



Thomas R. Teehan  
Senior Counsel

July 27, 2009

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Quarterly Report – April 1, 2009 to June 30, 2009**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find ten (10) copies of the Company's Quarterly Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information of delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review, and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed report provides a Monthly Summary which calculates the savings achieved based on supporting data contained in Attachments 1 through 11. The Monthly Report indicates savings for the first quarter totaling \$355,499.92.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary and traces the entries in that report to the

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

Luly E. Massaro, Commission Clerk

NGPMP Quarterly Report

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sources from which they are derived. This summary also explains many of the terms that are used in the summary and supporting schedules.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.



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Joanne M. Scanlon  
National Grid

July 27, 2009  
Date

**Docket 4038 – National Grid – Natural Gas Portfolio Management Plan  
Service List as of 3/11/09**

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**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**Natural Gas Portfolio Management Plan**  
**Docket No. 4038**

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**NATIONAL GRID'S REQUEST  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (“Commission”) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On July 27, 2009, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 (“Flowing Transaction Deal”) and in Attachment 9 (“Storage Injection Transactions”). National

Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

Additionally, Attachments 10 and 11 contain confidential account identification numbers for which the Company seeks protective treatment.

## **II. LEGAL STANDARD**

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

## **II. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise to security concerns.

### **III. CONCLUSION**

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorney,



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Thomas R. Teehan, Esq. (RI Bar #4698)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7667

Dated: July 27, 2009

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4038  
Natural Gas Portfolio Management Plan Results  
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National Grid  
Natural Gas Portfolio Management Plan Report  
Plan Results for April 1, 2009 to June 30, 2009

### **Introduction**

In Docket 4038 the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio in the same fashion it would have if it used an asset manager.

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage and is also drawn directly from the asset management contracting approach. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

## **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1** Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the citygate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail report. Third Party sales are the aggregate monthly sales volume and revenue

associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Detail Report.

The Flowing Transaction Detail (FTD) Report shows for each month all gas purchases and storage withdrawals. In the April section of the report the total 2,355,499 dekatherms and \$9,367,403.51 of purchases is shown on page 3 and can also be found in the Monthly Summary Report under the Actual Flowing Cost for April-09. For purchases it includes those purchases to serve customers at the city gate, those purchases for injection into storage and those purchases entered into as part of optimization transactions. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3<sup>rd</sup> Party Sales column. The Dispatch Cost is the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for each day is shown in the attached Transaction Summary. The price and volume is shown by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals. The pricing scheme for each purchase type is described in the Least Cost Dispatch Pricing Structure.

## **Section 2** Storage Transactions

This section lays out the actual and benchmark cost of storage injections for each month. Because the Company uses hedges to guarantee that the economics of any optimized injections are actually achieved, it is also necessary to show the impact of the hedge transactions. In addition, the hedge transactions can be broken down into those for months where the NYMEX contract expiration date has passed and the exact final results are known and those where the contract remains open and subject to market volatility. The April 2009 through July 2009 contracts have closed and become "realized", shown in Section 2b while the remaining injection months for the 2009 injection season of August, September and October, remain open and are currently "unrealized", shown in section 2c.

### **Section 2a** Storage Transactions

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of

injections into the storage fields is shown by transaction on the Storage Injection Transaction Detail report.

The Customer Inventory Cost is the monthly ratable injection volume and price as dictated by the Least Cost Dispatch Pricing Structure. It is the benchmark for measurement of the savings to customers from optimized storage fill. The volume and costs shown in the Monthly Summary are obtained from the Storage Injection Transaction Detail Reports for each month.

### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The monthly gains or losses are listed by deal in the Monthly Swap Settlement Report.

### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity is the forward transactions that have not been financially settled or have gone to physical delivery. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial transactions that were executed to lock in margins (savings) on the excess gas injected into storage and can be found on the OTC Swap Report. The Physical Storage Value is the inventory cost of the excess gas in storage and can be found in Attachment 7 of the Report. The Forward Storage Value is the value of the excess gas in storage when it is priced based its value in the futures market and can be found in the Future Storage Value Report. The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any hedges for months where the NYMEX contract has closed.

**Narragansett Monthly Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Savings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-09	2,355,499	\$ 9,367,403.51	574,737	2,298,750.07	1,780,762	7,259,477.59	\$ 190,824.15
May-09	1,923,707	\$ 7,283,810.45	927,267	3,829,116.35	996,440	\$ 3,480,703.72	\$ 26,009.62
Jun-09	1,264,639	\$ 4,889,807.81	604,296	2,461,579.71	660,228	\$ 2,516,697.83	\$ 88,469.73
Total	5,543,845	\$ 21,541,021.76	2,106,300	8,589,446.12	3,437,430	13,256,879.14	\$ 305,303.50

2) STORAGE TRANSACTIONS

2a)

Month	Actual Storage Costs			Customer Inventory Costs		
	VOLUME	\$		VOLUME	\$	
Apr-09	577,806	\$ 2,126,548.36		388,650	\$ 1,660,286.05	
May-09	671,249	\$ 2,456,256.78		367,381	\$ 1,384,392.35	
June-09 Prelimina	710,120	\$ 2,742,387.02		364,020	\$ 1,393,022.40	
Total	1,959,175	\$ 7,325,192.15		1,120,051	\$ 4,437,700.80	

2b) Realized Hedging Activity

Month	Hedging Gain/(Loss)*		
Apr-09	\$ -		
May-09	\$ 12,910.00		
Jun-09	\$ 39,970.00		
Total	\$ 52,880.00		

\* Realized hedging gains and losses are included monthly in actual flowing costs

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt) MTM as of June 30, 2009	733,953
Physical Storage Value as of June 30	<span style="color: red;">(\$173,150.50)</span>
Forward Storage Value (purchase)/sale	<span style="color: red;">(\$2,975,253.30)</span>
	\$3,198,600.23

Total Unrealized Activity

\$50,196.43

Total Savings Achieved

\$355,499.92

Margin Sharing

Customer Guarantee	\$ 1,000,000
Customer Excess Savings	\$ -
National Grid Incentive	\$ -

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of June 30, 2009	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of June 30,2009

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09		SPOT81	116402	Supply - NEC			172	\$ 634.10	
Apr-09		SPOT81	116404	Optimization - NEC			180	\$ 662.12	
Apr-09		SPOT81	112310	Optimization - NEC			156,700	\$ 571,650.10	
Apr-09		ANECON	110518	Optimization - NEC			30,030	\$ 101,578.75	
Apr-09		SPOT29	116397	Optimization - NEC			1,260	\$ 4,761.98	
Apr-09		SPOT29	116398	Optimization - NEC			4,646	\$ 18,469.69	
Apr-09		SPOT29	116400	Optimization - NEC			15	\$ 57.79	
Apr-09		SPOT29	116564	Optimization - NEC			4,941	\$ 18,891.98	
Apr-09		SPOT29	116520	Optimization - NEC			15,000	\$ 58,500.00	
Apr-09		SPOT29	115022	Optimization - NEC			14,685	\$ 56,476.87	
Apr-09		SPOT53	115815	Optimization - NEC			23,245	\$ 82,411.41	
Apr-09		SPOT53	113292	Optimization - NEC			13,760	\$ 54,982.44	
Apr-09		SPOT53	116313	Optimization - NEC			5,004	\$ 19,015.60	
Apr-09		SPOT53	114190	Optimization - NEC			2,871	\$ 11,596.12	
Apr-09		SPOT53	114220	Optimization - NEC			3,838	\$ 15,479.46	
Apr-09		SPOT53	115647	Optimization - NEC			115	\$ 443.19	
Apr-09		SPOT53	115492	Optimization - NEC			4,114	\$ 15,851.44	
Apr-09		SPOT53	113160	Optimization - NEC			4,842	\$ 19,368.17	
Apr-09		SPOT53	113162	Optimization - NEC			4,843	\$ 19,393.20	
Apr-09		SPOT53	113163	Optimization - NEC			868	\$ 3,463.04	
Apr-09		SPOT53	113165	Optimization - NEC			460	\$ 1,550.51	
Apr-09		SPOT53	113291	Optimization - NEC			3,122	\$ 12,476.31	
Apr-09		SPOT53	113637	Optimization - NEC			10,677	\$ 43,662.07	
Apr-09		SPOT53	113642	Optimization - NEC			3,850	\$ 15,742.11	
Apr-09		SPOT53	114120	Optimization - NEC			5,343	\$ 21,218.37	
Apr-09		SPOT53	114185	Optimization - NEC			291	\$ 1,162.80	
Apr-09		SPOT53	113839	Optimization - NEC			10,480	\$ 44,205.31	
Apr-09		SPOT53	113841	Optimization - NEC			291	\$ 1,224.04	
Apr-09		SPOT53	114255	Optimization - NEC			20,752	\$ 85,174.64	
Apr-09		SPOT53	114039	Optimization - NEC			3,100	\$ 13,826.00	
Apr-09		SPOT53	114581	Optimization - NEC			3,000	\$ 12,547.45	
Apr-09		SPOT53	114586	Optimization - NEC			3,000	\$ 12,547.45	
Apr-09		SPOT53	114694	Optimization - NEC			6,508	\$ 26,766.10	
Apr-09		SPOT53	114029	Optimization - NEC			4,604	\$ 18,246.06	
Apr-09		SPOT220	114068	Optimization - NEC			6,779	\$ 27,326.26	
Apr-09		SPOT184	115094	Optimization - NEC			18,051	\$ 64,655.82	
Apr-09		SPOT184	115269	Optimization - NEC			311	\$ 1,215.54	
Apr-09		SPOT184	114178	Optimization - NEC			1,191	\$ 4,616.17	
Apr-09		SPOT184	113806	Optimization - NEC			6,153	\$ 25,329.59	
Apr-09		SPOT184	114023	Optimization - NEC			6,160	\$ 24,630.52	
Apr-09		SPOT184	114325	Optimization - NEC			18,293	\$ 72,869.90	
Apr-09		SPOT184	113867	Optimization - NEC			6,438	\$ 26,775.62	
Apr-09		SPOT184	114286	Optimization - NEC			25,751	\$ 102,480.59	
Apr-09		SPOT184	114457	Optimization - NEC			6,438	\$ 24,676.23	
Apr-09		SPOT184	114629	Optimization - NEC			6,438	\$ 25,515.28	
Apr-09		SPOT184	115180	Optimization - NEC			61	\$ 238.73	
Apr-09		671093	113205	Optimization - NEC			5,000	\$ 19,930.75	
Apr-09		671093	116382	Optimization - NEC			3,198	\$ 12,121.10	
Apr-09		671093	113881	Optimization - NEC			4,949	\$ 20,673.12	
Apr-09		671093	113892	Optimization - NEC			3,751	\$ 15,749.12	
Apr-09		671093	114032	Optimization - NEC			8,351	\$ 33,000.21	
Apr-09		671093	113773	Optimization - NEC			4,975	\$ 19,749.26	
Apr-09		671093	113560	Optimization - NEC			24	\$ 88.20	
Apr-09		671093	116381	Optimization - NEC			4	\$ 14.69	
Apr-09		671093	113559	Optimization - NEC			2,760	\$ 11,101.60	
Apr-09		671093	113518	Optimization - NEC			1,623	\$ 6,617.99	
Apr-09		671093	115614	Optimization - NEC			994	\$ 3,750.79	
Apr-09		671093	114677	Optimization - NEC			4,669	\$ 18,596.10	
Apr-09		671093	114679	Optimization - NEC			1,121	\$ 4,463.05	
Apr-09		671093	114680	Optimization - NEC			65	\$ 260.29	
Apr-09		671093	114320	Optimization - NEC			8,135	\$ 33,851.36	
Apr-09		671093	113517	Optimization - NEC			190	\$ 778.58	
Apr-09		671093	113674	Optimization - NEC			3,668	\$ 14,941.49	
Apr-09		671093	114033	Optimization - NEC			1,213	\$ 4,938.98	
Apr-09		671093	114034	Optimization - NEC			9	\$ 37.87	
Apr-09		671093	114183	Optimization - NEC			1,185	\$ 4,675.92	
Apr-09		671093	114195	Optimization - NEC			2,800	\$ 10,895.75	
Apr-09		671093	114252	Optimization - NEC			4,480	\$ 17,869.72	
Apr-09		671093	114254	Optimization - NEC			260	\$ 1,042.20	
Apr-09		671093	114390	Optimization - NEC			6,165	\$ 23,916.43	
Apr-09		671093	114392	Optimization - NEC			439	\$ 1,710.23	
Apr-09		671093	114538	Optimization - NEC			1,185	\$ 4,716.96	
Apr-09		671093	114982	Optimization - NEC			3,556	\$ 13,836.76	
Apr-09		671093	115181	Optimization - NEC			933	\$ 3,671.81	
Apr-09		671093	115321	Optimization - NEC			994	\$ 3,804.04	
Apr-09		SPOT904	116081	Optimization - NEC			6,067	\$ 21,462.38	
Apr-09		SPOT904	113683	Optimization - NEC			6,898	\$ 28,295.27	
Apr-09		SPOT89	113572	Optimization - NEC			721	\$ 3,000.64	
Apr-09		SPOT89	113514	Optimization - NEC			4,122	\$ 17,146.96	
Apr-09		SPOT89	114317	Optimization - NEC			2,712	\$ 1,227.79	
Apr-09		SPOT186	115895	Optimization - NEC			2,799	\$ 10,475.45	
Apr-09		SPOT186	115806	Optimization - NEC			183	\$ 681.07	
Apr-09		SPOT186	112625	Optimization - NEC			137,209	\$ 495,990.33	
Apr-09		SPOT186	112626	Optimization - NEC			38,446	\$ 138,876.66	
Apr-09		SPOT186	115344	Optimization - NEC			583	\$ 2,186.21	
Apr-09		SPOT186	115648	Optimization - NEC			583	\$ 2,179.56	
Apr-09		SPOT186	115190	Optimization - NEC			583	\$ 2,237.41	
Apr-09		SPOT186	115055	Optimization - NEC			2,983	\$ 11,603.40	
Apr-09		SPOT186	113305	Optimization - NEC			3,088	\$ 12,117.16	
Apr-09		SPOT186	115499	Optimization - NEC			583	\$ 2,180.23	
Apr-09		SPOT186	113337	Optimization - NEC			5,000	\$ 19,636.15	
Apr-09		SPOT186	113200	Optimization - NEC			4,572	\$ 18,103.10	
Apr-09		SPOT186	113101	Optimization - NEC			583	\$ 2,179.04	
Apr-09		SPOT186	114440	Optimization - NEC			583	\$ 2,268.84	
Apr-09		SPOT186	115005	Optimization - NEC			1,748	\$ 6,538.92	
Apr-09		SPOT186	113842	Optimization - NEC			1,213	\$ 5,033.38	
Apr-09		SPOT186	113845	Optimization - NEC			9	\$ 38.67	
Apr-09		SPOT186	113846	Optimization - NEC			981	\$ 4,416.72	
Apr-09		SPOT186	113848	Optimization - NEC			85	\$ 384.23	
Apr-09		SPOT186	114036	Optimization - NEC			1,067	\$ 4,637.97	
Apr-09		SPOT186	114045	Optimization - NEC			3,000	\$ 13,230.00	
Apr-09		SPOT186	114189	Optimization - NEC			2,976	\$ 11,613.84	
Apr-09		SPOT186	114326	Optimization - NEC			10,401	\$ 44,003.08	
Apr-09		SPOT186	114329	Optimization - NEC			64	\$ 270.79	
Apr-09		SPOT186	114454	Optimization - NEC			1,068	\$ 4,488.41	
Apr-09		SPOT186	114587	Optimization - NEC			1,616	\$ 6,807.37	
Apr-09		SPOT186	113285	Optimization - NEC			583	\$ 2,193.11	
Apr-09		SPOT186	113447	Optimization - NEC			583	\$ 2,268.55	
Apr-09		SPOT186	113662	Optimization - NEC			1,748	\$ 6,529.26	
Apr-09		SPOT186	113869	Optimization - NEC			583	\$ 2,281.71	
Apr-09		SPOT186	114027	Optimization - NEC			583	\$ 2,396.28	
Apr-09		SPOT186	114170	Optimization - NEC			583	\$ 2,119.24	
Apr-09		SPOT186	114267	Optimization - NEC			2,331	\$ 8,820.73	
Apr-09		SPOT186	114459	Optimization - NEC			583	\$ 2,173.33	
Apr-09		SPOT186	114623	Optimization - NEC			583	\$ 2,262.51	
Apr-09		SPOT186	114897	Optimization - NEC			583	\$ 2,224.13	
Apr-09		SPOT58	115399	Optimization - NEC			798	\$ 2,993.55	
Apr-09		SPOT73	115817	Optimization - NEC			9,589	\$ 34,291.76	
Apr-09		SPOT73	115819	Optimization - NEC			169	\$ 602.70	
Apr-09		SPOT73	116050	Optimization - NEC			10,000	\$ 35,043.87	
Apr-09		SPOT73	116052	Optimization - NEC			2,200	\$ 7,824.94	
Apr-09		SPOT73	116175	Optimization - NEC			10,325	\$ 37,351.77	
Apr-09		SPOT73	116206	Optimization - NEC			1,810	\$ 6,622.97	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09		SPOT73	116410	Optimization - NEC			1,647 \$	6,210.20	
Apr-09		SPOT73	116252	Optimization - NEC			2,377 \$	8,613.68	
Apr-09		SPOT73	114474	Optimization - NEC			3,583 \$	14,226.23	
Apr-09		SPOT73	113643	Optimization - NEC			14,527 \$	59,179.30	
Apr-09		SPOT73	114193	Optimization - NEC			6,489 \$	25,701.20	
Apr-09		SPOT73	113604	Optimization - NEC			4,642 \$	20,407.00	
Apr-09		SPOT73	113897	Optimization - NEC			2,809 \$	11,046.91	
Apr-09		SPOT73	114033	Optimization - NEC			6,489 \$	26,639.44	
Apr-09		SPOT73	114047	Optimization - NEC			3,390 \$	13,846.13	
Apr-09		SPOT73	114468	Optimization - NEC			3,000 \$	11,565.00	
Apr-09		SPOT73	114473	Optimization - NEC			3,198 \$	12,688.26	
Apr-09		SPOT73	114560	Optimization - NEC			1,937 \$	7,909.85	
Apr-09		SPOT73	114580	Optimization - NEC			4,842 \$	19,524.64	
Apr-09		SPOT73	114607	Optimization - NEC			2,905 \$	11,834.78	
Apr-09		SPOT73	114749	Optimization - NEC			4,842 \$	19,472.32	
Apr-09		SPOT73	115057	Optimization - NEC			4,505 \$	17,512.19	
Apr-09		SPOT56	112314	Optimization - NEC			4,380 \$	15,602.04	
Apr-09		SPOT56	115260	Optimization - NEC			822 \$	3,221.87	
Apr-09		SPOT56	115270	Optimization - NEC			100 \$	390.09	
Apr-09		SPOT56	114814	Optimization - NEC			65 \$	257.02	
Apr-09		SPOT56	114815	Optimization - NEC			736 \$	2,878.15	
Apr-09		SPOT56	114983	Optimization - NEC			5,330 \$	20,337.71	
Apr-09		SPOT56	114201	Optimization - NEC			39 \$	144.10	
Apr-09		SPOT56	114204	Optimization - NEC			820 \$	3,622.13	
Apr-09		SPOT56	113273	Optimization - NEC			1,777 \$	6,953.14	
Apr-09		SPOT90	113391	Optimization - NEC			2,969 \$	11,956.86	
Apr-09		SPOT90	113508	Optimization - NEC			2,324 \$	9,655.50	
Apr-09		SPOT90	113510	Optimization - NEC			2,955 \$	12,350.82	
Apr-09		SPOT90	113630	Optimization - NEC			14,527 \$	59,854.23	
Apr-09		SPOT90	113186	Optimization - NEC			5,000 \$	19,709.60	
Apr-09		SPOT90	113666	Optimization - NEC			30,000 \$	120,212.70	
Apr-09		SPOT90	116411	Optimization - NEC			1,300 \$	4,924.32	
Apr-09		SPOT90	113255	Optimization - NEC			5,000 \$	20,035.48	
Apr-09		SPOT90	113528	Optimization - NEC			4,209 \$	16,916.22	
Apr-09		SPOT90	114226	Optimization - NEC			5,000 \$	20,135.86	
Apr-09		SPOT90	114231	Optimization - NEC			9,999 \$	40,432.69	
Apr-09		SPOT90	115658	Optimization - NEC			5,038 \$	19,288.41	
Apr-09		SPOT90	115660	Optimization - NEC			3,972 \$	15,085.19	
Apr-09		SPOT90	115687	Optimization - NEC			4,941 \$	18,637.02	
Apr-09		SPOT90	115649	Optimization - NEC			4,105 \$	15,566.53	
Apr-09		SPOT90	113340	Optimization - NEC			1,220 \$	4,799.34	
Apr-09		SPOT90	113635	Optimization - NEC			17,162 \$	70,268.82	
Apr-09		SPOT90	113899	Optimization - NEC			1,065 \$	4,510.16	
Apr-09		SPOT90	114041	Optimization - NEC			4,433 \$	18,226.14	
Apr-09		SPOT90	114043	Optimization - NEC			5,133 \$	21,046.50	
Apr-09		SPOT90	114046	Optimization - NEC			3,390 \$	13,881.11	
Apr-09		SPOT90	114338	Optimization - NEC			13,559 \$	56,209.03	
Apr-09		SPOT90	114467	Optimization - NEC			5,320 \$	20,706.86	
Apr-09		SPOT90	114682	Optimization - NEC			5,000 \$	19,325.00	
Apr-09		SPOT90	113475	Optimization - NEC			1,222 \$	4,859.59	
Apr-09		SPOT90	113902	Optimization - NEC			1,500 \$	7,080.00	
Apr-09		SPOT1	113904	Optimization - NEC			60 \$	236.00	
Apr-09		SPOT1	112131	Optimization - NEC			348,026 \$	1,251,366.04	
Apr-09		SPOT1	113658	Optimization - NEC			15,000 \$	59,450.25	
Apr-09		SPOT1	114461	Optimization - NEC			8,700 \$	33,489.91	
Apr-09		SPOT1	114624	Optimization - NEC			6,807 \$	26,707.76	
Apr-09		SPOT1	114630	Optimization - NEC			1,893 \$	7,466.29	
Apr-09		SPOT1	114174	Optimization - NEC			5,001 \$	19,276.09	
Apr-09		SPOT1	114780	Optimization - NEC			5,001 \$	19,812.05	
Apr-09		SPOT1	114856	Optimization - NEC			3,045 \$	11,863.29	
Apr-09		SPOT1	116064	Optimization - NEC			8,262 \$	29,161.84	
Apr-09		SPOT1	113524	Optimization - NEC			5,000 \$	20,084.70	
Apr-09		SPOT1	116251	Optimization - NEC			5,600 \$	20,153.78	
Apr-09		SPOT1	114172	Optimization - NEC			5,001 \$	19,350.65	
Apr-09		SPOT1	114176	Optimization - NEC			4,001 \$	15,335.13	
Apr-09		SPOT1	114311	Optimization - NEC			21,541 \$	84,978.29	
Apr-09		SPOT1	114742	Optimization - NEC			5,000 \$	19,724.86	
Apr-09		SPOT1	114773	Optimization - NEC			5,000 \$	19,804.21	
Apr-09		SPOT1	115132	Optimization - NEC			2,985 \$	11,360.64	
Apr-09		SPOT1	115133	Optimization - NEC			1,804 \$	6,867.97	
Apr-09		SPOT1	115134	Optimization - NEC			1,081 \$	4,186.98	
Apr-09		SPOT1	114350	Optimization - NEC			13,252 \$	52,137.43	
Apr-09		SPOT1	114917	Optimization - NEC			46 \$	161.00	
Apr-09		SPOT1	115446	Optimization - NEC			994 \$	3,846.64	
Apr-09		SPOT1	113350	Optimization - NEC			700 \$	2,940.00	
Apr-09		SPOT1	116406	Optimization - NEC			3,319 \$	12,303.30	
Apr-09		SPOT1	114676	Optimization - NEC			1,494 \$	5,950.89	
Apr-09		SPOT1	114813	Optimization - NEC			2,891 \$	11,297.07	
Apr-09		SPOT1	115189	Optimization - NEC			3,768 \$	15,036.58	
Apr-09		SPOT1	113202	Optimization - NEC			1,586 \$	6,327.27	
Apr-09		SPOT1	112303	Optimization - NEC			1,223 \$	4,001.89	
Apr-09		SPOT1	114042	Optimization - NEC			400 \$	1,784.00	
Apr-09		SPOT1	114044	Optimization - NEC			50 \$	221.50	
Apr-09		SPOT1	114519	Optimization - NEC			1,550 \$	6,557.11	
Apr-09		SPOT1	114537	Optimization - NEC			1,493 \$	5,918.73	
Apr-09		SPOT1	114768	Optimization - NEC			1,117 \$	4,584.38	
Apr-09		SPOT1	114030	Optimization - NEC			1,834 \$	7,269.23	
Apr-09		SPOT1	115103	Optimization - NEC			8,522 \$	33,015.21	
Apr-09		SPOT1	115105	Optimization - NEC			2,797 \$	10,831.41	
Apr-09		SPOT1	114571	Optimization - NEC			4,666 \$	18,496.09	
Apr-09		SPOT1	114324	Optimization - NEC			6,344 \$	25,214.49	
Apr-09		SPOT1	112311	Optimization - NEC			113,707 \$	454,717.61	
Apr-09		SPOT1	113276	Optimization - NEC			1,225 \$	4,819.19	
Apr-09		SPOT1	114248	Optimization - NEC			1,567 \$	6,487.44	
Apr-09		SPOT76	113110	Optimization - NEC			295 \$	1,110.04	
Apr-09		SPOT76	112380	Optimization - NEC			295 \$	1,100.15	
Apr-09		SPOT76	113448	Optimization - NEC			294 \$	1,151.37	
Apr-09		SPOT107	116083	Optimization - NEC			1,120 \$	4,010.24	
Apr-09		SPOT107	116095	Optimization - NEC			20 \$	70.24	
Apr-09		SPOT107	115661	Optimization - NEC			2,381 \$	8,850.36	
Apr-09		SPOT107	116063	Optimization - NEC			7,738 \$	27,414.89	
Apr-09		SPOT107	113338	Optimization - NEC			5,026 \$	19,635.64	
Apr-09		SPOT107	114858	Optimization - NEC			7,512 \$	29,232.97	
Apr-09		SPOT107	116337	Optimization - NEC			4,761 \$	17,716.48	
Apr-09		SPOT107	113895	Optimization - NEC			3,196 \$	13,414.97	
Apr-09		SPOT107	114037	Optimization - NEC			4,842 \$	19,830.15	
Apr-09		SPOT107	114465	Optimization - NEC			2,908 \$	11,564.77	
Apr-09		SPOT107	114540	Optimization - NEC			2,908 \$	11,894.78	
Apr-09		SPOT107	114555	Optimization - NEC			3,950 \$	15,742.88	
Apr-09		SPOT107	113867	Optimization - NEC			11,199 \$	45,742.33	
Apr-09		SPOT107	113669	Optimization - NEC			132 \$	537.53	
Apr-09		TETCCASHOUT	116326	Optimization - NEC			46 \$	2.91	
Apr-09		TETCCASHOUT	116325	Optimization - NEC			51 \$	3.11	
Apr-09		TETCCASHOUT	116323	Optimization - NEC			2 \$	0.09	
Apr-09		SPOT172	113201	Optimization - NEC			1,615 \$	7,164.12	
Apr-09		SPOT66	115954	Optimization - NEC			93 \$	330.15	
Apr-09		SPOT66	116208	Optimization - NEC			5,000 \$	18,438.28	
Apr-09		SPOT66	112623	Optimization - NEC			349,387 \$	1,393,580.80	
Apr-09		SPOT66	113697	Optimization - NEC			11,622 \$	48,003.43	
Apr-09		SPOT66	114612	Optimization - NEC			2,324 \$	9,371.82	
Apr-09		SPOT66	115347	Optimization - NEC			294 \$	1,073.79	
Apr-09		SPOT66	115467	Optimization - NEC			294 \$	1,070.61	
Apr-09		SPOT66	115645	Optimization - NEC			294 \$	1,067.16	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09		SPOT66	115646	Optimization - NEC			62	\$ 220.20	
Apr-09		SPOT66	116322	Optimization - NEC			2,500	\$ 9,542.18	
Apr-09		SPOT66	115065	Optimization - NEC			6,392	\$ 25,026.61	
Apr-09		SPOT66	115066	Optimization - NEC			209	\$ 819.05	
Apr-09		SPOT66	115407	Optimization - NEC			4,177	\$ 15,794.52	
Apr-09		SPOT66	115600	Optimization - NEC			2,144	\$ 8,275.79	
Apr-09		SPOT66	115786	Optimization - NEC			48,000	\$ 174,300.80	
Apr-09		SPOT66	116428	Optimization - NEC			48	\$ 164.16	
Apr-09		SPOT66	115157	Optimization - NEC			294	\$ 1,070.60	
Apr-09		SPOT66	114901	Optimization - NEC			909	\$ 3,604.20	
Apr-09		SPOT66	114505	Optimization - NEC			8,231	\$ 32,681.84	
Apr-09		SPOT66	113155	Optimization - NEC			6,295	\$ 25,406.14	
Apr-09		SPOT66	114717	Optimization - NEC			294	\$ 1,080.99	
Apr-09		SPOT66	115004	Optimization - NEC			881	\$ 3,146.21	
Apr-09		SPOT66	114322	Optimization - NEC			37,589	\$ 152,675.14	
Apr-09		SPOT66	114469	Optimization - NEC			1,646	\$ 6,502.37	
Apr-09		SPOT66	114569	Optimization - NEC			1,646	\$ 6,638.36	
Apr-09		SPOT66	114610	Optimization - NEC			2,573	\$ 10,375.40	
Apr-09		SPOT66	114712	Optimization - NEC			1,626	\$ 6,538.81	
Apr-09		SPOT66	114747	Optimization - NEC			4,842	\$ 19,497.31	
Apr-09		SPOT66	114748	Optimization - NEC			5,311	\$ 20,403.51	
Apr-09		SPOT66	114887	Optimization - NEC			2,122	\$ 8,418.77	
Apr-09		SPOT66	113656	Optimization - NEC			881	\$ 3,319.72	
Apr-09		SPOT66	113865	Optimization - NEC			294	\$ 1,132.20	
Apr-09		SPOT66	114025	Optimization - NEC			294	\$ 1,103.39	
Apr-09		SPOT66	114168	Optimization - NEC			294	\$ 1,045.79	
Apr-09		SPOT66	114273	Optimization - NEC			1,174	\$ 4,247.16	
Apr-09		SPOT66	114410	Optimization - NEC			294	\$ 1,039.39	
Apr-09		SPOT66	114621	Optimization - NEC			294	\$ 1,071.39	
Apr-09		SPOT66	114896	Optimization - NEC			294	\$ 1,077.53	
Apr-09		SPOT66	116307	Optimization - NEC			995	\$ 3,816.17	
<b>Apr 09</b>				<b>STORAGE WITHDRAWAL</b>			<b>71,479</b>	<b>\$ 589,039.79</b>	
<b>Apr 09</b>				<b>SUB TOTAL</b>			<b>2,355,499</b>	<b>\$ 9,367,403.51</b>	

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**National Grid Natural Gas Portfolio Management Plan**  
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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Apr-09	OSS REVENUE	114922	Optimization - NEC	1,012	\$ 4,048.00				
Apr-09	OSS REVENUE	115221	Optimization - NEC	1,012	\$ 4,048.00				
Apr-09	OSS REVENUE	115394	Optimization - NEC	1,012	\$ 3,906.32				
Apr-09	OSS REVENUE	115515	Optimization - NEC	1,012	\$ 3,936.68				
Apr-09	OSS REVENUE	115620	Optimization - NEC	1,012	\$ 3,911.62				
Apr-09	OSS REVENUE	115811	Optimization - NEC	3,036	\$ 11,360.00				
Apr-09	OSS REVENUE	116358	Optimization - NEC	1,012	\$ 3,926.56				
Apr-09	OSS REVENUE	116571	Optimization - NEC	5,000	\$ 19,450.00				
Apr-09	OSS REVENUE	116572	Optimization - NEC	4,000	\$ 15,420.00				
Apr-09	OSS REVENUE	115890	Optimization - NEC	9,000	\$ 33,030.00				
Apr-09	OSS REVENUE	115891	Optimization - NEC	21,000	\$ 77,070.00				
Apr-09	OSS REVENUE	115814	Optimization - NEC	3,000	\$ 11,130.00				
Apr-09	OSS REVENUE	116079	Optimization - NEC	10,000	\$ 38,600.00				
Apr-09	OSS REVENUE	116080	Optimization - NEC	1,500	\$ 5,775.00				
Apr-09	OSS REVENUE	116080	Optimization - NEC	800	\$ 3,080.00				
Apr-09	OSS REVENUE	116080	Optimization - NEC	5,000	\$ 19,250.00				
Apr-09	OSS REVENUE	116394	Optimization - NEC	1,100	\$ 4,202.00				
Apr-09	OSS REVENUE	116392	Optimization - NEC	1,211	\$ 4,650.24				
Apr-09	OSS REVENUE	116394	Optimization - NEC	2,500	\$ 9,575.00				
Apr-09	OSS REVENUE	116401	Optimization - NEC	3,000	\$ 11,130.00				
Apr-09	OSS REVENUE	114568	Optimization - NEC	5,000	\$ 19,200.00				
Apr-09	OSS REVENUE	114214	Optimization - NEC	1,191	\$ 4,942.65				
Apr-09	OSS REVENUE	114216	Optimization - NEC	1,709	\$ 7,092.35				
Apr-09	OSS REVENUE	114217	Optimization - NEC	2,500	\$ 10,475.00				
Apr-09	OSS REVENUE	114509	Optimization - NEC	2,100	\$ 8,095.50				
Apr-09	OSS REVENUE	114632	Optimization - NEC	900	\$ 3,537.00				
Apr-09	OSS REVENUE	114743	Optimization - NEC	5,000	\$ 20,600.00				
Apr-09	OSS REVENUE	115063	Optimization - NEC	3,036	\$ 11,870.76				
Apr-09	OSS REVENUE	115701	Optimization - NEC	1,100	\$ 4,213.00				
Apr-09	OSS REVENUE	115701	Optimization - NEC	900	\$ 3,447.00				
Apr-09	OSS REVENUE	115701	Optimization - NEC	3,000	\$ 11,490.00				
Apr-09	OSS REVENUE	115159	Optimization - NEC	5,875	\$ 22,148.75				
Apr-09	OSS REVENUE	113402	Optimization - NEC	1,300	\$ 5,473.00				
Apr-09	OSS REVENUE	113402	Optimization - NEC	1,540	\$ 6,483.40				
Apr-09	OSS REVENUE	113402	Optimization - NEC	1,300	\$ 5,473.00				
Apr-09	OSS REVENUE	113402	Optimization - NEC	160	\$ 673.60				
Apr-09	OSS REVENUE	113368	Optimization - NEC	3,800	\$ 15,642.00				
Apr-09	OSS REVENUE	113371	Optimization - NEC	1,200	\$ 4,920.00				
Apr-09	OSS REVENUE	113372	Optimization - NEC	5,000	\$ 20,600.00				
Apr-09	OSS REVENUE	113393	Optimization - NEC	700	\$ 2,947.00				
Apr-09	OSS REVENUE	113520	Optimization - NEC	1,300	\$ 5,525.00				
Apr-09	OSS REVENUE	113561	Optimization - NEC	24	\$ 88.20				
Apr-09	OSS REVENUE	114832	Optimization - NEC	4,900	\$ 19,600.00				
Apr-09	OSS REVENUE	114832	Optimization - NEC	21	\$ 84.00				
Apr-09	OSS REVENUE	114832	Optimization - NEC	8	\$ 32.00				
Apr-09	OSS REVENUE	114832	Optimization - NEC	20	\$ 80.00				
Apr-09	OSS REVENUE	114832	Optimization - NEC	51	\$ 204.00				
Apr-09	OSS REVENUE	116221	Optimization - NEC	2,800	\$ 10,962.00				
Apr-09	OSS REVENUE	116221	Optimization - NEC	2,100	\$ 7,630.00				
Apr-09	OSS REVENUE	116338	Optimization - NEC	5,000	\$ 18,750.00				
Apr-09	OSS REVENUE	116393	Optimization - NEC	3,500	\$ 13,265.00				
Apr-09	OSS REVENUE	113672	Optimization - NEC	15,000	\$ 62,700.00				
Apr-09	OSS REVENUE	114634	Optimization - NEC	1,500	\$ 5,887.50				
Apr-09	OSS REVENUE	113198	Optimization - NEC	34	\$ 146.20				
Apr-09	OSS REVENUE	113198	Optimization - NEC	4,400	\$ 18,920.00				
Apr-09	OSS REVENUE	113198	Optimization - NEC	566	\$ 2,433.80				
Apr-09	OSS REVENUE	113449	Optimization - NEC	1,000	\$ 4,350.00				
Apr-09	OSS REVENUE	113472	Optimization - NEC	5,000	\$ 21,850.00				
Apr-09	OSS REVENUE	113675	Optimization - NEC	14,787	\$ 61,439.99				
Apr-09	OSS REVENUE	113675	Optimization - NEC	213	\$ 885.02				
Apr-09	OSS REVENUE	113900	Optimization - NEC	8,700	\$ 41,325.00				
Apr-09	OSS REVENUE	114184	Optimization - NEC	1,400	\$ 5,894.00				
Apr-09	OSS REVENUE	114333	Optimization - NEC	20,000	\$ 84,200.00				
Apr-09	OSS REVENUE	115668	Optimization - NEC	1,500	\$ 5,692.50				
Apr-09	OSS REVENUE	115668	Optimization - NEC	900	\$ 3,415.50				
Apr-09	OSS REVENUE	115669	Optimization - NEC	5,000	\$ 19,300.00				
Apr-09	OSS REVENUE	116214	Optimization - NEC	10,000	\$ 36,750.00				
Apr-09	OSS REVENUE	116217	Optimization - NEC	325	\$ 1,194.38				
Apr-09	OSS REVENUE	113272	Optimization - NEC	15,000	\$ 62,550.00				
Apr-09	OSS REVENUE	114361	Optimization - NEC	13,200	\$ 54,120.00				
Apr-09	OSS REVENUE	114491	Optimization - NEC	1,700	\$ 6,562.00				
Apr-09	OSS REVENUE	115801	Optimization - NEC	18,600	\$ 68,262.00				
Apr-09	OSS REVENUE	114188	Optimization - NEC	3,600	\$ 15,156.00				
Apr-09	OSS REVENUE	114578	Optimization - NEC	4,700	\$ 19,881.00				
Apr-09	OSS REVENUE	114883	Optimization - NEC	1,100	\$ 4,400.00				
Apr-09	OSS REVENUE	116249	Optimization - NEC	1,500	\$ 5,640.00				
Apr-09	OSS REVENUE	116389	Optimization - NEC	2,100	\$ 8,022.00				
Apr-09	OSS REVENUE	115677	Optimization - NEC	2,300	\$ 8,993.00				
Apr-09	OSS REVENUE	113303	Optimization - NEC	5,000	\$ 21,000.00				
Apr-09	OSS REVENUE	113304	Optimization - NEC	3,700	\$ 15,698.00				
Apr-09	OSS REVENUE	113676	Optimization - NEC	15,000	\$ 63,750.00				
Apr-09	OSS REVENUE	113678	Optimization - NEC	15,000	\$ 63,750.00				
Apr-09	OSS REVENUE	114194	Optimization - NEC	5,000	\$ 20,800.00				
Apr-09	OSS REVENUE	114197	Optimization - NEC	4,000	\$ 16,600.00				
Apr-09	OSS REVENUE	114362	Optimization - NEC	136	\$ 550.80				
Apr-09	OSS REVENUE	114462	Optimization - NEC	3,700	\$ 15,503.00				
Apr-09	OSS REVENUE	114514	Optimization - NEC	1,400	\$ 5,369.00				
Apr-09	OSS REVENUE	114767	Optimization - NEC	4,100	\$ 16,933.00				
Apr-09	OSS REVENUE	114767	Optimization - NEC	900	\$ 3,717.00				
Apr-09	OSS REVENUE	114886	Optimization - NEC	4,428	\$ 17,800.56				
Apr-09	OSS REVENUE	114913	Optimization - NEC	2,572	\$ 10,339.44				
Apr-09	OSS REVENUE	114913	Optimization - NEC	3,000	\$ 12,000.00				
Apr-09	OSS REVENUE	115276	Optimization - NEC	541	\$ 2,105.65				
Apr-09	OSS REVENUE	115276	Optimization - NEC	2,071	\$ 8,160.45				
Apr-09	OSS REVENUE	115276	Optimization - NEC	888	\$ 3,507.60				
Apr-09	OSS REVENUE	115426	Optimization - NEC	3,800	\$ 14,592.00				
Apr-09	OSS REVENUE	116344	Optimization - NEC	5,000	\$ 19,400.00				
Apr-09	OSS REVENUE	113336	Optimization - NEC	5,000	\$ 20,950.00				
Apr-09	OSS REVENUE	113367	Optimization - NEC	5,000	\$ 20,950.00				
Apr-09	OSS REVENUE	113563	Optimization - NEC	3,083	\$ 12,917.77				
Apr-09	OSS REVENUE	113684	Optimization - NEC	4,943	\$ 21,254.90				
Apr-09	OSS REVENUE	113684	Optimization - NEC	1,950	\$ 8,385.00				
Apr-09	OSS REVENUE	114057	Optimization - NEC	500	\$ 2,150.00				
Apr-09	OSS REVENUE	114057	Optimization - NEC	600	\$ 2,580.00				
Apr-09	OSS REVENUE	114057	Optimization - NEC	6,000	\$ 25,800.00				
Apr-09	OSS REVENUE	114057	Optimization - NEC	250	\$ 1,075.00				
Apr-09	OSS REVENUE	114057	Optimization - NEC	200	\$ 860.00				
Apr-09	OSS REVENUE	114057	Optimization - NEC	900	\$ 3,640.00				
Apr-09	OSS REVENUE	114069	Optimization - NEC	2,784	\$ 11,971.20				
Apr-09	OSS REVENUE	114069	Optimization - NEC	2,850	\$ 12,255.00				
Apr-09	OSS REVENUE	114069	Optimization - NEC	1,145	\$ 4,923.50				
Apr-09	OSS REVENUE	114225	Optimization - NEC	7,500	\$ 31,350.00				
Apr-09	OSS REVENUE	114235	Optimization - NEC	10,000	\$ 42,000.00				
Apr-09	OSS REVENUE	114332	Optimization - NEC	1,371	\$ 5,771.91				
Apr-09	OSS REVENUE	114332	Optimization - NEC	85	\$ 357.85				
Apr-09	OSS REVENUE	114775	Optimization - NEC	5,000	\$ 20,600.00				
Apr-09	OSS REVENUE	114942	Optimization - NEC	46	\$ 161.00				
Apr-09	OSS REVENUE	115277	Optimization - NEC	1,500	\$ 5,925.00				
Apr-09	OSS REVENUE	115810	Optimization - NEC	18,051	\$ 65,705.64				
Apr-09	OSS REVENUE	116235	Optimization - NEC	8,000	\$ 29,920.00				
Apr-09	OSS REVENUE	116248	Optimization - NEC	296	\$ 1,118.88				
Apr-09	OSS REVENUE	116248	Optimization - NEC	14	\$ 52.92				

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN	\$
Apr-09		OSS REVENUE	113522	Optimization - NEC	5,000	\$ 20,925.00				
Apr-09		OSS REVENUE	114960	Optimization - NEC	50	\$ -				
Apr-09		OSS REVENUE	115431	Optimization - NEC	2	\$ -				
Apr-09		OSS REVENUE	115757	Optimization - NEC	54	\$ -				
Apr-09		OSS REVENUE	113207	Optimization - NEC	5,000	\$ 21,500.00				
Apr-09		OSS REVENUE	114940	Optimization - NEC	2,000	\$ 7,720.00				
Apr-09		OSS REVENUE	115400	Optimization - NEC	500	\$ 1,925.00				
Apr-09		OSS REVENUE	115400	Optimization - NEC	500	\$ 1,925.00				
Apr-09		OSS REVENUE	115400	Optimization - NEC	200	\$ 770.00				
Apr-09		OSS REVENUE	115666	Optimization - NEC	5,000	\$ 19,250.00				
Apr-09		OSS REVENUE	113392	Optimization - NEC	2,969	\$ 12,410.42				
Apr-09		OSS REVENUE	113534	Optimization - NEC	9,200	\$ 38,640.00				
Apr-09		OSS REVENUE	114520	Optimization - NEC	4,500	\$ 18,900.00				
Apr-09		OSS REVENUE	114520	Optimization - NEC	500	\$ 2,100.00				
Apr-09		OSS REVENUE	114631	Optimization - NEC	4,000	\$ 16,640.00				
Apr-09		OSS REVENUE	114943	Optimization - NEC	1,800	\$ 7,092.00				
Apr-09		OSS REVENUE	115062	Optimization - NEC	6,600	\$ 26,268.00				
Apr-09		OSS REVENUE	115120	Optimization - NEC	3,000	\$ 12,120.00				
Apr-09		OSS REVENUE	115121	Optimization - NEC	2,886	\$ 11,341.98				
Apr-09		OSS REVENUE	115259	Optimization - NEC	99	\$ 391.05				
Apr-09		OSS REVENUE	115259	Optimization - NEC	66	\$ 260.70				
Apr-09		OSS REVENUE	115259	Optimization - NEC	700	\$ 2,750.00				
Apr-09		OSS REVENUE	115259	Optimization - NEC	71	\$ 280.45				
Apr-09		OSS REVENUE	115259	Optimization - NEC	74	\$ 292.30				
Apr-09		OSS REVENUE	115259	Optimization - NEC	42	\$ 165.90				
Apr-09		OSS REVENUE	115259	Optimization - NEC	303	\$ 1,196.85				
Apr-09		OSS REVENUE	115259	Optimization - NEC	78	\$ 308.10				
Apr-09		OSS REVENUE	115259	Optimization - NEC	676	\$ 2,670.20				
Apr-09		OSS REVENUE	115423	Optimization - NEC	876	\$ 3,355.08				
Apr-09		OSS REVENUE	115475	Optimization - NEC	534	\$ 2,093.28				
Apr-09		OSS REVENUE	115475	Optimization - NEC	150	\$ 588.00				
Apr-09		OSS REVENUE	115475	Optimization - NEC	1,340	\$ 5,252.80				
Apr-09		OSS REVENUE	115475	Optimization - NEC	132	\$ 517.44				
Apr-09		OSS REVENUE	115475	Optimization - NEC	344	\$ 1,348.48				
Apr-09		OSS REVENUE	115475	Optimization - NEC	30	\$ 110.00				
Apr-09		OSS REVENUE	115475	Optimization - NEC	794	\$ 3,112.48				
Apr-09		OSS REVENUE	115475	Optimization - NEC	284	\$ 1,113.28				
Apr-09		OSS REVENUE	115475	Optimization - NEC	131	\$ 513.62				
Apr-09		OSS REVENUE	115475	Optimization - NEC	698	\$ 2,736.16				
Apr-09		OSS REVENUE	115475	Optimization - NEC	563	\$ 2,206.96				
Apr-09		OSS REVENUE	115812	Optimization - NEC	4,062	\$ 14,948.16				
Apr-09		OSS REVENUE	115812	Optimization - NEC	135	\$ 496.80				
Apr-09		OSS REVENUE	115812	Optimization - NEC	3,000	\$ 11,040.00				
Apr-09		OSS REVENUE	115812	Optimization - NEC	1,080	\$ 3,974.40				
Apr-09		OSS REVENUE	115812	Optimization - NEC	51	\$ 187.68				
Apr-09		OSS REVENUE	115812	Optimization - NEC	99	\$ 364.32				
Apr-09		OSS REVENUE	115812	Optimization - NEC	90	\$ 331.20				
Apr-09		OSS REVENUE	115812	Optimization - NEC	1,020	\$ 3,753.60				
Apr-09		OSS REVENUE	115812	Optimization - NEC	8,934	\$ 32,877.12				
Apr-09		OSS REVENUE	115812	Optimization - NEC	99	\$ 364.32				
Apr-09		OSS REVENUE	115812	Optimization - NEC	100	\$ 662.40				
Apr-09		OSS REVENUE	115812	Optimization - NEC	11,250	\$ 41,400.00				
Apr-09		OSS REVENUE	116015	Optimization - NEC	10,000	\$ 38,150.00				
Apr-09		OSS REVENUE	116017	Optimization - NEC	8,200	\$ 31,283.00				
Apr-09		OSS REVENUE	116429	Optimization - NEC	48	\$ 164.16				
					574,737	\$ 2,298,750.07				
		Benchmark GAS COST RECOVERY			1,780,762	\$ 7,259,477.59				
		HEDGING (GAIN)LOSS				\$				
		TOTAL			2,355,499	\$ 9,558,227.66	2,355,499	\$ 9,367,403.51	0	190,624.15

May-09

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		SPOT81	116126	Optimization - NEC			359,621	\$ 1,220,724.29	
May-09		SPOT81	116467	Optimization - NEC			1,845	\$ 6,505.49	
May-09		SPOT81	116549	Optimization - NEC			3,591	\$ 12,841.18	
May-09		SPOT81	116735	Optimization - NEC			1,702	\$ 6,443.06	
May-09		SPOT81	116855	Optimization - NEC			1,702	\$ 6,829.04	
May-09		SPOT81	116981	Optimization - NEC			1,702	\$ 6,957.71	
May-09		SPOT81	117104	Optimization - NEC			1,702	\$ 7,463.16	
May-09		SPOT81	117248	Optimization - NEC			5,103	\$ 23,188.49	
May-09		SPOT81	117335	Optimization - NEC			1,714	\$ 7,887.55	
May-09		SPOT81	117436	Optimization - NEC			669	\$ 3,071.05	
May-09		SPOT81	117480	Optimization - NEC			1,708	\$ 8,282.77	
May-09		SPOT81	117547	Optimization - NEC			80	\$ 371.24	
May-09		SPOT81	118246	Optimization - NEC			2,800	\$ 11,525.60	
May-09		ANECOM	110518	Optimization - NEC			31,372	\$ 96,932.89	
May-09		SPOT29	116558	Optimization - NEC			14,548	\$ 50,997.79	
May-09		SPOT29	117352	Optimization - NEC			5,000	\$ 22,686.62	
May-09		SPOT29	118107	Optimization - NEC			3,004	\$ 12,907.24	
May-09		SPOT29	118110	Optimization - NEC			1,938	\$ 8,297.25	
May-09		SPOT29	116922	Optimization - NEC			3,761	\$ 15,029.89	
May-09		SPOT29	116434	Optimization - NEC			185,605	\$ 683,873.75	
May-09		SPOT91	118540	Optimization - NEC			5,427	\$ 19,540.20	
May-09		SPOT91	117033	Optimization - NEC			2,906	\$ 11,597.81	
May-09		SPOT91	118334	Optimization - NEC			1,454	\$ 5,976.94	
May-09		SPOT53	116595	Optimization - NEC			3,420	\$ 12,175.44	
May-09		SPOT53	117194	Optimization - NEC			70	\$ 298.73	
May-09		SPOT53	117196	Optimization - NEC			1,771	\$ 7,521.49	
May-09		SPOT53	117243	Optimization - NEC			14,733	\$ 65,612.92	
May-09		SPOT53	117256	Optimization - NEC			240	\$ 1,067.82	
May-09		SPOT53	117437	Optimization - NEC			4,331	\$ 19,941.35	
May-09		SPOT53	117528	Optimization - NEC			3,875	\$ 18,200.53	
May-09		SPOT53	117539	Optimization - NEC			3,469	\$ 16,311.93	
May-09		SPOT53	117714	Optimization - NEC			8,596	\$ 37,324.90	
May-09		SPOT53	117891	Optimization - NEC			10,809	\$ 47,440.21	
May-09		SPOT53	118032	Optimization - NEC			8,500	\$ 37,487.24	
May-09		SPOT53	118142	Optimization - NEC			5,023	\$ 21,780.16	
May-09		SPOT53	118301	Optimization - NEC			5,000	\$ 20,465.30	
May-09		SPOT53	118324	Optimization - NEC			5,000	\$ 20,676.85	
May-09		SPOT53	118479	Optimization - NEC			5,000	\$ 20,140.17	
May-09		SPOT53	118673	Optimization - NEC			5,000	\$ 18,098.50	
May-09		SPOT53	118706	Optimization - NEC			1,227	\$ 4,434.28	
May-09		SPOT53	118757	Optimization - NEC			2,597	\$ 9,832.84	
May-09		SPOT53	118913	Optimization - NEC			9,323	\$ 35,376.96	
May-09		SPOT53	119006	Optimization - NEC			16,813	\$ 64,481.05	
May-09		SPOT220	116495	Optimization - NEC			4,844	\$ 16,849.65	
May-09		SPOT220	116617	Optimization - NEC			151	\$ 563.24	
May-09		SPOT220	117074	Optimization - NEC			1,453	\$ 5,858.91	
May-09		SPOT220	117111	Optimization - NEC			4,844	\$ 20,571.94	
May-09		SPOT220	117153	Optimization - NEC			1,027	\$ 4,501.10	
May-09		SPOT220	117541	Optimization - NEC			1,066	\$ 5,016.16	
May-09		SPOT220	118005	Optimization - NEC			1,937	\$ 8,488.09	
May-09		SPOT220	118168	Optimization - NEC			3,101	\$ 13,355.58	
May-09		SPOT220	118304	Optimization - NEC			195	\$ 796.67	
May-09		SPOT184	117177	Optimization - NEC			1,958	\$ 8,376.05	
May-09		SPOT184	117171	Optimization - NEC			4,942	\$ 21,139.56	
May-09		SPOT184	117220	Optimization - NEC			2,800	\$ 12,425.59	
May-09		SPOT184	116732	Optimization - NEC			4,999	\$ 18,800.38	
May-09		SPOT184	116885	Optimization - NEC			4,466	\$ 17,663.94	
May-09		SPOT184	117008	Optimization - NEC			6,880	\$ 27,440.20	
May-09		SPOT184	117831	Optimization - NEC			1,959	\$ 8,666.26	
May-09		671093	116702	Optimization - NEC			9,686	\$ 36,004.22	
May-09		671093	117038	Optimization - NEC			4,844	\$ 19,454.71	
May-09		671093	117071	Optimization - NEC			1,841	\$ 7,402.29	
May-09		671093	117374	Optimization - NEC			4,843	\$ 22,099.65	
May-09		671093	117378	Optimization - NEC			4,843	\$ 22,149.64	
May-09		671093	117379	Optimization - NEC			314	\$ 1,440.16	
May-09		671093	117665	Optimization - NEC			1,279	\$ 5,994.19	
May-09		671093	117814	Optimization - NEC			2,799	\$ 12,365.45	
May-09		671093	117841	Optimization - NEC			186	\$ 816.31	
May-09		671093	117968	Optimization - NEC			995	\$ 4,340.62	
May-09		671093	117978	Optimization - NEC			2,800	\$ 12,305.61	
May-09		671093	118045	Optimization - NEC			3,868	\$ 17,163.94	
May-09		671093	118085	Optimization - NEC			995	\$ 4,329.96	
May-09		671093	118197	Optimization - NEC			1,938	\$ 8,377.24	
May-09		671093	118250	Optimization - NEC			2,800	\$ 11,435.59	
May-09		671093	118256	Optimization - NEC			995	\$ 4,063.46	
May-09		671093	118271	Optimization - NEC			3,101	\$ 12,766.81	
May-09		671093	118300	Optimization - NEC			840	\$ 3,453.18	
May-09		671093	118381	Optimization - NEC			995	\$ 4,079.45	
May-09		671093	118530	Optimization - NEC			3,980	\$ 14,868.05	
May-09		671093	118584	Optimization - NEC			20,000	\$ 71,258.09	
May-09		671093	118671	Optimization - NEC			995	\$ 3,610.41	
May-09		671093	118674	Optimization - NEC			2,800	\$ 10,160.60	
May-09		671093	118713	Optimization - NEC			2,365	\$ 8,531.85	
May-09		671093	118716	Optimization - NEC			435	\$ 1,592.27	
May-09		671093	118851	Optimization - NEC			995	\$ 3,866.25	
May-09		671093	118855	Optimization - NEC			5,165	\$ 20,071.30	
May-09		671093	118857	Optimization - NEC			435	\$ 1,692.46	
May-09		671093	119008	Optimization - NEC			2,985	\$ 11,582.76	
May-09		SPOT89	117651	Optimization - NEC			2,351	\$ 10,968.92	
May-09		SPOT89	118014	Optimization - NEC			2,333	\$ 10,342.32	
May-09		SPOT89	118252	Optimization - NEC			4,845	\$ 19,698.13	
May-09		SPOT89	118283	Optimization - NEC			2,862	\$ 11,717.23	
May-09		SPOT89	118296	Optimization - NEC			14	\$ 56.70	
May-09		SPOT89	118382	Optimization - NEC			4,849	\$ 19,607.93	
May-09		SPOT89	118881	Optimization - NEC			4,844	\$ 18,602.14	
May-09		SPOT89	118884	Optimization - NEC			1,356	\$ 5,201.60	
May-09		SPOT186	116129	Optimization - NEC			153,743	\$ 554,207.90	
May-09		SPOT186	116741	Optimization - NEC			947	\$ 3,696.44	
May-09		SPOT186	117647	Optimization - NEC			5,000	\$ 23,076.36	
May-09		SPOT186	118251	Optimization - NEC			5,158	\$ 20,890.79	
May-09		SPOT186	118972	Optimization - NEC			29,062	\$ 110,862.64	
May-09		SPOT186	117602	Optimization - NEC			995	\$ 4,756.36	
May-09		SPOT186	117699	Optimization - NEC			995	\$ 4,404.58	
May-09		SPOT186	117622	Optimization - NEC			1,535	\$ 7,290.38	
May-09		SPOT58	117709	Optimization - NEC			1,337	\$ 5,820.10	
May-09		SPOTT73	116431	Optimization - NEC			149,831	\$ 551,228.65	
May-09		SPOTT73	116432	Optimization - NEC			103,816	\$ 381,994.48	
May-09		SPOTT73	116433	Optimization - NEC			9,695	\$ 35,250.70	
May-09		SPOTT73	116464	Optimization - NEC			5,001	\$ 17,421.38	
May-09		SPOTT73	116518	Optimization - NEC			5,000	\$ 17,163.30	
May-09		SPOTT73	116559	Optimization - NEC			8,981	\$ 31,256.14	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		SPOTT3	116574	Optimization - NEC			5,212	\$ 18,137.40	
May-09		SPOTT3	116712	Optimization - NEC			4,113	\$ 15,266.18	
May-09		SPOTT3	116789	Optimization - NEC			4,899	\$ 18,586.60	
May-09		SPOTT3	116919	Optimization - NEC			1,937	\$ 7,611.19	
May-09		SPOTT3	117030	Optimization - NEC			3,717	\$ 14,833.60	
May-09		SPOTT3	117035	Optimization - NEC			1,938	\$ 7,711.88	
May-09		SPOTT3	117037	Optimization - NEC			1,306	\$ 5,214.65	
May-09		SPOTT3	117112	Optimization - NEC			5,158	\$ 21,692.05	
May-09		SPOTT3	117155	Optimization - NEC			3,998	\$ 17,021.36	
May-09		SPOTT3	117259	Optimization - NEC			15,001	\$ 66,038.28	
May-09		SPOTT3	117260	Optimization - NEC			15,001	\$ 66,812.65	
May-09		SPOTT3	117531	Optimization - NEC			5,216	\$ 24,421.68	
May-09		SPOTT3	117532	Optimization - NEC			4,844	\$ 22,725.71	
May-09		SPOTT3	117589	Optimization - NEC			4,843	\$ 22,427.13	
May-09		SPOTT3	117590	Optimization - NEC			4,843	\$ 22,477.11	
May-09		SPOTT3	117701	Optimization - NEC			9,978	\$ 42,955.97	
May-09		SPOTT3	117725	Optimization - NEC			5,021	\$ 21,593.85	
May-09		SPOTT3	117726	Optimization - NEC			5,001	\$ 21,605.49	
May-09		SPOTT3	117757	Optimization - NEC			3,788	\$ 16,560.77	
May-09		SPOTT3	117856	Optimization - NEC			3,971	\$ 17,448.53	
May-09		SPOTT3	117889	Optimization - NEC			218	\$ 959.67	
May-09		SPOTT3	117923	Optimization - NEC			15,001	\$ 66,162.33	
May-09		SPOTT3	117984	Optimization - NEC			5,000	\$ 21,598.09	
May-09		SPOTT3	117989	Optimization - NEC			3,706	\$ 16,118.77	
May-09		SPOTT3	118031	Optimization - NEC			4,272	\$ 18,796.40	
May-09		SPOTT3	118428	Optimization - NEC			5,000	\$ 20,140.17	
May-09		SPOTT3	118485	Optimization - NEC			746	\$ 2,958.26	
May-09		SPOTT3	118543	Optimization - NEC			13,954	\$ 50,246.23	
May-09		SPOTT3	118570	Optimization - NEC			12,016	\$ 43,329.59	
May-09		SPOTT3	118588	Optimization - NEC			10,927	\$ 39,401.58	
May-09		SPOTT3	118912	Optimization - NEC			6,573	\$ 24,795.06	
May-09		SPOT56	118573	Optimization - NEC			11,629	\$ 41,931.86	
May-09		SPOT56	117759	Optimization - NEC			4,603	\$ 20,523.32	
May-09		SPOT90	117771	Optimization - NEC			1,205	\$ 5,373.00	
May-09		SPOT90	116754	Optimization - NEC			1,400	\$ 5,470.30	
May-09		SPOT90	116758	Optimization - NEC			747	\$ 2,921.55	
May-09		SPOT90	116812	Optimization - NEC			4,844	\$ 19,227.97	
May-09		SPOT90	116918	Optimization - NEC			4,844	\$ 19,103.00	
May-09		SPOT90	116920	Optimization - NEC			2,151	\$ 8,448.42	
May-09		SPOT90	116921	Optimization - NEC			5,001	\$ 19,644.48	
May-09		SPOT90	117176	Optimization - NEC			1,253	\$ 5,319.88	
May-09		SPOT90	117187	Optimization - NEC			867	\$ 3,664.99	
May-09		SPOT90	117193	Optimization - NEC			40	\$ 171.03	
May-09		SPOT90	117419	Optimization - NEC			3,100	\$ 14,111.79	
May-09		SPOT90	117446	Optimization - NEC			2,571	\$ 11,934.24	
May-09		SPOT90	117553	Optimization - NEC			465	\$ 2,172.04	
May-09		SPOT90	117637	Optimization - NEC			313	\$ 1,432.64	
May-09		SPOT90	117675	Optimization - NEC			3,100	\$ 14,417.37	
May-09		SPOT90	118186	Optimization - NEC			2,618	\$ 11,122.87	
May-09		SPOT90	118305	Optimization - NEC			2,365	\$ 9,697.47	
May-09		SPOT90	118488	Optimization - NEC			4,254	\$ 16,734.63	
May-09		SPOT90	118571	Optimization - NEC			9,004	\$ 32,422.77	
May-09		SPOT90	118710	Optimization - NEC			9,687	\$ 35,048.25	
May-09		SPOT90	118718	Optimization - NEC			4,844	\$ 17,699.13	
May-09		SPOT90	118859	Optimization - NEC			5,134	\$ 19,585.80	
May-09		SPOT90	118862	Optimization - NEC			4,844	\$ 18,477.17	
May-09		SPOT90	118921	Optimization - NEC			3,500	\$ 13,423.85	
May-09		SPOT90	118924	Optimization - NEC			16	\$ 59.04	
May-09		SPOT90	118935	Optimization - NEC			2,000	\$ 7,662.04	
May-09		SPOT90	119061	Optimization - NEC			1,453	\$ 5,528.12	
May-09		SPOT1	116128	Optimization - NEC			23,188	\$ 85,491.61	
May-09		SPOT1	116755	Optimization - NEC			653	\$ 2,559.75	
May-09		SPOT1	118062	Optimization - NEC			284	\$ 1,258.80	
May-09		SPOT1	118173	Optimization - NEC			4,961	\$ 21,104.37	
May-09		SPOT1	117080	Optimization - NEC			536	\$ 2,140.60	
May-09		SPOT1	116765	Optimization - NEC			4,500	\$ 17,276.24	
May-09		SPOT1	116915	Optimization - NEC			1,066	\$ 4,186.15	
May-09		SPOT1	117072	Optimization - NEC			1,066	\$ 4,285.53	
May-09		SPOT1	117526	Optimization - NEC			1,066	\$ 5,005.15	
May-09		SPOT67	116498	Optimization - NEC			5,000	\$ 17,522.65	
May-09		SPOT67	116734	Optimization - NEC			5,000	\$ 18,988.45	
May-09		SPOT67	116763	Optimization - NEC			1,400	\$ 5,317.49	
May-09		SPOT67	116879	Optimization - NEC			5,000	\$ 19,826.05	
May-09		SPOT67	116882	Optimization - NEC			1,000	\$ 3,975.68	
May-09		SPOT67	116884	Optimization - NEC			5,432	\$ 21,481.00	
May-09		SPOT67	117010	Optimization - NEC			3,137	\$ 12,386.99	
May-09		SPOT67	117062	Optimization - NEC			5,344	\$ 21,214.26	
May-09		SPOT67	117136	Optimization - NEC			5,025	\$ 21,288.74	
May-09		SPOT67	117266	Optimization - NEC			14,973	\$ 66,292.05	
May-09		SPOT67	117288	Optimization - NEC			8,984	\$ 39,591.18	
May-09		SPOT67	117302	Optimization - NEC			8,770	\$ 38,649.14	
May-09		SPOT67	117361	Optimization - NEC			5,000	\$ 22,967.05	
May-09		SPOT67	117435	Optimization - NEC			5,000	\$ 23,019.40	
May-09		SPOT67	117638	Optimization - NEC			5,000	\$ 23,071.75	
May-09		SPOT67	117730	Optimization - NEC			67	\$ 291.00	
May-09		SPOT107	117529	Optimization - NEC			4,920	\$ 22,811.21	
May-09		SPOT107	118281	Optimization - NEC			2,124	\$ 8,693.43	
May-09		SPOT107	119022	Optimization - NEC			8,400	\$ 32,506.82	
May-09		SPOT107	117824	Optimization - NEC			6,441	\$ 28,234.04	
May-09		SPOT172	118444	Optimization - NEC			2,800	\$ 11,510.59	
May-09		SPOT66	116492	Optimization - NEC			3,255	\$ 11,175.08	
May-09		SPOT66	116575	Optimization - NEC			27,873	\$ 96,577.26	
May-09		SPOT66	116709	Optimization - NEC			4,231	\$ 15,748.46	
May-09		SPOT66	116714	Optimization - NEC			98	\$ 372.09	
May-09		SPOT66	116739	Optimization - NEC			48	\$ 182.52	
May-09		SPOT66	116809	Optimization - NEC			2,550	\$ 10,016.33	
May-09		SPOT66	116861	Optimization - NEC			146	\$ 589.37	
May-09		SPOT66	116862	Optimization - NEC			2,765	\$ 10,889.70	
May-09		SPOT66	117001	Optimization - NEC			8,409	\$ 33,560.23	
May-09		SPOT66	117009	Optimization - NEC			146	\$ 594.10	
May-09		SPOT66	117075	Optimization - NEC			639	\$ 2,581.22	
May-09		SPOT66	117261	Optimization - NEC			11,999	\$ 53,070.69	
May-09		SPOT66	117362	Optimization - NEC			134	\$ 614.46	
May-09		SPOT66	117451	Optimization - NEC			995	\$ 4,660.42	
May-09		SPOT66	117670	Optimization - NEC			5,000	\$ 23,153.77	
May-09		SPOT66	117996	Optimization - NEC			2,761	\$ 12,200.09	
May-09		SPOT66	118004	Optimization - NEC			29	\$ 126.07	
May-09		SPOT66	118185	Optimization - NEC			561	\$ 2,380.47	
May-09		SPOT66	118192	Optimization - NEC			1,927	\$ 8,257.41	
May-09		SPOT66	118335	Optimization - NEC			3,633	\$ 15,017.36	
May-09		SPOT66	119060	Optimization - NEC			17,143	\$ 64,877.92	
							1,920,571	\$ 7,270,474.13	
							3,136	\$ 26,246.32	
							1,923,707	\$ 7,296,720.45	8,369,362,245

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		OSS REVENUE	116578	Optimization -RI	3,036 \$	11,187.66			
May-09		OSS REVENUE	116853	Optimization -RI	1,012 \$	4,149.20			
May-09		OSS REVENUE	117012	Optimization -RI	1,012 \$	4,184.62			
May-09		OSS REVENUE	117122	Optimization -RI	1,012 \$	4,473.04			
May-09		OSS REVENUE	117442	Optimization -RI	1,012 \$	4,807.00			
May-09		OSS REVENUE	117511	Optimization -RI	1,012 \$	4,979.04			
May-09		OSS REVENUE	117609	Optimization -RI	1,012 \$	4,958.80			
May-09		OSS REVENUE	117734	Optimization -RI	1,012 \$	4,624.84			
May-09		OSS REVENUE	117896	Optimization -RI	3,036 \$	13,874.52			
May-09		OSS REVENUE	118022	Optimization -RI	1,012 \$	4,584.36			
May-09		OSS REVENUE	118136	Optimization -RI	1,012 \$	4,452.80			
May-09		OSS REVENUE	118538	Optimization -RI	4,048 \$	15,584.80			
May-09		OSS REVENUE	119003	Optimization -RI	3,036 \$	11,718.96			
May-09		OSS REVENUE	116519	Optimization -RI	5,000 \$	17,850.00			
May-09		OSS REVENUE	116616	Optimization -RI	200 \$	770.00			
May-09		OSS REVENUE	116616	Optimization -RI	400 \$	1,540.00			
May-09		OSS REVENUE	116724	Optimization -RI	5,000 \$	19,350.00			
May-09		OSS REVENUE	116929	Optimization -RI	400 \$	1,618.00			
May-09		OSS REVENUE	116964	Optimization -RI	5,000 \$	20,350.00			
May-09		OSS REVENUE	116966	Optimization -RI	5,000 \$	20,350.00			
May-09		OSS REVENUE	117144	Optimization -RI	4,000 \$	17,480.00			
May-09		OSS REVENUE	117258	Optimization -RI	12,000 \$	55,080.00			
May-09		OSS REVENUE	117340	Optimization -RI	5,000 \$	23,000.00			
May-09		OSS REVENUE	117483	Optimization -RI	5,000 \$	24,150.00			
May-09		OSS REVENUE	117549	Optimization -RI	200 \$	954.00			
May-09		OSS REVENUE	117586	Optimization -RI	5,000 \$	23,800.00			
May-09		OSS REVENUE	117627	Optimization -RI	5,000 \$	23,750.00			
May-09		OSS REVENUE	117658	Optimization -RI	5,000 \$	23,750.00			
May-09		OSS REVENUE	117674	Optimization -RI	3,100 \$	14,880.00			
May-09		OSS REVENUE	117702	Optimization -RI	5,000 \$	22,200.00			
May-09		OSS REVENUE	117703	Optimization -RI	5,000 \$	22,100.00			
May-09		OSS REVENUE	117711	Optimization -RI	1,100 \$	4,928.00			
May-09		OSS REVENUE	117761	Optimization -RI	1,000 \$	4,530.00			
May-09		OSS REVENUE	117761	Optimization -RI	4,809 \$	21,784.77			
May-09		OSS REVENUE	117829	Optimization -RI	15,000 \$	66,150.00			
May-09		OSS REVENUE	117950	Optimization -RI	5,000 \$	22,100.00			
May-09		OSS REVENUE	117973	Optimization -RI	5,000 \$	22,150.00			
May-09		OSS REVENUE	118026	Optimization -RI	8,500 \$	38,080.00			
May-09		OSS REVENUE	118103	Optimization -RI	5,000 \$	21,950.00			
May-09		OSS REVENUE	118550	Optimization -RI	32,000 \$	118,080.00			
May-09		OSS REVENUE	118661	Optimization -RI	1,487 \$	5,553.95			
May-09		OSS REVENUE	118663	Optimization -RI	3,513 \$	13,121.06			
May-09		OSS REVENUE	118669	Optimization -RI	5,000 \$	18,700.00			
May-09		OSS REVENUE	119010	Optimization -RI	15,000 \$	57,750.00			
May-09		OSS REVENUE	116465	Optimization -RI	1,012 \$	3,703.92			
May-09		OSS REVENUE	116979	Optimization -RI	10,000 \$	41,000.00			
May-09		OSS REVENUE	116987	Optimization -RI	378 \$	1,557.36			
May-09		OSS REVENUE	116987	Optimization -RI	61 \$	251.32			
May-09		OSS REVENUE	117021	Optimization -RI	4,561 \$	18,791.32			
May-09		OSS REVENUE	117245	Optimization -RI	5,900 \$	23,954.00			
May-09		OSS REVENUE	117430	Optimization -RI	3,036 \$	14,087.04			
May-09		OSS REVENUE	117705	Optimization -RI	300 \$	1,386.00			
May-09		OSS REVENUE	117705	Optimization -RI	2,000 \$	8,740.00			
May-09		OSS REVENUE	117706	Optimization -RI	1,000 \$	4,370.00			
May-09		OSS REVENUE	117706	Optimization -RI	2,000 \$	8,760.00			
May-09		OSS REVENUE	118101	Optimization -RI	5,000 \$	21,750.00			
May-09		OSS REVENUE	118156	Optimization -RI	2,500 \$	10,875.00			
May-09		OSS REVENUE	118270	Optimization -RI	1,012 \$	4,270.64			
May-09		OSS REVENUE	118872	Optimization -RI	1,012 \$	3,886.08			
May-09		OSS REVENUE	116659	Optimization -RI	5,000 \$	18,600.00			
May-09		OSS REVENUE	116677	Optimization -RI	1,800 \$	6,858.00			
May-09		OSS REVENUE	116768	Optimization -RI	1,012 \$	4,037.88			
May-09		OSS REVENUE	116819	Optimization -RI	1,070 \$	4,301.40			
May-09		OSS REVENUE	116819	Optimization -RI	730 \$	2,934.60			
May-09		OSS REVENUE	116819	Optimization -RI	3,200 \$	12,864.00			
May-09		OSS REVENUE	116908	Optimization -RI	1,400 \$	5,614.00			
May-09		OSS REVENUE	116908	Optimization -RI	360 \$	1,443.60			
May-09		OSS REVENUE	116908	Optimization -RI	1,334 \$	5,349.34			
May-09		OSS REVENUE	116908	Optimization -RI	500 \$	2,005.00			
May-09		OSS REVENUE	117133	Optimization -RI	806 \$	3,232.06			
May-09		OSS REVENUE	117133	Optimization -RI	300 \$	1,323.00			
May-09		OSS REVENUE	117135	Optimization -RI	54 \$	236.52			
May-09		OSS REVENUE	117135	Optimization -RI	45 \$	197.10			
May-09		OSS REVENUE	117135	Optimization -RI	400 \$	1,752.00			
May-09		OSS REVENUE	117135	Optimization -RI	390 \$	1,708.20			
May-09		OSS REVENUE	117135	Optimization -RI	29 \$	127.02			
May-09		OSS REVENUE	117135	Optimization -RI	1,500 \$	6,570.00			
May-09		OSS REVENUE	117135	Optimization -RI	100 \$	438.00			
May-09		OSS REVENUE	117135	Optimization -RI	33 \$	144.54			
May-09		OSS REVENUE	117135	Optimization -RI	33 \$	144.54			
May-09		OSS REVENUE	117135	Optimization -RI	490 \$	2,146.20			
May-09		OSS REVENUE	117135	Optimization -RI	1,697 \$	7,432.86			
May-09		OSS REVENUE	117135	Optimization -RI	44 \$	192.72			
May-09		OSS REVENUE	117135	Optimization -RI	185 \$	810.30			
May-09		OSS REVENUE	117293	Optimization -RI	8,700 \$	39,063.00			
May-09		OSS REVENUE	117390	Optimization -RI	4,100 \$	18,921.50			
May-09		OSS REVENUE	117390	Optimization -RI	900 \$	4,153.50			
May-09		OSS REVENUE	117431	Optimization -RI	3,000 \$	13,950.00			
May-09		OSS REVENUE	117448	Optimization -RI	100 \$	465.00			
May-09		OSS REVENUE	117448	Optimization -RI	1,471 \$	6,913.70			
May-09		OSS REVENUE	117551	Optimization -RI	1,100 \$	5,170.00			
May-09		OSS REVENUE	117551	Optimization -RI	500 \$	2,375.00			
May-09		OSS REVENUE	117551	Optimization -RI	2,300 \$	10,925.00			
May-09		OSS REVENUE	117640	Optimization -RI	2,000 \$	9,500.00			
May-09		OSS REVENUE	117640	Optimization -RI	3,000 \$	14,100.00			
May-09		OSS REVENUE	117640	Optimization -RI	2,000 \$	9,400.00			
May-09		OSS REVENUE	118644	Optimization -RI	5,000 \$	18,350.00			
May-09		OSS REVENUE	118656	Optimization -RI	3,700 \$	13,912.00			
May-09		OSS REVENUE	118883	Optimization -RI	5,000 \$	19,200.00			
May-09		OSS REVENUE	118905	Optimization -RI	400 \$	1,560.00			
May-09		OSS REVENUE	118905	Optimization -RI	3,100 \$	12,090.00			
May-09		OSS REVENUE	118925	Optimization -RI	10,900 \$	41,856.00			
May-09		OSS REVENUE	118928	Optimization -RI	900 \$	3,528.00			
May-09		OSS REVENUE	118928	Optimization -RI	100 \$	392.00			
May-09		OSS REVENUE	118928	Optimization -RI	1,000 \$	3,920.00			
May-09		OSS REVENUE	119053	Optimization -RI	2,700 \$	10,422.00			
May-09		OSS REVENUE	119053	Optimization -RI	3,000 \$	11,580.00			
May-09		OSS REVENUE	119053	Optimization -RI	3,600 \$	13,896.00			
May-09		OSS REVENUE	119053	Optimization -RI	9,300 \$	35,898.00			
May-09		OSS REVENUE	117230	Optimization -RI	15,000 \$	68,250.00			
May-09		OSS REVENUE	118887	Optimization -RI	5,000 \$	19,500.00			
May-09		OSS REVENUE	118977	Optimization -RI	9,000 \$	34,920.00			

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
May-09		OSS REVENUE	116463	Optimization -RI	213 \$	762.54			
May-09		OSS REVENUE	116463	Optimization -RI	61 \$	218.38			
May-09		OSS REVENUE	116463	Optimization -RI	4,726 \$	16,919.08			
May-09		OSS REVENUE	116520	Optimization -RI	334 \$	1,179.02			
May-09		OSS REVENUE	116520	Optimization -RI	176 \$	621.28			
May-09		OSS REVENUE	116520	Optimization -RI	1,042 \$	3,678.26			
May-09		OSS REVENUE	116520	Optimization -RI	201 \$	709.53			
May-09		OSS REVENUE	116520	Optimization -RI	81 \$	285.93			
May-09		OSS REVENUE	116520	Optimization -RI	3,166 \$	11,175.98			
May-09		OSS REVENUE	116546	Optimization -RI	10,000 \$	36,100.00			
May-09		OSS REVENUE	116546	Optimization -RI	5,000 \$	18,050.00			
May-09		OSS REVENUE	116548	Optimization -RI	5,668 \$	20,291.44			
May-09		OSS REVENUE	116548	Optimization -RI	64 \$	229.12			
May-09		OSS REVENUE	116548	Optimization -RI	1,127 \$	4,034.66			
May-09		OSS REVENUE	116548	Optimization -RI	1,643 \$	5,881.94			
May-09		OSS REVENUE	116576	Optimization -RI	10,000 \$	35,750.00			
May-09		OSS REVENUE	116576	Optimization -RI	5,000 \$	17,875.00			
May-09		OSS REVENUE	116577	Optimization -RI	11,638 \$	41,605.85			
May-09		OSS REVENUE	116577	Optimization -RI	5,090 \$	18,196.75			
May-09		OSS REVENUE	116577	Optimization -RI	729 \$	2,606.18			
May-09		OSS REVENUE	116600	Optimization -RI	396 \$	1,415.70			
May-09		OSS REVENUE	116600	Optimization -RI	198 \$	707.85			
May-09		OSS REVENUE	116601	Optimization -RI	3,453 \$	12,568.92			
May-09		OSS REVENUE	117172	Optimization -RI	5,000 \$	21,500.00			
May-09		OSS REVENUE	117710	Optimization -RI	3,900 \$	17,472.00			
May-09		OSS REVENUE	117750	Optimization -RI	88 \$	394.24			
May-09		OSS REVENUE	118190	Optimization -RI	5,066 \$	21,986.44			
May-09		OSS REVENUE	118332	Optimization -RI	5,086 \$	21,513.78			
May-09		OSS REVENUE	118467	Optimization -RI	2,000 \$	8,130.00			
May-09		OSS REVENUE	118587	Optimization -RI	10,920 \$	40,076.40			
May-09		OSS REVENUE	118655	Optimization -RI	1,900 \$	7,144.00			
May-09		OSS REVENUE	118758	Optimization -RI	2,600 \$	10,140.00			
May-09		OSS REVENUE	118948	Optimization -RI	1,100 \$	4,290.00			
May-09		OSS REVENUE	117101	Optimization -RI	5,000 \$	21,350.00			
May-09		OSS REVENUE	117101	Optimization -RI	30 \$	128.10			
May-09		OSS REVENUE	117535	Optimization -RI	5,000 \$	23,350.00			
May-09		OSS REVENUE	118098	Optimization -RI	1,900 \$	8,265.00			
May-09		OSS REVENUE	118157	Optimization -RI	600 \$	2,607.00			
May-09		OSS REVENUE	118238	Optimization -RI	5,000 \$	20,950.00			
May-09		OSS REVENUE	118253	Optimization -RI	5,000 \$	20,950.00			
May-09		OSS REVENUE	118322	Optimization -RI	5,000 \$	20,950.00			
May-09		OSS REVENUE	118536	Optimization -RI	20,000 \$	73,800.00			
May-09		OSS REVENUE	118585	Optimization -RI	20,000 \$	72,600.00			
May-09		OSS REVENUE	118166	Optimization -RI	5,000 \$	21,100.00			
May-09		OSS REVENUE	118416	Optimization -RI	592 \$	2,439.04			
May-09		OSS REVENUE	116926	Optimization -RI	3,761 \$	15,608.15			
May-09		OSS REVENUE	117336	Optimization -RI	1,848 \$	8,704.08			
May-09		OSS REVENUE	117506	Optimization -RI	712 \$	3,453.20			
May-09		OSS REVENUE	117672	Optimization -RI	3,630 \$	17,133.60			
May-09		OSS REVENUE	116675	Optimization -RI	5,000 \$	19,100.00			
May-09		OSS REVENUE	116694	Optimization -RI	5,000 \$	19,450.00			
May-09		OSS REVENUE	116791	Optimization -RI	5,000 \$	19,800.00			
May-09		OSS REVENUE	116806	Optimization -RI	5,000 \$	20,100.00			
May-09		OSS REVENUE	116807	Optimization -RI	5,000 \$	20,500.00			
May-09		OSS REVENUE	116810	Optimization -RI	5,000 \$	20,300.00			
May-09		OSS REVENUE	116906	Optimization -RI	5,000 \$	20,050.00			
May-09		OSS REVENUE	117028	Optimization -RI	5,000 \$	20,625.00			
May-09		OSS REVENUE	117089	Optimization -RI	5,000 \$	21,650.00			
May-09		OSS REVENUE	117137	Optimization -RI	500 \$	2,205.00			
May-09		OSS REVENUE	117143	Optimization -RI	81 \$	357.21			
May-09		OSS REVENUE	117169	Optimization -RI	3,000 \$	13,020.00			
May-09		OSS REVENUE	117169	Optimization -RI	1,200 \$	5,208.00			
May-09		OSS REVENUE	117169	Optimization -RI	800 \$	3,472.00			
May-09		OSS REVENUE	117237	Optimization -RI	15,000 \$	69,000.00			
May-09		OSS REVENUE	117239	Optimization -RI	15,000 \$	67,050.00			
May-09		OSS REVENUE	117270	Optimization -RI	10,599 \$	46,953.57			
May-09		OSS REVENUE	117270	Optimization -RI	4,401 \$	19,496.43			
May-09		OSS REVENUE	117316	Optimization -RI	2,121 \$	9,502.08			

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
May-09	OSS REVENUE	117388	Optimization -RI	5,000 \$	23,500.00				
May-09	OSS REVENUE	117389	Optimization -RI	5,000 \$	23,500.00				
May-09	OSS REVENUE	117921	Optimization -RI	15,000 \$	66,900.00				
May-09	OSS REVENUE	118001	Optimization -RI	4,000 \$	17,920.00				
May-09	OSS REVENUE	118259	Optimization -RI	3,100 \$	13,051.00				
May-09	OSS REVENUE	118288	Optimization -RI	5,000 \$	20,950.00				
May-09	OSS REVENUE	118302	Optimization -RI	1,000 \$	4,190.00				
May-09	OSS REVENUE	118310	Optimization -RI	363 \$	1,520.97				
May-09	OSS REVENUE	118310	Optimization -RI	3,621 \$	15,171.99				
May-09	OSS REVENUE	118310	Optimization -RI	16 \$	67.04				
May-09	OSS REVENUE	118470	Optimization -RI	3,000 \$	12,195.00				
May-09	OSS REVENUE	118728	Optimization -RI	1,012 \$	3,774.76				
May-09	OSS REVENUE	118889	Optimization -RI	1,200 \$	4,704.00				
May-09	OSS REVENUE	118979	Optimization -RI	6,000 \$	23,280.00				
May-09	OSS REVENUE	119028	Optimization -RI	4,461 \$	17,130.24				
May-09	OSS REVENUE	119029	Optimization -RI	873 \$	3,352.32				
May-09	OSS REVENUE	116517	Optimization -RI	67 \$	239.86				
May-09	OSS REVENUE	116618	Optimization -RI	783 \$	2,803.14				
May-09	OSS REVENUE	116618	Optimization -RI	84 \$	319.20				
May-09	OSS REVENUE	116618	Optimization -RI	66 \$	250.80				
May-09	OSS REVENUE	116859	Optimization -RI	853 \$	3,539.95				
May-09	OSS REVENUE	117011	Optimization -RI	853 \$	3,539.95				
May-09	OSS REVENUE	117107	Optimization -RI	853 \$	3,736.14				
May-09	OSS REVENUE	117624	Optimization -RI	1,535 \$	7,337.30				
May-09	OSS REVENUE	118063	Optimization -RI	949 \$	4,270.50				
May-09	OSS REVENUE	118063	Optimization -RI	1,814 \$	8,163.00				
May-09	OSS REVENUE	118063	Optimization -RI	172 \$	774.00				
May-09	OSS REVENUE	118063	Optimization -RI	2,200 \$	9,900.00				
May-09	OSS REVENUE	118063	Optimization -RI	332 \$	1,494.00				
May-09	OSS REVENUE	118063	Optimization -RI	830 \$	3,735.00				
May-09	OSS REVENUE	118063	Optimization -RI	188 \$	846.00				
May-09	OSS REVENUE	118102	Optimization -RI	100 \$	444.00				
May-09	OSS REVENUE	118102	Optimization -RI	1,100 \$	4,884.00				
May-09	OSS REVENUE	118102	Optimization -RI	1,380 \$	6,127.20				
May-09	OSS REVENUE	118102	Optimization -RI	220 \$	976.80				
May-09	OSS REVENUE	118282	Optimization -RI	2,600 \$	11,076.00				
May-09	OSS REVENUE	118491	Optimization -RI	5,000 \$	20,100.00				
May-09	OSS REVENUE	118869	Optimization -RI	959 \$	3,788.05				
May-09	OSS REVENUE	118869	Optimization -RI	1,462 \$	5,774.90				
May-09	OSS REVENUE	118869	Optimization -RI	172 \$	679.40				
May-09	OSS REVENUE	118869	Optimization -RI	680 \$	2,686.00				
May-09	OSS REVENUE	118869	Optimization -RI	1,075 \$	4,246.25				
May-09	OSS REVENUE	118869	Optimization -RI	152 \$	600.40				
May-09	OSS REVENUE	119030	Optimization -RI	2,700 \$	10,489.50				
May-09	OSS REVENUE	119030	Optimization -RI	5,700 \$	22,144.50				
May-09	OSS REVENUE	116752	Optimization -RI	4,500 \$	17,730.00				
May-09	OSS REVENUE	116904	Optimization -RI	1,000 \$	4,020.00				
May-09	OSS REVENUE	117186	Optimization -RI	900 \$	3,892.50				
May-09	OSS REVENUE	117277	Optimization -RI	9,000 \$	39,690.00				
May-09	OSS REVENUE	118396	Optimization -RI	1,012 \$	4,209.92				
May-09	OSS REVENUE	117006	Optimization -RI	5,000 \$	20,625.00				
May-09	OSS REVENUE	117707	Optimization -RI	2,500 \$	10,950.00				
May-09	OSS REVENUE	117822	Optimization -RI	1,500 \$	6,600.00				
May-09	OSS REVENUE	117822	Optimization -RI	6,900 \$	30,360.00				
May-09	OSS REVENUE	117962	Optimization -RI	2,800 \$	12,404.00				
May-09	OSS REVENUE	118225	Optimization -RI	2,800 \$	11,816.00				
May-09	OSS REVENUE	118241	Optimization -RI	2,800 \$	11,816.00				
May-09	OSS REVENUE	118440	Optimization -RI	5,600 \$	23,296.00				
May-09	OSS REVENUE	118451	Optimization -RI	5,000 \$	20,325.00				
May-09	OSS REVENUE	116493	Optimization -RI	3,255 \$	11,425.05				
May-09	OSS REVENUE	116504	Optimization -RI	1,745 \$	6,124.95				
May-09	OSS REVENUE	116506	Optimization -RI	3,099 \$	11,001.45				
May-09	OSS REVENUE	116672	Optimization -RI	7,319 \$	27,848.80				
May-09	OSS REVENUE	116672	Optimization -RI	2,681 \$	10,201.21				
May-09	OSS REVENUE	116743	Optimization -RI	1,400 \$	5,432.00				
May-09	OSS REVENUE	116787	Optimization -RI	2,800 \$	11,144.00				
May-09	OSS REVENUE	116909	Optimization -RI	10,000 \$	40,650.00				
May-09	OSS REVENUE	116925	Optimization -RI	60 \$	244.80				
May-09	OSS REVENUE	116925	Optimization -RI	101 \$	412.08				
May-09	OSS REVENUE	116925	Optimization -RI	377 \$	1,538.16				
May-09	OSS REVENUE	116925	Optimization -RI	3,751 \$	15,304.08				
May-09	OSS REVENUE	116925	Optimization -RI	50 \$	204.00				
May-09	OSS REVENUE	116925	Optimization -RI	50 \$	204.00				
May-09	OSS REVENUE	116925	Optimization -RI	188 \$	767.04				
May-09	OSS REVENUE	116925	Optimization -RI	70 \$	285.60				
May-09	OSS REVENUE	116925	Optimization -RI	353 \$	1,440.24				
May-09	OSS REVENUE	116930	Optimization -RI	100 \$	403.00				
May-09	OSS REVENUE	116994	Optimization -RI	155 \$	638.60				
May-09	OSS REVENUE	116994	Optimization -RI	97 \$	399.64				
May-09	OSS REVENUE	116994	Optimization -RI	20 \$	82.40				
May-09	OSS REVENUE	116994	Optimization -RI	4,251 \$	17,514.12				
May-09	OSS REVENUE	116994	Optimization -RI	50 \$	206.00				
May-09	OSS REVENUE	116994	Optimization -RI	50 \$	206.00				
May-09	OSS REVENUE	116994	Optimization -RI	164 \$	675.68				
May-09	OSS REVENUE	116994	Optimization -RI	213 \$	877.56				
May-09	OSS REVENUE	117392	Optimization -RI	5,000 \$	23,200.00				
May-09	OSS REVENUE	117432	Optimization -RI	4,700 \$	21,643.50				
May-09	OSS REVENUE	117488	Optimization -RI	10,000 \$	48,100.00				
May-09	OSS REVENUE	117639	Optimization -RI	5,000 \$	23,225.00				
May-09	OSS REVENUE	117697	Optimization -RI	5,000 \$	22,300.00				
May-09	OSS REVENUE	117712	Optimization -RI	2,800 \$	12,516.00				
May-09	OSS REVENUE	117739	Optimization -RI	3,700 \$	16,724.00				
May-09	OSS REVENUE	117977	Optimization -RI	5,000 \$	22,300.00				
May-09	OSS REVENUE	118320	Optimization -RI	800 \$	3,404.00				
May-09	OSS REVENUE	118466	Optimization -RI	1,252 \$	5,108.16				
May-09	OSS REVENUE	118466	Optimization -RI	1,000 \$	4,080.00				
May-09	OSS REVENUE	118466	Optimization -RI	2,000 \$	8,160.00				
May-09	OSS REVENUE	118738	Optimization -RI	3,577 \$	13,413.75				
May-09	OSS REVENUE	118739	Optimization -RI	3,668 \$	13,865.04				
May-09	OSS REVENUE	118863	Optimization -RI	9,978 \$	39,063.87				
May-09	OSS REVENUE	118866	Optimization -RI	22 \$	86.13				
May-09	OSS REVENUE	118866	Optimization -RI	1,465 \$	5,735.48				
May-09	OSS REVENUE	119017	Optimization -RI	15,000 \$	57,900.00				
				927,267 \$	3,829,116.35				
	Benchmark GAS COST RECOVERY			996,440 \$	3,480,703.72				
	HEDGING GAIN/LOSS					\$ (12,910.00)			
	MAY 2009 TOTAL			1,923,707 \$	7,309,820.07	1,923,707	7,283,810.45	0 \$	26,009.62

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09	#N/A	110518	Optimization - NEC			26,033	\$ 90,645.73		
Jun-09	#N/A	118513	Optimization - NEC			301,610	\$ 1,134,379.42		
Jun-09	#N/A	120743	Optimization - NEC			3,100	\$ 12,994.18		
Jun-09	#N/A	121007	Optimization - NEC			4,667	\$ 19,534.37		
Jun-09	#N/A	120631	Optimization - NEC			1,007	\$ 4,299.03		
Jun-09	#N/A	120562	Optimization - NEC			2,943	\$ 12,710.14		
Jun-09	#N/A	120561	Optimization - NEC			57	\$ 241.58		
Jun-09	#N/A	120453	Optimization - NEC			1,938	\$ 8,647.77		
Jun-09	#N/A	119133	Optimization - NEC			4,844	\$ 20,377.86		
Jun-09	#N/A	119170	Optimization - NEC			4,844	\$ 20,477.88		
Jun-09	#N/A	119425	Optimization - NEC			4,775	\$ 19,298.04		
Jun-09	#N/A	119451	Optimization - NEC			2,034	\$ 8,363.42		
Jun-09	#N/A	119480	Optimization - NEC			2,609	\$ 10,530.78		
Jun-09	#N/A	119569	Optimization - NEC			4,965	\$ 18,628.88		
Jun-09	#N/A	119581	Optimization - NEC			2,391	\$ 8,921.26		
Jun-09	#N/A	119639	Optimization - NEC			22,981	\$ 84,575.36		
Jun-09	#N/A	119659	Optimization - NEC			14,831	\$ 54,515.64		
Jun-09	#N/A	119661	Optimization - NEC			15,470	\$ 57,306.02		
Jun-09	#N/A	119662	Optimization - NEC			9,300	\$ 35,026.36		
Jun-09	#N/A	120124	Optimization - NEC			14,849	\$ 56,331.55		
Jun-09	#N/A	120602	Optimization - NEC			3,100	\$ 13,388.39		
Jun-09	#N/A	120682	Optimization - NEC			6,200	\$ 25,892.33		
Jun-09	#N/A	120683	Optimization - NEC			6,200	\$ 25,764.37		
Jun-09	#N/A	120781	Optimization - NEC			3,965	\$ 16,847.35		
Jun-09	#N/A	120818	Optimization - NEC			5,001	\$ 20,368.06		
Jun-09	#N/A	120854	Optimization - NEC			4,937	\$ 20,553.85		
Jun-09	#N/A	120898	Optimization - NEC			33	\$ 138.34		
Jun-09	#N/A	120907	Optimization - NEC			4,930	\$ 20,342.64		
Jun-09	#N/A	120910	Optimization - NEC			70	\$ 287.81		
Jun-09	#N/A	121047	Optimization - NEC			5,000	\$ 20,684.25		
Jun-09	#N/A	121083	Optimization - NEC			987	\$ 4,139.83		
Jun-09	#N/A	121089	Optimization - NEC			1,395	\$ 5,867.12		
Jun-09	#N/A	120141	Optimization - NEC			15,000	\$ 56,697.60		
Jun-09	#N/A	119112	Optimization - NEC			5,600	\$ 24,041.30		
Jun-09	#N/A	119114	Optimization - NEC			560	\$ 2,404.23		
Jun-09	#N/A	119116	Optimization - NEC			438	\$ 1,883.95		
Jun-09	#N/A	119472	Optimization - NEC			5,000	\$ 20,848.76		
Jun-09	#N/A	119602	Optimization - NEC			2,994	\$ 11,107.74		
Jun-09	#N/A	119635	Optimization - NEC			6	\$ 22.26		
Jun-09	#N/A	119877	Optimization - NEC			6,160	\$ 23,403.52		
Jun-09	#N/A	119878	Optimization - NEC			7,653	\$ 29,117.51		
Jun-09	#N/A	120161	Optimization - NEC			9,300	\$ 36,456.00		
Jun-09	#N/A	120603	Optimization - NEC			3,100	\$ 13,404.38		
Jun-09	#N/A	120641	Optimization - NEC			1,800	\$ 7,680.96		
Jun-09	#N/A	120816	Optimization - NEC			4,456	\$ 18,288.54		
Jun-09	#N/A	120935	Optimization - NEC			2,500	\$ 10,506.63		
Jun-09	#N/A	121091	Optimization - NEC			933	\$ 3,941.91		
Jun-09	#N/A	120074	Optimization - NEC			2,800	\$ 10,895.61		
Jun-09	#N/A	120682	Optimization - NEC			5,600	\$ 23,411.29		
Jun-09	#N/A	121086	Optimization - NEC			4,667	\$ 19,659.59		
Jun-09	#N/A	119161	Optimization - NEC			1,300	\$ 5,533.58		
Jun-09	#N/A	119452	Optimization - NEC			1,066	\$ 4,380.84		
Jun-09	#N/A	119501	Optimization - NEC			998	\$ 3,893.20		
Jun-09	#N/A	119519	Optimization - NEC			4,600	\$ 17,950.80		
Jun-09	#N/A	119566	Optimization - NEC			2	\$ 7.30		
Jun-09	#N/A	118604	Optimization - NEC			21,779	\$ 82,269.54		
Jun-09	#N/A	119269	Optimization - NEC			998	\$ 4,245.96		
Jun-09	#N/A	120621	Optimization - NEC			4,780	\$ 20,558.36		
Jun-09	#N/A	120627	Optimization - NEC			175	\$ 752.44		
Jun-09	#N/A	121011	Optimization - NEC			934	\$ 3,919.47		
Jun-09	#N/A	121063	Optimization - NEC			4,758	\$ 20,085.65		
Jun-09	#N/A	121065	Optimization - NEC			224	\$ 944.03		
Jun-09	#N/A	120498	Optimization - NEC			14,378	\$ 61,379.12		
Jun-09	#N/A	120516	Optimization - NEC			526	\$ 2,246.48		
Jun-09	#N/A	120533	Optimization - NEC			14,953	\$ 64,146.30		
Jun-09	#N/A	118785	Optimization - NEC			126,546	\$ 478,534.61		
Jun-09	#N/A	118789	Optimization - NEC			147,048	\$ 554,664.10		
Jun-09	#N/A	119824	Optimization - NEC			4,844	\$ 18,371.91		
Jun-09	#N/A	119414	Optimization - NEC			4,966	\$ 20,069.96		
Jun-09	#N/A	119350	Optimization - NEC			3,100	\$ 13,390.46		
Jun-09	#N/A	119526	Optimization - NEC			4,982	\$ 18,741.99		
Jun-09	#N/A	119778	Optimization - NEC			275	\$ 1,066.03		
Jun-09	#N/A	120464	Optimization - NEC			1,046	\$ 4,632.51		
Jun-09	#N/A	120468	Optimization - NEC			2,012	\$ 8,921.84		
Jun-09	#N/A	120652	Optimization - NEC			900	\$ 3,849.66		
Jun-09	#N/A	120795	Optimization - NEC			3,072	\$ 12,778.69		
Jun-09	#N/A	119132	Optimization - NEC			4,844	\$ 20,377.86		
Jun-09	#N/A	119135	Optimization - NEC			4,069	\$ 17,180.42		
Jun-09	#N/A	120002	Optimization - NEC			4,844	\$ 18,270.91		
Jun-09	#N/A	120638	Optimization - NEC			3,003	\$ 12,753.00		
Jun-09	#N/A	120815	Optimization - NEC			5,000	\$ 19,800.00		
Jun-09	#N/A	119653	Optimization - NEC			1,180	\$ 4,417.76		
Jun-09	#N/A	119356	Optimization - NEC			2,868	\$ 12,127.66		
Jun-09	#N/A	119375	Optimization - NEC			3,178	\$ 13,437.45		
Jun-09	#N/A	119632	Optimization - NEC			12,952	\$ 48,082.63		
Jun-09	#N/A	120642	Optimization - NEC			3,803	\$ 15,898.76		
Jun-09	#N/A	120645	Optimization - NEC			33	\$ 139.88		
Jun-09	#N/A	120646	Optimization - NEC			1,168	\$ 4,883.93		
Jun-09	#N/A	120734	Optimization - NEC			1,410	\$ 5,920.22		
Jun-09	#N/A	120738	Optimization - NEC			3,289	\$ 13,813.85		
Jun-09	#N/A	120742	Optimization - NEC			45	\$ 189.45		
Jun-09	#N/A	120744	Optimization - NEC			90	\$ 378.89		
Jun-09	#N/A	120763	Optimization - NEC			2,295	\$ 9,702.11		
Jun-09	#N/A	119087	Optimization - NEC			5,157	\$ 21,694.30		
Jun-09	#N/A	119092	Optimization - NEC			4,844	\$ 20,577.89		
Jun-09	#N/A	119120	Optimization - NEC			4,971	\$ 20,953.75		
Jun-09	#N/A	119208	Optimization - NEC			9,300	\$ 38,424.81		
Jun-09	#N/A	119320	Optimization - NEC			12,400	\$ 53,817.84		
Jun-09	#N/A	119351	Optimization - NEC			3,100	\$ 13,326.46		
Jun-09	#N/A	119423	Optimization - NEC			6,200	\$ 25,296.55		

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09	#N/A		119507	Optimization - NEC			5,000	\$ 19,362.15	
Jun-09	#N/A		119721	Optimization - NEC			5,000	\$ 18,807.95	
Jun-09	#N/A		119761	Optimization - NEC			3,000	\$ 11,345.97	
Jun-09	#N/A		119826	Optimization - NEC			5,157	\$ 19,505.51	
Jun-09	#N/A		119852	Optimization - NEC			6,199	\$ 23,579.98	
Jun-09	#N/A		119903	Optimization - NEC			10,000	\$ 38,761.05	
Jun-09	#N/A		119911	Optimization - NEC			9,300	\$ 35,758.30	
Jun-09	#N/A		120012	Optimization - NEC			5,110	\$ 19,223.07	
Jun-09	#N/A		120039	Optimization - NEC			47	\$ 174.92	
Jun-09	#N/A		120040	Optimization - NEC			5,000	\$ 18,656.37	
Jun-09	#N/A		120110	Optimization - NEC			6,001	\$ 22,760.06	
Jun-09	#N/A		120112	Optimization - NEC			9,140	\$ 34,663.63	
Jun-09	#N/A		120113	Optimization - NEC			20,860	\$ 79,114.62	
Jun-09	#N/A		120128	Optimization - NEC			9,000	\$ 34,320.37	
Jun-09	#N/A		120224	Optimization - NEC			3,000	\$ 12,309.83	
Jun-09	#N/A		120228	Optimization - NEC			8,800	\$ 36,015.86	
Jun-09	#N/A		120234	Optimization - NEC			1,953	\$ 8,073.58	
Jun-09	#N/A		120236	Optimization - NEC			5,047	\$ 20,864.77	
Jun-09	#N/A		120270	Optimization - NEC			3,000	\$ 13,344.35	
Jun-09	#N/A		120309	Optimization - NEC			10,000	\$ 44,531.35	
Jun-09	#N/A		120363	Optimization - NEC			3,000	\$ 12,913.39	
Jun-09	#N/A		120365	Optimization - NEC			15,000	\$ 64,489.60	
Jun-09	#N/A		120413	Optimization - NEC			3,000	\$ 13,282.65	
Jun-09	#N/A		120427	Optimization - NEC			2,047	\$ 9,220.88	
Jun-09	#N/A		120429	Optimization - NEC			2,954	\$ 13,305.47	
Jun-09	#N/A		120454	Optimization - NEC			557	\$ 2,480.49	
Jun-09	#N/A		120457	Optimization - NEC			2,906	\$ 12,941.65	
Jun-09	#N/A		120494	Optimization - NEC			9,000	\$ 38,559.57	
Jun-09	#N/A		120600	Optimization - NEC			2,500	\$ 10,669.52	
Jun-09	#N/A		120706	Optimization - NEC			6,200	\$ 25,892.37	
Jun-09	#N/A		120721	Optimization - NEC			6,200	\$ 26,244.33	
Jun-09	#N/A		120835	Optimization - NEC			2,553	\$ 10,397.12	
Jun-09	#N/A		120837	Optimization - NEC			5,047	\$ 20,557.44	
Jun-09	#N/A		120878	Optimization - NEC			5,001	\$ 20,264.83	
Jun-09	#N/A		120879	Optimization - NEC			4,843	\$ 19,628.82	
Jun-09	#N/A		120992	Optimization - NEC			6,578	\$ 26,850.47	
Jun-09	#N/A		120993	Optimization - NEC			5,047	\$ 20,602.48	
Jun-09	#N/A		120994	Optimization - NEC			3,875	\$ 15,817.64	
Jun-09	#N/A		121044	Optimization - NEC			900	\$ 3,701.51	
Jun-09	#N/A		119699	Supply - NEC			4,480	\$ 17,000.97	
Jun-09	#N/A		119712	Supply - NEC			53	\$ 201.86	
Jun-09	#N/A		119700	Supply - NEC			467	\$ 1,770.99	
Jun-09	#N/A		119715	Supply - NEC			5,000	\$ 18,756.32	
							1,263,758	\$ 4,921,376.66	
							881	<b>\$ 5,714.40</b>	
							1,264,639	<b>\$ 4,927,091.06</b>	

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09	OSS REVENUE	119535 Optimization - NEC	1,012	\$ 3,967.04					
Jun-09	OSS REVENUE	119606 Optimization - NEC	3,036	\$ 11,445.72					
Jun-09	OSS REVENUE	119086 Optimization - NEC	5,000	\$ 21,850.00					
Jun-09	OSS REVENUE	119137 Optimization - NEC	18,600	\$ 79,794.00					
Jun-09	OSS REVENUE	119311 Optimization - NEC	5,000	\$ 21,925.00					
Jun-09	OSS REVENUE	119508 Optimization - NEC	2,500	\$ 9,825.00					
Jun-09	OSS REVENUE	119508 Optimization - NEC	2,500	\$ 9,825.00					
Jun-09	OSS REVENUE	119738 Optimization - NEC	3,000	\$ 11,490.00					
Jun-09	OSS REVENUE	119738 Optimization - NEC	2,000	\$ 7,660.00					
Jun-09	OSS REVENUE	119800 Optimization - NEC	1,000	\$ 3,850.00					
Jun-09	OSS REVENUE	120075 Optimization - NEC	1,800	\$ 7,038.00					
Jun-09	OSS REVENUE	120075 Optimization - NEC	1,000	\$ 3,910.00					
Jun-09	OSS REVENUE	120116 Optimization - NEC	15,000	\$ 57,600.00					
Jun-09	OSS REVENUE	120640 Optimization - NEC	1,800	\$ 7,758.00					
Jun-09	OSS REVENUE	120651 Optimization - NEC	900	\$ 3,933.00					
Jun-09	OSS REVENUE	120691 Optimization - NEC	900	\$ 3,928.50					
Jun-09	OSS REVENUE	120692 Optimization - NEC	6,000	\$ 25,440.00					
Jun-09	OSS REVENUE	120720 Optimization - NEC	2,000	\$ 8,620.00					
Jun-09	OSS REVENUE	120794 Optimization - NEC	3,000	\$ 13,350.00					
Jun-09	OSS REVENUE	120819 Optimization - NEC	4,200	\$ 17,976.00					
Jun-09	OSS REVENUE	120819 Optimization - NEC	800	\$ 3,424.00					
Jun-09	OSS REVENUE	120871 Optimization - NEC	5,000	\$ 21,300.00					
Jun-09	OSS REVENUE	121039 Optimization - NEC	900	\$ 3,843.00					
Jun-09	OSS REVENUE	121061 Optimization - NEC	3,300	\$ 14,008.50					
Jun-09	OSS REVENUE	121061 Optimization - NEC	1,700	\$ 7,216.50					
Jun-09	OSS REVENUE	119158 Optimization - NEC	1,300	\$ 5,551.00					
Jun-09	OSS REVENUE	119165 Optimization - NEC	1,012	\$ 4,280.76					
Jun-09	OSS REVENUE	119110 Optimization - NEC	2,000	\$ 8,430.00					
Jun-09	OSS REVENUE	119110 Optimization - NEC	3,000	\$ 12,645.00					
Jun-09	OSS REVENUE	119443 Optimization - NEC	8,500	\$ 35,275.00					
Jun-09	OSS REVENUE	119443 Optimization - NEC	800	\$ 3,320.00					
Jun-09	OSS REVENUE	120147 Optimization - NEC	9,300	\$ 36,084.00					
Jun-09	OSS REVENUE	120469 Optimization - NEC	1,991	\$ 8,760.40					
Jun-09	OSS REVENUE	120847 Optimization - NEC	1,500	\$ 6,285.00					
Jun-09	OSS REVENUE	120847 Optimization - NEC	3,500	\$ 14,665.00					
Jun-09	OSS REVENUE	120880 Optimization - NEC	5,000	\$ 19,600.00					
Jun-09	OSS REVENUE	121092 Optimization - NEC	5,600	\$ 23,744.00					
Jun-09	OSS REVENUE	119252 Optimization - NEC	5,000	\$ 21,150.00					
Jun-09	OSS REVENUE	119634 Optimization - NEC	4,125	\$ 15,757.50					
Jun-09	OSS REVENUE	119634 Optimization - NEC	255	\$ 974.10					
Jun-09	OSS REVENUE	119634 Optimization - NEC	4,920	\$ 18,794.40					
Jun-09	OSS REVENUE	119793 Optimization - NEC	1,000	\$ 3,820.00					
Jun-09	OSS REVENUE	119810 Optimization - NEC	3,000	\$ 11,580.00					
Jun-09	OSS REVENUE	119905 Optimization - NEC	5,000	\$ 19,650.00					
Jun-09	OSS REVENUE	119906 Optimization - NEC	5,000	\$ 19,650.00					
Jun-09	OSS REVENUE	119913 Optimization - NEC	9,300	\$ 36,363.00					
Jun-09	OSS REVENUE	119995 Optimization - NEC	5,000	\$ 19,000.00					
Jun-09	OSS REVENUE	120015 Optimization - NEC	2,000	\$ 7,610.00					
Jun-09	OSS REVENUE	120015 Optimization - NEC	1,000	\$ 3,805.00					
Jun-09	OSS REVENUE	120015 Optimization - NEC	2,000	\$ 7,610.00					
Jun-09	OSS REVENUE	120114 Optimization - NEC	15,000	\$ 57,450.00					
Jun-09	OSS REVENUE	120127 Optimization - NEC	9,000	\$ 34,740.00					
Jun-09	OSS REVENUE	120751 Optimization - NEC	1,200	\$ 5,094.00					
Jun-09	OSS REVENUE	120813 Optimization - NEC	2,500	\$ 10,625.00					
Jun-09	OSS REVENUE	120814 Optimization - NEC	300	\$ 1,275.00					
Jun-09	OSS REVENUE	120814 Optimization - NEC	1,500	\$ 6,375.00					
Jun-09	OSS REVENUE	120827 Optimization - NEC	6,200	\$ 26,536.00					
Jun-09	OSS REVENUE	120833 Optimization - NEC	1,400	\$ 5,992.00					
Jun-09	OSS REVENUE	120866 Optimization - NEC	1,613	\$ 6,790.73					
Jun-09	OSS REVENUE	120886 Optimization - NEC	2,799	\$ 11,783.79					
Jun-09	OSS REVENUE	120886 Optimization - NEC	140	\$ 589.40					
Jun-09	OSS REVENUE	120886 Optimization - NEC	60	\$ 252.60					
Jun-09	OSS REVENUE	120886 Optimization - NEC	87	\$ 366.27					
Jun-09	OSS REVENUE	120886 Optimization - NEC	300	\$ 1,263.00					
Jun-09	OSS REVENUE	120987 Optimization - NEC	6,200	\$ 26,660.00					
Jun-09	OSS REVENUE	121078 Optimization - NEC	1,000	\$ 4,200.00					
Jun-09	OSS REVENUE	121081 Optimization - NEC	1,400	\$ 5,908.00					
Jun-09	OSS REVENUE	121082 Optimization - NEC	5,000	\$ 20,400.00					
Jun-09	OSS REVENUE	119426 Optimization - NEC	2,500	\$ 10,150.00					
Jun-09	OSS REVENUE	120643 Optimization - NEC	3,000	\$ 12,750.00					
Jun-09	OSS REVENUE	120643 Optimization - NEC	800	\$ 3,400.00					
Jun-09	OSS REVENUE	120647 Optimization - NEC	1,213	\$ 5,143.12					
Jun-09	OSS REVENUE	119355 Optimization - NEC	6,100	\$ 25,711.50					
Jun-09	OSS REVENUE	119424 Optimization - NEC	4,900	\$ 19,649.00					
Jun-09	OSS REVENUE	119529 Optimization - NEC	5,000	\$ 18,750.00					
Jun-09	OSS REVENUE	119576 Optimization - NEC	400	\$ 1,508.00					
Jun-09	OSS REVENUE	119576 Optimization - NEC	2,000	\$ 7,540.00					
Jun-09	OSS REVENUE	119623 Optimization - NEC	21,000	\$ 77,175.00					
Jun-09	OSS REVENUE	119623 Optimization - NEC	2,100	\$ 7,717.50					
Jun-09	OSS REVENUE	120111 Optimization - NEC	15,000	\$ 56,625.00					
Jun-09	OSS REVENUE	120765 Optimization - NEC	2,300	\$ 9,763.50					
Jun-09	OSS REVENUE	120769 Optimization - NEC	15	\$ 63.68					
Jun-09	OSS REVENUE	120771 Optimization - NEC	4,000	\$ 16,980.00					
Jun-09	OSS REVENUE	119879 Optimization - NEC	13,813	\$ 53,180.05					
Jun-09	OSS REVENUE	120630 Optimization - NEC	1,007	\$ 4,330.10					
Jun-09	OSS REVENUE	119085 Optimization - NEC	5,000	\$ 21,350.00					
Jun-09	OSS REVENUE	119255 Optimization - NEC	1,012	\$ 4,240.28					
Jun-09	OSS REVENUE	119270 Optimization - NEC	4,300	\$ 18,146.00					
Jun-09	OSS REVENUE	119329 Optimization - NEC	470	\$ 2,044.50					
Jun-09	OSS REVENUE	119329 Optimization - NEC	23	\$ 100.05					
Jun-09	OSS REVENUE	119329 Optimization - NEC	4,507	\$ 19,605.45					
Jun-09	OSS REVENUE	119348 Optimization - NEC	2,400	\$ 10,440.00					
Jun-09	OSS REVENUE	119559 Optimization - NEC	5,000	\$ 18,650.00					
Jun-09	OSS REVENUE	119590 Optimization - NEC	15,000	\$ 56,400.00					
Jun-09	OSS REVENUE	119607 Optimization - NEC	9,000	\$ 33,795.00					
Jun-09	OSS REVENUE	119608 Optimization - NEC	6,000	\$ 22,530.00					
Jun-09	OSS REVENUE	119633 Optimization - NEC	14,100	\$ 52,452.00					
Jun-09	OSS REVENUE	119791 Optimization - NEC	5,000	\$ 19,100.00					
Jun-09	OSS REVENUE	119851 Optimization - NEC	5,000	\$ 19,275.00					
Jun-09	OSS REVENUE	119859 Optimization - NEC	470	\$ 1,803.50					
Jun-09	OSS REVENUE	119859 Optimization - NEC	23	\$ 88.55					
Jun-09	OSS REVENUE	119859 Optimization - NEC	707	\$ 2,721.95					
Jun-09	OSS REVENUE	120130 Optimization - NEC	15,000	\$ 57,000.00					

**Flowing Transaction Deal**  
**National Grid Natural Gas Portfolio Management Plan**  
as of June 30 2009

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #S	NUCLEUS PORTFOLIO	Benchmark/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
Jun-09		OSS REVENUE	120495	Optimization - NEC	15,630	\$ 66,661.95			
Jun-09		OSS REVENUE	120532	Optimization - NEC	3,147	\$ 13,437.69			
Jun-09		OSS REVENUE	120541	Optimization - NEC	11,223	\$ 47,922.21			
Jun-09		OSS REVENUE	120619	Optimization - NEC	48	\$ 204.96			
Jun-09		OSS REVENUE	120678	Optimization - NEC	5,000	\$ 21,450.00			
Jun-09		OSS REVENUE	120684	Optimization - NEC	6,200	\$ 26,598.00			
Jun-09		OSS REVENUE	120718	Optimization - NEC	1,500	\$ 6,397.50			
Jun-09		OSS REVENUE	120732	Optimization - NEC	3,100	\$ 13,454.00			
Jun-09		OSS REVENUE	120747	Optimization - NEC	2,100	\$ 8,914.50			
Jun-09		OSS REVENUE	120753	Optimization - NEC	34	\$ 144.33			
Jun-09		OSS REVENUE	120926	Optimization - NEC	480	\$ 2,025.60			
Jun-09		OSS REVENUE	120926	Optimization - NEC	23	\$ 97.06			
Jun-09		OSS REVENUE	120926	Optimization - NEC	1,726	\$ 7,283.72			
Jun-09		OSS REVENUE	120980	Optimization - NEC	5,000	\$ 21,400.00			
Jun-09		OSS REVENUE	120981	Optimization - NEC	4,300	\$ 18,404.00			
Jun-09		OSS REVENUE	119777	Optimization - NEC	275	\$ 1,141.25			
Jun-09		OSS REVENUE	119788	Optimization - NEC	3,000	\$ 11,460.00			
Jun-09		OSS REVENUE	120062	Optimization - NEC	5,000	\$ 18,900.00			
Jun-09		OSS REVENUE	120229	Optimization - NEC	3,000	\$ 12,330.00			
Jun-09		OSS REVENUE	120229	Optimization - NEC	800	\$ 3,288.00			
Jun-09		OSS REVENUE	120231	Optimization - NEC	5,000	\$ 20,650.00			
Jun-09		OSS REVENUE	120233	Optimization - NEC	7,000	\$ 29,190.00			
Jun-09		OSS REVENUE	120568	Optimization - NEC	3,000	\$ 13,020.00			
Jun-09		OSS REVENUE	120639	Optimization - NEC	3,000	\$ 12,990.00			
Jun-09		OSS REVENUE	120934	Optimization - NEC	2,500	\$ 10,575.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	3,500	\$ 15,032.50			
Jun-09		OSS REVENUE	119099	Optimization - NEC	400	\$ 1,718.00			
Jun-09		OSS REVENUE	119099	Optimization - NEC	1,300	\$ 5,583.50			
Jun-09		OSS REVENUE	119473	Optimization - NEC	913	\$ 3,820.91			
Jun-09		OSS REVENUE	119473	Optimization - NEC	1,626	\$ 6,804.81			
Jun-09		OSS REVENUE	119473	Optimization - NEC	156	\$ 652.86			
Jun-09		OSS REVENUE	119473	Optimization - NEC	1,431	\$ 5,988.74			
Jun-09		OSS REVENUE	119473	Optimization - NEC	737	\$ 3,084.35			
Jun-09		OSS REVENUE	119473	Optimization - NEC	137	\$ 573.35			
Jun-09		OSS REVENUE	119520	Optimization - NEC	800	\$ 3,160.00			
Jun-09		OSS REVENUE	119520	Optimization - NEC	2,800	\$ 11,060.00			
Jun-09		OSS REVENUE	119520	Optimization - NEC	1,000	\$ 3,950.00			
Jun-09		OSS REVENUE	120463	Optimization - NEC	1,100	\$ 4,895.00			
Jun-09		OSS REVENUE	120812	Optimization - NEC	5,000	\$ 21,250.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,200	\$ 5,070.00			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,300	\$ 5,492.50			
Jun-09		OSS REVENUE	121009	Optimization - NEC	1,900	\$ 8,027.50			
Jun-09		OSS REVENUE	121050	Optimization - NEC	5,000	\$ 21,125.00			
Jun-09		OSS REVENUE	119349	Optimization - NEC	255	\$ 1,106.70			
Jun-09		OSS REVENUE	119349	Optimization - NEC	1,050	\$ 4,557.00			
Jun-09		OSS REVENUE	119349	Optimization - NEC	1,350	\$ 5,859.00			
Jun-09		OSS REVENUE	119349	Optimization - NEC	445	\$ 1,931.30			
Jun-09		OSS REVENUE	119364	Optimization - NEC	895	\$ 3,884.30			
Jun-09		OSS REVENUE	119364	Optimization - NEC	105	\$ 455.70			
Jun-09		OSS REVENUE	119364	Optimization - NEC	945	\$ 4,101.30			
Jun-09		OSS REVENUE	119364	Optimization - NEC	18	\$ 78.12			
Jun-09		OSS REVENUE	119364	Optimization - NEC	225	\$ 976.50			
Jun-09		OSS REVENUE	119364	Optimization - NEC	42	\$ 182.28			
Jun-09		OSS REVENUE	120304	Optimization - NEC	870	\$ 3,775.80			
Jun-09		OSS REVENUE	120304	Optimization - NEC	10,000	\$ 45,000.00			
Jun-09		OSS REVENUE	120337	Optimization - NEC	5,000	\$ 21,750.00			
Jun-09		OSS REVENUE	120337	Optimization - NEC	5,000	\$ 21,750.00			
Jun-09		OSS REVENUE	120342	Optimization - NEC	1,135	\$ 4,937.25			
Jun-09		OSS REVENUE	120342	Optimization - NEC	3,865	\$ 16,812.75			
Jun-09		OSS REVENUE	120423	Optimization - NEC	5,000	\$ 22,850.00			
Jun-09		OSS REVENUE	120433	Optimization - NEC	4,600	\$ 20,792.00			
Jun-09		OSS REVENUE	120436	Optimization - NEC	800	\$ 3,608.00			
Jun-09		OSS REVENUE	120589	Optimization - NEC	6,200	\$ 27,280.00			
Jun-09		OSS REVENUE	120703	Optimization - NEC	1,300	\$ 5,590.00			
Jun-09		OSS REVENUE	120703	Optimization - NEC	2,000	\$ 8,600.00			
Jun-09		OSS REVENUE	120897	Optimization - NEC	5,600	\$ 23,520.00			
Jun-09		OSS REVENUE	119667	Optimization - NEC	300	\$ 1,098.00			
					604,296	\$ 2,461,579.71			
		Benchmark GAS COST RECOVERY			660,228	\$ 2,516,697.83			
		HEDGING GAIN/LOSS				\$ (39,970.00)			
		Storage Carry Adjustment				\$ 2,686.75			
		JUNE 2009 TOTAL			1,264,524	4,978,277.54	1,264,639	\$ 4,889,807.81	(115) \$ 88,469.73
									\$ 305,303.50

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
**Least Cost Dispatch Pricing Structure**

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 Mmbtu/day	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 9,522 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Texas zone 0 GDM: Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 13,653 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 500 leg GDM: Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 6,160 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Louisiana 800 leg GDM: Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 1,067	Index: Northeast, Niagara GDM: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 Mmbtu/d	Index: negotiated GDM: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ	Index: negotiated GDM: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,192 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,023 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone GDM: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 30,000 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDM: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 10,662 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,000 Mmbtu/d	Columbia Gas FOM: Dominion Appalachia GDM: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO Broad Run Receipt Point to Hanover, and (2) for Algonquin from Hanover to the Algonquin Delivery Point.	
Next 20,057 Mmbtu/d During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,600 Mmbtu/d	Index: TETCO zone M-3 GDM: negotiated	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 3,855 Mmbtu/d	FOM: Transco z6 non-NY GDM: Transco z6 non-NY	Variable transportation charges for (1) TCO from the TCO Downtington Receipt Point to Lambertville, and (2) for Algonquin from Lambertville to the Algonquin Delivery Point.	
Next 661 Mmbtu/d	TETCO FOM: East Texas zone GDM: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 527 Mmbtu/d	TETCO FOM: West Louisiana zone GDM: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 911 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 925 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 549 Mmbtu/d	TETCO FOM: East Louisiana zone GDM: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Chambersburg, (2) Dominion from Chambersburg to Leidy, (3) Transco from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,000 Mmbtu/d	Algonquin Citygate GDM less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: TETCO zone M3 GDM: negotiated	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
**Least Cost Dispatch Pricing Structure**

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 9,522 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>32.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 13,653 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>46.5%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D
Next 6,160 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>21.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, D

  

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 30,000 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 53018. The remaining quantity will be avail

  

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,192 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.0%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 6,023 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,662 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.2%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 20,057 Mmbtu/d During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 40022, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>43.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

National Grid Transaction Summary: April 2009											
	AGT										
	Baseload			Swing			Storage				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
4/1/09	17,500	\$ 3.687	\$ 64,524.62	21,994	\$ 4.012	\$ 88,234.03	24,466	\$ 9.198	\$ 225,043.97		
4/2/09	17,500	\$ 3.687	\$ 64,524.62	3,997	\$ 4.012	\$ 16,037.76	9,466	\$ 9.173	\$ 86,827.55		
4/3/09	17,500	\$ 3.687	\$ 64,524.62	4,997	\$ 4.183	\$ 20,901.55	-	\$ -	\$ -		
4/4/09	17,500	\$ 3.687	\$ 64,524.62	14,997	\$ 4.116	\$ 61,723.21	-	\$ -	\$ -		
4/5/09	17,500	\$ 3.687	\$ 64,524.62	14,997	\$ 4.116	\$ 61,723.21	-	\$ -	\$ -		
4/6/09	17,500	\$ 3.687	\$ 64,524.62	14,997	\$ 4.116	\$ 61,723.21	18,892	\$ 9.063	\$ 171,210.64		
4/7/09	17,500	\$ 3.687	\$ 64,524.62	29,996	\$ 4.258	\$ 127,720.64	-	\$ -	\$ -		
4/8/09	17,500	\$ 3.687	\$ 64,524.62	34,997	\$ 4.154	\$ 145,388.11	-	\$ -	\$ -		
4/9/09	17,500	\$ 3.687	\$ 64,524.62	13,000	\$ 4.012	\$ 52,161.84	-	\$ -	\$ -		
4/10/09	17,500	\$ 3.687	\$ 64,524.62	27,997	\$ 4.125	\$ 115,493.69	-	\$ -	\$ -		
4/11/09	17,500	\$ 3.687	\$ 64,524.62	27,997	\$ 4.125	\$ 115,493.69	-	\$ -	\$ -		
4/12/09	17,500	\$ 3.687	\$ 64,524.62	27,997	\$ 4.125	\$ 115,493.69	-	\$ -	\$ -		
4/13/09	17,500	\$ 3.687	\$ 64,524.62	27,997	\$ 4.125	\$ 115,493.69	-	\$ -	\$ -		
4/14/09	17,500	\$ 3.687	\$ 64,524.62	27,995	\$ 3.999	\$ 111,962.09	-	\$ -	\$ -		
4/15/09	17,500	\$ 3.687	\$ 64,524.62	27,996	\$ 4.077	\$ 114,143.45	-	\$ -	\$ -		
4/16/09	17,500	\$ 3.687	\$ 64,524.62	17,998	\$ 4.095	\$ 73,702.77	-	\$ -	\$ -		
4/17/09	17,500	\$ 3.687	\$ 64,524.62	2,997	\$ 4.012	\$ 12,025.31	-	\$ -	\$ -		
4/18/09	17,500	\$ 3.687	\$ 64,524.62	16,000	\$ 3.925	\$ 62,794.93	-	\$ -	\$ -		
4/19/09	17,500	\$ 3.687	\$ 64,524.62	16,000	\$ 3.925	\$ 62,794.93	-	\$ -	\$ -		
4/20/09	17,500	\$ 3.687	\$ 64,524.62	5,310	\$ 3.925	\$ 20,840.07	-	\$ -	\$ -		
4/21/09	17,497	\$ 3.687	\$ 64,513.56	-	\$ -	\$ -	-	\$ -	\$ -		
4/22/09	17,497	\$ 3.687	\$ 64,513.56	-	\$ -	\$ -	-	\$ -	\$ -		
4/23/09	17,497	\$ 3.687	\$ 64,513.56	-	\$ -	\$ -	-	\$ -	\$ -		
4/24/09	17,500	\$ 3.687	\$ 64,524.62	318	\$ 3.811	\$ 1,211.93	-	\$ -	\$ -		
4/25/09	9,864	\$ 3.687	\$ 36,369.76	-	\$ -	\$ -	-	\$ -	\$ -		
4/26/09	9,864	\$ 3.687	\$ 36,369.76	-	\$ -	\$ -	-	\$ -	\$ -		
4/27/09	9,864	\$ 3.687	\$ 36,369.76	-	\$ -	\$ -	-	\$ -	\$ -		
4/28/09	9,864	\$ 3.687	\$ 36,369.76	-	\$ -	\$ -	-	\$ -	\$ -		
4/29/09	17,498	\$ 3.687	\$ 64,517.25	-	\$ -	\$ -	-	\$ -	\$ -		
4/30/09	16,945	\$ 3.687	\$ 62,478.27	-	\$ -	\$ -	-	\$ -	\$ -		
Total	493,890	\$ 3.687	\$ 1,821,032.25	380,574	\$ 4.091	\$ 1,557,063.81	52,824	\$ 9.145	\$ 483,082.16		

Total AGT Volume

Total AGT Cost

927,288

\$ 3,861,178.22

National Grid Transaction Summary: April 2009										
				TGPL						
	Baseload			Swing Purchases			Storage W/D Noms			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
4/1/09	24,561	\$ 3.596	\$ 88,324.46	8,998	\$ 4.106	\$ 36,948.58	10,000	\$ 9.168	\$ 91,676.00	
4/2/09	24,561	\$ 3.596	\$ 88,324.46	3,000	\$ 4.479	\$ 13,437.19	-	\$ -	\$ -	
4/3/09	24,561	\$ 3.596	\$ 88,324.46	3,000	\$ 4.614	\$ 13,841.60	-	\$ -	\$ -	
4/4/09	24,561	\$ 3.596	\$ 88,324.46	5,000	\$ 4.382	\$ 21,910.05	-	\$ -	\$ -	
4/5/09	24,561	\$ 3.596	\$ 88,324.46	5,000	\$ 4.382	\$ 21,910.05	-	\$ -	\$ -	
4/6/09	24,561	\$ 3.596	\$ 88,324.46	5,000	\$ 4.382	\$ 21,910.05	-	\$ -	\$ -	
4/7/09	24,561	\$ 3.596	\$ 88,324.46	9,991	\$ 4.360	\$ 43,564.64	-	\$ -	\$ -	
4/8/09	24,561	\$ 3.596	\$ 88,324.46	15,000	\$ 4.105	\$ 61,578.04	-	\$ -	\$ -	
4/9/09	24,561	\$ 3.596	\$ 88,324.46	7,000	\$ 4.202	\$ 29,415.84	-	\$ -	\$ -	
4/10/09	24,561	\$ 3.596	\$ 88,324.46	10,000	\$ 4.180	\$ 41,800.99	-	\$ -	\$ -	
4/11/09	24,561	\$ 3.596	\$ 88,324.46	10,000	\$ 4.180	\$ 41,800.99	-	\$ -	\$ -	
4/12/09	24,561	\$ 3.596	\$ 88,324.46	10,000	\$ 4.180	\$ 41,800.99	10,000	\$ 8.612	\$ 86,122.00	
4/13/09	24,561	\$ 3.596	\$ 88,324.46	10,000	\$ 4.180	\$ 41,800.99	-	\$ -	\$ -	
4/14/09	24,561	\$ 3.596	\$ 88,324.46	9,992	\$ 4.023	\$ 40,192.92	-	\$ -	\$ -	
4/15/09	24,561	\$ 3.596	\$ 88,324.46	15,001	\$ 4.002	\$ 60,030.04	-	\$ -	\$ -	
4/16/09	24,561	\$ 3.596	\$ 88,324.46	15,001	\$ 4.009	\$ 60,140.39	-	\$ -	\$ -	
4/17/09	24,561	\$ 3.596	\$ 88,324.46	2,001	\$ 4.545	\$ 9,094.20	-	\$ -	\$ -	
4/18/09	24,561	\$ 3.596	\$ 88,324.46	3,001	\$ 4.328	\$ 12,988.35	-	\$ -	\$ -	
4/19/09	24,561	\$ 3.596	\$ 88,324.46	3,001	\$ 4.328	\$ 12,988.35	-	\$ -	\$ -	
4/20/09	24,561	\$ 3.596	\$ 88,324.46	3,001	\$ 4.328	\$ 12,988.35	-	\$ -	\$ -	
4/21/09	24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -	
4/22/09	24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -	
4/23/09	24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -	
4/24/09	24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -	
4/25/09	21,940	\$ 3.596	\$ 78,899.01	-	\$ -	\$ -	-	\$ -	\$ -	
4/26/09	21,940	\$ 3.596	\$ 78,899.01	-	\$ -	\$ -	-	\$ -	\$ -	
4/27/09	21,940	\$ 3.596	\$ 78,899.01	-	\$ -	\$ -	-	\$ -	\$ -	
4/28/09	21,940	\$ 3.596	\$ 78,899.01	-	\$ -	\$ -	-	\$ -	\$ -	
4/29/09	24,561	\$ 3.596	\$ 88,324.46	-	\$ -	\$ -	-	\$ -	\$ -	
4/30/09	22,386	\$ 3.596	\$ 80,502.88	-	\$ -	\$ -	-	\$ -	\$ -	
Total	724,171	\$ 3.596	\$ 2,604,210.34	152,987	\$ 4.184	\$ 640,142.56	20,000	\$ 8.890	\$ 177,798.00	

Total TGP Volume 897,158  
Total TGP Cost \$ 3,422,150.90

National Grid Transaction Summary: April 2009					
501 Storage Activity					
	INJECTIONS		WITHDRAWALS		
	Volume	Price	Amount	Volume	Price
4/1/09	(6,399)	\$4.1063	(26,276.28)	-	\$0.0000
4/2/09	(64)	\$4.4791	(286.66)	-	\$0.0000
4/3/09	(133)	\$4.6139	(613.64)	-	\$0.0000
4/4/09	-	\$0.0000	0.00	6,210	\$8.8693
4/5/09	(16)	\$4.3820	(70.11)	-	\$0.0000
4/6/09	-	\$0.0000	0.00	93	\$8.7671
4/7/09	-	\$0.0000	0.00	112	\$8.7178
4/8/09	-	\$0.0000	0.00	8,942	\$8.6694
4/9/09	(391)	\$4.2023	(1,643.08)	-	\$0.0000
4/10/09	(5,521)	\$4.1801	(23,078.32)	-	\$0.0000
4/11/09	-	\$0.0000	0.00	7,393	\$8.3764
4/12/09	-	\$0.0000	0.00	7,597	\$8.3305
4/13/09	(4,052)	\$4.1801	(16,937.76)	-	\$0.0000
4/14/09	(8,174)	\$4.0225	(32,880.00)	-	\$0.0000
4/15/09	(5,206)	\$4.0017	(20,833.04)	-	\$0.0000
4/16/09	(7,451)	\$4.0091	(29,871.75)	-	\$0.0000
4/17/09	(5,948)	\$3.9153	(23,288.20)	-	\$0.0000
4/18/09	(7,240)	\$3.8995	(28,232.38)	-	\$0.0000
4/19/09	(3,896)	\$4.1599	(16,206.97)	-	\$0.0000
4/20/09	(237)	\$4.3280	(1,025.74)	-	\$0.0000
4/21/09	(1,550)	\$3.5961	(5,574.00)	-	\$0.0000
4/22/09	-	\$0.0000	0.00	931	\$7.1169
4/23/09	-	\$0.0000	0.00	1,123	\$7.0914
4/24/09	(1,667)	\$3.5961	(5,994.74)	-	\$0.0000
4/25/09	(1,622)	\$3.5961	(5,832.92)	-	\$0.0000
4/26/09	(2,232)	\$3.5961	(8,026.55)	-	\$0.0000
4/27/09	(885)	\$3.5961	(3,182.57)	-	\$0.0000
4/28/09	(2,444)	\$3.5961	(8,788.93)	-	\$0.0000
4/29/09	(3,674)	\$3.5961	(13,212.17)	-	\$0.0000
4/30/09	(7,283)	\$3.5961	(26,190.59)	-	\$0.0000
Total	(76,085)	\$87.2488	(298,046.40)	32,401	\$65.9388
					\$ 274,194.87

Swing \$ (188,587.27)  
Baseload \$ (109,459.13)  
\$ (298,046.40)

National Grid Transaction Summary: April 2009					
	Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply		Amount Due
4/1/09	101,120	\$ 568,475.37	\$ -	\$	<b>568,475.37</b>
4/2/09	58,460	\$ 268,864.92	\$ -	\$	<b>268,864.92</b>
4/3/09	49,925	\$ 186,978.58	\$ -	\$	<b>186,978.58</b>
4/4/09	68,268	\$ 291,560.69	\$ -	\$	<b>291,560.69</b>
4/5/09	62,042	\$ 236,412.22	\$ -	\$	<b>236,412.22</b>
4/6/09	81,043	\$ 408,508.32	\$ -	\$	<b>408,508.32</b>
4/7/09	82,160	\$ 325,110.75	\$ -	\$	<b>325,110.75</b>
4/8/09	101,000	\$ 437,337.01	\$ -	\$	<b>437,337.01</b>
4/9/09	61,670	\$ 232,783.68	\$ -	\$	<b>232,783.68</b>
4/10/09	74,537	\$ 287,065.43	\$ -	\$	<b>287,065.43</b>
4/11/09	87,451	\$ 372,070.48	\$ -	\$	<b>372,070.48</b>
4/12/09	97,655	\$ 459,552.56	\$ -	\$	<b>459,552.56</b>
4/13/09	76,006	\$ 293,206.00	\$ -	\$	<b>293,206.00</b>
4/14/09	71,874	\$ 272,124.09	\$ -	\$	<b>272,124.09</b>
4/15/09	79,852	\$ 306,189.53	\$ -	\$	<b>306,189.53</b>
4/16/09	67,609	\$ 256,820.49	\$ -	\$	<b>256,820.49</b>
4/17/09	41,111	\$ 150,680.38	\$ -	\$	<b>150,680.38</b>
4/18/09	53,822	\$ 200,399.97	\$ -	\$	<b>200,399.97</b>
4/19/09	57,166	\$ 212,425.38	\$ -	\$	<b>212,425.38</b>
4/20/09	50,135	\$ 185,651.75	\$ -	\$	<b>185,651.75</b>
4/21/09	40,508	\$ 147,264.02	\$ -	\$	<b>147,264.02</b>
4/22/09	42,989	\$ 159,463.85	\$ -	\$	<b>159,463.85</b>
4/23/09	43,181	\$ 160,801.66	\$ -	\$	<b>160,801.66</b>
4/24/09	40,712	\$ 148,066.26	\$ -	\$	<b>148,066.26</b>
4/25/09	30,182	\$ 109,435.86	\$ -	\$	<b>109,435.86</b>
4/26/09	29,572	\$ 107,242.22	\$ -	\$	<b>107,242.22</b>
4/27/09	30,919	\$ 112,086.20	\$ -	\$	<b>112,086.20</b>
4/28/09	29,360	\$ 106,479.84	\$ -	\$	<b>106,479.84</b>
4/29/09	38,385	\$ 139,629.53	\$ -	\$	<b>139,629.53</b>
4/30/09	32,048	\$ 116,790.56	\$ -	\$	<b>116,790.56</b>
<b>Total</b>	<b>1,780,762</b>	<b>\$ 7,259,477.59</b>	<b>\$ -</b>	<b>\$</b>	<b><b>7,259,477.59</b></b>

Total Volume  
Total Cost

1,780,762  
\$7,259,477.59

National Grid Transaction Summary: May 2009											
	AGT										
	Baseload			Swing			Storage				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
5/1/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/2/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/3/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/4/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/5/09	12,231	\$ 3.4950	\$ 42,747.94	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/6/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/7/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/8/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/9/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/10/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/11/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/12/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/13/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/14/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/15/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/16/09	14,200	\$ 3.4950	\$ 49,629.70	5,000	\$ 4.3943	\$ 21,971.37	-	\$ -	\$ -	\$ -	\$ -
5/17/09	14,200	\$ 3.4950	\$ 49,629.70	5,000	\$ 4.3943	\$ 21,971.37	-	\$ -	\$ -	\$ -	\$ -
5/18/09	14,200	\$ 3.4950	\$ 49,629.70	5,000	\$ 4.3943	\$ 21,971.37	5,000	\$ 8.1287	\$ 40,643.50		
5/19/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/20/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/21/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/22/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/23/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/24/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/25/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/26/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/27/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/28/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/29/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/30/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
5/31/09	14,200	\$ 3.4950	\$ 49,629.70	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	438,231	\$ 3.4950	\$ 1,531,638.83	15,000	\$ 4.3943	\$ 65,914.11	5,000	\$ 8.1287	\$ 40,643.50		

Total AGT Volume

458,231

Total AGT Cost

\$ 1,638,196.44

National Grid Transaction Summary: May 2009									
TGPL									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/2/09	18,302	\$ 3.3908	\$ 62,059.24	-	\$ -	\$ -	-	\$ -	\$ -
5/3/09	18,302	\$ 3.3908	\$ 62,059.24	-	\$ -	\$ -	-	\$ -	\$ -
5/4/09	18,302	\$ 3.3908	\$ 62,059.24	-	\$ -	\$ -	-	\$ -	\$ -
5/5/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/6/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/7/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/8/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/9/09	18,299	\$ 3.3908	\$ 62,049.07	-	\$ -	\$ -	-	\$ -	\$ -
5/10/09	18,299	\$ 3.3908	\$ 62,049.07	-	\$ -	\$ -	-	\$ -	\$ -
5/11/09	18,299	\$ 3.3908	\$ 62,049.07	-	\$ -	\$ -	-	\$ -	\$ -
5/12/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/13/09	18,301	\$ 3.3908	\$ 62,055.85	-	\$ -	\$ -	-	\$ -	\$ -
5/14/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/15/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/16/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/17/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/18/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/19/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/20/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/21/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/22/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/23/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/24/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/25/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/26/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/27/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/28/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/29/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/30/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
5/31/09	18,300	\$ 3.3908	\$ 62,052.46	-	\$ -	\$ -	-	\$ -	\$ -
Total	567,304	\$ 3.3908	\$ 1,923,639.77	-	#DIV/0!	\$ -	-	#DIV/0!	\$ -

Total TGP Volume  
Total TGP Cost

567,304  
\$ 1,923,639.77

National Grid Transaction Summary: May 2009						
501 Swing on Storage Activity						
	INJECTIONS			WITHDRAWALS		
	Volume	Price	Amount	Volume	Price	Amount
5/1/09	-	\$ -	\$ -	219	\$ 6.6153	\$ 1,448.75
5/2/09	(1,146)	\$ 3.3908	\$ (3,885.91)	-	\$ -	\$ -
5/3/09	-	\$ -	\$ -	500	\$ 6.5711	\$ 3,285.55
5/4/09	-	\$ -	\$ -	277	\$ 6.5564	\$ 1,816.12
5/5/09	-	\$ -	\$ -	234	\$ 6.5418	\$ 1,530.78
5/6/09	(62)	\$ 3.3908	\$ (210.23)	-	\$ -	\$ -
5/7/09	(153)	\$ 3.3908	\$ (518.80)	-	\$ -	\$ -
5/8/09	-	\$ -	\$ -	821	\$ 6.4964	\$ 5,333.54
5/9/09	-	\$ -	\$ -	7	\$ 6.4823	\$ 45.38
5/10/09	(40)	\$ 3.3908	\$ (135.63)	-	\$ -	\$ -
5/11/09	(916)	\$ 3.3908	\$ (3,106.01)	-	\$ -	\$ -
5/12/09	-	\$ -	\$ -	215	\$ 6.4302	\$ 1,382.49
5/13/09	-	\$ -	\$ -	48	\$ 6.4167	\$ 308.00
5/14/09	-	\$ -	\$ -	33	\$ 6.4034	\$ 211.31
5/15/09	-	\$ -	\$ -	157	\$ 6.3902	\$ 1,003.26
5/16/09	(2,024)	\$ 3.3908	\$ (6,863.07)	-	\$ -	\$ -
5/17/09	-	\$ -	\$ -	27	\$ 6.3425	\$ 171.25
5/18/09	-	\$ -	\$ -	1,601	\$ 6.3299	\$ 10,134.17
5/19/09	-	\$ -	\$ -	175	\$ 6.3173	\$ 1,105.53
5/20/09	(3,686)	\$ 3.3908	\$ (12,498.65)	-	\$ -	\$ -
5/21/09	(3,546)	\$ 3.3908	\$ (12,023.94)	-	\$ -	\$ -
5/22/09	(3,799)	\$ 3.3908	\$ (12,881.82)	-	\$ -	\$ -
5/23/09	(4,518)	\$ 3.3908	\$ (15,319.84)	-	\$ -	\$ -
5/24/09	(5,944)	\$ 3.3908	\$ (20,155.18)	-	\$ -	\$ -
5/25/09	(2,660)	\$ 3.3908	\$ (9,019.65)	-	\$ -	\$ -
5/26/09	-	\$ -	\$ -	358	\$ 6.0119	\$ 2,152.26
5/27/09	-	\$ -	\$ -	231	\$ 6.0020	\$ 1,386.46
5/28/09	-	\$ -	\$ -	217	\$ 5.9921	\$ 1,300.29
5/29/09	-	\$ -	\$ -	876	\$ 5.9823	\$ 5,240.49
5/30/09	(4,887)	\$ 3.3908	\$ (16,571.06)	-	\$ -	\$ -
5/31/09	(1,710)	\$ 3.3908	\$ (5,798.34)	-	\$ -	\$ -
Total	(35,091)	\$ 3.3908	\$ (118,988.13)	5,996	\$ 6.3135	\$ 37,855.64

National Grid Transaction Summary: May 2009					
	Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply	Amount Due	
5/1/09	32,719	\$ 113,130.91	\$ -	\$ 113,130.91	
5/2/09	31,356	\$ 107,803.03	\$ -	\$ 107,803.03	
5/3/09	33,002	\$ 114,974.49	\$ -	\$ 114,974.49	
5/4/09	32,779	\$ 113,505.06	\$ -	\$ 113,505.06	
5/5/09	30,765	\$ 106,331.18	\$ -	\$ 106,331.18	
5/6/09	32,438	\$ 111,471.92	\$ -	\$ 111,471.92	
5/7/09	32,347	\$ 111,163.36	\$ -	\$ 111,163.36	
5/8/09	33,321	\$ 117,015.70	\$ -	\$ 117,015.70	
5/9/09	32,506	\$ 111,724.14	\$ -	\$ 111,724.14	
5/10/09	32,459	\$ 111,543.13	\$ -	\$ 111,543.13	
5/11/09	31,583	\$ 108,572.75	\$ -	\$ 108,572.75	
5/12/09	32,715	\$ 113,064.65	\$ -	\$ 113,064.65	
5/13/09	32,549	\$ 111,993.55	\$ -	\$ 111,993.55	
5/14/09	32,533	\$ 111,893.47	\$ -	\$ 111,893.47	
5/15/09	32,657	\$ 112,685.42	\$ -	\$ 112,685.42	
5/16/09	35,476	\$ 126,790.45	\$ -	\$ 126,790.45	
5/17/09	37,527	\$ 133,824.77	\$ -	\$ 133,824.77	
5/18/09	44,101	\$ 184,431.19	\$ -	\$ 184,431.19	
5/19/09	32,675	\$ 112,787.68	\$ -	\$ 112,787.68	
5/20/09	28,814	\$ 99,183.50	\$ -	\$ 99,183.50	
5/21/09	28,954	\$ 99,658.22	\$ -	\$ 99,658.22	
5/22/09	28,701	\$ 98,800.34	\$ -	\$ 98,800.34	
5/23/09	27,982	\$ 96,362.32	\$ -	\$ 96,362.32	
5/24/09	26,556	\$ 91,526.97	\$ -	\$ 91,526.97	
5/25/09	29,840	\$ 102,662.51	\$ -	\$ 102,662.51	
5/26/09	32,858	\$ 113,834.41	\$ -	\$ 113,834.41	
5/27/09	32,731	\$ 113,068.62	\$ -	\$ 113,068.62	
5/28/09	32,717	\$ 112,982.44	\$ -	\$ 112,982.44	
5/29/09	33,376	\$ 116,922.65	\$ -	\$ 116,922.65	
5/30/09	27,613	\$ 95,111.10	\$ -	\$ 95,111.10	
5/31/09	30,790	\$ 105,883.81	\$ -	\$ 105,883.81	
Total	996,440	\$ 3,480,703.72	\$ -	\$ 3,480,703.72	

Total Volume 996,440  
Total Cost \$3,480,703.72

National Grid Transaction Summary: June 2009										
				AGT						
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6/1/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/2/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/3/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/4/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/5/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/6/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/7/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/8/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/9/09	10,500	\$ 3.6499	\$ 38,323.61	5,000	\$ 3.8110	\$ 19,055.17	-	\$ -	\$ -	\$ -
6/10/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/11/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/12/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/13/09	10,500	\$ 3.6499	\$ 38,323.61	2,000	\$ 3.8781	\$ 7,756.27	-	\$ -	\$ -	\$ -
6/14/09	10,500	\$ 3.6499	\$ 38,323.61	2,000	\$ 3.8781	\$ 7,756.27	-	\$ -	\$ -	\$ -
6/15/09	10,500	\$ 3.6499	\$ 38,323.61	2,000	\$ 3.8781	\$ 7,756.27	-	\$ -	\$ -	\$ -
6/16/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.1568	\$ 12,470.55	-	\$ -	\$ -	\$ -
6/17/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.4769	\$ 13,430.57	-	\$ -	\$ -	\$ -
6/18/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.3323	\$ 12,997.01	-	\$ -	\$ -	\$ -
6/19/09	10,500	\$ 3.6499	\$ 38,323.61	3,002	\$ 4.4562	\$ 13,377.54	-	\$ -	\$ -	\$ -
6/20/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.3169	\$ 12,950.56	-	\$ -	\$ -	\$ -
6/21/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.3169	\$ 12,950.56	-	\$ -	\$ -	\$ -
6/22/09	10,500	\$ 3.6499	\$ 38,323.61	3,000	\$ 4.3169	\$ 12,950.56	-	\$ -	\$ -	\$ -
6/23/09	10,500	\$ 3.6499	\$ 38,323.61	2,500	\$ 4.2962	\$ 10,740.52	-	\$ -	\$ -	\$ -
6/24/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/25/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/26/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
6/27/09	10,500	\$ 3.6499	\$ 38,323.61	1,500	\$ 4.0949	\$ 6,142.37	-	\$ -	\$ -	\$ -
6/28/09	10,500	\$ 3.6499	\$ 38,323.61	1,500	\$ 4.0949	\$ 6,142.37	-	\$ -	\$ -	\$ -
6/29/09	10,500	\$ 3.6499	\$ 38,323.61	1,500	\$ 4.0949	\$ 6,142.37	-	\$ -	\$ -	\$ -
6/30/09	10,500	\$ 3.6499	\$ 38,323.61	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	315,000	\$ 3.6499	\$ 1,149,708.41	39,002	\$ 4.1695	\$ 162,618.93	-	#DIV/0!	\$ 0.00	

Total AGT Volume

354,002

Total AGT Cost

\$ 1,312,327.35

National Grid Transaction Summary: June 2009											
TGPL											
	Baseload			Swing			Storage				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
6/1/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/2/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/3/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/4/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/5/09	12,600	\$ 3.7487	\$ 47,233.85	-	\$	\$	-	\$	\$	\$	\$
6/6/09	12,600	\$ 3.7487	\$ 47,233.85	-	\$	\$	-	\$	\$	\$	\$
6/7/09	12,600	\$ 3.7487	\$ 47,233.85	-	\$	\$	-	\$	\$	\$	\$
6/8/09	12,600	\$ 3.7487	\$ 47,233.85	-	\$	\$	-	\$	\$	\$	\$
6/9/09	12,600	\$ 3.7487	\$ 47,233.85	4,998	\$ 3.8890	\$ 19,437.26	-	\$	\$	\$	\$
6/10/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/11/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/12/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/13/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/14/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/15/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/16/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/17/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/18/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/19/09	12,599	\$ 3.7487	\$ 47,230.10	-	\$	\$	-	\$	\$	\$	\$
6/20/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/21/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/22/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/23/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/24/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/25/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/26/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/27/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/28/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/29/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
6/30/09	12,598	\$ 3.7487	\$ 47,226.35	-	\$	\$	-	\$	\$	\$	\$
Total	377,951	\$ 3.7487	\$ 1,416,831.83	4,998	\$ 3.8890	\$ 19,437.26	-	#DIV/0!	-		

Total TGP Volume 382,949  
Total TGP Cost \$ 1,436,269.08

National Grid Transaction Summary: June 2009						
501 Storage Activity						
	INJECTIONS			WITHDRAWALS		
	Volume	Price	Amount	Volume	Price	Amount
6/1/09	-	\$	-	\$		
6/2/09	-	\$	-	\$		
6/3/09	-	\$	-	\$		
6/4/09	-	\$	-	\$		
6/5/09	-	\$	-	\$		
6/6/09	-	\$	-	\$		
6/7/09	(359)	\$ 3.7487	\$ (1,345.79)	-	\$	\$
6/8/09	(262)	\$ 3.7487	\$ (982.16)	-	\$	\$
6/9/09	-	\$	-	\$		
6/10/09	-	\$	-	\$		
6/11/09	-	\$	-	\$		
6/12/09	-	\$	-	\$		
6/13/09	-	\$	-	\$		
6/14/09	-	\$	-	\$		
6/15/09	-	\$	-	\$		
6/16/09	-	\$	-	\$		
6/17/09	-	\$	-	\$		
6/18/09	(171)	\$ 3.7487	\$ (641.03)	-	\$	\$
6/19/09	(811)	\$ 3.7487	\$ (3,040.21)	-	\$	\$
6/20/09	(1,040)	\$ 3.7487	\$ (3,898.67)	-	\$	\$
6/21/09	-	\$	-	\$		
6/22/09	-	\$	-	\$		
6/23/09	(870)	\$ 3.7487	\$ (3,261.38)	-	\$	\$
6/24/09	-	\$	-	\$		
6/25/09	(351)	\$ 3.7487	\$ (1,315.80)	-	\$	\$
6/26/09	-	\$	-	\$		
6/27/09	(2,118)	\$ 3.7487	\$ (7,939.79)	-	\$	\$
6/28/09	(4,178)	\$ 3.7487	\$ (15,662.15)	-	\$	\$
6/29/09	(824)	\$ 3.7487	\$ (3,088.94)	-	\$	\$
6/30/09	(1,988)	\$ 3.7487	\$ (7,452.45)	-	\$	\$
Total	(12,972)	\$ 3.7487	\$ (48,628.37)	26,499	\$ 5.8274	\$ 154,419.05

National Grid Transaction Summary: June 2009					
	Total Delivered Volume	Total Delivered Amount	Less 3rd Party Agency Supply		Amount Due
6/1/09	25,374	\$ 98,981.10	\$ -	\$	<b>98,981.10</b>
6/2/09	24,714	\$ 95,075.48	\$ -	\$	<b>95,075.48</b>
6/3/09	24,708	\$ 95,029.16	\$ -	\$	<b>95,029.16</b>
6/4/09	23,998	\$ 90,842.87	\$ -	\$	<b>90,842.87</b>
6/5/09	24,583	\$ 94,269.05	\$ -	\$	<b>94,269.05</b>
6/6/09	23,379	\$ 87,194.52	\$ -	\$	<b>87,194.52</b>
6/7/09	22,741	\$ 84,211.67	\$ -	\$	<b>84,211.67</b>
6/8/09	22,838	\$ 84,575.30	\$ -	\$	<b>84,575.30</b>
6/9/09	33,244	\$ 124,903.09	\$ -	\$	<b>124,903.09</b>
6/10/09	27,411	\$ 110,726.24	\$ -	\$	<b>110,726.24</b>
6/11/09	24,301	\$ 92,564.42	\$ -	\$	<b>92,564.42</b>
6/12/09	24,363	\$ 92,917.71	\$ -	\$	<b>92,917.71</b>
6/13/09	25,811	\$ 97,454.32	\$ -	\$	<b>97,454.32</b>
6/14/09	27,127	\$ 105,097.36	\$ -	\$	<b>105,097.36</b>
6/15/09	28,753	\$ 114,523.14	\$ -	\$	<b>114,523.14</b>
6/16/09	27,029	\$ 103,418.73	\$ -	\$	<b>103,418.73</b>
6/17/09	26,451	\$ 101,025.08	\$ -	\$	<b>101,025.08</b>
6/18/09	25,927	\$ 97,905.95	\$ -	\$	<b>97,905.95</b>
6/19/09	25,290	\$ 95,891.05	\$ -	\$	<b>95,891.05</b>
6/20/09	25,058	\$ 94,601.86	\$ -	\$	<b>94,601.86</b>
6/21/09	26,120	\$ 98,627.11	\$ -	\$	<b>98,627.11</b>
6/22/09	26,382	\$ 100,132.84	\$ -	\$	<b>100,132.84</b>
6/23/09	24,728	\$ 93,029.10	\$ -	\$	<b>93,029.10</b>
6/24/09	24,374	\$ 92,861.57	\$ -	\$	<b>92,861.57</b>
6/25/09	22,747	\$ 84,234.17	\$ -	\$	<b>84,234.17</b>
6/26/09	25,243	\$ 97,810.57	\$ -	\$	<b>97,810.57</b>
6/27/09	22,480	\$ 83,752.55	\$ -	\$	<b>83,752.55</b>
6/28/09	20,420	\$ 76,030.19	\$ -	\$	<b>76,030.19</b>
6/29/09	23,774	\$ 88,603.39	\$ -	\$	<b>88,603.39</b>
6/30/09	21,110	\$ 78,097.51	\$ -	\$	<b>78,097.51</b>
<b>Total</b>	<b>750,478</b>	<b>\$ 2,854,387.11</b>	<b>\$ -</b>	<b>\$</b>	<b><b>2,854,387.11</b></b>

Total Volume  
Total Cost

736,951  
\$2,748,596.43

**Narragansett Future Storage Sales**  
National Grid Natural Gas Portfolio Management Plan

as of June 30 2009

Forecasted future revenue	\$ 3,198,600
Forecasted future storage sales volume	733,953

TGP	Month	NYMEX	Basis	Receipt / Delivered Point	Comp Fuel %	RP Price \$/Dt	Comp Fuel Cost \$/Dt	ACA \$/Dt	Transp \$/Dt	% of Price	Mkt Price \$/Dt	Inj Comp Fuel %	In Fuel Cost \$/Dt	Inj Unit Charge \$/Dt	Mkt Price \$/Dt	Monthly Price \$/Dt	Average Price \$/Dt	Paper Inventory Dt	Actual Inventory Dt	Diff Inventory Dt	Fwd Physical Value \$
TGFSMA	August	\$ 3.84	(0.11)	Z0/Z4	5.80%	\$ 3.7225	0.2292	0.0017	0.1118	33%	\$ 4.0652	1.49%	0.0615	\$ 0.0102	\$ 1.3445	\$ 4.1216					
			(0.09)	Z1/Z4	5.06%	\$ 3.7450	0.1996	0.0017	0.1014	47%	\$ 4.0477	1.49%	0.0612	\$ 0.0102	\$ 1.9154						
			(0.10)	Z1/Z4	5.06%	\$ 3.7203	0.1988	0.0017	0.1014	21%	\$ 4.0322	1.49%	0.0610	\$ 0.0102	\$ 0.8617						
	September	\$ 3.98	(0.23)	Z0/Z4	5.80%	\$ 3.7520	0.2310	0.0017	0.1118	33%	\$ 4.0965	1.49%	0.0620	\$ 0.0102	\$ 1.3548	\$ 4.1992					
			(0.16)	Z1/Z4	5.06%	\$ 3.8241	0.2038	0.0017	0.1014	47%	\$ 4.1310	1.49%	0.0625	\$ 0.0102	\$ 1.9547						
			(0.13)	Z1/Z4	5.06%	\$ 3.8547	0.2054	0.0017	0.1014	21%	\$ 4.1632	1.49%	0.0630	\$ 0.0102	\$ 0.8896						
	October	\$ 4.20	(0.28)	Z0/Z4	5.80%	\$ 3.9215	0.2415	0.0017	0.1118	33%	\$ 4.2765	1.49%	0.0647	\$ 0.0102	\$ 1.4142	\$ 4.4107					
			(0.17)	Z1/Z4	5.06%	\$ 4.0319	0.2149	0.0017	0.1014	47%	\$ 4.3499	1.49%	0.0658	\$ 0.0102	\$ 2.0580						
			(0.13)	Z1/Z4	5.06%	\$ 4.0720	0.2170	0.0017	0.1014	21%	\$ 4.3921	1.49%	0.0664	\$ 0.0102	\$ 0.9384						
			Total													\$ 4.2438	86,221	108,489	22,268	\$ 94,501	
FSMA	August	\$ 3.84	(0.11)	Z0/Z4	5.80%	\$ 3.7225	0.2292	0.0017	0.1118	33%	\$ 4.0652	1.49%	0.0615	\$ 0.0102	\$ 1.3445	\$ 4.1216					
			(0.09)	Z1/Z4	5.06%	\$ 3.7450	0.1996	0.0017	0.1014	47%	\$ 4.0477	1.49%	0.0612	\$ 0.0102	\$ 1.9154						
			(0.10)	Z1/Z4	5.06%	\$ 3.7303	0.1988	0.0017	0.1014	21%	\$ 4.0322	1.49%	0.0610	\$ 0.0102	\$ 0.8617						
	September	\$ 3.98	(0.23)	Z0/Z4	5.80%	\$ 3.7520	0.2310	0.0017	0.1118	33%	\$ 4.0965	1.49%	0.0620	\$ 0.0102	\$ 1.3548	\$ 4.1992					
			(0.16)	Z1/Z4	5.06%	\$ 3.8241	0.2038	0.0017	0.1014	47%	\$ 4.1310	1.49%	0.0625	\$ 0.0102	\$ 1.9547						
			(0.13)	Z1/Z4	5.06%	\$ 3.8547	0.2054	0.0017	0.1014	21%	\$ 4.1632	1.49%	0.0630	\$ 0.0102	\$ 0.8896						
	October	\$ 4.20	(0.28)	Z0/Z4	5.80%	\$ 3.9215	0.2415	0.0017	0.1118	33%	\$ 4.2765	1.49%	0.0647	\$ 0.0102	\$ 1.4142	\$ 4.4107					
			(0.17)	Z1/Z4	5.06%	\$ 4.0319	0.2149	0.0017	0.1014	47%	\$ 4.3499	1.49%	0.0658	\$ 0.0102	\$ 2.0580						
			(0.13)	Z1/Z4	5.06%	\$ 4.0720	0.2170	0.0017	0.1014	21%	\$ 4.3921	1.49%	0.0664	\$ 0.0102	\$ 0.9384						
			Total													\$ 4.2438	342,383	392,591	50,208	\$ 213,074	
DTI GSS	August	\$ 3.84	(0.11)	Z0/Z4	5.80%	\$ 3.7225	0.2292	0.0017	0.1118	33%	\$ 4.0652	2.56%	0.1068	\$ 0.0230	\$ 1.3634	\$ 4.1795					
			(0.09)	Z1/Z4	5.06%	\$ 3.7450	0.1996	0.0017	0.1014	47%	\$ 4.0477	2.56%	0.1063	\$ 0.0230	\$ 1.9423						
			(0.10)	Z1/Z4	5.06%	\$ 3.7303	0.1988	0.0017	0.1014	21%	\$ 4.0322	2.56%	0.1059	\$ 0.0230	\$ 0.8738						
	September	\$ 3.98	(0.23)	Z0/Z4	5.80%	\$ 3.7520	0.2310	0.0017	0.1118	33%	\$ 4.0965	2.56%	0.1076	\$ 0.0230	\$ 1.3738	\$ 4.2579					
			(0.16)	Z1/Z4	5.06%	\$ 3.8241	0.2038	0.0017	0.1014	47%	\$ 4.1310	2.56%	0.1085	\$ 0.0230	\$ 1.9821						
			(0.13)	Z1/Z4	5.06%	\$ 3.8547	0.2054	0.0017	0.1014	21%	\$ 4.1632	2.56%	0.1094	\$ 0.0230	\$ 0.9021						
	October	\$ 4.20	(0.28)	Z0/Z4	5.80%	\$ 3.9215	0.2415	0.0017	0.1118	33%	\$ 4.2765	2.56%	0.1124	\$ 0.0230	\$ 1.4339	\$ 4.4718					
			(0.17)	Z1/Z4	5.06%	\$ 4.0319	0.2149	0.0017	0.1014	47%	\$ 4.3499	2.56%	0.1143	\$ 0.0230	\$ 2.0865						
			(0.13)	Z1/Z4	5.06%	\$ 4.0720	0.2170	0.0017	0.1014	21%	\$ 4.3921	2.56%	0.1154	\$ 0.0230	\$ 0.9514						
			Total													\$ 4.3031	97,140	128,002	30,862	\$ 132,802	
DTI GSS	August	\$ 3.84	(0.11)	Z0/Z4	5.80%	\$ 3.7225	0.2292	0.0017	0.1118	33%	\$ 4.0652	2.56%	0.1068	\$ 0.0230	\$ 1.3634	\$ 4.1795					
			(0.09)	Z1/Z4	5.06%	\$ 3.7450	0.1996	0.0017	0.1014	47%	\$ 4.0477	2.56%	0.1063	\$ 0.0230	\$ 1.9423						
			(0.10)	Z1/Z4	5.06%	\$ 3.7303	0.1988	0.0017	0.1014	21%	\$ 4.0322	2.56%	0.1059	\$ 0.0230	\$ 0.8738						
	September	\$ 3.98	(0.23)	Z0/Z4	5.80%	\$ 3.7520	0.2310	0.0017	0.1118	33%	\$ 4.0965	2.56%	0.1076	\$ 0.0230	\$ 1.3738	\$ 4.2579					
			(0.16)	Z1/Z4	5.06%	\$ 3.8241	0.2038	0.0017	0.1014	47%	\$ 4.1310	2.56%	0.1085	\$ 0.0230	\$ 1.9821						
			(0.13)	Z1/Z4	5.06%	\$ 3.8547	0.2054	0.0017	0.1014	21%	\$ 4.1632	2.56%	0.1094	\$ 0.0230	\$ 0.9021						
	October	\$ 4.20	(0.28)	Z0/Z4	5.80%	\$ 3.9215	0.2415	0.0017	0.1118	33%	\$ 4.2765	2.56%	0.1124	\$ 0.0230	\$ 1.4339	\$ 4.4718					
			(0.17)	Z1/Z4	5.06%	\$ 4.0319	0.2149	0.0017	0.1014	47%	\$ 4.3499	2.56%	0.1143	\$ 0.0230	\$ 2.0865						
			(0.13)	Z1/Z4	5.06%	\$ 4.0720	0.2170	0.0017	0.1014	21%	\$ 4.3921	2.56%	0.1154	\$ 0.0230	\$ 0.9514						
			Total													\$ 4.3031	309,661	406,559	96,898	\$ 416,961	
AGT	August	\$ 3.84	(0.13)	STX/M2	6.69%	\$ 3.7075	0.2658	0.0017	0.0425	8%	\$ 4.0175	2.56%	0.1056	\$ 0.0230	\$ 0.3259	\$ 4.2932					
			(0.22)	ETX/M2	5.76%	\$ 3.6116	0.2207	0.0017	0.0405	12%	\$ 3.8745	2.56%	0.1018	\$ 0.0230	\$ 0.4799						
			(0.13)	WLA/M2	6.04%	\$ 3.7027	0.2380	0.0017	0.0411	14%	\$ 3.9835	2.56%	0.1047	\$ 0.0230	\$ 0.5723						
			(0.05)	ELA/M2	5.76%	\$ 3.7800	0.2310	0.0017	0.0378	26%	\$ 4.3925	2.56%	0.1154	\$ 0.0230	\$ 1.1880						
			(0.13)	STX/M3	7.63%	\$ 3.7076	0.3062	0.0017	0.0425	5%	\$ 4.0579	2.56%	0.1066	\$ 0.0230	\$ 0.2194						
			(0.22)	ETX/M3	6.70%	\$ 3.6116	0.2594	0.0017	0.0405	8%	\$ 3.9132	2.56%	0.1028	\$ 0.0230	\$ 0.3231						
			(0.13)	WLA/M3	6.98%	\$ 3.7027	0.2778	0.0017	0.0411	9%	\$ 4.0233	2.56%	0.1057	\$ 0.0230	\$ 0.3853						
			(0.05)	ELA/M3	6.70%	\$ 3.7800	0.2714	0.0017	0.0378	17%	\$ 4.4329	2.56%	0.1165	\$ 0.0230	\$ 0.7993						
			(0.29)	STX/M2	6.69%	\$ 3.6885	0.2645	0.0017	0.0425	8%	\$ 3.9972	2.56%	0.1050	\$ 0.0230	\$ 0.3242	\$ 4.3382					
			(0.41)	ETX/M2	5.76%	\$ 3.5721	0.2183	0.0017	0.0405	12%	\$ 3.8326	2.56%	0.1007	\$ 0.0230	\$ 0.4748						
			(0.20)	WLA/M2	6.04%	\$ 3.7863	0.2434	0.0017	0.0411	14%	\$ 4.0725	2.56%	0.1070	\$ 0.0230	\$ 0.5850						
			(0.13)	ELA/M2	5.76%	\$ 3.8536	0.2355	0.0017	0.0378	26%	\$ 4.4706	2.56%	0.1175	\$ 0.0230	\$ 1.2090						
			(0.29)	STX/M3	7.63%	\$ 3.6885	0.3047	0.0017	0.0425	5%	\$ 4.0374	2.56%	0.1061	\$ 0.0230	\$ 0.2183						
			(0.41)	ETX/M3	6.70%	\$ 3.5721	0.2565	0.0017	0.0405	8%	\$ 3.8708	2.56%	0.1017	\$ 0.0230	\$ 0.3196						
			(0.20)	WLA/M3	6.98%	\$ 3.7863	0.2841	0.0017	0.0411	9%	\$ 4.1132	2.56%	0.1081	\$ 0.0230	\$ 0.3939						
			(0.13)	ELA/M3	6.70%	\$ 3.8536	0.2767	0.0017	0.0378	17%	\$ 4.5118	2.56%	0.1185	\$ 0.0230	\$ 0.8134						
			(0.31)	STX/M2	6.69%	\$ 3.8925	0.2791	0.0017	0.0425	8%	\$ 4.2158	2.56%	0.1108	\$ 0.0230	\$ 0.3419	\$ 4.5687					

**Narragansett Future Storage Sales**  
National Grid Natural Gas Portfolio Management Plan

as of June 30 2009

Forecasted future revenue	\$ 3,198,600
Forecasted future storage sales volume	733,953

Month	NYMEX	Basis	Receipt / Delivered Point	Comp Fuel %	RP Price \$/Dt	Comp Fuel Cost \$/Dt	ACA \$/Dt	Transp \$/Dt	% of Price	Mkt Price \$/Dt	Inj Comp Fuel %	In Fuel Cost \$/Dt	Inj Unit Charge \$/Dt	Mkt Price \$/Dt	Monthly Price \$/Dt	Average Price \$/Dt	Paper Inventory Dt	Actual Inventory Dt	Diff Inventory Dt	Fwd Physical Value \$
			(0.43) ETX/ M2	5.76%	\$ 3.7739	0.2307	0.0017	0.0405	12%	\$ 4.0468	2.56%	0.1063	\$ 0.0230	\$ 0.5011						
			(0.20) WLA/ M2	6.04%	\$ 4.0012	0.2572	0.0017	0.0411	14%	\$ 4.3012	2.56%	0.1130	\$ 0.0230	\$ 0.6177						
			(0.14) ELA/ M2	5.76%	\$ 4.0674	0.2486	0.0017	0.3798	26%	\$ 4.6975	2.56%	0.1234	\$ 0.0230	\$ 1.2701						
			(0.31) STX/ M3	7.63%	\$ 3.8925	0.3215	0.0017	0.0425	5%	\$ 4.2582	2.56%	0.1119	\$ 0.0230	\$ 0.2302						
			(0.43) ETX/ M3	6.70%	\$ 3.7739	0.2710	0.0017	0.0405	8%	\$ 4.0871	2.56%	0.1074	\$ 0.0230	\$ 0.3374						
			(0.20) WLA/ M3	6.98%	\$ 4.0012	0.3002	0.0017	0.0411	9%	\$ 4.3442	2.56%	0.1141	\$ 0.0230	\$ 0.4159						
			(0.14) ELA/ M3	6.70%	\$ 4.0674	0.2921	0.0017	0.3798	17%	\$ 4.7410	2.56%	0.1246	\$ 0.0230	\$ 0.8545						
		Total													\$ 4,4001	34,023	41,938	7,915	\$ 34,826	
SS-1	400221	August	\$ 3.84	(0.13) STX/ M2	6.69%	\$ 3.7075	0.2658	0.0017	0.0425	8%	\$ 4.0175	2.56%	0.1056	\$ 0.0230	\$ 0.3259	\$ 4,2932				
			(0.22) ETX/ M2	5.76%	\$ 3.6116	0.2207	0.0017	0.0405	12%	\$ 3.8745	2.56%	0.1018	\$ 0.0230	\$ 0.4799						
			(0.13) WLA/ M2	6.04%	\$ 3.7027	0.2380	0.0017	0.0411	14%	\$ 3.9835	2.56%	0.1047	\$ 0.0230	\$ 0.5723						
			(0.05) ELA/ M2	5.76%	\$ 3.7800	0.2310	0.0017	0.3798	26%	\$ 4.3925	2.56%	0.1154	\$ 0.0230	\$ 1.1880						
			(0.13) STX/ M3	7.63%	\$ 3.7075	0.3062	0.0017	0.0425	5%	\$ 4.0579	2.56%	0.1066	\$ 0.0230	\$ 0.2194						
			(0.22) ETX/ M3	6.70%	\$ 3.6116	0.2594	0.0017	0.0405	8%	\$ 3.9132	2.56%	0.1028	\$ 0.0230	\$ 0.3231						
			(0.13) WLA/ M3	6.98%	\$ 3.7027	0.2778	0.0017	0.0411	9%	\$ 4.0233	2.56%	0.1057	\$ 0.0230	\$ 0.3853						
			(0.05) ELA/ M3	6.70%	\$ 3.7800	0.2714	0.0017	0.3798	17%	\$ 4.4329	2.56%	0.1165	\$ 0.0230	\$ 0.7993						
		September	\$ 3.98	(0.29) STX/ M2	6.69%	\$ 3.6885	0.2645	0.0017	0.0425	8%	\$ 3.9972	2.56%	0.1050	\$ 0.0230	\$ 0.3242	\$ 4,3382				
			(0.41) ETX/ M2	5.76%	\$ 3.5721	0.2183	0.0017	0.0405	12%	\$ 3.8326	2.56%	0.1007	\$ 0.0230	\$ 0.4748						
			(0.20) WLA/ M2	6.04%	\$ 3.7863	0.2434	0.0017	0.0411	14%	\$ 4.0725	2.56%	0.1070	\$ 0.0230	\$ 0.5850						
			(0.13) ELA/ M2	5.76%	\$ 3.8356	0.2355	0.0017	0.3798	26%	\$ 4.4706	2.56%	0.1175	\$ 0.0230	\$ 1.2090						
			(0.29) STX/ M3	7.63%	\$ 3.6885	0.3047	0.0017	0.0425	5%	\$ 4.0374	2.56%	0.1061	\$ 0.0230	\$ 0.2183						
			(0.41) ETX/ M3	6.70%	\$ 3.5721	0.2655	0.0017	0.0405	8%	\$ 3.8708	2.56%	0.1017	\$ 0.0230	\$ 0.3196						
			(0.20) WLA/ M3	6.98%	\$ 3.7863	0.2841	0.0017	0.0411	9%	\$ 4.1132	2.56%	0.1081	\$ 0.0230	\$ 0.3939						
		October	\$ 4.20	(0.13) ELA/ M3	6.70%	\$ 3.8356	0.2767	0.0017	0.3798	17%	\$ 4.5118	2.56%	0.1185	\$ 0.0230	\$ 0.8134					
		Total													\$ 4,4001	784,765	970,196	185,431	\$ 815,907	
SS-1	400185	August	\$ 3.84																	
		September	\$ 3.98	(0.13) STX/ M2	6.69%	\$ 3.6885	0.2645	0.0017	0.0425	8%	\$ 3.9972	2.56%	0.1050	\$ 0.0230	\$ 0.3242	\$ 4,3382				
			(0.41) ETX/ M2	5.76%	\$ 3.5721	0.2183	0.0017	0.0405	12%	\$ 3.8326	2.56%	0.1007	\$ 0.0230	\$ 0.4748						
			(0.20) WLA/ M2	6.04%	\$ 3.7863	0.2434	0.0017	0.0411	14%	\$ 4.0725	2.56%	0.1070	\$ 0.0230	\$ 0.5850						
			(0.13) ELA/ M2	5.76%	\$ 3.8356	0.2355	0.0017	0.3798	26%	\$ 4.4706	2.56%	0.1175	\$ 0.0230	\$ 1.2090						
			(0.29) STX/ M3	7.63%	\$ 3.6885	0.3047	0.0017	0.0425	5%	\$ 4.0374	2.56%	0.1061	\$ 0.0230	\$ 0.2183						
			(0.41) ETX/ M3	6.70%	\$ 3.5721	0.2655	0.0017	0.0405	8%	\$ 3.8708	2.56%	0.1017	\$ 0.0230	\$ 0.3196						
			(0.20) WLA/ M3	6.98%	\$ 3.7863	0.2841	0.0017	0.0411	9%	\$ 4.1132	2.56%	0.1081	\$ 0.0230	\$ 0.3939						
		October	\$ 4.20	(0.13) ELA/ M3	6.70%	\$ 3.8356	0.2767	0.0017	0.3798	17%	\$ 4.5118	2.56%	0.1185	\$ 0.0230	\$ 0.8134					
		Total													\$ 4,4001	34,760	43,132	8,372	\$ 36,837	
DTI GSS	300171	August	\$ 3.84	(0.13) STX/ M2	6.69%	\$ 3.7075	0.2658	0.0017	0.0425	13%	\$ 4.0175	2.56%	0.1056	\$ 0.0230	\$ 0.5431	\$ 4,2768				
			(0.22) ETX/ M2	5.76%	\$ 3.6116	0.2207	0.0017	0.0405	20%	\$ 3.8745	2.56%	0.1018	\$ 0.0230	\$ 0.7999						
			(0.13) WLA/ M2	6.04%	\$ 3.7027	0.2380	0.0017	0.0411	23%	\$ 3.9835	2.56%	0.1047	\$ 0.0230	\$ 0.9538						
			(0.05) ELA/ M2	5.76%	\$ 3.7800	0.2310	0.0017	0.3798	44%	\$ 4.3925	2.56%	0.1154	\$ 0.0230	\$ 1.9800						
		September	\$ 3.98	(0.29) STX/ M2	6.69%	\$ 3.6885	0.2645	0.0017	0.0425	13%	\$ 3.9972	2.56%	0.1050	\$ 0.0230	\$ 0.5404	\$ 4,3217				

**Narragansett Future Storage Sales**  
National Grid Natural Gas Portfolio Management Plan

as of June 30 2009

<u>Forecasted future revenue</u>	\$ 3,198,60
<u>Forecasted future storage sales volume</u>	733,95

APRIL - JUNE

**Narragansett Storage Summary**  
National Grid Natural Gas Portfolio Management Plan  
as of June 30 2009

04/01/2009				BENCHMARK			ACTUAL		
Facility	Benchmark Balance Vol	Benchmark Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			
GSSTE 600045	672,420	6,202,738.29	\$ 9.2245	672,420	3,986,162.28	\$ 5 9281			
GSS 300168	61,073	563,367.89	\$ 9.2245	61,073	474,592.96	\$ 7.7709			
GSS 300169	72,809	671,626.62	\$ 9.2245	72,809	638,778.78	\$ 8.7733			
GSS 300170	199,995	1,844,853.88	\$ 9.2245	199,995	1,905,292.96	\$ 9 5267			
GSS 300171	27,110	250,076.20	\$ 9.2245	27,110	239,191.32	\$ 8 8230			
TCO 38010	48,224	444,842.29	\$ 9.2245	48,224	427,786.92	\$ 8 8708			
FSS-1 400515	19,609	180,883.22	\$ 9.2245	19,609	173,843.34	\$ 8 8655			
SS-1 400185	22,714	209,525.29	\$ 9.2245	22,714	192,012.46	\$ 8.4535			
SS-1 400221	511,320	4,716,671.34	\$ 9.2245	511,320	4,668,153.79	\$ 9.1296			
FSMA 62918	-	-	\$ 9.2245	-	182,155.30				
FSMA 501	164,791	1,520,114.58	\$ 9.2245	164,791	3,442,528.96	\$ 20 8903			
Total	1,800,065	16,604,699.59	\$ 9.2245	1,800,065	16,330,499.07	\$ 9.0722			
	(2,635)								
4/30/2009-Final									
Facility	Benchmark Balance Vol	Benchmark Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			
GSSTE 600045	740,328	6,265,190.83	\$ 8.4627	794,898	4,389,517.71	\$ 5 5221			
GSS 300168	72,471	592,720.34	\$ 8.1787	79,290	542,013.22	\$ 6 8358			
GSS 300169	91,032	721,174.00	\$ 7.9222	102,753	749,600.12	\$ 7 2952			
GSS 300170	232,222	1,914,093.06	\$ 8.2425	265,160	2,146,465.57	\$ 8 0950			
GSS 300171	44,706	293,528.35	\$ 6.5657	42,539	296,293.32	\$ 6 9652			
TCO 38010	75,538	534,320.48	\$ 7.0735	82,004	552,805.11	\$ 6.7412			
FSS-1 400515	24,305	193,805.49	\$ 7.9739	24,750	188,913.67	\$ 7 6329			
SS-1 400185	27,454	227,683.49	\$ 8.2933	27,486	206,790.58	\$ 7 5235			
SS-1 400221	613,313	5,091,251.99	\$ 8.3012	609,721	4,923,759.49	\$ 8 0754			
FSMA 62918	29,040	111,300.00	\$ 3.8326	28,443	275,430.71	\$ 9 6836			
FSMA 501	263,464	1,873,278.37	\$ 7.1102	246,718	3,621,746.68	\$ 14 6797			
Total	2,213,873	17,818,346.40	\$ 8.0485	2,303,762	17,893,336.18	\$ 7.7670			
5/31/2009-Final									
Facility	Benchmark Balance Vol	Benchmark Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			
GSSTE 600045	827,580	6,610,591.59	\$ 7.9879	985,803	5,088,082.94	\$ 5.1614			
GSS 300168	84,840	637,695.14	\$ 7.5164	104,834	635,484.72	\$ 6 0618			
GSS 300169	108,392	785,994.38	\$ 7.2514	137,279	875,938.86	\$ 6 3807			
GSS 300170	270,631	2,053,752.09	\$ 7.5888	332,845	2,394,140.88	\$ 7.1930			
GSS 300171	66,282	374,090.84	\$ 5.6439	72,952	407,581.64	\$ 5 5870			
TCO 7980	96,184	610,720.91	\$ 6.3495	120,730	694,512.65	\$ 5.7526			
FSS-1 400515	29,172	211,578.72	\$ 7.2528	33,747	221,759.46	\$ 6 5712			
SS-1 400185	31,205	241,381.46	\$ 7.7353	35,738	236,907.06	\$ 6 6290			
SS-1 400221	700,764	5,410,605.62	\$ 7.7210	762,839	5,482,301.53	\$ 7.1867			
FSMA 62918	57,901	214,737.70	\$ 3.7087	68,989	414,719.65	\$ 6 0114			
FSMA 501	324,110	1,911,320.68	\$ 5.8971	315,465	3,872,239.31	\$ 12 2747			
Total	2,597,061	19,062,469.13	\$ 7.3400	2,971,221	20,323,668.70	\$ 6.8402			
6/30/2009-Final									
Facility	Benchmark Balance Vol	Benchmark Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			
GSSTE 600045	926,310	6,960,545.00	\$ 7.5143	1,191,263	5,871,763.99	\$ 4 9290			
GSS 300168	97,140	685,735.34	\$ 7.0592	128,002	723,853.67	\$ 5 6550			
GSS 300169	125,882	855,579.98	\$ 6.7967	168,393	994,615.98	\$ 5 9065			
GSS 300170	309,661	2,206,191.69	\$ 7.1245	406,559	2,675,305.80	\$ 6 5804			
GSS 300171	88,902	464,086.64	\$ 5.2202	105,791	532,838.37	\$ 5 0367			
TCO 7980	115,684	684,477.78	\$ 5.9168	123,330	704,429.74	\$ 5.7117			
FSS-1 400515	34,023	230,270.62	\$ 6.7681	41,938	253,120.37	\$ 6 0356			
SS-1 400185	34,760	254,967.03	\$ 7.3351	43,132	265,231.81	\$ 6.1493			
SS-1 400221	784,765	5,731,988.54	\$ 7.3041	970,196	6,275,898.03	\$ 6.4687			
FSMA 62918	86,221	323,789.50	\$ 3.7553	108,489	565,383.22	\$ 5 2114			
FSMA 501	342,383	1,927,983.92	\$ 5.6311	392,591	4,164,227.84	\$ 10 6070			
Total	2,945,731	20,325,616.04	\$ 6.9000	3,679,684	23,026,668.82	\$ 6 2578			
Inventory Change	1,145,666	3,720,916.45		1,879,619	6,696,169.75				

**STORAGE INJECTION TRANSACTIONS  
NARRAGANSETT**

**Storage Injection Transaction Deal  
National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
Apr-09		SPOT81726	112309				122,477	\$ 453,397.64
Apr-09		SPOT81726	112596				113,634	\$ 377,492.46
Apr-09		SPOT81726	116401				127	\$ 465.94
Apr-09		SPOT81726	116400				140	\$ 514.98
Apr-09		SPOT53726	115498				363	\$ 1,398.86
Apr-09		SPOT53726	115493				1,424	\$ 5,489.22
Apr-09		SPOT53726	115494				125	\$ 481.63
Apr-09		SPOT53726	115495				131	\$ 506.42
Apr-09		SPOT53726	115644				950	\$ 3,653.55
Apr-09		SPOT184726	115178				1,235	\$ 4,843.22
Apr-09		SPOT184726	115643				1,120	\$ 4,226.24
Apr-09		SPOT184726	115261				84	\$ 328.23
Apr-09		SPOT184726	115262				906	\$ 3,545.64
Apr-09		SPOT184726	115263				126	\$ 494.15
Apr-09		SPOT184726	115373				362	\$ 1,372.03
Apr-09		SPOT184726	115365				3,960	\$ 15,026.29
Apr-09		SPOT184726	115369				125	\$ 472.39
Apr-09		SPOT184726	115657				3,205	\$ 12,326.37
Apr-09		SPOT184726	115372				131	\$ 496.71
Apr-09		SPOT184726	115264				132	\$ 515.80
Apr-09		SPOT184726	115265				3,050	\$ 11,935.43
Apr-09		671093726	115439				1,165	\$ 4,532.60
Apr-09		671093726	115324				487	\$ 1,859.16
Apr-09		671093726	115333				259	\$ 987.88
Apr-09		671093726	115173				492	\$ 1,937.73
Apr-09		671093726	115329				493	\$ 1,875.33
Apr-09		671093726	115175				492	\$ 1,937.73
Apr-09		671093726	115177				181	\$ 713.30
Apr-09		671093726	116328				1,062	\$ 4,025.68
Apr-09		671093726	115619				494	\$ 1,836.40
Apr-09		671093726	115642				746	\$ 2,806.74
Apr-09		SPOT904726	116212				1,110	\$ 4,101.43
Apr-09		SPOT186726	115336				1,165	\$ 4,457.72
Apr-09		SPOT186726	115518				1,483	\$ 5,708.75
Apr-09		SPOT186726	112627				123,652	\$ 446,987.03
Apr-09		SPOT140726		1,083,602	\$ 10,701,034.34		1,083,602	\$ 10,701,034.34
Apr-09		SPOT58726	115371				728	\$ 2,729.83
Apr-09		SPOT58726	115376				174	\$ 652.17
Apr-09		SPOT58726	115366				3,052	\$ 11,443.21
Apr-09		SPOT56726	114986				1,462	\$ 5,609.41
Apr-09		SPOT56726	114988				4,561	\$ 17,487.59
Apr-09		SPOT56726	114984				1,477	\$ 5,609.40
Apr-09		SPOT90726	115271				998	\$ 3,951.20
Apr-09		SPOT90726	115538				998	\$ 3,900.10
Apr-09		SPOT1726	115443				747	\$ 2,879.37
Apr-09		SPOT1726	115445				493	\$ 1,899.03

**STORAGE INJECTION TRANSACTIONS  
NARRAGANSETT**

**Storage Injection Transaction Deal  
National Grid Natural Gas Portfolio Management Plan**

Apr-09	SPOT1726	115107	8,048	\$	30,631.81
Apr-09	SPOT1726	115113	4,417	\$	17,111.08
Apr-09	SPOT1726	115106	9,725	\$	37,016.12
Apr-09	SPOT1726	116234	2,632	\$	9,553.77
Apr-09	SPOT1726	114895	1,549	\$	6,026.42
Apr-09	SPOT1726	114893	487	\$	1,896.05
Apr-09	SPOT1726	114889	2,293	\$	8,921.15
Apr-09	SPOT1726	114937	2,698	\$	10,527.86
Apr-09	SPOT1726	115037	5,676	\$	21,603.49
Apr-09	SPOT1726	114930	1,887	\$	7,364.49
Apr-09	SPOT1726	112311	84,004	\$	334,620.48
Apr-09	SPOT107726	116231	4,729	\$	17,138.25
Apr-09	SPOT107726	116342	447	\$	1,661.81
Apr-09	SPOT107726	116398	3,613	\$	13,443.27
Apr-09	SPOT107726	116399	2,606	\$	9,698.00
Apr-09	SPOT66726	116309	494	\$	1,857.52
Apr-09	SPOT66726	116311	746	\$	2,839.02
Apr-09	SPOT66726	116318	1,363	\$	5,181.90
Apr-09	SPOT66726	115542	2,557	\$	9,843.32
Apr-09	SPOT66726	115545	898	\$	3,456.99
Apr-09	SPOT66726	115212	635	\$	2,494.75
Apr-09	SPOT66726	115211	532	\$	2,089.40
Apr-09	SPOT66726	115213	3,053	\$	11,998.37
Apr-09	SPOT66726	116211	1,063	\$	3,883.77
Apr-09	SPOT66726	115650	127	\$	481.95
Apr-09	SPOT66726	115653	1,264	\$	4,797.89
Apr-09	SPOT66726	115656	762	\$	2,891.68
Apr-09	SPOT66726	115544	1,689	\$	6,502.78
Apr-09	SPOT66726	115655	3,174	\$	12,048.68
Apr-09	SPOT66726	116331	294	\$	1,102.52
Apr-09	SPOT66726	115392	998	\$	3,808.12
Apr-09	SPOT66726	112624	21,568	\$	85,143.66

**PROXY**

388,650	\$	1,660,286.05		
<b>APRIL 2009 TOTAL</b>				
<b>1,472,252</b>		<b>12,361,320.39</b>		
		<b>1,661,408</b>	<b>\$</b>	<b>12,827,582.70</b>

May-09	SPOT81726	116596	1,500	\$	5,341.28	3.5619
May-09	SPOT81726	115919	64,520	\$	218,454.89	3.3858
May-09	SPOT53726	116594	4,939	\$	17,581.14	3.5597
May-09	SPOT53726	115920	5,386	\$	19,584.68	3.6365
May-09	SPOT53726	116592	852	\$	3,031.23	3.5597
May-09	SPOT53726	117892	15,002	\$	65,838.70	4.3888
May-09	SPOT220726	118179	1,296	\$	5,674.28	4.3796
May-09	SPOT184726	118441	2,800	\$	11,480.59	4.1002
May-09	SPOT186726	115918	307,054	\$	1,071,406.00	3.4893
May-09	SPOT186726	116130	82,955	\$	294,459.20	3.5496
May-09	SPOT73726	116433	36,397	\$	132,964.13	3.6532
May-09	SPOT1726	116127	91,729	\$	337,076.99	3.6747
May-09	SPOT67726	115759	56,821	\$	191,146.61	3.3640

**Storage Injection charges**

\$	<b>35,073.62</b>	\$	<b>35,073.62</b>
\$	<b>32,548.16</b>	\$	<b>32,548.16</b>

**PROXY**

367,381	\$	1,316,770.57				
<b>MAY 2009 TOTAL</b>						
<b>367,381</b>		<b>1,384,392.35</b>				
		<b>671,249</b>	<b>\$</b>	<b>2,456,256.78</b>	<b>\$</b>	<b>3.6592</b>

Jun-09	SPOT81726	118514	128,184	\$	497,832.66	3.8837
Jun-09	SPOT81726	118515	101,359	\$	399,179.44	3.9383
Jun-09	SPOT186726	118604	235,359	\$	889,063.56	3.7775
Jun-09	SPOT1726	118610	93,744	\$	357,045.17	3.8087
Jun-09	SPOT67726	118602	102,944	\$	366,477.08	3.5600

Estimate 4 days

\$	<b>33,774.84</b>	\$	<b>33,774.84</b>
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\$	<b>14,903.62</b>	\$	<b>14,903.62</b>
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**PROXY**

364020 1,393,022.40

<b>JUNE 2009 TOTAL</b>	<b>364,020</b>	<b>\$</b>	<b>1,393,022.40</b>	<b>710,120</b>	<b>\$</b>	<b>2,742,387.02</b>	<b>\$</b>	<b>3.8158</b>
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05/01/09  
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## Commodity/Futures Account

05/01/09 03:31:06

April 2009

Account number: [REDACTED] THE NARRAGANSETT ELECTRIC CO.

## Realized futures gain/loss

U.S. Dollar (regulated)	Date	Bought	Sold	Description	Price	Gross amount	Commission	Other charges/fees	Net amount
	04/28/09	126		NMX HH N GAS SWAP MAY09	3.28				
	04/29/09		126	NMX HH N GAS SWAP MAY09	3.321				
		126	126	P&S REF 119-2500 - 04/29/09		12,915.00	HANDLING	-5.00	12,910.00
	<u>Total handling charges</u>								
	<u>Total realized gain/loss on futures</u>								
									12,910.00

## Open futures positions

U.S. Dollar (regulated)	Date	Long	Short	Description	Contract price	Market price	Unrealized gain or (loss)
	04/16/09		4	NMX HH N GAS SWAP JUL09	3.88	3.515	3,650.00
	04/17/09		3	NMX HH N GAS SWAP JUL09	3.845	3.515	2,475.00
	04/17/09		15	NMX HH N GAS SWAP JUL09	3.96	3.515	16,687.50
	04/20/09		6	NMX HH N GAS SWAP JUL09	3.845	3.515	4,950.00
	04/21/09		5	NMX HH N GAS SWAP JUL09	3.77	3.515	3,187.50
	04/22/09		6	NMX HH N GAS SWAP JUL09	3.75	3.515	3,525.00
	04/23/09		5	NMX HH N GAS SWAP JUL09	3.66	3.515	1,812.50
	04/24/09		12	NMX HH N GAS SWAP JUL09	3.63	3.515	3,450.00
	04/27/09		4	NMX HH N GAS SWAP JUL09	3.425	3.515	(900.00)
	04/28/09		4	NMX HH N GAS SWAP JUL09	3.52	3.515	50.00
	04/29/09		5	NMX HH N GAS SWAP JUL09	3.60	3.515	1,062.50
			69	NMX HH N GAS SWAP JUL09			39,950.00
	04/28/09		63	NMX HH N GAS SWAP AUG09	3.635	3.638	(472.50)
			63	NMX HH N GAS SWAP AUG09			(472.50)

05/30/09  
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Commodity/Futures Account  
May 2009

05/30/09 03:34:11

Account number: [REDACTED] THE NARRAGANSETT ELECTRIC CO.

Total commission	-1686.96
Total exchange fee	-264.68
Total NFA fee	-5.94
Total futures transactions	-1,957.58
Total Cash activity	578,942.42

## Realized futures gain/loss

U.S. Dollar (regulated)	Date	Bought	Sold	Description	Price	Gross amount	Commission	Other charges/fees	Net amount
	04/16/09		4	NMX HH N GAS SWAP JUL09	3.88				
	05/19/09	4		NMX HH N GAS SWAP JUL09	4.15				
		4	4	P&S REF 139-2448 - 05/19/09		-2,700.00	HANDLING	-5.00	-2,705.00
	05/27/09	194		NMX HH N GAS SWAP JUN09	3.45				
	05/28/09		194	NMX HH N GAS SWAP JUN09	3.538				
		194	194	P&S REF 148-2875 - 05/28/09		42,680.00	HANDLING	-5.00	42,675.00
	Total handling charges								
	Total realized gain/loss on futures								
									39,970.00

## Open futures positions

U.S. Dollar (regulated)	Date	Long	Short	Description	Contract price	Market price	Unrealized gain or (loss)
	04/17/09		3	NMX HH N GAS SWAP JUL09	3.845	3.835	75.00
	04/17/09		15	NMX HH N GAS SWAP JUL09	3.96	3.835	4,687.50
	04/20/09		6	NMX HH N GAS SWAP JUL09	3.845	3.835	150.00
	04/21/09		5	NMX HH N GAS SWAP JUL09	3.77	3.835	(812.50)
	04/22/09		6	NMX HH N GAS SWAP JUL09	3.75	3.835	(1,275.00)
	04/23/09		5	NMX HH N GAS SWAP JUL09	3.66	3.835	(2,187.50)

# OTC Swaps Detail Report by Division/Portfolio/Region/Month/Commodity

RMS Process Date:07/01/2009-Run Date:07/01/2009 12:16:27 PM

Business Unit	ALL
Profit Centert	ALL
Portfolio	285
Start Month	200907
End Month	201112
Region	ALL
Cmsn Loss	
Total PNL	

Deal #	Partner	Trade Date	Mthly Vol Unit	#K's	Price	Crate	Settlement	Broker Name	Brkr Cmsn	M2M Price	Profit/Loss	Region	Cmsn Loss	Total PNL
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## Division: Sup - NEC

### Portfolio: Optimization - NEC

#### Region: EAST

#### Month: 200907

#### Commodity: NG

Citigroup Global Markets Inc.	04/16/09	(10,000)MMBTU	0	\$3 8800USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$690.00)	(\$12.80)	(\$702.80)
Citigroup Global Markets Inc.	04/17/09	(37,500)MMBTU	0	\$3 9600USD	1.0000NG(FS)		\$0.00128	\$3 94900	\$412.50	(\$48.00)	\$364.50
Citigroup Global Markets Inc.	04/17/09	(7,500)MMBTU	0	\$3 8450USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$780.00)	(\$9.60)	(\$789.60)
Citigroup Global Markets Inc.	04/20/09	(15,000)MMBTU	0	\$3 8450USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$1,560.00)	(\$19.20)	(\$1,579.20)
Citigroup Global Markets Inc.	04/22/09	(15,000)MMBTU	0	\$3.7500USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$2,985.00)	(\$19.20)	(\$3,004.20)
Citigroup Global Markets Inc.	04/21/09	(12,500)MMBTU	0	\$3.7700USD	1.0000NG(FS)		\$0.00128	\$3 94900	\$2,237.50	(\$16.00)	\$2,253.50
Citigroup Global Markets Inc.	04/23/09	(12,500)MMBTU	0	\$3 6600USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$3,612.50)	(\$16.00)	(\$3,628.50)
Citigroup Global Markets Inc.	04/24/09	(30,000)MMBTU	0	\$3 6300USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$9,570.00)	(\$38.40)	(\$9,608.40)
Citigroup Global Markets Inc.	04/27/09	(10,000)MMBTU	0	\$3.4250USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$5,240.00)	(\$12.80)	(\$5,252.80)
Citigroup Global Markets Inc.	04/28/09	(10,000)MMBTU	0	\$3 5200USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$4,290.00)	(\$12.80)	(\$4,302.80)
Citigroup Global Markets Inc.	04/29/09	(12,500)MMBTU	0	\$3 6000USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$4,362.50)	(\$16.00)	(\$4,378.50)
Citigroup Global Markets Inc.	05/01/09	(10,000)MMBTU	0	\$3 6150USD	1.0000NG(FS)		\$0.00128	\$3 94900	(\$3,340.00)	(\$12.80)	(\$3,352.80)
Citigroup Global Markets Inc.	05/06/09	(10,000)MMBTU	0	\$3 9500USD	1.0000NG(FS)		\$0.00128	\$3 94900	\$10.00	(\$12.80)	(\$2.80)
Citigroup Global Markets Inc.	05/19/09	10,000 MMBTU	0	\$4.1500USD	1.0000NG(FS)		\$0.00134	\$3 94900	(\$2,010.00)	(\$13.40)	(\$2,023.40)
Citigroup Global Markets Inc.	06/24/09	2,500 MMBTU	0	\$3.7950USD	1.0000NG(FS)		\$0.00134	\$3 94900	\$385.00	(\$3.35)	\$381.65
Citigroup Global Markets Inc.	06/25/09	180,000MMBTU	0	\$3 8410USD	1.0000NG(FS)		\$0.00128	\$3 94900	\$19,440.00	(\$230.40)	\$19,209.60
Citigroup Global Markets Inc.	06/25/09	50,000 MMBTU	0	\$3 8700USD	1.0000NG(FS)		\$0.00128	\$3 94900	\$3,950.00	(\$64.00)	\$3,886.00
	TOTALSNG		0						(\$16,480.00)	(\$557.55)	(\$17,037.55)
	TOTALS200907		0						(\$16,480.00)	(\$557.55)	(\$17,037.55)

#### Month: 200908

#### Commodity: NG

Macquarie Bank Limited	04/28/09	(157,500)MMBTU	(16)	\$3 6350USD	1.0000NG(FS)		\$0.00128	\$3 83500	(\$31,489.65)	(\$201.60)	(\$31,691.25)
Citigroup Global Markets Inc.	05/27/09	(242,500)MMBTU	(24)	\$3 6600USD	1.0000NG(FS)		\$0.00134	\$3 83500	(\$42,423.55)	(\$324.95)	(\$42,748.50)
Citigroup Global Markets Inc.	06/25/09	(80,000)MMBTU	(8)	\$3 9900USD	1.0000NG(FS)		\$0.00128	\$3 83500	\$12,395.92	(\$102.40)	\$12,293.52
	TOTALSNG		(48)						(\$61,517.28)	(\$628.95)	(\$62,146.23)
	TOTALS200908		(48)						(\$61,517.28)	(\$628.95)	(\$62,146.23)

#### Month: 200909

## OTC Swaps Detail Report by Division/Portfolio/Region/Month/Commodity

RMS Process Date:07/01/2009-Run Date:07/01/2009 12:16:27 PM

**200907 Through 201112**

Deal #	Partner	Trade Date	Mthly Vol	Unit	#K's	Price	Crte	Settlement	Broker Name	Brkr Cmsn	M2M Price	Profit/Loss	Cmsn Loss	Total PNL
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## **Division: Sup - NEC**

**Portfolio: Optimization - NEC**

## Region: EAST

**Month: 200909**

## **Commodity: NG**

	Macquarie Bank Limited	04/28/09	(157,500)MMBTU	(16)	\$3.7260@USD	1.0000@NG(FS)		\$0.00128	\$3 98200	(\$40,281.98)	(\$201 60)	(\$40,483 58)
	Citigroup Global Markets Inc.	06/25/09	0 MMBTU	0	\$0 0000@USD	1.0000@NG(FS)		\$0.00128	\$3 98200	\$0.00	\$0 00	\$0 00
										(\$40,281.98)		
	TOTALSNG			(16)							(\$201.60)	(\$40,483.58)
	TOTALS200909			(16)						(\$40,281.98)	(\$201.60)	(\$40,483 58)

**Month: 200910**

## **Commodity: NG**

Citigroup Global Markets Inc.	05/27/09	(242,500)MMBTU	(24)	\$3 93500USD	1.00000NG(FS)		\$0.00134	\$4 20400	(\$65,106.90)	(\$324 95)	(\$65,431 85)
Citigroup Global Markets Inc.	06/25/09	(100,000)MMBTU	(10)	\$4 32500USD	1.00000NG(FS)		\$0.00128	\$4 20400	\$12,076.70	(\$128 00)	\$11,948.70
TOTALSNG			(34)						(\$53,030.20)	(\$452.95)	(\$53,483.15)
TOTALS200910			(34)						(\$53,030.20)	(\$452.95)	(\$53,483.15)
TOTALS FOR REGION EAST			(98)						(\$171,309.45)	(\$1,841.05)	(\$1,841.05)
TOTALS FOR PORTFOLIO optimization - NEC			(98)						(\$171,309.45)	(\$1,841.05)	(\$173,150.50)
TOTALS FOR DIVISIONS <sup>up</sup> - NEC			(98)						(\$171,309.45)	(\$1,841.05)	(\$173,150.50)
GRAND TOTALS									(\$171,309.45)	(\$1,841.05)	(\$173,150.50)