

January 5, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Compliance Filings Concerning Following Dockets:
Docket 4011 - 2009 Renewable Energy Standard Procurement Plan
Docket 4012 - Electric Annual Retail Rates 2009
Docket 4000 - Energy Efficiency Program Plans for the 2009 Demand Side Management Programs**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ Standard Offer Service tariff, the Last Resort Service schedule of rates, and the tariff cover sheets reflecting the rates approved by the Commission at their December 23rd Open Meeting in the above-captioned proceedings.

The Last Resort Service schedule of rates reflects the approved Renewable Energy Standard ("RES") charge of 0.093¢ per kWh. The Standard Offer Service tariff, marked as 2011-A, also reflects the new RES charge as well as the approved Standard Offer Service charge of 9.2¢ per kWh. Both the Standard Offer Service charge and the RES charge are effective for consumption on and after January 1, 2009. The tariff cover sheets reflect the approved Transmission Service Cost Adjustment Factor of 1.064¢ per kWh, the Non-Bypassable Transition charge of 0.235¢ per kWh and the Conservation and Load Management charge of 0.350¢ per kWh². In addition, the Low Income Rate A-60 cover sheet reflects the approved low income credit of 1.306¢ per kWh applicable to the first 450 kWhs consumed per month, effective for bills rendered after January 1, 2009.

Please note that three of the Company's existing tariffs, Residential Storage Heating Rate E-30, Limited Traffic Signal Service Rate R-02 and Limited Service All-Electric Living Rate T-06, will expire in January 2009. Pursuant to the provisions of the Company's Second Amended

¹ Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

² Conservation and Load Management charge consists of separate charges of 0.320¢ per kWh to support Energy Efficiency activities and 0.030¢ per kWh to support the renewable energy fund that is currently administered by the Rhode Island Economic Development Corporation.

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Stipulation and Settlement approved by the Commission in Docket No. 3617, service under these three tariffs was scheduled to be “phased-out” through 2008, and beginning in 2009, each customer would be transferred to the designated rate class indicated in the availability provision of each of the expiring tariffs. The distribution charges of the expiring tariffs have been increased each year until they are now equal to the distribution charges of the designated rate class. All customers currently taking service on one of the expired tariffs will be billed on their new rate beginning with their February 2009 bill. The bill will include a message to indicate that the customer is now receiving service under a different rate schedule. In addition, the bill message will point to a location on the Company’s website where additional information on the rate changes will be posted. The only rate impact that will be experienced by each customer due to the tariff change will be a change in the base transmission service charge.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Service Lists

**THE NARRAGANSETT ELECTRIC COMPANY
STANDARD OFFER SERVICE**

AVAILABILITY

All Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer will receive their power supply under this Standard Offer Rate until the Customer either: (1) takes its electric supply from a non-regulated power producer; or (2) takes Last Resort Service.

Customers who leave Standard Offer Service may not return to Standard Offer Service.

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Nonregulated Power Producers.

MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure.

RATE FOR ALL CLASSES

Standard Offer	9.2¢ per kWh
Renewable Energy Standard Charge	0.093¢ per kWh

RATE CHANGES

The rates set forth in this tariff are effective for usage on and after January 1, 2009 until changes. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective January 1, 2009

NARRAGANSETT ELECTRIC COMPANY
NOVEMBER 2008 THROUGH APRIL 2009
RATE SCHEDULE FOR LAST RESORT SERVICE

In accordance with the terms of the Last Resort Service Tariff, the rate for Last Resort Service for Non-Residential customers is shown below for each of the months listed:

	<u>Last Resort Service Charge</u>	<u>Renewable Energy Standard Charge</u>
November 2008:	9.219¢ per kWh	0.084¢ per kWh
December:	10.360¢ per kWh	0.084¢ per kWh
January 2009:	11.496¢ per kWh	0.093¢ per kWh
February:	11.712¢ per kWh	0.093¢ per kWh
March:	10.167¢ per kWh	0.093¢ per kWh
April:	9.883¢ per kWh	0.093¢ per kWh

The rate for Residential customers shall be the same as the Standard Offer Rate.

THE NARRAGANSETT ELECTRIC COMPANY
Basic Residential Rate (A-16)
Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1170

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$2.75
<u>Non-Bypassable Transition Charge per kWh</u>	0.235¢
<u>Transmission Charge per kWh</u>	0.436¢
<u>Transmission Adjustment Factor per kWh</u>	1.064¢
<u>Distribution Charge per kWh</u>	3.376¢
<u>Minimum Charge per month</u>	\$2.75
<u>Conservation and Load Management Adjustment per kWh</u>	0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Low Income Rate (A-60)

Retail Delivery Service

Effective

January 1, 2009

R.I.P.U.C. No. 1171

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Non-Bypassable Transition Charge per kWh 0.235¢

Transmission Charge per kWh 0.338¢

Transmission Adjustment Factor per kWh 1.064¢

Distribution Charges per kWh

December through March

First 450 kWh * 0.382¢

Next 750 kWh 3.055¢

kWhs in excess of 1200 kWh 2.548¢

April through November

First 450 kWh * 0.382¢

kWhs in excess of 450 kWh 3.055¢

Conservation and Load Management Adjustment per kWh 0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

Standard Offer per kWh per Standard Offer Service tariff

Last Resort per kWh per Last Resort Service tariff

* Includes credit of 1.306¢ per kWh.

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
C&I Back-Up Service Rate (B-32)
Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1172

Monthly Charge As Adjusted

	<u>Rates for Back-Up Service</u>	<u>Rates for Supplemental Service</u>
<u>Rates for Retail Delivery Service</u>		
<u>Customer Charge per month</u>	\$236.43	n/a
<u>Transmission Demand Charge per kW</u>	n/a	\$1.27
<u>Distribution Demand Charge per kW</u>	\$5.11	\$1.99
<u>Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)</u>	\$5.11	\$1.99
<u>Transmission Adjustment Factor per kWh</u>	n/a	1.064¢
<u>Distribution Energy Charge per kWh</u>	n/a	0.889¢
<u>Non-bypassable Transition Charge per kWh</u>	n/a	0.235¢
<u>C&LM Adjustment per kWh</u>	n/a	0.350¢
<u>Rates for Standard Offer Service or Last Resort Service (Optional)</u>		
<u>Standard Offer per kWh</u>	n/a	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
3,000 kW Back-Up Service Rate (B-62)
Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1173

Monthly Charge As Adjusted

<u>Rates for Retail Delivery Service</u>	<u>Rates for Back-Up Service</u>	<u>Rates for Supplemental Service</u>
<u>Customer Charge per month</u>	\$17,118.72	n/a
<u>Distribution Demand Charge per kW</u>	\$2.22	\$2.22
<u>Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)</u>	\$2.22	\$2.22
<u>Transmission Demand Charge per kW</u>	n/a	\$1.39
<u>Transmission Adjustment Factor per kWh</u>	n/a	1.064¢
<u>Non-bypassable Transition Charge per kWh</u>	n/a	0.235¢
<u>C&LM Adjustment per kWh</u>	n/a	0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	n/a	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Small C&I Rate (C-06)

Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1174

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$6.00
<u>Unmetered Charge per month</u>	\$1.83
<u>Non-Bypassable Transition Charge per kWh</u>	0.235¢
<u>Transmission Charge per kWh</u>	0.536¢
<u>Transmission Adjustment Factor per kWh</u>	1.064¢
<u>Distribution Charge per kWh</u>	3.624¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Storage Cooling Rate (E-40)

Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No 1190

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$75.15
<u>Non-Bypassable Transition Charge per kWh</u>	0.235¢
<u>Transmission Charge per kWh</u>	0.141¢
<u>Transmission Adjustment Factor per kWh</u>	1.064¢
<u>Distribution Charge per kWh</u>	
Peak/Shoulder	2.536¢
Off Peak	0.949¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

General C&I Rate (G-02)

Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1176

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$103.41
<u>Transmission Charge per kW in excess of 10 kW</u>	\$1.40
<u>Distribution Charge per kW in excess of 10 kW</u>	\$3.22
<u>Non-Bypassable Transition Charge per kWh</u>	0.235¢
<u>Transmission Adjustment Factor per kWh</u>	1.064¢
<u>Distribution Charge per kWh</u>	0.777¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
200 kW Demand Rate (G-32)
Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1177

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$236.43
<u>Transmission Charge per kW</u>	\$1.27
<u>Distribution Charge per kW</u>	\$1.99
<u>Non-Bypassable Transition Charge per kWh</u>	0.235¢
<u>Transmission Adjustment Factor per kWh</u>	1.064¢
<u>Distribution Charge per kWh</u>	0.889¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

**Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

3000 kW Demand Rate (G-62)

Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1178

Monthly Charge As Adjusted

Rates for Retail Delivery Services

<u>Customer Charge per month</u>	\$17,118.72
<u>Transmission Charge per kW</u>	\$1.39
<u>Distribution Charge per kW</u>	\$2.22
<u>Non-Bypassable Transition Charge per kWh</u>	0.235¢
<u>Transmission Adjustment Factor per kWh</u>	1.064¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Effective
January 1, 2009

Limited Service - Private Lighting (S-10)
Retail Delivery Service

R.I.P.U.C. No. 1180

Luminaire

Type/Lumens

	<u>Code</u>	<u>Annual kWh</u>
<u>Incandescent</u>		
1,000	10	440
<u>Mercury Vapor</u>		
8,000 Post Top	2	908
4,000	3	561
8,000	4	908
22,000	5	1,897
63,000	6	4,569
22,000 FL	23	1,897
63,000 FL	24	4,569

Sodium Vapor

4,000	70	248
5,800	71	349
9,600	72	490
27,500	74	1,284
50,000	75	1,968
27,500 FL	77	1,284
50,000 FL	78	1,968
9,600 Post Top	79	490
27,500 (24 hr)	84	2,568

Non-Bypassable Transition Charge per kWh 0.235¢

Transmission Charge per kWh 0.259¢

Transmission Adjustment Factor per kWh 1.064¢

Conservation & Load Management Adjustment per kWh 0.350¢

	<u>Narragansett</u>	<u>Blackstone</u>	<u>Newport</u>
	<u>Zone</u>	<u>Zone</u>	<u>Zone</u>

Streetlight Credit per kWh	0.000¢	4.420¢	2.918¢
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Standard Offer per Standard Offer Service tariff (Optional)

Last Resort per Last Resort Service tariff (Optional)

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY
General Streetlighting Service (S-14)
Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1181

<u>Luminaire</u>				
<u>Type/Lumens</u>	<u>Code</u>		<u>Annual kWh</u>	
<u>Incandescent</u>				
1,000	10		440	
1,500	11		845	
<u>Mercury Vapor</u>				
8,000 Post Top	02		908	
4,000	03		561	
8,000	04		908	
15,000	17, 18		1,874	
22,000	05		1,897	
63,000	06		4,569	
<u>Sodium Vapor</u>				
4,000	70, 710, 711, 750, 755, 756		248	
5,800	71		349	
9,600	72		490	
27,500	74		1,284	
50,000	75		1,968	
27,500 (24 hr)	84		2,568	
50,000 FL	78		1,968	
9,600 Post Top	79		490	
Non-Bypassable Transition Charge per kWh			0.235¢	
Transmission Charge per kWh			0.259¢	
Transmission Adjustment Factor per kWh			1.064¢	
Conservation & Load Management Adj. per kWh			0.350¢	
		<u>Narragansett</u>	<u>Blackstone</u>	<u>Newport</u>
		<u>Zone</u>	<u>Zone</u>	<u>Zone</u>
Streetlight Credit per kWh		0.000¢	4.420¢	2.918¢
Standard Offer Service		per Standard Offer Service tariff (Optional)		
Last Resort Service		per Last Resort Service tariff (Optional)		

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Effective
January 1, 2009

Electric Propulsion Rate (X-01)
High Voltage Delivery Service

R.I.P.U.C. No. 1183

Monthly Charge As Adjusted

Rates for High Voltage Delivery Service

<u>Customer Charge per month</u>	\$10,000.00
<u>Transmission Demand Charge per kW</u>	\$1.34
<u>Non-Bypassable Transition Charge per kWh</u>	0.235¢
<u>Transmission Adjustment Factor per kWh</u>	1.064¢
<u>Distribution Energy Charge per kWh</u>	0.312¢
<u>Conservation and Load Management Adjustment per kWh</u>	0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>	per Standard Offer Service tariff
<u>Last Resort per kWh</u>	per Last Resort Service tariff

**Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.**

Other Rate Clauses apply as usual.

THE NARRAGANSETT ELECTRIC COMPANY

Station Power Delivery and Reliability Service Rate (M-1)
Retail Delivery Service

Effective
January 1, 2009

R.I.P.U.C. No. 1184

Rates for Station Power Delivery and Reliability Service

Eligible Customers must select one of the two rate Options A or B below:

Monthly Charges

OPTION A

<u>Distribution Delivery Service Charge</u>	\$3,406.18 per month
<u>Non-Bypassable Transition Charge</u>	Higher of: 0.235¢ per kWh or \$3,500
<u>Conservation and Load Management Charge</u>	Higher of 0.350¢ per kWh or \$800

OPTION B

<u>Distribution Delivery Service Charge</u>	\$3,406.18 per month
<u>Non-Bypassable Transition Charge</u>	0.235¢ per kWh
<u>Conservation and Load Management Charge</u>	0.350¢ per kWh

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).
However, such taxes, when applicable, will appear on bills sent to customers.