

April 18, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 4065 Remand - Review of Capital Structure

Compliance Filing

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ compliance filing concerning the rates for effect on April 23, 2012 approved at the Commission's April 11, 2012 Open Meeting in the above-captioned proceeding.

Thank you for your attention to this matter. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

H Tucken

Enclosures

cc: Docket 4065 Service List

Steve Scialabba, Division

Leo Wold, Esq.

¹ Submitted on behalf of The Narragansett Electric Company d/b/a National Grid.

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Net	Long-	Operating &	CapEx	Billing	LIHEAP	Base	,	Fransmission	Total	Base		Total	Energy Efficiency	Total
		Distribution		Term	Maintenance	Factor	Distribution			Transmission			Transition	Transition		Program	Delivery
																	,
Rate	Charge Description	Charge	Charge	Contracting	Exp Charge	Charge	Charge H=C+D+E+	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
A	В	С	D	Е	F	G	F+G	I	J	K	L	M=J+K+L	N	О	P=N+O	Q	R=H+M+P+Q
A-16																	
Basic Residential							00.75	40.00									A 4 #0
Rate R.I.P.U.C.No. 2082	Customer Charge kWh Charge	\$3.75	\$0.00000	\$0.00007	\$0.00159	\$0.00056	\$3.75 \$0.03638		\$0.01950	(\$0,00026)	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0,00062	\$0.00622	\$4.58 \$0.06265
K.I.F.U.C.NO. 2082	Effective Date	4/23/12		4/1/12	4/1/12	4/1/12	\$0.03036	1/1/12	4/1/12	4/1/12	4/1/12	\$0.01942	4/1/12	4/1/12		3/1/12	\$0.00203
A-60																	
Low Income Rate	Customer Charge	\$0.00)				\$0.00	\$0.83									\$0.83
R.I.P.U.C.No. 2083	kWh Charges	60.02040	£0.00000	\$0.0000 7	A0 00150	Φ0.000 <i>5</i> .6	¢0.02270		60.01050	(\$0.00026)	¢ο ορο1ο	A0 01042	#0.00001	(\$0.00010)	#0.000 <i>c</i> 2	60.00622	#0.0400F
	kWh Charge Effective Date	\$0.02048 4/23/12	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00159 4/1/12	\$0.00056 4/1/12	\$0.02270	1/1/12	\$0.01950 4/1/12	(\$0.00026) 4/1/12	\$0.00018 4/1/12	\$0.01942	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00622 3/1/12	\$0.04897
B-32	Effective Bate	1/23/12	4/1/12	4/1/12	4/1/12	4/1/12		1/1/12	4/1/12	7/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
C&I Back-up																	
Service Rate	Customer Charge	\$750.00)				\$750.00										\$750.83
R.I.P.U.C.No. 2084	Backup Demand Charge - in excess of 200 kV	\$0.41				\$0.14	\$0.55										\$0.55
	kW Charge - in excess of 200 kW kW Charge	\$2.15				\$0.14	\$2.29 \$0.00		\$2.92			\$2.92					\$2.29 \$2.92
	kWh Charge	\$0.00818	\$0.00000	\$0.00007	\$0.00073	\$0.00000	\$0.00898		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.02229
	High Voltage Delivery Discount	(\$0.42)			4		(\$0.42)		441444	(444444)	40.000-	4414441	*******	(+/	4010000		(\$0.42)
	Second Feeder Service	\$2.42					\$2.42										\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)					(\$2.00)										(\$2.00)
	High Voltage Metering Discount Effective Date	-1.0% 4/23/12		4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
B-62	Ejjecuve Date	4/23/12	4/1/12	4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
3,000 kW Back-up																	
Service Rate	Customer Charge	\$17,000.00)				\$17,000.00	\$0.83									\$17,000.83
R.I.P.U.C.No. 2085	Backup Demand Charge	-\$0.10)		\$0.35	\$0.11	\$0.36										\$0.36
	kW Charge	\$2.57			\$0.35	\$0.11	\$3.03		£2.02			#2.02					\$3.03
	kW Charge kWh Charge	\$0,0000	\$0.00000	\$0.00007	\$0,00000	\$0.00000	\$0.00 \$0.00016		\$2.92 \$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0,00063	\$0.00622	\$2.92 \$0.01347
	High Voltage Delivery Discount	(\$0.42)	\$0.00000	\$0.00007	\$0.00000	\$0.00000	(\$0.42)		\$0.00039	(\$0.00020)	\$0.00013	\$0.00040	\$0.00081	(\$0.00018)	\$0.00003	30.00022	(\$0.42)
	Second Feeder Service	\$2.42					\$2.42										\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)					(\$2.00)										(\$2.00)
	High Voltage Metering Discount	-1.0%															
C-06	Effective Date	4/23/12	4/1/12	4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
Small C&I Rate	Customer Charge	\$8.00					\$8.00	\$0.83									\$8.83
R.I.P.U.C.No. 2086	Unmetered Charge	\$5.00					\$5.00			1							\$5.83
	kWh Charge	\$0.03257		\$0.00007	\$0.00166	\$0.00053	\$0.03483	,	\$0.01847	(\$0.00026)	\$0.00017	\$0.01838	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.06006
	Additional Minimum Charge (per kVA in																
	excess of 25 kVA)	\$1.85		4/7/70	40.00	40.00	\$1.85		4/7/70	407.074						2442	\$1.85
G-02	Effective Date	4/23/12	4/1/12	4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
G-02 General C&I Rate	Customer Charge	\$125.00					\$125.00	\$0.83									\$125.83
R.I.P.U.C.No. 2087	kW > 10 Charge	\$4.63				\$0.15				1							\$4.78
2007	kW Charge						\$0.00		\$2.70			\$2.70					\$2.70
	kWh Charge		\$0.00000	\$0.00007	\$0.00135	\$0.00000	\$0.00765		\$0.00846	(\$0.00026)	\$0.00015	\$0.00835	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.02285
	High Voltage Delivery Discount	(\$0.42)					(\$0.42)										(\$0.42)
	High Voltage Metering Discount Effective Date	-1.0% 4/23/12		4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
L	Едјесиче Бине	4/23/12	4/1/12	4/1/12	4/1/12	4/1/12	1	1	4/1/12	4/1/12	4/1/12	1	4/1/12	4/1/12	1	3/1/12	1

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 04/23/2012 (Replacing R.I.P.U.C No. 2095 effective 04/01/12)

Issued: 04/18/2012

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Net	Long-	Operating &	CapEx	Billing	LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Total
		Distribution	Metering	Term	Maintenance	Factor	Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description		Charge		Exp Charge		Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Ad		Charge	Charges
Rate	Charge Description	Charge	Cnarge	Contracting	Exp Charge	Cnarge	H=C+D+E+	Charge	Cnarge	Adjustment	Factor	Cnarge	Charge	Charge Ad	Charge	Charge	Charges
A	В	С	D	Е	F	G	F+G	ī	J	K	L	M=J+K+L	N	O	P=N+O	0	R=H+M+P+Q
G-32					-	Ü		-	,			111-011112			1-1110	V	
200 kW Demand																	
Rate	Customer Charge	\$750.00					\$750.00	\$0.83									\$750.83
R.I.P.U.C.No. 2088	kW Charge - in excess of 200 kW	\$2.15				\$0.14	\$2.29										\$2.29
	kW Charge						\$0.00		\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00818	\$0.00000	\$0.00007	\$0.00073	\$0.00000	\$0.00898		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	High Voltage Delivery Discount	(\$0.42)					(\$0.42)										(\$0.42)
	Second Feeder Service	\$2.42					\$2.42										\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)			** ***	** ***	(\$2.00)										(\$2.00)
	High Voltage Metering Discount Effective Date	-1.0%	4/1/12	4/1/12	\$0.00000				4/1/12	4/1/12	4/1/12		40.02	4/1/12		2/1/12	
G-62	Effective Date	4/23/12	4/1/12	4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
3.000 kW Demand																	
Rate	Customer Charge	\$17,000.00					\$17,000.00	\$0.83									\$17,000.83
R.I.P.U.C.No. 2089	kW Charge	\$2.57			\$0.35	\$0.11											\$3.03
1111111010111012009	kW Charge	Ψ2.57			ψ0.55	ψ0.11	\$0.00		\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00009	\$0.00000	\$0.00007	\$0.00000	\$0.00000	\$0.00016		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.01347
	Second Feeder Service	\$2.42					\$2.42										\$2.42
	High Voltage Delivery Discount	(\$0.42)					(\$0.42)										(\$0.42)
	High Voltage Metering Discount (115kV)	(\$2.00)					(\$2.00)										(\$2.00)
	High Voltage Metering Discount	-1.0%															
	Effective Date	4/23/12	4/1/12	4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
X-01																	
Electric Propulsion	a	04 5 #00 00					*** ***										
Rate	Customer Charge	\$16,500.00					\$16,500.00	\$0.83	\$2.92			\$2.92					\$16,500.83 \$2.92
R.I.P.U.C.No. 2090	kW Charge kWh Charge	\$0.00 \$0.01240	\$0,00000	\$0.00007	\$0.00201	\$0.00067	\$0.00 \$0.01515		\$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646		(\$0.00018)	\$0,00063	\$0.00622	\$2.92 \$0.02846
	Effective Date	4/23/12	4/1/12	4/1/12	4/1/12	4/1/12	\$0.01313		4/1/12	4/1/12	4/1/12	\$0.00040	4/1/12		\$0.00003	3/1/12	\$0.02640
M-1	Effective Bate	4/23/12	4/1/12	4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12		471712	7/1/12		3/1/12	
Station Power																	
Delivery &																	
Reliability Service																	
Rate	Option A:																
R.I.P.U.C.No. 2091	fixed charges	\$3,640.42			\$0.00	\$0.00	\$3,640.42	\$0.83	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800.00	\$7,941.25
	variable charges	\$0.00			\$0.00	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.00685
	(transition and conservation charges																
	billed on higher of fixed charges																
	or kWhs times variable charges)																
	Option B:							05									******
	fixed charge	\$3,640.42			\$0.00	\$0.00	\$3,640.42	\$0.83		60.00000	#0.00ccc	#0 00ccc	#0 00001	(0.00010)	#0.000 C2	00.00522	\$3,641.25
	kWh charge	4/1/11		40.02	4/1/12	4/1/12	1	1	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00081	(\$0.00018)		\$0.00622	
	Effective Date	4/1/11		4/1/12	4/1/12	4/1/12			4/1/12	4/1/12	4/1/12	1	4/1/12	4/1/12		3/1/12	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2082 through 2091

D. per Net Metering Provision, R.I.P.U.C. No. 2099

J. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

K. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

M. Col J + Col K + Col L

N. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

O. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Effective: 04/23/2012

(Replacing R.I.P.U.C No. 2095 effective 04/01/12)

Issued: 04/18/2012

. 04/16/201.

P. Col N + Col O

Q. includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

R. Col H + Col I + Col M + Col P + Col Q

E. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081

F. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044

G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044

H. Col C + Col D + Col E + Col F + Col G

I. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

R.I.P.U.C. Tariff No. 2095 S/RADATA1/2012 neco/Rate Summaries/[2012-04-23 Summary of Rates.xls]Delivery Detail (2) Sheet 3 of 3

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Part		Charge		Distrib	oution		Net Metering	Long- Term	Operating & Maintenance	CapEx Factor	Billing Distribution	LIHEAP Enhancemen	Base Transmission	Transmission	Transmission Uncollectible	Total Transmission	Base Transition	Transition	Total Transition	Energy Efficience Program	y Total Delivery
Company Notice Comp	Rate			Cha	rge		Charge	Contracting	Exp Charge	Charge			Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
Page	A	В		C			D	E	F	G		I	J	K	L	M=J+K+L	N	О	P=N+O	Q	R=H+I+M+P Q
March Marc		Fixture Charges																			
REPUIL NO. 2006 LINEARY STATE S. 10	and																				
March Marc		2																			
Race Sept. S	R.I.P.U.C.No. 2092	Luminaires	S-06	S-10	S-14	S-14															
Product Column Product	Rate S-10	Lammanes																			
REPUIL CAN 2006																					
Manual Section Manu																					
Control part and bord Lighting		Mercury Vapor																			
Section Column																					
ELEPTICANS 2994 LIAMAY REVISION PROMIT AND		LOM MV RW I 1/3W	n/a	\$72.03	\$72.03	\$43.36															
Description	Service																				
Protein CLAM MY CROST TWW (5-1 Ode) sho	R.I.P.U.C.No. 2094																				
Pacal LIAM NY FD 10000																					
Statem Vaccor		Flood LUM MV FLD 400W		\$143.14	\$143.14	\$85.88															
Reader LIM HS R N To W			n/a	\$181.37	\$181.37	\$108.82															
LIAM HIRS RAW 100W nh 377.61 377.63 345.85 1			n/a	\$69.46	\$69.46	\$41.68															
LIAM HIPS NEW 100W																					
ILIM BYS W/Y 500W n/a \$120.39 \$172.39 \$172.21 \$161.46		LUM HPS RWY 100W	n/a																		
Blood LLM HIS PRAY 600W m2 \$163.46 \$163.46 \$98.08																					
Fixed LIM HIPS FID 250W m2																					
Potesty LIM HIP STED F00W nla \$181,37 \$100,82 \$15.59 \$93,29 \$10,000 \$10,000 \$10,000 \$15.59 \$15.59 \$10,000 \$15.59 \$15.																					
LUM HIS POST TOW n/a \$155.80 \$540.80 \$540.80 \$40.00		LUM HPS FLD 400W		\$181.37	\$181.37	\$108.82															
MALL HPS 25W 24RR SIGHEDAY CLIM HPS REC 10W-C1 Medical Males Pood LUM HPS REC 10W-C1 Medical Males Pood LUM HPS LOW Info Medical Males Pood LUM HPS RE NOW Info Medical Males Info Medical Males Pood LUM HPS RE NOW Info Medical Males In																					
SHOEBOX - U.M. HR REC 100W-C1																					
Meal Halide Flood LLIM MH FLD 400W n/a S181.37 S108.82																					
LIM MH FD 1000W Paccraine DEC HFS TR: 50W S155.49 n/a																					
DEC HR'S RE 100W																					
DEC HR'S RE 100W		D. J. DEG VEG ST. COV.	0.000.00			,															
DEC HPS AG 50W S239.39 n/a n/a n/a n/a n/a n/a DEC HPS AG 100W S266.53 n/a																					
DEC HPS NJ. 50W																					
DEC HPS WL 100W S273.09 n/a			\$241.52		n/a	n/a															
DEC HPS TR:TW 100W \$334.84 n/a																					
DEC HPS RIT-TW 100W \$337.49 n/a n/																					
DEC HPS AG-TW 50W \$502.64																					
DEC HPS WL-TW 100W \$563.13																					
DEC HPS WL-TW 100W \$570.08 n/a																					
Standards POLE-WOOD																					
POLE-WOOD POLE FIBER PTEMB <25 w/out foundation POLE FIBER RWY <25 w/ foundation POLE METAL EMBEDDED (S-14 Only) POLE METAL => 25 w/ out foundation POLE METAL => 25 sw/ foundation) POLE WETAL => 25 sw/ foundation POLE WETAL => 25 s			\$370.08	II/a	iiva	ii/a															
POLE FIBER PTEMB <25' w/out foundation n/a \$105.72 \$10																					
POLE FIBER RWY <25 w/ foundation n/a \$162.86 \$162.86 \$162.86 \$102.86																					
POLE FIBER RWY => 25 w/ foundation n/a \$185.67 \$																					
POLE METAL EMBEDDED (S-14 Only) POLE METAL=>25FT (with foundation) POLE METAL=>25FT (with foundation) POLE METAL=>25FT (with foundation) POLE VILL PIT/FDN S607.38 N/a	1																				
DEC VILL PT/FDN \$607.38		POLE METAL EMBEDDED (S-14 Only	/) n/a	\$253.37	\$253.37	\$253.37															
DEC WASH PT/FDN \$631.69 n/a n/a n/a n/a																					
Effective Date 06/01/2010 06/01/2																					
Customer Charge \$0.83 \$0.83 \$0.000 \$0.000429 \$0.00429 \$0.00429 \$0.00429 \$0.00007 \$0.01047 \$0.00262 \$0.0087 \$0.01168 \$0.00026 \$0.001152 \$0.00018 \$0.00018 \$0.00063 \$0.00622 \$0.0087 \$0.0018 \$0.0																					
			00/01/2010	00/01/2010	06/01/2010	06/01/2010					1	\$0.83									\$0.8
		LWA Charac	(60.00420)	(60.00420)	(60.00420)		¢0.00000	en nnoo-	60.01047	en neac	20.00007		60.01160	(\$0,00020)	60.00010	60.01152	60,00001	(60,00010)	60,00000	60.0000	60,0272
Effective Date 4/23/12 4/23/12 4/23/12 4/11/2 4																					

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2092 through 2094

- C. per retaul deilvery larins R.I.P.U.C. Nos. 2092 through 2094
 D. per Net Metering Provision, R.I.P.U.C. No. 2099
 E. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081
 F. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
 G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044

H. Col C + Col D + Col E + Col F + Col G

I. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

J. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

K. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
M. Col J + Col K + Col L

N. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

O. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Effective: 04/23/2012 (Replacing R.I.P.U.C No. 2095 effective 04/01/12) Issued: 04/18/2012

P. Col N + Col O

Q. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge R. Col H+Col I + Col M+Col P+Col Q