-42 (1-3) <b>BULK</b>
DIV-12-1	Filed	8/18/2009	O'Brien		Attachments DIV 12-1 (CD-ROM) <b>BULK</b>
DIV-12-2	Filed	8/11/2009	O'Brien		Attachment DIV 12-2 (1-2) <b>BULK</b>
DIV-12-3	Filed	8/18/2009	O'Brien		Attachments DIV 12-3 (CD- ROM) <b>BULK</b>
DIV-12-4	Filed	8/18/2009	O'Brien		Attachment DIV 12-4 (excel)
DIV-12-5	Filed	8/21/2009	King		Attachment 12-5
DIV-12-6	Filed	8/18/2009	O'Brien		Attachment 12-6 (excel) <b>BULK</b>
DIV-12-7	Filed	8/18/2009	O'Brien		Attachment 12-7
DIV-12-8	Filed	8/18/2009	O'Brien		
DIV-12-9	Filed	8/18/2009	O'Brien		
DIV-12-10	Filed	8/20/2009	O'Brien		
DIV-12-11	Filed	8/18/2009	O'Brien		
DIV-12-12	Filed	8/24/2009	O'Brien		
DIV-12-13	Filed	8/24/2009	O'Brien		Attachment DIV 12-13 (excel)
DIV-12-14	Filed	8/18/2009	O'Brien		
DIV-12-15	Filed	8/18/2009	O'Brien		
DIV-12-16	Filed	8/14/2009	O'Brien		
DIV-12-17	Filed	8/21/2009	Dowd		
DIV-12-18	Filed	8/11/2009	O'Brien		
DIV-12-19	Filed	8/11/2009	O'Brien		
DIV-13-1	Filed	8/11/2009	Gorman		
DIV-13-2	Filed	8/11/2009	Gorman		
DIV-13-3	Filed	8/11/2009	O'Brien		
DIV-13-4	Filed	8/11/2009	O'Brien		
DIV-13-5	Filed	8/11/2009	Walter		
DIV-13-6	Filed	8/11/2009	Gorman		Attachment DIV-13-6 EXCEL
DIV-13-7	Filed	8/14/2009	Gorman		Attachment DIV-13-7
DIV-13-8	Filed	8/11/2009	Gorman		
DIV-13-9	Filed	8/11/2009	Gorman		
DIV-13-10	Filed	8/11/2009	Gorman		

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DIV-14-1	Filed	8/18/2009	Pettigrew		Attachments DIV 14-1 (1-8) <b>BULK</b>
DIV-14-2	Filed	8/18/2009	Pettigrew		Attachment DIV 14-2
DIV-14-3	Filed	8/18/2009	Pettigrew		
DIV-14-4	Filed	8/18/2009	Pettigrew		
DIV-14-5	Filed	8/18/2009	Pettigrew		Attachment DIV 14-5
DIV-14-6	Filed	8/18/2009	Pettigrew		Attachment DIV 14-6
DIV-14-7	Filed	8/18/2009	Pettigrew		
DIV-14-8	Filed	8/18/2009	Pettigrew		
DIV-14-9	Filed	8/18/2009	Pettigrew		
DIV-14-10	Filed	8/18/2009	Pettigrew		
DIV-14-11	Filed	8/18/2009	Pettigrew		Attachments DIV 14-11 (1-8) <b>BULK</b>
DIV-14-12	Filed	8/18/2009	Pettigrew		Attachments DIV 14-12 (1-2) <b>BULK</b>
DIV-14-13	Filed	8/18/2009	Pettigrew		
DIV-14-14	Filed	8/18/2009	Pettigrew		
DIV-14-15	Filed	8/27/2009	Pettigrew		
DIV-14-16	Filed	8/18/2009	Pettigrew		
DIV-14-17	Filed	8/18/2009	Pettigrew		
DIV-14-18	Filed	8/18/2009	Pettigrew		Attachment DIV 14-18
DIV-14-19	Filed	8/18/2009	Pettigrew		Attachment DIV 14-19
DIV-14-20	Filed	8/18/2009	Pettigrew		
DIV-14-21	Filed	8/18/2009	Pettigrew		Attachment DIV 14-21
DIV-14-22	Filed	8/18/2009	Pettigrew		
DIV-14-23	Filed	8/18/2009	Pettigrew		
DIV-14-24	Filed	8/18/2009	Pettigrew		
DIV-14-25	Filed	8/20/2009	Pettigrew		Attachment DIV 14-25
DIV-15-1	Filed	8/11/2009	Gorman		
DIV-15-2	Filed	8/11/2009	Gorman		Attachment DIV 15-2 (1-2)
DIV-15-3	Filed	8/14/2009	Fields		
DIV-15-4	Filed	8/11/2009	O'Brien		
DIV-16-1	Filed	8/11/2009	Fields		Attachment DIV 16-1
DIV-16-2	Filed	8/11/2009	Fields		
DIV-16-3	Filed	8/11/2009	Fields		Attachment DIV 16-3
DIV-16-4	Filed	8/11/2009	Fields		Attachment DIV 16-4
DIV-16-5	Filed	8/11/2009	Fields		
DIV-16-6	Filed	8/11/2009	Fields		
DIV-16-7	Filed	8/11/2009	Fields		
DIV-16-8	Filed	8/11/2009	Fields		
DIV-16-9	Filed	8/11/2009	Fields		Att. DIV 16-9 (1-5) <b>BULK</b>
DIV-16-10	Filed	8/11/2009	Fields		
DIV-16-11	Filed	8/11/2009	Fields		
DIV-16-12	Filed	8/11/2009	Fields		
DIV-16-13	Filed	8/11/2009	Fields		
DIV-16-14	Filed	8/11/2009	Fields		
DIV-16-15	Filed	8/11/2009	Fields		
DIV-16-16	Filed	8/18/2009	Fields		
DIV-16-17	Filed	8/11/2009	Fields		Attachment DIV 16-17
DIV-16-18	Filed	8/11/2009	Fields		
DIV-16-19	Filed	8/11/2009	Fields		
DIV-16-20	Filed	8/11/2009	Fields		
DIV-16-21	Filed	8/11/2009	Fields		
DIV-16-22	Filed	8/11/2009	Fields		
DIV-16-23	Filed	8/11/2009	Fields		Attachment DIV 16-23
DIV-16-24	Filed	8/11/2009	Fields		
DIV-16-25	Filed	8/11/2009	Fields		
DIV-16-26	Filed	8/11/2009	Fields		
DIV-17-1	Filed	8/18/2009	O'Brien		Attachment DIV 17-1
DIV-17-2	Filed	8/18/2009	O'Brien		Attachment DIV 17-2
DIV-17-3	Filed	8/18/2009	Pettigrew		Attachment DIV 17-3(e)
DIV-17-3 Revised	Filed	8/24/2009	Pettigrew		Attachment DIV 17-3(c)
DIV-17-4	Filed	8/24/2009	Pettigrew		
DIV-17-5	Filed	8/24/2009	O'Brien		Attachment DIV 17-5(b)
DIV-17-6	Filed	8/18/2009	Wynter		
DIV-17-7	Filed	8/20/2009	Dowd		
DIV-17-8	Filed	8/24/2009	O'Brien		

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DIV-17-9	Filed	8/20/2009	Dowd		
DIV-17-10	Filed	8/24/2009	O'Brien		
DIV-17-11	Filed	8/24/2009	O'Brien		Attachment DIV 17-11
DIV-17-12	Filed	8/14/2009	Gorman		
DIV-17-13	Filed	8/14/2009	Gorman		
DIV-18-1	Filed	8/11/2009	Gorman		Attachment DIV 18-1
DIV-18-2	Filed	8/14/2009	Gorman		
DIV-18-3	Filed	8/11/2009	Gorman		
DIV-18-4	Filed	8/11/2009	Gorman		
DIV-18-5	Filed	8/14/2009	Pettigrew		
DIV-19-1	Filed	8/21/2009	Teehan		Attachments DIV 19-1 (1-2) <b>BULK</b>
DIV-19-2	Filed	8/21/2009	O'Brien		Attachments DIV 19-1 (1-3) <b>BULK</b>
DIV-20-1	Filed	8/27/2009	Gorman		Attachment DIV 20-1
DIV-20-2	Filed	8/21/2009	Gorman		Attachment DIV 20-2
DIV-20-3	Filed	8/21/2009	Gorman		
DIV-20-4	Filed	8/21/2009	Gorman		
DIV-20-5	Filed	8/27/2009	Gorman		Attachment DIV 20-5
DIV-20-6	Filed	9/1/2009	Gorman		Attachments DIV 20-6 (1-6) <b>BULK</b>
DIV-21-1	Filed	8/24/2009	O'Brien		Attachment DIV 21-1
DIV-21-2	Filed	8/27/2009	O'Brien		Attachment DIV 21-2
DIV-21-3	Filed	8/21/2009	O'Brien		
DIV-21-4	Filed	8/21/2009	Gorman		
DIV-21-4 (Supp.)	Filed	9/1/2009	Gorman		
DIV-21-5	Filed	8/24/2009	O'Brien		
DIV-22-1	Filed	9/1/2009	Pettigrew		
DIV-22-2	Filed	9/1/109	Pettigrew		Attachments DIV 22-2 (1-2)
DIV-22-3	Filed	8/27/2009	O'Brien		Attachments DIV 22-3 (1-3)
DIV-22-4	Filed	9/1/2009	Pettigrew	C-attachment	Attachment DIV 22-4 <b>BULK</b>
DIV-22-5	Filed	9/1/2009	Pettigrew		
DIV-22-6	Filed	8/27/2009	O'Brien		Attachment DIV 22-6
DIV-22-7	Filed	8/27/2009	O'Brien		Attachment DIV 22-7 (a-b)
DIV-23-1(A)	Filed	9/1/2009	O'Brien		
DIV-23-1(B)	Filed	9/1/2009	Gorman		Attachment DIV 23-1(B)
DIV-23-2	Filed	9/1/2009	O'Brien		
DIV-23-3	Filed	9/1/2009	O'Brien		
DIV-23-4	Filed	9/1/2009	Gorman		
DIV-23-5	Filed	9/1/2009	O'Brien		Attachment DIV 23-5
DIV-23-6	Filed	9/1/2009	O'Brien		Attachment DIV 23-6
DIV-24-1	Filed	9/30/2009	Wynter		Attachment DIV 24-1 <b>BULK</b>
DIV-24-2	Filed	9/30/2009	Wynter		
DIV-24-3	Filed	9/10/2009	Wynter		
DIV-24-4	Filed	9/10/2009	Wynter		
DIV-24-5	Filed	9/10/2009	Wynter		
DIV-24-6	Filed	9/10/2009	Wynter		
DIV-24-7	Filed	9/30/2009	Wynter		Attachment DIV 24-7
DIV-25-1	Filed	9/30/2009	Wynter		Attachment DIV 25-1
DIV-26-1	Filed	9/30/2009	Wynter		Attachment DIV 26-1 (excel)
DIV-26-2	Filed	9/30/2009	Wynter		Attachment DIV 26-2
DIV-27-1	Filed Herewith	10/23/2009	O'Brien		Attachments DIV 27-1 (1-7) <b>BULK</b>
DIV-27-2	Filed Herewith	10/23/2009	O'Brien		Attachments DIV 27-2 (1-3)
DIV-27-3	Filed Herewith	10/23/2009	O'Brien		Attachments DIV 27-3
DIV-27-4	Filed Herewith	10/23/2009	O'Brien		
DIV-27-5	Filed Herewith	10/23/2009	Pettigrew		
DIV-27-6	Filed Herewith	10/23/2009	O'Brien		Attachment DIV 27-6
DIV-27-7	Filed Herewith	10/23/2009	O'Brien		
DIV-27-8	Filed Herewith	10/23/2009	O'Brien		

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Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
DIV-28-1	Pending				
DIV-28-2	Filed Herewith	10/23/2009	O'Brien		
DIV-28-3	Pending				
DIV-29-1	Filed Herewith	10/23/2009	Gorman		
DIV-29-2	Filed Herewith	10/23/2009	Gorman		
DIV-29-3	Filed Herewith	10/23/2009	Gorman		Attachment DIV 29-3
DIV-30-1	Filed Herewith	10/23/2009	O'Brien		Attachment DIV 30-1
DIV-30-2	Filed Herewith	10/23/2009	O'Brien		
DIV-31-1	Filed Herewith	10/23/2009	Moul		Attachment DIV 31-1
DIV-31-2	Pending				
DIV-31-3	Pending				
DIV-31-4	Filed Herewith	10/23/2009	Moul		
DIV-31-5	Pending				
DIV-31-6	Pending				
DIV-31-7	Filed Herewith	10/23/2009	Moul		
DIV-31-8	Filed Herewith	10/23/2009	Moul		Attachment DIV 31-8 EXCEL
DIV-31-9	Filed Herewith	10/23/2009	Moul		Attachment DIV 31-9 BULK
DIV-31-10	Filed Herewith	10/23/2009	Cannell		Attachment DIV 31-10
DIV-31-11	Filed Herewith	10/23/2009	Cannell		Attachment DIV 31-11
DIV-31-12	Filed Herewith	10/23/2009	Cannell		
DIV-31-13	Filed Herewith	10/23/2009	Moul		
DIV-31-14	Filed Herewith	10/23/2009	Moul		



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<b>Information Request</b>	<b>Status</b>	<b>Date Filed</b>	<b>Witness</b>	<b>CONFIDENTIAL</b>	<b>Attachments</b>
NAVY-1-1	Filed	6/29/2009			
NAVY-1-2	Filed	6/29/2009			
NAVY-1-3	Filed	6/29/2009			
NAVY-1-4	Filed	6/29/2009			
NAVY-2-1	Filed	7/22/2009	Gorman, Wynter, O'Brien		Excel attachments
NAVY-2-2	Filed	7/22/2009	Gorman, O'Brien		Excel attachments
NAVY-3-1	Filed	8/18/2009	Gorman		Attachment NAVY 3-1 (a)
NAVY-3-2	Filed	8/14/2009	Fields/Gorman		
NAVY-3-3	Filed	8/14/2009	Gorman		
NAVY-3-4	Filed	8/14/2009	Gorman		
NAVY-3-5 (a, b & e)	Filed	8/21/2009	Gorman		Attachments NAVY 3-5(b) (1-3)
NAVY-3-5 (c & d)	Filed	8/24/2009	O'Brien		Attachment NAVY 3-5©
NAVY-3-6	Filed	8/14/2009	Gorman		<b>BULK</b>
NAVY-3-7	Filed	8/18/2009	Gorman		Attachments NAVY 3-7 (1-2) Excel
NAVY-3-8	Filed	8/18/2009	Gorman		

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GWC-1-1	Filed	8/27/2009	Gorman		
GWC-1-2	Filed	8/27/2009	Gorman		Attachment GWC 1-2
GWC-1-3	Filed	8/27/2009	Gorman		Attachment GWC 1-3
GWC-1-4	Filed	8/27/2009	Gorman		
GWC-1-5	Filed	8/27/2009	Gorman		
<b>Discovery Log Ends Here: October 23, 2009</b>					

Commission Data Request 1-102 (Supplemental)

Request:

Please provide an estimate of the lost revenue resulting from the Docket No. 4042 (Clariant Corp). Please update this estimate one week prior to the hearing.

Response:

The estimated lost revenue resulting from the transfer of Clariant Corp from Rate G-62 to Rate G-32 pursuant to the Commission's decision in Docket No. 4042 is shown on Attachment 1. The May 2009 through September 2009 billing units are actual billing units. The October 2009 through December 2009 billing units are estimated units based on the customer's estimated average usage for 2009 as contained in Clariant's Petition for Relief filed in Docket No. D-08-117. The calculation on Attachment 1 shows that the Company can expect a reduction in distribution revenue of approximately \$103,000 as a result of the customer's transfer from Rate G-62 with the Optional Demand Provision to Rate G-32.

Estimated Lost Revenue

Docket No. 4042

			Rate G32 Prorated May-2009 (1)	Rate G62 Opt Dem Charges
<u>Charges:</u>	<u>Rate G62</u>	<u>Rate G32</u>		
Customer	\$17,118.72	\$236.43	\$149.66	\$17,118.72
Distribution per kW Charge	\$2.22	\$1.99	\$1.25967	\$2.66
Distribution per kWh Charge	\$0.00000	\$0.00889	\$0.00889	\$0.00000

Estimated Billing - G32 (2)

Estimated Billing - G-62 w/ Opt Demand (2)

	<u>G-32 Billing Demand</u>	<u>kWh</u>	<u>G-32 Billing</u>	<u>G-62 Billing Demand</u>	<u>kWh</u>	<u>G-62 Billing with Optional Demand</u>
May-2009	1,356.8	433,568	\$5,713	1,356.8	433,568	\$20,733
Jun-2009	1,238.4	646,652	\$8,450	1,238.4	646,652	\$20,418
Jul-2009	1,129.6	584,532	\$7,681	1,129.6	584,532	\$20,128
Aug-2009	1,193.6	529,557	\$7,319	1,193.6	529,557	\$20,298
Sep-2009	1,233.6	610,776	\$8,121	1,233.6	610,776	\$20,405
Oct-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Nov-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
Dec-2009	1,350.0	550,000	\$7,812	1,350.0	550,000	\$20,715
			\$60,721			\$164,128
				Lost Revenue		\$103,406

(1) Prorated invoice covering the period 5/1-20/09

(2) Billing units based on estimated billing demand and kWhs for October 2009 through December 2009

Commission Data Request 5-5

Request:

In the response to COMM 3-3, the company indicates that it reissues 0.84% of Rhode Island's bills on average.

- a. Please provide the percentage of reissued bills in each of the other US service territories where Grid does business.
- b. If known, please provide the industry average percentage of bills reissued.

Response:

Attachment COMM 5-5 provides the percentage of reissued bills in each of the jurisdictions served by National Grid in the U.S.

National Grid does not know of an external benchmark on the metric of re-issued bills as a percentage of total bills.

**PERCENTAGE CANCEL/REBILLS TO TOTAL BILLS**

Company Name	200808	200809	200810	200811	200812	200901	200902	200903	200904	200905	200906	200907	12 month ave.
Nantucket Electric Co	0.12%	0.18%	0.16%	0.30%	0.23%	0.13%	0.20%	0.23%	0.28%	0.18%	0.19%	0.16%	0.20%
Massachusetts Electric Co	0.46%	0.61%	0.61%	0.55%	0.52%	0.57%	0.60%	0.60%	0.68%	0.67%	0.63%	0.56%	0.59%
Niagara Mohawk Power Corp	0.56%	0.44%	0.45%	0.66%	0.53%	0.63%	0.55%	0.55%	0.55%	0.71%	0.87%	0.70%	0.60%
Granite State Electric Co	0.47%	0.53%	0.56%	0.43%	0.52%	0.40%	0.39%	0.55%	0.52%	0.55%	0.48%	0.52%	0.49%
Narragansett Electric Co	0.67%	0.80%	1.68%	0.90%	0.88%	0.69%	0.71%	0.76%	0.77%	0.71%	0.87%	0.68%	0.84%
CRIS (KEDNY, Boston Gas, Essex Gas, Colonial Cape, Colonial Lowell and Energy North)	1.12%	1.09%	1.01%	1.02%	0.92%	1.53%	1.43%	1.54%	1.38%	1.36%	1.46%	1.10%	1.25%
CAS (LI Electric - LIPA)	0.31%	0.10%	0.55%	0.41%	0.49%	0.39%	0.42%	0.59%	0.49%	0.36%	0.39%	0.42%	0.41%
CAS (KEDLI)	1.26%	0.38%	1.63%	1.23%	1.16%	1.04%	1.03%	1.05%	0.99%	0.98%	0.96%	1.01%	1.06%
Advantage (Narragansett Gas Co)	0.48%	0.41%	0.36%	0.27%	1.02%	0.98%	0.80%	0.47%	0.48%	0.46%	0.45%	0.49%	0.56%
Average for all companies/systems	0.60%	0.50%	0.78%	0.64%	0.70%	0.71%	0.68%	0.70%	0.68%	0.66%	0.70%	0.63%	<b>0.67%</b>

Commission Data Request 5-6

Request:

Please update Schedule NG-HSG-1, page 2 of 50, such that the residential class is broken into two columns. One column for class A-16 and one column for class A-60.

Response:

See Attachment COMM 5-6 for the requested information. Please note that the Company did not have information to split the Demand allocators between A16 and A60, so the total values for the combined A16 / A60 were split based on kWh.

Class Cost of Service Study (\$000s)  
SUMMARY OF RESULTS

	Total	Residential A16	Residential Low Inc. A60	Small C&I C6	General C&I G2 / E40	200 kW Demand B32 / G32	3000 kW Demand B62 / G62	Lighting S10 / S14	Propulsion X1
<b>Revenue at Present Rates</b>									
1 Distribution charge revenue	215,420	108,968	4,137	23,237	31,707	33,256	5,080	8,834	201
2 Other revenue	7,822	4,278	387	749	1,134	938	173	149	14
3 <b>Total Revenue</b>	223,242	113,245	4,524	23,985	32,841	34,194	5,253	8,983	215
4									
<b>Operating Expenses</b>									
6 Operating Expenses	147,587	75,414	5,671	14,730	20,713	18,213	4,964	7,401	481
7 Depreciation Expense	41,466	20,506	1,264	4,319	6,159	5,371	1,506	2,173	169
8 General Taxes	23,971	11,857	755	2,497	3,557	3,068	856	1,287	94
9 <b>Operating Expenses</b>	213,024	107,777	7,690	21,546	30,428	26,652	7,326	10,861	744
10									
11 Income Before Tax	10,218	5,468	(3,166)	2,440	2,413	7,543	(2,073)	(1,877)	(529)
12 Income Tax Expense (Benefit)	(3,686)	(1,834)	(113)	(378)	(540)	(477)	(134)	(194)	(15)
13									
14 <b>Net Operating Income</b>	13,904	7,302	(3,053)	2,818	2,953	8,020	(1,939)	(1,683)	(514)
15									
16 Rate Base	623,946	310,789	19,242	63,838	91,173	80,827	22,672	32,867	2,538
17									
18 Rate of Return at Current Rates	2.23%	2.35%	(15.86%)	4.41%	3.24%	9.92%	(8.55%)	(5.12%)	(20.25%)
19 Relative Rate of Return	1.00	1.05	(7.12)	1.98	1.45	4.45	(3.84)	(2.30)	(9.09)
20									
<b>Distribution Revenue Requirement</b>									
22 Distribution charge revenue	280,242	140,886	9,621	28,473	40,255	35,430	9,878	14,663	1,035
23 Additional M01 revenue	37	19	1	4	6	5	1	1	0
24 Forfeited discounts	2,901	1,964	315	221	227	174	0	1	0
25 Other revenue	5,592	2,768	145	579	960	804	173	148	14
26	288,772	145,636	10,082	29,277	41,448	36,414	10,052	14,813	1,049
27									
28 Operating Expenses	213,024	107,777	7,690	21,546	30,428	26,652	7,326	10,861	744
29 Additional uncollectibles expense	719	487	78	55	56	43	0	0	0
30 Income Before Tax	75,029	37,372	2,314	7,676	10,964	9,719	2,726	3,952	305
31 Income Tax Expense	18,999	9,463	586	1,944	2,776	2,461	690	1,001	77
32 <b>Net Operating Income</b>	56,030	27,909	1,728	5,733	8,187	7,258	2,036	2,951	228
33 Rate of Return	8.98%	8.98%	8.98%	8.98%	8.98%	8.98%	8.98%	8.98%	8.98%
34									
35 Increase (Decrease) Required \$	65,530	32,391	5,558	5,292	8,607	2,220	4,799	5,830	834
36 Increase (Decrease) Required %	29.4%	28.6%	122.9%	22.1%	26.2%	6.5%	91.4%	64.9%	387.3%



Division Data Request 27-1

Request:

Please provide all workpapers supporting Schedules NG-RLO-R-1, NG-RLO-R-2, and NG-RLO-R-3.

Response:

Please see the following attachments which provide support for Schedule NG-RLO-R-1:

- Attachment 1: Represents an update of Schedule NG-RLO-R-1, identified as “Schedule NG-RLO-R-1 Updated 10-19-09”, which reflects five changes identified following the submission of the rebuttal schedules on October 6, 2009. The changes are identified on the “Changes From Schedule NG-RLO-R-1 as Filed” page showing the page location and amount of each change.
- Attachment 2: Represents an update of the Company’s cost of service filed as Schedule NG-RLO-2 in the Company’s original submission on June 1, 2009. Attachment 2 is identified as “Workpaper NG-RLO-R-1” and reflects the rebuttal changes made by the Company in preparation of NG-RLO-R-1, discussed above. Each change is identified on the “List of Changes to Schedule NG-RLO-2”, with the relevant page referenced in column (f) on that page.
- Attachment 3: Represents an update to Workpaper NG-RLO-4, Known and Measurable Adjustment related to Costs to Achieve, as discussed in the response to Division Data Request 3-4.
- Attachment 4: Represents an update to Schedule NG-JP-6, Rate Year Rent Expense from Facilities Capital Spending, as discussed in the response to Commission Data Request 2-41(d).
- Attachment 5: Represents an update to Workpaper NG-RLO-28 for the impact of changes in forecasted capital additions as discussed in the response to Division Data Request 11-27.

Division Data Request 27-1 (cont.)

- Attachment 6: Represents an update to Workpaper NG-RLO-30, Tower Hill Reclass, as discussed in the response to Division Data Request 10-19.
- Attachment 7: Represents an update to Workpaper NG-RLO-32, Tax Depreciation, reflecting the impact of the change in forecasted capital additions.

There are no workpapers for Schedules NG-RLO-R-2 or NG-RLO-R-3.

Division Data Request 27-2

Request:

Please update the responses to Division Data Requests 1-3, 1-32, and 23-5.

Response:

Please see the following attachments, which provide updated information as of September 30, 2009:

- Attachment DIV 27-2-1: Update to Division Data Request 1-3 (rate base)
- Attachment DIV 27-2-2: Update to Division Data Request 1-32 (O&M expenses)
- Attachment DIV 27-2-3: Update to Division Data Request 23-5 (capital spending)

**The Narragansett Electric Company d/b/a National Grid  
Rate Base as of September 30, 2009**

Line No.	Description	Total Rate Base September 2009 (a)	IFA (b)	Distribution (c)
1	Utility Plant in Service	\$ 1,419,525,509	\$ 238,782,289	\$ 1,180,743,220
2				
3	Plus: Property Held for Future Use	12,735,777	12,531,903	203,874
4	Less: Contribution in Aid of Construction	102,772	-	102,772
5	Less: Accumulated Depreciation	577,762,279	79,266,128	498,496,152
6				
7	Net Plant in Service	<u>\$ 854,396,235</u>	<u>\$ 172,048,064</u>	<u>\$ 682,348,170</u>
8				
9	Plus:			
10	Materials and Supplies	\$ 5,699,854	995,793	\$ 4,704,062
11	Prepayments	11,879	2,075	9,803
12	Loss on Reacquired Debt	6,347,788	1,108,990	5,238,798
13	Cash Working Capital	18,610,396	821,273	17,789,123
14				
15	Subtotal	<u>\$ 30,669,917</u>	<u>\$ 2,928,130</u>	<u>\$ 27,741,786</u>
16				
17	Less:			
18	Accumulated Deferred FIT	\$ 137,597,207	13,899,539	\$ 123,697,668 1\
19	Customer Deposits	3,028,687	-	3,028,687
20	Injuries and Damages Reserve	5,225,000	-	5,225,000
21				
22	Subtotal	<u>\$ 145,850,894</u>	<u>\$ 13,899,539</u>	<u>\$ 131,951,355</u>
23				
24	Rate Base	<u><u>\$ 739,215,258</u></u>	<u><u>\$ 161,076,655</u></u>	<u><u>\$ 578,138,602</u></u>

1\ Increase in September 2009 balance reflects an adjustment of \$8.2m which was subsequently reversed in October 2009.

**Narragansett Electric Company**  
**O&M Expenses**  
**For the period ended: September 30, 2009**

	<u>Reg Account</u>	<u>12 Month Total</u>
Line#	<u>O&amp;M Expenses</u>	
1	<u>Steam Power Generation Expenses-O&amp;M</u>	
2	Operate Steam Power Generation	-
3	Maint Steam Power Generation	-
4	Subtotal Steam Power Generation Expenses-O&M	-
5		
6	<u>Other Power Generation Expenses-O&amp;M</u>	
7	Other Power Generation-MiscExp	549000 (78)
8	Operate Other Power Generation	(78)
9	Maint Other Power Generation	-
10	Other Power Supply Expenses	-
11	Subtotal Other Power Generation Expenses-O&M	(78)
12		
13	<u>Hydro Power Generation Expenses-O&amp;M</u>	
14	Operate Hydro Power Generation	-
15	Maint Hydro Power Generation	-
16	Subtotal Hydro Power Generation Expenses-O&M	-
17		
18	<u>Transmission Expenses-O&amp;M</u>	
19	Trans Oper-Supervision & Eng	560000 386,513
20	Trans Oper-Load Dispatching	561000 1,096,552
21	Schd, Sys Cntrl & Dispatch Srv	561400 3,451,655
22	Reliab, Plan & Standards Dev	561500 98,595
23	Trans Oper-Substations	562000 752,452
24	Trans Oper-Overhead Lines	563000 19,740
25	Trans Oper-Underground Lines	564000 7,885
26	Trans Oper-Wheeling	565000 64,479,087
27	Elec Rev Wheeling-Elim	565035 22,390,049
28	Sale for Resale-Tran CR-Elim	565037 (41,790,998)
29	Trans Oper-Misc Expenses	566000 368,719
30	Trans Oper-Rents	567000 24
31	Oper Transmission Facilities	51,260,274
32	Trans Maint-Supervision & Eng	568000 271,179
33	Trans Maint-Buildings	569000 -
34	T Maint of Computer Hardware	569100 24,097
35	T Maint of Computer Software	569200 43,582
36	T Maint of Communication Equip	569300 19,405
37	Trans Maint-Substations	570000 951,896
38	Trans Maint-Substation-Trouble	570010 753,056
39	Trans Maint-Overhead Lines	571000 237,701
40	Trans Maint-Switch-Unplanned	571010 24,301
41	Trans Maint-Right of Way	571020 497,589
42	Trans Maint-Underground Lines	572000 146,343
43	Trans Maint-Misc Expenses	573000 52,585
44	Maint Transmission Facilities	3,021,735
45	Subtotal Transmission Expenses-O&M	54,282,008
46		
47	<u>Distribution Expenses-O&amp;M</u>	
48	Dist Oper-Supervision & Eng	580000 2,024,797
49	Dist Oper-Load Dispatching	581000 2,328,206
50	Dist Oper-Substations	582000 2,915,227
51	Dist Oper-Overhead Lines	583000 3,773,522
52	Dist Oper-Underground Lines	584000 1,674,594
53	Dist Oper-Outdoor Lighting	585000 524,883
54	Dist Oper-Electric Meters	586000 2,849,357
55	Dist Oper-CustomerInstallation	587000 1,418,587
56	Dist Oper-Misc Expenses	588000 10,937,511
57	Dist Oper-Rents	589000 10,446
58	Rents-Building-Dist-Elim	589001 87,601
59	Rents-Equip-Dist-Elim	589002 5,793
60	Operate Dist Facilities	28,550,524

**Narragansett Electric Company**  
**O&M Expenses**  
**For the period ended: September 30, 2009**

		<b>Reg Account</b>	<b>12 Month Total</b>
<u>Line#</u>	<u>O&amp;M Expenses</u>		
61	Dist Maint-Supervision & Eng	590000	21,142
62	Dist Maint-Structures	591000	37,023
63	Dist Maint-Substations	592000	1,496,157
64	Dist Maint-Substations-Trouble	592010	574,697
65	Dist Maint-Overhead Lines	593000	7,173,943
66	Dist Maint-OH Lines-Trouble	593010	145,478
67	Dist Maint-OH Lines-Veg Mgmt	593020	7,275,606
68	Dist Maint-Underground Lines	594000	(284,263)
69	Dist Maint-Line Transformers	595000	434,586
70	Dist Maint-Outdoor Lighting	596000	1,087,505
71	Dist Maint-Electric Meters	597000	293,625
72	Dist Maint-Misc Distr Plant	598000	-
73	Maint Distribution Facilities		18,255,499
74	Subtotal Distribution Expenses-O&M		46,806,022
75			
76	<u>Gas Expenses-O&amp;M</u>		
77	Production Expenses-Gas		-
78	Operate Gas Facilities		-
79	Maintain Gas Facilities		-
80	Subtotal Gas Expenses-O&M		-
81			
82	<u>Customer Expenses-O&amp;M</u>		
83	Cust Acct-Supervision	901000	861,620
84	Cust Acct-Meter Reading Exp	902000	1,487,692
85	Cust Records & Collection	903000	12,397,010
86	Uncollectible Accounts	904000	15,488,880
87	Cust Acct-Misc Expenses	905000	625,696
88	Customer Accts Oper Exp-Elec		30,860,899
89			
89	Cust Service-Supervision	907000	32,772
90	Cust Assistance Expenses	908000	18,098,231
91	Info&Instruct Advertising Exp	909000	229,102
92	Cust Service-Misc Expenses	910000	1,146,549
93	Demo & Selling Expenses	912000	423
94	Sales-Misc Expenses	916000	1,659
95	Cust Service & Info Expenses		19,508,736
96			
97	<u>Administration Expenses-O&amp;M</u>		
98	A&G-Salaries	920000	11,102,745
99	A&G-Office Supplies	921000	12,538,883
100	A&G Srv Co Deprec Exp PAM	921003	19,160
101	A&G Srv Co Deprec Exp LAB	921005	13,935
102	Admin Expense Transferred-CR	922000	10
103	A&G-Outside Services Employed	923000	2,751,588
104	Property Insurance	924000	928,983
105	Injuries & Damages Insurance	925000	4,608,702
106	Employee Pensions & Benefits	926000	23,765,883
107	Franchise Requirements	927000	11,266
108	Regulatory Comm Expenses	928000	5,782,808
109	Duplicate Charges-Credit	929000	200
110	A&G-Institutional/Goodwill Adv	930110	169,550
111	A&G-Misc Expenses	930200	4,112,943
112	A&G-Research & Development	930210	149,625
113	A&G-Rents	931000	3,353,738
114	Airplane Rent Expense-Elim	931005	39,255
115	NE Share CSS Costs-Elim	931006	332,495
116	Administrative Oper Exp-Elec		69,681,766
117	A&G-Maint-General Plant-Gas	932000	33,830
118	A&G Maint-General Plant-Elec	935000	202,256
119	Administrative Maint Expenses		236,086
120	Subtotal Administration Expenses-O&M		69,917,853
121			
122	Total Operation Expenses		199,862,121
123	Total Maintenance Expenses		21,513,320
124			
125	O&M Expenses		221,375,440

Budgeted vs Actual Operations-Related Capital Spending

	Budget	Actual	Variance	Notes
January-09	4,488,000	3,436,527	1,051,473	1/, 2/
February-09	4,488,000	3,737,554	750,446	1/, 2/
March-09	4,488,000	4,182,863	305,137	1/, 2/
April-09	5,371,000	4,560,313	810,687	2/, 3/
May-09	5,372,000	4,041,153	1,330,847	2/, 3/
June-09	5,372,000	4,314,269	1,057,731	2/, 3/
July-09	5,372,000	3,906,581	1,465,419	2/, 3/
August-09	5,372,000	3,245,942	2,126,058	2/, 3/
September-09	5,371,000	5,200,895	170,105	2/, 3/

1/ Cost of service reflects actual rather than budgeted spending for January through March 2009.

2/ Consistent with the cost of service, above amounts exclude public requirements spending.

3/ Budgeted amounts for April through September 2009 reflect updated amounts by category per Attachment DIV 11-27-2.

Division Data Request 27-3

Request:

Please provide the effect of bonus tax depreciation in 2009 on the balance of distribution related accumulated deferred income taxes. The response should include supporting calculations.

Response:

Please see Attachment DIV 27-3, which calculates the effect of bonus tax depreciation in 2009 on calendar year 2009 and 2010 distribution-related accumulated deferred income taxes.



National Grid - Narragansett Electric Company  
General Rate Case  
Federal Tax Bonus Depreciation Calendar 2009  
Based Upon Estimated Additions

		FYE 3/31/2009	FYE 3/31/2010	FYE 3/31/2011
		(a)	(b)	(c)
<u>Line No.</u>				
1	Narragansett Electric Distribution Tax Plant	\$34,757,170	\$31,612,173	\$29,161,934
2	Narragansett Electric Estimated Additions (excluding bonus depreciation)	2,015,560	6,329,013	11,255,230
3	Total	\$36,772,730	\$37,941,187	\$40,417,165
4				
5				
6	Calendar Conversion:	<u>Calendar 2009</u>	<u>Calendar 2010</u>	
7				
8	Tax Depreciation - including Bonus Depreciation	\$50,128,428	\$41,302,979	
9				
10	Tax Depreciation - excluding Bonus Depreciation	37,649,073	39,798,170	
11				
12	Calendar Year Bonus Depreciation Effect	<u>12,479,355</u>	<u>1,504,809</u>	
13				
14	Tax Rate	35%	35%	
15				
16	Increase in ADIT due to Bonus Depreciation	<u>\$4,367,774</u>	<u>\$526,683</u>	

Line Notes

- 1 Tax plant per Tax department (Power Tax)
- 2 Estimated additions per tax department based on capital additions per updated Workpaper NG-RLO-32
- 8 Per updated Workpaper RLO-32 page 1 of 7
- 10 Column (a) = Line 3 column (a) \* 25% + Line 3 column (b) \* 75%; Column (b) = Line 3 column (b) \* 25% + Line 3 column (c) \* 75%
- 12 Line 8 - Line 10
- 16 Line 12 \* Line 14

Division Data Request 27-4

Request:

Please explain how the availability of bonus tax depreciation in 2009 was taken into account in projecting the rate year balance of distribution related accumulated deferred income taxes. The response should include any supporting documentation and calculations.

Response:

As shown on line 8 of column (b) on the updated Workpaper NG-RLO-32, page 2 of 7, provided as Attachment 7 in the response to Division Data Request 27-1, bonus tax depreciation for fiscal years 2009 and 2010 associated with capital additions amounted to \$28,249,865. As shown on line 12 in the response to Division Data Request 27-3, this added \$12,479,355 and \$1,504,809 in tax depreciation calculated for calendar years 2009 and 2010, respectively. These amounts are part of the \$50,128,428 and \$41,302,979 in total tax depreciation, as shown on updated Workpaper NG-RLO-32, page 1 of 7, line 8. The total calendar year 2009 and 2010 tax depreciation amounts of \$50,128,428 and \$41,302,979 were then taken into account in the determination of tax effects used to project the rate year accumulated deferred income tax balance. This can be seen on Workpaper NG-RLO-R-1, provided as Attachment DIV-27-1-B in the response to Division Data Request 27-1, which is an update of the Company's cost of service originally filed as Schedule NG-RLO-2, page 37.

Division Data Request 27-5

Request:

Referring to Pettigrew rebuttal, page 20, lines 16-17, are the budgeted and actual capital spending total company amounts or distribution only amounts?

Response:

The budgeted and actual capital spending numbers are distribution-only amounts but do not "Exclude Public Requirements" as the note on the table indicates. This note is therefore inapplicable.

Division Data Request 27-6

Request:

Please provide the charges against the storm fund by year since its inception.

Response:

Please see the Attachment DIV 27-6, which shows charges against the storm fund by year since its inception.

**The Narragansett Electric Company  
Storm Fund Activity  
1982 - 2008**

<u>Line #</u>	<u>Year</u>	<u>Beginning Balance</u> (a)	<u>Deposits</u> (b)	<u>Interest</u> (c)	<u>Storm Charges</u> (d)	<u>Adjustments</u> (e)	<u>Ending Balance</u> (f)
1	1982	\$0	\$250,000	\$7,287			\$257,287
2	1983	257,287	400,000	74,978			732,265
3	1984	732,265	400,000	94,468			1,226,733
4	1985	1,226,733	400,000	79,900	(2,941,541)		(1,234,908)
5	1986	(1,234,908)	400,000	(187,500)	(1,890,153)		(2,912,561)
6	1987	(2,912,561)	400,000	(179,535)			(2,692,096)
7	1988	(2,692,096)	400,000	(182,982)		2,475,078 (1)	-
8	1989	0	400,000	14,268			414,268
9	1990	414,268	631,020	52,426			1,097,714
10	1991	1,097,714	641,100	10,013	(6,508,608)		(4,759,781)
11	1992	(4,759,781)	641,100	(191,292)	(1,328,398)		(5,638,371)
12	1993	(5,638,371)	641,100	(157,420)	(185,608)	219,242 (2)	(5,121,057)
13	1994	(5,121,057)	641,100	(152,527)		1,110,200 (2)	(3,522,284)
14	1995	(3,522,284)	641,100	(209,068)	(585,787)		(3,676,039)
15	1996	(3,676,039)	641,100	(173,291)	(221,399)	8,120,000 (3)	4,690,371
16	1997	4,690,371	641,100	194,227	(419,090)	(1,520,442) (4)	3,586,166
17	1998	3,586,166	641,100	249,330			4,476,596
18	1999	4,476,596	641,100	259,900	(361,661)		5,015,935
19	2000	5,015,935	907,600	389,106	(10,981)	1,759,533 (5)	8,061,193
20	2001	8,061,193	1,041,000	496,475		206,668 (6)	9,805,336
21	2002	9,805,336	1,041,000	536,409		244,978 (6)	11,627,723
22	2003	11,627,723	1,041,000	557,565		186,673 (6)	13,412,962
23	2004	13,412,962	1,041,000	579,020		218,370 (6)	15,251,351
24	2005	15,251,351	1,041,000	679,511		353,235 (6)	17,325,097
25	2006	17,325,097	1,041,000	775,744	(1,121,156)	184,297 (6)	18,204,982
26	2007	18,204,982	1,041,000	873,317	(1,310,550)	320,342 (6)	19,129,091
27	2008	19,129,091	1,041,000	881,288	(911,005)	247,000 (6)	20,387,375
28							
29	Total	\$0	\$18,686,520	\$5,371,618	(\$17,795,937)	\$14,125,174	\$20,387,375

Data 2000-2008 reflects the merged entity comprised of the former legacy companies of Narragansett Electric, Blackstone Valley Electric and Newport Electric. Prior to 2000, the data reflects only the pre-merger Narragansett Electric.

Adjustment Notes:

- (1) Accumulated deficit as of Dec 31, 1988 write-off to expense as a result of a 1989 settlement.
- (2) Reflects Hurricane Bob insurance recovery.
- (3) Reflects a credit of \$120,000 from the proceeds of a Fiber Optic lease agreement and an \$8 million transfer from DSM as a result of a December 30, 1996 Commission open meeting decision.
- (4) Reflects net result of (\$1,719,062) adjustment to original DSM transfer as a result of the Commission's January 30, 1997 open meeting decision, and additional Fiber Optic proceeds of \$198,620.
- (5) Transfer of Blackstone Valley and Newport Electric's funds as a result of the merger.
- (6) Excess attachment fee revenues.

The Narragansett Electric Company  
Storm Fund Charges 1982 - 2008

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Line #	Year	October 1985	August 1991	December 1992	March 1993	December 1994	February 1996	March 1996	July 1996	September 1996	December 1996	March 1997	April 1997	September 1997	July 2006	October 2006	April 2007	November 2007	July 2008	Subtotal Storm Charges
1	1982																			-
2	1983																			-
3	1984																			-
4	1985	(2,941,541)																		(2,941,541)
5	1986	(1,890,153)																		(1,890,153)
6	1987																			-
7	1988																			-
8	1989																			-
9	1990																			-
10	1991		(6,508,608)																	(6,508,608)
11	1992		(1,227,779)	(100,619)																(1,328,398)
12	1993			(127,496)	(58,112)															(185,608)
13	1994																			-
14	1995					(585,787)														(585,787)
15	1996						(19,864)	(34,937)	(107,559)	(59,039)										(221,399)
16	1997										(100,000)	(150,000)	(169,090)							(419,090)
17	1998																			-
18	1999														(361,661)					(361,661)
19	2000														(10,981)					(10,981)
20	2001																			-
21	2002																			-
22	2003																			-
23	2004																			-
24	2005																			-
25	2006														(693,148)	(428,008)				(1,121,156)
26	2007															(146,436)	(859,181)	(304,933)		(1,310,550)
27	2008																	(388,648)	(522,357)	(911,005)
28																				
29	Total	(\$4,831,694)	(\$7,736,387)	(\$228,115)	(\$58,112)	(\$585,787)	(\$19,864)	(\$34,937)	(\$107,559)	(\$59,039)	(\$100,000)	(\$150,000)	(\$169,090)	(\$372,642)	(\$693,148)	(\$574,444)	(\$859,181)	(\$693,581)	(\$522,357)	(\$17,795,937)

Division Data Request 27-7

Request:

Referring to O'Brien testimony, page 34, lines 15-20, please provide the basis for the statement that Mr. Effron did not review the effect of his proposed adjustment to plant in service on other components of rate base.

Response:

Although Mr. Effron discusses the inter-relationship between changes in plant, plant retirements, cost of removal, accumulated depreciation and accumulated deferred income taxes on pages 27 to 31 of his testimony, he uses the actual change in plant in service for the first six months of 2009 for the remainder of 2009. This methodology applied to plant additions, as well as plant retirements and cost of removal. Mr. Effron did not determine if the plant retirements and cost of removal amounts for the first six months of 2009 were in line with the ratios for the prior year, which he chose to use in his recommendation for the 2010 Rate Year. In addition, Mr. Effron does not explain why it is reasonable to project a substantial reduction in plant additions (\$9,530,000 for 2009 and \$27,632,000 for 2010 on Schedule NG-RLO-R-3, column (c), lines 2 and 6 respectively) and, at the same time, have a significant increase in the ADIT of \$6,876,000 as shown on Schedule NG-RLO-R-1, page 2, column (b), line 14.

Division Data Request 27-8

Request:

Referring to O'Brien testimony, page 34, lines 15-20, please explain why the adjustment to plant additions proposed by Mr. Effron is "artificial".

Response:

Mr. Effron has used the actual change in plant in service for the first six months of 2009 as the basis for his adjustment for the second six months of 2009. This assumes that both plant additions and plant retirements for the first six months will be the same as the second six months which does not take into account the Company's plan for significant ramp up in capital investment as discussed in the testimony of Company witness Pettigrew. In terms of retirements, Mr. Effron does not present support for the use of the plant retirement ratio for the first six months of 2009 as reasonable for the second six months of 2009. He then changes his methodology by using the Company's historic plant retirement ratio for the net plant additions for his changes in net plant for 2010. Mr. Effron does not explain why it is reasonable or appropriate to calculate one-third of his forecast for net plant using the actual ratio, while then switching to a historic ratio for the second two-thirds of his projected net plant additions.



Division Data Request 28-2

Request:

If any part of the costs of this program are the result of charges from the National Grid Service Company or by other affiliates to Narragansett, specify the allocator or allocators used.

Response:

The costs of the new Underground GIS Survey Pilot Project charged to the Company to date have originated from National Grid USA Service Company. National Grid USA Service Company used "bill pool" 00231, the basis of which is operations and maintenance expenses of the New England distribution company affiliates, to allocate these costs to its affiliates. The percentage charged to each affiliate, including the Company, is shown below:

<u>Bill Pool</u>	<u>Company #</u>	<u>Charged Company Name</u>	<u>Segment</u>	<u>Allocated Share</u>
00231	00004	Nantucket Electric Company	DIST	0.274%
00231	00005	Massachusetts Electric	DIST	34.405%
00231	00036	Niagara Mohawk Power Corp	DIST	52.595%
00231	00041	Granite State Electric Company	DIST	0.981%
00231	00049	Narragansett Electric Company	DIST	11.745%

Division Data Request 29-1

Request:

At page 5, lines 5 through 11, Mr. Gorman opines that it is important that the “administrative cost of providing Standard Offer Service, including commodity-related bad debt expense, accurately reflect the cost of providing that service for each rate class.” Does Mr. Gorman contend that, if that is not the case, competitive suppliers would be disadvantaged vis-à-vis SOS service? If so, please explain how competitive suppliers would be so disadvantaged. If that is not Mr. Gorman’s contention, then please explain in detail what are the implications of Mr. Gorman’s observations in this portion of his testimony.

Response:

Please note the above quote from Mr. Gorman’s rebuttal testimony continues “because customers have the option of obtaining commodity supply from competitive suppliers in the market, the Company’s Standard Offer administrative charges, including bad debt expense, should be reflective of similar charges available to customers in the market.” The Company is referring to the fact that competitive suppliers are at a competitive disadvantage if the Standard Offer charges are not reflective of all of the costs related to the provision of that Standard Offer service. By removing the administrative costs, including commodity-related bad debt, related to the provision of Standard Offer from distribution rates and adding these costs to the Standard Offer charge, a level playing field will be established for competitive suppliers. The same argument holds for the allocation of administrative costs to rate classes. The Company is attempting to set the Standard Offer rate to a particular customer sector in a manner that reflects the same types of costs that a competitive supplier will reflect in its offer to that same customer sector.

Division Data Request 29-2

Request:

Regarding the comments on page 5, line 17 through page 6, line 1, please explain why Mr. Gorman believes the allocator should include “transmission revenue, non-bypassable transition charge revenue, and demand side management revenue”, as opposed to “Total Delivery Revenue”, if the Commission were to determine it is more appropriate to allocate delivery –related uncollectible accounts expense based on class revenue responsibility.

Response:

Please note Mr. Gorman testimony states he believes the allocator should be “the revenue requirement adjusted to include the rate year delivery revenue components of transmission revenue, non-bypassable transition charge revenue, and demand side management revenue, *not historical* Total Delivery Revenue”.

To the extent that a rate class is currently over or under paying its full cost-of-service, the historical delivery revenue associated with that class (which would include distribution revenue) will reflect that inequity. Therefore, to correctly allocate delivery related bad debt, the allocator should be based upon the approved allocation of rate year revenue requirement for distribution service.

Division Data Request 29-3

Request:

At page 12, lines 14 through 17, Mr. Gorman refers to an update of Line Transformer Costs to include labor and overhead costs. Please provide a copy of the updated transformer study that includes these costs.

Response:

See Attachment DIV 29-3.

**Transformer Costs**

<b>Line</b>	<b>Transformer Type</b>	<b>Average Cost- Including Labor, Material and Overhead</b>	<b>Average Cost- Material</b>
1	OH_1_10	\$1,199	\$666
2	OH_1_100	\$2,611	\$2,078
3	OH_1_167	\$3,763	\$3,135
4	OH_1_25	\$1,346	\$813
5	OH_1_50	\$1,739	\$1,206
6	OH_1_667	\$10,922	\$10,294
7	OH_1_75	\$2,305	\$1,772
8	OH_3_1000	\$23,759	\$22,020
9	OH_3_150	\$5,356	\$3,617
10	OH_3_1500	\$28,160	\$26,421
11	OH_3_2000	\$23,903	\$22,164
12	OH_3_30	\$3,692	\$1,952
13	OH_3_300	\$7,972	\$6,233
14	OH_3_500	\$10,244	\$8,505
15	OH_3_75	\$4,313	\$2,573
16	OH_3_750	\$13,481	\$11,742
17	UG_1_100	\$4,315	\$3,479
18	UG_1_167	\$5,468	\$4,631
19	UG_1_25	\$3,062	\$2,226
20	UG_1_250	\$5,215	\$4,379
21	UG_1_50	\$3,367	\$2,531
22	UG_1_500	\$8,839	\$8,003
23	UG_3_1000	\$16,819	\$15,983
24	UG_3_150	\$7,560	\$6,724
25	UG_3_1500	\$20,473	\$19,637
26	UG_3_2000	\$25,257	\$24,421
27	UG_3_2500	\$28,947	\$28,111
28	UG_3_300	\$9,414	\$8,578
29	UG_3_3000	\$31,990	\$31,154
30	UG_3_500	\$12,010	\$11,174
31	UG_3_75	\$6,687	\$5,851
32	UG_3_750	\$14,098	\$13,262
	Average	\$2,491	\$1,784

Division Data Request 30-1

Request:

Pertaining to Bad Debts

Of the previously provided data on 2008 gross charge-offs, please explain the variation between the following amounts:

- a. \$15,752,240 - Schedule NG-RLO-6, page 8 of 15
- b. \$12,882,601 – DIV 5-A-3 (2008)

Response:

In responding to this data request, the Company discovered that the query used to populate the spreadsheets submitted in response to Division Data Requests 5-A, 24-1, and 24-2 generated an inadvertent omission of approximately 6,900 unique accounts with charge-off credits that occurred during calendar 2008.

Please see Attachment DIV 30-1, which contains the gross write-off data for the incremental accounts. The Company is working to provide a full response containing the appropriate fields matching those required for Division Data Requests 5-A, 24-1, and 24-2.

The revised charge-off amount provided on the last page of the schedule does not precisely match the \$15.8 million in “a.” above because of minor system data repairs that are an ongoing part of CSS maintenance. However, the \$15,752,240 is the correct amount for the 2008 charge-offs.

Division Data Request 30-2

Request:

Please provide the source of recoveries on 2008 charge-offs shown on Schedule NG-RLO-6, page 8 of 15, Section 2 (1): \$3,669,448. Specifically, please provide the source and total dollars recovered, including:

- a. Outside collection agencies
- b. Bad debt transfers (Company collections from customers with bad debt balances opening new accounts or transferring to other active accounts)
- c. Legal action
- d. Other?

Response:

The source of recoveries during 2008 are as follows:

Collection Agencies	\$1,834,605.89
Reinstates Transferred to Active	\$901,116.86
Miscellaneous Credits	\$141,244.05
Billing Adjustments	\$51,556.76
Excess Credits	\$55,838.18
LPC Credits	\$605.38
Re-written off Reinstates	\$277,490.88
Unworked Balance	\$406,990.00
Total	\$3,669,448.00

Division Data Request 31-1

Request:

Provide the supporting source documents for the dividend yield and growth rate components of Mr. Moul's S&P 500 DCF analysis in his rebuttal testimony.

Response:

The requested source documents are attached.



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### PRICES

Date	Open	High	Low	Close	Avg Vol	Adj Close*
Aug-09	990.22	1,039.47	978.51	1,020.62	5,764,944,200	1,020.62
Jul-09	920.82	996.68	869.32	987.48	5,080,675,400	987.48
Jun-09	923.26	956.23	888.86	919.32	5,330,941,800	919.32
May-09	872.74	930.17	866.10	919.14	6,883,268,000	919.14
Apr-09	793.59	888.70	783.32	872.81	6,938,945,600	872.81
Mar-09	729.57	832.98	666.79	797.87	7,633,306,300	797.87
Feb-09	823.09	875.01	734.52	735.09	7,022,036,200	735.09
Jan-09	902.99	943.85	804.30	825.88	5,844,561,500	825.88

\* Close price adjusted for dividends and splits.

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STANDARD  
& POOR'S

# Standard & Poor's **ANALYSTS'** HANDBOOK

July 2009  
Monthly Supplement

	<div>Price</div> <div>1941-1943 = 10</div>			<div>Diluted Earnings</div>		<div>Basic Earnings</div>		<div>Diluted Price/Earn Ratio</div>			<div>Dividends</div>		<div>% of</div>			<div>Yield %</div>		<div>Total Return</div>		
Quarter	High	Low	Close	Qtr'ly	4 Qtrs Total	Qtr'ly	4 Qtrs Total	High	Low	Close	Qtr'ly	4 Qtrs Total	Diluted EPS	High	Low	Close	High	Low	Close	Total Index
2005 Q3	1245.04	1194.44	1228.81	17.39	66.57	17.73	67.91	18.70	17.94	18.46	5.43	21.46	32.24	1.81	1.74	1.76	1849.33			
2005 Q4	1272.74	1176.84	1248.29	17.30	69.93	17.66	71.32	18.20	16.83	17.85	6.08	22.22	31.76	1.90	1.76	1.79	1887.94			
2006 Q1	1307.25	1254.78	1294.83	19.69	72.67	20.06	74.05	17.99	17.27	17.82	5.91	22.78	31.35	1.82	1.75	1.77	1967.38			
2006 Q2	1325.76	1223.69	1270.20	20.11	74.49	20.50	75.95	17.80	16.43	17.05	6.02	23.44	31.47	1.92	1.78	1.85	1939.03			
2006 Q3	1339.15	1234.49	1335.85	21.47	78.57	21.88	80.10	17.04	15.71	17.00	6.09	24.10	30.67	1.96	1.80	1.81	2048.89			
2006 Q4	1427.09	1331.32	1418.30	20.24	81.51	20.66	83.10	17.51	16.33	17.40	6.87	24.88	30.54	1.88	1.75	1.76	2186.13			
2007 Q1	1459.68	1374.12	1420.86	21.33	83.15	21.74	84.78	17.56	16.53	17.09	6.52	25.49	30.67	1.86	1.75	1.80	2200.12			
2007 Q2	1539.18	1424.55	1503.35	21.88	84.92	22.38	86.66	18.13	16.78	17.70	6.69	26.17	30.82	1.84	1.71	1.75	2338.25			
2007 Q3	1553.08	1406.70	1526.75	15.15	78.59	15.54	80.32	19.76	17.90	19.42	6.90	26.98	34.33	1.93	1.75	1.78	2385.72			
2007 Q4	1565.15	1407.22	1468.36	7.82	66.17	8.15	67.81	23.65	21.26	22.19	7.62	27.88	41.90	1.98	1.78	1.90	2306.23			
2008 Q1	1447.16	1273.37	1322.70	15.54	60.39	15.84	61.91	23.96	21.09	21.90	7.09	28.30	46.87	2.22	1.96	2.14	2088.42			
2008 Q2	1426.63	1278.38	1280.00	12.86	51.37	13.17	52.70	27.77	24.89	24.92	7.10	28.71	55.90	2.25	2.02	2.25	2031.47			
2008 Q3	1305.32	1106.39	1166.36	9.73	45.95	10.02	47.18	28.41	24.08	25.38	7.04	28.85	62.79	2.61	2.21	2.47	1861.44			
2008 Q4	1161.07	752.44	903.26	-23.25	14.88	-23.13	15.90	78.01	50.56	60.69	7.15	28.39	190.73	3.77	2.45	3.14	1452.98			
2009 Q1	934.70	676.53	797.87	7.52	6.87	7.63	7.69	136.13	98.53	116.21	5.96	27.25	396.94	4.03	2.92	3.42	1292.98			
2009 Q2	946.21	811.08	919.32	.....	.....	.....	.....	.....	.....	.....	5.44	25.59	.....	3.16	2.71	2.78	1498.94			
2010 Earnings 74.02 (2009-E55.54) 33.3																				
													21.64							

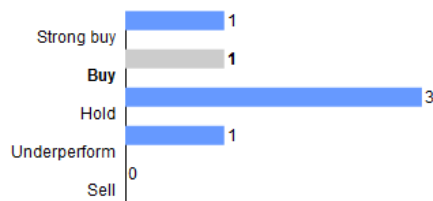
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## Alliant Energy Corp ( New York Stock Exchange : LNT )

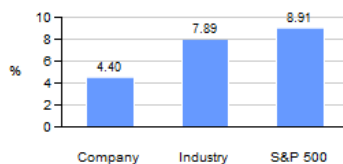
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### First Call Consensus



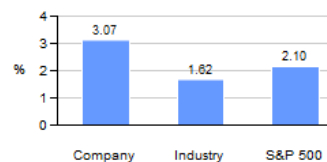
### Expected Annual Growth Rates

Long term estimated growth rate



### PEG Ratio

P/E ratio divided by the expected growth rate. The higher the PEG ratio, the more expensive the stock.



### Consensus Estimates

	This Quarter (09/2009)	Next Quarter (12/2009)	This Year (12/2009)	Next Year (12/2010)
Average Estimate	\$0.75	\$0.51	\$2.10	\$2.59
Number of Analysts	1	1	5	5
High Estimate	\$0.75	\$0.51	\$2.40	\$2.75
Low Estimate	\$0.75	\$0.51	\$1.88	\$2.50
Year Ago EPS	\$0.99	\$0.46	\$2.43	\$2.10
EPS Growth	-24.24%	-48.48%	-13.58%	23.33%

### Current Price to Earnings

	Company	Industry	S&P 500
Trailing	13.53	12.54	23.02
Forward	—	13	17
Current Fiscal Year	13.50	12.79	18.73
Next Fiscal Year	10.90	11.84	14.52

### Earnings Estimates Revision Trend

	This Quarter (09/2009)	Next Quarter (12/2009)	This Year (12/2009)	Next Year (12/2010)	Long-Term Growth
Current	\$0.75	\$0.51	\$2.10	\$2.59	4.40%
7 Days Ago	\$0.75	\$0.51	\$2.10	\$2.59	4.40%
30 Days Ago	\$0.75	\$0.51	\$2.10	\$2.59	4.40%
60 Days Ago	—	—	—	—	—
90 Days Ago	—	—	—	—	—

### Historical Earnings Surprise

	06/2009	03/2009	12/2008	09/2008	06/2008
Estimate	\$0.33	\$0.54	\$0.56	\$1.00	\$0.39

# Vanguard - Stock Earnings

Actual	\$0.34	\$0.30	\$0.46	\$0.99	\$0.36
Difference	\$0.01	−\$0.24	−\$0.10	−\$0.01	−\$0.03
Surprise	3.00%	−44.40%	−17.90%	−1.00%	−7.70%

[Glossary](#)

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Division Data Request 31-4

Request:

Please provide any quantitative estimate developed by Mr. Moul concerning the effect on the Narragansett Electric Company cost of equity from adopting Dr. Tierney's RDR Plan, as compared with that plan not being adopted.

Response:

Mr. Moul has calculated a quantitative estimate of the ROE that would be required if revenue decoupling is not implemented by using a proxy group that did not have revenue decoupling in place. His analysis suggests that, without revenue decoupling in place, the Company's ROE would have to be set 30 basis points higher than demonstrated by a proxy-group analysis using companies with revenue decoupling mechanisms in place. In this case, the Company has proposed to implement revenue decoupling, and therefore, it is not necessary to make the 30-basis point adjustment unless revenue decoupling is rejected because the proposed cost of equity is based on a proxy group proposed by Mr. Moul (i.e., the RDM Electric Group), which is composed of companies that already have revenue decoupling mechanisms in place. Conversely, if decoupling is rejected, it suggests that there should be an upward adjustment of 30 basis points from the Company's proposed ROE of 11.6 percent (as well as the Division's recommended ROE of 10.1 percent).

Division Data Request 31-6

Request:

Pepco Holdings currently provides electric service in Maryland, New Jersey, Delaware, District of Columbia and it has unregulated operations (merchant power and energy marketing). In which of these jurisdictions does it have in place a revenue decoupling mechanism?

Response:

Pepco Holdings provides electric service to customers in Maryland, New Jersey, Delaware and the District of Columbia through three regulated distribution utilities: Atlantic City Electric, Delmarva Power, and Pepco. Both Delmarva Power and Pepco both currently have full revenue decoupling as a part of their ratemaking structures in Maryland. In addition, in its final ruling in a docket investigating the use of revenue decoupling mechanisms in Delaware, the Public Service Commission approved the use of a modified fixed variable rate design as a means to achieving revenue decoupling.<sup>1</sup> A modified fixed variable rate design aims to decouple revenues from sales by aligning the utility's rates with its underlying costs, so that fixed rates reflect fixed costs and variable rates reflect variable costs. When variable kWh rates are set equal to costs that vary with kWh sales, the utility's incentive to those sales is eliminated because the increased costs exactly offset any increase in revenues. Following on this order, Delmarva Power has a rate case pending that includes a ratemaking structure with modified fixed variable rates.<sup>2</sup>

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<sup>1</sup> Delaware Public Service Commission, Order No. 7420, Regulation Docket No. 59, September 16, 2008.

<sup>2</sup> Delaware Public Service Commission, PSC Docket No. 09-414, opened September 18, 2009.



Division Data Request 31-7

Request:

At page 5 of his rebuttal testimony Mr. Moul states that, "It is expected that the actual ratios that will result from the [recapitalization] transaction will be very close to the ratios submitted by the Company in its filing in this case." Please provide all evidence supporting and the basis for Mr. Moul's opinion that Narragansett's actual capital structure will be "very close to" the capital structure in his testimony.

Response:

Following the approval of Narragansett Electric's financing application in Division Docket No. D-09-49, which is expected to occur by the end of November 2009, the Company will issue approximately \$512 million of new long-term debt. As stated in Mr. Moul's testimony and in its financing application, the Company will use the proceeds from the debt issuance to reduce the outstanding balances of short-term debt and common equity through the payment of a dividend to achieve the capital structure and capitalization ratios presented in Mr. Moul's testimony. The Company does not foresee any circumstances at this time that would prevent it from accomplishing these capitalization restructuring objectives.

Division Data Request 31-8

Request:

Provide supporting workpapers for the 0.81 percent and 0.28 percent adjustments to Mr. Kahal's growth rates cited at page 16 of Mr. Moul's testimony.

Response:

The Company is providing a working EXCEL spreadsheet by CD-ROM. All formulas in the spreadsheet are intact.

Division Data Request 31-9

Request:

Provide the Merrill Lynch document pertaining to the S&P 500 cited at page 22 of Mr. Moul's testimony.

Response:

Please see Attachment DIV 31-9.

Division Data Request 31-10

Request:

Provide a copy of the RRA document cited in footnote 7, page 17 of Ms. Cannell's testimony.

Response:

Attachment DIV 31-10 provides a copy of Major Rate Case Decisions – January – September 2009, developed by Regulatory Research Associates.



# REGULATORY FOCUS

Special Study

October 2, 2009

## MAJOR RATE CASE DECISIONS--JANUARY-SEPTEMBER 2009

For the first nine months of 2009, the average of electric equity return authorizations by state commissions was 10.43% (22 determinations) almost identical to the 10.46% average for calendar-2008. The average gas equity return authorization for the first three quarters of 2009 was 10.11% (14 determinations), slightly below the 10.37% average for calendar-2008.

After reaching a low in the early-2000's, the number of rate case decisions for energy companies has generally increased over the last several years. There were 83 electric and gas rate decisions in 2008 versus only 32 in 2001. Increased costs, including environmental compliance expenditures, the need for generation and delivery infrastructure upgrades and expansion, and renewable generation requirements argue for a continuation of the increased level of rate case activity over the next several years. However, cost efficiencies from technological improvements, the use of multi-year settlements, and a reduced number of companies due to mergers may prevent the number of rate cases from increasing significantly further.

We note that electric industry restructuring in certain states has led to the unbundling of rates and retail competition for generation. The state commissions in those states are now authorizing revenue requirement and return parameters for delivery operations only (which we footnote in our chronology), thus complicating historical data comparability. We also note that the current financial uncertainty and resulting increase in corporate debt yields may indicate that utility equity costs have also increased and lead to higher authorized ROEs by commissions. However, increased authorized equity returns have not materialized thus far in 2009.

The table on page 2 shows the annual average equity returns authorized since 1990, and by quarter since 2003, in major electric and gas rate decisions, followed by the number of determinations during each period. The tables on page 3 present the composite industry data for items in the chronology of this and earlier reports, summarized annually since 1996, and quarterly for the most recent seven quarters. The individual electric and gas cases decided in the first nine months of 2009 are listed on pages 4-7, with the decision date (generally the date on which the final order was issued) shown first, followed by the company name, the abbreviation for the state issuing the decision, the authorized rate of return (ROR), return on equity (ROE), and percentage of common equity in the adopted capital structure. Next we show the month and year in which the adopted test year ended, whether the commission utilized an average or a year-end rate base, and the amount of the permanent rate change authorized. The dollar amounts represent the permanent rate change ordered at the time decisions were rendered. Fuel adjustment clause rate changes are not reflected in this study. We note that the cases and averages included in this study may be slightly different from those in our online rate case history database. Any differences are likely the result of this study's inclusion of ROE determinations that are rendered in cost of capital only proceedings in California or that apply only to specific generation plants. Both of these types of determinations are not included in the database, which encompasses major base rate cases only.

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**Average Equity Returns Authorized January 1990 - September 2009**

Year	Period	Electric Utilities		Gas Utilities	
		ROE %	(# Cases)	ROE %	(# Cases)
<b>1990</b>	Full Year	12.70	(44)	12.67	(31)
<b>1991</b>	Full Year	12.55	(45)	12.46	(35)
<b>1992</b>	Full Year	12.09	(48)	12.01	(29)
<b>1993</b>	Full Year	11.41	(32)	11.35	(45)
<b>1994</b>	Full Year	11.34	(31)	11.35	(28)
<b>1995</b>	Full Year	11.55	(33)	11.43	(16)
<b>1996</b>	Full Year	11.39	(22)	11.19	(20)
<b>1997</b>	Full Year	11.40	(11)	11.29	(13)
<b>1998</b>	Full Year	11.66	(10)	11.51	(10)
<b>1999</b>	Full Year	10.77	(20)	10.66	(9)
<b>2000</b>	Full Year	11.43	(12)	11.39	(12)
<b>2001</b>	Full Year	11.09	(18)	10.95	(7)
<b>2002</b>	Full Year	11.16	(22)	11.03	(21)
	1st Quarter	11.47	(7)	11.38	(5)
	2nd Quarter	11.16	(4)	11.36	(4)
	3rd Quarter	9.95	(5)	10.61	(5)
	4th Quarter	11.09	(6)	10.84	(11)
<b>2003</b>	<b>Full Year</b>	<b>10.97</b>	(22)	<b>10.99</b>	(25)
	1st Quarter	11.00	(3)	11.10	(4)
	2nd Quarter	10.54	(6)	10.25	(2)
	3rd Quarter	10.33	(2)	10.37	(8)
	4th Quarter	10.91	(8)	10.66	(6)
<b>2004</b>	<b>Full Year</b>	<b>10.75</b>	(19)	<b>10.59</b>	(20)
	1st Quarter	10.51	(7)	10.65	(2)
	2nd Quarter	10.05	(7)	10.54	(5)
	3rd Quarter	10.84	(4)	10.47	(5)
	4th Quarter	10.75	(11)	10.40	(14)
<b>2005</b>	<b>Full Year</b>	<b>10.54</b>	(29)	<b>10.46</b>	(26)
	1st Quarter	10.38	(3)	10.63	(6)
	2nd Quarter	10.68	(6)	10.50	(2)
	3rd Quarter	10.06	(7)	10.45	(3)
	4th Quarter	10.39	(10)	10.14	(5)
<b>2006</b>	<b>Full Year</b>	<b>10.36</b>	(26)	<b>10.43</b>	(16)
	1st Quarter	10.27	(8)	10.44	(10)
	2nd Quarter	10.27	(11)	10.12	(4)
	3rd Quarter	10.02	(4)	10.03	(8)
	4th Quarter	10.56	(16)	10.27	(15)
<b>2007</b>	<b>Full Year</b>	<b>10.36</b>	(39)	<b>10.24</b>	(37)
	1st Quarter	10.45	(10)	10.38	(7)
	2nd Quarter	10.57	(8)	10.17	(3)
	3rd Quarter	10.47	(11)	10.49	(7)
	4th Quarter	10.33	(8)	10.34	(13)
<b>2008</b>	<b>Full Year</b>	<b>10.46</b>	(37)	<b>10.37</b>	(30)
	1st Quarter	10.29	(9)	10.24	(4)
	2nd Quarter	10.55	(10)	10.11	(8)
	3rd Quarter	10.46	(3)	9.88	(2)
<b>2009</b>	<b>Year-To-Date</b>	<b>10.43</b>	<b>(22)</b>	<b>10.11</b>	(14)

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**Electric Utilities--Summary Table\***

	<u>Period</u>	<u>ROR % (# Cases)</u>		<u>ROE % (# Cases)</u>		<u>Eq. as %</u>		<u>Amt.</u>	
						<u>Cap. Struc. (# Cases)</u>		<u>\$ Mil. (# Cases)</u>	
1996	Full Year	9.21	(20)	11.39	(22)	44.34	(20)	-5.6	(38)
1997	Full Year	9.16	(12)	11.40	(11)	48.79	(11)	-553.3	(33)
1998	Full Year	9.44	(9)	11.66	(10)	46.14	(8)	-429.3	(31)
1999	Full Year	8.81	(18)	10.77	(20)	45.08	(17)	-1,683.8	(30)
2000	Full Year	9.20	(12)	11.43	(12)	48.85	(12)	-291.4	(34)
2001	Full Year	8.93	(15)	11.09	(18)	47.20	(13)	14.2	(21)
2002	Full Year	8.72	(20)	11.16	(22)	46.27	(19)	-475.4	(24)
2003	Full Year	8.86	(20)	10.97	(22)	49.41	(19)	313.8	(12)
2004	Full Year	8.44	(18)	10.75	(19)	46.84	(17)	1,091.5	(30)
2005	Full Year	8.30	(26)	10.54	(29)	46.73	(27)	1,373.7	(36)
2006	Full Year	8.24	(24)	10.36	(26)	48.67	(23)	1,465.0	(42)
2007	Full Year	8.22	(38)	10.36	(39)	48.01	(37)	1,401.9	(46)
	1st Quarter	8.36	(9)	10.45	(10)	49.25	(8)	802.9	(9)
	2nd Quarter	8.21	(7)	10.57	(8)	47.64	(7)	510.5	(8)
	3rd Quarter	8.32	(10)	10.47	(11)	48.96	(10)	737.5	(13)
	4th Quarter	8.09	(9)	10.33	(8)	47.58	(8)	848.5	(12)
	Full Year	8.25	(35)	10.46	(37)	48.41	(33)	2,899.4	(42)
2008	1st Quarter	8.19	(8)	10.29	(9)	48.52	(8)	857.0	(14)
	2nd Quarter	8.05	(9)	10.55	(10)	47.66	(9)	1,425.7	(17)
	3rd Quarter	8.48	(3)	10.46	(3)	47.20	(3)	317.1	(7)
<b>2009</b>	<b>Year-To-Date</b>	<b>8.17</b>	<b>(20)</b>	<b>10.43</b>	<b>(22)</b>	<b>47.94</b>	<b>(20)</b>	<b>2,599.8</b>	<b>(38)</b>

**Gas Utilities--Summary Table\***

	<u>Period</u>	<u>ROR % (# Cases)</u>		<u>ROE % (# Cases)</u>		<u>Eq. as %</u>		<u>Amt.</u>	
						<u>Cap. Struc. (# Cases)</u>		<u>\$ Mil. (# Cases)</u>	
1996	Full Year	9.25	(23)	11.19	(20)	47.69	(19)	193.4	(34)
1997	Full Year	9.13	(13)	11.29	(13)	47.78	(11)	-82.5	(21)
1998	Full Year	9.46	(10)	11.51	(10)	49.50	(10)	93.9	(20)
1999	Full Year	8.86	(9)	10.66	(9)	49.06	(9)	51.0	(14)
2000	Full Year	9.33	(13)	11.39	(12)	48.59	(12)	135.9	(20)
2001	Full Year	8.51	(6)	10.95	(7)	43.96	(5)	114.0	(11)
2002	Full Year	8.80	(20)	11.03	(21)	48.29	(18)	303.6	(26)
2003	Full Year	8.75	(22)	10.99	(25)	49.93	(22)	260.1	(30)
2004	Full Year	8.34	(21)	10.59	(20)	45.90	(20)	303.5	(31)
2005	Full Year	8.25	(29)	10.46	(26)	48.66	(24)	458.4	(34)
2006	Full Year	8.51	(16)	10.43	(16)	47.43	(16)	444.0	(25)
2007	Full Year	8.12	(32)	10.24	(37)	48.37	(30)	813.4	(48)
	1st Quarter	8.78	(7)	10.38	(7)	52.07	(7)	129.6	(7)
	2nd Quarter	8.28	(3)	10.17	(3)	51.80	(3)	52.0	(4)
	3rd Quarter	8.33	(7)	10.49	(7)	50.58	(7)	312.8	(10)
	4th Quarter	8.45	(13)	10.34	(13)	49.25	(13)	390.4	(20)
	Full Year	8.48	(30)	10.37	(30)	50.47	(30)	884.8	(41)
2008	1st Quarter	8.01	(5)	10.24	(4)	43.81	(4)	156.4	(7)
	2nd Quarter	8.05	(7)	10.11	(8)	48.84	(7)	92.5	(8)
	3rd Quarter	8.30	(2)	9.88	(2)	51.00	(2)	19.2	(4)
<b>2009</b>	<b>Year-To-Date</b>	<b>8.07</b>	<b>(14)</b>	<b>10.11</b>	<b>(14)</b>	<b>47.62</b>	<b>(13)</b>	<b>268.1</b>	<b>(19)</b>

\* Number of observations in each period indicated in parentheses.

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# ELECTRIC UTILITY DECISIONS

<u>Order Date</u>	<u>Company (State)</u>	<u>ROR %</u>	<u>ROE %</u>	<u>Common Eq. as % Cap. Str.</u>	<u>Test Year &amp; Rate Base</u>	<u>Amt. \$ Mil.</u>
1/14/09	Public Service Oklahoma (OK)	8.31	10.50	44.10	2/08-YE	59.3 (1)
1/21/09	Westar Energy (KS)	---	---	---	---	65.0 (B)
1/21/09	Kansas Gas & Electric (KS)	---	---	---	---	65.0 (B)
1/21/09	Cleveland Electric Illuminating (OH)	8.48	10.50 (E)	49.00	2/08-DC	29.2 (D)
1/21/09	Ohio Edison (OH)	8.48	10.50 (E)	49.00	2/08-DC	68.9 (D)
1/21/09	Toledo Edison (OH)	8.48	10.50 (E)	49.00	2/08-DC	38.5 (D)
1/30/09	Idaho Power (ID)	8.18	10.50	49.27	12/08-YE	27.0 (R)
2/4/09	United Illuminating (CT)	7.59	8.75	50.00	12/07-A	6.8 (D,R,2)
2/4/09	Interstate Power & Light (IA)	---	10.10 (3)	---	---	---
2/5/09	Kentucky Utilities (KY)	---	---	---	---	-8.9 (B)
2/5/09	Louisville Gas & Electric (KY)	---	---	---	---	-13.2 (B)
2/10/09	Union Electric (MO)	8.34	10.76	52.01	3/08-YE	161.7
3/4/09	Indiana Michigan Power (IN)	7.62	10.50	45.80 *	9/07-YE	19.1 (4)
3/11/09	Entergy Texas (TX)	---	---	---	3/07	30.5 (B,I,5)
3/17/09	Southern California Edison (CA)	---	---	---	12/09-A	308.1 (6)
<b>2009</b>	<b>1ST QUARTER: AVERAGES/TOTAL</b>	<b>8.19</b>	<b>10.29</b>	<b>48.52</b>		<b>857.0</b>
	<b>MEDIAN</b>	<b>8.33</b>	<b>10.50</b>	<b>49.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>8</b>	<b>9</b>	<b>8</b>		<b>14</b>
4/2/09	Entergy New Orleans (LA)	---	11.10	---	12/08-YE	-24.7 (B,7)
4/16/09	PacifiCorp (ID)	---	---	---	---	4.4 (B)
4/21/09	PacifiCorp (UT)	8.36	10.61	51.00	12/09-A	45.0 (B)
4/24/09	Consolidated Edison of New York (NY)	7.79	10.00	48.00	3/10-A	523.4 (D)
4/30/09	Tampa Electric (FL)	8.29 (R)	11.25	47.49 *(R)	12/09-A	147.7 (Z,R)
5/4/09	Minnesota Power (MN)	8.45	10.74	54.79	6/09-A	21.1 (I)
5/20/09	Oklahoma Gas & Electric (AR)	6.43	10.25	36.04 *	12/07-YE	13.3 (B)
5/20/09	NorthWestern Corp. (MT)	8.38	10.25	50.00	---	--- (8)
5/20/09	PacifiCorp (WY)	---	---	---	---	18.0 (B)
5/28/09	Public Service New Mexico (NM)	8.77	10.50	50.47	3/08-YE	77.1 (B,Z)
5/29/09	Idaho Power (ID)	---	---	---	---	10.5 (9)
6/2/09	Southwestern Public Service (TX)	---	---	---	12/07	57.4 (B,I)
6/9/09	Public Service Co. of Colorado (CO)	---	---	---	---	112.2 (B)
6/10/09	Kansas City Power & Light (MO)	---	---	---	12/07-YE	95.0 (B)
6/10/09	KCP&L Greater Missouri Oper-L&P (MO)	---	---	---	12/07-YE	15.0 (B)
6/10/09	KCP&L Greater Missouri Oper-MPS (MO)	---	---	---	12/07-YE	48.0 (B)
6/22/09	Central Hudson Gas & Electric (NY)	7.28	10.00	47.00	6/10-A	39.6 (D)
6/24/09	Nevada Power (NV)	8.66 (10)	10.80 (10)	44.15	6/08-YE	222.7 (Z)
<b>2009</b>	<b>2ND QUARTER: AVERAGES/TOTAL</b>	<b>8.05</b>	<b>10.55</b>	<b>47.66</b>		<b>1,425.7</b>
	<b>MEDIAN</b>	<b>8.36</b>	<b>10.56</b>	<b>48.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>9</b>	<b>10</b>	<b>9</b>		<b>17</b>



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**ELECTRIC UTILITY DECISIONS (continued)**

<b>Order Date</b>	<b>Company (State)</b>	<b>ROR %</b>	<b>ROE %</b>	<b>Common Eq. as % Cap. Str.</b>	<b>Test Year &amp; Rate Base</b>	<b>Amt. \$ Mil.</b>
7/8/09	Duke Energy Ohio (OH)	8.61	10.63 (E)	51.59 (E)	12/08-DC	55.3 (D,B)
7/14/09	Southwestern Public Service (NM)	---	---	---	---	14.2 (B)
7/17/09	Avista Corp. (ID)	8.55	10.50	50.00	9/08-A	12.5 (B)
7/24/09	Kansas City Power & Light (KS)	---	---	---	12/07-YE	59.0 (B)
7/24/09	Oklahoma Gas & Electric (OK)	---	---	---	9/08-YE	48.3 (B)
8/21/09	Texas-New Mexico Power (TX)	---	---	---	3/08	12.7 (B)
8/31/09	Oncor Electric Delivery (TX)	8.28	10.25	40.00	12/07-YE	115.1 (D)
<b>2009</b>	<b>3RD QUARTER: AVERAGES/TOTAL</b>	<b>8.48</b>	<b>10.46</b>	<b>47.20</b>		<b>317.1</b>
	<b>MEDIAN</b>	<b>8.55</b>	<b>10.50</b>	<b>50.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>3</b>	<b>3</b>	<b>3</b>		<b>7</b>
<b>2009</b>	<b>YEAR-TO-DATE AVERAGES/TOTAL</b>	<b>8.17</b>	<b>10.43</b>	<b>47.94</b>		<b>2,599.8</b>
	<b>MEDIAN</b>	<b>8.35</b>	<b>10.50</b>	<b>49.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>20</b>	<b>22</b>	<b>20</b>		<b>38</b>

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**GAS UTILITY DECISIONS**

<b>Order Date</b>	<b>Company (State)</b>	<b>ROR %</b>	<b>ROE %</b>	<b>Common Eq. as % Cap. Str.</b>	<b>Test Year &amp; Rate Base</b>	<b>Amt. \$ Mil.</b>
1/7/09	Vectren Energy Delivery of Ohio (OH)	8.89	---	---	5/08-DC	14.8 (B)
1/13/09	Michigan Gas Utilities (MI)	7.60	10.45	46.49 *	12/09	6.0 (B)
2/2/09	New England Gas (MA)	7.74	10.05	34.19	12/07-YE	3.7
2/5/09	Louisville Gas & Electric (KY)	---	---	---	---	22.0 (B)
2/26/09	Equitable Gas (PA)	---	---	---	12/08	38.4 (B)
3/9/09	Atmos Energy (TN)	8.24	10.30	48.12	6/08-A	2.5 (B)
3/25/09	Northern Illinois Gas (IL)	7.58	10.17	46.42	12/09-A	69.0
<b>2009</b>	<b>1ST QUARTER: AVERAGES/TOTAL</b>	<b>8.01</b>	<b>10.24</b>	<b>43.81</b>		<b>156.4</b>
	<b>MEDIAN</b>	<b>7.74</b>	<b>10.24</b>	<b>46.46</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>5</b>	<b>4</b>	<b>4</b>		<b>7</b>
4/2/09	Entergy New Orleans (LA)	---	10.75	---	12/08-YE	5.0 (B,7)
5/15/09	Niagara Mohawk Power (NY)	7.70	10.20 (11)	43.70	3/10-A	39.4 (B)
5/29/09	EnergyNorth Natural Gas (NH)	8.28	9.54	50.00	6/07-A	5.5 (B,I)
6/3/09	Black Hills/Iowa Gas Utility (IA)	8.71	10.10	51.38	12/07-A	10.4 (B,I)
6/9/09	Peoples Gas System (FL)	8.50	10.75	48.51 *	12/09-A	19.2 (I)
6/22/09	Central Hudson Gas & Electric (NY)	7.28	10.00	47.00	6/10-A	13.8
6/29/09	Minnesota Energy Resources (MN)	7.98	10.21	48.77	12/08-A	15.4 (I)
6/30/09	Connecticut Natural Gas (CT)	7.92	9.31 (12)	52.52	6/08-(13)	-16.2
<b>2009</b>	<b>2ND QUARTER: AVERAGES/TOTAL</b>	<b>8.05</b>	<b>10.11</b>	<b>48.84</b>		<b>92.5</b>
	<b>MEDIAN</b>	<b>7.98</b>	<b>10.15</b>	<b>48.77</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>7</b>	<b>8</b>	<b>7</b>		<b>8</b>
7/17/09	Southern Connecticut Gas (CT)	8.05	9.26 (12)	52.00	6/08-(13)	-12.5
7/17/09	Avista Corp. (ID)	8.55	10.50	50.00	9/08-A	1.9 (B)
8/27/09	UGI Penn Natural Gas (PA)	---	---	---	9/09	19.8 (B)
8/27/09	UGI Central Penn Gas (PA)	---	---	---	9/09	10.0 (B)
<b>2009</b>	<b>3RD QUARTER: AVERAGES/TOTAL</b>	<b>8.30</b>	<b>9.88</b>	<b>51.00</b>		<b>19.2</b>
	<b>MEDIAN</b>	<b>8.30</b>	<b>9.88</b>	<b>51.00</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>2</b>	<b>2</b>	<b>2</b>		<b>4</b>
<b>2009</b>	<b>YEAR-TO-DATE AVERAGES/TOTAL</b>	<b>8.07</b>	<b>10.11</b>	<b>47.62</b>		<b>268.1</b>
	<b>MEDIAN</b>	<b>8.02</b>	<b>10.19</b>	<b>48.51</b>		<b>---</b>
	<b>OBSERVATIONS</b>	<b>14</b>	<b>14</b>	<b>13</b>		<b>19</b>

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## FOOTNOTES

- A- Average
  - B- Order followed stipulation or settlement by the parties. Decision particulars not necessarily precedent-setting or specifically adopted by the regulatory body.
  - D- Applies to electric delivery only
  - DC- Date certain
  - E- Estimated
  - I- Interim rates implemented prior to the issuance of final order, normally under bond and subject to refund.
  - R- Revised
  - YE- Year-end
  - Z- Rate change implemented in multiple steps.
  - \* Capital structure includes cost-free items or tax credit balances at the overall rate of return.
- 
- (1) Recovery of an additional \$22.1 million authorized through adjustment mechanisms.
  - (2) Second-year distribution rate increase of \$19.4 million authorized based on a 7.76% ROR. This increase is subject to adjustment for pension expense.
  - (3) Adopted ROE applies only to the company's proposed 649-MW, coal-fired Sutherland Unit 4 plant. The company subsequently cancelled plans to construct the plant.
  - (4) Commission decision modified a settlement. Recovery of an additional \$22.5 million authorized through tracking mechanisms.
  - (5) Indicated rate increase includes a \$46.7 million base rate increase offset by a net \$16.2 million decrease in revenues collected under certain riders.
  - (6) Indicated rate increase is retroactive to January 1, 2009 and reflects the one-time refund of a \$72.5 million overcollection of postretirement benefits other than pension costs. Additional rate increases of \$205.3 million and \$219 million authorized for 2010 and 2011, respectively. Rate of return was not an issue in this case.
  - (7) Rate changes effective June 1, 2009.
  - (8) Authorized return parameters apply only to the 120-150 MW, gas-fired Mill Creek generating plant.
  - (9) Rate increase associated with implementation of advanced metering infrastructure. Return parameters are those adopted in the company's previous rate case.
  - (10) Reflects incentive ROE (and ROR) for demand side management programs and the Chuck Lenzie generating plant. Without the incentives, a 10.5% ROE was authorized.
  - (11) Indicated ROE includes a 20 basis-point premium associated with the multi-year term of the settlement.
  - (12) Adopted ROE reflects a 10-basis point penalty for billing errors.
  - (13) Rate base valued as of 12/31/09.

Dennis Spurduto

Division Data Request 31-11

Request:

Provide the S&P credit rating report dated September 24, 2009 (footnote 14, page 3 of Ms. Cannell's testimony).

Response:

Attachment DIV 31-11 presents a copy of Standard & Poor's report on Narragansett Electric Company, dated September 24, 2009.

Division Data Request 31-12

Request:

Provide a listing of the 35 rate case decisions “since the onset of the financial crisis” referenced by Ms. Cannell at page 43. Indicate the ROE granted, the utility and the date of the decision.

Response:

Please see the table below containing the requested information for the 35 rate case decisions rendered between September 10, 2008 and September 30, 2009.

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4065  
Responses to Division Thirty-First Set of Data Requests  
Issued October 13, 2009

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Division Data Request 31-12 (cont.)

Rate Case Decisions with Allowed ROEs, September 2008-September 2009

Allowed ROE	Utility (State)	Decision date
10.30	Commonwealth Edison (IL)	9/10/08
10.65	Central Illinois Light (IL)	9/24/08
10.65	Central Illinois Public Service (IL)	9/24/08
10.65	Illinois Power (IL)	9/24/08
10.20	Avista Corp. (ID)	9/30/08
10.15	Puget Sound Energy (WA)	10/8/08
10.00 (a)	NorthWestern Corporation (MT)	11/13/08
10.20	Appalachian Power (VA)	11/17/08
10.25	Tucson Electric Power (AZ)	12/1/08
11.00	Detroit Edison (MI)	12/23/08
10.10 (b)	Portland General Electric (OR)	12/29/08
10.20	Avista Corporation (WA)	12/29/08
10.75	Northern States Power (ND)	12/31/08
10.50	Public Service Oklahoma (OK)	1/14/09
10.50 (c)	Cleveland Electric Illuminating (OH)	1/21/09
10.50 (c)	Ohio Edison (OH)	1/21/09
10.50 (c)	Toledo Edison (OH)	1/21/09
10.50	Idaho Power (ID)	1/30/09
8.75	United Illuminating (CT)	2/4/09
10.10 (d)	Interstate Power & Light (IA)	2/4/09
10.76	Union Electric (MO)	2/10/09
10.50	Indiana Michigan Power (IN)	3/4/09
11.10	Entergy New Orleans (LA)	4/2/09
10.61	PacifiCorp (UT)	4/21/09
10.00	Consolidated Edison of New York (NY)	4/24/09
11.25	Tampa Electric (FL)	4/30/09
10.74	Minnesota Power (MN)	5/4/09
10.25	Oklahoma Gas & Electric (AR)	5/20/09
10.25	NorthWestern Corp. (MT)	5/20/09
10.50	Public Service New Mexico (NM)	5/28/09
10.00	Central Hudson Gas & Electric (NY)	6/22/09
10.80 (e)	Nevada Power (NV)	6/24/09
10.63 (c)	Duke Energy Ohio (OH)	7/8/09
10.50	Avista Corp. (ID)	7/17/09
10.25	Oncor Electric Delivery (TX)	8/31/09

Division Data Request 31-12 (cont.)

Source: Regulatory Research Associates. Major Rate Case Decisions—January 2007 – December 2008; Supplemental Study and Major Rate Case Decisions—January – September 2009. January 12, 2009 and October 2, 2009.

- (a) Return and capital structure parameters apply only to the company's 30% interest in the 740mw coal-fired Coalstrip Unit 4 generating plant.
- (b) Order followed partial stipulation or settlement by the parties. Decision particulars not necessarily precedent-setting or specifically adopted by the regulatory body.
- (c) Estimated.
- (d) Adopted ROE applies only to the Company's proposed 649mw, coal-fired Sutherland Unit 4 plant. The company subsequently cancelled plans to construct the plant.
- (e) Reflects incentive ROE for demand side management programs and the Chuck Lenzie generating plant. Without the incentives, a 10.5% ROE was authorized.

Division Data Request 31-13

Request:

Does Mr. Moul continue to support a 2.50 percent cost rate for short-term debt? If so, please provide the basis for that position at this time, including supporting evidence.

Response:

Mr. Moul supports an updated rate of 1.6% for short-term debt at this time. This rate is the Company's current projection of the average short-term debt interest rate for the rate year.



Division Data Request 31-14

Request:

Does Mr. Moul continue to support a 6.69 percent cost rate for long-term debt? If so, please provide the basis for that position including all supporting evidence.

Response:

Yes. Mr. Moul continues to support a 6.69 percent cost rate for long-term debt because this rate is a place holder rate that will be substituted with the actual cost rate of the \$512 million of new long-term debt the Company expects to issue prior to the rendering of a decision in this case.