

Thomas R. Teehan Senior Counsel

July 29, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan <u>Quarterly Report – April 1, 2013 to June 30, 2013</u>

Dear Ms. Massaro:

On behalf of National Grid¹ enclosed please find ten (10) copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan ("NGPMP"). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. §38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Additionally, the Company seeks protected treatment for account numbers to the extent that they appear on the attachments to this filing. Consequently and pursuant to Commission rules, the Company has provided the Commission with one copy of the confidential materials for its review and has otherwise included redacted copies of the plan.

In this docket, the Commission approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. These changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which it replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

This quarterly report covers the measurement quarter April 1, 2013 through June 30, 2013.

¹ The Narragansett Electric Company d/b/a National Grid.

Luly E. Massaro, Commission Clerk NGPMP Quarterly Report July 29, 2013 Page 2 of 2

Attachment 1 to this quarterly report provides a Monthly Summary Report, which calculates the savings achieved based on supporting data contained in Attachments 1 through 9. The Monthly Summary Report indicates that the preliminary estimate of savings for the period April 1, 2013 to June 30, 2013 of the optimization program is \$2,322,214.18 (see Attachment 1 at page 2 of 2). The \$1 million guarantee has been achieved with excess earnings of \$1,322,214.18. The incentive to the Company is \$264,442.84 at this time.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section that describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please feel free to contact me if you have any questions at (401) 784-7667 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,

H Tuchon

Thomas R. Teehan

Enclosures

cc: Docket 4038 Service List Leo Wold, Esq. Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan Docket No. 4038

NATIONAL GRID'S REQUEST FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission ("Commission") provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. §38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

I. BACKGROUND

On July 29, 2013, National Grid filed with the Commission its Quarterly Report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the Commission in Order No. 19627. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the pricing paid for supplies purchased. These references occur in Attachment 2 ("Flowing Transaction Deal"), Attachment 4 ("Storage Injection Transactions"), Attachment 7 ("Realized Financial Transactions") and in Attachment 8 ("Mark to Market"). National Grid is seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; <u>or</u> (2) to cause substantial harm to the competitive position of the person from whom the information

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid or "the Company").

was obtained. <u>Providence Journal Company v. Convention Center Authority</u>, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. <u>Providence Journal</u>, 774 A.2d at 47.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established in <u>Providence Journal v. Kane</u>, 577 A.2d 661 (R.I.1990). Under that balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

II. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which purchases were made in order to protect the pricing information for those companies. Were this information revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing.

-3-

Moreover, the Company seeks protective treatment of its confidential account numbers because release of that information could give rise for security concerns.

III. CONCLUSION

Accordingly, the Company requests that the Commission grant protective treatment to those previously identified portions of its Natural Gas Portfolio Procurement Plan Quarterly Report.

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorney,

H Tuchen

Thomas R. Teehan, Esq. (RI Bar #4698) National Grid 280 Melrose Street Providence, RI 02907 (401) 784-7667

Dated: July 29, 2013

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4038 Natural Gas Portfolio Management Plan Results Quarterly Report Page 1 of 5

National Grid Natural Gas Portfolio Management Plan Report Plan Results for April 1, 2013 to June 30, 2013

Introduction

In Docket 4038, the Commission approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that the Company file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the Commission and Division to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season, and thus, are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4038 Natural Gas Portfolio Management Plan Results Quarterly Report Page 2 of 5

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1) which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections: Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the RI gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4038 Natural Gas Portfolio Management Plan Results Quarterly Report Page 3 of 5

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the April section of the report the total 3,037,690 dekatherms and \$12,994,996.33 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Apr-13. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for April shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3_{rd} Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2013 through June 2013. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2013 are from Attachment 3, which shows that the total delivered volume was 1,989,559 DT and the total delivered cost was \$8,562,810.83. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4038 Natural Gas Portfolio Management Plan Results Quarterly Report Page 4 of 5

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market value, as calculated on March 31, 2013, was booked to earnings for the April 2012 through March 2013 period. As this unrealized value, as of March 31, 2013, will be realized in the April 2013 through March 2014 period it must be reversed from the April 2012 through March 2013 earnings so that it is not double-counted. This value is a credit of \$422,752. The storage long/short position is the excess gas that was injected into the storage capacity that is not currently being used by the firm sales customers. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31 is also decayed for the seven summer months as recovered and the cost of collateral associated with the early payment of this value is also captured as a cost of carry at the applicable monthly tariff rate currently at 9.925 percent. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

The Narragansett Electric Company d/b/a National Grid R.I.P.U.C. Docket No. 4038 Natural Gas Portfolio Management Plan Results Quarterly Report Page 5 of 5

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is \$2,322,214.18. This value is currently \$1,322,214.18 more than the \$1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving \$1,057,771.35 plus the \$1,000,000 guaranteed amount and the Company receiving \$264,442.84.

Narragansett Monthly Summary National Grid Natural Gas Portfolio Management Plan As of June 30, 2013

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

1,585,584	\$ \$ 12,994,996.33 \$ 6,830,485.32 \$ 5,860,745.59 \$ -		VOLUME 1,048,130 661,189 777,954	-	\$ 5,207,780.34 3,196,392.78 3,765,236.66	924,395		\$ 8,562,810.83 4,025,987.30		\$ \$	775,594.84 391,894.76
1,585,584 1,463,838 -	\$ 6,830,485.32 \$ 5,860,745.59 \$ -		661,189 777,954	\$	3,196,392.78	924,395	\$				
1,463,838	\$ 5,860,745.59 \$ -		777,954					4,025,987.30		\$	391,894.76
-	\$ -			\$	3.765.236.66		-			1	
					.,,======	685,886	\$	2,945,144.37		\$	849,635.44
-			-	\$	-	-	\$	-		\$	-
	\$ -		-	\$	-	-	\$	-		\$	-
-	\$-		-	\$	-	-	\$	-		\$	-
-	\$ -		-	\$	-	-	\$	-		\$	-
-	\$ -		-	\$	-	-	\$	-		\$	-
-	\$-		-	\$	-	-	\$	-		\$	-
-	\$-		-	\$	-	-	\$	-		\$	-
-	\$-		-	\$	-	-	\$	-		\$	-
-	\$-		-	\$	-	-	\$	-		\$	-
				-						L	2,017,125.04
	- - -	- \$ - - \$ - - \$ - - \$ - - \$ - - \$ -	- S - - S - - S - - S - - S - - S -	- S - S - S - S - S - S 	- S - - S - S - - S - S - - S - S - - S - S - - S - S - - S - S - - S - S - - S	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ -	- S - - S - S - S - - S - S - S - - S - S - S - - S - S - S - - S - S - S - - S - S - S - - S - S - S - - S - S - S - - S - S	- S - S - S - - S - - S - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S - - S -	- S - S - S - - S - - S - S - - S - - S - S - - S - - S - S - - S - - S - S - - S - - S - S - - S - - S - S - - S - - S - S - - S - - S - S - - S - - S - - S -	- \$ - - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

2a) STORAGE INJECTION

Month	Actual	Stora	age Costs		Custome	r Inve	entory Costs
	VOLUME		\$	V	OLUME		\$
Apr-13	176,937	\$	763,819.77		325,290	\$	1,484,409.08
May-13	665,134	\$	2,859,320.74		333,994	\$	1,606,272.41
Jun-13	89,026	\$	379,022.31		335,250	\$	1,480,319.54
Jul-13	-	\$	-		-	\$	-
Aug-13	-	\$	-		-	\$	-
Sep-13	-	\$	-		-	\$	-
Oct-13	-	\$	-		-	\$	-
Nov-13	-	\$	-		-	\$	-
Dec-13	-	\$	-		-	\$	-
Jan-14	-	\$	-		-	\$	-
Feb-14	-	\$	-		-	\$	-
Mar-14	-	\$	-		-	\$	-
Total	931,097	\$	4,002,162.82		994,534	\$	4,571,001.03

Attachment 1 Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 2 of 2

2b) REALIZED HEDGING

Month	Hedging	g Gai	n/(Loss)*	
Apr-13		\$	(93,569.08)	
May-13		\$	(3,187.23)	
Jun-13		\$	(158,678.75)	
Jul-13		\$	-	
Aug-13		\$	-	
Sep-13		\$	-	
Oct-13				
Nov-13		\$	-	
Dec-13		\$	-	
Jan-14		\$	-	
Feb-14				
Mar-14		\$	-	
Total		\$	(255,435.06)	

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt) Contract Year 2012-2013 Value Booked to Earnings (MTM at 3/30/2013) MTM as of June 30th, 2013 Physical Storage Value as of June 30th, 2013 Forward Storage Value (purchase)/sale Carry Cost Estimate and Cost of Collateral -March 2014	542,981	\$ \$ \$ \$	422,752.00 136,676.45 (2,256,294.84) 2,116,552.02 (114,596.49)		
TOTAL UNREALIZED VALUE				\$	305,089.14
TOTAL REALIZED AND UNREALIZED VALUE				\$	2,322,214.18
MARGIN SHARING					
Customer Guarantee Customer Excess Earnings National Grid Incentive				\$ \$ \$	1,000,000.00 1,057,771.35 264,442.84
Backup Reference Documentation					

Category Title Document Title Description Actual Flowing costs Flowing transaction detail Actual transaction outure and revenue to meet customer load and 3rd party sales 3rd Party Sales Flowing transaction detail Actual transaction outure and revenue to meet 3rd party sales Customer Costs Customer cost summary Narragansett firm sales customer's cost of pace calculated from least cost dispatch model Actual Storage costs Storage inj transaction detail Actual transactions purchased and allocated to be injected into storage Customer Tovstorer Inventory Costs Storage simmary Narragansett firm sales customer's inventory costs calculated from least cost dispatch model Hedging Sup Settlement Report Financial settlementa sacciated with optimization activity MTM as of June 30th, 2013 RI Optimization NEC Swaps Mark to Market value of the storage hedge positions as of June 30th, 2013

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 1 of 20

Date	COMPANY_NAME	DESCRIPTION	NUCLEL NUCLEUS DEAL #\PORTFOLIO	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL \$
APRIL							
04/01/2 04/01/2		Optimization - NEC Optimization - NEC	126654 128773		269,884 490	\$1,102,491.00 \$2,087.50	
04/01/2		Optimization - NEC	126993		9,804	\$41,150.00	
04/01/2		Optimization - NEC	127298		9,804	\$8,100.00	
04/01/2		Optimization - NEC	127365		9,804	\$42,200.00	
04/01/2		Optimization - NEC	127303		2,731	\$42,200.00	
04/01/2		Optimization - NEC	127430		1,587	\$6,839.29	
04/01/2		Optimization - NEC	127639		7,660	\$31,679.00	
04/01/2		Optimization - NEC	127960		506	\$2,181.74	
04/01/2		Optimization - NEC	128046		5,768	\$24,826.26	
04/01/2		Optimization - NEC	129302		3,333	\$14,484.00	
04/01/2		Optimization - NEC	129446		9,804	\$42,500.00	
04/01/2		Optimization - NEC	129729		14,707	\$66,450.00	
04/01/2		Optimization - NEC	129881		9,833	\$45,150.00	
04/01/2		Optimization - NEC	130169		4,880	\$21,712.50	
04/01/2		Optimization - NEC	130571		12,137	\$49,896.00	
04/01/2		Optimization - NEC	127488		9,804	\$40,650.00	
04/01/2		Optimization - NEC	127632		5,313	\$21,757.29	
04/01/2		Optimization - NEC	127714		4,491	\$18,392.72	
04/01/2		Optimization - NEC	129316		4,837	\$21,125.00	
04/01/2		Optimization - NEC	129324		1,161	\$5,052.00	
04/01/2		Optimization - NEC	129473		2,530	\$10,972.00	
04/01/2		Optimization - NEC	129734		22,061	\$99,731.25	
04/01/2		Optimization - NEC	130408		4,876	\$21,175.00	
04/01/2		Optimization - NEC	130416		9,778	\$42,150.00	
04/01/2		Optimization - NEC	130418		2,425	\$10,525.00	
04/01/2		Optimization - NEC	126994		4,902	\$20,625.00	
04/01/2		Optimization - NEC	127261		45,474	\$189,006.65	
04/01/2		Optimization - NEC	127527		16,473	\$68,132.11	
04/01/2		Optimization - NEC	127528		4,490	\$18,571.90	
04/01/2		Optimization - NEC	127900		58,830	\$241,800.00	
04/01/2	013	Optimization - NEC	128090		9,055	\$38,002.03	
04/01/2	013	Optimization - NEC	128113		3,922	\$16,400.00	
04/01/2	013	Optimization - NEC	128171		750	\$3,147.98	
04/01/2	013	Optimization - NEC	129605		1,566	\$6,811.48	
04/01/2	013	Optimization - NEC	129670		688	\$2,992.28	
04/01/2	013	Optimization - NEC	129693		7,999	\$34,394.88	
04/01/2	013	Optimization - NEC	129864		7,353	\$32,925.00	
04/01/2	013	Optimization - NEC	129185		22,103	\$96,037.44	
04/01/2	013	Optimization - NEC	130139		10,230	\$44,701.70	
04/01/2		Optimization - NEC	130140		12,130	\$53,004.56	
04/01/2	013	Optimization - NEC	127498		4,730	\$19,687.50	
04/01/2		Optimization - NEC	129776		8,593	\$42,523.11	
04/01/2		Optimization - NEC	129777		170	\$842.58	
04/01/2		Optimization - NEC	130277		1,870	\$8,300.00	
04/01/2		Optimization - NEC	127497		1,419	\$5,902.50	
04/01/2		Optimization - NEC	129454		577	\$2,507.67	
04/01/2	013	Optimization - NEC	129500		1,873	\$8,136.08	

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 2 of 20

			NUC	LEUNUCLEUS	PROXY/		PURCHASED	ACTUAL	EXPENSE		MARGIN
Date COMPANY	NAME	DESCRIPTIC	N DEA	L #': PORTFOLIO	OSS VOLUM RE	VENUE	VOLUME DELIVERED		\$	VOL	\$
04/01/2013		Optimization - NE	EC 13	0358			5,528		\$33,600.00		•
04/01/2013		Optimization - NE		26801			421,870		\$1,737,175.79		
04/01/2013		Optimization - NE		27815			1,160		\$4,824.00		
04/01/2013		Optimization - NE		9607			4,746		\$21,775.00		
04/01/2013		Optimization - NE		9297			4,020		\$17,384.00		
04/01/2013		Optimization - NE		9594			63		\$273.24		
04/01/2013		Optimization - NE		9668			2,513		\$10,764.00		
04/01/2013		Optimization - NE		9669			8,444		\$36,158.76		
04/01/2013		Optimization - NE		80742			7,389		\$32,281.00		
04/01/2013		Optimization - NE		0796			292		\$1,260.00		
04/01/2013		Optimization - NE	EC 12	27633			9,804		\$40,150.00		
04/01/2013		Optimization - NE		27371			9,804		\$42,000.00		
04/01/2013		Optimization - NE	EC 12	27220			9,459		\$39,650.00		
04/01/2013		Optimization - NE		27364			9,804		\$42,200.00		
04/01/2013		Optimization - NE		27366			9,804		\$42,200.00		
04/01/2013		Optimization - NE		27368			6,274		\$26,912.00		
04/01/2013		Optimization - NE		9445			4,902		\$21,237.50		
04/01/2013		Optimization - NE		9448			4,902		\$21,237.50		
04/01/2013		Optimization - NE		8094			4,902		\$20,600.00		
04/01/2013		Optimization - NE		27434			570		\$2,692.39		
04/01/2013		Optimization - NE		27437			3,225		\$15,237.88		
04/01/2013		Optimization - NE	EC 12	27718			3,283		\$14,452.20		
04/01/2013		Optimization - NE		27719			1,741		\$7,665.00		
04/01/2013		Optimization - NE		28840			4,107		\$17,615.70		
04/01/2013		Optimization - NE		9068			6,101		\$28,013.11		
04/01/2013		Optimization - NE	EC 12	9126			5,800		\$27,615.36		
04/01/2013		Optimization - NE	EC 12	29501			5,948		\$26,687.50		
04/01/2013	(Optimization - NE	EC 12	9785			41,259		\$183,268.80		
04/01/2013	(Optimization - NE	EC 13	80079			5,191		\$22,775.83		
04/01/2013	0	Optimization - NE	EC 13	0080			14,915		\$67,519.94		
04/01/2013	0	Optimization - NE	EC 13	80081			3,613		\$16,345.65		
04/01/2013	0	Optimization - NE	EC 13	80082			2,155		\$9,748.55		
04/01/2013	0	Optimization - NE	EC 13	80160			9,643		\$45,112.20		
04/01/2013	(Optimization - NE	EC 13	80254			5,183		\$23,619.48		
04/01/2013	0	Optimization - NE	EC 13	80255			7,528		\$34,289.37		
04/01/2013	(Optimization - NE	EC 13	80279			1,418		\$6,360.00		
04/01/2013	(Optimization - NE	EC 13	80360			10,530		\$48,309.76		
04/01/2013	(Optimization - NE	EC 13	80578			6,737		\$28,531.50		
04/01/2013	(Optimization - NE	EC 13	0583			8,246		\$35,215.65		
04/01/2013	(Optimization - NE	EC 12	28845			9,652		\$41,400.00		
04/01/2013		Optimization - NE		0462			2,208		\$9,718.66		
04/01/2013		Optimization - NE		80463			1,135		\$5,051.34		
04/01/2013		Optimization - NE		0588			17,739		\$74,479.50		
04/01/2013	0	Optimization - NE	EC 13	0589			11,179		\$47,020.50		
04/01/2013		Optimization - NE		28091			4,902		\$20,575.00		
04/01/2013		Optimization - NE		26799			4,230		\$17,662.50		
04/01/2013		Optimization - NE		26995			4,902		\$20,625.00		
04/01/2013		Optimization - NE		26996			9,804		\$41,250.00		
04/01/2013		Optimization - NE		26999			1,155		\$4,888.70		
04/01/2013		Optimization - NE		27009			3,026		\$12,704.00		
04/01/2013		Optimization - NE		27010			4,728		\$19,850.00		
04/01/2013	0	Optimization - NE	EC 12	27014			1,702		\$7,146.00		

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 3 of 20

			NUCLEUNUCLEUS	PROXY/	PURCHASED	ACTUAL EXPENSE		MARGIN
Date	COMPANY NAME	DESCRIPTION	N DEAL #": PORTFOLIO	OSS VOLUM REVENUE	VOLUME DELIVERED	\$	VOL	\$
04/01/201	3	Optimization - NEC	2 127052		5,022	\$21,256.30		
04/01/201		Optimization - NEC			11,692	\$53,062.50		
04/01/201	3	Optimization - NEC	2 127058		4,210	\$17,927.82		
04/01/201	3	Optimization - NEC	2 127247		11,452	\$51,060.00		
04/01/201	3	Optimization - NEC	2 127251		1,157	\$5,073.46		
04/01/201	3	Optimization - NEC	127252		3,186	\$14,942.50		
04/01/201	3	Optimization - NEC	2 127439		10,958	\$49,680.00		
04/01/201	3	Optimization - NEC	2 127441		1,062	\$4,721.20		
04/01/201	3	Optimization - NEC	2 127529		21,919	\$95,335.00		
04/01/201		Optimization - NEC	2 127530		7,610	\$32,013.10		
04/01/201		Optimization - NEC			1,158	\$5,003.32		
04/01/201		Optimization - NEC			3,272	\$14,756.00		
04/01/201		Optimization - NEC			1,732	\$7,811.50		
04/01/201		Optimization - NEC			25,866	\$105,264.18		
04/01/201		Optimization - NEC			1,099	\$4,662.00		
04/01/201		Optimization - NEC			28,995	\$120,900.00		
04/01/201		Optimization - NEC			34,941	\$149,873.64		
04/01/201		Optimization - NEC			8,334	\$35,751.39		
04/01/201		Optimization - NEC			66,616	\$273,972.09		
04/01/201		Optimization - NEC			10,986	\$45,184.17		
04/01/201		Optimization - NEC			11,177	\$46,606.95		
04/01/201		Optimization - NEC			1,133	\$6,997.02		
04/01/201		Optimization - NEC			3,297	\$14,019.30		
04/01/201		Optimization - NEC			6,846	\$31,455.60		
04/01/201		Optimization - NEC			11,129	\$49,450.00		
04/01/201 04/01/201		Optimization - NEC			6,018	\$25,792.00		
04/01/201		Optimization - NEC Optimization - NEC			15,431 980	\$64,762.88 \$4,105.00		
04/01/201		Optimization - NEC			10,947	\$48,012.51		
04/01/201		Optimization - NEC			6,018	\$25,358.00		
04/01/201		Optimization - NEC			4,902	\$20,550.00		
04/01/201		Optimization - NEC			3,922	\$16,440.00		
04/01/201		Optimization - NEC			2,074	\$8,754.95		
04/01/201		Optimization - NEC			10,958	\$48,875.00		
04/01/2013		Optimization - NEC			6,007	\$25,606.00		
04/01/201		Optimization - NEC			7,751	\$32,960.00		
04/01/2013	3	Optimization - NEC			576	\$2,614.89		
04/01/201	3	Optimization - NEC	128606		3,300	\$14,994.63		
04/01/201	3	Optimization - NEC	2 128615		1,156	\$4,993.20		
04/01/201	3	Optimization - NEC	2 128774		11,765	\$50,130.00		
04/01/201	3	Optimization - NEC	2 128823		10,958	\$48,415.00		
04/01/201		Optimization - NEC	2 128824		11,535	\$49,177.70		
04/01/201		Optimization - NEC	2 128825		2,076	\$8,849.06		
04/01/201		Optimization - NEC			1,201	\$5,317.24		
04/01/201		Optimization - NEC			3,398	\$15,046.75		
04/01/201		Optimization - NEC			1,156	\$5,022.40		
04/01/201		Optimization - NEC			15,391	\$65,393.33		
04/01/201		Optimization - NEC			32,677	\$146,107.50		
04/01/201		Optimization - NEC			30,284	\$131,279.00		
04/01/201		Optimization - NEC			54,668	\$236,984.25		
04/01/201 04/01/201		Optimization - NEC Optimization - NEC			17,716 22,917	\$74,712.96 \$96,647.04		
04/01/201	5	Opumization - NEC	129024		22,917	ə90,047.04		

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 4 of 20

			NUCLEL NUCLEUS	PROXY/	PURCHASED	ACTUAL EXPENSE	MAI	RGIN
Date	COMPANY NAME	DESCRIPTION	DEAL #": PORTFOLIO	OSS VOLUM REVENUE	VOLUME DELIVERED	\$	VOL	\$
04/01/201	3	Optimization - NEC	129204		2,955	\$13,564.22		
04/01/201		Optimization - NEC	129205		5,639	\$25,884.29		
04/01/201	3	Optimization - NEC	129206		7,667	\$32,955.15		
04/01/201	3	Optimization - NEC	129279		4,800	\$22,707.00		
04/01/201		Optimization - NEC	129301		14,707	\$63,637.50		
04/01/201		Optimization - NEC	129345		9,077	\$40,436.88		
04/01/201		Optimization - NEC	129346		3,087	\$13,750.62		
04/01/201		Optimization - NEC	129347		7,789	\$33,894.71		
04/01/201		Optimization - NEC	129348		59	\$259.01		
04/01/201		Optimization - NEC	129490		2,080	\$9,389.60		
04/01/201		Optimization - NEC	129491		12,166	\$53,937.50		
04/01/201		Optimization - NEC	129585		9,019	\$39,330.00		
04/01/201		Optimization - NEC	129657		12,269	\$53,500.00		
04/01/201		Optimization - NEC	129733		29,414	\$132,975.00		
04/01/201	3	Optimization - NEC	129767		2,947	\$13,609.32		
04/01/201		Optimization - NEC	129926		9,974	\$45,554.65		
04/01/201		Optimization - NEC	129927		983	\$4,490.05		
04/01/201		Optimization - NEC	129928		2,131	\$9,732.15		
04/01/201		Optimization - NEC	130248		9,806	\$44,700.00		
04/01/201		Optimization - NEC	130278		4,706	\$20,825.00		
04/01/201		Optimization - NEC	130417		4,876	\$21,075.00		
04/01/201		Optimization - NEC	130584		2,214	\$9,459.84		
04/01/201		Optimization - NEC	130585		43,735	\$183,456.00		
04/01/201		Optimization - NEC	130827		9,594	\$43,045.92		
04/01/201		Optimization - NEC	130828		5,388	\$23,546.80		
04/01/201		Optimization - NEC	130829		9,076	\$39,663.20		
04/01/201		Optimization - NEC	130830		5,215	\$22,790.00		
04/01/201		Optimization - NEC	130831		34	\$150.28		
04/01/201		Optimization - NEC	127258		2,226	\$9,531.09		
04/01/201		Optimization - NEC	127259		1,980	\$8,478.93		
04/01/201		Optimization - NEC	126998		9,804	\$41,350.00		
04/01/201		Optimization - NEC	128029		3,039	\$13,035.50		
04/01/201		Optimization - NEC	128775		19,608	\$83,550.00		
04/01/201		Optimization - NEC	129067		4,009	\$18,388.50		
04/01/201		Optimization - NEC	129862		14,707	\$65,812.50		
04/01/201		Optimization - NEC	130154		917	\$4,282.47		
04/01/201		Optimization - NEC	127959		3,529	\$15,192.00		
04/01/201		Optimization - NEC	127489		14,707	\$60,862.50		
04/01/201		Optimization - NEC	129066		4,694	\$21,360.00		
04/01/201		Optimization - NEC	130573		14,650	\$62,025.00		
04/01/201		Optimization - NEC	130577		12,598	\$53,341.50		
04/01/201		Optimization - NEC	127110		2,600	\$10,847.17		
04/01/201		Optimization - NEC	127297		2,599	\$10,738.29		
04/01/201		Optimization - NEC	127358		9,455	\$40,600.00		
04/01/201		Optimization - NEC	127426		2,599	\$10,983.27		
04/01/201		Optimization - NEC	127564		2,565	\$10,569.41		
04/01/201		Optimization - NEC	127771		2,565	\$10,448.54		
04/01/201		Optimization - NEC	127899		7,698	\$31,667.94		
04/01/201		Optimization - NEC	128072		2,000	\$8,637.75		
04/01/201		Optimization - NEC	128073		565	\$2,442.00		
04/01/201		Optimization - NEC	128203		2,600	\$10,942.44		
04/01/201		Optimization - NEC	128550		2,600	\$10,942.44		

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 5 of 20

			NUCLEUNUCLEUS	PROXY/	PURCHASED	ACTUAL EXPENSE	MA	RGIN
Date COM	MPANY NAME	DESCRIPTION	DEAL #": PORTFOLIO	OSS VOLUM REVENUE	VOLUME DELIVERED	\$	VOL	\$
04/01/2013	_	Optimization - NEC	128873		2,600	\$11,064.93	-	•
04/01/2013		Optimization - NEC	129001		7,797	\$33,807.24		
04/01/2013		Optimization - NEC	129162		2,600	\$11,296.30		
04/01/2013		Optimization - NEC	129417		2,599	\$11,201.03		
04/01/2013		Optimization - NEC	129565		2,600	\$11,255.47		
04/01/2013		Optimization - NEC	129689		2,599	\$11,228.25		
04/01/2013		Optimization - NEC	129797		7,797	\$35,072.97		
04/01/2013		Optimization - NEC	129916		2,742	\$12,180.00		
04/01/2013		Optimization - NEC	129951		2,600	\$11,582.11		
04/01/2013		Optimization - NEC	130137		600	\$2,665.86		
04/01/2013		Optimization - NEC	130138		2,000	\$8,889.03		
04/01/2013		Optimization - NEC	130324		2,578	\$11,500.45		
04/01/2013		Optimization - NEC	130457		2,573	\$11,241.86		
04/01/2013		Optimization - NEC	130648		7,747	\$33,317.28		
04/01/2013		Optimization - NEC	130790		1,000	\$4,371.23		
04/01/2013		Optimization - NEC	130791		1,600	\$6,993.13		
04/01/2013		Optimization - NEC	127296		15,428	\$63,699.57		
04/01/2013		Optimization - NEC	127427		15,429	\$65,890.71		
04/01/2013		Optimization - NEC	127565		13,445	\$55,173.15		
04/01/2013		Optimization - NEC	127566		2,000	\$8,213.40		
04/01/2013		Optimization - NEC	127772		13,435	\$54,355.77		
04/01/2013		Optimization - NEC	127774		2,000	\$8,091.72		
04/01/2013		Optimization - NEC	127901		12,868	\$52,330.50		
04/01/2013		Optimization - NEC	127902		3,751	\$15,274.09		
04/01/2013		Optimization - NEC	127903		2,676	\$10,891.16		
04/01/2013		Optimization - NEC	127904		26,985	\$109,785.78		
04/01/2013		Optimization - NEC	128207		14,999	\$62,499.29		
04/01/2013		Optimization - NEC	128218		400	\$1,676.78		
04/01/2013		Optimization - NEC	127109		15,400	\$64,802.25		
04/01/2013		Optimization - NEC	128632		15,435	\$64,795.14		
04/01/2013		Optimization - NEC	128999		22,196	\$96,801.60		
04/01/2013		Optimization - NEC	129000		23,992	\$104,631.90		
04/01/2013		Optimization - NEC	129182		6,400	\$27,582.50		
04/01/2013		Optimization - NEC	129184		8,999	\$38,781.25		
04/01/2013		Optimization - NEC	129418		6,400	\$27,582.50		
04/01/2013		Optimization - NEC	129419		8,998	\$38,781.25		
04/01/2013		Optimization - NEC	129566		6,400	\$27,842.10		
04/01/2013		Optimization - NEC	129567		8,998	\$39,146.25		
04/01/2013 04/01/2013		Optimization - NEC	129690		7,400	\$31,741.92		
04/01/2013		Optimization - NEC	129799		13,200	\$59,166.12		
04/01/2013		Optimization - NEC Optimization - NEC	129800 129949		32,993	\$147,888.78 \$41,940.80		
04/01/2013		Optimization - NEC	129949 129950		9,401 5,999	\$26,765.20		
04/01/2013		Optimization - NEC	130136		15,399	\$20,705.20		
04/01/2013		Optimization - NEC	130323		14,979	\$66,163.50		
04/01/2013		Optimization - NEC	130325		378	\$1,761.75		
04/01/2013		Optimization - NEC	130474		1,374	\$6,077.60		
04/01/2013		Optimization - NEC	130475		13,972	\$60,754.60		
04/01/2013		Optimization - NEC	130636		44,946	\$191,646.00		
04/01/2013		Optimization - NEC	130637		1,145	\$5,103.00		
04/01/2013		Optimization - NEC	130729		7,675	\$33,540.00		
04/01/2013		Optimization - NEC	130789		15,400	\$67,144.50		

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 6 of 20

Date 04/01/201	COMPANY_NAME	DESCRIPTION Optimization - NEC		NUCLEUS	PROXY/ OSS VOLUM RI	EVENUE	PURCHASED VOLUME DELIVERED 6,142 (1,892)	ACTUAL EXPENSE \$ \$25,408.00	MARGIN VOL	1 \$
	Commodity							\$130,105.03		
							2,859,364	\$ 12,331,772.88		
				OBA						
				CITYGATE PURCHASE ABOVE PROX	Y					
			STORAGE	ESTIMATE WITHDRAWAL (DELIVERED) INCLUSI	VE OF LIFTING CHAR	GES	178,326	\$641,807.41		
				SUB-TOTAL			3,037,690	\$ 12,973,580.29		
04/01/201		Optimization - NEC	127256	OSS REVENUE	6,600	\$46,200.00				
04/01/201		Optimization - NEC	127518	OSS REVENUE	5,000	\$27,000.00				
04/01/201		Optimization - NEC	127521	OSS REVENUE	5,000	\$26,750.00				
04/01/201		Optimization - NEC	127652	OSS REVENUE	5,000	\$24,000.00				
04/01/201		Optimization - NEC	127677	OSS REVENUE	2,400	\$11,736.00				
04/01/201		Optimization - NEC	127832	OSS REVENUE	13,200	\$66,000.00				
04/01/20 ² 04/01/20 ²		Optimization - NEC Optimization - NEC	128107 128460	OSS REVENUE OSS REVENUE	4,200 5,200	\$18,144.00 \$25,792.00				
04/01/20		Optimization - NEC	128548	OSS REVENUE	21,100	\$25,792.00				
04/01/20		Optimization - NEC	128952	OSS REVENUE	15,000	\$74,700.00				
04/01/20		Optimization - NEC	129765	OSS REVENUE	20,700	\$111,780.00				
04/01/20		Optimization - NEC	129809	OSS REVENUE	33,000	\$172,920.00				
04/01/201		Optimization - NEC	129905	OSS REVENUE	2,600	\$13,780.00				
04/01/201	13	Optimization - NEC	129906	OSS REVENUE	2,600	\$13,780.00				
04/01/201	13	Optimization - NEC	129907	OSS REVENUE	2,600	\$13,780.00				
04/01/201	13	Optimization - NEC	129908	OSS REVENUE	2,600	\$13,780.00				
04/01/201		Optimization - NEC	129947	OSS REVENUE	6,000	\$30,900.00				
04/01/201		Optimization - NEC	130142	OSS REVENUE	24,999	\$125,244.99				
04/01/201		Optimization - NEC	130143	OSS REVENUE	5,800	\$29,000.00				
04/01/201		Optimization - NEC	130246	OSS REVENUE	2,600	\$13,312.00				
04/01/20 ² 04/01/20 ²		Optimization - NEC Optimization - NEC	130276 130326	OSS REVENUE OSS REVENUE	3,000 10,000	\$14,700.00 \$51,000.00				
04/01/20		Optimization - NEC	130820	OSS REVENUE	6,300	\$29,295.00				
04/01/20		Optimization - NEC	127019	OSS REVENUE	3,000	\$14,250.00				
04/01/20		Optimization - NEC	128941	OSS REVENUE	4,200	\$20,370.00				
04/01/20		Optimization - NEC	128982	OSS REVENUE	7,800	\$39,000.00				
04/01/201		Optimization - NEC	129342	OSS REVENUE	4,300	\$19,909.00				
04/01/201	13	Optimization - NEC	129482	OSS REVENUE	10,000	\$46,200.00				
04/01/201		Optimization - NEC	129762	OSS REVENUE	9,300	\$50,220.00				
04/01/201		Optimization - NEC	130245	OSS REVENUE	5,000	\$25,500.00				
04/01/201		Optimization - NEC	130331	OSS REVENUE	3,100	\$15,500.00				
04/01/201		Optimization - NEC	130430	OSS REVENUE	4,000	\$19,880.00				
04/01/20 ² 04/01/20 ²		Optimization - NEC Optimization - NEC	130834 128025	OSS REVENUE OSS REVENUE	12,800	\$58,880.00 \$13,800.00				
04/01/20	13	Optimization - NEC	128025	USS REVENUE	3,000	\$13,800.00				

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 7 of 20

			NUCLE	LNUCLEUS	PROXY/			PURCHASED	ACTUAL	EXPENSE		MARGIN	
Date	COMPANY NAME	DESCRIPTI	ON DEAL #	#"PORTFOLIO	OSS VOL	UM RE	EVENUE	VOLUME DELIVERED		\$	VOL		\$
04/01/2013	_	Optimization - N	IEC 128092	OSS REVENUE	7,0	000	\$31,150.00						
04/01/2013		Optimization - N	IEC 129728	OSS REVENUE	23,	400	\$125,658.00						
04/01/2013		Optimization - N	IEC 127514	OSS REVENUE		500	\$2,725.00						
04/01/2013		Optimization - N	IEC 127846	OSS REVENUE	2,	100	\$10,500.00						
04/01/2013		Optimization - N	IEC 130735	OSS REVENUE	1,1	000	\$4,307.50						
04/01/2013		Optimization - N	IEC 127059		5,0	000	\$24,250.00						
04/01/2013		Optimization - N	IEC 127060		5,0	000	\$24,500.00						
04/01/2013		Optimization - N				000	\$23,350.00						
04/01/2013		Optimization - N				700	\$50,920.00						
04/01/2013		Optimization - N				000	\$27,500.00						
04/01/2013		Optimization - N				000	\$26,500.00						
04/01/2013		Optimization - N				000	\$20,800.00						
04/01/2013		Optimization - N				000	\$24,000.00						
04/01/2013		Optimization - N				000	\$19,400.00						
04/01/2013		Optimization - N			8,1	000	\$38,800.00						
04/01/2013		Optimization - N			10,0		\$46,500.00						
04/01/2013		Optimization - N			5,0	000	\$23,200.00						
04/01/2013		Optimization - N				100	\$9,744.00						
04/01/2013		Optimization - N	NEC 128106		3,	500	\$15,155.00						
04/01/2013		Optimization - N			10,0		\$44,400.00						
04/01/2013		Optimization - N			10,		\$44,500.00						
04/01/2013		Optimization - N				000	\$28,000.00						
04/01/2013		Optimization - N				000	\$27,750.00						
04/01/2013		Optimization - N				900	\$43,450.00						
04/01/2013		Optimization - N			30,		\$151,200.00						
04/01/2013		Optimization - N				000	\$44,190.00						
04/01/2013		Optimization - N		OSS REVENUE	13,4		\$66,392.31						
04/01/2013		Optimization - N				000	\$23,000.00						
04/01/2013		Optimization - N				700	\$35,420.00						
04/01/2013		Optimization - N				000	\$35,350.00						
04/01/2013		Optimization - N			24,		\$114,480.00						
04/01/2013		Optimization - N				000	\$23,200.00						
04/01/2013		Optimization - N				000	\$40,950.00						
04/01/2013		Optimization - N			10,		\$51,500.00						
04/01/2013		Optimization - N				000	\$26,500.00						
04/01/2013		Optimization - N				700	\$17,316.00						
04/01/2013		Optimization - N				010	\$10,552.50						
04/01/2013		Optimization - N				000	\$9,900.00						
04/01/2013		Optimization - N				000	\$24,500.00						
04/01/2013		Optimization - N				000	\$22,600.00						
04/01/2013		Optimization - N			10,		\$45,000.00						
04/01/2013		Optimization - N				900	\$9,690.00						
04/01/2013		Optimization - N				200	\$9,416.00						
04/01/2013		Optimization - N			16,		\$73,600.00						
04/01/2013		Optimization - N			15,		\$66,000.00						
04/01/2013		Optimization - N				000	\$43,500.00						
04/01/2013 04/01/2013		Optimization - N			27,		\$126,360.00						
		Optimization - N			16,		\$81,280.00						
04/01/2013		Optimization - N				000	\$24,600.00 \$60,163,00						
04/01/2013 04/01/2013		Optimization - N Optimization - N			16,		\$69,163.90 \$31,012,50						
04/01/2013		Optimization - N				500 700	\$31,012.50 \$23,555.25						
04/01/2013			130560	555 NEVENUE	5,		φ 2 3,000.25						

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 8 of 20

Flowing Transaction Deal National Grid Natural Gas Portfolio Management Plan

		NUCLEUNUCLEUS		PF	ROXY/		PURCHASED	ACTUAL EXPENSE		MARGI	N	
Date	COMPANY_NAME	DESCRIPTION	DEAL #	PORTFOLIO	0	SS VOLUM	REVENUE	VOLUME DELIVERED	\$	VOL		\$
04/01/201		Optimization - NEC	130802			16,900	\$77,740.00					
04/01/201		Optimization - NEC	127831	OSS REVENUE		600	\$3,000.00					
04/01/201		Optimization - NEC	127891	OSS REVENUE		45,000	\$207,000.00					
04/01/201		Optimization - NEC	127894	OSS REVENUE		30,000	\$141,000.00					
04/01/201		Optimization - NEC	127895	OSS REVENUE		19,800	\$91,476.00					
04/01/201		Optimization - NEC	127896	OSS REVENUE		30,000	\$145,500.00					
04/01/201 04/01/201		Optimization - NEC Optimization - NEC	127897 129878	OSS REVENUE OSS REVENUE		18,300 300	\$87,474.00 \$1,617.00					
04/01/201		Optimization - NEC	129878	OSS REVENUE		100	\$1,617.00 \$533.00					
04/01/201		Optimization - NEC	130576	OSS REVENUE		15,900	\$65,667.00					
04/01/201		Optimization - NEC	129248	OSS REVENUE		4,000	\$19,520.00					
04/01/201		Optimization - NEC	129420	OSS REVENUE		9,000	\$41,310.00					
04/01/201		Optimization - NEC	129695	OSS REVENUE		8,000	\$35,840.00					
04/01/201		Optimization - NEC	130639	OSS REVENUE		30,000	\$133,500.00					
04/01/201		Optimization - NEC	130640	OSS REVENUE		15,000	\$66,000.00					
04/01/201	3	Optimization - NEC	130763	OSS REVENUE		100	\$457.00					
04/01/201	3	Optimization - NEC	130755	OSS REVENUE		2,100	\$9,009.00					
04/01/201	3	Optimization - NEC	127002	OSS REVENUE		5,000	\$23,650.00					
04/01/201	3	Optimization - NEC	127053	OSS REVENUE		4,200	\$20,076.00					
04/01/201		Optimization - NEC	127854	OSS REVENUE		600	\$2,820.00					
04/01/201		Optimization - NEC	128841	OSS REVENUE		10,000	\$57,500.00					
04/01/201		Optimization - NEC	128927	OSS REVENUE		15,000	\$73,500.00					
04/01/201		Optimization - NEC	129016	OSS REVENUE		30,000	\$147,000.00					
04/01/201		Optimization - NEC	129493	OSS REVENUE		7,393	\$34,229.59					
04/01/201		Optimization - NEC	129598	OSS REVENUE		4,900	\$22,344.00					
04/01/201		Optimization - NEC	129606	OSS REVENUE		5,000	\$22,675.00					
04/01/201 04/01/201		Optimization - NEC Optimization - NEC	129655 129931	OSS REVENUE OSS REVENUE		12,400 5,000	\$56,420.00 \$26,450.00					
04/01/201		Optimization - NEC	129931	OSS REVENUE		14,495	\$26,450.00					
04/01/201		Optimization - NEC	130375	033 REVENUE		14,495	\$3 3 ,604.33					
						1,048,130	\$5,090,952.89					
	CAPACITY RELEASE OSS LNG Sale					\$	187,742.60					
	PRIOR PERIOD ADJUSTMI	ENT				\$	22,653.93					
	PROXY GAS COST RECOV	/ERY				1,989,559	\$8,562,810.83					
	HEDGING GAIN/LOSS						(\$93,569.08)					
	STORAGE CARRY ADJUS	IMENT							\$ 21,416.04			
	FINAL CLOSE TOTAL					3,037,689	\$13,770,591.17	3,037,690	\$ 12,994,996.33		(1)	\$775,594.84

MAY

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 9 of 20

DateOCMPANY_NAMEDESCRIPTIONDAL #'PORTFOLIOOSS VOLUM REVENUEVOLUME DELUCERD\$Vol\$0501/2010pimization-NEC13307				NUCLEUNUCLEUS	PROXY/	PURCHASED	ACTUAL EXPENSE		MARGIN
05/01/2013 Optimization - NEC 131046 345 \$1,74,500 05/01/2013 Optimization - NEC 132883 1,043 \$4,277,54 05/01/2013 Optimization - NEC 13204 3,087 \$25,258,46 05/01/2013 Optimization - NEC 13204 3,087 \$25,258,46 05/01/2013 Optimization - NEC 13367 \$26,050 \$36,072,000 05/01/2013 Optimization - NEC 13364 \$21,050,000 \$36,072,000 05/01/2013 Optimization - NEC 13364 \$26,086 \$10,450,000 05/01/2013 Optimization - NEC 13267 \$2,348 \$10,500,00 05/01/2013 Optimization - NEC 13287 \$2,348 \$10,500,00 05/01/2013 Optimization - NEC 13287 \$2,348 \$10,500,00 05/01/2013 Optimization - NEC 13287 \$2,985,000 \$2,988 \$14,985,00 05/01/2013 Optimization - NEC 13287 \$2,985,00 \$2,988 \$14,985,00 05/01/2013 Optimization - NEC 1328	Date	COMPANY_NAME	DESCRIPTION	DEAL #": PORTFOLIO	OSS VOLUM REVENUE	VOLUME DELIVERED	\$	VOL	\$
05/01/2013 Optimization - NEC 13107 2,403 \$9,675.00 05/01/2013 Optimization - NEC 132715 3,067 \$12,555.46 05/01/2013 Optimization - NEC 133204 4,674 \$22,1150.00 05/01/2013 Optimization - NEC 13364 4,674 \$26,072.28 05/01/2013 Optimization - NEC 13843 2,848 \$11,820.76 05/01/2013 Optimization - NEC 13844 2,848 \$10,255.00 05/01/2013 Optimization - NEC 13264 2,398 \$10,350.00 05/01/2013 Optimization - NEC 13264 2,298 \$11,330.01 05/01/2013 Optimization - NEC 13264 2,298 \$10,350.00 05/01/2013 Optimization - NEC 13287 4,415 \$20,450.00 05/01/2013 Optimization - NEC 13287 4,977 \$20,960.00 05/01/2013 Optimization - NEC 13365 4,070 \$21,851.00 05/01/2013 Optimization - NEC 133265 4,974 \$21,851.00	05/01/2013		Optimization - NEC	130378		110,151	\$473,701.70		
05/01/2013 Optimization - NEC 132883 1.043 \$42.75.54 05/01/2013 Optimization - NEC 13204 4.874 \$21.255.46 05/01/2013 Optimization - NEC 13204 4.874 \$21.255.46 05/01/2013 Optimization - NEC 13843 2.880 \$11.820.76 05/01/2013 Optimization - NEC 13843 2.880 \$10.42.20.0 05/01/2013 Optimization - NEC 1344 2.840 \$10.22.00 05/01/2013 Optimization - NEC 13417 2.340 \$10.22.00 05/01/2013 Optimization - NEC 13281 2.729 \$11.330.0 05/01/2013 Optimization - NEC 13287 4.815 \$20.60.00 05/01/2013 Optimization - NEC 13287 4.817 \$20.950.00 05/01/2013 Optimization - NEC 13287 4.817 \$20.950.00 05/01/2013 Optimization - NEC 13287 4.917 \$20.950.00 05/01/2013 Optimization - NEC 13287 4.917 \$20.920.00 <tr< td=""><td>05/01/2013</td><td></td><td>Optimization - NEC</td><td>131046</td><td></td><td>345</td><td>\$1,745.00</td><td></td><td></td></tr<>	05/01/2013		Optimization - NEC	131046		345	\$1,745.00		
05/01/2013 0ptimization - NEC 132/15 3,067 \$12,535.46 05/01/2013 0ptimization - NEC 133587 16,440 \$56,150.01 05/01/2013 0ptimization - NEC 133843 2,860 \$11,520.76 05/01/2013 0ptimization - NEC 133443 2,500 \$10,520.50 05/01/2013 0ptimization - NEC 13444 2,500 \$10,520.50 05/01/2013 0ptimization - NEC 13261 2,340 \$10,520.00 05/01/2013 0ptimization - NEC 13261 2,340 \$10,520.00 05/01/2013 0ptimization - NEC 13261 2,340 \$10,520.00 05/01/2013 0ptimization - NEC 13267 4,815 \$20,450.00 05/01/2013 0ptimization - NEC 13267 4,815 \$20,450.00 05/01/2013 0ptimization - NEC 13365 \$31,650 \$31,760 05/01/2013 0ptimization - NEC 13376 \$31,750 \$31,750 05/01/2013 0ptimization - NEC 13376 \$31,750 \$31,750	05/01/2013		Optimization - NEC	131707		2,403	\$9,675.00		
05/01/2013 0ptimization - NEC 133204 4.874 \$21.190.00 05/01/2013 0ptimization - NEC 133847 16.440 \$66.879.28 05/01/2013 Optimization - NEC 133843 25.086 \$11.82.7.6 05/01/2013 Optimization - NEC 133844 25.086 \$10.4.52.00 05/01/2013 Optimization - NEC 13264 2.398 \$11.05.00.0 05/01/2013 Optimization - NEC 13269 2.398 \$11.33.00 05/01/2013 Optimization - NEC 132874 3.82 \$1.05.00.0 05/01/2013 Optimization - NEC 132877 \$2.0450.00 \$10.10.00.00 05/01/2013 Optimization - NEC 13287 3.82 \$1.43.65.05 05/01/2013 Optimization - NEC 13287 3.82 \$1.43.65.05 05/01/2013 Optimization - NEC 13287 \$2.05.00 \$1.00.00 05/01/2013 Optimization - NEC 13345 \$2.04.50.00 \$1.00.00 05/01/2013 Optimization - NEC 13345 \$2.04.50.00 \$1.00.00 05/01/2013 Optimization - NEC 13.434 <			Optimization - NEC	132683		1,043	\$4,277.54		
05/01/2013 Optimization - NEC 13364 16.40 \$66,872.82 05/01/2013 Optimization - NEC 13364 25.086 \$104,520.00 05/01/2013 Optimization - NEC 13447 2,349 \$10,250.00 05/01/2013 Optimization - NEC 13264 2,349 \$10,250.00 05/01/2013 Optimization - NEC 13287 2,349 \$10,250.00 05/01/2013 Optimization - NEC 13287 2,349 \$10,350.00 05/01/2013 Optimization - NEC 13287 360 360 05/01/2013 Optimization - NEC 13287 360 360 05/01/2013 Optimization - NEC 13287 320,950.00 360 05/01/2013 Optimization - NEC 13287 320,950.00 3288 \$14,365.01 05/01/2013 Optimization - NEC 13287 4,977 \$20,950.00 3288 \$14,365.01 05/01/2013 Optimization - NEC 13263 4,974 \$21,801.00 3288 \$36,017.25 05/01/2013 Optimization - NEC 13289 4,974 \$21,801.00 3288 \$36,	05/01/2013		Optimization - NEC	132715		3,087	\$12,535.46		
05/01/2013 Optimization - NEC 13964 2.880 \$118,20.76 05/01/2013 Optimization - NEC 13447 25,068 \$104,520.00 05/01/2013 Optimization - NEC 13125 2,340 \$10,225.00 05/01/2013 Optimization - NEC 132881 2,873 \$11,33.30 05/01/2013 Optimization - NEC 132871 4,815 \$20,450.00 05/01/2013 Optimization - NEC 132877 \$20,950.00 \$322 \$21,850.00 05/01/2013 Optimization - NEC 132877 \$20,950.00 \$322 \$21,851.00 05/01/2013 Optimization - NEC 132877 \$20,950.00 \$322 \$32,950.00 05/01/2013 Optimization - NEC 13287 \$328 \$34,960.05 05/01/2013 Optimization - NEC 13245 \$328 \$36,00 05/01/2013 Optimization - NEC 132766 \$328 \$39,00 05/01/2013 Optimization - NEC 13276 \$328 \$31,87,00 05/01/2013 Optimization - NEC			Optimization - NEC	133204		4,874	\$21,150.00		
05/01/2013 0ptimization - NEC 13447 25,086 \$14,520.00 05/01/2013 0ptimization - NEC 134177 2,340 \$10,250.00 05/01/2013 0ptimization - NEC 13280 2,398 \$10,500.00 05/01/2013 0ptimization - NEC 13281 2,729 \$11,333.00 05/01/2013 0ptimization - NEC 13287 4,877 \$20,980.00 05/01/2013 0ptimization - NEC 13287 4,877 \$20,980.00 05/01/2013 0ptimization - NEC 13387 4,877 \$20,980.00 05/01/2013 0ptimization - NEC 13387 4,877 \$20,980.00 05/01/2013 0ptimization - NEC 13387 4,877 \$20,980.00 05/01/2013 0ptimization - NEC 13343 4,877 \$20,980.00 05/01/2013 0ptimization - NEC 13343 4,877 \$20,980.00 05/01/2013 0ptimization - NEC 13433 4,974 \$51,921.00 05/01/2013 0ptimization - NEC 13343 4,975 \$21,817.00 05/01/2013 0ptimization - NEC 13037 \$21,851.70									
05/01/2013 Optimization - NEC 134177 2,340 \$10,225.00 05/01/2013 Optimization - NEC 13260 2,398 \$10,500.00 05/01/2013 Optimization - NEC 132873 2,729 \$11,333.00 05/01/2013 Optimization - NEC 132873 4,815 \$20,450.00 05/01/2013 Optimization - NEC 132874 362 \$1,636.00 05/01/2013 Optimization - NEC 13365 4,010 \$17,491.21 05/01/2013 Optimization - NEC 133253 3,288 \$14,365.05 05/01/2013 Optimization - NEC 133253 3,288 \$14,365.05 05/01/2013 Optimization - NEC 133276 14,649 \$59,025.00 05/01/2013 Optimization - NEC 13318 7,529 \$31,875.00 05/01/2013 Optimization - NEC 133293 4,975 \$21,851.70 05/01/2013 Optimization - NEC 13394 4,975 \$21,801.00 05/01/2013 Optimization - NEC 130394 3,997 \$4,309.20 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
05/01/2013 Optimization - NEC 13/260 2,398 \$10,500.00 05/01/2013 Optimization - NEC 13261 2,729 \$11,333.00 05/01/2013 Optimization - NEC 132873 362 \$1,636.00 05/01/2013 Optimization - NEC 132874 362 \$1,636.00 05/01/2013 Optimization - NEC 132874 362 \$1,636.00 05/01/2013 Optimization - NEC 132874 48.77 \$20,950.00 05/01/2013 Optimization - NEC 133263 4,010 \$17,491.21 05/01/2013 Optimization - NEC 133253 3,288 \$14,365.05 05/01/2013 Optimization - NEC 13276 14,649 \$50,025.00 05/01/2013 Optimization - NEC 133293 4,974 \$21,851.70 05/01/2013 Optimization - NEC 133293 4,974 \$21,851.70 05/01/2013 Optimization - NEC 13394 3,99 \$366,017.25 05/01/2013 Optimization - NEC 13394 3,97 \$14,309.20				133644			\$104,520.00		
05/01/2013 Optimization - NEC 132861 2,729 \$11,333.00 05/01/2013 Optimization - NEC 132874 362 \$1,636.00 05/01/2013 Optimization - NEC 132874 362 \$1,636.00 05/01/2013 Optimization - NEC 132874 4,877 \$20,950.00 05/01/2013 Optimization - NEC 13287 4,010 \$17,491.21 05/01/2013 Optimization - NEC 133253 3,288 \$14,365.05 05/01/2013 Optimization - NEC 13253 1,806 \$7,790.00 05/01/2013 Optimization - NEC 13276 \$21,851.70 05/01/2013 Optimization - NEC 13188 \$39,90,017.25 05/01/2013 Optimization - NEC 13303 \$21,801.00 05/01/2013 Optimization - NEC 13303 \$21,801.00 05/01/2013 Optimization - NEC 13303 \$21,801.00 05/01/2013 Optimization - NEC 13303 \$39,97 \$21,801.00 05/01/2013 Optimization - NEC 133934 \$3,997<									
05/01/2013 Optimization - NEC 132873 4,815 \$20,450.00 05/01/2013 Optimization - NEC 132877 362 \$1,638.00 05/01/2013 Optimization - NEC 133165 \$1,038.00 05/01/2013 Optimization - NEC 133263 \$1,038.00 05/01/2013 Optimization - NEC 133263 \$2,886 \$14,365.05 05/01/2013 Optimization - NEC 13276 \$1,836 \$7,790.00 05/01/2013 Optimization - NEC 13276 \$1,837 \$20,850.00 05/01/2013 Optimization - NEC 13276 \$3,896 \$7,790.00 05/01/2013 Optimization - NEC 13378 \$4,877 \$21,851.70 05/01/2013 Optimization - NEC 133293 \$396,017.25 \$21,851.70 05/01/2013 Optimization - NEC 133394 \$396,017.25 \$396,017.25 05/01/2013 Optimization - NEC 13394 \$396,017.25 \$396,017.25 05/01/2013 Optimization - NEC 13394 \$396,017.25 \$396,017.25 \$396,017.25 \$396,017.25 \$396,017.25 \$396,017.25 \$396,017.25 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>									
05/01/2013 Optimization - NEC 132874 362 \$1,636.00 05/01/2013 Optimization - NEC 13287 4,010 \$1,7491.21 05/01/2013 Optimization - NEC 133165 3,288 \$14,365.05 05/01/2013 Optimization - NEC 13434 3,08 \$7,790.00 05/01/2013 Optimization - NEC 13434 1,649 \$590.025.00 05/01/2013 Optimization - NEC 134171 7,329 \$31,875.00 05/01/2013 Optimization - NEC 133165 4,975 \$21,851.70 05/01/2013 Optimization - NEC 133293 4,974 \$21,851.70 05/01/2013 Optimization - NEC 130379 \$396,017.25 05/01/2013 Optimization - NEC 130395 \$396,017.25 05/01/2013 Optimization - NEC 133945 1,990 \$8,416.20 05/01/2013 Optimization - NEC 133945 1,937 \$4,309.20 05/01/2013 Optimization - NEC 133945 1,977 \$66,836.00 05/01/2013 Optimization - NEC 13204 5,017 \$20,342.52									
05/01/2013 Optimization - NEC 132877 \$20,950.00 05/01/2013 Optimization - NEC 133253 4,010 \$17,491.21 05/01/2013 Optimization - NEC 133253 3,288 \$14,365.05 05/01/2013 Optimization - NEC 134343 1,806 \$7,790.00 05/01/2013 Optimization - NEC 13276 14,649 \$59,025.00 05/01/2013 Optimization - NEC 13471 7,329 \$31,875.00 05/01/2013 Optimization - NEC 133158 4,975 \$21,851.70 05/01/2013 Optimization - NEC 133293 4,974 \$21,801.00 05/01/2013 Optimization - NEC 13394 92,938 \$3396.017.25 05/01/2013 Optimization - NEC 13394 9,990 \$8,416.20 05/01/2013 Optimization - NEC 13394 3,397 \$14,309.20 05/01/2013 Optimization - NEC 13394 15,078 \$66,836.00 05/01/2013 Optimization - NEC 13394 15,078 \$66,836.00 05/01/2013 Optimization - NEC 13155 \$66,836.00 \$20,137<									
05/01/2013Optimization - NEC1331654,010\$17,491.2105/01/2013Optimization - NEC1332533,288\$14,365.0505/01/2013Optimization - NEC134331,806\$7,790.0005/01/2013Optimization - NEC134717,329\$31,875.0005/01/2013Optimization - NEC131584,975\$21,851.7005/01/2013Optimization - NEC1303794,974\$21,801.0005/01/2013Optimization - NEC13037992,938\$396,017.2505/01/2013Optimization - NEC1339341,990\$8,416.2005/01/2013Optimization - NEC1339341,990\$8,416.2005/01/2013Optimization - NEC1339453,397\$14,309.2005/01/2013Optimization - NEC13135515,078\$66,836.0005/01/2013Optimization - NEC13135515,078\$20,342.5205/01/2013Optimization - NEC13129436\$201.3705/01/2013Optimization - NEC13129436\$201.3705/01/2013Optimization - NEC13129436\$20.3705/01/2013Optimization - NEC1319599,827\$40,150.00									
05/01/2013 Optimization - NEC 133253 3,288 \$14,365.05 05/01/2013 Optimization - NEC 134343 1,806 \$7,790.00 05/01/2013 Optimization - NEC 132756 14,649 \$59,025.00 05/01/2013 Optimization - NEC 134171 7,329 \$31,875.00 05/01/2013 Optimization - NEC 133293 4,975 \$21,851.70 05/01/2013 Optimization - NEC 133293 4,974 \$21,801.00 05/01/2013 Optimization - NEC 133934 1,990 \$8,416.20 05/01/2013 Optimization - NEC 133945 3,397 \$14,309.20 05/01/2013 Optimization - NEC 133945 3,397 \$44,309.20 05/01/2013 Optimization - NEC 133945 15,078 \$66,836.00 05/01/2013 Optimization - NEC 131294 \$0,107 \$20,342.52 05/01/2013 Optimization - NEC 131294 \$6,820.137 05/01/2013 Optimization - NEC 131959 \$8,401,50.00									
05/01/2013 0ptimization - NEC 134343 1,806 \$7,790.00 05/01/2013 Optimization - NEC 132756 14,649 \$59,025.00 05/01/2013 Optimization - NEC 134171 7,329 \$31,875.00 05/01/2013 Optimization - NEC 133158 4,975 \$21,851.70 05/01/2013 Optimization - NEC 133293 4,974 \$21,801.00 05/01/2013 Optimization - NEC 13394 92,938 \$396,017.25 05/01/2013 Optimization - NEC 13394 1,990 \$84,16.20 05/01/2013 Optimization - NEC 13394 15,078 \$66,836.00 05/01/2013 Optimization - NEC 13155 15,078 \$66,836.00 05/01/2013 Optimization - NEC 131294 \$0,017 \$20,342.52 05/01/2013 Optimization - NEC 131294 \$6 \$201.37 05/01/2013 Optimization - NEC 131959 \$8,827 \$40,150.00									
05/01/2013 Optimization - NEC 132756 14,649 \$59,025.00 05/01/2013 Optimization - NEC 134171 7,329 \$31,875.00 05/01/2013 Optimization - NEC 13158 4,975 \$21,851.70 05/01/2013 Optimization - NEC 133293 4,974 \$21,801.00 05/01/2013 Optimization - NEC 130379 2,938 \$396,017.25 05/01/2013 Optimization - NEC 13394 1,990 \$8,416.20 05/01/2013 Optimization - NEC 133945 3,397 \$14,309.20 05/01/2013 Optimization - NEC 13355 15,078 \$66,836.00 05/01/2013 Optimization - NEC 132013 5,017 \$20,342.52 05/01/2013 Optimization - NEC 13204 5,017 \$20,342.52 05/01/2013 Optimization - NEC 13204 36 \$201.37 05/01/2013 Optimization - NEC 131959 9,827 \$40,150.00									
05/01/2013 Optimization - NEC 134171 7,329 \$31,875.00 05/01/2013 Optimization - NEC 133158 4,975 \$21,851.70 05/01/2013 Optimization - NEC 13039 4,974 \$21,801.00 05/01/2013 Optimization - NEC 13039 92,938 \$396,017.25 05/01/2013 Optimization - NEC 13394 1,990 \$8,416.20 05/01/2013 Optimization - NEC 13394 3,397 \$14,309.20 05/01/2013 Optimization - NEC 13355 15,078 \$66,836.00 05/01/2013 Optimization - NEC 13201 5,017 \$20,342.52 05/01/2013 Optimization - NEC 13204 5,017 \$20,342.52 05/01/2013 Optimization - NEC 13204 36 \$201.37 05/01/2013 Optimization - NEC 131959 9,827 \$40,150.00									
05/01/2013 Optimization - NEC 133158 4,975 \$21,851.70 05/01/2013 Optimization - NEC 130293 4,974 \$21,801.00 05/01/2013 Optimization - NEC 130379 92,938 \$396,017.25 05/01/2013 Optimization - NEC 133934 1,990 \$8,416.20 05/01/2013 Optimization - NEC 133945 3,397 \$14,309.20 05/01/2013 Optimization - NEC 13155 15,078 \$66,836.00 05/01/2013 Optimization - NEC 131294 \$0,5/01 / 2013 \$0,017.25 05/01/2013 Optimization - NEC 131294 \$0,5/01 / 2013 \$20,3342.52 05/01/2013 Optimization - NEC 131294 \$6 \$201.137 05/01/2013 Optimization - NEC 131959 \$8,8/0 \$8,8/0									
05/01/2013 Optimization - NEC 133293 4,974 \$21,801.00 05/01/2013 Optimization - NEC 130379 92,938 \$396,017.25 05/01/2013 Optimization - NEC 13394 1,990 \$8,416.20 05/01/2013 Optimization - NEC 13394 3,397 \$14,309,20 05/01/2013 Optimization - NEC 131355 15,078 \$66,836.00 05/01/2013 Optimization - NEC 131294 \$05/01/2013 \$017 \$22,342.52 05/01/2013 Optimization - NEC 131294 \$6 \$201.37 05/01/2013 Optimization - NEC 131959 \$8,40,150.00									
05/01/2013 Optimization - NEC 130379 92,938 \$396,017.25 05/01/2013 Optimization - NEC 133934 1,990 \$8,416.20 05/01/2013 Optimization - NEC 133945 3,397 \$14,309.20 05/01/2013 Optimization - NEC 131355 15,078 \$66,836.00 05/01/2013 Optimization - NEC 132013 5,017 \$20,342.52 05/01/2013 Optimization - NEC 131294 36 \$201.37 05/01/2013 Optimization - NEC 131959 9,827 \$40,150.00									
05/01/2013 0 ptimization - NEC 133934 1,990 \$8,416.20 05/01/2013 Optimization - NEC 133945 3,397 \$14,309.20 05/01/2013 Optimization - NEC 13155 15,078 \$66,836.00 05/01/2013 Optimization - NEC 132013 5,017 \$20,342.52 05/01/2013 Optimization - NEC 131294 36 \$201.137 05/01/2013 Optimization - NEC 131959 9,827 \$40,150.00									
05/01/2013 Optimization - NEC 133945 3,397 \$14,309.20 05/01/2013 Optimization - NEC 13155 15,078 \$66,836.00 05/01/2013 Optimization - NEC 13201 5,017 \$20,342.52 05/01/2013 Optimization - NEC 131294 36 \$201.37 05/01/2013 Optimization - NEC 131959 9,827 \$40,150.00									
05/01/2013 Optimization - NEC 131355 15,078 \$66,836.00 05/01/2013 Optimization - NEC 132013 5,017 \$20,342.52 05/01/2013 Optimization - NEC 131294 36 \$201.37 05/01/2013 Optimization - NEC 131959 9,827 \$40,150.00									
05/01/2013 Optimization - NEC 132013 5,017 \$20,342.52 05/01/2013 Optimization - NEC 131294 36 \$201.37 05/01/2013 Optimization - NEC 131959 9,827 \$40,150.00									
05/01/2013 Optimization - NEC 131294 36 \$201.37 05/01/2013 Optimization - NEC 131959 9,827 \$40,150.00									
05/01/2013 9,827 \$40,150.00									
			•						
05/01/2013 Optimization - NEC 13/980 4,255 \$17,392.98									
05/01/2013 Optimization - NEC 133192 8,757 \$37,980.75 05/01/2013 Optimization - NEC 130909 2,417 \$10,575.00									
05/01/2013 Optimization - NEC 130909 2,417 \$10,575.00 05/01/2013 Optimization - NEC 130935 6,568 \$29,027.75									
Objection Optimization - NEC 39935 6,566 \$2,9027,75 05/01/2013 Optimization - NEC 131045 3,293 \$14,716,05									
Optimization - NEC 13100 1,562 \$7,033.95									
Optimization NEC 1500 1,502 4,555.55 05/01/2013 Optimization - NEC 132061 2,309 \$9,216.00									
Optimization - NEC 132283 272 \$1,188,75									
Object/2013 Optimization - NEC 133021 2/2 0,100.15 05/01/2013 Optimization - NEC 133021 9,778 \$42,275.00									
Op/Initization NC Op/Initization NC Op/Initization NC Op/Initization NC									
505/01/2013 Optimization - NEC 134333 5,059 \$21,518.00									
05/01/2013 Optimization - NEC 132062 939 \$3,850.00									
05/01/2013 Optimization - NEC 132408 2,863 \$11,760.00									
05/01/2013 Optimization - NEC 131041 9,781 \$43,500.00									
05/01/2013 Optimization - NEC 132272 2,405 \$9,750.00			•						
05/01/2013 0,881 \$21,875.00									
05/01/2013 Optimization - NEC 132401 9,784 \$40,200.00									
05/01/2013 Optimization - NEC 132425 5,078 \$20,956.00									
05/01/2013 Optimization - NEC 132651 3,565 \$15,294.93			•						
05/01/2013 Optimization - NEC 131044 2,395 \$10,575.00	05/01/2013			131044					
05/01/2013 Optimization - NEC 132447 3,509 \$14,490.00									
05/01/2013 Optimization - NEC 132036 3,180 \$12,721.50	05/01/2013		Optimization - NEC	132036		3,180			
05/01/2013 Optimization - NEC 131950 2,401 \$9,575.00	05/01/2013		Optimization - NEC	131950		2,401	\$9,575.00		

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 10 of 20

				NUCLEUNUCLEUS	PROXY/	PURCHASED	ACTUAL EXPENSE		MARGIN	
Date	COMPANY_NAME	DESCRIPT	ΓΙΟΝ	DEAL #': PORTFOLIO	OSS VOLUM REVENUE	VOLUME DELIVERED	\$	VOL		\$
05/01/2013	_	Optimization -	NEC	132742		2,891	, \$11,700.00			
05/01/2013		Optimization -	NEC	131877		4,959	\$20,335.38			
05/01/2013		Optimization -	NEC	132230		99,985	\$440,000.00			
05/01/2013		Optimization -	NEC	131806		4,106	\$16,548.00			
05/01/2013		Optimization -	NEC	131881		472	\$1,970.00			
05/01/2013		Optimization -		132282		9,782	\$39,550.00			
05/01/2013		Optimization -		132504		7,980	\$33,200.00			
05/01/2013		Optimization -		132555		4,792	\$19,967.50			
05/01/2013		Optimization -		132884		9,779	\$41,875.00			
05/01/2013		Optimization -		133020		5,020	\$21,758.94			
05/01/2013		Optimization -		133022		2,719	\$11,816.00			
05/01/2013		Optimization -		133104		4,732	\$20,516.06			
05/01/2013		Optimization -		134170		4,014	\$17,491.21			
05/01/2013		Optimization -		134172		5,173	\$22,445.50			
05/01/2013		Optimization -		134258		5,743	\$24,983.80			
05/01/2013		Optimization -		134314		4,010	\$17,275.01			
05/01/2013		Optimization -		134350		5,740	\$24,674.99			
05/01/2013		Optimization -		131951		949	\$3,835.00			
05/01/2013		Optimization -		132641		3,368	\$14,000.00			
05/01/2013 05/01/2013		Optimization -		130521 130522		65,013	\$277,054.58			
05/01/2013		Optimization -				99,339	\$423,703.66			
05/01/2013		Optimization -		132777		18,193	\$71,505.93			
05/01/2013		Optimization - Optimization -		132778 130582		8,682 49,882	\$34,235.07 \$216,656.52			
05/01/2013		Optimization -		130936		49,802 4,803	\$21,217.00			
05/01/2013		Optimization -		130942		13,350	\$59,515.03			
05/01/2013		Optimization -		130943		3,546	\$15,438.07			
05/01/2013		Optimization -		131088		11,938	\$53,491.55			
05/01/2013		Optimization -		131292		2,062	\$9,064.13			
05/01/2013		Optimization -		131293		4,926	\$21,950.10			
05/01/2013		Optimization -		131483		39,292	\$160,395.27			
05/01/2013		Optimization -		131607		20	\$203.76			
05/01/2013		Optimization -		131608		26,587	\$108,656.01			
05/01/2013		Optimization -	NEC	131628		16,172	\$64,726.32			
05/01/2013		Optimization -	NEC	131725		1,259	\$5,167.50			
05/01/2013		Optimization -	NEC	131763		2,963	\$12,112.00			
05/01/2013		Optimization -	NEC	131765		1,973	\$8,072.00			
05/01/2013		Optimization -	NEC	131766		4,939	\$20,284.92			
05/01/2013		Optimization -		131874		9,923	\$40,372.00			
05/01/2013		Optimization -		131875		3,369	\$13,545.00			
05/01/2013		Optimization -		132067		9,612	\$39,296.09			
05/01/2013		Optimization -		132068		3,013	\$12,251.64			
05/01/2013		Optimization -		132069		2,004	\$8,169.08			
05/01/2013		Optimization -		132227		27,004	\$107,865.45			
05/01/2013		Optimization -		132228		44,728	\$180,301.52			
05/01/2013		Optimization -		132311		9,825	\$40,523.40			
05/01/2013		Optimization -		132312		2,905	\$11,650.10			
05/01/2013		Optimization -		132313		6,046	\$24,154.90			
05/01/2013		Optimization -		132463		9,893	\$40,725.27			
05/01/2013		Optimization -		132588		9,886	\$41,532.70			
05/01/2013 05/01/2013		Optimization -		132593 132642		3,360 3,569	\$14,000.00 \$15,313,20			
05/01/2013		Optimization -	NEG	132042		3,569	\$15,313.20			

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 11 of 20

			NUCLEUNUCLEUS	PROXY/	PURCHASED	ACTUAL EXPENSE	MARGIN
Date	COMPANY_NAME	DESCRIPTION	DEAL #': PORTFOLIO	OSS VOLUM REVENUE	VOLUME DELIVERED	\$	VOL \$
05/01/2013	_	Optimization - NEC	132720		10,077	\$41,179.44	
05/01/2013		Optimization - NEC	132792		29,487	\$118,542.30	
05/01/2013		Optimization - NEC	132865		4,877	\$20,800.00	
05/01/2013		Optimization - NEC	132969		12,358	\$53,491.84	
05/01/2013		Optimization - NEC	132970		130	\$610.56	
05/01/2013		Optimization - NEC	133066		4,774	\$20,687.50	
05/01/2013		Optimization - NEC	133067		3,526	\$15,308.75	
05/01/2013		Optimization - NEC	133108		9,800	\$43,298.97	
05/01/2013		Optimization - NEC	133259		9,932	\$42,794.32	
05/01/2013		Optimization - NEC	133421		4,974	\$20,571.38	
05/01/2013		Optimization - NEC	133436		587	\$2,526.24	
05/01/2013		Optimization - NEC	133645		24,568	\$101,477.76	
05/01/2013		Optimization - NEC	133649		8,588	\$37,224.00	
05/01/2013		Optimization - NEC	133755		4,812	\$20,650.00	
05/01/2013		Optimization - NEC	133762		1,549	\$6,756.00	
05/01/2013		Optimization - NEC	133824		10,073	\$43,097.11	
05/01/2013		Optimization - NEC	133827		4,136	\$17,759.00	
05/01/2013		Optimization - NEC	134260		10,070	\$44,005.48	
05/01/2013		Optimization - NEC	134315		12,523	\$53,696.00	
05/01/2013 05/01/2013		Optimization - NEC Optimization - NEC	134354 134424		9,803 4,972	\$43,248.51	
05/01/2013		Optimization - NEC	133602		4,972 8,020	\$21,446.10 \$24,524.00	
05/01/2013		Optimization - NEC	132629		8,020	\$34,524.00 \$5,852.00	
05/01/2013		Optimization - NEC	132911		2,008	\$5,652.00	
05/01/2013		Optimization - NEC	134255		2,008 4,977	\$0,589.00 \$21,496.80	
05/01/2013		Optimization - NEC	130891		9,804	\$43,500.00	
05/01/2013		Optimization - NEC	131726		3,710	\$43,500.00	
05/01/2013		Optimization - NEC	132287		3,409	\$13,895.00	
05/01/2013		Optimization - NEC	132556		1,849	\$7,742.50	
05/01/2013		Optimization - NEC	133322		1,998	\$8,301.61	
05/01/2013		Optimization - NEC	133323		1,632	\$6,791.50	
05/01/2013		Optimization - NEC	133425		1,363	\$5,680.89	
05/01/2013		Optimization - NEC	134174		2,850	\$12,399.12	
05/01/2013		Optimization - NEC	134257		2,776	\$12,080.88	
05/01/2013		Optimization - NEC	132203		3,163	\$13,109.25	
05/01/2013		Optimization - NEC	132760		2,886	\$11,820.00	
05/01/2013		Optimization - NEC	133744		4,018	\$17,398.55	
05/01/2013		Optimization - NEC	133809		61	\$346.45	
05/01/2013		Optimization - NEC	131168		5,400	\$23,753.28	
05/01/2013		Optimization - NEC	132502		2,010	\$8,172.84	
05/01/2013		Optimization - NEC	132503		3,407	\$13,895.44	
05/01/2013		Optimization - NEC	132951		3,400	\$14,343.68	
05/01/2013		Optimization - NEC	132953		2,000	\$8,436.48	
05/01/2013		Optimization - NEC	133096		2,000	\$8,558.16	
05/01/2013		Optimization - NEC	133097		3,400	\$14,550.56	
05/01/2013		Optimization - NEC	133262		4,000	\$17,177.16	
05/01/2013		Optimization - NEC	133263		1,400	\$6,013.70	
05/01/2013		Optimization - NEC	134254		5,400	\$23,053.96	
05/01/2013 05/01/2013		Optimization - NEC	134423		5,400	\$22,889.68	
05/01/2013		Optimization - NEC Optimization - NEC	133435 130987		5,400 3,398	\$22,889.68	
05/01/2013		Optimization - NEC	130988		3,398	\$14,886.20 \$8,801.52	
05/01/2013			100000		2,009	φ0,001.52	

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 12 of 20

Date 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013 05/01/2013		DESCRIPTION Optimization - NEC Optimization - NEC	NUCLELNUCLEUS DEAL #' PORTFOLIO 131353 131354 131792 131869 132012 132252 132338 132585 132585 132586 132654 132716 132725 132726 132779 132780 132781 133646	PROXY/ OSS VOLUM REVENUE	PURCHASED VOLUME DELIVERED 1,991 3,378 5,399 5,385 16,142 3,992 1,355 1,990 3,394 4,980 4,952 4,998 3,84 5,979 10,113 12,233	ACTUAL EXPENSE \$ \$8,794.23 \$14,851.90 \$21,739.72 \$21,628.56 \$65,376.00 \$16,142.88 \$5,540.16 \$8,294.52 \$14,102.32 \$21,040.50 \$20,750.00 \$20,837.70 \$1,660.44 \$23,982.78 \$40,412.58 \$44,763.44	MARGIN VOL \$
05/01/2013	Commodity pipeline charges	Optimization - NEC	134165		4,993 (5,185)	\$21,547.50 \$57,202.58	
			OBA CITYGATE PURCHASE ABOVE PRO ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLU SUB-TOTAL		1,546,351 39,233 1,585,584	\$172,988.36	

05/01/2013	Optimization - NEC	130900	OSS Revenue	1,200	\$5,592.00
05/01/2013	Optimization - NEC	131704	OSS Revenue	2,000	\$8,400.00
05/01/2013	Optimization - NEC	131810	OSS Revenue	5,400	\$22,572.00
05/01/2013	Optimization - NEC	131818	OSS Revenue	2,500	\$10,600.00
05/01/2013	Optimization - NEC	131832	OSS Revenue	4,700	\$19,810.50
05/01/2013	Optimization - NEC	132015	OSS Revenue	14,000	\$58,450.02
05/01/2013	Optimization - NEC	132034	OSS Revenue	15,000	\$62,700.00
05/01/2013	Optimization - NEC	132306	OSS Revenue	5,000	\$21,750.00
05/01/2013	Optimization - NEC	132467	OSS Revenue	9,000	\$39,600.00
05/01/2013	Optimization - NEC	132534	OSS Revenue	7,100	\$30,956.00
05/01/2013	Optimization - NEC	132535	OSS Revenue	7,100	\$30,956.00
05/01/2013	Optimization - NEC	132648	OSS Revenue	3,600	\$16,200.00
05/01/2013	Optimization - NEC	132717	OSS Revenue	11,000	\$46,530.00
05/01/2013	Optimization - NEC	132903	OSS Revenue	5,000	\$22,950.00
05/01/2013	Optimization - NEC	132910	OSS Revenue	2,200	\$10,054.00
05/01/2013	Optimization - NEC	132966	OSS Revenue	5,300	\$24,221.00
05/01/2013	Optimization - NEC	133183	OSS Revenue	5,000	\$23,150.00

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 13 of 20

				NUCLE	LNUCLEUS	PROXY/			PURCHASED	ACTUAL	EXPENSE	1	MARGIN	
Date	COMPANY_NAME	DESCRIP	TION I	DEAL #	PORTFOLIO	OSS VOLUM	REVENUE		VOLUME DELIVERED		\$	VOL		\$
05/01/2013		Optimization	- NEC	133226	OSS Revenue	5,000	\$22,	,900.00						
05/01/2013		Optimization	- NEC	133838	OSS Revenue	10,000	\$44,	,700.00						
05/01/2013		Optimization	- NEC	134364	OSS Revenue	15,000	\$99,	,000.00						
05/01/2013		Optimization		131043		5,000		,900.00						
05/01/2013		Optimization			OSS Revenue	5,000		,200.00						
05/01/2013		Optimization			OSS Revenue	4,800		,176.00						
05/01/2013		Optimization			OSS Revenue	5,000		,000.00						
05/01/2013		Optimization		131762		5,000		,300.00						
05/01/2013		Optimization		132224	OSS Revenue	15,000		,050.00						
05/01/2013		Optimization		132822		10,167		,193.05						
05/01/2013		Optimization		132823	OSS Revenue	20,955		,544.15						
05/01/2013		Optimization		133055		2,500		,450.00						
05/01/2013		Optimization		133063	OSS Revenue	5,000		,300.00						
05/01/2013		Optimization			OSS Revenue	7,500		,650.00						
05/01/2013		Optimization		134269	OSS Revenue	10,000		,800.00						
05/01/2013 05/01/2013		Optimization Optimization			OSS Revenue OSS Revenue	5,000 5,000		,750.00						
05/01/2013		Optimization		134270		10,000		,250.00						
05/01/2013		Optimization		134367		1,000		,500.00						
05/01/2013		Optimization		131808		500		,970.00						
05/01/2013		Optimization		133607		5,951		,684.98						
05/01/2013		Optimization		133608		8,800		,782.00						
05/01/2013		Optimization		130905		7,500		,950.00						
05/01/2013		Optimization			OSS Revenue	9,000		,220.00						
05/01/2013		Optimization		132402		5,000		,000.00						
05/01/2013		Optimization		132863		5,000		300.00						
05/01/2013		Optimization		131169		5,400		462.00						
05/01/2013		Optimization		132014	OSS Revenue	5,400		518.00						
05/01/2013		Optimization		132251		16,200		392.00						
05/01/2013		Optimization	- NEC	132334	OSS Revenue	1,380	\$6,	210.00						
05/01/2013		Optimization	- NEC	132501	OSS Revenue	3,418	\$15,	381.00						
05/01/2013		Optimization	- NEC	132814	OSS Revenue	12,300	\$51,	,414.00						
05/01/2013		Optimization	- NEC	133955	OSS Revenue	3,418	\$15,	,210.10						
05/01/2013		Optimization	- NEC	132446	OSS Revenue	3,400	\$15,	,028.00						
05/01/2013		Optimization	- NEC	133184	OSS Revenue	5,000	\$23,	,100.00						
05/01/2013		Optimization	- NEC	134213	OSS Revenue	5,300	\$30,	,581.00						
05/01/2013		Optimization	- NEC	130938		5,000		,150.00						
05/01/2013		Optimization		131521		12,000		,400.00						
05/01/2013		Optimization		131880		5,000		,100.00						
05/01/2013		Optimization			OSS Revenue	15,000		,500.00						
05/01/2013		Optimization			OSS Revenue	9,500		,750.00						
05/01/2013		Optimization		132471		6,200		,838.00						
05/01/2013		Optimization		133265		500		,325.00						
05/01/2013		Optimization		134266	OSS Revenue	5,000		,650.00						
05/01/2013		Optimization		133029	OSS Revenue	5,400		,056.00						
05/01/2013		Optimization			OSS Revenue	15,000		,750.00						
05/01/2013		Optimization		132540	OSS Revenue	2,000		,700.00						
05/01/2013		Optimization		132890	OSS Revenue	2,500		,575.00						
05/01/2013		Optimization			OSS Revenue	5,000		,050.00						
05/01/2013 05/01/2013		Optimization Optimization		133186 132821	OSS Revenue OSS Revenue	1,700 30,000		,837.00 ,500.00						
05/01/2013		Optimization			OSS Revenue	30,000		,300.00						
03/01/2013				102000	COO Nevende	3,400	φ1 0 ,	,000.00						

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 14 of 20

			NUCLE	LNUCLEUS	PROXY/		PURCHASED	ACTUAL EXPENSE	1	MARGIN	
Date	COMPANY_NAME	DESCRIPTION	DEAL #	"PORTFOLIO	OSS VOLUM	REVENUE	VOLUME DELIVERED	\$	VOL	\$,
05/01/2013		Optimization - NEC	133098	OSS Revenue	3,400	\$16,490.00					
05/01/2013		Optimization - NEC	133264	OSS Revenue	1,400	\$6,790.00					
05/01/2013		Optimization - NEC	34166	OSS Revenue	5,000	\$23,750.00					
05/01/2013		Optimization - NEC	134259	OSS Revenue	10,400	\$60,112.00					
05/01/2013		Optimization - NEC			10,400	\$67,600.00					
05/01/2013		Optimization - NEC		OSS Revenue	2,000	\$7,980.00					
05/01/2013		Optimization - NEC		OSS Revenue	16,200	\$68,850.00					
05/01/2013		Optimization - NEC		OSS Revenue	3,400	\$14,960.00					
05/01/2013		Optimization - NEC		OSS Revenue	2,000	\$9,320.00					
05/01/2013		Optimization - NEC		OSS Revenue	3,400	\$15,640.00					
05/01/2013		Optimization - NEC			3,400	\$15,640.00					
05/01/2013		Optimization - NEC		OSS Revenue	400	\$1,740.00					
05/01/2013		Optimization - NEC		OSS Revenue	4,500	\$19,800.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$23,275.00					
05/01/2013		Optimization - NEC		OSS Revenue	4,900	\$22,834.00					
05/01/2013		Optimization - NEC		OSS Revenue	2,800	\$12,208.00					
05/01/2013		Optimization - NEC		OSS Revenue	200	\$924.00					
05/01/2013		Optimization - NEC		OSS Revenue	200	\$842.00					
05/01/2013		Optimization - NEC			5,400	\$22,680.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$23,500.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$24,250.00					
05/01/2013 05/01/2013		Optimization - NEC		OSS Revenue OSS Revenue	5,000	\$24,000.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000 2,500	\$22,500.00 \$11,650.00					
05/01/2013		Optimization - NEC		OSS Revenue	2,500 4,800	\$11,650.00 \$22,272.00					
05/01/2013		Optimization - NEC Optimization - NEC			2,800	\$22,272.00 \$11,760.00					
05/01/2013		Optimization - NEC		OSS Revenue	15,000	\$65,100.00					
05/01/2013		Optimization - NEC			5,000	\$21,750.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$22,250.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$22,250.00					
05/01/2013		Optimization - NEC			2,500	\$11,050.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$22,000.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$22,250.00					
05/01/2013		Optimization - NEC		OSS Revenue	3,000	\$13,500.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$29,300.00					
05/01/2013		Optimization - NEC		OSS Revenue	3,000	\$16,800.00					
05/01/2013		Optimization - NEC		OSS Revenue	5,000	\$28,750.00					
05/01/2013		Optimization - NEC			10,000	\$65,500.00					
					,	÷==,==0.00					
					661,189	\$3,054,055.80					

CAPACITY RELEASE OSS OSS PPA	\$ \$	190,253.00 (37.42)
PRIOR PERIOD ADJUSTMENT	\$	(44,691.37)
PROXY GAS COST RECOVERY	924,395	\$4,025,987.30

NARRAGANSETT

Flowing Transaction Detail

Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 15 of 20

Date	COMPANY_NAME	DESCRIPTION	NUCLEUNUCLEUS DEAL #"PORTFOLIO	PROXY/ OSS VOLUM RI		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	M VOL	ARGIN \$	
	HEDGING GAIN/LOSS			\$	(3,187.23)					
	STORAGE CARRY ADJUS	TMENT					\$ 43,983.25			65,399.29
	FINAL CLOSE TOTAL			1,585,584	\$7,222,380.08	1,585,584	\$ 6,830,485.32	0	\$391,894.76	
JUNE										
06/01/2013		Optimization - NEC	216007			121,035	\$515,298.99			
06/01/2013		Optimization - NEC				511	\$2,041.49			
06/01/2013		Optimization - NEC				175	\$682.59			
06/01/2013		Optimization - NEC				748	\$3,052.00			
06/01/2013 06/01/2013		Optimization - NEC				3,876 9,632	\$14,520.00 \$36,600.00			
06/01/2013		Optimization - NEC Optimization - NEC				9,632	\$30,600.00			
06/01/2013		Optimization - NEC				9,072	\$31,364.25			
06/01/2013		Optimization - NEC				6,296	\$10,942.00 \$24,255.00			
06/01/2013		Optimization - NEC				50	\$196.35			
06/01/2013		Optimization - NEC				2,980	\$10,981.62			
06/01/2013		Optimization - NEC				2,222	\$8,280.00			
06/01/2013		Optimization - NEC				20,849	\$77,544.00			
06/01/2013		Optimization - NEC				3,475	\$13,320.00			
06/01/2013		Optimization - NEC				4,995	\$18,809.70			
06/01/2013		Optimization - NEC				4,925	\$17,850.00			
06/01/2013		Optimization - NEC				3,824	\$15,044.25			
06/01/2013		Optimization - NEC				4,025	\$16,020.89			
06/01/2013		Optimization - NEC				2,787	\$11,107.00			
06/01/2013		Optimization - NEC				4,313	\$15,615.00			
06/01/2013		Optimization - NEC				4,785	\$18,275.00			
06/01/2013		Optimization - NEC				5,310	\$20,020.00			
06/01/2013		Optimization - NEC				1,181	\$4,430.55			
06/01/2013		Optimization - NEC				3,941	\$15,078.00			
06/01/2013		Optimization - NEC				3,888	\$15,098.38			
06/01/2013		Optimization - NEC				4,127	\$15,162.00			
06/01/2013		Optimization - NEC				4,848	\$18,400.00			
06/01/2013		Optimization - NEC				2,372	\$9,192.00			
06/01/2013		Optimization - NEC				11,785	\$44,595.00			
06/01/2013		Optimization - NEC				14,862	\$56,250.00			
06/01/2013		Optimization - NEC				3,000	\$11,351.25			
06/01/2013		Optimization - NEC				25,200	\$96,083.04			
06/01/2013		Optimization - NEC				2,436	\$9,737.51			
06/01/2013 06/01/2013		Optimization - NEC Optimization - NEC				10,785 985	\$41,580.00 \$3,803.93			
06/01/2013		Optimization - NEC				965 959	\$3,702.14			
06/01/2013		Optimization - NEC				1,000	\$3,702.14 \$3,647.54			
06/01/2013		Optimization - NEC				4,954	\$3,647.54 \$18,075.00			
06/01/2013		Optimization - NEC				3,000	\$10,473.42			
06/01/2013		Optimization - NEC				4,434	\$15,476.58			
06/01/2013		Optimization - NEC				992	\$3,896.20			
06/01/2013		Optimization - NEC				8,812	\$34,603.80			
06/01/2013		Optimization - NEC				17,818	\$77,008.01			
20.0						11,010	\$1.1,000.01			

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 16 of 20

			NUCLEUNUCLEUS	PROXY/	PURCHASED	ACTUAL EXPENSE		MARGIN
Date	COMPANY_NAME	DESCRIPTION	DEAL #"PORTFOLIO	OSS VOLUM REVENUE	VOLUME DELIVERED	\$	VOL	\$
06/01/2013		Optimization - NEC			4,620	\$17,719.00		
06/01/2013		Optimization - NEC			51	\$248.16		
06/01/2013		Optimization - NEC			3,011	\$11,772.54		
06/01/2013		Optimization - NEC			9,987	\$39,044.43		
06/01/2013		Optimization - NEC			5,493	\$21,530.12		
06/01/2013		Optimization - NEC			3,647	\$13,505.00		
06/01/2013		Optimization - NEC			2,667	\$11,250.00		
06/01/2013		Optimization - NEC			1,041	\$4,026.00		
06/01/2013		Optimization - NEC			950	\$3,760.00		
06/01/2013		Optimization - NEC			1,199	\$4,698.00		
06/01/2013		Optimization - NEC			2,864	\$10,530.00		
06/01/2013		Optimization - NEC			1,313	\$5,086.24		
06/01/2013		Optimization - NEC			3,629	\$14,063.76		
06/01/2013		Optimization - NEC			4,873	\$19,525.01		
06/01/2013		Optimization - NEC			6,834	\$26,390.00		
06/01/2013		Optimization - NEC			14,862	\$51,900.00		
06/01/2013		Optimization - NEC			1,977	\$7,560.00		
06/01/2013		Optimization - NEC			5,926	\$23,070.00		
06/01/2013		Optimization - NEC			997	\$3,879.61		
06/01/2013		Optimization - NEC			3,634	\$13,875.00		
06/01/2013		Optimization - NEC			2,455	\$9,375.00		
06/01/2013		Optimization - NEC			27,867	\$104,906.25		
06/01/2013		Optimization - NEC			24,150	\$86,287.50		
06/01/2013		Optimization - NEC			2,881	\$11,460.00		
06/01/2013		Optimization - NEC			1,447	\$5,475.00		
06/01/2013		Optimization - NEC			10,644	\$39,879.12		
06/01/2013		Optimization - NEC			363,911	\$1,523,829.00		
06/01/2013		Optimization - NEC			495	\$2,014.58		
06/01/2013		Optimization - NEC			1,126	\$4,507.23		
06/01/2013		Optimization - NEC			5,509	\$21,090.00		
06/01/2013		Optimization - NEC			2,994	\$10,659.00		
06/01/2013		Optimization - NEC			4,019	\$15,456.19		
06/01/2013		Optimization - NEC			12,083	\$48,313.65		
06/01/2013		Optimization - NEC			2,003	\$7,635.80		
06/01/2013		Optimization - NEC			13,828	\$53,585.53		
06/01/2013		Optimization - NEC			998	\$3,864.47		
06/01/2013		Optimization - NEC			997	\$3,879.61		
06/01/2013		Optimization - NEC			9,969	\$38,807.59		
06/01/2013		Optimization - NEC			8,400	\$33,390.56		
06/01/2013		Optimization - NEC			4,719	\$17,946.68		
06/01/2013		Optimization - NEC			991	\$3,768.62		
06/01/2013		Optimization - NEC			14,478	\$55,575.00		
06/01/2013		Optimization - NEC			11,583	\$44,400.00		
06/01/2013		Optimization - NEC			7,833	\$33,395.31		
06/01/2013		Optimization - NEC			4,305	\$16,290.00		
06/01/2013		Optimization - NEC			15,000	\$58,558.50		
06/01/2013		Optimization - NEC			9,804	\$38,500.00		
06/01/2013		Optimization - NEC			3,283	\$13,257.42		
06/01/2013		Optimization - NEC			5,654	\$22,591.03		
06/01/2013		Optimization - NEC			17	\$66.22		
06/01/2013		Optimization - NEC			3,337	\$13,430.00		
06/01/2013		Optimization - NEC			5,000	\$19,519.50		

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 17 of 20

			NUCLEUNUCLEUS	PROXY/	PURCHASED	ACTUAL EXPENSE		MARGIN
Date	COMPANY NAME	DESCRIPTION	DEAL #": PORTFOLIO	OSS VOLUM REVENUE	VOLUME DELIVERED	\$	VOL	\$
06/01/2013		Optimization - NEC			5,046	\$20,184.00		
06/01/2013		Optimization - NEC			5,678	\$21,930.09		
06/01/2013		Optimization - NEC			5,844	\$23,224.50		
06/01/2013		Optimization - NEC			8,367	\$31,430.28		
06/01/2013		Optimization - NEC			3,963	\$14,540.00		
06/01/2013		Optimization - NEC			3,190	\$12,657.80		
06/01/2013		Optimization - NEC			10,009	\$36,301.20		
06/01/2013		Optimization - NEC			2,988	\$10,745.85		
06/01/2013		Optimization - NEC			4,920	\$18,922.50		
06/01/2013		Optimization - NEC			35,124	\$122,660.46		
06/01/2013		Optimization - NEC			8,748	\$31,108.53		
06/01/2013		Optimization - NEC			9,956	\$35,721.00		
06/01/2013		Optimization - NEC			2,997	\$11,043.75		
06/01/2013		Optimization - NEC			14,852	\$55,050.00		
06/01/2013		Optimization - NEC			1,405	\$5,410.20		
06/01/2013		Optimization - NEC			4,993	\$19,066.32		
06/01/2013		Optimization - NEC			4,999	\$18,057.52		
06/01/2013		Optimization - NEC			29,905	\$108,299.52		
06/01/2013		Optimization - NEC			5,912	\$21,600.00		
06/01/2013		Optimization - NEC			31,506	\$110,028.00		
06/01/2013		Optimization - NEC			900	\$3,845.00		
06/01/2013		Optimization - NEC			10,112	\$36,750.00		
06/01/2013		Optimization - NEC			12,647	\$48,762.00		
06/01/2013		Optimization - NEC			2,971	\$12,375.54		
06/01/2013		Optimization - NEC			10,771	\$44,549.58		
06/01/2013		Optimization - NEC			1,765	\$7,232.32		
06/01/2013		Optimization - NEC			586	\$2,436.64		
06/01/2013		Optimization - NEC			1,984	\$8,145.66		
06/01/2013		Optimization - NEC			3,364	\$13,580.00		
06/01/2013		Optimization - NEC			3,139	\$11,982.92		
06/01/2013		Optimization - NEC			1,581	\$6,164.00		
06/01/2013		Optimization - NEC			2,981	\$11,558.88		
06/01/2013		Optimization - NEC			4,585	\$17,722.88		
06/01/2013		Optimization - NEC			2,933	\$11,788.80		
06/01/2013		Optimization - NEC			1,601	\$6,432.00		
06/01/2013		Optimization - NEC			2,999	\$11,935.80		
06/01/2013		Optimization - NEC			1,598	\$6,365.00		
06/01/2013		Optimization - NEC			8,717	\$34,131.24		
06/01/2013 06/01/2013		Optimization - NEC			284	\$1,101.87		
		Optimization - NEC			4,616	\$17,930.43		
06/01/2013 06/01/2013		Optimization - NEC Optimization - NEC			3,000 1,600	\$11,653.11 \$6,214.25		
06/01/2013		Optimization - NEC			3,604	\$13,775.70		
06/01/2013		Optimization - NEC			1,001	\$3,826.79		
06/01/2013		Optimization - NEC			8,398	\$32,027.68		
06/01/2013		Optimization - NEC			8,400	\$32,709.12		
06/01/2013		Optimization - NEC			19,196	\$77,490.60		
06/01/2013		Optimization - NEC			11,926	\$48,189.84		
06/01/2013		Optimization - NEC			979	\$3,974.88		
06/01/2013		Optimization - NEC			17,965	\$71,547.84		
06/01/2013		Optimization - NEC			3,398	\$12,818.00		
06/01/2013		Optimization - NEC			1,982	\$7,828.08		
					.,002	÷.,==::00		

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 18 of 20

				L NUCLEUS	PROXY/		PURCHASED	ACTUAL EXPENSE		MARGIN
Date	COMPANY_NAME	DESCRIPTION	DEAL #	PORTFOLIO	OSS VOLUM	REVENUE	VOLUME DELIVERED	\$	VOL	\$
06/01/2013		Optimization - NEC					17,696	\$69,371.92		
06/01/2013		Optimization - NEC					2,450	\$9,297.26		
06/01/2013 06/01/2013		Optimization - NEC					6,024 16,623	\$22,389.12 \$61,779.84		
06/01/2013		Optimization - NEC Optimization - NEC					2,979	\$01,779.84 \$11,498.76		
06/01/2013		Optimization - NEC					5,079	\$19,546.38		
06/01/2013		Optimization - NEC					7,979	\$30,703.92		
06/01/2013		Optimization - NEC					3,000	\$11,805.30		
06/01/2013		Optimization - NEC					8,996	\$32,306.04		
00/01/2010							(1,256)			
	LNG BUYBACK COMMODIT	Y TRUEUP					(1,200)	\$16,863.60		
								,		
	Commodity pipeline charges							\$43,010.74		
							1,444,468	\$ 5,754,012.56		
				OBA						
				CITYGATE PURCHASE ABOVE PROX	Y					
				ESTIMATE						
			STORAGI	E WITHDRAWAL (DELIVERED) INCLUSI	VE OF LIFTING CH	IARGES	19,370	\$86,106.80		
				SUB-TOTAL			1,463,838	\$ 5,840,119.36		
06/01/2013		Optimization - NEC	135591	OSS Revenue	5,000	\$18,950.00				
06/01/2013		Optimization - NEC	135912	OSS Revenue	5,000	\$19,850.00				
06/01/2013		Optimization - NEC	135914	OSS Revenue	300	\$1,194.00				
06/01/2013		Optimization - NEC	135998	OSS Revenue	1,400	\$5,519.50				
06/01/2013		Optimization - NEC	136271	OSS Revenue	15,000	\$57,750.00				
06/01/2013		Optimization - NEC	136285	OSS Revenue	7,420	\$32,648.00				
06/01/2013		Optimization - NEC	136289	OSS Revenue	12,000	\$52,440.00				
06/01/2013		Optimization - NEC	136431	OSS Revenue	3,900	\$20,865.00				
06/01/2013		Optimization - NEC	136440	OSS Revenue	5,000	\$27,500.00				
06/01/2013		Optimization - NEC	135862	OSS Revenue	31,500	\$120,330.00				
06/01/2013		Optimization - NEC	136028	OSS Revenue	10,000	\$40,800.00				
06/01/2013		Optimization - NEC	136029	OSS Revenue	5,500	\$22,275.00				
06/01/2013 06/01/2013		Optimization - NEC	136238	OSS Revenue	5,000	\$19,850.00				
06/01/2013		Optimization - NEC Optimization - NEC	136405 136447	OSS Revenue OSS Revenue	800 15,000	\$3,196.00 \$83,550.00				
06/01/2013		Optimization - NEC	136447	OSS Revenue	5,000	\$83,550.00 \$20,750.00				
06/01/2013		Optimization - NEC	135980	OSS Revenue	2,000	\$20,750.00 \$7,845.00				
06/01/2013		Optimization - NEC	136075	OSS Revenue	10,000	\$40,400.00				
06/01/2013		Optimization - NEC	136170	OSS Revenue	10,000	\$39,800.00				
06/01/2013		Optimization - NEC	136624	OSS Revenue	2,000	\$10,000.00				
06/01/2013		Optimization - NEC	135119	OSS Revenue	500	\$2,005.00				
06/01/2013		Optimization - NEC	134612	OSS Revenue	11,999	\$59,995.00				
06/01/2013		Optimization - NEC	135973	OSS Revenue	3,000	\$12,600.00				
06/01/2013		Optimization - NEC	136722	OSS Revenue	12,000	\$57,600.00				

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 19 of 20

			NUCLE	UNUCLEUS	PROXY/		PURCHASED	ACTUAL EXPENSE		MARGIN
Date	COMPANY NAME	DESCRIPTION		PORTFOLIO	OSS VOLUN	I REVENUE	VOLUME DELIVERED	\$	VOL	\$
06/01/2013		Optimization - NEC	136860	OSS Revenue	3,000	\$11,700.00		Ŧ		Ŧ
06/01/2013		Optimization - NEC	134804	OSS Revenue	600	\$2,454.00				
06/01/2013		Optimization - NEC	136074	OSS Revenue	1,000	\$3,957.50				
06/01/2013		Optimization - NEC	136294	OSS Revenue	12,000	\$51,960.00				
06/01/2013		Optimization - NEC	136546	OSS Revenue	2,500	\$14,250.00				
06/01/2013		Optimization - NEC	135975	OSS Revenue	2,400	\$9,432.00				
06/01/2013		Optimization - NEC	136197	OSS Revenue	2,500	\$9,525.00				
06/01/2013		Optimization - NEC	136545	OSS Revenue	2,500	\$14,250.00				
06/01/2013		Optimization - NEC	136582	OSS Revenue	7,000	\$27,072.50				
06/01/2013		Optimization - NEC	136623	OSS Revenue	100	\$505.00				
06/01/2013		Optimization - NEC	136745	OSS Revenue	4,740	\$17,680.20				
06/01/2013		Optimization - NEC	136963	OSS Revenue	15,000	\$53,662.50				
06/01/2013		Optimization - NEC	136190	OSS Revenue	3,700	\$14,189.50				
06/01/2013		Optimization - NEC	136795	OSS Revenue	3,301	\$13,897.21				
06/01/2013		Optimization - NEC	134691	OSS Revenue	10,500	\$45,675.00				
06/01/2013		Optimization - NEC	135364	OSS Revenue	2,500	\$10,625.00				
06/01/2013		Optimization - NEC	136144	OSS Revenue	9,500	\$38,950.00				
06/01/2013		Optimization - NEC	136237	OSS Revenue	3,000	\$12,120.00				
06/01/2013		Optimization - NEC	136355	OSS Revenue	30,000	\$126,600.00				
06/01/2013		Optimization - NEC	135908	OSS Revenue	5,000	\$19,950.00				
06/01/2013		Optimization - NEC	135985	OSS Revenue	3,000	\$12,210.00				
06/01/2013		Optimization - NEC	134611	OSS Revenue	30,000	\$157,500.00				
06/01/2013		Optimization - NEC	134687	OSS Revenue	7,500	\$33,000.00				
06/01/2013		Optimization - NEC	135398	OSS Revenue	5,224	\$23,246.80				
06/01/2013		Optimization - NEC	135547	OSS Revenue	2,200	\$9,856.00				
06/01/2013		Optimization - NEC	135681	OSS Revenue	4,700	\$18,565.00				
06/01/2013		Optimization - NEC	135939	OSS Revenue	5,100	\$20,859.00				
06/01/2013		Optimization - NEC	136375	OSS Revenue	3,000	\$12,990.00				
06/01/2013		Optimization - NEC	136406	OSS Revenue	5,000	\$19,975.01				
06/01/2013		Optimization - NEC	136538	OSS Revenue	5,000	\$27,750.00				
06/01/2013		Optimization - NEC	135913	OSS Revenue	4,000	\$15,840.00				
06/01/2013		Optimization - NEC	135984	OSS Revenue	7,000	\$28,560.00				
06/01/2013 06/01/2013		Optimization - NEC	136076	OSS Revenue	1,000 7,000	\$4,030.00				
06/01/2013		Optimization - NEC	136616	OSS Revenue	5,000	\$35,700.00				
06/01/2013		Optimization - NEC	136068 135400	OSS Revenue OSS Revenue	5,000	\$19,787.50 \$43,000.00				
06/01/2013		Optimization - NEC Optimization - NEC	135546	OSS Revenue	7,800	\$43,000.00				
06/01/2013		Optimization - NEC	135940	OSS Revenue	8,000	\$32,370.00				
06/01/2013		Optimization - NEC	136547	OSS Revenue	10,000	\$52,500.00				
06/01/2013		Optimization - NEC	136941	OSS Revenue	9,000	\$34,200.00				
06/01/2013		Optimization - NEC	135261	OSS Revenue	10,470	\$39,890.70				
06/01/2013		Optimization - NEC	135120	OSS Revenue	5,000	\$20,000.00				
06/01/2013		Optimization - NEC	135986	OSS Revenue	7,500	\$30,450.00				
06/01/2013		Optimization - NEC	136318	OSS Revenue	79,500	\$353,775.00				
06/01/2013		Optimization - NEC	136452	OSS Revenue	12,500	\$71,250.00				
06/01/2013		Optimization - NEC	136665	OSS Revenue	20,000	\$103,000.00				
06/01/2013		Optimization - NEC	136666	OSS Revenue	5,900	\$35,400.00				
06/01/2013		Optimization - NEC	136667	OSS Revenue	4,300	\$20,425.00				
06/01/2013		Optimization - NEC	136723	OSS Revenue	5,000	\$24,800.00				
06/01/2013		Optimization - NEC	136834	OSS Revenue	33,000	\$136,950.00				
06/01/2013		Optimization - NEC	136858	OSS Revenue	10,000	\$40,000.00				
06/01/2013		Optimization - NEC	136910	OSS Revenue	5,000	\$21,500.00				

NARRAGANSETT Flowing Transaction Detail Attachment 2 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 20 of 20

Date 06/01/2013 06/01/2013 06/01/2013 06/01/2013	3	DESCRIPTION Optimization - NEC Optimization - NEC Optimization - NEC Optimization - NEC		NUCLEUS PORTFOLIO OSS Revenue OSS Revenue OSS Revenue OSS Revenue	PROXY/ OSS VOLUM 30,000 90,000 11,100 9,000	REVENUE \$117,000.00 \$364,500.00 \$43,845.00 \$35,550.00	PURCHASED VOLUME DELIVERED	ACTUAL E	EXPENSE \$	VOL	MARGIN	\$
					777,954	\$3,368,682.92						
	CAPACITY RELEASE OSS OSS PPA					\$543,785.87 (<mark>\$54.00)</mark>						
	PRIOR PERIOD ADJUSTME	NT				\$11,500.62						
	PROXY GAS COST RECOV	ERY			685,886	\$2,945,144.37						
	HEDGING GAIN/LOSS					(\$158,678.75)						
	STORAGE CARRY ADJUST	MENT							\$20,626.23			
	FINAL CLOSE TOTAL				1,463,840	\$6,710,381.03	1,463,838	\$	5,860,745.59	:	2	\$849,635.44
JULY											\$	1131305.342 281,669.90
41091	BGLNG	Optimization - NEC	219070				-		\$0.00			

Customer Transaction Summary

				Natior	nal Grid Tra	ins	action S	Sum	nmary: June	2013			
Г							AGT						
		Baseloa				Swing				Stora	ge		
	Volume	Price		Amount	Volume		Price		Amount	Volume	Price	-	Amount
6/1/13	12,000	\$ 4.3421	\$	52,105.05	4,000	\$	4.2014	\$	16,805.49	-	\$ -	\$	-
6/2/13	12,000	\$ 4.3421	\$	52,105.05	4,000	\$	4.2014	\$	16,805.49	-	\$ -	\$	-
6/3/13	12,000	\$ 4.3421	\$	52,105.05	4,000	\$	4.2014	\$	16,805.49	-	\$ -	\$	-
6/4/13	12,000	\$ 4.3421	\$	52,105.05	4,000	\$	4.1602	\$	16,640.79	-	\$ -	\$	-
6/5/13	12,000	\$ 4.3421	\$	52,105.05	4,000	\$	4.1293	\$	16,517.25	-	\$ -	\$	-
6/6/13	12,000	\$ 4.3421	\$	52,105.05	4,000	\$	4.1293	\$	16,517.25	-	\$ -	\$	-
6/7/13	12,000	\$ 4.3421	\$	52,105.05	4,000	\$	4.0470	\$	16,187.84	-	\$	\$	-
6/8/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.8514	\$	3,851.37	-	\$	\$	-
6/9/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.8514	\$	3,851.37	-	\$ -	\$	-
6/10/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.8514	\$	3,851.37	3,000	\$ 4.3648	\$	13,094.50
6/11/13	12,000	\$ 4.3421	\$	52,105.05	2,000	\$	4.0006	\$	8,001.27	-	\$ -	\$	-
6/12/13	12,000	\$ 4.3421	\$	52,105.05	4,000	\$	3.9389	\$	15,755.47	-	\$ -	\$	-
6/13/13	12,000	\$ 4.3421	\$	52,105.05	5,000	\$	3.9131	\$	19,565.66	-	\$ -	\$	-
6/14/13	12,000	\$ 4.3421	\$	52,105.05	3,000	\$	3.8720	\$	11,615.87	-	\$ -	\$	-
6/15/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.8668	\$	3,866.81	-	\$ -	\$	-
6/16/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.8668	\$	3,866.81	-	\$ -	\$	-
6/17/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.8668	\$	3,866.81	-	\$ -	\$	-
6/18/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.9749	\$	3,974.90	-	\$	\$	-
6/19/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	4.0573	\$	4,057.25	-	\$	\$	-
6/20/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	4.0933	\$	4,093.28	-	\$	\$	-
6/21/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	4.0315	\$	4,031.52	-	\$	\$	-
6/22/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.9646	\$	3,964.60	-	\$	\$	-
6/23/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.9646	\$	3,964.60	-	\$	\$	-
6/24/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.9646	\$	3,964.60	-	\$	\$	-
6/25/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.9903	\$	3,990.34	-	\$	\$	-
6/26/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.9183	\$	3,918.28	-	\$	\$	-
6/27/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.8359	\$	3,835.93	-	\$	\$	-
6/28/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.7639	\$	3,763.87	-	\$	\$	-
6/29/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.7639	\$	3,763.87	-	\$	\$	-
6/30/13	12,000	\$ 4.3421	\$	52,105.05	1,000	\$	3.7639	\$	3,763.87	-	\$	\$	-
Total	360,000	\$ 4.3421	\$	1,563,151.41	61,000	\$	4.0239	\$	245,459.32	3,000	\$ 4.3648		\$13,094.50

Customer Transaction Summary

Attachment 3 Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 2 of 9

	National Grid Transaction Summary: June 2013													
							TGF	,						
		Baselo	ad			Swin		Storage						
	Volume	Price		Amount	Volume		Price		Amount	Volume		Price		Amount
6/1/13	7,000	\$ 4.3031	\$	30,122.02	1,000	\$	4.4411	\$	4,441.06	-	\$	-	\$	-
6/2/13	7,000	\$ 4.3031	\$	30,122.02	1,000	\$	4.4411	\$	4,441.06	-	\$	-	\$	-
6/3/13	7,000	\$ 4.3031	\$	30,122.02	1,000	\$	4.4411	\$	4,441.06	-	\$	-	\$	-
6/4/13	7,000	\$ 4.3031	\$	30,122.02	1,000	\$	4.3994	\$	4,399.42	-	\$	-	\$	-
6/5/13	7,000	\$ 4.3031	\$	30,122.02	1,780	\$	4.4046	\$	7,840.23	-	\$	-	\$	-
6/6/13	7,000	\$ 4.3031	\$	30,122.02	2,000	\$	4.3838	\$	8,767.60	-	\$	-	\$	-
6/7/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.3057	\$	12,917.15	-	\$	-	\$	-
6/8/13	7,000	\$ 4.3031	\$	30,122.02	1,000	\$	4.1808	\$	4,180.78	-	\$	-	\$	-
6/9/13	7,000	\$ 4.3031	\$	30,122.02	1,000		4.1808	\$	4,180.78	-	\$	-	\$	-
6/10/13	7,000	\$ 4.3031	\$	30,122.02	1,000		4.1808	\$	4,180.78	4,000	\$	4.2147	\$	16,858.99
6/11/13	7,000	\$ 4.3031	\$	30,122.02	2,000	\$	4.2589	\$	8,517.73	-	\$	-	\$	-
6/12/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.2120	\$	12,636.05	-	\$	-	\$	-
6/13/13	7,000	\$ 4.3031	\$	30,122.02	4,600	\$	4.2095	\$	19,363.57	-	\$	-	\$	-
6/14/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.1548	\$	12,464.26	-	\$	-	\$	-
6/15/13	7,000	\$ 4.3031	\$	30,122.02	2,000	\$	4.1652	\$	8,330.33	-	\$	-	\$	-
6/16/13	7,000	\$ 4.3031	\$	30,122.02	2,000	\$	4.1652	\$	8,330.33	-	\$	-	\$	-
6/17/13	7,000	\$ 4.3031	\$	30,122.02	2,000	\$	4.1652	\$	8,330.33	-	\$	-	\$	-
6/18/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.2328	\$	12,698.52	-	\$	-	\$	-
6/19/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.3474	\$	13,042.09	-	\$	-	\$	-
6/20/13	7,000	\$ 4.3031	\$	30,122.02	2,932	\$	4.3734	\$	12,822.78	-	\$	-	\$	-
6/21/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.3109	\$	12,932.77	-	\$	-	\$	-
6/22/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.2745	\$	12,823.45	-	\$	-	\$	-
6/23/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.2745	\$	12,823.45	-	\$	-	\$	-
6/24/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.2745	\$	12,823.45	-	\$	-	\$	-
6/25/13	7,000	\$ 4.3031	\$	30,122.02	3,000	\$	4.2328	\$	12,698.52	-	\$	-	\$	-
6/26/13	7,000	\$ 4.3031	\$	30,122.02	1,000	\$	4.1912	\$	4,191.19	-	\$	-	\$	-
6/27/13	7,000	\$ 4.3031	\$	30,122.02	-	\$	-	\$	-	-	\$	-	\$	-
6/28/13	7,000	\$ 4.3031	\$	30,122.02	-	\$	-	\$	-	-	\$	-	\$	-
6/29/13	7,000	\$ 4.3031	\$	30,122.02	-	\$	-	\$	-	-	\$	-	\$	-
6/30/13	7,000	\$ 4.3031	\$	30,122.02	-	\$	-	\$	-	-	\$	-	\$	-
Total	210,000	\$ 4.3031	\$	903,660.59	57,312	\$	4.2682	\$	244,618.79	4,000	\$	4.2147		16,859

National Grid Transaction Summary: June 2013

Γ				50	1 Swing-On-S	Total		Total							
			NJECTIC	NS			ITHDRA\	NAL	S	Delivered	Delivered				
	Volume Price Amount				Volume Price Amount					Volume		Amount	1	Amount Due	
6/1/13	(1,335)	\$	4.4065	\$	(5,882.62)	-	\$	-	\$	-	22,665	\$	97,591.01	\$	97,591.01
6/2/13	(1,575)	\$	4.3907	\$	(6,915.37)	-	\$	-	\$	-	22,425	\$	96,558.25	\$	96,558.25
6/3/13	-	\$	-	\$	-	1,564	\$	4.1850	\$	6,545.42	25,564	\$	110,019.04	\$	110,019.04
6/4/13	-	\$	-	\$	-	1,604	\$	4.1864	\$	6,714.93	25,604	\$	109,982.20	\$	109,982.20
6/5/13	(1,131)	\$	4.4046	\$	(4,981.63)	-	\$	-	\$	-	23,649	\$	101,602.92	\$	101,602.92
6/6/13	(542)	\$	4.3838	\$	(2,376.02)	-	\$	-	\$	-	24,458	\$	105,135.90	\$	105,135.90
6/7/13	-	\$	-	\$	-	705	\$	4.1922	\$	2,955.47	26,705	\$	114,287.53	\$	114,287.53
6/8/13	-	\$	-	\$	-	847	\$	4.1934	\$	3,551.83	21,847	\$	93,811.05	\$	93,811.05
6/9/13	-	\$	-	\$	-	1,653	\$	4.1947	\$	6,933.81	22,653	\$	97,193.03	\$	97,193.03
6/10/13	(347)	\$	4.2147	\$	(1,462.52)	-	\$	-	\$	-	27,653	\$	118,750.19	\$	118,750.19
6/11/13	-	\$	-	\$	-	1,204	\$	4.1974	\$	5,053.63	24,204	\$	103,799.70	\$	103,799.70
6/12/13	-	\$	-	\$	-	422	\$	4.1986	\$	1,771.81	26,422	\$	112,390.40	\$	112,390.40
6/13/13	(744)	\$	4.2095	\$	(3,131.85)	-	\$	-	\$	-	27,856	\$	118,024.46	\$	118,024.46
6/14/13	-	\$	-	\$	-	1,254	\$	4.2014	\$	5,268.61	26,254	\$	111,575.81	\$	111,575.81
6/15/13	-	\$	-	\$	-	642	\$	4.2027	\$	2,698.10	22,642	\$	97,122.31	\$	97,122.31
6/16/13	-	\$	-	\$	-	515	\$	4.2039	\$	2,164.98	22,515	\$	96,589.19	\$	96,589.19
6/17/13	(1,467)	\$	4.1652	\$	(6,110.30)	-	\$	-	\$	-	20,533	\$	88,313.91	\$	88,313.91
6/18/13	(3,832)	\$	4.2481	\$	(16,278.73)	-	\$	-	\$	-	19,168	\$	82,621.75	\$	82,621.75
6/19/13	-	\$	-	\$	-	1,029	\$	4.2103	\$	4,332.35	24,029	\$	103,658.76	\$	103,658.76
6/20/13	(258)	\$	4.3734	\$	(1,128.33)	-	\$	-	\$	-	22,674	\$	98,014.80	\$	98,014.80
6/21/13	(2,759)	\$	4.3109	\$	(11,893.84)	-	\$	-	\$	-	20,241	\$	87,297.52	\$	87,297.52
6/22/13	(3,727)	\$	4.2801	\$	(15,951.84)	-	\$	-	\$	-	19,273	\$	83,063.28	\$	83,063.28
6/23/13	(1,962)	\$	4.2745	\$	(8,386.54)	-	\$	-	\$	-	21,038	\$	90,628.59	\$	90,628.59
6/24/13	(1,211)	\$	4.2745	\$	(5,176.40)	-	\$	-	\$	-	21,789	\$	93,838.72	\$	93,838.72
6/25/13	(2,758)		4.2328	\$	(11,674.17)	-	\$	-	\$	-	20,242	\$	87,241.75	\$	87,241.75
6/26/13	-	\$	-	\$		1,792	\$	4.2259	\$	7,572.86	22,792	\$	97,909.40	\$	97,909.40
6/27/13	-	\$	-	\$	-	500	\$	4.2269	\$	2,113.47	20,500	\$	88,176.47	\$	88,176.47
6/28/13	-	\$	-	\$	-	1,372	\$	4.2280	\$	5,800.76	21,372	\$	91,791.69	\$	91,791.69
6/29/13	-	\$	-	\$	-	486	\$	4.2290	\$	2,055.28	20,486	\$	88,046.21	\$	88,046.21
6/30/13	(1,367)	\$	4.3031	\$	(5,882.40)	-	\$	-	\$	-	18,633	\$	80,108.53	\$	80,108.53
	())	ć		,	,				,		-,	Ĺ	,		,
Total	(25,015)	\$	4.2867	\$	(107,232.56)	15,589	\$	4.2038	\$	65,533.32	685,886	\$	2,945,144.37	\$	2,945,144.37

				Natio	nal Grid Tra	ans	saction \$	Sur	nmary: May	2013			
Г							AGT						
F		Baseloa	ad				Swing				Stora	ge	
	Volume	Price		Amount	Volume		Price		Amount	Volume	Price	•	Amount
5/1/13	12,000	\$ 4.4233	\$	53,079.09	17,000	\$	4.4966	\$	76,442.11	-	\$ -	\$	-
5/2/13	12,000	\$ 4.4233	\$	53,079.09	13,000	\$	4.5124	\$	58,661.28	-	\$ -	\$	-
5/3/13	12,000	\$ 4.4233	\$	53,079.09	17,000	\$	4.4805	\$	76,168.77	-	\$ -	\$	-
5/4/13	12,000	\$ 4.4233	\$	53,079.09	13,000	\$	4.1464	\$	53,902.93	-	\$ -	\$	-
5/5/13	12,000	\$ 4.4233	\$	53,079.09	13,000	\$	4.1464	\$	53,902.93	-	\$ -	\$	-
5/6/13	12,000	\$ 4.4233	\$	53,079.09	13,000	\$	4.1464	\$	53,902.93	-	\$ -	\$	-
5/7/13	12,000	\$ 4.4233	\$	53,079.09	3,000	\$	4.1269	\$	12,380.60	-	\$ -	\$	-
5/8/13	12,000	\$ 4.4233	\$	53,079.09	4,000	\$	4.1004	\$	16,401.77	-	\$ -	\$	-
5/9/13	12,000	\$ 4.4233	\$	53,079.09	5,000	\$	4.1131	\$	20,565.73	-	\$ -	\$	-
5/10/13	12,000	\$ 4.4233	\$	53,079.09	3,000	\$	4.1217	\$	12,365.11	-	\$ -	\$	-
5/11/13	4,751	\$ 4.4518	\$	21,150.50	10,000	\$	4.0382	\$	40,381.51	-	\$ -	\$	-
5/12/13	12,000	\$ 4.4233	\$	53,079.09	10,000	\$	4.0382	\$	40,381.51	-	\$ -	\$	-
5/13/13	12,000	\$ 4.4233	\$	53,079.09	10,000	\$	4.0382	\$	40,381.51	-	\$ -	\$	-
5/14/13	12,000	\$ 4.4233	\$	53,079.09	10,000	\$	4.1162	\$	41,162.21	-	\$ -	\$	-
5/15/13	12,000	\$ 4.4233	\$	53,079.09	-	\$	-	\$	-	5,000	\$ 4.3367	\$	21,683.27
5/16/13	12,000	\$ 4.4233	\$	53,079.09	-	\$	-	\$	-	-	\$ -	\$	-
5/17/13	12,000	\$ 4.4233	\$	53,079.09	3,000	\$	4.2155	\$	12,646.62	-	\$ -	\$	-
5/18/13	12,000	\$ 4.4233	\$	53,079.09	5,000	\$	4.0957	\$	20,478.63	-	\$ -	\$	-
5/19/13	12,000	\$ 4.4233	\$	53,079.09	5,000	\$	4.0957	\$	20,478.63	-	\$ -	\$	-
5/20/13	12,000	\$ 4.4233	\$	53,079.09	5,000	\$	4.0957	\$	20,478.63	-	\$ -	\$	-
5/21/13	12,000	\$ 4.4233	\$	53,079.09	5,000	\$	4.3329	\$	21,664.75	-	\$ -	\$	-
5/22/13	12,000	\$ 4.4233	\$	53,079.09	5,000	\$	4.3835	\$	21,917.26	-	\$ -	\$	-
5/23/13	12,000	\$ 4.4233	\$	53,079.09	4,000	\$	4.4055	\$	17,622.10	-	\$ -	\$	-
5/24/13	12,000	\$ 4.4233	\$	53,079.09	7,000	\$	4.3604	\$	30,523.02	-	\$ -	\$	-
5/25/13	12,000	\$ 4.4233	\$	53,079.09	11,000	\$	4.3444	\$	47,788.19	5,000	\$ 4.3468	\$	21,734.11
5/26/13	12,000	\$ 4.4233	\$	53,079.09	11,000	\$	4.3444	\$	47,788.19	-	\$ -	\$	-
5/27/13	4,751	\$ 4.4518	\$	21,150.50	11,000	\$	4.3444	\$	47,788.19	-	\$ -	\$	-
5/28/13	4,751	\$ 4.4518	\$	21,150.50	11,000	\$	4.3444	\$	47,788.19	-	\$ -	\$	-
5/29/13	12,000	\$ 4.4233	\$	53,079.09	4,000	\$	4.3825	\$	17,530.19	-	\$ -	\$	-
5/30/13	12,000	\$ 4.4233	\$	53,079.09	4,000	\$	4.3892	\$	17,556.77	-	\$ -	\$	-
5/31/13	12,000	\$ 4.4233	\$	53,079.09	4,000	\$	4.3393	\$	17,357.07	-	\$ -	\$	-
Total	350,253	\$ 4.4244	\$	1,549,666.00	236,000	\$	4.2644	\$	1,006,407.31	10,000	\$ 4.3417		\$43,417.38

National Grid Transaction Summary: May 2013

	TGP Papalood													
		Baselo	ad				Swin	g				Stora	ge	
	Volume	Price		Amount	Volume		Price		Amount	Volume		Price	*	Amount
5/1/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.7222	\$	9,444.34	-	\$	-	\$	-
5/2/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/3/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.6597	\$	9,319.40	-	\$	-	\$	-
5/4/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/5/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/6/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/7/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/8/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/9/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/10/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/11/13	4,000	\$ 4.3973	\$	17,589.36	4,000	\$	4.3664	\$	17,465.49	-	\$	-	\$	-
5/12/13	8,000	\$ 4.3654	\$	34,923.54	4,000	\$	4.3664	\$	17,465.49	-	\$	-	\$	-
5/13/13	8,000	\$ 4.3654	\$	34,923.54	4,000	\$	4.3664	\$	17,465.49	-	\$	-	\$	-
5/14/13	8,000	\$ 4.3654	\$	34,923.54	4,000	\$	4.3548	\$	17,419.02	-	\$	-	\$	-
5/15/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.3994	\$	8,798.84	-	\$	-	\$	-
5/16/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.4463	\$	8,892.54	-	\$	-	\$	-
5/17/13	8,000	\$ 4.3654	\$	34,923.54	5,000	\$	4.4537	\$	22,268.54	-	\$	-	\$	-
5/18/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.3265	\$	8,653.08	-	\$	-	\$	-
5/19/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.3265	\$	8,653.08	-	\$	-	\$	-
5/20/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.3265	\$	8,653.08	-	\$	-	\$	-
5/21/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.5868	\$	9,173.64	-	\$	-	\$	-
5/22/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.6181	\$	9,236.11	-	\$	-	\$	-
5/23/13	8,000	\$ 4.3654	\$	34,923.54	4,000	\$	4.6492	\$	18,596.70	-	\$	-	\$	-
5/24/13	8,000	\$ 4.3654	\$	34,923.54	6,000	\$	4.6241	\$	27,744.69	-	\$	-	\$	-
5/25/13	8,000	\$ 4.3654	\$	34,923.54	9,000	\$	4.6116	\$	41,504.40	-	\$	-	\$	-
5/26/13	8,000	\$ 4.3654	\$	34,923.54	9,000	\$	4.6116	\$	41,504.40	-	\$	-	\$	-
5/27/13	6,286	\$ 4.3741	\$	27,495.85	9,000	\$	4.6116	\$	41,504.40	-	\$	-	\$	-
5/28/13	6,286	\$ 4.3741	\$	27,495.85	9,000	\$	4.6116	\$	41,504.40	-	\$	-	\$	-
5/29/13	8,000	\$ 4.3654	\$	34,923.54	2,000	\$	4.6024	\$	9,204.88	-	\$	-	\$	-
5/30/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
5/31/13	8,000	\$ 4.3654	\$	34,923.54	-	\$	-	\$	-	-	\$	-	\$	-
Total	240,572	\$ 4.3664	\$	1,050,440.19	87,000	\$	4.5342	\$	394,472.01	-	#	DIV/0!		-

[50	1 Swing-On-St	orage Activ	vity	,			Total	Total	1	
ľ		INJECTI		•			ITHDRAV	VAL	S	Delivered	Delivered		
ľ	Volume	Price		Amount	Volume		Price		Amount	Volume	Amount		Amount Due
5/1/13	(6,484)	\$ 4.475	5\$	(29,018.98)	-	\$	-	\$	-	32,516	\$ 144,870.10	\$	144,870.10
5/2/13	(1,527)	\$ 4.365	4 \$	(6,666.03)	-	\$	-	\$	-	31,473	\$ 139,997.88	\$	139,997.88
5/3/13	(422)	\$ 4.659	7 \$	(1,966.39)	-	\$	-	\$	-	38,578	\$ 171,524.40	\$	171,524.40
5/4/13	-	\$-	\$	-	6,788	\$	4.0479	\$	27,477.31	39,788	\$ 169,382.87	\$	169,382.87
5/5/13	- 3	\$-	\$	-	4,295	\$	4.0503	\$	17,395.92	37,295	\$ 159,301.48	\$	159,301.48
5/6/13	(707)	\$ 4.365	4 \$	(3,086.37)	-	\$	-	\$	-	32,293	\$ 138,819.19	\$	138,819.19
5/7/13		\$-	\$	-	610	\$	4.0561	\$	2,474.21	23,610	\$ 102,857.44	\$	102,857.44
5/8/13	(1,811)	\$ 4.365	4 \$	(7,905.82)	-	\$	-	\$	-	22,189	\$ 96,498.59	\$	96,498.59
5/9/13	- :	\$-	\$	-	1,953	\$	4.0635	\$	7,935.97	26,953	\$ 116,504.33	\$	116,504.33
5/10/13		\$-	\$	-	274	\$	4.0657	\$	1,114.01	23,274	\$ 101,481.75	\$	101,481.75
5/11/13	(743)	\$ 4.366	4 \$	(3,244.22)	-	\$	-	\$	-	22,008	\$ 93,342.65	\$	93,342.65
5/12/13	(4,762)	\$ 4.366	2 \$	(20,791.96)	-	\$	-	\$	-	29,238	\$ 125,057.67	\$	125,057.67
5/13/13		\$-	\$	-	7,051	\$	4.0826	\$	28,786.62	41,051	\$ 174,636.25	\$	174,636.25
5/14/13	- :	\$-	\$	-	8,838	\$	4.0848	\$	36,101.05	42,838	\$ 182,684.91	\$	182,684.91
5/15/13	- :	\$-	\$	-	7,041	\$	4.0869	\$	28,776.01	34,041	\$ 147,260.75	\$	147,260.75
5/16/13	- 3	\$-	\$	-	5,385	\$	4.0891	\$	22,019.92	27,385	\$ 118,915.09	\$	118,915.09
5/17/13		\$-	\$	-	3,431	\$	4.0913	\$	14,037.40	31,431	\$ 136,955.19	\$	136,955.19
5/18/13	-	\$-	\$	-	401	\$	4.0936	\$	1,641.52	27,401	\$ 118,775.86	\$	118,775.86
5/19/13	(1,335)	\$ 4.326	5 \$	(5,775.93)	-	\$	-	\$	-	25,665	\$ 111,358.40	\$	111,358.40
5/20/13	(3,648)	\$ 4.344	1 \$	(15,847.33)	-	\$	-	\$	-	23,352	\$ 101,287.01	\$	101,287.01
5/21/13	(2,124)	\$ 4.573	9 \$	(9,714.96)	-	\$	-	\$	-	24,876	\$ 109,126.06	\$	109,126.06
5/22/13	(360)	\$ 4.618	1 \$	(1,662.50)	-	\$	-	\$	-	26,640	\$ 117,493.50	\$	117,493.50
5/23/13	(3,534)	\$ 4.649	2 \$	(16,430.18)	-	\$	-	\$	-	24,466	\$ 107,791.24	\$	107,791.24
5/24/13	(5,946)	\$ 4.624	1 \$	(27,494.98)	-	\$	-	\$	-	27,054	\$ 118,775.35	\$	118,775.35
5/25/13	(2,637)	\$ 4.611	6 \$	(12,160.79)	-	\$	-	\$	-	42,363	\$ 186,868.54	\$	186,868.54
5/26/13	(1,735)	\$ 4.611	6 \$	(8,001.13)	-	\$	-	\$	-	38,265	\$ 169,294.10	\$	169,294.10
5/27/13	(3,378)	\$ 4.611	6 \$	(15,577.99)	-	\$	-	\$	-	27,659	\$ 122,360.96	\$	122,360.96
5/28/13	(6,102)	\$ 4.611	6 \$	(28,139.98)	-	\$	-	\$	-	24,935	\$ 109,798.96	\$	109,798.96
5/29/13		\$-	\$	-	822	\$	4.1741	\$	3,431.15	26,822	\$ 118,168.84	\$	118,168.84
5/30/13	- 3	\$-	\$	-	1,092	\$	4.1757	\$	4,559.86	25,092	\$ 110,119.26	\$	110,119.26
5/31/13	(156)	\$ 4.365	4 \$	(681.01)	-	\$	-	\$	-	23,844	104,678.69	\$	104,678.69
Total	(47,411)	\$ 4.517	2\$	(214,166.54)	47,981	\$	4.0798	\$	195,750.95	924,395	\$ 4,025,987.30	\$	4,025,987.30

				Natio	nal Grid Tra	ans	action S	Sun	nmary: April	2013			
Г							AGT						
F		Baseloa	d				Swing				Stora	ae	
F	Volume	Price		Amount	Volume		Price		Amount	Volume	Price	0	Amount
4/1/13	16,000	\$ 4.2450	\$	67,920.24	40,000	\$	4.2787	\$	171,149.88	-	\$ -	\$	-
4/2/13	16,000	\$ 4.2450	\$	67,920.24	68,524	\$	4.3564	\$	298,520.02	4,000	\$ 4.2967	\$	17,186.82
4/3/13	16,000	\$ 4.2450	\$	67,920.24	68,524	\$	4.4377	\$	304,088.66	-	\$ -	\$	-
4/4/13	16,000	\$ 4.2450	\$	67,920.24	52,000	\$	4.2448	\$	220,730.50	-	\$ -	\$	-
4/5/13	9,373	\$ 4.2454	\$	39,792.40	51,970	\$	4.1866	\$	217,579.95	-	\$ -	\$	-
4/6/13	16,000	\$ 4.2450	\$	67,920.24	22,000	\$	4.1859	\$	92,090.51	17,319	\$ 4.3005	\$	74,480.06
4/7/13	16,000	\$ 4.2450	\$	67,920.24	22,000	\$	4.1859	\$	92,090.51	5,000	\$ 4.3027	\$	21,513.54
4/8/13	8,407	\$ 4.2492	\$	35,723.02	22,000	\$	4.1859	\$	92,090.51	-	\$ -	\$	-
4/9/13	16,000	\$ 4.2450	\$	67,920.24	4,000	\$	4.3558	\$	17,423.15	-	\$ -	\$	-
4/10/13	16,000	\$ 4.2450	\$	67,920.24	9,000	\$	4.2631	\$	38,368.26	7,000	\$ 4.3047	\$	30,132.59
4/11/13	12,152	\$ 4.2452	\$	51,587.67	43,000	\$	4.2938	\$	184,633.51	-	\$ -	\$	-
4/12/13	16,000	\$ 4.2450	\$	67,920.24	43,000	\$	4.3439	\$	186,787.65	15,000	\$ 4.3070	\$	64,604.35
4/13/13	16,000	\$ 4.2450	\$	67,920.24	27,000	\$	4.4042	\$	118,912.14	6,000	\$ 4.3083	\$	25,849.74
4/14/13	16,000	\$ 4.2450	\$	67,920.24	27,000	\$	4.4042	\$	118,912.14	-	\$ -	\$	-
4/15/13	16,000	\$ 4.2450	\$	67,920.24	27,000	\$	4.4042	\$	118,912.14	5,000	\$ 4.3092	\$	21,546.01
4/16/13	16,000	\$ 4.2450	\$	67,920.24	25,000	\$	4.4586	\$	111,464.95	-	\$ -	\$	-
4/17/13	16,000	\$ 4.2450	\$	67,920.24	25,000	\$	4.4101	\$	110,251.98	-	\$	\$	-
4/18/13	16,000	\$ 4.2450	\$	67,920.24	20,000	\$	4.4085	\$	88,170.09	-	\$	\$	-
4/19/13	16,000	\$ 4.2450	\$	67,920.24	9,000	\$	4.4330	\$	39,896.96	-	\$	\$	-
4/20/13	11,000	\$ 4.2453	\$	46,698.09	30,000	\$	4.6063	\$	138,189.84	-	\$ -	\$	-
4/21/13	16,000	\$ 4.2450	\$	67,920.24	30,000	\$	4.6063	\$	138,189.84	-	\$ -	\$	-
4/22/13	16,000	\$ 4.2450	\$	67,920.24	30,000	\$	4.6063	\$	138,189.84	-	\$ -	\$	-
4/23/13	16,000	\$ 4.2450	\$	67,920.24	32,000	\$	4.5708	\$	146,266.78	15,509	\$ 4.3140	\$	66,905.98
4/24/13	16,000	\$ 4.2450	\$	67,920.24	10,000	\$	4.4999	\$	44,999.09	-	\$ -	\$	-
4/25/13	16,000	\$ 4.2450	\$	67,920.24	20,000	\$	4.4907	\$	89,813.59	-	\$	\$	-
4/26/13	16,000	\$ 4.2450	\$	67,920.24	23,000	\$	4.4045	\$	101,302.44	-	\$	\$	-
4/27/13	16,000	\$ 4.2450	\$	67,920.24	22,000	\$	4.3327	\$	95,319.68	-	\$	\$	-
4/28/13	16,000	\$ 4.2450	\$	67,920.24	22,000	\$	4.3327	\$	95,319.68	-	\$	\$	-
4/29/13	16,000	4.2450	\$	67,920.24	22,000	\$	4.3327	\$	95,319.68	-	\$	\$	-
4/30/13	16,000	\$ 4.2450	\$	67,920.24	13,000	\$	4.4587	\$	57,963.51	-	\$ -	\$	-
Total	456,932	\$ 4.2451	\$	1,939,727.51	860,018	\$	4.3754	\$	3,762,947.46	74,828	\$ 4.3061		\$322,219.09

Attachment 3 Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 8 of 9

National Grid Transaction Summary: April 2013

r		Baseload Volume Price Amount						Curi-					Charren		
	Volumo			ad	Amount	Volume		Swin Price	J	Amount	Volume		Storag Price	e	Amount
4/1/13	9.000	¢	4.1789	\$	37,610.28	18.000	¢	4.5203	\$	81,365.96	volume	\$	FILCE	\$	Amount
4/1/13	9,000		4.1789	φ \$	37,610.28	19,237		4.4931	φ \$	86,433.00	- 10,836	φ \$	- 3.7279	գ Տ	40,395.17
4/3/13	9,000		4.1789	φ \$	37,610.28	19,237		4.5503	φ \$	87,533.68	10,836	φ \$	3.7364	φ \$	40,487.86
4/4/13	9,000		4.1789	φ \$	37,610.28	16,000		4.4549	φ \$	71,277.81	10,000	φ \$	5.7504	\$	+0,+07.00
4/5/13	9,000		4.1789	\$	37.610.28	16,000	Ψ \$		Ψ \$	70,593.20		Ψ \$	_	Ψ \$	
4/6/13	9,000		4.1789	\$	37,610.28	9,000	Ψ \$		\$	40,038.30	10,836	Ψ \$	3.7654	\$	40,801.41
4/7/13	9,000		4.1789	Ψ \$	37.610.28	9,000		4.4487	Ψ \$	40,038.30	10,000	Ψ \$		Ψ \$	37,742.19
4/8/13	6,321		4.2021	\$	26,561.71	9,000	\$	4.4487	\$	40,038.30	-	\$	-	\$	-
4/9/13	9.000		4.1789	\$	37.610.28	2.000		4.6237	\$	9.247.44	_	φ \$	_	\$	_
4/10/13	9,000		4.1789	\$	37,610.28	3,000		4.5246	\$	13,573.75	5,000	\$	3.7995	\$	18,997.68
4/11/13	9,000		4.1789	\$	37,610.28	18,035		4.5622	\$	82,280.05	-	\$	-	\$	-
4/12/13	9,000		4.1789	\$	37,610.28	18,000		4.6042	\$	82,876.13	-	\$	-	\$	-
4/13/13	9,000		4.1789	\$	37,610.28	10,000		4.6844	\$	46,843.58	-	\$	-	\$	-
4/14/13	9,000		4.1789	\$	37,610.28	10,000		4.6844	\$	46,843.58	10,836	\$	3.8419	\$	41,630.41
4/15/13	9,000		4.1789	\$	37,610.28	10,000		4.6844	\$	46,843.58	-	\$	-	\$	-
4/16/13	9,000		4.1789	\$	37,610.28	9,000		4.7085	\$	42,376.84	-	\$	-	\$	_
4/17/13	9,000		4.1789	\$	37,610.28	9,000			\$	41,876.44	-	\$	-	\$	-
4/18/13	9,000		4.1789	\$	37,610.28	9,000	\$		\$	42,213.18	-	\$	-	\$	-
4/19/13	9,000	\$	4.1789	\$	37,610.28	-	\$	-	\$	-	-	\$	-	\$	-
4/20/13	7,589	\$	4.1891	\$	31,791.12	7,000	\$	4.8495	\$	33,946.71	-	\$	-	\$	-
4/21/13	9,000	\$	4.1789	\$	37,610.28	7,000	\$	4.8495	\$	33,946.71	3,000	\$	3.9377	\$	11,813.22
4/22/13	9,000	\$	4.1789	\$	37,610.28	7,000	\$	4.8495	\$	33,946.71	5,000	\$	3.9427	\$	19,713.31
4/23/13	9,000	\$	4.1789	\$	37,610.28	12,000	\$	4.8060	\$	57,672.50	5,000	\$	3.9484	\$	19,741.79
4/24/13	9,000	\$	4.1789	\$	37,610.28	2,000	\$	4.7539	\$	9,507.72	-	\$	-	\$	-
4/25/13	9,000	\$	4.1789	\$	37,610.28	3,000	\$	4.7356	\$	14,206.80	-	\$	-	\$	-
4/26/13	9,000	\$	4.1789	\$	37,610.28	4,000	\$	4.6380	\$	18,551.91	-	\$	-	\$	-
4/27/13	9,000	\$	4.1789	\$	37,610.28	3,000	\$	4.5689	\$	13,706.84	-	\$	-	\$	-
4/28/13	9,000	\$	4.1789	\$	37,610.28	3,000	\$	4.5689	\$	13,706.84	-	\$	-	\$	-
4/29/13	9,000	\$	4.1789	\$	37,610.28	3,000	\$	4.5689	\$	13,706.84	-	\$	-	\$	-
4/30/13	9,000	\$	4.1789	\$	37,610.28	1,000	\$	4.6857	\$	4,685.73	-	\$	-	\$	-
Total	265,910	\$	4.1798	\$	1,111,440.78	265,509	\$	4.5945	\$	1,219,878.41	71,344	\$	3.8030		271,323

					Ν	lational G) Fi	d Trans	tion Summa	ary: April 2	013				
Г				50)1 Swing-On-S	torade Acti	vit	v			Total	-	Total	1	
-		1	NJECTIO			iorage Acti		y ITHDRA\	Λ/ΔΙ	S	Delivered		Delivered		
	Volume	-	Price		Amount	Volume	• • •	Price		Amount	Volume		Amount		Amount Due
4/1/13	_	\$	_	\$	-	3,927	\$	3.7504	\$	14,727.65	86,927	\$	372,774.02	\$	372,774.02
4/2/13	-	\$	-	\$	-	3,980		3.7532	\$	14,937.77	131,577	\$	563,003.31	\$	563,003.31
4/3/13	-	\$	-	\$	-	535		3.7561	\$	2,009.50	124,132	\$	539,650.23	\$	539,650.23
4/4/13	(728)	\$	4.4549	\$	(3,243.14)	-	\$	-	\$	-	92,272	\$	394,295.70	\$	394,295.70
4/5/13	(3,545)	\$	4.4121	\$	(15,640.81)	-	\$	-	\$	-	82,798	\$	349,935.03	\$	349,935.03
4/6/13	-	\$	-	\$	-	9,960	\$	3.7772	\$	37,620.77	94,115	\$	390,561.57	\$	390,561.57
4/7/13	-	\$	-	\$	-	2,021	\$	3.7799	\$	7,639.27	73,021	\$	304,554.33	\$	304,554.33
4/8/13	-	\$	-	\$	-	2,382	\$	3.7827	\$	9,010.38	48,110	\$	203,423.92	\$	203,423.92
4/9/13	-	\$	-	\$	-	5,458	\$	3.7854	\$	20,660.96	36,458	\$	152,862.08	\$	152,862.08
4/10/13	(3,961)	\$	3.7995	\$	(15,049.96)	-	\$	-	\$	-	45,039	\$	191,552.84	\$	191,552.84
4/11/13	(8,479)	\$	4.5622	\$	(38,683.26)	-	\$	-	\$	-	73,708	\$	317,428.26	\$	317,428.26
4/12/13	-	\$	-	\$	-	7,217	\$	3.8277	\$	27,624.70	108,217	\$	467,423.35	\$	467,423.35
4/13/13	(49)	\$	4.6844	\$	(229.53)	-	\$	-	\$	-	67,951	\$	296,906.46	\$	296,906.46
4/14/13	-	\$	-	\$	-	4,695	\$	3.8334	\$	17,997.67	77,531	\$	330,914.33	\$	330,914.33
4/15/13	-	\$	-	\$	-	1,788	\$	3.8361	\$	6,858.94	68,788	\$	299,691.20	\$	299,691.20
4/16/13	(5,448)	\$	4.7085	\$	(25,652.11)	-	\$	-	\$	-	53,552	\$	233,720.20	\$	233,720.20
4/17/13	(6,857)	\$	4.6529	\$	(31,905.19)	-	\$	-	\$	-	52,143	\$	225,753.75	\$	225,753.75
4/18/13	(7,937)	\$	4.6904	\$	(37,227.33)	-	\$	-	\$	-	46,063	\$	198,686.46	\$	198,686.46
4/19/13	(4,605)	\$	4.1789	\$	(19,243.93)	-	\$	-	\$	-	29,395	\$	126,183.56	\$	126,183.56
4/20/13	(5,441)	\$	4.8495	\$	(26,386.29)	-	\$	-	\$	-	50,148	\$	224,239.47	\$	224,239.47
4/21/13	-	\$	-	\$	-	5,355	\$	3.9553	\$	21,180.79	70,355	\$	310,661.09	\$	310,661.09
4/22/13	-	\$	-	\$	-	9,161	\$	3.9571	\$	36,251.27	76,161	\$	333,631.66	\$	333,631.66
4/23/13	-	\$	-	\$	-	9,142	\$	3.9590	\$	36,192.97	98,651	\$	432,310.54	\$	432,310.54
4/24/13	-	\$	-	\$	-	2,376	\$	3.9609	\$	9,411.03	39,376	\$	169,448.37	\$	169,448.37
4/25/13	-	\$	-	\$	-	572	\$	3.9628	\$	2,266.70	48,572	\$	211,817.63	\$	211,817.63
4/26/13	(4,243)	\$	4.6117	\$	(19,567.39)	-	\$	-	\$	-	47,757	\$	205,817.49	\$	205,817.49
4/27/13	(1,091)	\$	4.5689	\$	(4,984.72)	-	\$	-	\$	-	48,909	\$	209,572.32	\$	209,572.32
4/28/13	(8,706)		4.3133	\$	(37,551.76)	-	\$	-	\$	-	41,294	\$	177,005.28	\$	177,005.28
4/29/13	(7,286)		4.3395	\$	(31,617.69)	-	\$	-	\$	-	42,714	\$	182,939.35	\$	182,939.35
4/30/13	(5,175)	\$	4.2769	\$	(22,132.72)	-	\$	-	\$	-	33,825	\$	146,047.04	\$	146,047.04
Total	(73,551)	\$	4.4747	\$	(329,115.83)	68,569	\$	3.8558	\$	264,390.37	1,989,559	\$	8,562,810.83	\$	8,562,810.83

STORAGE INJECTION TRANSACTION DETAIL NARRAGANSETT

Attachment 4 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 1 of 2

Storage Injection Transaction Deal National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVE	ENUE	PURCHASED VOL. DELIVERED	ACTU	IAL EXPENSE \$
APRIL										
04/01/2013			12976 12859	2 Optimization 3 Optimization 3 Optimization 4 Optimization 1	- NEC - NEC			58,383 23,687 24,511 18,889 51,467		\$240,163.20 \$109,410.36 \$103,375.00 \$79,713.08 \$223,107.25
	commodity									8,051
	Storage Injection C	harges							\$	-
	PROXY				325,290)\$	1,484,409.08			
		SE TOTAL			325,290)\$	1,484,409.08	176,937	\$	763,819.77

STORAGE INJECTION TRANSACTION DETAIL NARRAGANSETT

Attachment 4 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 2 of 2

Storage Injection Transaction Deal National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VC	DLUME	REVEN	UE	PURCHASED VOL. DELIVERED	ACT	UAL EXPENSE \$
MAY											
05/01/2013 05/01/2013 05/01/2013			130377 130520 130521	Optimization - Optimization - Optimization -	NEC				248,280 375,907 40,947		\$1,064,589.60 \$1,595,628.90 \$174,497.62
	Commodity Charges										\$24,604.62
	Storage Injection Char	ges								\$	-
	PROXY				3	333,994		\$1,606,272.41			
	MAY FINAL CLOSE TO	DTAL				333,994	\$	1,606,272.41	665,134	\$	2,859,320.74
JUNE		_									
06/01/2013			13366	4 Optimization -	NEC				89,026	\$	379,022.31
	Storage Injection Char Storage Injection Char		May)							\$ \$	-
	PROXY				3	335,250	\$	1,480,319.54			
	JUNE FINAL CLOSE T	OTAL			3	335,250	\$	1,480,319.54	89,026	\$	379,022.31
						- 335,250	501 swir	ng in	- 89,026		sical storage file rence - day 29

Attachment 5 Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 1 of 1

Customer and Inventory Costs

Narragansett Storage Summary

National Grid Natural Gas Portfolio Management Plan

DATE		PAPER			ACTUAL		Actual - Paper (dt)
APRIL							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA 501	283,444	\$ 1,089,126.11	\$ 3.8425	349,769	\$1,438,777.33 \$	4.1135	66,325
FSMA 62918	81,296	\$ 293,145.81	\$ 3.6059	92,032	\$390,308.47 \$	4.2410	10,736
FSS-1 400515	24,891	\$ 94,424.56	\$ 3.7935	36,410	\$149,920.83 \$	4.1176	11,519
GSS 300168	39,003	\$ 144,964.48	\$ 3.7168	71,681	\$294,196.04 \$	4.1042	32,678
GSS 300169	83,806		\$ 3.9056	119,677	\$492,802.04 \$	4.1178	35,871
GSS 300170	121,313	\$ 464,994.85	\$ 3.8330	243,055	\$997,827.10 \$	4.1054	121,742
GSS 300171	45,684		\$ 3.8731	73,769	\$305,092.86 \$	4.1358	28,085
GSSTE 600045	1,042,994		\$ 4.3429	1,156,503	\$4,754,102.25 \$	4.1108	113,509
SS-1 400185		. , ,	\$ 3.9108	37,467	\$154,154.27 \$	4.1144	9,496
SS-1 400221	,	\$ 2,470,124.54	\$ 3.9492	750,091	\$3,087,948.25 \$	4.1168	124,620
TCO 9630		\$ 244,198.07		53,676	\$221,245.50 \$	4.1219	(16,023)
Total	2,445,572	9,944,224.56		2,984,130 \$	12,286,374.94 \$	4.1172	538,558
lotar	2,443,372	3,344,224.30	φ 7.0002	2,304,130 φ	12,200,574.54 ψ	7.1172	550,550
MAY							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	327,134	1,307,033.39	\$ 3.9954	420,508	\$1,750,462.78	4.1627	93,374
FSMA 62918	100,936	378,515.04	\$ 3.7500	117,251	\$489,178.81	4.1721	16,315
FSS-1 400515	29,675	\$115,771.26	\$ 3.9013	43,026	\$178,489.21	4.1484	13,351
GSS 300168	58,111	\$229,353.13	\$ 3.9468	97,349	\$405,989.42	4.1705	39,238
GSS 300169	104,613	\$421,753.61	\$ 4.0316	153,994	\$640,955.95	4.1622	49,381
GSS 300170	182,568	\$735,521.68	\$ 4.0288	324,740	\$1,353,517.86	4.1680	142,172
GSS 300171	69,434	\$283,552.60	\$ 4.0838	104,797	\$437,736.38	4.1770	35,363
GSSTE 600045	1,104,858	\$4,806,619.45	\$ 4.3504	1,263,121	\$5,222,088.28	4.1343	158,263
SS-1 400185	31,421	\$124,812.69	\$ 3.9723	40,451	\$167,154.10	4.1323	9,030
SS-1 400221	695,916	\$2,790,005.93	\$ 4.0091	938,231	\$3,901,565.14	4.1584	242,315
TCO 9630	91,647	\$338,861.99	\$ 3.6975	104,268	\$439,506.80	4.2152	12,621
Total	2,796,313	11,531,800.77	\$ 4.1239	3,607,736 \$	14,986,644.73	4.1540	811,423
		(3,454,843.96)					
JUNE							
Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA 501	377,616	1,528,436.73		429,622 \$	1,788,458.91 \$	4.1629	52,006
FSMA 62918	116,590	-,	\$ 3.8445	113,610 \$	472,001.15 \$	4.1546	(2,980)
FSS-1 400515	34,481		\$ 3.9805	43,801 \$	182,075.21 \$	4.1569	9,320
GSS 300168	75,931		\$ 4.0496	100,991 \$	420,083.05 \$	4.1596	25,060
GSS 300169	123,123	. ,	\$ 4.1092	159,436 \$	663,143.79 \$	4.1593	36,313
GSS 300170	239,718	,	\$ 4.1136	337,580 \$	1,404,303.76 \$	4.1599	97,862
GSS 300171	91,604	1) -	\$ 4.1837	112,819 \$	469,894.46 \$	4.1650	21,215
GSSTE 600045	1,147,788	, , , , , , , , , , , , , , , , , , , ,	\$ 4.3559	1,264,510 \$	5,253,027.74 \$	4.1542	116,722
SS-1 400185	34,996		\$ 4.0239	41,223 \$	171,365.50 \$	4.1570	6,227
SS-1 400221	777,658		\$ 4.0600	950,143 \$	3,948,868.04 \$	4.1561	172,485
TCO 9630	113,607	\$433,577.66	\$ 3.8165	122,358 \$	511,077.16 \$	4.1769	8,751
Total	3,133,112	13,028,003.93	\$ 4.1582	3,676,093 \$	15,284,298.77 \$	4.1578	542,981

Apr 13_1stHalf

April 2013 Off-Peak Season Rhode Island Dispatch Pricing Structure

	Tennessee De	alivery Points	[
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee LA 800 leg	
During the injection season first allocated to	FOM:Louisiana 800 leg	to the Tennessee Delivery Point(s).	
the storage refill in accordance with the comments in Storage Tier. Remaining	GDA:Tenn La 800 leg		
volume is allocated to Transportation Tier			
Next 13,653 MMBtu/day During the injection season first allocated to	Tennessee FOM:Louisiana 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn La 500 leg	to the Termessee Delivery Point(s).	
comments in Storage Tier. Remaining	Ť		
volume is allocated to Transportation Tier Next 9,522 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee zone 0 to	
During the injection season first allocated to	FOM:Texas zone 0	the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn zone 0		
comments in Storage Tier. Remaining volume is allocated to Transportation Tier.			
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: negotiated	Variable transportation charges for Tennessee from Dracut to the	
15,000 MMBtu/day	GDA: Dracut	Tennessee Delivery Point.	
	Algonquin De	elivery Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day	TETCO FOM: East Texas zone	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to	GDA: Texas Eastern ETX	Delivery Point(s).	
the storage refill in accordance with the			
comments in Storage Tier. Remaining volume is allocated to Transportation Tier			
Next 4,500 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the East Louisiana	
During the injection season first allocated to	FOM: East Louisiana zone	zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to the storage refill in accordance with the	GDA: Texas Eastern ELA	Delivery Point(s).	
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier Next 29,724 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from TCO Maumee to TCO-	
-	FOM: TCO Appalachia	Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin	
During the injection season first allocated to	GDA: Columbia Gas	Delivery Point(s).	
the storage refill in accordance with the comments in Storage Tier. Remaining	Appalachia		
volume is allocated to Transportation Tier			
Next 9,908 MMBtu/day	Columbia Gas	Variable transportation charges for (1) TCO from the TCO Broad Run	
	FOM: Dominion Appalachia GDA: Dominion, South Point	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
		• • •	
Next 15,014 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges for (1) TETCO from the East Louisiana	
During the injection season first allocated to	GDA: Texas Eastern ELA	zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
the storage refill in accordance with the			
comments in Storage Tier. Remaining volume is allocated to Transportation Tier			
Next 5,968 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the South Texas zone	
	FOM: South Texas zone	to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to the storage refill in accordance with the	GDA: Texas Eastern STX	Delivery Point(s).	
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier Next 10,595 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the West Louisiana	
Next 10,595 MMBlu/day	FOM: West Louisiana zone	zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to	GDA: Texas Eastern WLA	Delivery Point(s).	
the storage refill in accordance with the comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier			
Next 135 MMBtu/day	Transco	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin	
	FOM: Zone 2 GDA: Transco, zone 2	from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco	Variable transportation charges for (1) TRANSCO from Transco zone 3 to	
	FOM: Zone 3 GDA: Transco, zone 3	Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 13,543 MMBtu/day	TETCO M3	Algonquin's variable transportation charges from Lambertville to the	Purchased at M3
Remaining Contract Quantity up to the MDQ	FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin Delivery Point(s).	
(Disconnect between TETCO and AGT)	GDA. TETCO ZONE M3		
Next 3,567 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Eagle Receipt	
	FOM: TETCO zone M3 GDA: TETCO zone M3	Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonguin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Downingtown	
	FOM:Transco zn 6 non-NY	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover	
Next 1,093 MMBtu/day	GDA:Transco zn 6 non-NY TETCO M3	to the Algonquin Delivery Point. Algonquin's variable SCT transportation charges from Lambertville to the	Rate Schecule SCT
Remaining Contract Quantity up to the MDQ	FOM: TETCO zone M3	Algonquin Delivery Point(s).	Purchased at M3
(Disconnect between TETCO SCT and AGT	GDA: TETCO zone M3		
SCT) Next 655 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the ETX zone to	Rate Schedule SCT
	FOM: East Texas zone	Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery	
Next 522 MMBtu/day	GDA: Texas Eastern ETX TETCO	Point(s). Variable transportation charges for (1) TETCO from the WLA zone to	Rate Schedule SCT
NOX OZZ IMMENU/OBY	FOM: West Louisiana zone	Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery	
Next 002 MMDb//fee	GDA: Texas Eastern WLA	Point(s).	Data Sebadula SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery	Rate Schedule SCT
	GDA: Texas Eastern ELA	Point(s).	
Next 906 MBtu/day	TETCO	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria. (2) National Fuel from Bristoria to Wharton. (3) Transco from	Rate Schedule SCT
	FOM: East Louisiana zone GDA: Texas Eastern ELA	Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin	
		Delivery Point(s).	
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to	Rate Schedule SCT
	GDA: Texas Eastern ELA	Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery	
		Point(s).	
Next 8,000 MMBtu/day	Algonquin citygates GDA less	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day	variables Algonquin	Delivered directly to Algonquin Delivery Point(s) at city-gate price which	AMA with EDF Trading North America
East to West	FOM: Algonquin city-gates	includes variable charges.	East to West capacity
	GDA: Algonquin city-gates		APRIL MONTHLY MAX = 200,000 Dths

	Tennessee Receipt Point for	Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBItu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
		ipt Point for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 29,724 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa
		nt for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

April 2013 Off-Peak Season Rhode Island Dispatch Pricing Structure

Quantity	Tennessee De Pipeline and Zone	elivery Points Transport Costs	Comments
First 11,600 MMBtu/day	Pipeline and Zone	Variable transportation charges for Tennessee from Tennessee zone 0 to	ConneXion
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	CONTRACTOR
Next 6,160 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee LA 800 leg	
During the injection season first allocated to	FOM:Louisiana 800 leg	to the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn La 800 leg		
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier	T		
Next 13,653 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee LA 500 leg	
During the injection season first allocated to the storage refill in accordance with the	FOM:Louisiana 500 leg GDA:Tenn La 500 leg	to the Tennessee Delivery Point(s).	
comments in Storage Tier. Remaining	GDA. Fellit La 500 leg		
volume is allocated to Transportation Tier			
Next 9,522 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee zone 0 to	
During the injection season first allocated to	FOM:Texas zone 0	the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn zone 0		
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier.			
Next 1,067 MMBtu/day	Index: Northeast, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara	
Next 1,007 MINIBU/Uay	GDA: Canadian, Niagara	River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ	Index: negotiated	Variable transportation charges for Tennessee from Dracut to the	
15,000 MMBtu/day	GDA: Dracut	Tennessee Delivery Point.	
_ ·/···			•
	Algonquin De	elivery Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the East Texas zone	
	FOM: East Texas zone	to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to	GDA: Texas Eastern ETX	Delivery Point(s).	
the storage refill in accordance with the	1		
comments in Storage Tier. Remaining volume is allocated to Transportation Tier			
Next 4,500 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the East Louisiana	
· · · , · · · · · · · · · · · · · · ·	FOM: East Louisiana zone	zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to	GDA: Texas Eastern ELA	Delivery Point(s).	
the storage refill in accordance with the			
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier			
Next 23,803 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from TCO Maumee to TCO-	
During the injection season first allocated to	FOM: TCO Appalachia GDA: Columbia Gas	Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
the storage refill in accordance with the	Appalachia	Delivery Point(s).	
comments in Storage Tier. Remaining	Арраіаспіа		
volume is allocated to Transportation Tier			
Next 0 MMBtu/day	Columbia Gas	Variable transportation charges for (1) TCO from the TCO Broad Run	
	FOM: Dominion Appalachia	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover	
	GDA: Dominion, South Point	to the Algonquin Delivery Point.	
Next 15,014 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the East Louisiana	
	FOM: East Louisiana zone	zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to	GDA: Texas Eastern ELA	Delivery Point(s).	
the storage refill in accordance with the comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier			
Next 5,968 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the South Texas zone	
next 0,000 miniblanday	FOM: South Texas zone	to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to	GDA: Texas Eastern STX	Delivery Point(s).	
the storage refill in accordance with the			
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier			
Next 10,595 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the West Louisiana	
During the initiation operator first allocated to	FOM: West Louisiana zone	zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to the storage refill in accordance with the	GDA: Texas Eastern WLA	Delivery Point(s).	
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier			
Next 135 MMBtu/day	Transco	Variable transportation charges for (1) TRANSCO from Transco zone 2 to	
	FOM: Zone 2	Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin	
	GDA: Transco, zone 2	from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco	Variable transportation charges for (1) TRANSCO from Transco zone 3 to	
	FOM: Zone 3	Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin	
Next 10 620 MMPH://	GDA: Transco, zone 3	from Lambertville to the Algonquin Delivery Point(s).	Durshoood at M2
Next 10,630 MMBtu/day	TETCO M3 FOM: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the	Purchased at M3
Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	GDA: TETCO zone M3 GDA: TETCO zone M3	Algonquin Delivery Point(s).	
(Sissering of Detween TETOO and AGT)	35.1. TETOO 2010 WI3		
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Eagle Receipt	
	FOM: TETCO zone M3	Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the	
	GDA: TETCO zone M3	Algonguin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Downingtown	
	FOM:Transco zn 6 non-NY	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover	
	GDA:Transco zn 6 non-NY	to the Algonquin Delivery Point.	
Next 817 MMBtu/day	TETCO M3	Algonquin's variable SCT transportation charges from Lambertville to the	Rate Schecule SCT
Remaining Contract Quantity up to the MDQ	FOM: TETCO zone M3	Algonquin Delivery Point(s).	Purchased at M3
(Disconnect between TETCO SCT and AGT	GDA: TETCO zone M3		
SCT) Next 655 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the ETX zone to	Rate Schedule SCT
Nox 000 Willblurday	FOM: East Texas zone	Lambertville and (2) Algonguin from Lambertville to the Algonguin Delivery	
	GDA: Texas Eastern ETX	Point(s).	
Next 522 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the WLA zone to	Rate Schedule SCT
	FOM: West Louisiana zone	Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery	
	GDA: Texas Eastern WLA	Point(s).	
Next 903 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the ELA zone to	Rate Schedule SCT
	FOM: East Louisiana zone	Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery	
	GDA: Texas Eastern ELA	Point(s).	
Next 906 MBtu/day	TETCO	Variable transportation charges for (1) TETCO from the ELA zone to	Rate Schedule SCT
		Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from	
	GDA: Texas Eastern ELA	Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin	
Novt 522 MMPtu/dov	TETCO	Delivery Point(s). Variable transportation charges for (1) TETCO from the ELA zone to	Rate Schedule SCT
Next 522 MMBtu/day	FOM: East Louisiana zone	Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to	
	GDA: Texas Eastern ELA	Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery	
	SEA. TOADS LASICITI LLA	Point(s).	
Next 8,000 MMBtu/day	Algonquin citygates GDA less	Algonquin's variable transportation charges from Algonquin's Hubline to	Hubline
· · · · · · · · · · · · · · · · · · ·	variables	the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day	Algonquin	Delivered directly to Algonquin Delivery Point(s) at city-gate price which	AMA with EDF Trading North America
East to West	FOM: Algonquin city-gates	includes variable charges.	East to West capacity
	GDA: Algonquin city-gates	1	APRIL MONTHLY MAX = 200,000 Dths
	. ,,		

	Tennessee Receipt Point for	Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refil will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
Columbi	a Gas Transmission (TCO) Pace	pt Point for Storage Injection Allocation	-
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,803 MMBIu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission	Variable transportation charges from TCO Maurnee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa
			-
		nt for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. Next 19,514 MMBtu/day	TETCO FOM: West Louisiana zone TETCO	Variable transportation charges from the West Lousiana zone to 60% Tetoo market zone 2 and 40% Tetoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation charges from the East Lousiana zone to 60% Tetoo	The quantity allocated to storage refili will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract The quantity allocated to storage refili will be
During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	FOM: East Louisiana zone	Variable transportation Charges notin the East Lobustinal 20the to GWP Tech market zone 2 and 40% Tech market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

May 2013 Off-Peak Season Rhode Island Dispatch Pricing Structure

	Tennessee De	aliyary Bainta	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to	ConneXion
	FOM:Texas zone 0 GDA:Tenn zone 0	the Tennessee Delivery Point(s).	
Next 6,160 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee LA 800 leg	
During the injection season first allocated to the storage refill in accordance with the	FOM:Louisiana 800 leg GDA:Tenn La 800 leg	to the Tennessee Delivery Point(s).	
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier Next 13,653 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee LA 500 leg	
During the injection season first allocated to	FOM:Louisiana 500 leg	to the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn La 500 leg		
comments in Storage Tier. Remaining volume is allocated to Transportation Tier			
Next 9,522 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee zone 0 to	
During the injection season first allocated to the storage refill in accordance with the	FOM:Texas zone 0 GDA:Tenn zone 0	the Tennessee Delivery Point(s).	
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier.			
Next 1,067 MMBtu/day	Index: Northeast, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara	
	GDA: Canadian, Niagara	River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Quantity	Algonquin De Pipeline and Zone	elivery Points <u>Transport Costs</u>	Comments
First 9,435 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the East Texas zone	<u>commenta</u>
	FOM: East Texas zone	to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to the storage refill in accordance with the	GDA: Texas Eastern ETX	Delivery Point(s).	
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier	TETCO	Variable transportation abarran for (4) TETOO from the Earth 1	
Next 4,000 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to	GDA: Texas Eastern ELA	Delivery Point(s).	
the storage refill in accordance with the comments in Storage Tier. Remaining			
comments in Storage Tier. Remaining volume is allocated to Transportation Tier			
Next 23,803 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from TCO Maumee to TCO-	
During the injection season first allocated to	FOM: TCO Appalachia GDA: Columbia Gas	Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
the storage refill in accordance with the	Appalachia	Derivery Point(s).	
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier Next 0 MMBtu/day	Columbia Gas	Variable transportation charges for (1) TCO from the TCO Broad Run	
Next o Minibialday	FOM: Dominion Appalachia	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover	
	GDA: Dominion, South Point	to the Algonquin Delivery Point.	
Next 15,514 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the East Louisiana	
Nox 10,011 minibilitiday	FOM: East Louisiana zone	zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to	GDA: Texas Eastern ELA	Delivery Point(s).	
the storage refill in accordance with the comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier			
Next 5,968 MMBtu/day	TETCO FOM: South Texas zone	Variable transportation charges for (1) TETCO from the South Texas zone	
During the injection season first allocated to	GDA: Texas Eastern STX	to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
the storage refill in accordance with the			
comments in Storage Tier. Remaining volume is allocated to Transportation Tier			
Next 10,595 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the West Louisiana	
	FOM: West Louisiana zone	zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin	
During the injection season first allocated to the storage refill in accordance with the	GDA: Texas Eastern WLA	Delivery Point(s).	
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier	Transas	Variable transportation aberrage for (1) TRANSCO from Transportance 2 to	
Next 135 MMBtu/day	Transco FOM: Zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin	
	GDA: Transco, zone 2	from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin	
	GDA: Transco, zone 3	from Lambertville to the Algonquin Delivery Point(s).	
Next 10,630 MMBtu/day	TETCO M3	Algonquin's variable transportation charges from Lambertville to the	Purchased at M3
Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin Delivery Point(s).	
· · · · · ·			
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Eagle Receipt	
	FOM: TETCO zone M3 GDA: TETCO zone M3	Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonguin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Downingtown	
	FOM:Transco zn 6 non-NY	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover	
Next 817 MMBtu/day	GDA:Transco zn 6 non-NY TETCO M3	to the Algonquin Delivery Point. Algonquin's variable SCT transportation charges from Lambertville to the	Rate Schecule SCT
Remaining Contract Quantity up to the MDQ	FOM: TETCO zone M3	Algonquin Delivery Point(s).	Purchased at M3
(Disconnect between TETCO SCT and AGT SCT)	GDA: TETCO zone M3		
Next 655 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the ETX zone to	Rate Schedule SCT
	FOM: East Texas zone	Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery	
Next 522 MMBtu/day	GDA: Texas Eastern ETX TETCO	Point(s). Variable transportation charges for (1) TETCO from the WLA zone to	Rate Schedule SCT
NGAL 522 WINDLU/Day	FOM: West Louisiana zone	Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery	
	GDA: Texas Eastern WLA	Point(s).	
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery	Rate Schedule SCT
	GDA: Texas Eastern ELA	Point(s).	
Next 906 MBtu/day	TETCO	Variable transportation charges for (1) TETCO from the ELA zone to	Rate Schedule SCT
	FOM: East Louisiana zone GDA: Texas Eastern ELA	Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin	
	ODA. TEXAS LASIEITI ELA	Delivery Point(s).	
Next 522 MMBtu/day	TETCO	Variable transportation charges for (1) TETCO from the ELA zone to	Rate Schedule SCT
	FOM: East Louisiana zone GDA: Texas Eastern ELA	Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonguin from Lambertville to the Algonguin Delivery	
	ODA. TEXAS LASIEITI ELA	Point(s).	
Next 8,000 MMBtu/day	Algonquin citygates GDA less	Algonquin's variable transportation charges from Algonquin's Hubline to	Hubline
Next 3,000 MMBtu/day	variables	the Algonquin Delivery Point(s). Delivered directly to Algonquin Delivery Point(s) at city-gate price which	AMA with EDF Trading North America
East to West	Algonquin FOM: Algonquin city-gates	includes variable charges.	East to West capacity
	GDA: Algonquin city-gates	-	MAY MONTHLY MAX = 39,000 Dths

	Tennessee Receipt Point for	Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
First 11,600 MMBtu/day	Tennessee FOM: TX zone 0	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities
During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	ConneXion	62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	less the sum of the intial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501,
		pipt Point for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS
comment. Remaining volume is allocated to Transportation Tier.			contract 9630. The remaining quantity will be availa
Te	xas Eastern (Tetco) Receipt Po	int for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9.435 MMBtu/day	TETCO	Variable transportation charges from the East Texas zone to 60% Tetco	The quantity allocated to storage refill will be
	FOM: East Texas zone	market zone 2 and 40% Tetco market zone 3 plus applicable injection	calculated as the sum of the total storage capacities
During the injection season first allocated to		charges for storage contracts SS-1 400221, contract SS-1 400185, and	less the sum of the intial storage balances divided by
the Storage Tier in accordance with the		contract FSS-1 400515.	214 days times 20.7% for the following storage
comments. Remaining volume is allocated		Variable transportation	assets. (DTI-GSS contract 300169, DTI-GSS contract
to Transportation Tier.			
Next 5,968 MMBtu/day	TETCO	Variable transportation charges from the South Texas zone to 60% Tetco	The quantity allocated to storage refill will be
	FOM: South Texas zone	market zone 2 and 40% Tetco market zone 3 plus applicable injection	calculated as the sum of the total storage capacities
During the injection season first allocated to		charges for storage contracts SS-1 400221, contract SS-1 400185, and	less the sum of the intial storage balances divided by
the Storage Tier in accordance with the		contract FSS-1 400515.	214 days times 13.1% for the following storage
comments. Remaining volume is allocated		Variable transportation	assets. (DTI-GSS contract 300169, DTI-GSS contract
to Transportation Tier.			
Next 10,595 MMBtu/day	TETCO	Variable transportation charges from the West Lousiana zone to 60%	The quantity allocated to storage refill will be
	FOM: West Louisiana zone	Tetco market zone 2 and 40% Tetco market zone 3 plus applicable	calculated as the sum of the total storage capacities
During the injection season first allocated to		injection charges for storage contracts SS-1 400221, contract SS-1	less the sum of the intial storage balances divided by
the Storage Tier in accordance with the		400185, and contract FSS-1 400515.	214 days times 23.3% for the following storage
comments. Remaining volume is allocated		Variable transportati	assets. (DTI-GSS contract 300169, DTI-GSS contract
to Transportation Tier.	15100	Madable Assessmentation above a form the Frethlandian (* 2001 F.)	The supplies the set of the state as a fill of the
Next 19,514 MMBtu/day During the injection season first allocated to	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by
During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.			less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

June 2013 Off-Peak Season Rhode Island Dispatch Pricing Structure

Department of the process of the sector				1
First 10.000 Emergence Models branched adapted for Trensease tom Emergence are 0.5 common of the co	Quantity			Comments
Consulton Proof to Multiluey Pro				
Decay Series (Conserved Series (Conserved Series 2000) Decay Series (Conserved Serie	ConneXion	FOM:Texas zone 0 GDA:Tenn zone 0	the Tennessee Delivery Point(s).	
the vices and full according within acc				
contrastin in Storage Ture Reventing Contrasting Contrast			to the Tennessee Delivery Politi(s).	
Non 1962 Million Sector 197 Million Sector 197 Million 2000 Million 197 Million 2000 Million 2000 Million 2000 Million 2	comments in Storage Tier. Remaining			
Durg the register of the source of the sourc	volume is allocated to Transportation Tier			
be single and according with the constraint of the constraint				
ormedia in Storge Tie, Renating in an exercise of the storge from the store of the			to the Tennessee Delivery Politi(s).	
And a set a set of the set of th		obstationin zu ooo log		
During the spectron same for explosion Prof. Transaction Prof. Transaction Audition and an exploration and the spectron same for exploration charges for Terressee Normal States Incomment of the spectra States Incomment of the spectra States Audition and an exploration and the spectra States Market is barched to the spectra States Incomment of the spectra States Incomment of the spectra States Audition and the spectra States Market is barched to the spectra States Incomment of the spectra States Incomment of the spectra States Audition and the spectra States Market is barched to the spectra States Incomment of the spectra States Incomment of the spectra States Audition and the spectra States Market is barched to the spectra States Incomment of the spectra States Incomment of the spectra States Audition and the spectra States Market is barched to the spectra States Incomment of the spectra States	volume is allocated to Transportation Tier			
Be solveg and the socked and the soc				
comments in Budger En Restancy Res 1.07 Michael Aussel Data Res 1.07 Michael Aussel Res 1.07			the Tennessee Delivery Point(s).	
Number is account of transportation for Indicate transportation durings for Transportation for Transportation durings for Transportation for Transportation durings for Transportation durings for Transportation for Transportation durings for Transportation for T		GDA. Tenn 2016 0		
Option Option<	volume is allocated to Transportation Tier.			
Option Option<				
Binsmang Contract Caunity up to Pie MoD Insist: regulated referencess Delay Protein Statuset Control Control Biolog Milliouty Control & Approxim Approxim Terrestaset Delay Protein Control & Contr	Next 1,067 MMBtu/day			
15:000 MMR/uby CDA: Disk Termise Delay Plant Example Full and Zone Full and Zone Common <	Remaining Contract Quantity up to the MDO			
Description Encode of the second set of the			Tennessee Delivery Point.	
Gunsty Field of MAMBURS Field of MABBURS Common in All Society Commo in All Society Common in All Society	- , ,			•
First 9.45 Minibility FECO Versite images being to specify the set of sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the set of the sea takes are to be independent of the sea takes ar				
PCM East Transaction Compared to Strain Terr Fertor Ferto				Comments
During the injection search first induced to induce the interpretation charges for (1) TCD from TCO Maxmee to TCO-	First 9,435 MMBtu/day			
the storage eff in accordance with the comments is Storage Ture. Remaining Next 21.854 MMBRUIday Next 21.854 MMBRUIday Next 21.854 MMBRUIday Columbia a Storage Ture. Remaining Columbia Storage Ture. Remaining Colum	During the injection season first allocated to			
volume is accord for Transportation Ture Counties dis Transportation charges for (1) TCO Nom TCO Maurines to TCO- mers is always TEr. Remaining Versible transportation charges for (1) TCO Nom TCO Maurines to TCO- mers is always TEr. Remaining Versible transportation charges for (1) TCO Nom TCO Maurines to TCO- mers is always TEr. Remaining Versible transportation charges for (1) TCO Nom TCO Maurines to the Algonquin Delivery Portig). Neel 0 MMBUday Columbia Gas FOM Common Applatchile FOM Common Applatchile FOM Common Applatchile To TCO Status and the algonquin for the Algonquin Delivery Portig). Versible transportation charges for (1) TCO Nom TE CO Hauver to the Algonquin Delivery Portig). Neel 0 MMBUday TETCO FOM Scolin Texas zone to the algonquin Delivery Portig). Versible transportation charges for (1) TETCO Into the TCO Hauver to table transportation charges for (1) TETCO Into the Scolin Texas zone to tablet transportation charges for (1) TETCO Into the Scolin Texas zone to tablet transportation charges for (1) TETCO Into the Scolin Texas zone to tablet transportation charges for (1) TETCO Into the Scolin Texas zone to tablet transportation charges for (1) TETCO Into the Scolin Texas zone to tablet transportation charges for (1) TETCO Into the Scolin Texas zone to tablet transportation transportation transportation transport for Scolin Texas zone to tablet transportation transport to the Algonquin for tablet transportation Terma set to tablet transportation Terma set to tablet transportation transport to tablet transportation charges for (1) TETCO Into the Scolin Texas zone 3 to texas the tablet transportation transport to the Algonquin for tablet transportation transport to tablet transportation charges for (1) TETCO Into the Con texas the allocardet to tablet transport to tablet	the storage refill in accordance with the			
Next 23.80 MBBUday Counter 5 Instructional Count of Transportation Terms State Transportation charges for (1) TCO Nameres to TCO Maurese to T	comments in Storage Tier. Remaining			
During the hydron season first allocated comments in Storage Ter. Remaining website in the storage of the representation of the storage of the representatio of the storage of the representation of the storage o		Columbia Gao Transmiss	Variable transportation abarrage for (1) TOO from TOO Morrows (1) TOO	
During the regions easion first allocated to Point Appalation GDA: Contrained Control Point Software Control<	INCAL 23,003 WINDLU/Udy			
Appairs Appairs Next O MMBBURGY Counted a Storage for (1) TECO brow the TCO Hancey for (2) FCO from the TCO Hancey for (3) FCO from the South Texas cone for the storage for (3) FCO from the South Texas cone for the storage for (3) FCO from the South Texas cone for the storage for (3) FCO from the South Texas cone for the storage for (3) FCO from the South Texas cone for the storage for (3) FCO from the West Louisiana cone GOA Texas Easter FLA FEO from the storage for (3) FCO from the South Texas cone for (3) FCO from the West Louisiana cone GOA Texas Easter FLA FCO from the TCO from the West Louisiana cone GOA Texas Easter FLA FEO from the storage for (3) FCO from the Transco cone 2 to fOX cone 2 cone for the storage for (1) TEXASO from Transco cone 2 to fOX cone 2 cone for the storage for (1) TEXASO from Transco cone 2 to fOX cone 3 cone for the TCO cone MI (2) Aponquin from Lamberville to the Aponquin Easter FLO and ADM Cone 2 cone for the TCO cone MI (2) Aponquin from Lamberville to the Aponquin Easter FLO and ADM Cone for the TCO cone MI (2) Aponquin from Lamberville to the Aponquin Easter Cone for COX cone 3 cone to the top (2) Texas Eas	During the injection season first allocated to			
volume is acidated or Transportation Tree	the storage refill in accordance with the	Appalachia		
Nucl 0 AMBBuildy Columba Gas DNL 0 Dminin, Soaf Post Columba Statuset Concentration (Appatchain Concentration (Appatchain Concentratio	comments in Storage Tier. Remaining			
FDM. Common Appailability Receipt Park to FOO-Lansaver, and (2) Approquin from TCO-Hanover Next 15.914 MMREturally TEFCO Variable transportation charges for (1) TEFCO from the East Louisiana zone to Lambertule and (2) Approquin from Lambertule to the Approquin Delawary FOML (2). Variable transportation charges for (1) TEFCO from the East Louisiana zone to Lambertule and (2) Approquin from Lambertule to the Approquin Delawary FOML (2). Note 15.958 MMREturaly FEFCO Variable transportation charges for (1) TEFCO from the East Louisiana zone to Lambertule and (2) Approquin from Lambertule to the Approquin Delawary FOML (2). Note 15.958 MMREturaly FEFCO FOML East Louisiana zone to Lambertule and (2) Approquin from Lambertule to the Approquin Delawary FOML). Note 15.958 MMREturaly FEFCO FOML East Louisiana zone to Lambertule and (2) Approquin from Lambertule to the Approquin Delawary FOML). New 10.958 MMREturaly FEFCO FOML Zone 2 Lambertule and (2) Approquin from Lambe		Columbia Gas	Variable transportation charges for (1) TCO from the TCO Brood Burn	
BDA: Dominin, Sum Parti Inter 15,14 MMBbulday Description Sum Partial Next 15,514 MMBbulday FTCO From the stage of the increase in the increase in the increase increase in the increase of the increase	Noxi o WiWiblu/uay			
Next 15.514 MMBLuday Variable transportation charges for (1) TETCO from the East Louisiana zone to LamberVile and (2) Agonquin from LamberVile to the Agonquin Deline philipictic assess next and cated to the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated to the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated to the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated to the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated to the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated to the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated the the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated to the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated the the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated the the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated the the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated the the storage refit in accordance with the comments in Storage Ter. Remaining Council philipictic assess next and cated the the storage refit in accord to the storage r				
During the right cases on first allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to the storage refill in accordance with the volume is allocated to transportation far Net 135 MMBturday TETCO The Storage Test FETCO M COM. Transco 2007. Transco				
During the injection season first allocated by consistence of the storage refit in accordance with	Next 19,514 MMBtu/day			
the storage refill in accordance with the comments in Storage Terr. Remaining advance of Transportation there is 368 Millioutary FECO Uning the injection season first incluced to the storage sto	During the injection season first allocated to			
comments in Storage Tier. Remaining working advanced by Transco zone 2 to Constrain Storage Tier Remaining working advanced by Constraints in Storage Tier. Remaining working advanced by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a stocated by Transco Zone 2 to Constraints in Storage Tier. Remaining working a storage target transportation charges for (1) TRANSCO from Transco Zone 2 to Constraints in Storage Tier. Remaining working the Storage Tier. Constraints in Storage Tier. Remaining working the Storage Tier. Storage Tier. Remaining working the Storage Tier. Remaining working the Storage Tier. Constraints in Storage Tier. Remaining working the Storage Tier. Remai		GDA. TEXAS LASIEITI LLA	Derivery Fornus).	
Next 5.898 MMBbulday FETCO Variable transportation charges for (1) TETCO from the Algonquin During the jinction assans first allocated or moments in Storage Fire. Remaining volume is allocated for Transportation Ter Variable transportation charges for (1) TETCO from the West Louisiana comments in Storage Tire. Remaining volume is allocated for Transportation Ter Next 10.558 MMBbulday TETCO Variable transportation charges for (1) TETCO from the West Louisiana comments in Storage Tire. Remaining volume is allocated for Transportation Ter Termso Next 10.558 MMBbulday Termso Variable transportation charges for (1) TETCO from the West Louisiana comments in Storage Tire. Remaining volume is allocated to Transportation Ter Next 10.558 MMBbulday Termso Variable transportation charges for (1) TERNSCO from Transoc zone 3 to Ledy. (2) Texas Eastern from Ledy to Lambertville and (3) Algonquin GDA. Transoc zone 3 Next 2346 MMBbulday Termso GDA. Transoc zone 3 Variable transportation charges for (1) TERNSCO from Transoc zone 3 to Ledy. (2) Texas Eastern from Ledy to Limbertville and (3) Algonquin GDA. Transoc zone 3 Next 2346 MMBbulday Termso GDA. Transoc zone 3 Termso GDA. Terco zone M3 GDA. TETCO zone M4 GDA. TETCO zone M3 GDA. TETCO zone M4 GDA. TETCO zo	comments in Storage Tier. Remaining			
During the injection Four South Teases 2004 Event South South Teases 2004 Delivery Point(s). During the injection season first allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in accordance with the southme is allocated to the storage prefil in the storage prefil in the storage prefil southme is allocated at M3 allocated prefil in the storage prefil in the storage pr	volume is allocated to Transportation Tier			
Duing the injection season first allocated to comments in Storage Tier. Remaining container is allocated to Transportation Tier Next 15.5 MBR/budgy TETCO Viriable transportation charges for (1) TETCO from the West Louisiane zone to Lambertville to the Algonquin Duing the injection asson first allocated the storage refill in accordance with the comments in Storage Tier. Remaining columnes allocated to Transportation Tier Viriable transportation charges for (1) TETCO from the West Louisiane zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). Viriable transportation Tier Next 155 MBR/budgy Transco Transco Container in Storage Tier. Remaining columne is allocated to Transportation Tier Fork. Zone 3 Viriable transportation charges for (1) TEANSCO from Transco zone 3 to Leidy. (2) Transco Zone 3. To four. Zone 3 Purchased at MS Next 2 346 MMBtudgy Transco FOM. Zone 3 Transco FOM. Zone 3 Purchased at MS Next 2 346 MMBtudgy Transco FOM. Zone 3 Algonquin Tier Next Columnes FOM. TETCO Zone MS Algonquin Tier Tier Co	Next 5,968 MMBtu/day			
he storage refill in accordance with the comments in Storage Tire. Remaining volume is allocated to Transportation Ter New 12 S46 MMBluiday Tansco Accordance with the comments in Storage Tire. Remaining volume is allocated to Transportation Ter New 12 S46 MMBluiday Tansco Accordance with the comments in Storage Ter. Remaining volume is allocated to Transportation Ter New 13 S50 MMBluiday Tansco Accord acce with the comments in Storage Ter. Remaining volume is allocated to Transportation Ter New 13 S50 MMBluiday Tansco Accord acce with the comments in Storage Ter. Remaining volume is allocated to Transportation Ter New 13 SMMBluiday Tansco Accord acce with the Adorquin Delivery Point(s). To accord accerd with the Ad	During the injection season first allocated to			
comments in Storage Tier. Remaining Volume is allocated to Transportation profile allocated to Transportation escape in efficiency in the provide state of the storage of the stor		ODA. Texas Eastern OTA	Derivery Form(3).	
Next 10.859 MMBLuday TETCO Variable transportation charges for (1) TETCO on the VVest Louisiana zone to Lambertwille and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). Outing the injection season first allocated to the storger refit in storage freit. Remaining down is stocated to the transportation tharges for (1) TETCO from the VVest Louisian zone to Lambertville and (2) Algonquin from Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). Next 3 MMBLuday Transco. Folk: Zone 3 Erel(x) (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). Next 2,346 MMBLuday Transco. Folk: Zone 3 Erel(x) (2) Texas Eastern from Leidy to Lambertville to the Algonquin Store and Store 20 (2) Constraints and	comments in Storage Tier. Remaining			
Columb to include the season first allocated is asson first allocated is asson first allocated is accordance with the comments in Storage Tier. Remaining contract is storage Tier. Remaining contract storage Tier. Remaining contract counting to inscret count is a storage to inscret count is associated as a storage to inscret count is associ storage to inscret count is associated as a storage t		75700		
During the injection season first allocated to the storgar effit in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier Transco (SDA: Transco, zone 2 GDA: Transco, zone 3 (GDA: TETCO Zone M3 (GDA: Texas Eastern LA (GDA: TexasE Eastern ELA (GDA: Texas Eastern ELA (GDA: Texas Eastern ELA (GD	Next 10,595 MMBtu/day			
the storage refil in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier Next 15 MMB/uday Transco. 2002 Variable transportation charges for (1) TRANSCO from Transco 2002 2 to Ledy, (2) Texas Eastern from Ledy to Lamberfille and (3) Algonquin (3) Alg	During the injection season first allocated to			
Volume is allocated to Transportation Ther Variable transportation charges for (1) TRANSCO from Transco zone 2 to Ledy, (2) Texas Eastern from Ledy to LamberVille and (3) Algonquin Next 3 MMBLu/day Transco GOA. Transco, zone 3 GOA. TECO Zone M3 GOA. Tecase Easter FIX GOA. Tecase Easter FI	the storage refill in accordance with the			
Next 135 MMBIu/day Transco Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Easter from Leidy to Lambert/lie and (3) Algonquin GDA: Transco, zone 2 Next 3 MMBu/day Transco GDA: Transco, zone 2 from Lambert/lie to the Algonquin Delivery Point(s). Next 3 MMBu/day Transco GDA: Transco, zone 3 Leidy, (2) Texas Easter from Leidy to Lambert/lie and (3) Algonquin GDA: Transco, zone 3 Next 2,346 MMBLu/day TETCO M3 Algonquin Delivery Point(s). Remaining Contract Quantity up to the MOD FOM: Terto zone M3 Algonquin Delivery Point(s). Next 0 MMBLu/day Columbia Gas Transmission GDA: TETCO zone M3 Algonquin Delivery Point(s). Next 6 MMBLu/day Columbia Gas Transmission FOM: Terto zone M3 Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover GDA: Terasco zan en-AVY Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover GDA: Transco zan en zone FOM: Transco zan en zone GDA: Terasco zan en zone GDA: T	comments in Storage Tier. Remaining			
FOM: Zone 2 Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s). Next 3 MMBLu/day Transco Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin GDA: Transco, zone 3 Purchased at M3 Remaining Contract Quantity up to the MDQ Glox: TETCO zone M3 GDA: TETCO zone M4 GDA: Texas Eastern EX GDA: Texas Eastern EX GDA: Texas Eastern EX GDA: Texas		_		
GDA: Transco, zone 2 from Lambertville to the Algonguin Delivery Point(s). Construction Next 3 MMBLu/day Transco Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin GDA: Transco, zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville to the Algonquin Delivery Point(s). Purchased at M3 Next 2.346 MMBLu/day TETCO M3 Algonquin Delivery Point(s). Purchased at M3 Remaining Contract Quantity up to the MDD GOA: TETCO zone M3 Algonquin Delivery Point(s). Purchased at M3 Next 6 MMBLu/day Columbia Gas Transmission Proint to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the GOA: TETCO zone M3 Proint to TCO-Hanover, and (2) for Algonquin from TCO-Hanover Next 6 MMBLu/day Columbia Gas Transmission Variable transportation charges for (1) TCO from the TCO Downingtown FOM: Transo zon 6 non-NY Receipt Point. Rate Schecule SCT Remaining Contract Quantity up to the MDD GOA: TETCO zone M3 Algonquin Delivery Point. Rate Schecule SCT Remaining Contract Quantity up to the MDP FOM: Terco Zone M3 Algonquin from Lambertville to the Algonquin Delivery GDA: Tercoz Eastern ETX FOM: East Texas zone GOA: Tercoz Cone M3 Algonquin molecular transportation charges for (1) TETCO from the ETX zone to GOA: Texas Eastern ET	Next 135 MMBtu/day			
Next 3 MMBtu/day Transco Variable transportation charges for (1) TRANSCO from Transco zone 3 to Edity (2) Texas Eastern from Leiny to Lambertville and (3) Algonquin GDA. Transco, zone 3 Variable transportation charges for (1) TRANSCO from Transco zone 3 to Edity (2) Texas Eastern from Leiny to Lambertville to the Algonquin Delivery Point(s). Purchased at M3 Remaining Contract Quantity up to the MDD GDA. TETCO zone M3 GDA. TETCO zone				
GDA: Transco, zone 3 from Lambertville to the Algonquin Delivery Point(s). Purchased at M3 Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) GDA: TETCO zone M3 GDA: TETCO zone M4 GDA: TETCO ZonE ZA GDA: TETCO ZonE ZA GDA: TETCO ZONE ZA G	Next 3 MMBtu/day	Transco	Variable transportation charges for (1) TRANSCO from Transco zone 3 to	
Next 2.346 MMBtu/day TETCO M3 (Disconnect between TETCO and AGT) FDR: TETCO 2cone M3 (DA:				
Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT) GAX. TETCO zone M3 GDA. Tetrasco zn 6 non-NY FOM TETCO Zone M3 GDA. Tetrasco zn 6 non-NY GDA. Transco zn 6 non-NY SOT Variable transportation charges for (1) TCO from the TCO Downingtown Receip Point. Rate Schecule SCT Purchased at M3 Next 0 MMBtu/day FETCO M3 GDA. Transco zn 6 non-NY GDA. Transco zn 6 non-NY SOT TETCO M3 GDA. TetCO Zone M4 GDA. TetCO Zon	Novt 2 246 MMPtu/dov		trom Lambertville to the Algonquin Delivery Point(s).	Purchasod at M2
(Disconnect between TETCO and AGT) GDA: TETCO zone M3 Next 0 MMBtu/day Columbia Gas Transmission GDA: TETCO zone M3 GDA: TetCO XI GDA: Transco zn 6 non-NY GDA: Texas Easter M2L Rate Schecule SCT Purchased at M3 Next 0 MMBtu/day TETCO FOM: East Texas zone GDA: Texas Easter M2L Variable transportation charges for (1) TETCO from the ETX zone to FOM: East Louisiana zone FOM: West Louisiana zone GDA: Texas Easter M2L Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Easter M2L Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery GDA: Texas Easter M2L Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Easter M2L Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery GDA: Texas Easter ELA GDA: Texas Easter ELA Rate Schedule SCT Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Easter ELA GDA: Texas Easter ELA FOM: East Louisiana zone GDA: Texas Easter			Algonguin S variable transportation charges from Lambertville to the Algonguin Delivery Point(s).	F UIGHASEU AL NIS
Next 0 MMBtu/day Columbia Gas Transmission FOM: TETCO zone M3 GDA: Transco zn 6 non-NY Receipt Point. Variable transportation charges for (1) TCO from the TCO Downingtown Receipt Point. Next 0 MMBtu/day FOM: Totoco zone M3 GDA: Terco zone M3 GDA: Terco zone M3 GDA: Terco zone M3 GDA: TETCO zone M3 G	(Disconnect between TETCO and AGT)			
FOM: TETCO zone M3 GDA: TETCO zone M3 GDA: TETCO zone M3 GDA: TETCO zone M3 FOM: Transo zn 6 non-NY GDA: Texca Zaster GDA: Texca Zaster CDA: Texca Zaster GDA: Texca Zaster CDA: Texca Zast				
GDA: TETCO zone M3 Algonquin Delivery Point. Next 6 MMBIu/day Columbia Gas Transmission Variable transportation charges for (1) TCO from the TCO Downingtown FOM.Transco zn 6 non-NYY Not the Algonquin Delivery Point. Next 0 MMBIu/day TETCO M3 Algonquin Delivery Point. Rate Schecule SCT Obscomed between TETCO SCT and AGT GDA: TerCO zone M3 Algonquin Delivery Point(s). Rate Schecule SCT Obscomed between TETCO SCT and AGT GDA: TerCO zone M3 Algonquin row raniable SCT Transportation charges for (1) TETCO from the ETX zone to FOM: East Texas zone Rate Schedule SCT SCT) TETCO Variable transportation charges for (1) TETCO from the ETX zone to FOM: Texas Eastern ETX Rate Schedule SCT Next 0 MMBIu/day TETCO GDA: Texas Eastern ETX Variable transportation charges for (1) TETCO from the ETX zone to FOM: East Louisiana zone GDA: Texas Eastern WLA Immetrivile and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s). Rate Schedule SCT Next 0 MMBIu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA TerCO FOM: East Louisiana zone GDA: Texas Eastern ELA TerCO FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Rate Schedule SCT Next 0 MBIu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone	Next 0 MMBtu/day			
Next 6 MMBtu/day Columbia Gas Transmission FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY Recipt Point to TCO: Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point (3). Rate Schecule SCT Purchased at M3 Next 0 MMBtu/day (Disconnect between TETCO SCT and AGT GDA: Texas Zasten GDA: Texas Zasten ETX 0 MMBtu/day TETCO TETCO TETCO GDA: Texas Easten ETX DOM: East Louisiana zone GDA: Texas Easten WLA FOM: East Louisiana zone GDA: Texas Easten				
FOM: Transco zn 6 non-NY GDA: Transco zn 6 non-NY Remaining Contract Quantity up to the MDQ FOM: TETCO Jone M3 Receipt Point to TCO-Hanover (DA: Transco zn 6 non-NY Remaining Contract Quantity up to the MDQ GDA: Transco zn 6 non-NY Remaining Contract Quantity up to the MDQ GDA: Terco SCT and AGT Receipt Point (s). Rate Schecule SCT Purchased at M3 Disconnect between TETCO SCT and AGT GDA: Terco Zone M3 Algonquin Delivery Point(s). Rate Schecule SCT Purchased at M3 SCT) Variable transportation charges for (1) TETCO from the ETX zone to FOM: East Texas zone GDA: Texas Eastern ETX GDA: Texas Eastern WLA Variable transportation charges for (1) TETCO from the VLA zone to GDA: Texas Eastern WLA Rate Schedule SCT Next 0 MMBtu/day TETCO GDA: Texas Eastern WLA Variable transportation charges for (1) TETCO from the VLA zone to GDA: Texas Eastern WLA Rate Schedule SCT Next 0 MMBtu/day TETCO GDA: Texas Eastern WLA Variable transportation charges for (1) TETCO from the ELA zone to GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MMBtu/day TETCO GDA: Texas Eastern ELA Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Point(s). Rate Schedule SCT Next 0 MMBtu/d	Next 6 MMBtu/day			
Next 0 MMBIu/day TETCO M3 Algonquin svariable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s). Rate Schedule SCT Remaining Contract Quantity up to the MDO SCT) TETCO zone M3 GDA: TETCO zone M3 GDA: TETCO zone M3 Variable transportation charges for (1) TETCO from the ETX zone to EAW to MMBtu/day Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Texas zone GDA: Texas Eastern ETX GDA: Texas Eastern ETX FOM: East Louisiana zone GDA: Texas Eastern ETA FOM: East Louisiana zone GDA: Texas Eastern ETA FOM: East Louisiana zone GDA: Texas Eastern ETA FOM: East Louisiana zone GDA: Texas Eastern ELA FOM: Eas	-		Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover	
Remaining Contract Quantity up to the MDQ GDIsconnect between TECO SCT and AGT SCT) FOM: TETCO zone M3 GDA: TETCO zone M3 GDA: TETCO zone M3 GDA: TETCO zone M3 GDA: Texas Zastern ELA Algonquin Delivery Point(s). Purchased at M3 Next 0 MMBtu/day TETCO GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ETX zone to GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: West Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the WLA zone to FOM: West Louisiana zone GDA: Texas Eastern WLA Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: Sast Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Bistoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Canterville to the Algonquin Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA GDA: Texas Eastern ELA GDA: Texas Eastern ELA GDA: Texas Eastern ELA GDA: Texa				Data Oshavila COT
Obsconnect between TETCO SCT and AGT GDA: TETCO zone M3 Variable transportation charges for (1) TETCO from the ETX zone to FOM: East Louisiana zone GDA: Texas Eastern ETX Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern WLA Variable transportation charges for (1) TETCO from the WLA zone to FOM: East Louisiana zone GDA: Texas Eastern WLA Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern WLA Variable transportation charges for (1) TETCO from the WLA zone to FOM: East Louisiana zone GDA: Texas Eastern WLA Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Delivery Point(s). Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Delivery Point(s). Common from Carboria to Wharton, (3) Transoc from GDA: Texas Eastern ELA Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone FOM: East Louisi	Next U MMBtu/day			
SCT) Image: SCT in the second se	(Disconnect between TETCO SCT and AGT		rugonquin Delivery Foliti(s).	I UIGHOSCU AL INIS
FOM: East Texas zone Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Next 0 MMBtu/day TETCO Variable transportation charges for (1) TETCO from the ULA zone to FOM: Texas Eastern WLA Rate Schedule SCT Next 0 MMBtu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to GDA: Texas Eastern WLA Rate Schedule SCT Next 0 MMBtu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MMBtu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MMBtu/day TETCO Variable transportation charges for (1) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). Rate Schedule SCT Nex	SCT)			
GDA: Texas Eastern ETX Point(s). Next 0 MMBtu/day TETCO FOM: West Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA GDA: Texas Easte	Next 0 MMBtu/day			Rate Schedule SCT
Next 0 MMBtu/day TETCO FCOM: West Louisiana zone GDA: Texas Eastern WLA Variable transportation charges for (1) TETCO from the WLA zone to GDA: Texas Eastern WLA Rate Schedule SCT Next 0 MMBtu/day TETCO GDA: Texas Eastern WLA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Point(s). TetrCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Delivery Point(s). Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to GDA: Texas Eastern ELA Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day Algonquin citygates GDA less Algonquin's variable transportation charges for (1) TETCO from Leidy to GDA: Texas Eastern ELA Delivery Point(s). Hubline Next 0 MMBtu/day Algonquin's variable transportation charges from Algonquin's Hubline to V		FOM: East Texas zone		
FOM: West Louisiana zone GDA: Texas Eastern WLA Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery GDA: Texas Eastern WLA Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Rate Schedule SCT Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Cox Texas Eastern ELA GDA: Texas East	Next 0 MMBtu/day			Rate Schedule SCT
GDA: Texas Eastern WLA Point(s). Control of the state of the stat		FOM: West Louisiana zone		
FOM: East Louisiana zone GDA: Texas Eastern ELA FOM: East Louisiana zone FOM: East Louisiana zone GDA: Texas Eastern ELA FOM: East Louisiana zone FOM: East Louisiana		GDA: Texas Eastern WLA	Point(s).	
GDA: Texas Eastern ELA Point(s). Next 0 MBtu/day TETCO Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from the ELA zone to FOM: East Louisiana zone GDA: Texas Eastern ELA Rate Schedule SCT Oxford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to GDA: Texas Eastern ELA Variable transportation charges for (1) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). Rate Schedule SCT Next 8,000 MMBtu/day Algonquin citygates GDA less Algonquin variable transportation charges from Algonquins Hubline to the Algonquin Delivery Point(s). Hubline Next 0 MMBtu/day Algonquin Delivered directly to Algonquin Delivery Point(s) at city-gate price which East to West AMA with EDF Trading North America East to West AMA with EDF Trading North America East to West	Next 0 MMBtu/day		Variable transportation charges for (1) TETCO from the ELA zone to	Rate Schedule SCT
Next 0 MBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Delivery Point(s). Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA GDA: Tex				
FOM: East Louisiana zone GDA: Texas Eastern ELA Enstoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Delivery Point(s). Rate Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Unitable transportation charges for (1) TETCO from the ELA zone to Dakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). Rate Schedule SCT Next 8,000 MMBtu/day Algonquin citygates GDA less Variable transportation charges form Algonquin's variable transportation charges from Algonquin's Hubline to variables to the Algonqui Delivery Point(s). Hubline Next 0 MMBtu/day Algonquin Delivery Point(s). Hubline Next 0 MMBtu/day Algonquin Delivery Point(s). Aldon Quin Strate directly to Algonquin Delivery Point(s). AldA with EDF Trading North America East to West	Next 0 MBtu/day			Rate Schedule SCT
GDA: Texas Eastern ELA Wharton to Centervile and (4) Algonquin from Centerville to the Algonquin Delivery Point(s). Rate Schedule SCT Next 0 MMBtu/day TETCO FOM: East Louisiana zon GDA: Texas Eastern ELA GDA: Texas Eastern ELA Char Te	non o motorday			
Next 0 MMBtu/day TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA Control (2) Dominion from Oakford to Leidy, (3) TETCO from the ELA zone to GDA: Texas Eastern ELA Control (2) Dominion from Cakford to Leidy, (3) TETCO from Leidy to LamberVille and (4) Algonquin from LamberVille to the Algonquin Delivery Point(s). Rate Schedule SCT Next 8,000 MMBtu/day Algonquin citygates GDA less Variables Schedule transportation charges from Algonquins Hubline to the Algonquin Delivery Point(s). Hubline Next 0 MMBtu/day Algonquin Delivered directly to Algonquin Delivery Point(s) at city-gate price which East to West AMA with EDF Trading North America East to West AMA with EDF Trading North America East to West			Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin	
FOM: East Louisiana zone GDA: Texas Eastern ELA Control (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). Hubline Next 8,000 MMBtu/day Algonquin citygates GDA less Variables Algonquin's variable transportation charges from Algonquins thubine to variables Hubline Next 0 MMBtu/day Algonquin Delivered directly to Algonquin Delivery Point(s). Hubline Next 0 MMBtu/day Algonquin Delivered directly to Algonquin Delivery Point(s) at city-gate price which East to West AMA with EDF Trading North America East to West		75700	Delivery Point(s).	
GDA: Texas Eastern ELA Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s). Hubline Next 8,000 MMBtu/day Algonquin citygates GDA less Algonquin variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s). Hubline Next 0 MMBtu/day Algonquin Delivered directly to Algonquin Delivery Point(s) at city-gate price which East to West AMA with EDF Trading North America East to West	Next 0 MMBtu/day			Rate Schedule SCT
Point(s). Point(s). Next 8,000 MMBtu/day Algonquin citygates GDA less Algonquin's variable transportation charges from Algonquin's Hubline to variables Hubline Next 0 MMBtu/day Algonquin citygates directly to Algonquin Delivery Point(s). Hubline Next 0 MMBtu/day Algonquin (ity-gate directly to Algonquin Delivery Point(s) at city-gate price which EASt to West Capacity AMA with EDF Trading North America East to West FOM. Algonquin city-gates Includes variable charges. East to West capacity				
Next 8,000 MMBtu/day Algonquin citygates GDA less Algonquin's variable transportation charges from Algonquin's Hubline to variables Hubline Next 0 MMBtu/day Algonquin Delivered directly to Algonquin Delivery Point(s) at city-gate price which AMA with EDF Trading North America East to West FOM. Algonquin city-gates Includes variable charges. East to West capacity		LE. C. TONGO EGOLOTT ELA		
variables the Algonquin Delivery Point(s). Next 0 MMBtu/day Algonquin Delivered directly to Algonquin Delivery Point(s) at city-gate price which East to West AMA with EDF Trading North America East to West East to West FOM. Algonquin city-gates includes variable charges. East to West capacity	Next 8,000 MMBtu/day	Algonquin citygates GDA less	Algonquin's variable transportation charges from Algonquin's Hubline to	Hubline
East to West FOM: Algonquin city-gates includes variable charges. East to West capacity		variables	the Algonquin Delivery Point(s).	
casi to vesi provin atgorigani city-gates includes vanable charges. East to West capacity		Algonquin		
	East to West	FOM: Algonquin city-gates GDA: Algonquin city-gates	includes variable charges.	East to West capacity JUNE MONTHLY MAX = 0 Dths

Quantity	Tennessee Receipt Point for Pipeline and Zone	Storage Injection Allocation	Commonto
Quantity		Transport and Injection Costs	Comments
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 ConneXion	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage asets. (FSM Contract 62018, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Columbi	a Gas Transmission (TCO) Rece	ipt Point for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 23,803 MMBtu/day	Columbia Gas Transmission	Variable transportation charges from TCO Maumee to the storage delivery	The guantity allocated to Storage Tier will be
During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	FOM: TCO Appalachia	point plus applicable injectiion charges.	calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Te	xas Eastern (Tetco) Receipt Poi	nt for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DT-6SS contract do1049, DT-6SS contract 300171, DTI-6SS-TE 600045, Texas Eastern SS-1 contract 400155, ST- contract 400221 and FSS-1 contract 400155). The remaining quantity will be available under the Transport Tier
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets: (DT-6SS contract 300169, DT-6SS contract 300171, DTI-6SS-TE 600045, Texas Eastern SS-1 contract 400155, SS-1 contract 400221 and FSS-1 contract 400155) The remaining quantity will be available under the Transport Tier
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets: (DT-05S contract 300169, DT-05S contract 300171, DTI-05S-TE 600045, Texas Eastem SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 4001515) The remaining quantity will be available under the Transport Tier
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DT-6SS contract 300169, DT-6SS contract 300171, DT-6SS-TE 600045, Texas Eastem SS-1 contract 400168, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Realized Financial Transactions

Attachment 7 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 1 of 3

Realized Financial Transactions												
					as of April, 2013							
oupdesc	-			Company		Trade Date Po			Portfolio	Strategy2	Quantity Price	
	41365			NARRAGANSETT				SWAP	Optimization - NEC		474979	93569.08
	41365		•	NARRAGANSETT				SWAP	Optimization - NEC		474979	93569.08
	41365		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		474979	93569.08
	41365		•	NARRAGANSETT				SWAP	Optimization - NEC		146779	-2099.12
	41365			NARRAGANSETT				SWAP	Optimization - NEC		146779	-2099.12
				NARRAGANSETT		41347.36688 20			Optimization - NEC		0 3.9	
				NARRAGANSETT		41347.36688 20			Optimization - NEC		6000 3.	
				NARRAGANSETT		41358.37819 20			Optimization - NEC		140779 3.9	
	41365	126510	NG OTC Swap	NARRAGANSETT		41358.37819 20	09685	SWAP	Optimization - NEC		0 3.9	6 559737.3
	41365		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		64000	19479
	41365		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		64000	19479
	41365	112240	NG OTC Swap	NARRAGANSETT		41232.62823 14	49934	SWAP	Optimization - NEC		7000 3.	-26460
	41365	112240	NG OTC Swap	NARRAGANSETT		41232.62823 14	49934	SWAP	Optimization - NEC		0 3.9	6 27832
	41365	112567	NG OTC Swap	NARRAGANSETT		41234.42069 15	50972	SWAP	Optimization - NEC		0 3.9	6 107352
	41365	112567	NG OTC Swap	NARRAGANSETT		41234.42069 15	50972	SWAP	Optimization - NEC		27000 3.8	-104625
	41365	112807	NG OTC Swap	NARRAGANSETT		41239.43912 15	52871	SWAP	Optimization - NEC		10000 3.8	-38300
	41365	112807	NG OTC Swap	NARRAGANSETT		41239.43912 15	52871	SWAP	Optimization - NEC		0 3.9	6 39760
	41365	117176	NG OTC Swap	NARRAGANSETT		41276.41244 17	70532	SWAP	Optimization - NEC		0 3.9	6 39760
	41365	117176	NG OTC Swap	NARRAGANSETT		41276.41244 17	70532	SWAP	Optimization - NEC		10000 3.2	-32850
	41365	117182	NG OTC Swap	NARRAGANSETT		41276.41868 17	70538	SWAP	Optimization - NEC		0 3.9	6 39760
	41365	117182	NG OTC Swap	NARRAGANSETT		41276.41868 17	70538	SWAP	Optimization - NEC		10000 3.2	-32750
	41365		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		111400	15217.4
	41365		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		111400	15217.4
	41365	111220	NG OTC Swap	NARRAGANSETT		41221.50164 14	46968	SWAP	Optimization - NEC		0 3.9	6 198800
	41365	111220	NG OTC Swap	NARRAGANSETT		41221.50164 14	46968	SWAP	Optimization - NEC		50000 3.6	-183750
	41365	111290	NG OTC Swap	NARRAGANSETT		41222.42431 14	47210	SWAP	Optimization - NEC		22000 3.	-79860
	41365	111290	NG OTC Swap	NARRAGANSETT		41222.42431 14	47210	SWAP	Optimization - NEC		0 3.9	6 87472
	41365	112010	NG OTC Swap	NARRAGANSETT		41229.58819 14	48622	SWAP	Optimization - NEC		0 3.9	6 21470.4
	41365	112010	NG OTC Swap	NARRAGANSETT		41229.58819 14	48622	SWAP	Optimization - NEC		5400 3.8	-20709
	41365	116456	NG OTC Swap	NARRAGANSETT		41269.60541 16	67972	SWAP	Optimization - NEC		0 3.9	76 15904
	41365	116456	NG OTC Swap	NARRAGANSETT		41269.60541 16	67972	SWAP	Optimization - NEC		4000 3.4	-13880
	41365	117794	NG OTC Swap	NARRAGANSETT		41281.65249 17	74006	SWAP	Optimization - NEC		0 3.9	6 -59640
	41365	117794	NG OTC Swap	NARRAGANSETT		41281.65249 17	74006	SWAP	Optimization - NEC		15000 3.3	34 50100
	41365	125771	NG OTC Swap	NARRAGANSETT		41351.57999 20	07312	SWAP	Optimization - NEC		15000 3.9	58950
	41365	125771	NG OTC Swap	NARRAGANSETT		41351.57999 20	07312	SWAP	Optimization - NEC		0 3.9	-59640
	41365	111860	NG OTC Swap	NARRAGANSETT		41228.65278 14	48329	SWAP	Optimization - NEC		26000	6136
				NARRAGANSETT		41228.65278 14	48329	SWAP	Optimization - NEC		26000	6136
				NARRAGANSETT		41228.65278 14	48329	SWAP	Optimization - NEC		0 3.9	76 103376
			•	NARRAGANSETT		41228.65278 14			Optimization - NEC		26000 3.	
	41365		•	NARRAGANSETT				SWAP	Optimization - NEC		52800	4071.8

Realized Financial Transactions

Attachment 7 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 2 of 3

					Realized I	Financial Transactions							ı		
						as of April, 2013									
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty		Trade Date	Position	Position Type	Portfolio		Strategy2	Quantity	Price	Debit - Credit
	4136	5	NG OTC Swap	NARRAGANSETT					SWAP	Optimization -	- NEC		52800		4071.8
	4136	5 116609	NG OTC Swap	NARRAGANSETT			41270.42269	9 168859	SWAP	Optimization -	- NEC		3800	3.415	-12977
	4136	5 116609	NG OTC Swap	NARRAGANSETT			41270.42269	9 168859	SWAP	Optimization -	- NEC		0	3.976	15108.8
	4136	5 117310	NG OTC Swap	NARRAGANSETT			41277.39519	9 171136	SWAP	Optimization -	- NEC		20000	3.22	-64400
	4136	5 117310	NG OTC Swap	NARRAGANSETT			41277.39519	9 171136	SWAP	Optimization -	- NEC		0	3.976	79520
	4136	5 122507	NG OTC Swap	NARRAGANSETT			41,319	193891	SWAP	Optimization -	- NEC		4000	3.342	13368
				NARRAGANSETT			41,319	193891	SWAP	Optimization	- NEC		0	3.976	-15904
			•	NARRAGANSETT			41,332	199561	SWAP	Optimization				3.976	
			•	NARRAGANSETT			41,332		SWAP	Optimization				3.538	77836
			•	NARRAGANSETT			41,345	204742		Optimization -				3.976	
			•	NARRAGANSETT			41,345	204742		Optimization -			3000	3.64	10920
				NARRAGANSETT			41,278	172555		Optimization ·			74000		50764
				NARRAGANSETT			41,278	172555		Optimization -			74000		50764
	4136	5 117491	NG OTC Swap	NARRAGANSETT			41,278	172555	SWAP	Optimization -	- NEC		74000	3.29	-243460
	4136	5 117491	NG OTC Swap	NARRAGANSETT			41,278	172555	SWAP	Optimization -	- NEC		0	3.976	294224
						as of May 2013									
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty		Trade Date	Position	Position Type	Portfolio		Strategy2	Quantity	Price	Debit - Credit
	May-13			NARRAGANSETT					SWAP	Optimization			486949		3187.23
	May-13 May-13			NARRAGANSETT NARRAGANSETT					SWAP SWAP	Optimization - Optimization -			486949 486949		3187.23 3187.23
	May-13			NARRAGANSETT					SWAP	Optimization ·			486949		3187.23
	May-13			NARRAGANSETT					SWAP	Optimization			486949		3187.23
	May-13	130559		NARRAGANSETT			41390.39214	1 224017		Optimization				4.152	
	May-13			NARRAGANSETT			41390.39214	1 224017	SWAP	Optimization -	- NEC		132769	4.16	552319.04
	May-13			NARRAGANSETT			41390.63341			Optimization -					-1470555.36
	May-13	130666	NG OTC Swap	NARRAGANSETT			41390.63341	224367	SWAP	Optimization -	- NEC		354180	4.158	1472680.44
1															
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	as of June 2013	Trade Date	Position	Position Type	Portfolio		Strategy2	Quantity	Price	Debit - Credit
Groupdesc	June-13	Haue		NARRAGANSETT	counterparty		Trade Date	rosition	SWAP	Optimization -		Strategyz	410893	THE	158678.75
	June-13			NARRAGANSETT					SWAP	Optimization -			410893		158678.75
	June-13			NARRAGANSETT					SWAP	Optimization -			410893		158678.75
	June-13		NG OTC Swap	NARRAGANSETT					SWAP	Optimization	- NEC		33000		762
	June-13			NARRAGANSETT					SWAP	Optimization -			33000		762
	June-13			NARRAGANSETT			41352.65436			Optimization -				4.148	74664
	June-13			NARRAGANSETT			41352.65436			Optimization -				4.004	-72072
	June-13 June-13			NARRAGANSETT NARRAGANSETT			41376.64465 41376.64465			Optimization - Optimization -			0 15000	4.148	62220 -64050
	June-13	129009		NARRAGANSETT			41370.04400	210007	SWAP	Optimization ·			56500	4.27	-04050
	June-13			NARRAGANSETT					SWAP	Optimization ·			56500		-2891
	June-13	125286		NARRAGANSETT			41326.36367	7 205094		Optimization -				4.148	
	June-13			NARRAGANSETT			41326.36367			Optimization			13000		44720
	June-13			NARRAGANSETT			41346.4031			Optimization				3.71	-18550
	June-13			NARRAGANSETT			41346.4031			Optimization -				4.148	
	June-13			NARRAGANSETT			41352.38874			Optimization -				4.148	51850
	June-13			NARRAGANSETT			41352.38874			Optimization -			12500		-49125
	June-13			NARRAGANSETT			41353.39889			Optimization				3.95	-43450
	June-13	120988	ING UIC Swap	NARRAGANSETT			41353.39889	200241	SWAP	Optimization -	- INEC		0	4.148	45628

Realized Financial Transactions

Attachment 7 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 3 of 3

				Realized Financial Transactions as of April, 2013						-		
Groupdesc Beg tin	e Tra	de Trade Type	Company	-	Trade Date	Position	Position Type	Portfolio	Strategy2	Quantity	Price	Debit - Credit
Jun	-13 12	8964 NG OTC Swap	NARRAGANSETT		41376.404	5 218413	SWAP	Optimization - I	EC	0	4.148	62220
Jun	-13 12	8964 NG OTC Swap	NARRAGANSETT		41376.404	5 218413	SWAP	Optimization - N	EC	15000	4.2	-63000
June	e-13 12	4956 NG OTC Swap	NARRAGANSETT		41341.6226	7 203568	SWAP	Optimization - N	EC	12000	1	5256
June	-13 12	4956 NG OTC Swap	NARRAGANSETT		41341.6226	7 203568	SWAP	Optimization - N	EC	12000	1	5256
June	e-13 12	4956 NG OTC Swap	NARRAGANSETT		41341.6226	7 203568	SWAP	Optimization - N	EC	0	4.148	49776
June	e-13 12	4956 NG OTC Swap	NARRAGANSETT		41341.6226	7 203568	SWAP	Optimization - N	EC	12000		-44520
June	e-13	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - N	EC	25000	1	12500
June			NARRAGANSETT				SWAP	Optimization - N	EC	25000)	12500
June	-13 12	4570 NG OTC Swap	NARRAGANSETT		41339.4024	5 202423	SWAP	Optimization - N	EC	0	4.148	62220
June	e-13 12	4570 NG OTC Swap	NARRAGANSETT		41339.4024	5 202423	SWAP	Optimization - N	EC	15000	3.6	-54000
June	e-13 12	4683 NG OTC Swap	NARRAGANSETT		41339.6586	5 202668	SWAP	Optimization - N	EC	5000	3.565	-17825
June	-13 12	4683 NG OTC Swap	NARRAGANSETT		41339.6586	5 202668	SWAP	Optimization - N	EC	0	4.148	20740
June	-13 12	5502 NG OTC Swap	NARRAGANSETT		41347.6473			Optimization - N			4.148	20740
June	-13 12	5502 NG OTC Swap	NARRAGANSETT		41347.6473	1 205655	SWAP	Optimization - N	EC		3.875	-19375
June	-13 12	5624 NG OTC Swap	NARRAGANSETT		41348.6443	5 206500	SWAP	Optimization - N	EC	10000	1	2480
Jun	-13 12	5624 NG OTC Swap	NARRAGANSETT		41348.6443	5 206500	SWAP	Optimization - I		10000)	2480
June	-13 12	5624 NG OTC Swap	NARRAGANSETT		41348.6443	5 206500	SWAP	Optimization - N		0	4.148	41480
June	-13 12	5624 NG OTC Swap	NARRAGANSETT		41348.6443	5 206500		Optimization - N		10000	3.9	-39000
June	e-13		NARRAGANSETT				SWAP	Optimization - N		274393		140571.75
June			NARRAGANSETT				SWAP	Optimization - N		274393		140571.75
June		0378 NG OTC Swap			41302.4543			Optimization - N			4.148	335826.23
Jun		0378 NG OTC Swap			41302.4543			Optimization - I			3.495	-282958.7
June		1978 NG OTC Swap			41316.4069			Optimization - N			4.148	82960
June		1978 NG OTC Swap			41316.4069			Optimization - N			3.41	-68200
June		2122 NG OTC Swap			41317.3908			Optimization - N			4.148	91256
June		2122 NG OTC Swap			41317.3908			Optimization - N			3.455	-76010
Juni		2308 NG OTC Swap			41318.3998			Optimization - I			3.435	-34350
June		2308 NG OTC Swap			41318.3998			Optimization - N			4.148	41480
June		2659 NG OTC Swap			41320.4308			Optimization - N			4.148	66368
June		2659 NG OTC Swap			41320.4308			Optimization - I		16000		-53760
June		2787 NG OTC Swap			41324.4104			Optimization - N			3.395	-57715
June		2787 NG OTC Swap			41324.4104			Optimization - I			4.148	70516
June		2968 NG OTC Swap			41325.4551			Optimization - N			4.148	20740
June		2968 NG OTC Swap			41325.4551			Optimization - N			3.445	-17225
Jun		3068 NG OTC Swap			41326.4062			Optimization - N			3.405	-40860
Jun		3068 NG OTC Swap			41326.4062			Optimization - N			4.148	49776
Jun		4710 NG OTC Swap			41340.3943			Optimization - N			4.148	45628
Jun		4710 NG OTC Swap			41340.3943			Optimization - N		11000		-39380
Jun		5520 NG OTC Swap			41348.4016			Optimization - N		17500		-69300
Jun		5520 NG OTC Swap			41348.4016			Optimization - N			4.148	72590
Jun		6137 NG OTC Swap			41354.3968			Optimization - N			4.148	20740
Jun		6137 NG OTC Swap			41354.3968			Optimization - N		5000		-20150
Jun		6165 NG OTC Swap			41354.4440			Optimization - N			3.977	-51701
Juni		6165 NG OTC Swap			41354.4440			Optimization - N			4.148	53924
Jun		7836 NG OTC Swap			41369.4099			Optimization - N			4.148	20740
Juni		7836 NG OTC Swap			41369.4099			Optimization - N			4.055	-20275
Jun		7990 NG OTC Swap			41372.4247			Optimization - N		0 5000	4.148	20740 -20900
Jun		7990 NG OTC Swap			41372.4247			Optimization - N				
Jun		8110 NG OTC Swap			41373.3850			Optimization - N			4.148	20740
Jun		8110 NG OTC Swap			41373.3850			Optimization - N			4.075	-20375
		8443 NG OTC Swap			41374.3985			Optimization - N			4.125	-24750
June		8443 NG OTC Swap			41374.3985			Optimization - N			4.148	24888
June		4206 NG OTC Swap			41423.4062			Optimization - N			4.148	-99269.94
June	-13 13	4206 NG OTC Swap	NARRAGANSEII		41423.4062	5 238258	SWAP	Optimization - N	EC	23932	4.13	98839.16

REDACTED VERSION Mark to Market

Attachment 8 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 1 of 2

41487 08/01/20 08/01/20 08/01/20	NG OTC SW NG OTC SW NG OTC SW 13 NG OTC SW			NEC Refill	NARRAGANSETT	102151	· · ·			Optimization - NEC	-253001		
08/01/20 08/01/20	NG OTC Sw NG OTC Sw									Optimization - NEC	-20001		136676.4454
08/01/20 08/01/20	NG OTC Sv		G	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-253001		136676.4454
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-389501		215404.2168
		ap NG	G	NEC Refill	NARRAGANSETT	102151		130555	41390.38987	Optimization - NEC	-132769		90246.23263
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		130555	41390.38987	Optimization - NEC	-132769		90246.23263
	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		130555	41390.38987	Optimization - NEC	-132769	4.245	563375.3787
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		130555	04/26/2013 9:21:25 AM	Optimization - NEC	0	0	-473129.1461
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-11500		5835.127874
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-11500		5835.127874
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		132775	05/17/2013 10:38:21 AM	Optimization - NEC	-9000	3.99	35895.40761
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		132775	05/17/2013 10:38:21 AM	Optimization - NEC	0	0	-32071.96194
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		130924	04/30/2013 9:43:13 AM	Optimization - NEC	-2500	4.37	10920.56052
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		130924	04/30/2013 9:43:13 AM	Optimization - NEC	0	0	-8908.878317
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-13100		6767.74874
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-13100		6767.74874
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		132743	05/16/2013 3:37:34 PM	Optimization - NEC	-3000	4	11995.12368
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151		132684	41410.43096	Optimization - NEC	-3500	4.08	14274.19718
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151		132743	41410.65109	Optimization - NEC	0	0	-10690.65398
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151		132684	05/16/2013 10:20:35 AM	Optimization - NEC	0	0	-12472.42964
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151		132643	05/15/2013 2:43:45 PM	Optimization - NEC	-6600	4.12	27180.95026
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151		132643	05/15/2013 2:43:45 PM	Optimization - NEC	0	0	-23519.43876
08/01/20	13 NG OTC Sv	ap NG	G	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-232132		112555.1075
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	-232132		112555.1075
08/01/20	13 NG OTC Sw	ap NG	G I	NEC Refill	NARRAGANSETT	102151		134908	06/05/2013 9:51:15 AM	Optimization - NEC	-4000	3.989	15949.51612
08/01/20	13 NG OTC Sw	ap NG	G I	NEC Refill	NARRAGANSETT	102151		134908	06/05/2013 9:51:15 AM	Optimization - NEC	0	0	-14254.20531
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		135240	06/07/2013 9:35:22 AM	Optimization - NEC	-9000	3.835	34500.97448
08/01/20	13 NG OTC Sw	ap NG	G I	NEC Refill	NARRAGANSETT	102151		135140	06/06/2013 9:44:58 AM	Optimization - NEC	-9000	3.925	35310.64533
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		134207	05/29/2013 9:48:58 AM	Optimization - NEC	-23932	4.192	100282.1768
08/01/20	13 NG OTC Sv	ap NG	G I	NEC Refill	NARRAGANSETT	102151		135240	06/07/2013 9:35:22 AM	Optimization - NEC	0	0	-32071.96194
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		135140	06/06/2013 9:44:58 AM	Optimization - NEC	0	0	-32071.96194
08/01/20			-	NEC Refill	NARRAGANSETT	102151		134207	05/29/2013 9:48:58 AM	Optimization - NEC	0	0	-85282.91035
08/01/20			G I	NEC Refill	NARRAGANSETT	102151		132296	05/13/2013 9:48:05 AM	Optimization - NEC	-5000	4	19991.8728
08/01/20			-	NEC Refill	NARRAGANSETT	102151		131962	41402.40017	Optimization - NEC	-5000	4.035	20166.80169
08/01/20				NEC Refill	NARRAGANSETT	102151		130765	41393.39472	Optimization - NEC	-7200	4.37	31451.21429
08/01/20				NEC Refill	NARRAGANSETT	102151		130579	04/26/2013 9:58:50 AM	Optimization - NEC	-20000	4.215	84265.74385
08/01/20				NEC Refill	NARRAGANSETT	102151		132296	05/13/2013 9:48:05 AM	Optimization - NEC	0	0	-17817.75663
08/01/20		<u> </u>		NEC Refill	NARRAGANSETT	102151		131962	05/08/2013 9:36:15 AM	Optimization - NEC	0	0	-17817.75663
08/01/20				NEC Refill	NARRAGANSETT	102151		130765	04/29/2013 9:28:24 AM	Optimization - NEC	0	0	-25657.56955
08/01/20				NEC Refill	NARRAGANSETT	102151		130579	04/26/2013 9:58:50 AM	Optimization - NEC	0	0	-71271.02653
08/01/20			-	NEC Refill	NARRAGANSETT	102151		135768	06/13/2013 10:24:48 AM	Optimization - NEC	-4000	3.755	15013.89647
08/01/20				NEC Refill	NARRAGANSETT	102151		135623	06/12/2013 10:24:17 AM	Optimization - NEC	-20000	3.765	75269.40109
08/01/20				NEC Refill	NARRAGANSETT	102151		132894	05/20/2013 9:32:12 AM	Optimization - NEC	-5000	4.2	20991.46644
08/01/20				NEC Refill	NARRAGANSETT	102151		135768	06/13/2013 10:24:48 AM	Optimization - NEC	0	0	-14254.20531
08/01/20			-	NEC Refill	NARRAGANSETT	102151		135623	06/12/2013 10:24:17 AM	Optimization - NEC	0	0	-71271.02653
08/01/20				NEC Refill	NARRAGANSETT	102151		132894	05/20/2013 9:32:12 AM	Optimization - NEC	0	0	-17817.75663
08/01/20				NEC Refill	NARRAGANSETT	102151		133325	05/23/2013 10:28:54 AM	Optimization - NEC	-3000	4.225	12669.84939
08/01/20				NEC Refill	NARRAGANSETT	102151		132191	05/10/2013 9:13:03 AM	Optimization - NEC	-108000	4.058	438085.907
08/01/20		<u> </u>		NEC Refill	NARRAGANSETT	102151		132054	41403.41164	Optimization - NEC	-3500	4.025	14081.7754
08/01/20		<u> </u>		NEC Refill	NARRAGANSETT	102151		133325	41417.43674	Optimization - NEC	0	0	-10690.65398
08/01/20				NEC Refill	NARRAGANSETT	102151		132191	41404.38406	Optimization - NEC	0	0	-384863.5433
08/01/20				NEC Refill	NARRAGANSETT	102151		132054	05/09/2013 9:52:46 AM	Optimization - NEC	0	0	-12472.42964
08/01/20	13 NG OTC Sw	ap NG	G	NEC Refill	NARRAGANSETT	102151		136194	06/20/2013 9:43:49 AM	Optimization - NEC	-2500	3.9	9746.03799

REDACTED VERSION Mark to Market

Attachment 8 (Redacted) Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 2 of 2

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
Ċ	08/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		134913	06/05/2013 10:03:29 AM	Optimization - NEC	-3000	3.999	11992.1249
C	08/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136194	06/20/2013 9:43:49 AM	Optimization - NEC	0	0	-8908.878317
C	08/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		134913	06/05/2013 10:03:29 AM	Optimization - NEC	0	0	-10690.65398
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151				Optimization - NEC	136500		-78727.77136
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136752	06/26/2013 9:18:40 AM	Optimization - NEC	-14279		1883.513483
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136752	06/26/2013 9:18:40 AM	Optimization - NEC	-14279		1883.513483
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136752	41451.38796	Optimization - NEC	-14279	3.691	52667.03232
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		136752	41451.38796	Optimization - NEC	0	0	-50783.51884
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		126512	03/25/2013 9:06:21 AM	Optimization - NEC	140779		-75404.9184
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		126512	03/25/2013 9:06:21 AM	Optimization - NEC	140779		-75404.9184
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		126512	03/25/2013 9:06:21 AM	Optimization - NEC	0	0	500683.0309
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		126512	03/25/2013 9:06:21 AM	Optimization - NEC	140779	4.095	-576087.9493
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		127438	04/02/2013 11:48:29 AM	Optimization - NEC	10000		-5206.366442
0	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		127438	04/02/2013 11:48:29 AM	Optimization - NEC	10000		-5206.366442
C	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		127438	04/02/2013 11:48:29 AM	Optimization - NEC	0	0	35565.17882
0	09/01/2013	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	102151		127438	04/02/2013 11:48:29 AM	Optimization - NEC	10000	4.08	-40771.54526

Cost of Carry

Attachment 9 Docket 4038 - NGPMP Quarterly Rept April 1, 2013 to June 30, 2013 Page 1 of 1

\$ (114,596.49)

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

	Proxy				Actual					Difference			
Month	End Balance Vol End B	alance \$'s		% Decline	End Balance Volume	End	d Balance \$'s			End Balance Volu	End B	alance \$'s	
Apr-11	1,954,544 \$	9,897,729.20			2,326,802	\$	11,689,904.22			(372,258)	\$	(1,792,175.02)	\$ -
May-11	2,222,357 \$	11,141,467.42			2,650,035	\$	13,163,112.82			(427,678)	\$	(2,021,645.40)	\$ -
Jun-11	2,634,430 \$	13,050,872.74			2,956,814		14,566,852.15			(322,384)		(1,515,979.41)	\$ -
Jul-11	3,074,994 \$	15,110,719.01			2,982,562	\$	14,637,557.13			92,432	\$	473,161.88	\$ -
Aug-11	3,539,164 \$	17,284,222.78			3,603,384	\$	17,504,392.39			(64,220)	\$	(220,169.61)	\$ -
Sep-11	4,026,644 \$	19,292,519.74			4,247,175		20,102,582.42			(220,531)		(810,062.68)	\$ -
Oct-11	4,430,543 \$	20,874,890.00		% Decline	4,476,941	\$	20,909,446.23	% Dec	line	(46,398)	\$	(34,556.23)	\$ -
Nov-11	4,270,174 \$	19,995,684.97		-3.6196%	4,342,167	\$	20,182,284.81	-3.477	7%	(71,993)	\$	(186,599.84)	\$ -
Dec-11	4,030,463 \$	18,750,600.71		-5.6136%	4,126,333		19,019,857.68	-5.759		(95,870)	\$	(269,256.97)	\$ -
Jan-12	3,459,382 \$	16,019,252.28		-14.1691%	3,717,556	\$	16,872,681.33	-11.28	91%	(258,174)	\$	(853,429.05)	\$ -
Feb-12	3,158,157 \$	14,520,388.79		-8.7075%	3,510,303	\$	15,730,206.79	-6.771	1%	(352,146)	\$	(1,209,818.00)	\$ -
Mar-12	3,021,324 \$	13,487,979.94		-4.3327%	3,394,493	\$	14,688,487.96	-6.622	4%	(373,169)	\$	(1,200,508.02)	\$ -
				Inj rate \$/dt									
Apr-13	2,445,572 \$	9,944,224.56	\$ 4.0662	· .	2,984,130	\$	12,286,374.94	\$ 4	.1172	(538,558)	\$	(2,342,150.38)	\$ (19,184.31)
May-13	2,796,313 \$	11,531,800.77	\$ 4.1239	623,606	3,607,736	\$	14,986,644.73	\$ 4	.1540	(811,423)	\$	(3,454,843.96)	\$ (29,245.53)
Jun-13	3,133,112 \$	12.837.823.10	\$ 4.0975	68,357	3,676,093	\$	15.250.711.75	\$ 4	.1486	(542,981)	\$	(2,412,888.65)	\$ (19,763.72)
Jul-13	3,456,153 \$	14,090,495.34	\$ 4.0769	187,296	3,863,389		15,974,245.99	\$ 4	.1348	(407,236)		(1,883,750.64)	\$ (15,946.10)
Aug-13	3,779,194 \$	15,343,167.59	\$ 4.0599	187,296	4,050,685		16,697,780.22	\$ 4	.1222	(271,491)		(1,354,612.64)	\$ (11,466.90)
Sep-13	4,102,235 \$	16,595,839.83	\$ 4.0456	187,296	4,237,980	\$	17,421,314.46	\$ 4	.1108	(135,745)	\$	(825,474.63)	\$ (6,761.38)
Oct-13	4,425,276 \$	17,848,512.08	\$ 4.0333	187,296	4,425,276	\$	18,144,848.70	\$ 4	.1003	-	\$	(296,336.63)	\$ (2,508.51)
Nov-13	4,265,098 \$	17,227,380.46	\$ 4.0392	(153,896)	4,271,380	\$	17,550,337.80	\$ 4	.1088	(6,282)	\$	(322,957.34)	\$ (2,645.31)
Dec-13	4,025,672 \$	16,298,946.15	\$ 4.0488	(246,016)	4,025,363	\$	16,599,963.39	\$ 4	.1238	308	\$	(301,017.23)	\$ (2,548.13)
Jan-14	3,455,270 \$	14,087,069.39	\$ 4.0770	(454,428)	3,570,935	\$	14,844,480.05	\$ 4	.1570	(115,665)	\$	(757,410.66)	\$ (6,411.54)
Feb-14	3,154,403 \$	12,920,382.74	\$ 4.0960	(241,793)	3,329,142	\$	13,910,418.43	\$ 4	.1784	(174,739)	\$	(990,035.70)	\$ (7,566.60)
Mar-14	3,017,732 \$	12,390,409.35	\$ 4.1059	(220,469)	3,108,672	\$	13,058,732.43	\$ 4	.2007	(90,940)	\$	(668,323.08)	\$ (5,657.41)

Cost of Collateral - Hedging gain / loss = Actual through June, MTM July 2013 - Mar 2014

Month	Hedging Gain/(Loss)		Cumm Gain/Loss			Hedging Gain/(Loss Tariff Rate Cost of Collateral Outlay		Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2012 decayed	Booked MTM Cost of Collateral Outlay	
April-13		\$ (255,435.06)		\$	(255,435.06)	9.925%	\$ (2,112.66)	\$ (422,752.00)	\$	(3,448.61)
May-13		\$ (3,187.23)		\$	(260,734.95)	9.925%	\$ (2,156.50)	\$ (362,358.86)	\$	(3,054.49)
June-13		\$ (158,678.75)		\$	(419,457.54)	9.925%	\$ (3,469.26)	\$ (301,965.71)	\$	(2,463.30)
July-13				\$	(420,770.30)	9.925%	\$ (3,480.12)	\$ (241,572.57)	\$	(2,036.32)
August-13				\$	(420,781.16)	9.925%	\$ (3,480.21)	\$ (181,179.43)	\$	(1,527.24)
September-13				\$	(420,781.25)	9.925%	\$ (3,480.21)	\$ (120,786.29)	\$	(985.32)
October-13				\$	(420,781.25)	9.925%	\$ (3,480.21)	\$ (60,393.14)	\$	(509.08)
November-13				\$	(420,781.25)	9.925%	\$ (3,480.21)	\$ -	\$	-
December-14				\$	(420,781.25)	9.925%	\$ (3,480.21)	\$ -	\$	-
January-14				\$	(420,781.25)	9.925%	\$ (3,480.21)	\$-	\$	-
February-14				\$	(420,781.25)	9.925%	\$ (3,480.21)	\$ -	\$	-
March-14				\$	(420,781.25)	9.925%	\$ (3,480.21)	\$-	\$	-
Total		\$ (417,301.04)					\$ (39,060.23)		\$	(14,024.36)

TARIFF RATE FIXED

9.925000%

9.925000%

9.925000% 9.925000%

9.925000% 9.925000% 9.925000% 9.925000%

9.925000% 9.925000% 9.925000%

9.925000% 9.925000%