

October 13, 2009

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

**RE:** Docket 4011 - Standard Offer Reconciliation Report

Dear Ms. Massaro:

Enclosed are ten (10) copies of National Grid's<sup>1</sup> ("Company") Standard Offer Reconciliation Report ("Report"). The enclosed Report provides the Company's most current projection of the Standard Offer reconciliation balance through September 30, 2009 based on actual revenues through September 2009 and actual expenses through August 2009. The estimated expenses are calculated using estimated fuel index payments based on projected gas futures prices as reported in the *Wall Street Journal* on September 24, 25, and 28, 2009 and the NYMEX New York Harbor Residual Fuel 1.0% Sulfur Swap prices as reported for the same three trading days.

Based on the September futures prices, the Company estimates an under-collection of approximately \$2.4 million by the end of December 2009.

Attachment 1, page 1, of this Report shows the Company's projected Standard Offer reconciliation balance through December 31, 2009. Pages 2 and 3 of Attachment 1 support the calculation of the Company's estimated Standard Offer revenues and expenses, respectively. Estimated revenues are determined by applying the current Standard Offer Service rate of 9.2¢ per kWh to the Company's forecasted retail Standard Offer deliveries.

Attachment 2 contains the calculation of the estimated monthly fuel index adjustment prices per kWh. Page 1 includes the projection of the natural gas index based on natural gas futures prices as reported in the *Wall Street Journal* on September 24, 25 and 28, 2009. The projected oil index as shown on page 2 is based on the NYMEX New York Harbor Residual Fuel 1.0% Sulfur Swap prices also as reported on September 24, 25 and 28, 2009. The oil prices used in the calculation of the fuel index in each month, as specified in the Company's wholesale Standard Offer Service contracts, are the daily low quotation, cargo delivery, 1.0% Sulfur, No. 6, residual fuel oil, NY Harbor as reported daily in Platt's Oilgram. There was no futures market for this product at the time that the Company established its fuel index model

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company, d/b/a National Grid

Luly E. Massaro, Commission Clerk Docket 4011 – Standard Offer Reconciliation Report October 13, 2009 Page 2 of 2

for projecting fuel index values. Therefore, crude oil futures prices were chosen at that time as a substitute product for projecting future fuel index payments. However, after a comparison of the futures prices to actual prices, over time, of both products, the Company believes that the Residual Fuel 1.0% Sulfur Swap prices may provide a better estimate of projected expenses than the crude oil futures prices. The monthly weighted fuel index adjustments are calculated on page 3.

Thank you for your attention to this filing. If you have any questions regarding this Report, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

H Tucken

**Enclosures** 

cc: Docket 4011 Service List Steve Scialabba, RI Division

### **Certificate of Service**

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate was electronically mailed, sent via U. S. Mail and/or hand-delivered to the individuals listed below.

October 9, 2009

Date

m Scarla	
Joanne M. Scanlon	-

## National Grid – Annual Reconciliation Retail Tariff Filing Docket No. 4011 Service List Updated 7/15/2009

Name/Address	E-mail Distribution	Phone/FAX
Thomas R. Teehan, Esq.	Thomas.teehan@us.ngrid.com	401-784-7667
National Grid.		401-784-4321
280 Melrose St.	Joanne.scanlon@us.ngrid.com	
Providence, RI 02907		
Leo Wold, Esq.	lwold@riag.ri.gov	401-222-2424
Dept. of Attorney General 150 South Main St.	Steve.scialabba@ripuc.state.ri.us	401-222-3016
Providence, RI 02903	Mtobin@riag.ri.gov	
	David.stearns@ripuc.state.ri.us	
File an original & nine (9) copies w/:	Lmassaro@puc.state.ri.us	401-780-2017
Luly E. Massaro, Commission Clerk		401-941-1691
Public Utilities Commission	Cwilson@puc.state.ri.us	
89 Jefferson Blvd.	N 10	
Warwick RI 02889	Nucci@puc.state.ri.us	
	Anault@puc.state.ri.us	

## **Attachment 1**

# **The Narragansett Electric Company**

Report to the R.I.P.U.C. Standard Offer Reconciliation

Projected Balance for the period October 2008 through December 2009

**Submitted: October 2009** 

# Standard Offer Reconciliation for the period October 2008 through December 2009

#### Projected Balance @ September 30, 2009

	Month	Over(Under) Beginning Balance (a)	Standard Offer Revenue (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including <u>Unbilled</u> (i)
(1)	Oct-08	\$22,487,122	\$29,189,036	\$33,180,611	\$46,520,758	\$79,701,369	(\$50,512,333)	\$9,418	(\$28,034,630)	(\$2,816,926)
(1)	Nov-08	(\$28,034,630)	\$45,850,371	\$31,718,885	\$24,680,727	\$56,399,612	(\$10,549,241)	\$4,739	(\$38,588,610)	(\$5,106,173)
(1)	Dec-08	(\$38,588,610)	\$60,877,157	\$34,633,822	\$25,176,931	\$59,810,754	\$1,066,403	\$4,553	(\$37,526,759)	(\$812,572)
(1)	Jan-09	(\$37,526,759)	\$66,753,067	\$36,550,985	\$24,459,967	\$61,010,952	\$5,742,115	\$4,785	(\$31,789,429)	(\$6,769,224)
(1)	Feb-09	(\$31,789,429)	\$45,491,281	\$29,602,983	\$19,206,197	\$48,809,179	(\$3,317,898)	\$4,970	(\$35,112,297)	(\$11,511,109)
(1)	Mar-09	(\$35,112,297)	\$42,911,251	\$31,360,313	\$17,615,362	\$48,975,675	(\$6,064,424)	\$4,270	(\$41,180,990)	(\$19,673,524)
(1)	Apr-09	(\$41,180,990)	\$39,104,483	\$27,956,205	\$13,972,271	\$41,928,476	(\$2,823,993)	\$4,203	(\$44,009,186)	(\$23,737,304)
(1)	May-09	(\$44,009,186)	\$36,857,968	\$28,563,636	\$12,018,973	\$40,582,609	(\$3,724,641)	\$3,737	(\$47,737,564)	(\$27,655,955)
(1)	Jun-09	(\$47,737,564)	\$36,512,017	\$30,692,367	\$8,053,016	\$38,745,383	(\$2,233,366)	\$3,831	(\$49,974,761)	(\$27,175,005)
(1)	Jul-09	(\$49,974,761)	\$41,454,103	\$34,701,271	\$8,208,771	\$42,910,042	(\$1,455,939)	\$4,616	(\$51,435,317)	(\$23,605,319)
(1)	Aug-09	(\$51,435,317)	\$50,599,995	\$40,343,144	\$6,994,694	\$47,337,837	\$3,262,158	(\$4,698)	(\$48,168,461)	(\$22,084,269)
(2)	Sep-09	(\$48,168,461)	\$47,425,804	\$40,042,808	\$5,233,839	\$45,276,647	\$2,149,158	\$0	(\$46,019,303)	(\$21,816,267)
(2)	Oct-09	(\$46,019,303)	\$24,203,037				\$24,203,037		(\$21,816,267)	
То	tals	\$22,487,122	\$567,229,570	\$399,347,030	\$212,141,505	\$611,488,535	(\$44,258,965)	\$44,424	(\$21,816,267)	
Int	erest (3)								\$13,632	
En	ding Balance w	rith Interest							(\$21,802,635)	

- (1) Actual revenues and expenses
- (2) Estimated revenues and expenses
- (3) Interest expense calculation: (\$22,487,122 + -\$21,816,266) / 2 \* ((4.63% \* 5/12) + (3.66% \* 7/12))

NOTE: October 2009 reflects September usage billed in October

Sect	Month	Over(Under) Beginning Balance (a)	Standard Offer Revenue (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including <u>Unbilled</u> (i)
(2) (2) (2)	Oct-09 Nov-09 Dec-09	(\$21,802,635) (\$40,216,210) (\$35,341,337)	\$19,802,485 \$40,996,843 \$44,664,183	\$33,960,783 \$31,638,868 \$34,469,098	4,255,278 4,483,102 5,311,204	\$38,216,060 \$36,121,970 \$39,780,302	(\$18,413,576) \$4,874,873 \$4,883,881		(\$40,216,210) (\$35,341,337) (\$30,457,455)	(\$17,667,946) (\$10,776,036) (\$2,435,273)
(2)	Jan-10	(\$30,457,455)	\$28,022,183	, , , , , , , , , , , , , , , , , , , ,	-,- , -	, , , , , , , ,	\$28,022,183		(\$2,435,273)	(\$2,433,273)
Tota	ıls	(\$21,802,635)	\$133,485,694	\$100,068,749	\$14,049,583	\$114,118,332	\$19,367,362	\$0	(\$2,435,273)	

NOTE: January 2010 reflects December usage billed in January

(2) Estimated revenues and expenses

Column Notes:

Column (a) Column (b) from previous row; beginning balance - Sep '08 ending balance from RIPUC Docket No. 4011 on Schedule JAL-4

Column (b) from Page 2 of August Standard Offer report

Column (c) from invoices

Column (d) from invoices

 $\begin{array}{ll} Column~(e) & Column~(c) + Column~(d) \\ Column~(f) & Column~(b) - Column~(e) \end{array}$ 

Column (g) NE-GIS expense

Column (h) Column (a) + Column (f) + Column (g)
Column (i) Column (h) + 55% of next month's Column (b)

# Standard Offer Reconciliation <u>Estimated Revenue</u>

	Estimated		Total
	Standard Offer	Standard Offer	Estimated
Month	Deliveries	Rate	Revenues
	(a)	(b)	(c)
Dec-08	N/A	\$0.12400	N/A
Jan-09	N/A	\$0.09200	N/A
Feb-09	N/A	\$0.09200	N/A
Mar-09	N/A	\$0.09200	N/A
Apr-09	N/A	\$0.09200	N/A
May-09	N/A	\$0.09200	N/A
Jun-09	N/A	\$0.09200	N/A
Jul-09	N/A	\$0.09200	N/A
Aug-09	N/A	\$0.09200	N/A
Sep-09	N/A	\$0.09200	N/A
Oct-09	478,320,887	\$0.09200	\$44,005,522
Nov-09	445,617,863	\$0.09200	\$40,996,843
Dec-09	485,480,252	\$0.09200	\$44,664,183
Jan-10 full mo kWh	553,798,081	\$0.09200	\$50,949,423

#### Column Notes:

- (a) from Page 3, Column (c)
- (b) Per currently effective tariff
- (c) Column (a) x Column (b)

# Standard Offer Reconciliation Estimated Standard Offer Expenses

	Estimated Total Company <u>kWh Deliveries</u> (a)	% of Standard Offer kWhs to Total <u>kWhs</u> (b)	Estimated Standard Offer <u>kWh Deliveries</u> (c)	Base Standard <u>Offer Charge</u> (d)	Estimated Base Standard Offer Expenses (e)	Estimated Fuel Index Value per <u>kWh</u> (f)	Estimated Fuel Index Payments (g)	Docket No. 3959 Settlement Payments (h)	Docket No. 3969 Settlement Payments (i)	Total Estimated Fuel Index Payments (j)	Total Estimated Standard Offer Expenses (k)
<u>2009</u>											
Jan-09	756,942,272	83.0%	N/A	\$0.07100	N/A	\$0.03922	N/A	N/A	\$2,516,164	2,516,164	N/A
Feb-09	639,404,004	83.0%	N/A	\$0.07100	N/A	\$0.03602	N/A	N/A	\$2,516,164	2,516,164	N/A
Mar-09	609,352,974	78.2%	N/A	\$0.07100	N/A	\$0.03221	N/A	N/A	\$2,516,164	2,516,164	N/A
Apr-09	548,908,016	78.2%	N/A	\$0.07100	N/A	\$0.02814	N/A	N/A	\$2,516,164	2,516,164	N/A
May-09	590,739,693	78.2%	N/A	\$0.07100	N/A	\$0.02318	N/A	N/A	\$2,516,164	2,516,164	N/A
Jun-09	560,078,101	78.2%	N/A	\$0.07100	N/A	\$0.01768	N/A	N/A	\$2,516,164	2,516,164	N/A
Jul-09	643,853,130	78.2%	N/A	\$0.07100	N/A	\$0.01149	N/A	N/A	\$2,516,164	2,516,164	N/A
Aug-09	683,508,114	78.2%	N/A	\$0.07100	N/A	\$0.00774	N/A	N/A	\$2,516,164	2,516,164	N/A
Sep-09	721,206,148	78.2%	563,983,208	\$0.07100	\$40,042,808	\$0.00467	\$2,633,802	\$83,873	\$2,516,164	5,233,839	\$45,276,647
Oct-09	611,663,538	78.2%	478,320,887	\$0.07100	\$33,960,783	\$0.00340	\$1,626,291	\$112,823	\$2,516,164	4,255,278	\$38,216,060
Nov-09	569,843,815	78.2%	445,617,863	\$0.07100	\$31,638,868	\$0.00410	\$1,827,033	\$139,904	\$2,516,164	4,483,102	\$36,121,970
Dec-09	620,818,737	78.2%	485,480,252	\$0.07100	\$34,469,098	\$0.00535	\$2,597,319	\$197,721	\$2,516,164	5,311,204	\$39,780,302

#### Column Notes:

- (a) Per Company forecast
- $(b) \ Reflects \ 12-month \ average \ Standard \ Offer \ kWh \ deliveries \ as \ a \ percentage \ of \ total \ kWh \ deliveries$
- $(c) \ Column \ (a) \ x \ Column \ (b)$
- (d) Estimated per prices contained in wholesale standard offer contracts
- (e) Column (c) x Column (d)
- (f) from Attachment 2, Page 3, Column (n)
- (g) Column (c) x Column (f)
- (h) Estimated payments to supplier per Settlement in Docket No. 3959
- (i) Payments to supplier per Settlement in Docket No. 3969
- (j) Column (g) + Column (h) + Column (i)
- $(k)\ Column\ (e) + Column\ (j)$

## **Attachment 2**

# The Narragansett Electric Company Report to the R.I.P.U.C.

**Standard Offer Reconciliation** 

Calculation of the Fuel Index Adjustment through December 2009

Prices published in WSJ on: 24-Sep-09 25-Sep-09 28-Sep-09

#### DETERMINATION OF MARKET GAS PRICE

(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)
	Last					NGrid's	EUA's	sos
Contract	Month	Settlem	ent Prices (\$/mm	Btu)	Gas	Market	Market	Delivery
Month	of Trading	3rd Last	2nd Last	Last	Index	Gas Price	Gas Price	Month
	_							
Jan-06	Dec-05	\$12.283	\$11.022	\$11.431	\$11.579	\$8.989	n/a	Jan-06
Feb-06	Jan-06	\$8.460	\$8.229	\$8.400	\$8.363	\$9.156	n/a	Feb-06
Mar-06	Feb-06	\$7.283	\$7.458	\$7.112	\$7.284	\$9.243	n/a	Mar-06
Apr-06	Mar-06	\$7.067	\$7.214	\$7.233	\$7.171	\$9.246	n/a	Apr-06
May-06	Apr-06	\$7.558	\$7.254	\$7.198	\$7.337	\$9.274	n/a	May-06
Jun-06	May-06	\$5.964	\$5.975	\$5.925	\$5.955	\$9.248	n/a	Jun-06
Jul-06	Jun-06	\$5.969	\$6.107	\$5.887	\$5.988	\$9.151	n/a	Jul-06
Aug-06	Jul-06	\$6.409	\$6.887	\$7.042	\$6.779	\$9.095	n/a	Aug-06
Sep-06	Aug-06	\$7.157	\$6.472	\$6.816	\$6.815	\$8.818	n/a	Sep-06
Oct-06	Sep-06	\$4.475	\$4.526	\$4.201	\$4.401	\$8.101	n/a	Oct-06
Nov-06	Oct-06	\$7.693	\$7.497	\$7.153	\$7.448	\$7.549	n/a	Nov-06
Dec-06	Nov-06	\$7.718	\$7.998	\$8.318	\$8.011	\$7.261	n/a	Dec-06
Jan-07	Dec-06	\$6.635	\$6.113	\$5.838	\$6.195	\$6.812	n/a	Jan-07
Feb-07	Jan-07	\$6.905	\$7.175	\$6.917	\$6.999	\$6.699	n/a	Feb-07
Mar-07	Feb-07	\$7.727	\$7.755	\$7.547	\$7.676	\$6.731	n/a	Mar-07
Apr-07	Mar-07	\$7.254	\$7.503	\$7.558	\$7.438	\$6.754	n/a	Apr-07
May-07	Apr-07	\$7.598	\$7.689	\$7.508	\$7.598	\$6.775	n/a	May-07
Jun-07	May-07	\$7.681	\$7.640	\$7.591	\$7.637	\$6.916	n/a	Jun-07
Jul-07	Jun-07	\$6.940	\$6.877	\$6.929	\$6.915	\$6.993	n/a	Jul-07
Aug-07	Jul-07	\$5.925	\$5.943	\$6.110	\$5.993	\$6.927	n/a	Aug-07
Sep-07	Aug-07	\$5.380	\$5.593	\$5.430	\$5.468	\$6.815	n/a	Sep-07
Oct-07	Sep-07	\$6.370	\$6.360	\$6.423	\$6.384	\$6.980	n/a	Oct-07
Nov-07	Oct-07	\$7.188	\$7.218	\$7.269	\$7.225	\$6.962	n/a	Nov-07
Dec-07	Nov-07	\$7.723	\$7.557	\$7.203	\$7.494	\$6.919	n/a	Dec-07
Jan-08	Dec-07	\$7.025	\$7.046	\$7.172	\$7.081	\$6.992	n/a	Jan-08
Feb-08	Jan-08	\$7.983	\$8.095	\$7.996	\$8.025	\$7.078	n/a	Feb-08
Mar-08	Feb-08	\$9.186	\$9.206	\$8.930	\$9.107	\$7.197	n/a	Mar-08
Apr-08	Mar-08	\$9.419	\$9.572	\$9.578	\$9.523	\$7.371	n/a	Apr-08
May-08 Jun-08	Apr-08 May-08	\$10.790	\$10.963	\$11.280	\$11.011 \$11.858	\$7.655 \$8.007	n/a	May-08 Jun-08
Jul-08 Jul-08	Jun-08	\$11.857	\$11.801	\$11.916 \$13.105	\$12.956	\$8.510	n/a n/a	Jul-08
Aug-08	Jul-08 Jul-08	\$13.011 \$9.084	\$12.753 \$9.163	\$9.217	\$9.155	\$8.774	n/a	Aug-08
Sep-08	Aug-08	\$7.825	\$8.278	\$8.394	\$8.166	\$8.999	n/a	Sep-08
Oct-08	Sep-08	\$7.629	\$7.724	\$7.472	\$7.625	\$9.102	n/a	Oct-08
Nov-08	Oct-08	\$6.121	\$6.186	\$6.469	\$6.259	\$9.022	n/a	Nov-08
Dec-08	Nov-08	\$6.316	\$6.480	\$6.888	\$6.561	\$8.944	n/a	Dec-08
Jan-09	Dec-08	\$5.910	\$5.826	\$6.136	\$5.957	\$8.850	n/a	Jan-09
Feb-09	Jan-09	\$4.490	\$4.503	\$4.476	\$4.490	\$8.556	n/a	Feb-09
Mar-09	Feb-09	\$4.097	\$4.236	\$4.056	\$4.130	\$8.141	n/a	Mar-09
Apr-09	Mar-09	\$4.329	\$3.947	\$3.631	\$3.969	\$7.678	n/a	Apr-09
May-09	Apr-09	\$3.297	\$3.253	\$3.321	\$3.290	\$7.035	n/a	May-09
Jun-09	May-09	\$3.515	\$3.537	\$3.538	\$3.530	\$6.341	n/a	Jun-09
Jul-09	Jun-09	\$3.761	\$3.844	\$3.949	\$3.851	\$5.582	n/a	Jul-09
Aug-09	Jul-09	\$3.555	\$3.535	\$3.379	\$3.490	\$5.110	n/a	Aug-09
Sep-09	Aug-09	\$2.882	\$2.910	\$2.843	\$2.878	\$4.669	n/a	Sep-09
Oct-09	Sep-09	\$3.955	\$3.985	\$3.730	\$3.890	\$4.358	n/a	Oct-09
Nov-09	Oct-09	\$4.896	\$4.948	\$4.830	\$4.891	\$4.244	n/a	Nov-09
Dec-09	Nov-09	\$5.592	\$5.666	\$5.880	\$5.713	\$4.173	n/a	Dec-09

#### Notes:

Col. A - Contract refers to the NYMEX Natural Gas Futures Contract, as approved by the CFTC,

for the purchase and sale of natural gas at Henry Hub.

- Col. B Month that trading for the Contract ends (the month before the delivery month)
- $Col.\ C\ -\ Settlement\ price\ for\ the\ third\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Sep-2009)$ 
  - Settlement price as reported in the Wall Street Journal on 09-24-09 (Oct-09 Dec-09)
- $Col.\ D\ -\ Settlement\ price\ for\ the\ second\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Sep-2009)$ 
  - Settlement price as reported in the Wall Street Journal on 09-25-09 (Oct-09 Dec-09)
- $Col.\ E\ -\ Settlement\ price\ for\ the\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Sep-2009)$ 
  - Settlement price as reported in the Wall Street Journal on 09-28-09 (Oct-2009 Dec-09)
- $\label{eq:col.F} Col.\ F Average\ value\ of\ Col.\ C,\ Col.\ D\ and\ Col.\ E\ (=AVERAGE(Col.\ C..Col.\ E))$   $Col.\ G Average\ of\ the\ most\ recent\ twelve\ months\ of\ values\ in\ Col.\ F\ (including\ current\ SOS\ delivery\ month)$
- Col. H Average of the most recent six months of values in Col. F (ending month prior to SOS delivery month)
- Col. I month in which SOS was delivered at wholesale.

#### DETERMINATION OF MARKET OIL PRICE

(Col. A)	(Col. B)	(Col. HH)	(Col. II)	(Col. JJ)	(Col. KK)	(Col. LL)	(Col. MM)	(Col. NN)	(Col. OO)	(Col. PP)	(Col. QQ)
SOS						NGrid's	EUA's				
Delivery	Trading	Sum of	# of	Conversion	Oil Index	Market	Market		Prices publi	shed in Wall	Street Journal on:
Month	Month	Values	Values	Factor	(\$/mmBtu)	Oil Price	Oil Price	Average			
Dec-95	Dec-95	377.00	20	6.3	2.99	-	-				
Jan-06	Jan-06	948.15	20	6.3	7.525	6.797	n/a	57.9800	57.98	57.98	57.98 <=Jan closing from WSJ on 12/20/05
Feb-06	Feb-06	911.50	19	6.3	7.615	7.025	n/a	68.3500	68.35	68.35	
Mar-06	Mar-06	1086.62	23	6.3	7.499	7.181	n/a	61.1000	61.10	61.10	61.10 <=Mar closing from WSJ on 02/21/06
Apr-06	Apr-06	967.73	19	6.3	8.085	7.343	n/a	60.5700	60.57	60.57	60.57 <=Apr closing from WSJ on 03/21/06
May-06	May-06	1081.50	22	6.3	7.803	7.494	n/a	71.9500	71.95	71.95	71.95 <=May closing from WSJ on 04/20/06
Jun-06	Jun-06	1060.25	22	6.3	7.650	7.591	n/a	69.2300	69.23	69.23	69.23 <=June closing from WSJ on 05/22/06
Jul-06	Jul-06	923.40	19	6.3	7.714	7.675	n/a	70.3300	70.33	70.33	70.33 <=July closing from WSJ on 06/20/06
Aug-06	Aug-06	1155.05	23	6.3	7.971	7.736	n/a	73.0800	73.08	73.08	73.08 <=Aug closing from WSJ on 07/20/06
Sep-06	Sep-06	796.22	20		6.319	7.592	n/a	72.6300		72.63	72.63 <=Sep closing from WSJ on 08/22/06
Oct-06	Oct-06	863.40	22	6.3	6.229	7.451	n/a	60.4600		60.46	5
Nov-06	Nov-06	847.60	20	6.3	6.727	7.404	n/a	56.8200		56.82	5
Dec-06	Dec-06	799.00	20		6.341	7.290	n/a	55.8100		55.81	_
Jan-07	Jan-07	743.10	20		5.898	7.154	n/a	63.1500		63.15	_
Feb-07	Feb-07	759.45	19	6.3	6.345	7.048	n/a	51.1300		51.13	-
Mar-07	Mar-07	935.70	22	6.3	6.751	6.986	n/a	58.0700		58.07	5
Apr-07	Apr-07	941.55	20		7.473	6.935	n/a	56.7300		56.73	•
May-07	May-07	1151.60	22	6.3	8.309	6.977	n/a	63.3800		63.38	, ,
Jun-07	Jun-07	1132.60	21	6.3	8.561	7.053	n/a	64.9700		64.97	ě
Jul-07	Jul-07	1197.55	21	6.3	9.052	7.165	n/a	68.1900		68.19	
Aug-07	Aug-07	1249.15	23	6.3	8.621	7.219	n/a	75.5700		75.57	5
Sep-07	Sep-07 Oct-07	1092.55 1427.75	19 23	6.3 6.3	9.127 9.853	7.453 7.755	n/a	69.4700		69.47 83.32	
Oct-07 Nov-07	Nov-07	1502.60	23	6.3	11.358	8.141	n/a n/a	83.3200 87.5600		87.56	5
Dec-07	Dec-07	1302.60	18	6.3	11.338	8.570	n/a n/a	95.1000		95.10	2
Jan-08	Jan-08	1560.10	21	6.3	11.792	9.061	n/a	90.4900		90.49	<u> </u>
Feb-08	Feb-08	1410.80	20		11.197	9.466	n/a	89.850		89.85	, .
Mar-08	Mar-08	1450.45	20		11.512	9.862	n/a	100.740		100.74	, e
Apr-08	Apr-08	1764.65	22	6.3	12.732	10.301	n/a	104.480		104.48	5
May-08	May-08	1881.60	21	6.3	14.222	10.793	n/a	119.370		119.37	
Jun-08	Jun-08	2169.45	21	6.3	16.398	11.447	n/a	129.070		129.07	
Jul-08	Jul-08	2409.00	22	6.3	17.381	12.141	n/a	134.620	134.62	134.62	-
Aug-08	Aug-08	2013.25	21	6.3	15.217	12.690	n/a	127.950		127.95	
Sep-08	Sep-08	1744.10	21	6.3	13.183	13.028	n/a	114.980	114.98	114.98	
Oct-08	Oct-08	1355.85	23	6.3	9.357	12.987	n/a	120.920	120.92	120.92	120.92 <=Oct 2008 closing from WSJ on 09/22/08
Nov-08	Nov-08	720.70	18	6.3	6.355	12.570	n/a	70.860	70.86	70.86	70.86 <=Nov 2008 closing from WSJ on 10/21/08
Dec-08	Dec-08	713.35	21	6.3	5.392	12.062	n/a	49.620	49.62	49.62	49.62 <=Dec 2008 closing from WSJ on 11/20/08
Jan-09	Jan-09	747.55	20	6.3	5.933	11.573	n/a	33.870	33.87	33.87	33.87 <=Jan 2009 closing from WSJ on 12/19/08
Feb-09	Feb-09	705.40	19	6.3	5.893	11.131	n/a				
Mar-09	Mar-09	833.50	22	6.3	6.014	10.673	n/a				
Apr-09	Apr-09	934.45	21	6.3	7.063	10.201	n/a				
May-09	May-09	1044.85	20		8.292	9.707	n/a				
Jun-09	Jun-09	1328.05	22	6.3	9.582	9.139	n/a				
Jul-09	Jul-09	1304.70	22	6.3	9.413	8.475	n/a				
Aug-09	Aug-09	1398.50	21	6.3	10.571	8.087	n/a				
Sep-09	Sep-09	1323.70	21	6.3	10.005	7.823	n/a				
Oct-09	Oct-09	60.49		6.3	9.60	7.843	n/a				
Nov-09	Nov-09	60.69		6.3	9.63	8.116	n/a				
Dec-09	Dec-09	61.05		6.3	9.69	8.474	n/a				

#### Notes:

- Col. A month in which SOS was delivered at wholesale.
- Col. B month in which oil prices were quoted and delivered.
- Col. C Col. GG daily prices as quoted by Platt's MarketScan. (not shown) for Daily low quotation, cargo delivery, 1.0%S, No. 6, residual fuel oil, NY Harbor
- Col. HH sum of values in Col. C through Col. GG. (Jan-99 Sept-09)
  - (Oct-09 Dec-09) NYMEX New York Harbor Residual Fuel 1.0% Sulfur Swap 09/24/2009 09/28/2009
- $\label{eq:col.} \mbox{Col. II number of non-zero values in Col. C through Col. GG}.$
- Col. JJ a fixed factor of 6.3 mmBtu per bbl.
- Col. KK Col. HH divided by Col. II divided by Col. JJ (Jan-99 Sept-09)
  - (Oct-09 Dec-09) Col. HH divided by Col. JJ
- Col. LL Average of the most recent twelve months of values in Col. KK (including current SOS delivery month)
- Col. MM Average of the most recent six months of values in Col. KK (ending month prior to SOS delivery month)

#### DETERMINATION OF FUEL ADJUSTMENT VALUE

(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)
SOS	NGrid's	NGrid's	NGrid's	NGrid's	NGrid's	EUA's	EUA's	EUA's	EUA's	EUA's	Ngrid	EUA	Weighted
Delivery	Market Gas	Market Oil	Fuel	Fuel	Adjustment	Market Gas	Market Oil	Fuel	Fuel	Adjustment	Adjustment	Adjustment	Adjustment
Month	Price	Price	Value	Trigger	Value	Price	Price	Value	Trigger	Value	¢/kWh	¢/kWh	¢/kWh
Jan-06	\$8.98864	\$6.79699	\$15.7856	\$9.22	1.66589	n/a	n/a	n/a	\$9.22	n/a	3.929	n/a	2.907
Feb-06	\$9.15558	\$7.02450	\$16.1801	\$9.22	1.70589	n/a	n/a	n/a	\$9.22	n/a	4.165	n/a	3.082
Mar-06	\$9.24267	\$7.18060	\$16.4233	\$9.22	1.73055	n/a	n/a	n/a	\$9.22	n/a	4.310	n/a	3.190
Apr-06	\$9.24628	\$7.34323	\$16.5895	\$9.22	1.74742	n/a	n/a	n/a	\$9.22	n/a	4.410	n/a	3.263
May-06	\$9.27375	\$7.49446	\$16.7682	\$9.22	1.76554	n/a	n/a	n/a	\$9.22	n/a	4.517	n/a	3.342
Jun-06	\$9.24811	\$7.59066	\$16.8388	\$9.22	1.77270	n/a	n/a	n/a	\$9.22	n/a	4.559	n/a	3.374
Jul-06	\$9.15058	\$7.67509	\$16.8257	\$9.22	1.77137	n/a	n/a	n/a	\$9.22	n/a	4.551	n/a	3.368
Aug-06	\$9.09453	\$7.73645	\$16.8310	\$9.22	1.77190	n/a	n/a	n/a	\$9.22	n/a	4.554	n/a	3.370
Sep-06	\$8.81775	\$7.59239	\$16.4101	\$9.22	1.72922	n/a	n/a	n/a	\$9.22	n/a	4.302	n/a	3.184
Oct-06	\$8.10106	\$7.45117	\$15.5522	\$9.22	1.64221	n/a	n/a	n/a	\$9.22	n/a	3.789	n/a	2.804
Nov-06	\$7.54919	\$7.40395	\$14.9531	\$9.22	1.58145	n/a	n/a	n/a	\$9.22	n/a	3.431	n/a	2.539
Dec-06	\$7.26086	\$7.28991	\$14.5508	\$9.22	1.54065	n/a	n/a	n/a	\$9.22	n/a	3.190	n/a	2.360
Jan-07	\$6.81225	\$7.15429	\$13.9665	\$9.95	1.37928	n/a	n/a	n/a	\$9.95	n/a	2.389	n/a	1.768
Feb-07	\$6.69858	\$7.04844	\$13.7470	\$9.95	1.35855	n/a	n/a	n/a	\$9.95	n/a	2.259	n/a	1.672
Mar-07	\$6.73125	\$6.98610	\$13.7174	\$9.95	1.35575	n/a	n/a	n/a	\$9.95	n/a	2.241	n/a	1.658
Apr-07	\$6.75350	\$6.93510	\$13.6886	\$9.95	1.35303	n/a	n/a	n/a	\$9.95	n/a	2.224	n/a	1.646
May-07	\$6.77531	\$6.97725	\$13.7526	\$9.95	1.35907	n/a	n/a	n/a	\$9.95	n/a	2.262	n/a	1.674
Jun-07	\$6.91553	\$7.05318	\$13.9687	\$9.95	1.37948	n/a	n/a	n/a	\$9.95	n/a	2.391	n/a	1.769
Jul-07	\$6.99283	\$7.16463	\$14.1575	\$9.95	1.39731	n/a	n/a	n/a	\$9.95	n/a	2.503	n/a	1.852
Aug-07	\$6.92728	\$7.21875	\$14.1460	\$9.95	1.39623	n/a	n/a	n/a	\$9.95	n/a	2.496	n/a	1.847
Sep-07	\$6.81500	\$7.45277	\$14.2678	\$9.95	1.40772	n/a	n/a	n/a	\$9.95	n/a	2.569	n/a	1.901
Oct-07	\$6.98031	\$7.75476	\$14.7351	\$9.95	1.45185	n/a	n/a	n/a	\$9.95	n/a	2.847	n/a	2.107
Nov-07	\$6.96175	\$8.14064	\$15.1024	\$9.95	1.48653	n/a	n/a	n/a	\$9.95	n/a	3.065	n/a	2.268
Dec-07	\$6.91867	\$8.57009	\$15.4888	\$9.95	1.52302	n/a	n/a	n/a	\$9.95	n/a	3.295	n/a	2.438
Jan-08	\$6.99247	\$9.06130	\$16.0538	\$10.69	1.47341	n/a	n/a	n/a	\$10.69	n/a	3.172	n/a	2.347
Feb-08	\$7.07794	\$9.46565	\$16.5436	\$10.69	1.51665	n/a	n/a	n/a	\$10.69	n/a	3.462	n/a	2.562
Mar-08	\$7.19719	\$9.86236	\$17.0596	\$10.69	1.56218	n/a	n/a	n/a	\$10.69	n/a	3.767	n/a	2.787
Apr-08	\$7.37092	\$10.30063	\$17.6716	\$10.69	1.61620	n/a	n/a	n/a	\$10.69	n/a	4.129	n/a	3.055
May-08	\$7.65531	\$10.79342	\$18.4487	\$10.69	1.68479	n/a	n/a	n/a	\$10.69	n/a	4.588	n/a	3.395
Jun-08	\$8.00703	\$11.44651	\$19.4535	\$10.69	1.77348	n/a	n/a	n/a	\$10.69	n/a	5.182	n/a	3.835
Jul-08	\$8.51044	\$12.14061	\$20.6511	\$10.69	1.87918	n/a	n/a	n/a	\$10.69	n/a	5.890	n/a	4.359
Aug-08	\$8.77394	\$12.69032	\$21.4643	\$10.69	1.95095	n/a	n/a	n/a	\$10.69	n/a	6.371	n/a	4.715
Sep-08	\$8.99878	\$13.02828	\$22.0271	\$10.69	2.00062	n/a	n/a	n/a	\$10.69	n/a	6.704	n/a	4.961
Oct-08	\$9.10217	\$12.98693	\$22.0891	\$10.69	2.00610	n/a	n/a	n/a	\$10.69	n/a	6.741	n/a	4.988
Nov-08	\$9.02164	\$12.57009	\$21.5917	\$10.69	1.96220	n/a	n/a	n/a	\$10.69	n/a	6.447	n/a	4.771
Dec-08	\$8.94389	\$12.06152	\$21.0054	\$10.69	1.91045	n/a	n/a	n/a	\$10.69	n/a	6.100	n/a	4.514
Jan-09	\$8.85025	\$11.57325	\$20.4235	\$11.42	1.74656	n/a	n/a	n/a	\$11.42	n/a	5.301	n/a	3.922
Feb-09	\$8.55567	\$11.13127	\$19.6869	\$11.42	1.68548	n/a	n/a	n/a	\$11.42	n/a	4.867	n/a	3.602
Mar-09	\$8.14086	\$10.67312	\$18.8140	\$11.42	1.61310	n/a	n/a	n/a	\$11.42	n/a	4.353	n/a	3.221
Apr-09	\$7.67803	\$10.20072	\$17.8787	\$11.42	1.53555	n/a	n/a	n/a	\$11.42	n/a	3.802	n/a	2.814
May-09	\$7.03464	\$9.70657	\$16.7412	\$11.42	1.44123	n/a	n/a	n/a	\$11.42	n/a	3.133	n/a	2.318
Jun-09	\$6.34064	\$9.13857	\$15.4792	\$11.42	1.33658	n/a	n/a	n/a	\$11.42	n/a	2.390	n/a	1.768
Jul-09	\$5.58189	\$8.47460	\$14.0565	\$11.42	1.21861	n/a	n/a	n/a	\$11.42	n/a	1.552	n/a	1.149
Aug-09	\$5.10981	\$8.08739	\$13.1972	\$11.42	1.14736	n/a	n/a	n/a	\$11.42	n/a	1.046	n/a	0.774
Sep-09	\$4.66919	\$7.82258	\$12.4918	\$11.42	1.08887	n/a	n/a	n/a	\$11.42	n/a	0.631	n/a	0.467
Oct-09	\$4.35794	\$7.84291	\$12.2009	\$11.42	1.06475	n/a	n/a	n/a	\$11.42	n/a	0.460	n/a	0.340
Nov-09	\$4.24400	\$8.11603	\$12.3600	\$11.42	1.07795	n/a	n/a	n/a	\$11.42	n/a	0.553	n/a	0.410
Dec-09	\$4.17328	\$8.47429	\$12.6476	\$11.42	1.10179	n/a	n/a	n/a	\$11.42	n/a	0.723	n/a	0.535

#### Notes:

- Col. A month in which SOS was delivered at wholesale
- Col. B Average of the values of Gas Index for the most recent 12 months. (Col. G Determination of Market Gas Price)
- Col. C Average of the values of Oil Index for the most recent 12 months. (Col. LL Determination of Market Oil Price)
- Col. D Col. B + Col. C
- Col. E Applicable value from the Standard Offer Supply Contracts.
- $Col. \ F @if(Col. \ D > Col. \ E, \ (Col. \ B + \$0.60 + Col. \ C + \$0.04) \ / \ (Col. \ E + \$0.64), \ 1.000)$
- $Col.\ G\ -\ Average\ of\ the\ values\ of\ Gas\ Index\ for\ the\ most\ recent\ 6\ months.\ \ (Col.\ H\ -\ Determination\ of\ Market\ Gas\ Price)$
- $Col.\ H\ -\ Average\ of\ the\ values\ of\ Oil\ Index\ for\ the\ most\ recent\ 6\ months.\ (Col.\ I\ -\ Determination\ of\ Market\ Oil\ Price)$
- Col. I Col. G + Col. H
- Col. J Applicable value from the Standard Offer Supply Contracts.
- Col. K n/a
- Col. L (Col. F 1.0)\* Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. M (Col. K 1.0) \* Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. N (0.74 \* Col. L) + (0.26 \* Col. M)