nationalgrid

Thomas R. Teehan Senior Counsel

December 17, 2008

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4011 – National Grid Retail Rates 2009 Responses to Division Data Requests – Set 3

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's responses to the Division's third set of data requests issued on December 4, 2008, in the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

H Tuchon

Thomas R. Teehan

Enclosures

cc: Docket 4011 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate was electronically mailed, sent via U. S. Mail and/or hand-delivered to the individuals listed below.

December 17, 2008 Date

Joanne M. Scanlon

National Grid – Annual Reconciliation Retail Tariff Filing Docket No. 4011 Service List Updated 11/25/08

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Division Data Request 3-1

Request:

Please show for Rhode Island the native peak load for the last 5 years, annual growth rate in peak load for the last 5 years, projected growth rate in the next 5 years, and native Rhode Island electric generation capacity. Please provide the same data for Southwest Connecticut, greater Boston, and Northwest Vermont.

Response:

Please see the attached for Narragansett Electric's peak load for the last five years and the projected growth rate.

National Grid does not directly maintain historical or projected generation capacity in the state of Rhode Island. Additionally, National Grid does not maintain load information specific to Southwest Connecticut, greater Boston, or Northwest Vermont zones.

However, the ISO-NE prepares and confidentially shares computer models for the entire New England system with the Transmission Owners. These confidential models represent various years and contain load representations for each load serving substation within New England. These models are used by the Transmission Owners for computer simulations of the system, where National Grid focuses on studying its system in the confines of the total system model. The sum of the load serving stations within each of the requested zones could be estimated from these models, but it would not provide the actual peak or forecasted load because ISO-NE diversifies the load across the system to account for the fact that the load at each station does not peak simultaneously. National Grid does not have a reason to prepare this type of estimate for the requested zones.

The Capacity, Energy, Loads, and Transmission (CELT) report dated April 2008 also provides forecasted information for entire system for the period 2008-2017. This forecast does not provide the detail requested, but for your reference the CELT report can be found at the following website:

http://www.iso-ne.com/trans/celt/report/2008/2008_celt_report_final.pdf

Prepared by or under the supervision of: P. A. Viapiano

PSA FORECAST 2008 NARRAGANSETT ELECTRIC COMPANY COMPANY SUMMER PEAK DEMANDS WITH SPOT LOADS (MW)

NATIONAL GRID DOCKET NO, 4011 2009 ELECTRIC RATES FILING DIVISION DATA REQUEST 3-1 ATTACHMENT 1 PLAGE 1 OF 1

			h Actual	-				justed Histo		PIGE	· 0+ 1
	M0 ==:	Extreme Weather Scenario	Growth Rate	Normal Weather Scenario	Growth Rate ======	Extreme Weather Scenario	Growth Rate	Normal Weather Scenario	Growth Rate	Spot Loads	% of Load ==== =
2001 2002 2003 2004 2005 2006 2007	8 6 8 7 8 8	1,663.324 1,687.100 1,555.950 1,601.714 1,738.299 1,931.975 1,767.967	12.7% 1.4% (7.8%) 2.9% 8.5% 11.1% (8.5%)	1,663.324 1,687.100 1,555.950 1,601.714 1,738.299 1,931.975 1,767.967	12.7% 1.4% (7.8%) 2.9% 8.5% 11.1% (8.5%)	1,663.324 1,702.448 1,783.058 1,862.093 1,787.842 1,912.606 1,890.211	1.7% 2.4% 4.7% 4.4% (4.0%) 7.0% (1.2%)	1,577.265 1,610.358 1,684.937 1,757.941 1,677.660 1,796.393 1,767.967	1.4% 2.1% 4.6% 4.3% (4.6%) 7.1% (1.6%)	$\begin{array}{c} 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\\ 0.000\end{array}$	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
Foreca	ast										
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L		Annual Growth									
2002-2 2007-2 2007-2	2007 2012 2017	Five Year Five Year Ten Year Fifteen Year	0.9% 3.3% 2.5%		0.9% 1.8% 1.7% 1.6%		2.1% 2.0% 1.9% 1.8%		1.9% 1.8% 1.7% 1.6%		

Division Data Request 3-2

Request:

For each project listed in Schedule PAV-7 that National Grid is asking Rhode Island ratepayers to pay for, please provide following information: initial cost estimate, cost increases, and any level of disallowance of cost overruns.

Response:

Please see our response to Division Data Request 2-6 for the list of projects and the associated investment estimates used to develop National Grid's \$156 million estimate of PTF plant investment to be placed in-service during calendar year 2009.

Transmission planning in New England evolves from a series of events that make it difficult to precisely identify the progression of cost changes associated with a particular project. As summarized below, the scope and breadth of a project can change dramatically as it goes through a series of iterations mirroring the 4 stages of solutions studies set forth in the Project List definitions of ISO-NE's regional system planning process. For an explanation of the Regional System Planning process, see the response to Division Request 2-12. As such, it is difficult to define initial cost and cost increases. For example, the process for determining costs begins with an analysis of system needs.

If no needs are identified, then no action will be taken. If needs are identified, then needs are communicated to Stakeholders, who can start to consider market based alternatives. Viable Stakeholder alternatives may influence the need or selection of Transmission Owner alternatives throughout the 4 stages. However, Transmission Owners have a responsibility to develop a solution and proceed with developing alternatives, which might be able to correct the problems identified by the needs. At this Conceptual stage, cost estimates are created as placeholders for budgeting purposes and to establish an initial basis for comparing various alternative options. The accuracy of these estimates is very rough and the facilities that would be needed to be constructed are not precisely defined.

At the next stage of analysis, the Proposed Plan stage, the analysis considers the opportunity for addressing multiple needs with a combined set of alternative solutions in addition to addressing needs on an individual basis. This effort considers the opportunity for synergy savings and results in an improvement of the definition of the project alternatives and a better understanding of the performance of the alternatives. At this point in the process, conceptual stage estimates are often combined and modified to come up with the best iteration of alternatives to meet the need. Cost estimates and preliminary information on the feasibility of constructing particular alternatives are also developed. This information provides an opportunity to focus on the most viable, best

Division Data Request 3-2 (continued - page 2)

performing, and most cost effective alternatives. This stage provides a focal point for identifying the best overall solutions.

In the Planned stage of transmission planning, the analysis and project development effort focuses on developing a detailed design recommendation and the supporting information for review and input by external stakeholders (Planning Advisory Committee) and peer review by other New England Transmission Owners (Reliability Committee, Transmission Task Force). In this stage, the proposed solution is also subject to approval by the ISO as part of the Regional System Planning process and by National Grid's management through the internal sanctioning process. Even in the Planned stage, the scope of a recommendation remains subject to change depending on input received during the stakeholder review process and the ISO and National Grid management approval process.

The final stage is the Construction stage. In the Construction stage, the recommended project is fairly well defined, but is still subject to detailed engineering and to modifications as adjustments are made to adjust to variables and obstacles that arise on a case-by-case basis.

This 4-stage planning process is tightly integrated with ISO-NE and information is communicated, reviewed, and discussed in multiple stakeholder forums throughout the evolution of the plan. At any stage in the planning process, the scope and extent of a project can change significantly depending on the options and alternatives that arise, as well stakeholder input received over the course of the planning process. It is normal during this refinement period to see a wide variation in cost estimates between estimates provided in the early stages of the process and what is ultimately approved by the ISO and National Grid management in the Planned stage of the process.

However, these cost fluctuations also signify a healthy system planning process by virtue of the fact that it takes into account alternatives, peer review, stakeholder input and ISO approval. If one thing is known about planning a regional transmission system, it is that it cannot be done on a unilateral basis in a vacuum. By its nature, the regional transmission system relies on influences of the market and Stakeholders and the facilities of multiple generation and transmission owners. To plan a system as if each transmission owner were an island unto itself would generate significant inefficiencies, unnecessary costs and needless redundancies. This process of allowing for alternatives and input allows for a transformation of plans that better and more efficiently fit the needs of the whole system.

Division Data Request 3-2 (continued - page 3)

National Grid is aware that certain costs have been disallowed from inclusion in regional rates for reasons cited by ISO in specific cases pursuant to the provisions of Schedule 12C of the ISO Tariff. In the case of the Narragansett's E-183 line, certain line relocations costs for putting the E-183 line underground were disqualified from regional transmission rate recovery through this process. However, under a settlement with the Attorney General among others, it was agreed that the costs of putting these facilities underground would be borne locally by a combinations of entities in Rhode Island.

National Grid is not aware of any disallowances for cost overruns anywhere in New England.

Prepared by or under the supervision of: D. Walters

Division Data Request 3-3

Request:

Please provide the detailed invoices from NEP and ISO New England for each transmission bill paid by National Grid for Rhode Island ratepayers in the past 18 months.

Response:

Please refer to Attachment 1 for the ISO-NE invoices paid by National Grid relating to the Narragansett Electric Company covering the periods May 2007 through September 2008.

Please refer to Attachment 2 for the NEP invoices to Narragansett Electric Company covering the periods May 2007 through October 2008.

Prepared by or under the supervision of: P. A. Viapiano

2009 ELECTRIC RATES FILIU Division data kea 3-3 Docker No. 4011 PAGE 1 OF 49 ATTACHMEN T 1 NATIONAL GRID

Spreadsheet Journal Template FOR COPY & PASTE

				NEPOOL	FUEL RELATED ADJUSTMENTS	ARNED	red ISO Costs		PONTIAC ENERGY - QF - #952	RO - QF - #949	NE - Std Offer	PAWTUCKET POWER - QF - #789	Rooseveit Hydro - QF - #1056	E HYDRO - QF - #1054	Woonsocket HYDRO - QF - #1055	3bey - QF - #11827	3 Solar - QF - #11889	Renewable Obligation - SO/TSE	Renewable Obligation - DS/LRS	blift Credits	blift Charges	ISO-Sched & Disp (CHG TO NEP)	ISO-Sched & Disp (CHG TO NEC)	•			Nepool Mgmnt Fee - Load - D.A.F.	ANT FEE-PTF	30 Sch 2 EAS	2	30 Sch 3 RAS	ň		XPENSE	estion Costs (Retails Only)		TM-S&D(NEPOOL & ISO) (NEP)	Scheduling, System Control and Dispatch Services	I COSTS	Fee	TM-Nepool Misc (DISPUTED AMOUNTS)	Cust Refund Prov-Comm La Dist		essmerit	A FCM ODR DSM	ic,
			ccount: Amount	0.00 Prepayment - NEPOOL			0.00 Def DR-Deferred ISO Costs	0.00 NEP-GEN	(6,031.19) PONTIAC ENE		0.00 Pur Pwr - ISO NE - Std Offer		0.00 Roosevelt Hydr		0.00 Woonsocket H	(2,042.15) Portsmouth Abbey - QF - #11827	(187.91) IBEW Local 99 Solar - QF - #11889	5,544.56 Renewable Obl	351.41 Renewable Obl	0.00 Phase I & II Uplift Credits	0.00 Phase I & II Uplift Charges	0.00 ISO-Sched & D	0.00 ISO-Sched & D	0.00	0.00	0.00	0.00 Nepool Mgmnt	0.00 NEPOOL MGMNT FEE-PTF	0.00 RTG Trans - ISO Sch 2 EAS	\$0.00 ISO Schedule 2	0.00 RTG Trans - ISO Sch 3 RAS	\$0.00 ISO Schedule 3	6,068,263.14 TM-RTG-RNS	0.00 ISO TARIFF EXPENSE	(100,477.93) TM-RTG-Congestion Costs (Retails Only)	0.00		\$307,486.63 Scheduling, Sys	0.00 CONGESTION COSTS	4.93 Nepool Mgmnt Fee	0.00 TM-Nepool Misc	(183.701.06) Cust Refund Pro		0.00 Regulatory Assessment	(119,171.22) ISO Transitional ECM ODR-DSM	(6,053,341,15) Other A/R - Misc.
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Crodils from / payments received from ISO are shown as negative (-) values. Charges from / payments made to ISO are shown as positive (+) values.

0.00 Total

12/08/2008

Z:/Rates/Retail Tx Expenses (TCA)/JLL Affiliate Filings - 2009 Forecasts/NECO/NECO Data Requests - Docket 4011/Data Request 3-3/ISOBill_NARR_2008_09.xls

Invoice Numbe		156						
Document Date								
Due Date Payer	Narragansett Elect	ric Company						
Payer Bank Payer ABA	Bank of America	11000390)					
Payer Account		51587677						
Payee Payee Bank	ISO New England KEY BANK							
Payee ABA		21300077						
Payee Account Net Amount	S	329681014844 (6,053,341.15)					Check	(5,618,65
y Line	Description		Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
	 Day-Ahead Energy Real-Time Energy 		10/03/2008 0:00 10/03/2008 0:00	10/09/2008 0:00 10/09/2008 0:00				8,86
	Real-Time Energy	<u> </u>	10/01/2008 0:00	10/03/2008 0:00				4,52
4	Asset 789 Real-Time Energy		09/26/2008 0:00	10/01/2008 0:00				<u>13,38</u> 9,21
	Real-Time Energy		09/19/2008 0:00	09/26/2008 0:00				7,79
	Real-Time Energy Real-Time Energy		09/12/2008 0:00 09/05/2008 0:00	09/19/2008 0:00 09/12/2008 0:00				12,68 8.36
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4 5		Asset 789 Asset 949		3.99	340.161 89.649	2.22 0.58	21,844.21 5,708.77	20,31 5,70
3		Asset 952			86.104	0.56	5,649.70	5,65
6 5		Asset 1054			89.304	0,58	5,849.34	5,849
5 6		Asset 11827 Asset 11889			5.98 1.267	0.04 0.01	451.34 85.98	45 8
	3 Real-Time Energy 4 Real-Time Energy		05/30/2008 0:00	06/01/2008 0:00				
	4 Real-Time Energy 5 Real-Time Energy		05/22/2008 0:00 05/16/2008 0:00	05/30/2008 0:00 05/22/2008 0:00				6
	6 Real-Time Energy		05/09/2008 0:00	05/16/2008 0:00				
	7 Real-Time Energy 8 Real-Time Energy		05/02/2008 0:00 05/01/2008 0:00	05/09/2008 0:00 05/02/2008 0:00				:
4	Asset 789							29
	9 Regulation 10 Day-Ahead NCPC		10/03/2008 0:00 10/03/2008 0:00	10/09/2008 0:00 10/09/2008 0:00				((
	11 Real-Time NCPC		10/03/2008 0:00	10/09/2008 0:00				C
	12 Real-Time NCPC 13 Demand Response		05/22/2008 0:00 08/01/2008 0:00	05/30/2008 0:00 09/01/2008 0:00				(* (87,169
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5	14 Demand Response	Load Response Charges	05/01/2008 0:00	06/01/2008 0:00				(103,08- 84,49;
)		Load Response Payments	000012000 0.00	0010112000 0.00				107,363
5	15 DR Supplemental P	Load Response Charges	08/01/2008 0:00	09/01/2008 0:00			·	(22,870) (4,342)
5	16 DR Supplemental P	ayment	05/01/2008 0:00	06/01/2008 0:00				(506
1	17 ICAP Transitional P		09/01/2008 0:00 CEC 002 PAWTUCKE	10/01/2008 0:00				147,883
5		Asset 949	VALLEY HYDRO - QF					C
3			PONTIAC ENERGY - BLACKSTONE HYDR					473
5		Asset 11827	PORTSMOUTH ABBE	Y WIND QF				1,591
5 1			IBEW LOCAL 99 SOL SBER ROYAL MILLS					103
)		Load Response Payments	Immunex RI Corp. 12	кv		13957		4,310
))		Load Response Payments Load Response Payments				13965 13966		4,310
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)		Load Response Payments Load Response Payments				13968 13979		3,232
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)		Load Response Payments Load Response Payments				14223 15151		4,107
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)]		Load Response Payments Load Response Payments				15282		4,310
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	18 ICAP Transitional Pa	ayments ODR-DSM	05/01/2008 0:00	06/01/2008 0:00				34,936
	19 ICAP Transitional Pr		02/01/2008 0:00	03/01/2008 0:00				34,936 0
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. :	26 ISO Schedule 1 for I	RNS	06/01/2007 0:00	07/01/2007 0:00				0
	27 ISO Schedule 1 for I 28 ISO Schedule 1 for I		05/01/2007 0:00 04/01/2007 0:00	06/01/2007 0:00 05/01/2007 0:00				0
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:	36 ISO Schedule 1 for 7	TOUT	04/01/2007 0:00	05/01/2007 0:00				0.

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555524	Asset			-506.47 344.895	(321.01)
555505	Asset			64.732	(60.25)
555503	Asset			99.011	(92.16)
555526	Asset	054		32.857	(30 58)
555555	Asset 11	827		0.935	(0.87)
555556	Asset 11	889		1.718	(1.60)
none	39 ISO Schedule 2	05/01/2008 0:00	06/01/2008 0:00		0.00
565509	40 ISO Schedule 5 NESCOE	08/01/2008 0:00	09/01/2008 0:00		(5,476.24)
565509	41 ISO Schedule 5 NESCOE	05/01/2008 0:00	06/01/2008 0:00		0.00
565509	42 OATT-Schedule 2 VAR	08/01/2008 0:00	09/01/2008 0:00		(142.126.86)
565509	43 OATT-Schedule 2 VAR	05/01/2008 0:00	06/01/2008 0:00		(696.55)
565509	44 OATT-Schedule 16 Black Start	08/01/2008 0:00	09/01/2008 0:00		(56,200.27)
565509	45 OATT-Schedule 16 Black Start	05/01/2008 0:00	06/01/2008 0:00		0.00
none	46 OATT-Regional Network Service	08/01/2008 0:00	09/01/2008 0:00		(5.843,871.68)
565509	RNS Charges from "rns_charges"				(5,685,311.77)
561413	Schedule 1 Charge from "rns_charges"				(158,559,91)
565509	47 OATT-Regional Network Service	05/01/2008 0:00	06/01/2008 0:00	··· · · · · · · · · · · · · · · · · ·	0.00
565509	48 OATT-Regional Network Service	08/01/2007 0:00	09/01/2007 0:00		(37,888,76)
565509	49 OATT-Regional Network Service	07/01/2007 0:00	08/01/2007 0:00		(33,944.03)
565509	50 OATT-Regional Network Service	06/01/2007 0:00	07/01/2007 0:00		(36,768,92)
565509	51 OATT-Regional Network Service	05/01/2007 0:00	06/01/2007 0:00		(20,797.44)
565509	52 OATT-Regional Network Service	04/01/2007 0:00	05/01/2007 0:00		(17 592.79)
565509	53 OATT-Regional Network Service	03/01/2007 0:00	04/01/2007 0:00		(21 174.89)
565509	54 ROE RNS Int Allocation	08/01/2007 0:00	09/01/2007 0:00		(1,731.22)
565509	55 ROE RNS Int Allocation	07/01/2007 0:00	08/01/2007 0:00		(1.827.54)
565509	56 ROE RNS Int Allocation	06/01/2007 0:00	07/01/2007 0:00		(2,224,21)
565509	57 ROE RNS Int Allocation	05/01/2007 0:00	06/01/2007 0:00		(1.431.10)
565509	58 ROE RNS Int Allocation	04/01/2007 0:00	05/01/2007 0:00		(1.328.77)
565509	59 ROE RNS Int Allocation	03/01/2007 0:00	04/01/2007 0:00		(1 741.78)
none	60 GIS Costs	08/01/2008 0:00	09/01/2008 0:00 GIS Cost Allocation	-672006.53 MWhrs	(5,895,97)
555541	Renewable Obligation - DS/LRS			-40.053	(351.41)
555540	Renewable Obligation - SO/TSE			-631,954	(5,544.56)
561415	61 Monthly Load Response User Fee	09/01/2008 0:00	10/01/2008 0:00		1,100.00
566001	62 SeptFeesonNepoolLineof Credit	09/01/2008 0:00	10/01/2008 0:00	7071051.88 ABS Val	(2.22)
561415	63 Load Response Adjustment	08/01/2008 0:00	09/01/2008 0:00		237.88
566001	64 AugFeesonNepoolLineof Credit	08/01/2008 0:00	09/01/2008 0:00	7555295.59 ABS Val	(2.15)
566001	65 JulFeesonNepoolLineof Credit	07/01/2008 0:00	08/01/2008 0:00	3384003.27 ABS Val	(0.56)
561415	66 Load Response Adjustment	05/01/2008 0:00	06/01/2008 0:00		226.62
565511	67 FERC Ruling: Bid mitigation	05/01/2008 0:00	06/01/2008 0:00 EL01-93		100,482.32
80 lines	• • • • • • • • • • • • • • • • • • •				100,902.02

																						÷.,													rvices								
					FUEL RELATED ADJUSTMENTS	INTEREST EARNED	Def DR-Deferred ISO Costs	NEP-GEN	(7,337.71) PONTIAC ENERGY - QF - #952	(4,581.11) VALLEY HYDRO - QF - #949	Pur Pwr - ISO NE - Std Offer	PAWTUCKET POWER - QF - #789	Roosevelt Hydro - QF - #1056	BLACKSTONE HTURU - UF - #1054 Moonsonket HVDBO - DE - #4066	Portsmouth Abbev - 0F - #11827	IBEW Local 99 Solar - OF - #11889	Renewable Obligation - SO/TSE	Renewable Obligation - DS/LRS	Phase I & II Uplift Credits	Phase I & II Uplift Charges	ISO-Sched & Disp (CHG TO NEP)	ISO-Sched & Disp (CHG TO NEC)			Nepool Marnnt Fee - Load - D.A.F.	NEPOOL MGMNT FEE-PTF	RTG Trans - ISO Sch 2 EAS	ISO Schedule 2	RTG Trans - ISO Sch 3 RAS	ISO Schedule 3		130 LANIT EAFENSE TM-RTG-Concestion Costs (Betails Only)		TM-S&D(NEPOOL & ISO) (NEP)	Scheduling, System Control and Dispatch Services	CONGESTION COSTS	(56.62) Nepool Mgmnt Fee	TM-Nepool Mise (DISPUTED AMOUNTS)	(150,671.90) Cust Refund Prov-Comm Lg Dist	Load Response	Regulatory Assessmerit	(107,378.46) ISO Transitional FCM:ODR-DSM	
			Amount Amount	000				00.0	(7,337.71) P	(4,581.11) V				(2,100.00) B					0.00 PI				0.00	0.00						\$0.00 IS					\$324,464.99 So	0.00	(56.62) N	0.00 TT	(150,671.90) Ct	\$100,374.78 Lo	0.00 Re	(107,378.46) IS	
			Expense Type. Orig DEPT : Charaed DEPT Reg Account ::																						·																		
			Charged DE	2				20560	20560	20560	20560	20560	70560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20580	20560	20560	20560	20560	20560	20560	20560	20560	20560	20110	20560	
	THEMENT		Orig DEPT					20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20110	20560	
	10/01/2008 AUGUST 2008 NEPOOL - ISO SETTLEMENT STATEMENT		Expense Type			400		400	400	400	400	400	400	400	400	400	400	400	400	400	400	400	64	400 100	400	400	400	400	400	400 400	400	400	400	400	400	400	400	400	400	400	400	400	
	OL - ISO SETT		Work Order																		_																						
	2008 NEPC		Activity	165000	242000	419102	186614	555100	555503	555505	555522 55552	555524	555526	555527	55555	555556	555540	555541	565500	565501	561000-10 FC1000	561000 565500	565502	565504	565505	565506	565507	561407	565508	565509	565510	565511	565512	565513	561413	565604	566001	566002	242320	561415	AG0086	451050	1000
Description	8 AUGUST	022659/dhjkl	Account										÷																														
Date	10/01/200		Ledger																																								
Journal	49341			00049	00010	00049	00010	00049	00049	00049	00045	00049	00049	00049	00049	00049	00049	00049	00049	00049	01000	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	01000
Unit	00049		Line #		2	ŝ	4	ц,	o u	~ 0	0 0	n ⊂	2 =	12	13	14	15	16	17	<u>8</u> 0	61	21	22	23	24	25	26	27	87.00	30	31	32	33	34	35	36	37	38	g i	Q ;	41	43	5

Charges from / payments made to ISO are shown as positive (+) values. Credits from / payments received from ISO are shown as negative (-) values. Z:\Rates\Retail Tx Expenses (TCA)ULL Affiliate Filings - 2009 Forecasts\NECO\NECO Data Requests - Docket 4011\Data Request 3-3\ISOBill_NARR_2008_08.xls

0.00 Total

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	stomer ID		15	6					
	oice Number cument Date								
Du: Pay	e Date ver	Narragansett Electr	in Company						
Pa)	yer Bank	Bank of America							
	yer ABA yer Account		- 1100039 5158767						
Pay Pay	yee yee Bank	ISO New England KEY BANK							
Pay	/ee ABA		2130007						
	ree Account Amount	\$.	32968101484 (6,355,683.62					Check	(5,958,140.2
y Line	e	Description		Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
;; ;	•	1 Day-Ahead Energy 2 Day-Ahead Energy		09/01/2008 0:00 08/28/2008 0:00	09/05/2008 0:00	Decement for	quanty	Measure	0,6
,		3 Real-Time Energy	· · · ·	09/01/2008 0:00	09/01/2008 0:00 09/05/2008 0:00				0.0 1,533.3
4		Asset 789 4 Real-Time Energy		08/28/2008 0:00	09/01/2008 0:00			<u>.</u>	1,533.3
•		Real-Time Energy Real-Time Energy		08/22/2008 0:00 08/15/2008 0:00	08/28/2008 0:00				4,453.5
		Real-Time Energy		08/08/2008 0:00	08/22/2008 0:00 08/15/2008 0:00				12,446.6 11,789.3
4			Asset 789)	-6.94	MWHs 344.895	-4.40	\$ 24,277.49	0.0 17,187.3
5 3			Asset 949)		64.732	-0.83	4,650.48	4,649.6
6 6			Asset 952 Asset 1054			99.011 32.857	-1.26 -0,42	6,960.09 2,169.10	6,958.8 2,168.6
5 6			Asset 11827 Asset 11889			0.935 1.718	-0.01 -0.02	63.20 126.12	63.1 126.2
		5 Real-Time Energy	M336L 11003	04/25/2008 0:00	05/01/2008 0:00	1.710	-0.02	120.12	5.4
		8 Real-Time Energy 7 Real-Time Energy		04/17/2008 0:00 04/11/2008 0:00	04/25/2008 0:00 04/17/2008 0:00				5.5 6.2
		Real-Time Energy Real-Time Energy		04/04/2008 0:00 04/01/2008 0:00	04/11/2008 0:00 04/04/2008 0:00				8.9 4.0
4		Asset 789						·····	4.0
) Real-Time Energy Real-Time Energy		10/26/2007 0:00 10/19/2007 0:00	11/01/2007 0:00 10/26/2007 0:00				0.0 0.0
	12	Real-Time Energy		10/12/2007 0:00	10/19/2007 0:00				0.0
		Real-Time Energy		10/04/2007 0:00	10/12/2007 0:00 10/04/2007 0:00				0.0
4	1,5	Asset 789 Regulation		09/01/2008 0:00	09/05/2008 0:00				0.0
	16	Regulation		08/28/2008 0:00	09/01/2008 0:00				0.0
		Day-Ahead NCPC		09/01/2008 0:00 08/28/2008 0:00	09/05/2008 0;00 09/01/2008 0:00				0.0 0.0
		Real-Time NCPC		09/01/2008 0:00 08/28/2008 0:00	09/05/2008 0:00 09/01/2008 0:00				0.0
		Demand Response		07/01/2008 0:00	08/01/2008 0:00				0.0 (78,801.1
0 · 5			Load Response Payments Load Response Charges						0.0 (78.801.1
C	22	Demand Response	Load Response Payments	04/01/2008 0:00	05/01/2008 0:00				75,995.5 96,261.9
5			Load Response Charges						(20,266.3
5		 DR Supplemental Pa DR Supplemental Pa 		07/01/2008 0:00 04/01/2008 0:00	08/01/2008 0:00 05/01/2008 0:00				(2,205.5) (1.7)
4	25	ICAP Transitional Pa	· · · · · · · · · · · · · · · · · · ·	08/01/2008 0:00 CEC 002 PAWTUCKE	09/01/2008 0:00				142,213.7
5			Asset 949	VALLEY HYDRO - QF					1,251.86 0.00
3				PONTIAC ENERGY - 0 BLACKSTONE HYDRO					473.0
5			Asset 11827	PORTSMOUTH ABBE	Y WIND QF				1,591.6
1			Asset 14383	SBER ROYAL MILLS I	1C				103,7; 0.0(
))			Load Response Payments Load Response Payments						4,311.7 4,311.7
)]	Load Response Payments Load Response Payments	Citizens Bank - #33095	5				5,859.67
)			Load Response Payments	Ocean State Job Lot D	istr Ctr				2,587.05 3,233.81
))			Load Response Payments Load Response Payments		τ.V				26,944.13 733.00
)			Load Response Payments	Providence Metalizing					4,109.10
)			Load Response Payments Load Response Payments	Microfibres Inc - 2					1,724.70
)	26	ICAP Transitional Pa	ODR-DSM	0DR 04/01/2008 0:00	05/01/2008 0:00				84,383.39
)			ODR-DSM	ODR					22,995.07
} }	29	ISO Schedule 1 for F ISO Schedule 1 for F	RNS .	07/01/2008 0:00 04/01/2008 0:00	08/01/2008 0:00 05/01/2008 0:00				(169,024.99 0.00
ι ι		ISO Schedule 1 for F ISO Schedule 1 for F		02/01/2007 0:00 01/01/2007 0:00	03/01/2007 0:00 02/01/2007 0:00				0.00
)	32	ISO Schedule 1 for R	RNS .	12/01/2006 0:00	01/01/2007 0:00	×			0.00
; ;		ISO Schedule 1 for F ISO Schedule 1 for F		11/01/2006 0:00 10/01/2006 0:00	12/01/2006 0:00 11/01/2006 0:00				0.00
	35	ISO Schedule 1 for R	NS	09/01/2006 0:00	10/01/2006 0:00				0.00
• . 	37	ISO Schedule 1 for T ISO Schedule 1 for T	OUT	07/01/2008 0:00 04/01/2008 0:00	08/01/2008 0:00 05/01/2008 0:00				11,325.13 3.16
		ISO Schedule 1 for T ISO Schedule 1 for T		02/01/2007 0:00 01/01/2007 0:00	03/01/2007 0:00 02/01/2007 0:00				0.00
		ISO Schedule 1 for T		12/01/2006 0:00	01/01/2007 0:00				(2.40 (3.83
		ISO Schedule 1 for T		11/01/2006 0:00	12/01/2006 0:00				0.26

Z-Rates/Retail Tx Expenses (TCA)/JLL Affiliate Filings - 2009 Forecasts/NECO/NECO Data Requests - Docket 4011/Data Request 3-3/[SOBil]_NARR_2008_08.xts

none	44	ISO Schedule 2	07/01/2008 0:00	08/01/2008 0:00		(472.56)	5
					MWHs		4
555524		As	set 789		-472.56 214.06	(298.92)	-
555505		As	set 949		49.086	(68.55)	۰.
555503		As	set 952		67.458	(94.20)	٥F
555526		Asse	et 1054		0	0.00]	\sim
555555		Asset	11827		6.493	(9.07)	~
555556		Asset	11889		1,303	(1.82)	Ś
none	45	ISO Schedule 2	04/01/2008 0:00	05/01/2008 0:00		0.00	Л
none	46	ISO Schedule 2	10/01/2007 0:00	11/01/2007 0:00		0.00	1
565509	47	ISO Schedule 5 NESCOE	07/01/2008 0:00	08/01/2008 0:00		(5,759.44)	Z
565509	48	ISO Schedule 5 NESCOE	04/01/2008 0:00	05/01/2008 0:00		0.00	σ
565509	49	OATT-Schedule 2 VAR	07/01/2008 0:00	08/01/2008 0:00		(147,420.48)	
565509	50	OATT-Schedule 2 VAR	04/01/2008 0:00	05/01/2008 0:00		(525.84)	
565509	51	OATT-Schedule 16 Black Start	07/01/2008 0:00	08/01/2008 0:00		(52,894,47)	
565509	52	OATT-Schedule 16 Black Start	04/01/2008 0:00	05/01/2008 0:00		(25.44)	
none	53	OATT-Regional Network Service	07/01/2008 0:00	08/01/2008 0:00		(6.146.087.37)	
565509		RNS Charges from "rns_charges"				(5,979,327.54)	
561413		Schedule 1 Charge from "rns_charges"				(166.759.83)	
565509	54	OATT-Regional Network Service	04/01/2008 0:00	05/01/2008 0:00		0.00	
565509	55	OATT-Regional Network Service	02/01/2007 0:00	03/01/2007 0:00		(20,605.71)	
565509	56	OATT-Regional Network Service	01/01/2007 0:00	02/01/2007 0:00		(20,184.34)	
565509	57	OATT-Regional Network Service	12/01/2006 0:00	01/01/2007 0:00		(19,955.68)	
565509	58	OATT-Regional Network Service	11/01/2006 0:00	12/01/2006 0:00		(18,383.45)	
565509	59	OATT-Regional Network Service	10/01/2006 0:00	11/01/2006 0:00		(8,128.11)	
565509	60	OATT-Regional Network Service	09/01/2006 0:00	10/01/2006 0:00		(8,493,38)	
565509	61	ROE RNS Int Allocation	02/01/2007 0:00	03/01/2007 0:00		(1.825,46)	
565509	62	ROE RNS Int Allocation	01/01/2007 0:00	02/01/2007 0:00		(1,926.16)	
565509	63	ROE RNS Int Allocation	12/01/2006 0:00	01/01/2007 0:00		(2,038.11)	
565509	64	ROE RNS Int Allocation	11/01/2006 0:00	12/01/2006 0:00		(2,036.00)	
565509	65	ROE RNS Int Allocation	10/01/2006 0:00	11/01/2006 0:00		(958.99)	
565509	66	ROE RNS Int Allocation	09/01/2006 0:00	10/01/2006 0:00		(495.53)	
none	67	GIS Costs	07/01/2008 0:00	08/01/2008 0:00 GIS Cost Allocation	-772264.183 MWhrs	(6.701.03)	
555541		Renewable Obligation - DS/LRS			-30,451	(264.22)	
555540		Renewable Obligation - SO/TSE			-741,814	(6,436.81)	
561415		Monthly Load Response User Fee	08/01/2008 0:00	09/01/2008 0:00		900,00	
566001		Credit Ins Ref 2008-2009	05/01/2008 0:00	06/01/2008 0:00	3566084 Tot Avg Inv '0'	56,62	
565509	70	Exelon 2008 FERC Order	11/01/2005 0:00	12/01/2006 0:00 01'02-11'06 Refund		73,069,02	
	83 lines						

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Data Request	
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0.00 Total

Charges from / payments made to ISO are shown as positive (+) values. Cradits from / payments received from ISO are shown as negative (-) values.

Unit	Unit - Journal Date	Date Description					
00049		181		JOL - ISO SETTLEMENT STATEMENT	NT		
		022659/dhjkl	k				
Line#	Unit Ledger	Account	Activity Work Order	Expense Type	Orig DEPT (Charged DEPT Reg Account	 Amount Amount Description
.	00049		165000				0.00 Prepayment - NEPOOL
2	00010		242000				0.00 FUEL RELATED ADJUSTMENTS
თ.	00049		419102	400			
ਚ ਪ	01000		186614	007			
с С	64000		5051UU 666603	400	20560	20560	
~ ~	00049		555505 555505	400 400	20560	20560	(7,984.12) PONTIAC ENERGY - QF - #952
80	00049		555522	400	20560	20560	(4:24X102) VALLET HTUNO - QF - #949 0 AD - Dur Dure - ISO NE - Stat Otto-
o	00049		55524	400	20560	20560	
10	00049		555525	400	20560	20560	
.	00049		555526	400	20560	20560	68.54 BLACKSTONE HYDRO - QF - #1054
12	00049		555527	400	20560	20560	0.00 Woonsocket HYDRO - QF - #1055
<u>6</u>	00049		555555	400	20560	20560	(2,248.55) Portsmouth Abbey - QF - #11827
4	00049		555556	400	20560	20560	
5 5	00049		555540	400	20560	20560	5,626.74 Renewable Obligation - SO/TSE
9	00049		555541	400	20560	20560	207.79 Renewable Obligation - DS/LRS
/1	00049		565500	400	20560	20560	
2	00049		565501	400	20560	20560	
16	00010		561000-10	400	20560	20560	0.00 ISO-Sched & Disp (CHG TO NEP)
20	00049		561000	400	20560	20560	0.00 ISO-Sched & Disp (CHG TO NEC)
21	00049		565502	400	20560	20560	0.00
22	00049		565503	400	20560	20560	0.00
8	00049		565504	400	20560	20560	0.00
24	00049		565505	400	20560	20560	0.00 Nepool Mgmnt Fee - Load - D.A.F.
2	00049		565506	400	20560	20560	0.00 NEPOOL MGMNT FEE-PTF
97	00049		565507	400	20560	20560	0.00 RTG Trans - ISO Sch 2 EAS
27	00049		561407	400	20560	20560	
87	00049		565508	400	20560	20560	
RZ C	00049		561408	400	20560	20560	
20	00048		5655U9 Feffelo	400	20560	20560	
32	64000		000010 AAAA44	400	20500	20960	
33	00049		565512	400	20560	20560	0.00 IM-KIG-Congestion Costs (Retails Only) 0.00
34	00049		565513	400	20560	20560	0.00 TM-S&D/NED/OF & PO/ NED/
35	00049		561413	400	20560	20560	
36	00049		565604	400	20560	20560	
37	00049		566001	400	20560	20560	
38	00049		566002	400	20560	20560	0.00 TM-Nepool Misc (DISPUTED AMOUNTS)
36	00049		242320	400	20560	20560	(159,940.55) Cust Refund Prov-Comm Lg Dist
40	00049		561415	400	20560	20560	\$65,181.21 Load Response
41	00049		AG0086	400	20110	20110	0.00 Regulatory Assessment
10 4 4	00049		451050	400	20560	20560	(44,893,95) ISO Transitional FCM:ODR-DSM
42	00049		232437				(7,035,477.92) Other A/R - Misc.

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	Invoice / Remittan BL_INVOICE_000 Narragansett Elec	000156						49
	Customer ID Invoice Number Document Date Due Date	16	56					11 80 12
	Payer Payer Bank Payer ABA	Narragansett Electric Company Bank of America 1100035	0		-			PAGE
	Payer Account Payee	ISO New England						-
	Payee Bank Payee ABA Payee Account	KEY BANK 2130007 32968101484	4					
	Net Amount	\$ (7,035,477.9)	2)				Check Unit of	(6.513,213,28)
Activity None		Description Day-Ahead Energy Real-Time Energy	Bili From 08/01/2008 0:00 08/01/2008 0:00	Bill To 08/08/2008 0:00 08/08/2008 0:00	Document Ref	Quantity	Measure	Net Amount 0.00 7,085.79
555524		Asset 789 Real-Time Energy	07/25/2008 0:00	08/01/2008 0:00				7,085.79
		Real-Time Energy Real-Time Energy	07/18/2008 0:00 07/11/2008 0:00	07/25/2008 0:00 07/18/2008 0:00				4,740.09 5,793.18
none 555524		Asset 78		-4.57	MWHs 214,06	-2.89	\$ 19,721.68	0.00 10,589.65
555505 555503		Asset 94 Asset 95	Ð		49.086 67.458	-0.66 -0.91	4 467.77 7 583.01	4,467.11 7,582.10
555526 555555		Asset 105 Asset 1182	4		0 6.493	0.00	0.00	0.00
555556	2	Asset 1188		04/01/2008 0:00	1.303	-0.02	144.40	144.52
none	4	Real-Time Energy Real-Time Energy	03/20/2008 0:00	03/28/2008 0:00				3.91 6.01
none	6	Real-Time Energy Real-Time Energy	03/14/2008 0:00 03/07/2008 0:00	03/20/2008 0:00 03/14/2008 0:00				5.37 2.11
none 555524	7	Real-Time Energy Asset 789	03/01/2008 0:00	03/07/2008 0:00				2.85
none none		Regulation Day-Ahead NCPC	08/01/2008 0:00 08/01/2008 0:00	08/08/2008 0:00 08/08/2008 0:00				0.00 0.00
none none		Real-Time NCPC Demand Response	08/01/2008 0:00 06/01/2008 0:00	08/08/2008 0:00 07/01/2008 0:00				0.00 (43,204.38)
242320 561415		Load Response Payments Load Response Charges	3					0.00 (43,204,38)
none 242320	12	Demand Response	03/01/2008 0:00	04/01/2008 0:00				79,875.70
561415	42	Load Response Charges	3	07/01/2008 0:00				(19,161.87)
561415 561415	14	DR Supplemental Payment	06/01/2008 0:00 03/01/2008 0:00	04/01/2008 0:00				(2,814,45) (0,51)
none 555524	15		07/01/2008 0:00 CEC 002 PAWTUCKE					<u>133,161.77</u> 1,377.05
555505 555503		Asset 952	VALLEY HYDRO - QF PONTIAC ENERGY -	QF				0.00 473.09
555526 555555			BLACKSTONE HYDR PORTSMOUTH ABBE					0.00 1,591.65
555556 555524			BEW LOCAL 99 SOL SBER ROYAL MILLS					103.73 0.00
242320 242320		Load Response Payments Load Response Payments						4,311.49 4,311.49
242320 242320		Load Response Payments Load Response Payments	 Citizens Bank - #3309 	5				5,954.16 2,522.22
242320 242320		Load Response Payments Load Response Payments Load Response Payments	Ocean State Job Lot E	Distr Ctr				3,069.78
242320		Load Response Payments	AT Cross Company					29,917.41 2,586.89
242320 242320		Load Response Payments Load Response Payments	Microfibres Inc - 1					4,742.64 1,724.60
242320 451050		Load Response Payments ODR-DSM	ÓDR					862.30 69,613,27
none 451050		ICAP Transitional Payments ODR-DSM		04/01/2008 0:00				(24.719.32) (24.719.32)
561413 561413		ISO Schedule 1 for RNS ISO Schedule 1 for RNS	06/01/2008 0:00 03/01/2008 0:00	07/01/2008 0:00 04/01/2008 0:00				(183,779.13) 0.00
561413 561413		ISO Schedule 1 for RNS ISO Schedule 1 for RNS	08/01/2006 0:00 07/01/2006 0:00	09/01/2006 0:00 08/01/2006 0:00				0.00
561413 561413		ISO Schedule 1 for RNS ISO Schedule 1 for RNS	06/01/2006 0:00 05/01/2006 0:00	07/01/2006 0:00 06/01/2006 0:00				0.00 0.00
561413 561413	23	ISO Schedule 1 for RNS ISO Schedule 1 for RNS	04/01/2006 0:00 03/01/2006 0:00	05/01/2006 0:00 04/01/2006 0:00				0.00
561413	25	ISO Schedule 1 for TOUT ISO Schedule 1 for TOUT	06/01/2008 0:00 03/01/2008 0:00	07/01/2008 0:00				8,570.04
561413 561413	27	ISO Schedule 1 for TOUT	08/01/2006 0:00	04/01/2008 0:00 09/01/2006 0:00				0.00 0.00
561413 561413	29	ISO Schedule 1 for TOUT ISO Schedule 1 for TOUT	07/01/2006 0:00 06/01/2006 0:00	08/01/2006 0:00 07/01/2006 0:00				0.00 0.00
561413 5614 <u>1</u> 3		ISO Schedule 1 for TOUT ISO Schedule 1 for TOUT	05/01/2006 0:00 04/01/2006 0:00	06/01/2006 0:00 05/01/2006 0:00				0.00 0.00
561413 none		ISO Schedule 1 for TOUT ISO Schedule 2	03/01/2006 0:00 06/01/2008 0:00	04/01/2005 0:00 07/01/2008 0:00				0.00 (464.77)
555524	Í	Asset 789				-464.77	MWHs 202,536	(252.57)
555505 555503		Asset 949 Asset 952					54.113 56.995	(67.48) (71.07)
555526 555555		Asset 1054 Asset 11827	· ·				54.963 2.928	(68.54) (3.65)
555556 none	24	Asset 11889 ISO Schedule 2		04/01/2008 0:00		· · · · · · · · · · · · · · · · · · ·	1.169	(1.46)
565509 565509	35	ISO Schedule 5 NESCOE ISO Schedule 5 NESCOE	06/01/2008 0:00 03/01/2008 0:00	07/01/2008 0:00 04/01/2008 0:00				(6,262.18) 0.00

Z:/Rates/Retail Tx Expenses (TCA)/JLL Affiliate Filings - 2009 Forecasts/NECO/NECO Data Requests - Docket 401)/Data Request 3-3/JSOBill_NARR_2008_07.xls

565509	37 OATT-Schedule 2 VAR	06/01/2008 0:00	07/01/2008 0:00			(155,983.07)
565509	38 OATT-Schedule 2 VAR	03/01/2008 0:00	04/01/2008 0:00			(457.21)
565509	39 OATT-Schedule 16 Black Start	06/01/2008 0:00	07/01/2008 0:00			(64,499.85)
565509	40 OATT-Schedule 16 Black Start	03/01/2008 0:00	04/01/2008 0:00			0.00
none	41 OATT-Regional Network Service	06/01/2008 0:00	07/01/2008 0:00			(6 682.577 73)
565509	RNS Charges from "rns_charges"					(6.501.261.48)
561413	Schedule 1 Charge from "rns_charges"					(181.316.25)
none	42 OATT-Regional Network Service	03/01/2008 0:00	04/01/2008 0:00			0.00
565509	43 OATT-Regional Network Service	08/01/2006 0:00	09/01/2006 0:00			(32.306.48)
565509	44 OATT-Regional Network Service	07/01/2006 0:00	08/01/2006 0:00			(30,643.01)
565509	45 OATT-Regional Network Service	06/01/2006 0:00	07/01/2006 0:00			(25,484.26)
565509	46 OATT-Regional Network Service	05/01/2006 0:00	06/01/2006 0:00			(11,620.42)
65509	47 OATT-Regional Network Service	04/01/2006 0:00	05/01/2006 0:00			(9,792.45)
565509	48 OATT-Regional Network Service	03/01/2006 0:00	04/01/2006 0:00			(11,273.12)
565509	49 ROE RNS Int Allocation	08/01/2006 0:00	09/01/2006 0:00			(1,746.63)
65509	50 ROE RNS Int Allocation	07/01/2006 0:00	08/01/2006 0:00			(1,656.69)
565509	51 ROE RNS Int Allocation	06/01/2006 0:00	07/01/2006 0:00			(1,377.79)
65509	52 ROE RNS Int Allocation	05/01/2006 0:00	06/01/2006 0:00			(724.34)
65509	53 ROE RNS Int Allocation	04/01/2006 0:00	05/01/2006 0:00			(610.40)
65509	54 ROE RNS Int Allocation	03/01/2006 0:00	04/01/2006 0:00			(702.69)
none	55 GIS Costs	06/01/2008 0:00	07/01/2008 0:00 GIS	Cost Allocation	-639199.343 MWhrs	(5.834.53)
55541	Renewable Obligation - DS/LRS				-22,764	(207.79)
55540	Renewable Obligation - SO/TSE				-616,436	(5.626.74)
42320	56 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13957		100.00
42320	57 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13965		100.00
242320	58 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13966		100.00
242320	59 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13967		100.00
242320	60 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00 -	13968		100.00
42320	61 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13979		100.00
42320	62 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	14162		100.00
42320	63 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	15151		100,00
242320	64 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	14223		100.00
	77 lines					

Z:/Rates/Retail TX Expenses (TCA)/JLL Affiliate Filings - 2009 Forecasts/NECO/NECO Data Requests - Docket 4011/Data Request 3-3/ISOBill_NARR_2008_06.xls

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0.00 Total

Charges from ℓ payments made to ISO are shown as positive (+) values. Credits from ℓ payments received from ISO are shown as negative (-) values.

Unit	Journal	Date	Description	Ģ						是这个是你是不可以用的情况,是我们就是我们这些是不是是我的。"
00049	49341	07/31/200	07/31/2008 JUNE 2008 NE	D08 NEPOOL	- ISO SETTLE	POOL - ISO SETTLEMENT STATEMENT	AENT			
			022659/dhjkl	hjkl						
Line #	ursessorssors Unit	Ledger	Account	Activity Activity	Work Order	Fxnense Tvne	Orio DEPT	Orig DEPT Charact DEPT Bac Account		
-	00049	I		165000			i b			Decomment NEDOOI
2	00010			242000					0.00	
ო	00049			419102		400			00.0	
4	00010			186614					0.00	
ŝ	00049			555100		400	20560	20560	0,00	
ф	00049			555503		400	20560	20560	(6,272.52)	(6,272.52) PONTIAC ENERGY - ()F - #952
7	00049			555505		400	20560	20560	(5,622.08)	VALLEY HYDRO - QF - #949
ဆ	00049			555522		400	20560	20560	0.00	Pur Pwr - ISO NE - Std Offer
თ	00049			555524		400	20560	20560	(24,385.66)	
10	00049			555525		400	20560	20560	0.00	Roosevelt Hydro - QF - #1056
ţ	00049			. 555526		400	20560	20560	(4,953.81)	(4,953.81) BLACKSTONE HYDRO - QF - #1054
2	00049			555527		400	20560	20560	0.00	Woonsocket HYDRO - QF - #1055
<u>ლ</u>	00049			555555		400	20560	20560	(1,971.48)	Portsmouth Abbey - QF - #11827
4	00049			555556		400	20560	20560	(239.86)	(239.86) IBEW Local 99 Solar - QF - #11889
5	00049			555540		400	20560	20560	4,360.52	Renewable Obligation - SO/TSE
0	00049			555541		400	20560	20560	153.51	Renewable Obligation - DS/LRS
17	00049			565500		400	20560	20560	0.00	
18	00049			565501		400	20560	20560	00.0	
<u>6</u>	00010			561000-10		400	20560	20560	0.00	
20	00049			561000		400	20560	20560	0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049			565502		400	20560	20560	0.00	
22	00049			565503		400	20560	20560	0.00	
5. 53	00049			565504		400	20560	20560	0.00	
24	00049			565505		400	20560	20560	0.00	Nepool Mgmnt Fee - Load - D.A.F.
25	00049			565506		400	20560	20560	00'00	
26	00049			565507		400	20560	20560	0.00	RTG Trans - ISO Sch 2 EAS
27	00049			561407		400	20560	20560	\$0.00	
28	00048			565508		400	20560	20560	0.00	RTG Trans - ISO Sch 3 RAS
29	00049			561408		400	20560	20560	\$0.00	
30	00048			565509		400	20560	20560	2,859,650.42	TM-RTG-RNS
15	00049			565510		400	20560	20560	0.00	
20	00049			565511		400	20560	20560	0.99	TM-RTG-Congestion Costs (Retails Only)
2 2	00049			565512		400	20560	20560	0.00	
5 8	000 to			519995		400	20560	20560	0.00	
8 8	00049			561413		400	20560	20560	\$227,158.66	Scheduling, System Control and Dispatch Services
<u>9</u> [00048			565604		400	20560	20560	0.00	CONGESTION COSTS
37	00049			566001		400	20560	20560	2.85	Nepool Mgmnt Fee
82	00049			566002		400	20560	20560	0.00	
92	00049			242320		400	20560	20560	(137,899,84)	(137,899,84) Cust Refund Prov-Comm Lg Dist
6	00049			561415		400	20560	20560	\$56,434.16	Load Response
- - -	00049			AG0086		400	20110	20110	39,00	Regulatory Assessment
5 7	00349			451050		400	20560	20560	(32,132.03)	(32,132.03) ISO Transitional FOM:ODR-DSM
42	00349			143006					(2,934,322,82)	(2,934,322,82) Other A/R - Misc.

Spreadsheet Journal Template - FOR COPY & PASTE

- <u>-</u>

Customer ID		156					
Invoice Numbe Document Date							
Due Date Payer	Narragansett Electric Company						
Payer Bank Payer ABA	Bank of America 11000	390					
Payer Account Payee	51587 ISO New England	677					
Payee Bank	KEY BANK	077					
Payee ABA Payee Account	21300 329681014	844					
Net Amount	\$ (2,934,322	82)				Check Unit of	(2,538,767.)
Line	Description 1 Day-Ahead Energy	Bill From 07/03/2008 0:00	Bill To 07/11/2008 0:00	Document Ref	Quantity	Measure	Net Amount 0.6
	2 Real-Time Energy Real-Time Energy	07/03/2008 0:00 07/01/2008 0:00	07/11/2008 0:00 07/03/2008 0:00				7,394.
1	Asset 789		•••••				<u> </u>
	Real-Time Energy Real-Time Energy	06/26/2008 0:00 06/20/2008 0:00	07/01/2008 0:00 06/26/2008 0:00		÷		6,997.6 6,979.5
	Real-Time Energy Real-Time Energy	06/13/2008 0:00 06/06/2008 0:00	06/20/2008 0:00 06/13/2008 0:00				6,407.8
				MWHs		\$	<u>9,070.6</u> 0.0
5	Asset 7 Asset 9		-42.91	202.536 54.113	-23.32 -6.23	20,697.69 5,692.81	12,312.3 5,686.5
3	Asset 5 Asset 10			56.995 54.963	-6.56 -6.33	5,853.54 5,085.59	5,846.9
;	Asset 118	27		2.928	-0.34	394.10	5,079.2 393.7
i	3 Real-Time Energy	02/29/2008 0:00	03/01/2008 0:00	1.169	-0.13	136.92	136.8
	4 Real-Time Energy 5 Real-Time Energy	02/22/2008 0:00	02/29/2008 0:00				3.3
	6 Real-Time Energy	02/14/2008 0:00 02/07/2008 0:00	02/22/2008 0:00 02/14/2008 0:00				5.1 3.9
	7 Real-Time Energy Asset 789	02/01/2008 0:00	02/07/2008 0:00				0.5
	8 Regulation 9 Day-Ahead NCPC	07/03/2008 0:00	07/11/2008 0:00				0.0
	0 Real-Time NCPC	07/03/2008 0:00 07/03/2008 0:00	07/11/2008 0:00 07/11/2008 0:00				0.0 0.0
	1 NCPC - Min Gen Emergency 2 Demand Response	02/01/2008 0:00 05/01/2008 0:00	03/01/2008 0:00 06/01/2008 0:00				(0.9 (38.225.5
	Load Response Paymer	nts	000112000 0.00				0.0
	Load Response Charg 3 Demand Response	02/01/2008 0:00	03/01/2008 0:00				(38,225.5
	Load Response Paymer Load Response Charg						79,553.2 (17,860,4
	4 DR Supplemental Payment	05/01/2008 0:00	06/01/2008 0:00				(636.8
	5 DR Supplemental Payment 6 ICAP Transitional Payments	02/01/2008 0:00 06/01/2008 0:00	03/01/2008 0:00 A 07/01/2008 0:00	Availability Payment			0.8) 118,427.2
		89 CEC 002 PAWTUCK 49 VALLEY HYDRO - Q					3,233.3
	Asset 9	52 PONTIAC ENERGY	QF				0.0 473.0
		54 BLACKSTONE HYDF 27 PORTSMOUTH ABB					0.0 1,591.6
		89 IBEW LOCAL 99 SOI 83 SBER ROYAL MILLS					103.7 0.0
	Load Response Paymen	ts Immunex RI Corp. 12	KV				4,313.7
		ts Amica Mutual Insurar ts Citizens Bank - #3309					4,313.7 5,957.3
	Load Response Paymen	ts Citizens Bank - Ops (ts Ocean State Job Lot					2,523.5
	Load Response Paymen	ts Immunex RI Corp. 34					3,071.4 29,933.2
	Load Response Paymen Load Response Paymen]				2,588.2 4,745.1
	ODR-DS 7 ICAP Transitional Payments	M ODR 02/01/2008 0:00	03/01/2008 0:00				55,578.8 (23.446.8
	ODR-DS	M ODR					(23.446.8
	Asset 9-		····			0.205	<u>22.4</u> 7.1
1	Asset 9: 8 ISO Schedule 1 for RNS	52 05/01/2008 0:00	06/01/2008 0:00			0.44	15.3 (113,662.5
1	9 ISO Schedule 1 for RNS	02/01/2008 0:00	03/01/2008 0:00				0.0
2	0 ISO Schedule 1 for RNS 1 ISO Schedule 1 for RNS	02/01/2006 0:00 01/01/2006 0:00	03/01/2006 0:00 02/01/2006 0:00				0.0
	2 ISO Schedule 1 for RNS 3 ISO Schedule 1 for RNS	12/01/2005 0:00 11/01/2005 0:00	01/01/2006 0:00 12/01/2005 0:00				0,0
2	4 ISO Schedule 1 for RNS	10/01/2005 0:00	11/01/2005 0:00				0.00
	5 ISO Schedule 1 for RNS 5 ISO Schedule 1 for TOUT	09/01/2005 0:00 05/01/2008 0:00	10/01/2005 0:00 06/01/2008 0:00				0.00 7,019.01
	7 ISO Schedule 1 for TOUT 3 ISO Schedule 1 for TOUT	02/01/2008 0:00 02/01/2006 0:00	03/01/2008 0:00 03/01/2006 0:00				(5.1)
2	FISO Schedule 1 for TOUT	01/01/2006 0:00	02/01/2006 0:00				0.00
	D ISO Schedule 1 for TOUT 1 ISO Schedule 1 for TOUT	12/01/2005 0:00 11/01/2005 0:00	01/01/2006 0:00 12/01/2005 0:00				0.00
3	2 ISO Schedule 1 for TOUT 3 ISO Schedule 1 for TOUT	10/01/2005 0:00	11/01/2005 0:00				0.00
	4 ISO Schedule 2	09/01/2005 0:00 05/01/2008 0:00	10/01/2005 0:00 06/01/2008 0:00				0.00 (577.15
	Asset 78				-577.15	MWHs 509.958	(302.49
	Ásset 94 Asset 95					120.783	(71.64
	Asset 105					106.041 211.491	(62.90 (125.45

5556		Asset 118	89			1.257	(0.75)
one	35	ISO Schedule 2	02/01/2008 0:00	03/01/2008 0:00			0.00
0086		ISO Sch 4 FERC Annual Charges	07/01/2008 0:00	08/01/2008 0:00			(39.00)
5509	36	ISO Schedule 5 NESCOE	05/01/2008 0:00	06/01/2008 0:00			(3.872.99)
5509	37	ISO Schedule 5 NESCOE	02/01/2008 0:00	03/01/2008 0:00			0.00
5509	38	OATT-Schedule 2 VAR	05/01/2008 0:00	06/01/2008 0:00			(160,154.88)
5509	39	OATT-Schedule 2 VAR	02/01/2008 0:00	03/01/2008 0:00			394.24
509	40	OATT-Schedule 16 Black Start	05/01/2008 0:00	06/01/2008 0:00			(53,526,56)
509	41	OATT-Schedule 16 Black Start	02/01/2008 0:00	03/01/2008 0:00			(15.72)
ne	42	OATT-Regional Network Service	05/01/2008 0:00	06/01/2008 0:00			(2.663.131.92)
509		RNS Charges from "rns_charges"					(2,542,765.50)
413		Schedule 1 Charge from "rns_charges"					(120.366.42)
ne	43	OATT-Regional Network Service	02/01/2008 0:00	03/01/2008 0:00			(27.613.09)
509		RNS Charges from "rns_charges"					(27,469.45)
(413		Schedule 1 Charge from "rns_charges"					(143.64)
5509	44	OATT-Regional Network Service	02/01/2006 0:00	03/01/2006 0:00			(11,188.19)
509	45	OATT-Regional Network Service	01/01/2006 0:00	02/01/2006 0:00			(11,026.63)
509	46	OATT-Regional Network Service	12/01/2005 0:00	01/01/2006 0:00			(11,484.23)
509	47	OATT-Regional Network Service	11/01/2005 0:00	12/01/2005 0:00			(10,368.67)
509	48	OATT-Regional Network Service	10/01/2005 0:00	11/01/2005 0:00			(10,602.97)
509	49	OATT-Regional Network Service	09/01/2005 0:00	10/01/2005 0:00			(12,940.50)
509	50	ROE RNS Int Allocation	02/01/2008 0:00	03/01/2008 0:00			(443.86)
509	51	ROE RNS Int Allocation	02/01/2006 0:00	03/01/2006 0:00			(649.44)
509	52	ROE RNS Int Allocation	01/01/2006 0:00	02/01/2006 0:00			(674.44)
509	53	ROE RNS Int Allocation	12/01/2005 0:00	01/01/2006 0:00			(666.62)
509	54	ROE RNS Int Allocation	11/01/2005 0:00	12/01/2005 0:00			(670.82)
509	55	ROE RNS Int Allocation	10/01/2005 0:00	11/01/2005 0:00			(685.98)
509	56	ROE RNS Int Allocation	09/01/2005 0:00	10/01/2005 0:00			(837.21)
ne	57	GIS Costs	05/01/2008 0:00	06/01/2008 0:00	GIS Cost Allocation	-522493.176 MWhrs	(4.514.03)
5541		Renewable Obligation - DS/LRS				-17,769	(153.51)
540		Renewable Obligation - SO/TSE				-504,724	(4,360,52)
320	58	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13957		100.00
320	59	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	15151		100.00
001	60	JuneFeesonNepoolLineof Credit	06/01/2008 0:00	07/01/2008 0:00		3341268.54 ABS Val	(0.77)
320	61	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13965		100.00
320	62	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	14223		100.00
320		Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	14162		100,00
320		Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13966		100.00
320		Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13967		100.00
320		Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13968		100.00
320		Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13979		100.00
5001		MayFeesonNepoolLineof Credit	05/01/2008 0:00	06/01/2008 0:00		3970441.54 ABS Val	(0.92)
5001		AprFeesonNepoolLineof Credit	04/01/2008 0:00	05/01/2008 0:00		4053669 ABS Val	(1.16)
415		Load Response Adjustment	02/01/2008 0:00	03/01/2008 0:00			289.53

83 lines

Unit	-Journal	Date D	Description	n de jan je kolzen en me fan i de jak	مرد الحديد الحديد الحديد الحديد الحديد الحديد الحديد المراجع المراجع المراجع المراجع المراجع المراجع المراجع ال		gan tu mutun and					
00049	49341	06/24/2008 N	MAY 2008	NEPOOL - IS	O SETTLEM	06/24/2008 MAY 2008 NEPOOL - ISO SETTLEMENT STATEMENT	ENT					
		翻题	022659/dhjkl									
Line #	Unit			Activity W	ork Order	e Tvpe	Oria DEPT	Oria DEPT Charged DEPT Rea Account	Red Account	Amount		Description
	00049		:	8			3	•			0.00 Prepayment - NFPOOI	
	00010			242000						0.0		DJUSTMENTS
	00049			419102		400				0.0		<u>a</u>
	00010			186614						0.0		30 Costs
	00049			555100		400	20560	20560		0.0		
	00049			555503		400	20560	20560		(11,215.1	(11,215.14) PONTIAC ENERGY - QF - #952	Y - QF - #952
	00049			555505		400	20560	20560		(12,555.((12,555.00) VALLEY HYDRO - QF - #949	QF - #949
	00049			555522		400	20560	20560		0.0	0.00 Pur Pwr - ISO NE - Std Offer	· Std Offer
	00049			555524		400	20560	20560		(23,168.89)	89) PAWTUCKET POWER - QF - #789	VER - QF - #789
9	00049			555525		400	20560	20560		0.0	0.00 Roosevelt Hydro - QF - #1056	QF - #1056
	00049			555526		400	20560	20560		(21,247.2	(21,247.25) BLACKSTONE HYDRO - QF - #1054	DRO - QF - #1054
12	00049			555527		400	20560	20560		0.0	0.00 Woonsocket HYDRO - QF - #1055	10 - QF - #1055
13	00049			555555		400	20560	20560		(3,462.1	(3,462.14) Portsmouth Abbey - QIF - #11827	- QIF - #11827
14	00049			555556		400	20560	20560		(208.87)	87) IBEW Local 99 Solar - QF - #11889	ar - QF - #11889
15	00049			555540		400	20560	20560		4,291.74		lion - SO/TSE
16	00049			555541		400	20560	20560		130.45	45 Renewable Obligation - DS/LRS	tion - DS/LRS
17	00049			565500		400	20560	20560		, 0.1	0.00 Phase I & II Uplift Credits	Creclits
18	00049			565501		400	20560	20560		0.0	0.00 Phase I & II Uplift Charges	Charges
19	00010			561000-10		400	20560	20560		0.0	0.00 ISO-Sched & Disp (CHG TO NEP)	(CHG TO NEP)
20	00049			561000		400	20560	20560		1.0	0.00 ISO-Sched & Disp (CHG TO NEC)	(CHG TO NEC)
21	00049			565502		400	20560	20560		0.0	0.00	
22	00049			565503		400	20560	20560		0.0	0.00	
23	00049			565504		400	20560	20560		0.00		
24	00049			565505		400	20560	20560		0.0	0.00 Nepool Mgmnt Fee - Load - D.A.F.	s - Load - D.A.F.
25	00049			565506		400	20560	20560		0.0	0.00 NEPOOL MGMNT FEE-PTF	FEE-PTF
26	00049			565507		400	20560	20560		0.0	0.00 RTG Trans - ISO Sch 2 EAS	ich 2 EAS
27	00049			561407		400	20560	20560		\$0.00	30 ISO Schedule 2	
28	00049			565508		400	20560	20560		0.0		sch 3 RAS
29	00040			561408		400	20560	20560		\$0.00		
30	00049			565509		400	20560	20560		2,828,020.02	02 TM-RTG-RNS	
31	00049			565510		400	20560	20560		0.0	0.00 ISO TARIFF EXPENSE	NSE
32	00049			565511		400	20560	20560		0.1		TM-RTG-Congestion Costs (Retails Only)
33	00049			565512		400	20560	20560		0.00	00	
34	00049			565513		400	20560	20560		0.1	0.00 TM-S&D(NEPOOL & ISO) (NEP)	& ISO) (NEP)
35	00049			561413		400	20560	20560		\$221,226.08		Scheduling, System Control and Dispatch Services
36	00049			565604		400	20560	20560		0.0	0.00 CONGESTION COSTS	ISTS
37	00049			566001		400	20560	20560		19,943.06	06 Nepool Mgmnt Fee	
38	00049			566002		400	20560	20560		0.0	0.00 TM-Nepool Misc (D	TM-Nepool Misc (DISPUTED AMOUNTS)
36	00049			242320		400	20560	20560		(171,668.)	(171,668.79) Cust Refund Prov-Comm Lg Dist	Comm Lg Dist
40	00048			561415		400	20560	20560		\$55,748.59	59 Load Response	
41	00049			AG0086		400	20110	20110		0.0	0.00 Regulatory Assessment	ment
43	00005			451050		400	20560	20560		(9,841.((9,841.03) ISO Transitional FCM:ODR-DSM	CM:ODR-DSM

Charges from / payments made to ISO are shown as positive (+) values. Credits from / payments received from ISO are shown as negative (-) values Z:\Rates\Retail Tx Expenses (TCA)\JLL Affiliate Filings - 2009 Forecasts\NECO\NECO Data Requests - Docket 4011\Data Request 3-3\JSOBill_NARR_2008_05.xls

0.00 Total

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-	ectric Company		•					
Customer ID Invoice Number Document Date		156						
Due Date Payer	Narragansett Electric C	ompany						
Payer Bank Payer ABA	Bank of America	11000390						
Payer Account		51587677						
Payee Payee Bank	ISO New England KEY BANK							
Payee ABA		21300077						
Payee Account Net Amount	\$	329681014844 (2,875,992.84)					Check	(2,435,314.
Line	Description		Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
2	1 Day-Ahead Energy		06/01/2008 0:00	06/06/2008 0:00				0.0
	2 Day-Ahead Energy 3 Real-Time Energy		05/30/2008 0:00 06/01/2008 0:00	06/01/2008 0:00 06/06/2008 0:00				0.) 8,362.)
	Asset 789 4 Real-Time Energy		05/30/2008 0:00	06/01/2008 0:00				8,362.0
	Real-Time Energy		05/22/2008 0:00	05/30/2008 0:00				16,835.0
	Real-Time Energy Real-Time Energy		05/16/2008 0:00 05/09/2008 0:00	05/22/2008 0:00 05/16/2008 0:00				18,156. 19,776.
			00,00,2000 0.00		MWHs		\$	0.1
		Asset 789 Asset 949		-113.37	509.958 120.783	-59.42 -14.07	53,596.76 12,640.42	11,645.) 12,626.:
		Asset 952			106.041	-12.36	10,883.89	10,871.
		Asset 1054 Asset 11827			211.491 23.476	-24.64 -2.74	21,388.63 2,182.23	21,363.9 2,179.4
	5 Real-Time Energy	Asset 11889	01/25/2008 0:00	02/01/2008 0:00	1.257	-0 .15	125.52	125.4 3.4
	6 Real-Time Energy		01/17/2008 0:00	01/25/2008 0:00				0.1
	7 Real-Time Energy 8 Real-Time Energy		01/11/2008 0:00 01/04/2008 0:00	01/17/2008 0:00 01/11/2008 0:00				1.0
	9 Real-Time Energy		01/01/2008 0:00	01/04/2008 0:00				0.1
1	Asset 789 0 Regulation		06/01/2008 0:00	06/06/2008 0:00				6.: 0,0
	1 Regulation 2 Day-Ahead NCPC		05/30/2008 0:00 06/01/2008 0:00	06/01/2008 0:00 06/06/2008 0:00				0.0 0.0
1	3 Day-Ahead NCPC		05/30/2008 0:00	06/01/2008 0:00				0.0
	4 Real-Time NCPC 5 Real-Time NCPC		06/01/2008 0:00 05/30/2008 0:00	06/06/2008 0:00 06/01/2008 0:00				D.0 0.0
	6 Demand Response		04/01/2008 0:00	05/01/2008 0:00				(14.481.)
		ad Response Payments .oad Response Charges						0.((14.481.)
1	7 Demand Response	ad Response Payments	01/01/2008 0:00	02/01/2008 0:00				68,653.4 110,716.4
	l	oad Response Charges						(42,062.)
	8 DR Supplemental Paym 9 DR Supplemental Paym		04/01/2008 0:00 01/01/2008 0:00	05/01/2008 0:00 02/01/2008 0:00 A	vailability Payment			(512.) (15.)
	0 ICAP Transitional Paym	ents	05/01/2008 0:00	06/01/2008 0:00				<u>98,694.8</u> 3,490,9
			CEC 002 PAWTUCKET VALLEY HYDRO - QF	1 00				5,490,5 0,0
			PONTIAC ENERGY - 0 BLACKSTONE HYDRO					384.7 0.0
		Asset 11827	PORTSMOUTH ABBEY	Y WIND QF				1,294.5
			IBEW LOCAL 99 SOLA SBER ROYAL MILLS L					84.3 0,0
		ad Response Payments	Immunex RI Corp. 12 P	<v l<="" td=""><td></td><td></td><td></td><td>4,516.9</td></v>				4,516.9
		ad Response Payments ad Response Payments						4,516.9 6,237.9
		ad Response Payments ad Response Payments						2,642.4 3,216.0
	La	ad Response Payments	Immunex RI Corp. 34K					31,343,1
		ad Response Payments ad Response Payments						2,710.1 4,968.6
-		ODR-DSM	ODR	00/04/2008 2:20				33,287.8
2	1 ICAP Transitional Paym	ODR-DSM		02/01/2008 0:00				(23.446.8
	ISO New England 12th	cap Settlement Asset 949	06/02/2008 0:00				0.205	<u>13,0</u> 4.
		Asset 952					0.44	8.
	2 ISO Schedule 1 for RNS 3 ISO Schedule 1 for RNS		04/01/2008 0:00 01/01/2008 0:00	05/01/2008 0:00 02/01/2008 0:00				(110,869.7 0.0
2	4 ISO Schedule 1 for RNS	5	08/01/2005 0:00	09/01/2005 0:00				0.0
	5 ISO Schedule 1 for RNS 5 ISO Schedule 1 for RNS		07/01/2005 0:00 06/01/2005 0:00	08/01/2005 0:00 07/01/2005 0:00				0.0 0.0
	7 ISO Schedule 1 for RNS 8 ISO Schedule 1 for RNS		05/01/2005 0:00 04/01/2005 0:00	06/01/2005 0:00 05/01/2005 0:00				0.0 0.0
2	9 ISO Schedule 1 for RNS	;	03/01/2005 0:00	04/01/2005 0:00				0.0
	3 ISO Schedule 1 for RNS 1 ISO Schedule 1 for TOL		02/01/2005 0:00 04/01/2008 0:00	03/01/2005 0:00 05/01/2008 0:00				0.0 7,197.7
3	2 ISO Schedule 1 for TOL	т	01/01/2008 0:00	02/01/2008 0:00				2.0
	3 ISO Schedule 1 for TOU 4 ISO Schedule 1 for TOU		08/01/2005 0:00 07/01/2005 0:00	09/01/2005 0:00 08/01/2005 0:00				0.0 0.0
3	5 ISO Schedule 1 for TOU	г	06/01/2005 0:00	07/01/2005 0:00				0.0
	3 ISO Schedule 1 for TOU 7 ISO Schedule 1 for TOU		05/01/2005 0:00 04/01/2005 0:00	06/01/2005 0:00 05/01/2005 0:00				3.4 1.6
3	3 ISO Schedule 1 for TOU	т	03/01/2005 0:00	04/01/2005 0:00				(1.7
3	9 ISO Schedule 1 for TOL 0 ISO Schedule 2	1	02/01/2005 0:00	03/01/2005 0:00				1.4

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555505		А.	sset 949				145.249	(75.51)
555503		1	sset 952				96.341	(50,09)
555526			set 1054				224.555	(116.74)
555555		Asse	et 11827				22.888	(11.90)
555556		2	et 11889				1.765	(0.92)
none		ISO Schedule 2		01/01/2008 0:00	02/01/2008 0:00			0.00
565509	42	ISO Schedule 5 NESCOE		04/01/2008 0:00	05/01/2008 0:00			(3,777.83)
565509		ISO Schedule 5 NESCOE		01/01/2008 0:00	02/01/2008 0:00			0.00
565509		OATT-Schedule 2 VAR		04/01/2008 0:00	05/01/2008 0:00			(161,557.36)
565509		OATT-Schedule 2 VAR		01/01/2008 0:00	02/01/2008 0:00			(39,82)
565509		OATT-Schedule 16 Black Start		04/01/2008 0:00	05/01/2008 0:00			(58.107.63)
565509		OATT-Schedule 16 Black Start		01/01/2008 0:00	02/01/2008 0:00			(57.89)
none	48	OATT-Regional Network Service		04/01/2008 0:00	05/01/2008 0:00			(2.597.696.83)
565509		RNS Charges from "rns_charges"						(2,480,287.90)
561413		Schedule 1 Charge from "rns_charges"						(117.408.93)
none	49	OATT-Regional Network Service		01/01/2008 0:00	02/01/2008 0:00			(29,218,61)
565509		RNS Charges from "rns_charges"						(29,066.62)
561413		Schedule 1 Charge from "ms_charges"						(151,99)
565509	. 50	OATT-Regional Network Service		08/01/2005 0:00	09/01/2005 0:00			(15,843.10)
565509		OATT-Regional Network Service		07/01/2005 0:00	08/01/2005 0:00			(15,723,43)
565509		OATT-Regional Network Service		06/01/2005 0:00	07/01/2005 0:00			(14.510.67)
565509		OATT-Regional Network Service		05/01/2005 0:00	06/01/2005 0:00			(8,560.00)
565509		OATT-Regional Network Service		04/01/2005 0:00	05/01/2005 0:00			(8,646.77)
565509		OATT-Regional Network Service		03/01/2005 0:00	04/01/2005 0:00			(10,255.99)
565509		OATT-Regional Network Service		02/01/2005 0:00	03/01/2005 0:00			(10,767.19)
565509		ROE RNS Int Allocation		01/01/2008 0:00	02/01/2008 0:00			(511,00)
565509	58	ROE RNS Int Allocation		12/01/2007 0:00	01/01/2008 0:00	Interest Correction	0	(507.12)
565509	59	ROE RNS Int Allocation		08/01/2005 0:00	09/01/2005 0:00			(931,18)
565509	60	ROE RNS Int Allocation		07/01/2005 0:00	08/01/2005 0:00			(924.15)
565509		ROE RNS Int Allocation		06/01/2005 0:00	07/01/2005 0:00			(852.87)
565509	62	ROE RNS Int Allocation		05/01/2005 0:00	06/01/2005 0:00			(1,011.57)
565509	63	ROE RNS Int Allocation		04/01/2005 0:00	05/01/2005 0:00			(1,021.83)
565509		ROE RNS Int Allocation		03/01/2005 0:00	04/01/2005 0:00			(1,211,99)
565509		ROE RNS Int Allocation	1	02/01/2005 0:00	03/01/2005 0:00			(1,272.40)
565509	66	ROE RNS Int Allocation	1	01/01/2005 0:00	02/01/2005 0:00	Interest Correction	0	(125.60)
565509		ROE RNS Int Allocation		12/01/2004 0:00	01/01/2005 0:00	Interest Correction	0	(129.42)
565509	68	ROE RNS Int Allocation		11/01/2004 0:00	12/01/2004 0:00	Interest Correction	· 0	(110,16)
565509	69	ROE RNS Int Allocation		10/01/2004 0:00	11/01/2004 0:00	Interest Correction	0	(103.94)
565509	70	ROE RNS Int Allocation	1	09/01/2004 0:00	10/01/2004 0:00	Interest Correction	0	(131.75)
565509	71	ROE RNS Int Allocation	1	08/01/2004 0:00	09/01/2004 0:00	Interest Correction	0	(151.29)
565509	72	ROE RNS Int Allocation	+	07/01/2004 0:00	08/01/2004 0:00	Interest Correction	0	(142.34)
565509	73	ROE RNS Int Allocation		06/01/2004 0:00	07/01/2004 0:00	Interest Correction	0	(138.79)
none	74	GIS Costs		04/01/2008 0:00	05/01/2008 0:00	GIS Cost Allocation	-513963.983 MWhrs	(4,422.19)
555541		Renewable Obligation - DS/LRS					-15,161	(130.45)
555540		Renewable Obligation - SO/TSE					-498,803	(4,291,74)
242320	75	Load Resp Monthly Fee		05/01/2008 0:00	06/01/2008 0:00	14162		100.00
242320		Load Resp Monthly Fee		05/01/2008 0:00	06/01/2008 0:00	13979		100.00
566001		Credit Ins Chg 2008-2009		05/01/2008 0:00	06/01/2008 0:00		-3566084 Tot Avg Inv '0'	(19,943.06)
242320	78	Load Resp Monthly Fee		05/01/2008 0:00	06/01/2008 0:00	13968		100.00
242320	79	Load Resp Monthly Fee		05/01/2008 0:00	06/01/2008 0:00	14223		100,00
242320	80	Load Resp Monthly Fee	(05/01/2008 0:00	06/01/2008 0:00	13966		100.00
242320	81	Load Resp Monthly Fee	6	05/01/2008 0:00	06/01/2008 0:00	13965		100.00
242320	82	Load Resp Monthly Fee		05/01/2008 0:00	06/01/2008 0:00	13957		100.00
242320	83	Load Resp Monthly Fee		05/01/2008 0:00	06/01/2008 0:00	13967		100.00
561415		Load Response Adjustment		01/01/2008 0:00	02/01/2008 0:00			1,323.72
565509		ROE RNS Int Allocation		12/01/2007 0:00	01/01/2008 0:00			(507.12)
565509	86	ROE RNS Int Allocation		01/01/2005 0:00	02/01/2005 0:00			(125.61)
565509	87	ROE RNS Int Allocation		12/01/2004 0:00	D1/01/2005 D:00			(129.42)
565509	88	ROE RNS Int Allocation		11/01/2004 0:00	12/01/2004 0:00			(110.17)
565509	89	ROE RNS Int Allocation		10/01/2004 0:00	11/01/2004 0:00			(103.93)
565509	90	ROE RNS Int Allocation		09/01/2004 0:00	10/01/2004 0:00			(131.75)
565509		ROE RNS Int Allocation		08/01/2004 0:00	09/01/2004 0:00			(151.29)
565509	92	ROE RNS Int Allocation		07/01/2004 0:00	08/01/2004 0:00			(142.34)
565509	93	ROE RNS Int Allocation	(06/01/2004 0:00	07/01/2004 0:00	Interest Reversal		(138,79)
	106 lines							

106 lines

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	OOL - ISO SETTLEMENT STATEMENT	Work Order Expense Type Orig DEPT Charged DEPT Reg Account		007	0 Př	400 20560 20560	400 20560 20560	20560	20560	400 20560 20560 400 20560 20560	20560	400 20560 20560	20560	20560	400 20560 20560 400 20550 20550	20560	20560	20560	20560	20560	400 20560 20560	20560	20560	400 20560 20560 400 00700 00000	20560	20560	400 20560 20560	20560	20560	20560	400 20560 20560 400 20560 20560	20560	20560	400 20560 20560	400 20560 20560	400 20560 20560	20110	400 20560 20560
	8 NEPC		165000	242000	186614	555100	555503	555505	55522	555524 555525	555526	55557	555555	55556	555540 Referent	565500	565501	561000-10	561000	565502	565504	565505	565506	565507	001407 565508	561408	565509	565510	565511	565512 rorra	561413 561413	565604	566001	566002	242320	561415	AG0086	451050 143006
sadsheet Journs	00049 49341 05/28/20	Line # Unit Ledger	00049	00010		00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00010	00049	00049	00049 00049	00049	00049	00049	00049	00049	00049	00049	00049	00049	00049 00049	00049	00049	00049	00049	00049	00049	00005 00049

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Charges from / payments made to ISO are shown as positive {+} values. Crodits from / payments received from ISO are shown as negative {-} values. Z:\Rates\Retail Tx 1:xpcnses (TCA)\JJL Affiliate Filings - 2009 Forecasts\NECO\NECO Data Requests - Docket 4011\Data Request 3-3\JSOBill_NARR_2008_04.xls

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0.00 Total

	BL_INVOICE_000 Narragansett Elec								
	Customer ID Invoice Number Document Date		156	i					
	Due Date Payer	Narragansett Electr	ic Company						•
	Payer Bank Payer ABA	FLEET BANK	11000390	I					
	Payer Account Payee	ISO New England	51587677						
	Payee Bank	KEY BANK	01000077						
	Payee ABA Payee Account		21300077 329681014844						
	Net Amount	\$	(3,320,576.30)					Check Unit of	(2,553,598.
ty	Line	Description		Bill From 05/02/2008 0:00	Bill To 05/09/2008 0:00	Document Ref	Quantity	Measure	Net Amount 0.
e e		Day-Ahead Energy Real-Time Energy		05/02/2008 0:00	05/09/2008 0:00				37,547.
э 24		Real-Time Energy Asset 789		05/01/2008 0:00	05/02/2008 0:00				4,344. 41,892,
ê		Real-Time Energy Real-Time Energy		04/25/2008 0:00	05/01/2008 0:00 04/25/2008 0:00				20,239. 21,815.
e e		Real-Time Energy		04/11/2008 0:00	04/17/2008 0:00				21,724.
е 24			Asset 789		-152.02	MWHs 645.157	-86.34	58,238.30	
D 5			Asset 949 Asset 952			145.249 96,341	-19.44 -12.89	12,846.70 8,680.44	
)3 26			Asset 1054			224.555	-30.05	21,643.70	21,613.
55 56			Asset 11827 Asset 11889			22.888 1.765	-3.06 -0.24	2,170.54 161.47	2,167. 160.
Э		Real-Time Energy Real-Time Energy		12/27/2007 0:00 12/20/2007 0:00	01/01/2008 0:00 12/27/2007 0:00				1.
9 9	5	Real-Time Energy		12/14/2007 0:00	12/20/2007 0:00				0.
2		Real-Time Energy Real-Time Energy		12/07/2007 0:00 12/01/2007 0:00	12/14/2007 0:00 12/07/2007 0:00				(0. 0.
24 3	s	Asset 789 Regulation		05/02/2008 0:00	05/09/2008 0:00				2,
э	ç	Day-Ahead NCPC		05/02/2008 0:00	05/09/2008 0:00				0.
e e		Real-Time NCPC Demand Response		05/02/2008 0:00 03/01/2008 0:00	05/09/2008 0:00 04/01/2008 0:00				0. (12,620.
20 15			Load Response Payments Load Response Charges						0. (12,620.
э	12	Demand Response		12/01/2007 0:00	01/01/2008 0:00				83,881.
20 15			Load Response Payments Load Response Charges		<u> </u>				110,868. (26,987.
15 15		DR Supplemental P DR Supplemental P		03/01/2008 0:00 12/01/2007 0:00	04/01/2008 0:00 01/01/2008 0:00 /	Availability Payment			(501. 135.
3		ICAP Transitional P	ayments	04/01/2008 0:00 CEC 002 PAWTUCKET	05/01/2008 0:00				98,636. 3,490.
24 05			Asset 949	VALLEY HYDRO - QF					0,
03 26				PONTIAC ENERGY - 0 BLACKSTONE HYDRO					384. 0.
55				PORTSMOUTH ABBEY IBEW LOCAL 99 SOLA					1,294. 84 <i>.</i>
56 24			Asset 14383	SBER ROYAL MILLS L	LC				0,
20 20			Load Response Payments Load Response Payments						4,512. 4,512.
20			Load Response Payments Load Response Payments						6,231. 2,639.
20 20			Load Response Payments	Ocean State Job Lot Di	istr Ctr				3,212.
20 20			Load Response Payments Load Response Payments		V				31,312. 2,707.
20			Load Response Payments ODR-DSM						4,963. 33,287.
50 Э	16	L ICAP Transitional P	ayments	12/01/2007 0:00	01/01/2008 0:00				17,679.
50 13	17	ISO Schedule 1 for	ODR-DSM RNS	ODR 03/01/2008 0:00	04/01/2008 0:00				<u>17,679.</u> (120,064.
3 3		ISO Schedule 1 for I ISO Schedule 1 for I		12/01/2007 0:00 01/01/2005 0:00	01/01/2008 0:00 02/01/2005 0:00				0. 0.
3	20	ISO Schedule 1 for	RNS	12/01/2004 0:00	01/01/2005 0:00				· 0.
3 3		ISO Schedule 1 for I ISO Schedule 1 for I		11/01/2004 0:00 10/01/2004 0:00	12/01/2004 0:00 11/01/2004 0:00				0. 0.
3	23	ISO Schedule 1 for	RNS	09/01/2004 0:00	10/01/2004 0:00				0. 0.
3 3		ISO Schedule 1 for ISO Schedule 1 for I		08/01/2004 0:00 07/01/2004 0:00	09/01/2004 0:00 08/01/2004 0:00				0.
3 3		ISO Schedule 1 for I ISO Schedule 1 for 1		06/01/2004 0:00 03/01/2008 0:00	07/01/2004 0:00 04/01/2008 0:00				0. 8,334.
3	28	ISO Schedule 1 for	TOUT	12/01/2007 0:00	01/01/2008 0:00				0.
3 3		ISO Schedule 1 for ISO Schedule 1 for		01/01/2005 0:00 12/01/2004 0:00	02/01/2005 0:00 01/01/2005 0:00				(0. 0.
13 13	31	ISO Schedule 1 for ISO Schedule 1 for	TOUT	11/01/2004 0:00 10/01/2004 0:00	12/01/2004 0:00 11/01/2004 0:00				(0. (1.
13	33	ISO Schedule 1 for	TOUT	09/01/2004 0:00	10/01/2004 0:00				(7.
13 13		ISO Schedule 1 for ISO Schedule 1 for		08/01/2004 0:00 07/01/2004 0:00	09/01/2004 0:00 08/01/2004 0:00				0.: (0.
13	36	ISO Schedule 1 for ISO Schedule 2		06/01/2004 0:00 03/01/2008 0:00	07/01/2004 0:00 04/01/2008 0:00				3. (641.)
	57		1				-641.59	MWHs 737.371	
24 05			Asset 789 Asset 949				-041.59	233.929	(109.)
)3 26			Asset 952 Asset 1054					111.238 233.81	
55			Asset 11827 Asset 11889					48.522 2.528	(22.

Z: Rates'Retail Tx Expenses (TCA)ULL Affiliate Filings - 2009 Forecastel/NECOI/NECO Data Requests - Docket 4011/Data Request 3-3/ISOBill_NARR_2008_04.xls

none 38 ISO Scheduls 2 1201/2007 0.00 0101/2008 0.00 0.00 65559 40 QATT-Schedul 2 VAR 0301/2008 0.00 44071208 0.00 (21113) (4071208 0.00 (21113) (21113) (21113) (21113) (21113) (21113) (21113) (21113) (21113) (21113) (21113) (21113) (21113) (211111) (2111111) (211111)								
985506 40 0ATT-Schedule 2 VAR 0301/2008 0.00 0407.2008 0.00 (565.549 985509 41 0ATT Sched 2 1201/2007 0.00 0107.2008 0.00 CD June 20-119-3655 (15.71) 985509 42 0ATT Schedule 16 Black Start 0.301/2008 0.00 0407.2008 0.00 (12.13) 985509 44 0ATT-Schedule 16 Black Start 0.301/2008 0.00 0407.2008 0.00 (12.13) 985509 14 0ATT-Schedule 16 Black Start 0.301/2008 0.00 0407.2008 0.00 (12.14) 985509 RNS Charges from "rs.charges" (12.146.25) (12.146.25) 985509 RNS Charges from "rs.charges" (12.80.84.7) (12.80.84.7) 985509 RNS Charges from "rs.charges" (12.80.84.7) (12.80.84.7) 985509 47 0ATT-Regional Network Service 1201/2005 0.00 (1.90.02) 985509 48 0ATT-Regional Network Service 1201/2004 0.00 (1.90.02) 985509 40 0ATT-Regional Network Service 1001/2004 0.00 (1.90.02) 985509 50 0ATT-Regional Network Service 1001/2004 0.00 (1.90.12) 985509 50 0ATT-Regional Netwo	none	38 ISO Schedule 2		12/01/2007 0:00	01/01/2008 0:00			0.00
985509 41 0ATT Sched 2 1201/2007 0.00 01/01/2008 0.00 C.0.ms# 00-119-3655 115/11 955509 42 0ATT Schedule 16 Black Start 03/01/2008 0.00 01/01/2008 0.00 01/01/2008 0.00 119-3655 112/12 955509 43 0ATT-Schedule 16 Black Start 03/01/2008 0.00 01/01/2008 0.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 137.00 (28) 120.00 (28) 120.00 (28) 120.00 (28) 137.00 (28) 120			COE	03/01/2008 0:00	04/01/2008 0:00			(4.091.15)
555509 42 0ATT Stretude 1 12/01/2008 0:00 CC Dunse 00-119-3655 (12.12) 555509 43 0ATT-Schredule 16 Black Start 12/01/2008 0:00 04/01/2008 0:00 (21.13) 555509 44 0ATT-Schredule 16 Black Start 12/01/2008 0:00 04/01/2008 0:00 (21.31) 555509 RNS Charges from "ris, charges" (21.44.62) (21.44.62) (21.44.62) 7000 40 0ATT-Schredule 16 Black Start (20.00 04/01/2008 0:00 (21.43) (21.46.25) 565509 RNS Charges from "ris, charges" (22.85.690 (21.46.25) (21.46.25) 7000 ATT-Rejonal Network Service 12/01/2005 0:00 02/01/2005 0:00 (21.63.04.70) 565509 42 OATT-Rejonal Network Service 12/01/2004 0:00 10/01/2004 0:00 (10.63.02) 565509 50 OATT-Rejonal Network Service 12/01/2004 0:00 (10.02.02) (16.86.73) 565509 50 OATT-Rejonal Network Service 02/01/2004 0:00 00/01/2004 0:00 (11.48.64) 565509 52 OATT-Rejonal Network Service			AR	03/01/2008 0:00	04/01/2008 0:00			(586,548,71)
555509 43 0.ATT-Schedule 16 Black Start 0.2017/2008 0:00 0.4017/2008 0:00 (57.950.41) 555509 44 0.ATT-Schedule 16 Black Start 1.2017/2007 0:00 0.4017/2008 0:00 (2.813.37.64) 555509 FNS Charges from "rise, charges" (2.8556.79) (2.8556.79) (2.8556.79) 551413 Schedule 1. Charge from "rise, charges" (2.8556.79) (2.7.858.86) 565509 FNS Charges from "rise, charges" (2.7.858.86) (2.8556.79) 565509 TATT-Repical Network Service 0.1010/2008 0:00 (2.100.02) (2.85556) 565509 47 0.ATT-Repical Network Service 0.1010/2004 0:00 0.1010/2005 0:00 (1.050.02) 565509 47 0.ATT-Repical Network Service 0.101/2004 0:00 1.101/2004 0:00 (1.050.02) 565509 40 0.ATT-Repical Network Service 0.001/2004 0:00 1.101/2004 0:00 (1.050.02) 565509 40 0.ATT-Repical Network Service 0.001/2004 0:00 1.101/2004 0:00 (1.050.02) 565509 50 0.ATT-Repical Network Service 0.001/2004 0:00 1.001/2004 0:00 (1.161.32) 565556 50 0.ATT-Re				12/01/2007 0:00	01/01/2008 0:00	Duns# 00-119-3655		(15.71)
565509 44 0ATT-Schedule 16 Black Start 120/1/2006 0:00 101/0/2008 0:00 101/0/2008 0:00 none 45 0ATT-Regional Network Service 03/01/2008 0:00 1/21/3208 0:00 1/21/3208 0:00 565509 INN Charges from "ms_charges" (1/22/1146/251) 1/21/142/251) none 46 0ATT-Regional Network Service 1/201/2007 0:00 01/01/2008 0:00 (1/28/03/251) 565509 INN Charges from "ms_charges" (1/28/03/251) (1/28/03/251) (1/28/03/251) 565509 ATT-Regional Network Service 01/01/2005 0:00 02/01/2005 0:00 (1/28/03/251) 565509 41 0ATT-Regional Network Service 01/01/2004 0:00 1/01/2005 0:00 (1/28/03/251) 565509 51 0ATT-Regional Network Service 00/01/2004 0:00 1/01/2004 0:00 (1/10/120/13/251) 565509 52 0ATT-Regional Network Service 0/01/2004 0:00 9/01/2004 0:00 (1/18/03/251) 565509 52 0ATT-Regional Network Service 0/01/2004 0:00 9/01/2004 0:00 (1/18/03/251) 565509 53 0ATT-Regional Network Service 0/01/2004 0:00 9/01/2004 0:00 1/1/28/051)					01/01/2008 0:00	CC Duns# 00-119-3655		(12.12)
none 45 OATT-Regional Network Service 03012008.0.00 04012008.0.00 (281337.0.1) 565508 [285560] [285560] [285560] [285560] [285560] [285560] [285560] [285560] [272,146,25]] [272,146,25]] [272,146,25]] [272,146,25]] [272,146,25]] [272,146,25]] [272,146,25]] [272,186,26]] [273,186,26]]				03/01/2008 0:00	04/01/2008 0:00			(57,950.41)
S65509 FRVS Charges from "rs. charges" (2.885.907.90) S61413 Schedule 1. Charge from "rs. charges" (27.146.25) none 45 OATT-Regional Network Service 12/01/2005 0:00 (27.286.96) S65509 47 OATT-Regional Network Service 01/01/2005 0:00 (27.286.97) S65509 47 OATT-Regional Network Service 01/01/2005 0:00 02/01/2005 0:00 (1.686.62) S65509 48 OATT-Regional Network Service 10/01/2005 0:00 01/01/2005 0:00 (1.086.02) S65509 49 OATT-Regional Network Service 10/01/2004 0:00 11/01/2004 0:00 (22.089) S65509 50 OATT-Regional Network Service 09/01/2004 0:00 (1.168.07) S65509 53 OATT-Regional Network Service 09/01/2004 0:00 (1.169.07) S65509 54 OATT-Regional Network Service 05/01/2004 0:00 (1.169.07) S65509 54 OATT-Regional Network Service 05/01/2004 0:00 (1.169.07) S65509 54 OATT-Regional Network Service 05/01/2004 0:00 57/14/2004 0	565509	44 OATT-Schedule 16 8	llack Start	12/01/2007 0:00	01/01/2008 0:00			(101.35)
661113 Schedule 1 Charge from "riss_charges" (122 146 25) none 45 OATT-Regional Network Service 12/01/2007 0:00 01/01/2008 0:00 (28 054) 565509 RNS Charges from "riss_charges" (123 054) (145 62) 565509 47 OATT-Regional Network Service 01/01/2005 0:00 02/01/2005 0:00 (1050.02) 565509 49 OATT-Regional Network Service 11/01/2004 0:00 (120 020 0:00) (120 020 0:00) 565509 51 OATT-Regional Network Service 09/01/2004 0:00 10/01/2004 0:00 (101 132) 565509 52 OATT-Regional Network Service 09/01/2004 0:00 10/01/2004 0:00 (1,163 32) 565509 53 OATT-Regional Network Service 09/01/2004 0:00 (1,163 32) (1,163 32) 565509 54 OATT-Regional Network Service 09/01/2008 0:00 09/01/2004 0:00 (1,163 32) 565509 54 OATT-Regional Network Service 09/01/2008 0:00 09/01/2008 0:00 14/162 (120 02) 565509 54 OATT-Regional Network Service 09/01/2008 0:00 13/01/2008 0:00 14/1227 (123 02)			ork Service	03/01/2008 0:00	04/01/2008 0:00			(2.813.137.04)
none 46 OATT-Regional Network Service 12/01/2007 0:00 01/01/2008 0:00 (28 024 70) 565509 RNS Charges from "ms_charges" (27 588.63) (27 588.63) 565509 47 0ATT-Regional Network Service 01/01/2005 0:00 (16 160) 565509 47 0ATT-Regional Network Service 12/01/2004 0:00 01/01/2005 0:00 (16 160) 565509 49 0ATT-Regional Network Service 10/01/2004 0:00 11/01/2004 0:00 (16 160) 565509 50 0ATT-Regional Network Service 09/01/2004 0:00 10/01/2004 0:00 (16 143,3) 565509 51 0ATT-Regional Network Service 09/01/2004 0:00 03/01/2004 0:00 (11 189,4) 565509 52 0ATT-Regional Network Service 08/01/2004 0:00 03/01/2004 0:00 (11 189,4) 565509 54 0ATT-Regional Network Service 08/01/2004 0:00 03/01/2004 0:00 (28 034) 565509 54 0ATT-Regional Network Service 08/01/2004 0:00 03/01/2004 0:00 (28 041,20) 565509 54 0ATT-Regional Network Service 08/01/2004 0:00 03/01/2004 0:00 (28 041,20) 565540 Free	565509	RNS Charges from "r	'ns_charges"					(2,685,990.79)
RNS Charges from "ms_charges" (27.888.88) 561413 Schadule 1 Charges from "ms_charges" (145.62) 565509 47 OATT-Regional Network Service 12/01/2005 0:00 (160.02) 565509 48 OATT-Regional Network Service 12/01/2004 0:00 0/01/2004 0:00 (160.02) 565509 49 OATT-Regional Network Service 11/01/2004 0:00 1/01/2004 0:00 (868.73) 565509 50 OATT-Regional Network Service 09/01/2004 0:00 1/01/2004 0:00 (11.03) 565509 50 OATT-Regional Network Service 09/01/2004 0:00 0/01/2004 0:00 (11.03) 565509 50 OATT-Regional Network Service 09/01/2004 0:00 0/01/2004 0:00 (11.03) 565509 50 OATT-Regional Network Service 09/01/2004 0:00 00/01/2004 0:00 (11.03) 565509 50 OATT-Regional Network Service 09/01/2004 0:00 07/01/2004 0:00 (11.03) 565509 50 OATT-Regional Network Service 09/01/2008 0:00 05/01/2004 0:00 (11.03) 565540 Ifterweable Obligation - DSLRS -14.227 (123.42) (123.42) 565540	561413	Schedule 1 Charge fr	rom "rns_charges"					(127,146.25)
Self-edule 1 Charge from "ms charges" (145.82) 565509 47 OATT-Regional Network Service 1/07/2005 0:00 (1050.02) 565509 48 OATT-Regional Network Service 12/07/2004 0:00 02/07/2005 0:00 (1050.02) 565509 49 OATT-Regional Network Service 12/07/2004 0:00 12/07/2004 0:00 (82.73) 565509 50 OATT-Regional Network Service 09/07/2004 0:00 10/07/2004 0:00 (11.24.63) 565509 52 OATT-Regional Network Service 09/07/2004 0:00 00/12/2004 0:00 (11.24.83) 565509 53 OATT-Regional Network Service 07/01/2004 0:00 00/01/2004 0:00 (11.24.83) 565509 54 OATT-Regional Network Service 03/01/2004 0:00 00/01/2004 0:00 (14.22.7 (12.32.) 565501 Fanewable Obligation - JOS/RS				12/01/2007 0:00	01/01/2008 0:00			(28,034.70)
Sessog 47 OATT-Regional Network Service 01/01/2006 0:00 02/01/2005 0:00 (1.050.02) 565509 48 OATT-Regional Network Service 12/01/2004 0:00 01/01/2004 0:00 (1.060.02) 565509 49 OATT-Regional Network Service 10/01/2004 0:00 (1.012.000 0:00) (1.013.20) 565509 50 OATT-Regional Network Service 09/01/2004 0:00 (1.013.20) (565.05) 555509 51 OATT-Regional Network Service 09/01/2004 0:00 09/01/2004 0:00 (1.103.20) 565509 52 OATT-Regional Network Service 07/01/2004 0:00 09/01/2004 0:00 (1.160.17) 565509 54 OATT-Regional Network Service 03/01/2008 0:00 01/01/2008 0:00 GS 0:00 (1.160.17) none 55 56 Costs 03/01/2008 0:00 GS 0:00 14.227 (1.23.20) 555540 Immember Obligation - SO/TSE -14.227 (1.23.20) (1.160.17) 7243220 58 Load Resp Monthly Fee 04/01/2008 0:00 13965 100.00 242320			ns_charges"					(27,888.88)
665509 48 0ATT-Regional Network Service 12/01/2004 0.00 01/01/2004 0.00 (1.081.80) 565509 49 0ATT-Regional Network Service 10/01/2004 0.00 (200.85) 565509 50 0ATT-Regional Network Service 00/01/2004 0.00 (68.73) 565509 50 0ATT-Regional Network Service 09/01/2004 0.00 (71.01.20) (68.73) 565509 52 0ATT-Regional Network Service 09/01/2004 0.00 00/01/2004 0.00 (1.18.84) 565509 53 0ATT-Regional Network Service 06/01/2004 0.00 07/01/2004 0.00 (1.18.84) 565509 54 0ATT-Regional Network Service 06/01/2004 0.00 07/01/2004 0.00 (1.18.84) 565509 54 0ATT-Regional Network Service 06/01/2008 0.00 07/01/2008 0.00 578146.611 MWhrs (5.036.01) 555541 Tenewable Obligation - DSURS -14.227 (123.82) (4.912.09) (4.912.09) (4.912.09) 242320 56 Load Resp Monthly Fee 04/01/2008 0.00 05/01/2008 0.00 13968 100.00 242320 56 Load Resp Monthly Fee 04/01/2008 0.00 05/01/2008 0.00 13967 100.00 242320 56 Load Resp Monthly Fee 0	561413	Schedule 1 Charge fr	om "rns_charges"					(145.82)
565509 49 0ATT-Regional Network Service 11/01/2004 0:00 12/01/2004 0:00 (520 83) 565509 50 0ATT-Regional Network Service 00/01/2004 0:00 10/01/2004 0:00 (1,01.3.2) 565509 52 0ATT-Regional Network Service 09/01/2004 0:00 09/01/2004 0:00 (1,10.3.2) 565509 53 0ATT-Regional Network Service 09/01/2004 0:00 09/01/2004 0:00 (1,169.84) 565509 54 0ATT-Regional Network Service 06/01/2004 0:00 09/01/2004 0:00 -578146.611 MVhrs (1,23.82) 7655509 56 CS Costs 03/01/2008 0:00 04/01/2008 0:00 14/162 (1,23.82) 555541 Renewable Obligation - SO/TSE -563.920 (4,912.09) -563.920 (4,912.09) 242320 56 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 57 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13967 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13967 100.00 242320 59 Load Resp Monthly Fee 04/01/20			ork Service	01/01/2005 0:00	02/01/2005 0:00			(1.050.02)
565509 50 0ATT-Regional Network Service 1001/2004 0:00 11/01/2004 0:00 (1,01.32) 565509 51 0ATT-Regional Network Service 09/01/2004 0:00 10/01/2004 0:00 (1,264.63) 565509 52 0ATT-Regional Network Service 07/01/2004 0:00 09/01/2004 0:00 (1,264.63) 565509 53 0ATT-Regional Network Service 07/01/2004 0:00 07/01/2004 0:00 (1,180.17) none 55 GIS Costs 03/01/2008 0:00 07/01/2004 0:00 -578146.611 MVhrs (1,203.82) 7 Fraewable Obligation - DS/LRS -14,227 (123.82) (1,32.83) (1,32.83) 242320 56 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 56 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13967 100.00 242320 69 Load Resp Monthly Fee 04/01/2008 0	565509	48 OATT-Regional Netw	ork Service	12/01/2004 0:00	01/01/2005 0:00			(1,081.80)
565509 51 OATT-Regional Network Service 09/01/2004 0:00 10/01/2004 0:00 (1,01.32) 565509 52 OATT-Regional Network Service 09/01/2004 0:00 09/01/2004 0:00 (1,264.63) 565509 53 OATT-Regional Network Service 07/01/2004 0:00 09/01/2004 0:00 (1,163.01) 655509 54 OATT-Regional Network Service 06/01/2004 0:00 07/01/2008 0:00 (1,163.01) none 55 GIS Costs 03/01/2008 0:00 04/01/2008 0:00 14/62 (1,20.30) 555540 Renewable Obligation - SO/TSE -14,227 (12.32) (4.912.09) 242320 56 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 57 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 13967 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 13967 100.00 242320 60 <t< td=""><td>565509</td><td>49 OATT-Regional Netw</td><td>ork Service</td><td>11/01/2004 0:00</td><td>12/01/2004 0:00</td><td></td><td></td><td>(920.89)</td></t<>	565509	49 OATT-Regional Netw	ork Service	11/01/2004 0:00	12/01/2004 0:00			(920.89)
565509 52 OATT-Regional Network Service 08/01/2004 0:00 09/01/2004 0:00 (1,264,63) 565509 53 OATT-Regional Network Service 07/01/2004 0:00 08/01/2004 0:00 (1,160,17) none 55 GIS Costs 03/01/2008 0:00 03/01/2008 0:00 GIS Cost Allocation -578146.611 MWhrs (5.036.01) 555540 Renewable Obligation - DS/LRS -14,227 (123.92) (129.92) 242320 56 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13968 100.00 242320 57 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 58 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13967 100.00 242320 60 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13967 100.00 242320 61 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13957 100.00 242320 61 Load Resp Mon	565509	50 OATT-Regional Netw	ork Service	10/01/2004 0:00	11/01/2004 0:00			(868.73)
565509 52 0ATT-Regional Network Service 08/01/2004 0:00 09/01/2004 0:00 (1,264,63) 565509 54 0ATT-Regional Network Service 07/01/2004 0:00 08/01/2004 0:00 08/01/2004 0:00 (1,160,17) none 55 54 0ATT-Regional Network Service 09/01/2004 0:00 07/01/2004 0:00 (1,160,17) none 55 55 03/01/2008 0:00 04/01/2008 0:00 GIS Cost Allocation -578146.611 MWhrs (5.036.01) 555540 Renewable Obligation - SO/TSE -14,227 (123.92) (123.92) (123.92) (123.92) (123.92) (120.91) (120.90) (120.90) (120.92) (1	565509	51 OATT-Regional Netw	ork Service	09/01/2004 0:00	10/01/2004 0:00			(1,101.32)
565509 50 ATT-Regional Network Service 07/01/2004 0:00 08/01/2004 0:00 07/01/2004 0:00 (1,168,84) 565509 54 OATT-Regional Network Service 06/01/2004 0:00 07/01/2008 0:00 07/01/2004 0:00 57/8146.611 MWhrs (5.038.017) 555541 Internewable Obligation - DSURS -14,227 (123.92) (1.491.209) (4.912.09) 242320 56 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13966 100.00 242320 57 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 58 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 69 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 60 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 61 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.0	565509	52 OATT-Regional Netw	ork Service	08/01/2004 0:00	09/01/2004 0:00			(1,264,63)
none 55 GIS Costs 03/01/2008 0:00 04/01/2008 0:00 GIS Cost Allocation -578146.611 MWhrs (5 038 01) 555541 Renewable Obligation - SO/TSE -14,227 (123 92) -563,920 (14,227) (123 92) 555540 Renewable Obligation - SO/TSE -563,920 (14,122 7) (123 92) 542320 56 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 59 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13965 100.00 242320 60 Load Resp Monthly Fee 04/01/2008 0:00 05/01/2008 0:00 13957 100.00 242320 60 Load Resp Monthly Fee 04/01/208 0:00 05/01/2008 0:00 13957 100.00 242320 61 Load Resp Monthly Fee 04/01/208 0:00 05/01/208 0:00 13957 100.00 242320 63 Load Resp Monthly Fee 04/01/208 0:00 05/01/208 0:00 13955 100.00 1	565509	53 OATT-Regional Netw	ork Service	07/01/2004 0:00	08/01/2004 0:00			
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		86 lines			 Contraction (CONS) 			100.10

Z:/Rates/Retail Tx Expenses (TCA)/JLL Affiliate Filings - 2009 Forecasts/NECO/NECO Data Requests - Docket 4011/Data Request 3-3/ISOBill_NARR_2008_03.xis

PAGE 19 OF 49

Credits from / payments received from ISO are shown as negative (-) values. Charges from / payments made to ISO are shown as positive (+) values.

0.00 Total

(46,061.67) ISO Transitional FCM:ODR-DSM

(3,465,584.72) Other A/R - Misc.

0.00 Regulatory Assessment

\$263,720.80 · Scheduling, System Control and Dispatch Services

<u>6</u>

43 43

<u>6</u> 00 00

0.00 CONGESTION COSTS

3.58 Nepool Mgmnt Fee

0.00 TM-S&D(NEPOOL & ISO) (NEP)

0.00 TM-RTG-Congestion Costs (Retails Only)

0.00

0.00 ISO TARIFF EXPENSE

(18,056.03) BLACKSTONE HYDRO - QF - #1054 (78,330.45) PAWTUCKET POWER - QF - #789

0.00 Roosevelt Hydro - QF - #1056

0.00 FUEL RELATED ADJUSTMENTS

0.00 Prepayment - NEPOCIL 0.00 INTEREST EARNED

Description

Amount

Charged DEPT Reg Account

Expense Type Orig DEPT

Work Order

Activity

Account

Ledger

Curt

Line #

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565508 4G0086

022665/dhjkl

04/30/2008 MARCH 2008 NEPOOL - ISO SETTLEMENT STATEMENT

Description

Date

Journal

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(8,777.09) PONTIAC ENERGY - QF - #952

0.00 Def DR-Deferred ISO Costs

0.00 NEP-GEN

(17,703.56) VALLEY HYDRO - QF - #949 0.00 Pur Pwr - ISO NE - Std Offer

ĝ 엻 100 <u>6</u> 100 <u>6</u> <u>6</u>0 <u>6</u> ĝ ĝ

(274.20) IBEW Local 99 Solar - 0F - #11889 0.00 Woonsocket HYDRO - QF - #1055

117.46 Renewable Obligation - DS/LRS

5,036.16 Renewable Obligation - SO/TSE

(4,900.49) Portsmouth Abbey - CF - #11827

0.00 (SO-Sched & Disp (CHG TO NEP) 0.00 ISO-Sched & Disp (CHG TO NEC)

561000-10

0,00 0.00 0.00

0.00 Phase I & II Uplift Charges 0.00 Phase I & II Uplift Credits

0.00 Nepcol Mgmnt Fee - Load - D.A.F.

0.00 NEPOOL MGMNT FEE-PTF 0.00 RTG Trans - ISO Sch 2 EAS

0.00 RTG Trans - ISO Sch 3 RAS

\$0.00 ISO Schedule 3 \$0.00 ISO Schedule 2

3,429,138.65 TM-RTG-RNS

0.00 TM-Nepcol Misc (DISPUTED AMOUNTS)

(137,015.04) Cust Refund Prov-Comm Lg Dist

\$78,686.60 Load Response

 preadsheet Journal Template - FOR COPY & PASTE

Customer ID Invoice Number		156	;					
Document Date								
Due Date Payer	Narragansett Electric Company							
Payer Bank	FLEET BANK							
Payer ABA Payer Account		11000390 51587677						
Payee	ISO New England	01001071						
Payee Bank Payee ABA	KEY BANK	21300077						
Payee Account		681014844						
Net Amount	\$ (3,4	165,584.72)					Check Unit of	(2,904,569.03
/ Line	Description		Bill From	Bill To	Document Ref	Quantity	Measure	Net Amount
	Day-Ahead Energy Real-Time Energy		04/04/2008 0:00 04/04/2008 0:00	04/11/2008 0:00 04/11/2008 0:00				0,00 28,376,45
	Real-Time Energy		04/01/2008 0:00	04/04/2008 0:00				11,433,92
4	Asset 789 Real-Time Energy		03/28/2008 0:00	04/01/2008 0:00				<u>39;810.37</u> 16,623.14
	Real-Time Energy Real-Time Energy		03/20/2008 0:00	03/28/2008 0:00				22,900.69
	Real-Time Energy		03/14/2008 0:00 03/07/2008 0:00	03/20/2008 0:00 03/14/2008 0:00				20,601.11 23,417.88
1		Asset 789		-155.08	MWHs 737.371	-83.63	\$ 57,021.79	
5		Asset 949		-100.00	233.929	-26,53	17,804.25	35,380.44 17,777.72
3		Asset 952 Asset 1054			111.238 233,81	-12.62 -26.52	8,456.27 18,159.00	8,443.65 18,132,48
5	As	sset 11827			48.522	-5.50	3,623.40	3,617.90
3	As Real-Time Energy	sset 11889	11/30/2007 0:00	12/01/2007 0:00	2.528	-0.29	190.71	
4	Real-Time Energy		11/21/2007 0:00	11/30/2007 0:00				0.13
	Real-Time Energy Real-Time Energy		11/16/2007 0:00 11/08/2007 0:00	11/21/2007 0:00 11/16/2007 0:00				0.11 0.07
7	Real-Time Energy		11/02/2007 0:00	11/08/2007 0:00				(0.43
1	Asset 789		11/01/2007 0:00	11/02/2007 0:00				0.00
	Regulation Day-Ahead NCPC		04/04/2008 0:00 04/04/2008 0:00	04/11/2008 0:00 04/11/2008 0:00				0.00
	Real-Time NCPC		04/04/2008 0:00	04/11/2008 0:00				0.00
12	Demand Response	Payments	02/01/2008 0:00	03/01/2008 0:00				<u>(60,400.41)</u> 0.00
5	Load Response				· · ·			(60,400.41
13	Demand Response	Payments	11/01/2007 0:00	12/01/2007 0:00				58,318.68 76,050.53
i	Load Response	*	00/01/0000 0.00	0010410000 0 00 1	unitati illa Deserve			(17,731.85
	DR Supplemental Payment DR Supplemental Payment		02/01/2008 0:00 11/01/2007 0:00	03/01/2008 0:00 A 12/01/2007 0:00 A	vailability Payment vailability Payment			(551.29 (3.05
16	ICAP Transitional Payments	Asset 780	03/01/2008 0:00 CEC 002 PAWTUCKET	04/01/2008 0:00	-			111,480.78
•		Asset 949	VALLEY HYDRO - QF					3,490.91 0.00
•			PONTIAC ENERGY - QI BLACKSTONE HYDRO					384,78 0.00
i	As	set 11827	PORTSMOUTH ABBEY	WIND QF				1,294.55
			IBEW LOCAL 99 SOLAR SBER ROYAL MILLS LL					84.36 0.00
I	Load Response .	Payments	Immunex RI Corp. 12 KV	/				4,517.87
1			Amica Mutual Insurance Citizens Bank - #33095	Company				4,517.87 6,239.18
I	Load Response	Payments	Citizens Bank - Ops Cer					2,642.96
	Load Response	Payments	Ocean State Job Lot Dis Immunex RI Corp. 34KV					3,216.73 31,349.52
			AT Cross Company Providence Metalizing					2,710.72
		DDR-DSM	ODR					4,969.66 46,061.67
	ICAP Transitional Payments ISO Schedule 1 for RNS		11/01/2007 0:00 02/01/2008 0:00	12/01/2007 0:00 03/01/2008 0:00			_	0.00 (133,610.13
19	ISO Schedule 1 for RNS		11/01/2007 0:00	12/01/2007 0:00				0.00
	ISO Schedule 1 for TOUT ISO Schedule 1 for TOUT		02/01/2008 0:00 11/01/2007 0:00	03/01/2008 0:00 12/01/2007 0:00				11,236.25 0.00
	ISO Schedule 2		02/01/2008 0:00	03/01/2008 0:00				(566.02)
		Asset 789				-566.02	MWHs 663.272	(351.32)
		Asset 949 Asset 952					140.009 96.925	(74.16)
	А	sset 1054					144.328	(51.34) (76.45)
		set 11827 set 11889					22.592 1,499	(11.97) (0.79)
23	ISO Schedule 2		11/01/2007 0:00	12/01/2007 0:00				0.00
	ISO Schedule 5 NESCOE OATT-Schedule 2 VAR		02/01/2008 0:00 02/01/2008 0:00	03/01/2008 0:00 03/01/2008 0:00				(4,552.70) (376,848.29)
. 26	OATT Sched 2		11/01/2007 0:00	12/01/2007 0:00 D	uns# 00-119-3655			0.23
	OATT-Schedule 16 Black Start OATT-Schedule 16 Black Start		02/01/2008 0:00 11/01/2007 0:00	03/01/2008 0:00 12/01/2007 0:00				(57,375.42) (107.71)
29	OATT-Regional Network Service		02/01/2008 0:00	03/01/2008 0:00				(3.131.601.68)
	RNS Charges from "rns_charges" Schedule 1 Charge from "rns_charges	11						(2,990,254.76) (141,346,92)
			11/01/2007 0:00	12/01/2007 0:00				0.00
30	OATT-Regional Network Service				Cast All-	E7E040 000 ···	1 A An	
30	GIS Costs Renewable Obligation - DS/LRS		02/01/2008 0:00	03/01/2008 0:00 G	IS Cost Allocation	-575948.668 M	Whrs -13,127	(5.153.62) (117.46)

Z:Rates/Retail Tx Expenses (TCA)/JLL Affiliate Filings - 2009 Forecasts/NECO/NECO Data Requests - Docket 4011/Data Request 3-3/LSOBIII_NARR_2008_03.xls

242320		34 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13965	100.00
242320		35 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13966	100.00
242320		36 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13967	100.00
242320		37 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13968	100.00
242320		38 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13979	100.00
242320		39 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	14162	100.00
242320		40 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	14223	100.00
566001		41 FebFeesonNepoolLineof Credit	02/01/2008 0:00	03/01/2008 0:00	4085944.27 ABS Val	(1.20)
566001		42 JanFeesonNepoolLineof Credit	01/01/2008 0:00	02/01/2008 0:00	3735798.17 ABS Val	(0.96)
	55 lines					-

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 Unit
 Journal
 Date
 Description

 00049
 49341
 03/24/2006 FEBRUARY 2008 NEPOOL - ISO SETTLEMENT STATEMENT

Line#	Unit Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Orig DEPT - Charged DEPT Reg Account	Reg Account	Amount -	Description
~	00049		165000						0.00	Prepayment - NEPOOL
2	00010		242000						00'0	
ო	00049		419102		400				0.00	
4	00010		186614						00'0	
ស	0.0049		555100		400	20560	20560		0.00	
9	00049		555503		400	20560	20560		(7,455.88)	
7	00049		555505		400	20560	20560		(10,364.29)	(10.364.29) VALLEY HYDRO - QF - #949
89	00049		555522		400	20560	20560		0.00	Pur Pwr - ISO NE - Std Offer
თ	0:0049		555524		400	20560	20560		(59,982.35)	(59,982.35) PAWTUCKET POWER - QF - #789
10	00049		555525		400	20560	20560		0.00	Roosevelt Hydro - QF - #1056
11	00049		555526		400	20560	20560		(9,607.44)	(9,607.44) BLACKSTONE HYDRO - QF - #1054
12	00049		555527		400	20560	20560		0.00	Woonsocket HYDRO - QF - #1055
13	00049		555555		400	20560	20560		(3,650.71)	(3,650 71) Portsmouth Abbey - QF - #11827
14	00049		555556		400	20560	20560		(257.98)	(257.98) IBEW Locat 99 Solar - QF - #11889
15	00049		555540		400	20560	20560		5,218.22	Renewable ObligationSO/TSE
16	00049		555541		400	20560	20560		127,14	Renewable Obligation - DS/LRS
17	00049		565500		400	20560	20560		0.00	Phase 1 & II Uplift Credits
18	00049		565501		400	20560	20560		0.00	
19	00010		561000-10		400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049		561000		400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049		565502		400	20560	20560		0.00	•
22	00049		565503		400	20560	20560		0,00	
23	00049		565504		400	20560	20560		0.00	
24	00049		565505		400	20560	20560		0,00	Nepool Mgrnnt Fee - Load - D.A.F.
25	00049		565506		400	20560	20560		00.00	NEPOOL MGMNT FEE-PTF
26	00049		565507		400	20560	20560		00.00	RTG Trans - ISO Sch 2 EAS
27	00049		561407		400	20560	20560		S0.00	ISO Schedule 2
28	00049		565508		400	20560	20560		00.00	RTG Trans - ISO Sch 3 RAS
29	00049		561408		400	20560	20560		\$0.00	ISO Schedule 3
30	00049		565509		400	20560	20560		3,667,551,15	TM-RTG-RNS
31	00049		565510		400	20560	20560		0.00	ISO TARIFF EXPENSIE
32	00049		565511		400	20560	20560		00.00	TM-RTG-Congestion Costs (Retails Only)
33	00049		565512		400	20560	20560		0.00	
34	00049		565513		400	20560	20560		. 0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049		561413		400	20560	20560		\$283,193.82	Scheduling, System Control and Dispatch Services
36	00049		565604		400	20560	20560		0.00	CONGESTION COSTS
37	00049		566001		400	20560	20560		00.00	Nepool Mgmnt Fee
38	00049		566002		400	20560	20560		0.00	TM-Nepool Mise (DISPUTED AMOUNTS)
36	00049		242320		400	20560	20560		(94,714,40)	
40	00049		561415		400	20560	20560		\$256,074.63	
41	00049		AG0086		400	20110	20110		00.00	Regulatory Assessment
43	00005		451050		400	20560	20560		(45 0.64 0M)	

Charges from / payments made to ISO are shown as positive (+) values. Credits from / payments received from ISO are shown as negative (-) values.

0.00 Total

(45,064.00) ISO Transitional FCM:ODR-DSM (3,981,067.90) Other A/R - Misc.

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49 43 Z:\Rates\Rctail Tx 1:xpenses (TCA)\JLL Afffiliate Filings - 2009 Forecasts\NECO\NECO Data Requests - Docket 4011\Data Request 3-3\JSOBill_NARR_2008_02.xis

Narragansett Ele	2000156 tric Company						
Customer ID Invoice Number Document Date	1	56					
Due Date Payer Payer Bank	Narragansett Electric Company FLEET BANK						
Payer ABA Payer Account	110003 515876						
Payee Payee Bank	ISO New England KEY BANK						
Payee ABA Payee Account Net Amount	213000 3296810148 \$ (3,981,067,5	44				Check	(3,344,131.38
Line		, Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
	Description Day-Ahead Energy	03/01/2008 0:00	03/07/2008 0:00	Documenting	Goodinity	incuoure i	0.00
	2 Day-Ahead Energy 3 Real-Time Energy	02/29/2008 0:00 03/01/2008 0:00	03/01/2008 0:00 03/07/2008 0:00				0.00 21,557.72
	Asset 789		03/01/2008 0:00				21,557.72 3,700.51
	Real-Time Energy Real-Time Energy	02/29/2008 0:00 02/22/2008 0:00	02/29/2008 0:00				21,391.42
	Real-Time Energy Real-Time Energy	02/14/2008 0:00 02/07/2008 0:00	02/22/2008 0:00 02/14/2008 0:00				19,440.01 19,816.87
		02/0//2008 0.00		MWHs		. \$	0.00
	Asset 78 Asset 94		-132.04	663.272 140.009	-81.95 -17.30	50,303.25 10,492.63	35,265,16 10,475.33
	Asset 95	52		96,925	-11.98	7,083.08	7,071.10
	Asset 105 Asset 1182			144.328 22.592	-17.83 -2.79	9,695.78 1,749,24	9,677.95 1,746.45
	Asset 1188		11/01/2007 0:00	1.499	-0.19	112.93	112.83
	5 Real-Time Energy 5 Real-Time Energy	10/26/2007 0:00	10/26/2007 0:00				1,06
	' Real-Time Energy B Real-Time Energy	10/12/2007 0:00 10/04/2007 0:00	10/19/2007 0:00 10/12/2007 0:00				0.32
	Real-Time Energy	10/01/2007 0:00	10/04/2007 0:00				0.01
1	Asset 789 Real-Time Energy	04/27/2007 0:00	05/01/2007 0:00				1.72
11	Real-Time Energy	04/20/2007 0:00	04/27/2007 0:00				0.01
	Real-Time Energy	04/12/2007 0:00 04/05/2007 0:00	04/20/2007 0:00 04/12/2007 0:00				0.00 (0.01
	Real-Time Energy	04/01/2007 0:00	04/05/2007 0:00				0.00
1:	Asset 789 Regulation	03/01/2008 0:00	03/07/2008 0:00				0.00
	i Regulation Day-Ahead NCPC	02/29/2008 0:00 03/01/2008 0:00	03/01/2008 0:00 03/07/2008 0:00				0.00
14	Day-Ahead NCPC	02/29/2008 0:00	03/01/2008 0:00				0.00
	Real-Time NCPC	03/01/2008 0:00 02/29/2008 0:00	03/07/2008 0:00 03/01/2008 0:00				0.00
	Demand Response	01/01/2008 0:00	02/01/2008 0:00				(244,620.17
	Load Response Paymen Load Response Charge						0.00 (244,620.17
2:	Demand Response Load Response Paymen	10/01/2007 0:00	11/01/2007 0:00				25,043.33 35,821.75
_	Load Response Charge	es					(10,778.42
	DR Supplemental Payment DR Supplemental Payment	01/01/2008 0:00 10/01/2007 0:00		wailability Payment wallability Payment			(674.88 (1.17
2	DR Supplemental Payment	05/01/2007 0:00		vailability Payment			0.01
20	ICAP Transitional Payments Asset 76	02/01/2008 0:00 89 CEC 002 PAWTUCKET	03/01/2008 0:00 F U5				3,490,91
		49 VALLEY HYDRO - QF 52 PONTIAC ENERGY - Q)E				0,00 384,78
	Asset 105	54 BLACKSTONE HYDRO	ASSOC				0.00
		27 PORTSMOUTH ABBE' 39 IBEW LOCAL 99 SOLA					1,920.00 145.45
	Asset 1438	33 SBER ROYAL MILLS L	LC				0.00
		ts Immunex RI Corp. 12 k ts Amica Mutual Insuranc					4,362.29 4,362.29
	Load Response Paymen	ts Citizens Bank - #33095	5				6,024.33
		ts Citizens Bank - Ops Ce ts Ocean State Job Lot Di					2,551.94 3,105.95
	Load Response Paymen Load Response Paymen	ts Immunex RI Corp. 34K	V				30,269.95 2,617.38
	Load Response Payment	ts Providence Metalizing					4,798.52
2	ODR-DS ICAP Transitional Payments	M_ODR 10/01/2007 0:00	11/01/2007 0:00				44,789.18 274.82
	ODR-DSM						274.82
	ICAP Transitional Payments ISO Schedule 1 for RNS	04/01/2007 0:00 01/01/2008 0:00	05/01/2007 0:00 02/01/2008 0:00				0.00 (141,378.71
30	ISO Schedule 1 for RNS	10/01/2007 0:00	11/01/2007 0:00				0.00
	ISO Schedule 1 for TOUT ISO Schedule 1 for TOUT	01/01/2008 0:00 10/01/2007 0:00	02/01/2008 0:00 11/01/2007 0:00				7,750.24 0.00
	ISO Schedule 2	01/01/2008 0:00	02/01/2008 0:00			MWHs	(530.73
	Asset 78				-530.73	433.954	(333.16
	Asset 94 Asset 105					144.634 91,836	(111.04 (70.50
	Asset 1182	27				20,493	(15,73
. 34	Asset 1188 ISO Schedule 2	10/01/2007 0:00	11/01/2007 0:00			0.389	(0.30
35	ISO Schedule 2	04/01/2007 0:00	05/01/2007 0:00				0.00
36	ISO Schedule 5 NESCOE OATT-Schedule 2 VAR	01/01/2008 0:00 01/01/2008 0:00	02/01/2008 0:00 02/01/2008 0:00				(4,817.41) (441,746.60

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565509	39 OATT-Schedule 16 Black Start	01/01/2008 0:00	02/01/2008 0:00			(56,867.03)	
565509	40 OATT-Schedule 16 Black Start	10/01/2007 0:00	11/01/2007 0:00			0.00	
none	41 OATT-Regional Network Service	01/01/2008 0:00	02/01/2008 0:00			(3.313.684.49)	
565509	RNS Charges from "rns_charges"					(3.164.119.14)	<u> </u>
561413	Schedule 1 Charge from "rns_charges"					(149,565 35)	7
none	42 OATT-Regional Network Service	10/01/2007 0:00	11/01/2007 0:00			0.00	
none	43 GIS Costs	01/01/2008 0:00	02/01/2008 0:00 GIS	Cost Allocation	-615796,358 MWhrs	(5.345.36)	10
555541	Renewable Obligation - DS/LRS				-14,646	(127.14)	C)
555540	Renewable Obligation - SO/TSE				-601,150	(5.218.22)	
242320	44 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13967		100.00	7
242320	45 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	14162		100.00	2
242320	46 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13966		100.00	
242320	47 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13979		100.00	Ĥ
242320	48 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13965		100.00	
242320	49 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13957		100.00	8
242320	50 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13968		100.00	
242320	51 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	14223		100.00	
	64 lines						

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0.00 Total

Scheduling, System Control and Dispatch Services TM-Nepool Misc (DISPUTED AMOUNTS) 0.00 TM-RTG-Congestion Costs (Retails Only) Description (9,607.44) BLACKSTONE HYDRO - QF - #1054 (59,982.35) PAWTUCKET POWER - QF - #789 0.00 Woonsocket HYDRO - QF - #1055 (257.98) IBEW Local 99 Solar - QF - #11889 ISO-Sched & Disp (CHG TO NEP) ISO-Sched & Disp (CHG TO NEC) 0.00 Nepool Mgmnt Fee - Load - D.A.F. 0.00 FUEL RELATED ADJUSTMENTS (45,064,00) ISO Transitional FCM:ODR-DSM 0.00 TM-S&D(NEPOOL & ISO) (NEP) (94,714.40) Cust Refund Prov-Comm Lg Dist (3,650.71) Portsmouth Abbey - QF - #11827 5,218.22 Renewable Obligation - SO/TSE Renewable Obligation - DS/LRS (7,455.88) PONTIAC ENERGY - QF - #952 0.00 Roosevelt Hydro - CF - #1055 (10,364.29) VALLEY HYDRO - QF - #949 RTG Trans - ISO Sch 3 RAS NEPOOL MGMNT FEE-PTF RTG Trans - ISO Sch 2 EAS 0.00 Pur Pwr - ISO NE - Std Offer 0.00 INTEREST EARNED 0.00 Def DR-Deferred ISO Costs Phase I & II Uplift Charges Phase 1 & II Uplift Credits Regulatory Assessment CONGESTION COSTS 0.00 ISO TARIFF EXPENSE 0.00 Prepayment - NEPOOL 0.00 Nepool Mgmnt Fee (3,981,067.90) Other A/R - Misc. ISO Schedule 2 \$0.00 ISO Schedule 3 \$256,074.63 Load Response 3,667,551.15 TM-RTG-RNS 0.00 NEP-GEN 127.14 0.00 0.00 \$0.00 0.00 0.00 0.00 0.00 0.00 0.0 \$283,193.82 0.00 0.00 0.00 0.00 0,00 Line # Unit Ledger Account Activity Work Order Expense Type Orig DEPT Changed DEPT Reg Account Amount 20560 LYLS 03/24/2008/FEBRUARY 2008/NEPOOL - ISO SETTERMENT <u>6</u> § § ^{‡00} 100 ô 贫 ĝ <u>6</u> <u>6</u> 561000-10 AG0086 Description Date 00049 00049 00049 61-000 Journal
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Charges from / payments made to ISO are shown as positive (+) values. Credits from / payments received from ISO are shown as negative (-) values

с	Sustomer ID		156						
D	nvoice Number Jocument Date Jue Date								
	ayer	Narragansett Electri	c Company						
	Payer Bank Payer ABA	FLEET BANK	11000390						
P	ayer Account		51587677						
	Payee Payee Bank	ISO New England KEY BANK							
P	ayee ABA		21300077						
	ayee Account	\$	329681014844 (3,981,067.90)					Check	(3,344.131.38)
				Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
ity Li ie	lne	Description 1 Day-Ahead Energy		03/01/2008 0:00	03/07/2008 0:00	Douthent rea	accontany		0.00
e		2 Day-Ahead Energy		02/29/2008 0:00 03/01/2008 0:00	03/01/2008 0:00 03/07/2008 0:00				0.00 21,557.72
e 24		3 Real-Time Energy Asset 769							21,557.72
e		4 Real-Time Energy		02/29/2008 0:00 02/22/2008 0:00	03/01/2008 0:00 02/29/2008 0:00				3,700.51 21,391.42
e e		Real-Time Energy Real-Time Energy		02/14/2008 0:00	02/22/2008 0:00				19,440.01 19,816.87
е		Real-Time Energy		02/07/2008 0:00	02/14/2008 0:00	MWHs		\$	0.00
e 24			Asset 789		-132.04	663.272	-81.95	50,303.25	35,265.16
05			Asset 949 Asset 952			140.009 96.925	-17.30 -11.98	10,492.63 7,083.08	10,475.33 7,071.10
03 126			Asset 1054			144.328	-17.83	9,695.78 1,749.24	9,677.95 1,746.45
55 56			Asset 11827 Asset 11889			22.592 1.499	-2.79 -0.19	1,749.24	112.83
эю е		5 Real-Time Energy		10/26/2007 0:00	11/01/2007 0:00				0.31 1.06
e e		6 Real-Time Energy 7 Real-Time Energy		10/19/2007 0:00 10/12/2007 0:00	10/26/2007 0:00 10/19/2007 0:00				0.32
e		8 Real-Time Energy		10/04/2007 0:00 10/01/2007 0:00	10/12/2007 0:00 10/04/2007 0:00				0.02 0.01
е 24		9 Real-Time Energy Asset 789		10/01/2007 0.00					1.72
e		0 Real-Time Energy		04/27/2007 0:00 04/20/2007 0:00	05/01/2007 0:00 04/27/2007 0:00				0.00 0.01
e e		1 Real-Time Energy 2 Real-Time Energy		04/12/2007 0:00	04/20/2007 0:00				0.00
е		3 Real-Time Energy		04/05/2007 0:00 04/01/2007 0:00	04/12/2007 0:00 04/05/2007 0:00				(0.01) 0.00
e 24	1	4 Real-Time Energy Asset 789							0.00
e		5 Regulation		03/01/2008 0:00 02/29/2008 0:00	03/07/2008 0:00 03/01/2008 0:00				0.00 0.00
le Ie		6 Regulation 7 Day-Ahead NCPC		03/01/2008 0:00	03/07/2008 0:00				0.00 0.00
e		8 Day-Ahead NCPC 9 Real-Time NCPC		02/29/2008 0:00 03/01/2008 0:00	03/01/2008 0:00 03/07/2008 0:00				0.00
ie ie		0 Real-Time NCPC		02/29/2008 0:00	03/01/2008 0:00				0.00 (244,620.17)
ie 120	2	1 Demand Response	Load Response Payments	01/01/2008 0:00	02/01/2008 0:00				0.00
15			Load Response Charges	10/01/2007 0:00	11/01/2007 0:00				(244,620.17) 25,043.33
ie 320	2	2 Demand Response	Load Response Payments	10/01/2007 0:00	11/01/2007 0.00				35,821.75
15			Load Response Charges	01/01/2008 0:00	02/01/2008 0:00	Availability Payment			(10,778.42) (674.88)
15 15		23 DR Supplemental F 24 DR Supplemental F		01/01/2008 0:00 10/01/2007 0:00	11/01/2007 0:00	Availability Payment			(1.17)
115	2	25 DR Supplemental F	Payment	05/01/2007 0:00 02/01/2008 0:00	06/01/2007 0:00 03/01/2008 0:00	Availability Payment			0.01 108,822.97
ie 524	2	26 ICAP Transitional F	Asset 789	CEC 002 PAWTUCKE	T U5				3,490.91
505				VALLEY HYDRO - QF PONTIAC ENERGY - 0					0.00 384.78
503 526			Asset 1054	BLACKSTONE HYDRO	D ASSOC				0.00 1,920.00
555				PORTSMOUTH ABBE					145.45
556 524			Asset 14383	SBER ROYAL MILLS I	LLC				0.00 4,362.29
320			Load Response Payments Load Response Payments						4,362.29
320 320			Load Response Payments	Citizens Bank - #3309	5				6,024.33 2,551.94
320 320			Load Response Payments Load Response Payments						3,105.95
320			Load Response Payments	Immunex RI Corp. 34K	ίV				30,269.95 2,617.38
320 320			Load Response Payments Load Response Payments						4,798.52
)50			ODR-DSM		11/01/2007 0:00)		<u> </u>	44,789.18 274.82
ne)50	:	27 ICAP Transitional ODR-DSM	rayments						274.82
ıe		28 ICAP Transitional		04/01/2007 0:00 01/01/2008 0:00	05/01/2007 0:00 02/01/2008 0:00				0.00 (141,378.71)
413 413	:	29 ISO Schedule 1 for 30 ISO Schedule 1 for	r RNS	10/01/2007 0:00	11/01/2007 0:00)			0.00 7,750.24
\$13		31 ISO Schedule 1 for	r TOUT	01/01/2008 0:00 10/01/2007 0:00	02/01/2008 0:00 11/01/2007 0:00				0.00
413 ne		32 ISO Schedule 1 fol 33 ISO Schedule 2		01/01/2008 0:00	02/01/2008 0:00			241251	(530.73)
			Asset 789				-530.73	. MWHs 433.954	. (333.16)
524 505			Asset 949	i				144.634	. (111.04)
526			Asset 1054 Asset 11827					91.836 20.493	
555 556			Asset 11889 Asset 11889					0.389	(0.30)
ne		34 ISO Schedule 2		10/01/2007 0:00 04/01/2007 0:00	11/01/2007 0:00 05/01/2007 0:00				0.00 0.00
ne 509		35 ISO Schedule 2 36 ISO Schedule 5 NI	ESCOE	01/01/2008 0:00	02/01/2008 0:00	0			(4,817.41) - (441,746.60)
509		37 OATT-Schedule 2 38 OATT Sched 2	VAR	01/01/2008 0:00 10/01/2007 0:00	02/01/2008 0:00	0 D Duns# 00-119-3655			. (441,748.00) (0.97)

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05/01/2008

565509 565509 561413 none 565509 561413 none 555541 555540 242320 242320 242320 242320 242320 242320 242320 242320 242320 242320	 39 OATT-Schedule 16 Black Start 40 OATT-Schedule 16 Black Start 41 OATT-Regional Network Service RNS Charges from "rns_charges" Schedule 1 Charge from "rns_charges" 42 OATT-Regional Network Service 43 GIS Costs Renewable Obligation - DS/LRS Renewable Obligation - SO/TSE 44 Load Resp Monthly Fee 45 Load Resp Monthly Fee 46 Load Resp Monthly Fee 47 Load Resp Monthly Fee 48 Load Resp Monthly Fee 49 Load Resp Monthly Fee 50 Load Resp Monthly Fee 50 Load Resp Monthly Fee 51 Load Resp Monthly Fee 	01/01/2008 0:00 10/01/2007 0:00 01/01/2008 0:00 10/01/2007 0:00 01/01/2008 0:00 02/01/2008 0:00 02/01/2008 0:00 02/01/2008 0:00 02/01/2008 0:00 02/01/2008 0:00 02/01/2008 0:00 02/01/2008 0:00	02/01/2008 0:00 11/01/2007 0:00 02/01/2008 0:00 11/01/2007 0:00 02/01/2008 0:00 GIS C 03/01/2008 0:00 03/01/2008 0:00 03/01/2008 0:00 03/01/2008 0:00 03/01/2008 0:00 03/01/2008 0:00	13967 14162 13965 13979 13965 13957 13968 14223	-615796.358 MWhrs -14,646 -601,150	(56.867.03) 0.00 (3.313.684.49) (3.164.119.14) (149.565.35) 0.00 (5.345.36) (127.14) (5.218.22) 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00	PACE 27 OF 49
242320 242320 64 line	51 Load Resp Monthly Fee	02/01/2008 0:00 02/01/2008 0:00	03/01/2008 0:00 03/01/2008 0:00				

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				ALC: N	A DECEMBER OF		-
ыле <i>њ</i>	Line # 2010 Control of the opening and the control of the control	Activity Work Order	xpense i ype	UNG UERING	0340660 THE 1060 Web	kv3g.uerras waageouuerus Negereoura seesu Anoune an oo oo Prepayment - NEPOOL	
2	00010	242000				0.00 FUEL RELATED ADJUSTMENTS	
က	00049	419102	400			0.00 INTEREST EARNED	
4 I	00010	186614		00100	00100		
n u	0.0049	555503 555503	400	20560	20560 20560	0.00 NEP-GEN 0.00 PONTIAC ENERGY - OF - #052	
2	00049	555505	400	20560	20560		
8	00049	555522	400	20560	20560	0.00 Pur Pwr - ISO NE - Std Offer	
5	00049	55524	400	20560	20560	(42,188.91) PAWTUCKET POWER - QF - #789	
6 î	00049	555525 eeeroe	400	20560	20560 30560	0.00 Roosevelt Hydro - CF - #1056	
	00049	555527 555527	00+	20560	20560	0.00 Monosover HVDDA - 0F - 41055 0.00 Monosover HVDDA - 0F - 41055	
4 12	00049	555555 555555	400	20560	20560	0.00 woolsocket ALDAO - GF - #1000 [3,979.51] Portsmouth Abbev - QF - #11827	
14	00049	55556	400	20560	20560	(180.86) IBEW Local 99 Sclar - QF - #11889	
15	00049	555540	400	20560	20560	5,826.83 Renewable Obligation - SO/TSE	
16	00049	555541	400	20560	20560	157.65 Renewable Obligation - DS/LRS	
17	00049	565500	400	20560	20560		
18	00049	565501	400	20560	20560	0.00 Phase I & II Uplift Charges	
19	00010	561000-10 551000-	400	20560	20560		
8 8	00045	551000 E25520	400	20560	20560	0.00 (SO-SCHER & DISP (CHG O NEC)	
1 2 6 6	00048	3033UZ 565503	400	20560	20560	0.00	
23	00049	565504	400	20560	20560	0.00	
24	00049	565505	400	20560	20560	0.00 Nepool Mamut Fee - Load - D.A.F.	
25	00049	565506	400	20560	20560	0.00 NEPOOL MOMNT FEE-PTF	
26	00049	565507	400	20560	20560		
27	00049	561407	400	20560	20560	\$0.00 ISO Schedule 2	
28	00049	565508	400	20560	20560	0.00 RTG Trans - ISO Sch 3 RAS	
29	00049	561408	400	20560	20560		
0E 13	00049	565509	400	20560	20560	3,318,542.08 TM-RTG-RNS <	
- 0	00040	3933 IU FAEF11	400	20560	20660	0.13 TM PTC Constitut Contraction Contraction	
33.52	00049	565512	400	20560	20560	0.00	
34	00049	565513	400	20560	20560	0.00 TM-S&D(NEPOOL & ISO) (NEP)	
35	00049	561413	400	20560	20560		()
36	00049	565604	400	20560	20560	0.00 CONGESTION COSTS	
37	00049	566001	400	20560	20560	5,000.00 Nepool Mgmint Fee 🗸	
38	00049	566002	400	20560	20560	0.00 TM-Nepool Misc (DISPUTED AMOUNTS)	
36	00049	242320	400	20560	20560	(74,686.62) Cust Refund Prov-Comm Lg Dist	
40	00049	561415	400	20560	20560	\$226,632.45 Load Response V	Ź,
t 4 ;	00049	AG0086	400	20110	20110	0.00 Regulatory Assessment	\
4 f	60000	431030	400	00007	ngenz	(45,150,61) ISO Transitional ECMRUDH-DSM (3,450,325,60) CHEAR ALE MISA	
i							
							<i>c.</i>
						0.00 Total	
Charges fr	Charges from / payments made to ISO are shown as positive (+) values.	itive (+) values.					
		Heyanye (~) values.				PACE	PACE 28 OF 49
c c		C II	1. Q () 1 () 1 () 1	000 44111 1		:	

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04/17/2008

Customer ID		156						
Invoice Number Document Date Due Date								
Payer	Narragansett Electric Co	ompany						
Payer Bank Payer ABA	FLEET BANK	11000390						
Payer Account		51587677						
Payee Payee Bank	ISO New England KEY BANK							
Payee ABA Payee Account		21300077 329681014844						
Net Amount	\$	(3,620,326.09)					Check	(3.224,832.86
Line	Description		Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
	1 Energy Day Ahead 2 Energy Real Time		02/01/2008 0:00 02/01/2008 0:00	02/07/2008 0:00 02/07/2008 0:00				0.00
	Asset 789	· · · · ·						14,956.14 14,956.14
	Energy Real Time Energy Real Time		01/25/2008 0:00 01/17/2008 0:00	02/01/2008 0:00 01/25/2008 0:00				14.236.72 22,628.62
	Energy Real Time		01/11/2008 0:00	01/17/2008 0:00				9,645.00
		Asset 789		-92.48	MWHs 433.954	-58.05	\$ 37,662.01	0.00 23,274,46
		Asset 949			144.634	-19.35	12,244.97	12,225.62
		Asset 1054 Asset 11827			91.836 20.493	-12.29 -2.74	8,885.43 2,104.15	8,873.14 2,101.41
	3 Energy Real Time	Asset 11889	09/28/2007 0:00	10/01/2007 0:00	0.389	-0.05	34,45	35.72
	4 Energy Real Time		09/21/2007 0:00	09/28/2007 0:00				0.01 0.04
	5 Energy Real Time 6 Energy Real Time		09/14/2007 0:00 09/07/2007 0:00	09/21/2007 0:00 09/14/2007 0:00				0.31 0,04
	7 Energy Real Time		09/01/2007 0:00	09/07/2007 0:00				0.01
	Asset 789 8 Regulation		02/01/2008 0:00	02/07/2008 0:00				0.41
	9 ICAP Transitional Paym		01/01/2008 0:00	02/01/2008 0:00				109,302.21
			CEC 002 PAWTUCKE VALLEY HYDRO - QF					3,490.91 0.00
		Asset 1054	BLACKSTONE HYDR	O ASSOC				0.00
			PORTSMOUTH ABBE IBEW LOCAL 99 SOL					1,920.00 145.45
		Asset 14383 ad Response Payments	SBER ROYAL MILLS					846.55
	Loa	ad Response Payments	Amica Mutual Insuran	ce Company				4,363.60 4,363.60
		ad Response Payments	Citizens Bank - #3309	5				6,026.14
	105	or Roennree Pournente i						
	Los	ad Response Payments	Citizens Bank - Ops C Ocean State Job Lot [Center Distr Ctr				2,552.71 3,106.89
	Loa	ad Response Payments (ad Response Payments)	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 344	Center Distr Ctr				2,552.71 3,106.89 30,279.05
	Loa Loa Loa	ad Response Payments ad Response Payments ad Response Payments ad Response Payments	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34I AT Cross Company Providence Metalizing	Center Distr Ctr KV				2,552.71 3,106.89 30,279.05 2,618.16 4,799.96
	Loa Loa Loa	ed Response Payments ed Response Payments i ad Response Payments ad Response Payments i ODR-DSM	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34I AT Cross Company Providence Metalizing	Center Distr Ctr KV				2,552.71 3,106.89 30,279.05 2,618.16 4,799.96 44,789.19 361.42
1	Loa Loa Loa D ICAP Transitional Payme ODR-DSM	ed Response Payments ed Response Payments i ad Response Payments ad Response Payments i ODR-DSM	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34 AT Cross Company Providence Metalizing ODR 09/01/2007 0:00	Center Distr Ctr KV 1 10/01/2007 0:00				2,552.71 3,106.89 30,279.05 2,618.16 4,799.96 44,789.19 361.42 361.42
1. 1 1:	Los Los Los Los DICAP Transitional Payme ODR-DSM 1 NCPC Day Ahead 2 NCPC Real Time	ad Response Payments ad Response Payments ad Response Payments ad Response Payments ODR-DSM ents	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34 AT Cross Company Providence Metallzing ODR 09/01/2007 0:00 02/01/2008 0:00 02/01/2008 0:00	Center Distr Ctr (V 10/01/2007 0:00 02/07/2008 0:00 02/07/2008 0:00				2,552,71 3,105,85 30,279.05 2,618.16 4,799.96 44,789.19 361,42
1. 1 1:	Loa Loa Loa Loa DICAP Transitional Payme [OR-DSM 1 NCPC Day Ahead 2 NCPC Real Time 3 OATT-Regional Network	ad Response Payments ad Response Payments ad Response Payments oDR-DSM ents < Service	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34ł AT Cross Company Providence Metalizing ODR 09/01/2007 0:00 02/01/2008 0:00	Center Distr Ctr (V 10/01/2007 0:00 02/07/2008 0:00				2,552,71 3,106,88 30,279.05 2,618.16 4,799.96 44,789.19 361.42 361.42 0.00 (3,179,418.00
1) 1 1) 1)	Los Los Los Los Los Los Los CoR-DSM 1 NCPC Day Ahead 2 NCPC Real Time 3 OATT-Regional Network RNS Charges from "ms_ Schedule 1 Charge from	ad Response Payments (ad Response Payments ad Response Payments ad Response Payments ODR-DSM (ents < Service _charges" "ms_charges"	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34 AT Cross Company Providence Metalizing ODR 09/01/2007 0:00 02/01/2008 0:00 02/01/2008 0:00 12/01/2007 0:00	Center Distr Ctr (V 10/01/2007 0:00 02/07/2008 0:00 02/07/2008 0:00 01/01/2008 0:00				2,552,71 3,105,85 30,279.05 2,618.16 4,799.96 44,789.19 361.42 361.42 0,00 0,00 (3,179,418.00 (3,035,912,85 (143,505,15
1 1 1 1	Loa Loa Loa D ICAP Transitional Payme [ODR-DSM 1 NCPC Day Ahead 2 NCPC Real Time 3 OATT-Regional Network [RNS Charges from "ms_	ad Response Payments (ad Response Payments ad Response Payments oDR-DSM (ents < Service 	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34 AT Cross Company Providence Metallzing ODR 09/01/2007 0:00 02/01/2008 0:00 02/01/2008 0:00	Center Distr Ctr (V 10/01/2007 0:00 02/07/2008 0:00 02/07/2008 0:00				2,552,71 3,106,85 2,618,16 4,799,96 44,789,15 361,42 0,00 (3,179,418,00 (3,035,912,85 (143,505,15 0,00
1 1 1 1 1 1 1 1 1 1 1 1 1 1	Loa Loa Loa Loa DICAP Transitional Payme <u>OPCPDSM</u> 1 NCPC Day Ahead 2 NCPC Real Time 3 OATT-Regional Network RNS Charges from "ms_ Schedule 1 Charge from 4 OATT-Regional Network 5 ISO Schedule 1 for RNS 5 ISO Schedule 1 for RNS	ad Response Payments (ad Response Payments) ad Response Payments) oDR-DSM (ents < Service 	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34 AT Cross Company Providence Metalizing ODR 09/01/2007 0:00 12/01/2008 0:00 12/01/2007 0:00 09/01/2007 0:00 12/01/2007 0:00	Center Distr Ctr <√ 10/01/2007 0:00 02/07/2008 0:00 01/01/2008 0:00 10/01/2008 0:00 10/01/2008 0:00 10/01/2007 0:00 01/01/2007 0:00				2,552.71 3,106.85 30,279.05 2,618.16 4,799.96 44,789.15 361.42 361.42 361.42 (3,035.912.85 (143,505.15 (143,505.15 0.00 (111,964.63 0.00
1 1 1 1 1 1 1 1 1 1 1 1	Loc Loc Loc Loc Loc DICAP Transitional Payme [ODR-DSM 1 NCPC Day Ahead 2 NCPC Real Time 3 OATT-Regional Network RNS Charges from "ms_ Schedule 1 Charge from 4 OATT-Regional Network 5 ISO Schedule 1 for RNS	ad Response Payments (ad Response Payments ad Response Payments oDR-DSM (ents < <u>Service</u> _charges" "ms_charges" < <u>Service</u> Service	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34 AT Cross Company Providence Metallzing ODR 09/01/2007 0:00 02/01/2008 0:00 12/01/2007 0:00 12/01/2007 0:00 12/01/2007 0:00	2enter Distr Ctr <√ 10/01/2007 0:00 02/07/2008 0:00 02/07/2008 0:00 01/01/2008 0:00 10/01/2007 0:00 01/01/2008 0:00				2,552.71 3,106.85 30,279.05 2,618.16 4,799.96 44,789.16 361.42 361.42 361.42 0.00 (3,035.912.85 (143.505.15 0.00 (111,964.63 0.00 (111,964.63 0.00 (4,088.15
1 1 1 1 1 1 1 1 1 1 1 1 1	Loc Loc Loc Loc Loc D CAP Transitional Payme ODR-DSM ODR-DSM I NCPC Day Ahead 2 NCPC Real Time 3 OATT-Regional Network RNS Charges from "ms Schedule 1 Charge from 4 OATT-Regional Network 5 ISO Schedule 1 for RNS 5 ISO Schedule 1 for TOU 9 ISO Schedule 1 for TOU 9 Security Energy Purch A	ad Response Payments (ad Response Payments ad Response Payments ad Response Payments ODR-DSM (ents Construction of the second of the second charges" "ms_charges" Cervice	Citizens Bank - Ops C Ocean State Job Lot I Immunex RI Corp. 34 AT Cross Company Providence Metalizing ODR 02/01/2007 0:00 12/01/2007 0:00 12/01/2007 0:00 12/01/2007 0:00 09/01/2007 0:00 09/01/2007 0:00 09/01/2007 0:00 12/01/2007 0:00	Center Distr Ctr √√ 10/01/2007 0:00 02/07/2008 0:00 02/07/2008 0:00 01/01/2008 0:00 10/01/2008 0:00 10/01/2007 0:00 01/01/2007 0:00 01/01/2007 0:00 01/01/2007 0:00 01/01/2008 0:00				2,552.71 3,106.85 30,279.05 2,618.16 4,799.95 44,789.15 361.42 0.00 (3,179,418.00 (3,035.912.85 (143,505.15 (143,505.12 (143,505.12 0.00 (111,964.63 0.00 (31,01
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	Customer ID		156						
	Invoice Number Document Date								
	Due Date Payer	Narragansett Electric	c Company						
	Payer Bank	FLEET BANK							
	Payer ABA Payer Account		11000390 51587677						
	Payee	ISO New England	01001011						
	Payee Bank Payee ABA	KEY BANK	21300077						
	Payee Account	•	329681014844					Oheel	12 045 000 00
	Net Amount	\$	(3,403,418.08)					Check Unit of	(2,845,989.28
vity ne	Line	Description 1 Energy Day Ahead		Bill From 01/04/2008 0:00	Bill To 01/11/2008 0:00		Quantity	Measure	Net Amount 0.00
ne		2 Energy Real Time		01/04/2008 0:00	01/11/2008 0:00				7,692.23
ne 524		Energy Real Time Asset 789		01/01/2008 0:00	01/04/2008 0:00				6,637.27 14,329.50
ne	-	Energy Real Time		12/27/2007 0:00	01/01/2008 0:00				4,779.80
ne ne		3 Energy Real Time Energy Real Time		12/20/2007 0:00 12/20/2007 0:00	12/27/2007 0:00 12/27/2007 0:00				0.00 5,405.30
ne		Energy Real Time		12/14/2007 0:00	12/20/2007 0:00				4,703.48
ne ne		Energy Real Time		12/07/2007 0:00	12/14/2007 0:00	MWHs		\$	4,862.77
524			Asset 789		-19.89	222.681	-15.33	18,554.95	13,868.01
505 526			Asset 949 Asset 1054			41.412 0	-2.85 0.00	3,627.50 0.00	3,624.65 0.00
555			Asset 11827			24.583	-1.69	2,246.24	2,244.55
556 ne		4 Energy Real Time	Asset 11889	08/24/2007 0:00	08/30/2007 0:00	0.178	-0.01	14.40	14.13
ne	:	5 Energy Real Time		08/17/2007 0:00	08/24/2007 0:00				0.07
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ne		8 Energy Real Time		08/01/2007 0:00	08/03/2007 0:00				0.17
ne ne		9 Energy Real Time 0 Energy Real Time		02/22/2007 0:00 02/15/2007 0:00	03/01/2007 0:00 02/22/2007 0:00				0.00 0.02
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524		Asset 789							0.56
ne ne		4 Regulation 5 ICAP Transitional Pa	ivments	01/04/2008 0:00 12/01/2007 0:00	01/11/2008 0:00 01/01/2008 0:00				0.00 92,912.91
524			Asset 789	CEC 002 PAWTUCKE	T U5				3,490.91
505 526				VALLEY HYDRO - QF BLACKSTONE HYDR					0.00 0.00
555			Asset 11827	PORTSMOUTH ABBE	Y WIND QF				1,920.00
556 524				IBEW LOCAL 99 SOL SBER ROYAL MILLS					145.45 846.55
320			Load Response Payments	Immunex RI Corp. 12	<v< td=""><td></td><td></td><td></td><td>4,364.92</td></v<>				4,364.92
320 320			Load Response Payments Load Response Payments						4,364.92 6,027.95
320			Load Response Payments	Citizens Bank - Ops C	enter				2,553.48
320 320		4	Load Response Payments Load Response Payments						3,107.82 30,288.15
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ne	11	CAP Transitional Pa	iyments	08/01/2007 0:00	09/01/2007 0:00				564.71
050 ne	1	ODR-DSM ICAP Transitional Pa	iyments	02/01/2007 0:00	03/01/2007 0:00				564.71 0.00
ıe		NCPC Day Ahead	-	01/04/2008 0:00	01/11/2008 0:00				0.00
ne ne		OCPC Real Time OCATT-Regional Network	vork Service	01/04/2008 0:00 11/01/2007 0:00	01/11/2008 0:00 12/01/2007 0:00				0.00 (2,896,262.76
509		RNS Charges from "r							(2,765,538.01) (130,724.75)
413 ne	2	Schedule 1 Charge fi OATT-Regional Netw		08/01/2007 0:00	09/01/2007 0:00				0.00
413 413		2 ISO Schedule 1 for R 3 ISO Schedule 1 for R		11/01/2007 0:00 [°] 08/01/2007 0:00	12/01/2007 0:00 09/01/2007 0:00				(101,993.20) 0.00
413	. 24	ISO Schedule 1 for T	TUOT	11/01/2007 0:00	12/01/2007 0:00				5,580.64
413 509		5 ISO Schedule 1 for T S Security Epergy Pure		08/01/2007 0:00 11/01/2007 0:00	09/01/2007 0:00				0.00 (71.62)
509 509		5 Security Energy Purc 7 OATT Sched 2	an zadj	11/01/2007 0:00	12/01/2007 0:00	CC Duns# 00-119-3655			(129,773.05)
509 509		B OATT Sched 2 B OATT Sched 2		11/01/2007 0:00 08/01/2007 0:00		Duns# 00-119-3655 Duns# 00-119-3655			(273,912.40) 0.06
ne		GIS Costs		11/01/2007 0:00		GIS Cost Allocation	-554132.866 M		(14,460.75)
541 540		Renewable Obligation Renewable Obligation						-15,985 -538,147	(417.16) (14,043.59)
320		Load Resp Monthly F	ee	12/01/2007 0:00	01/01/2008 0:00	13968			100.00
001 320		2 Dec FeesonNepoolLi		12/01/2007 0:00 12/01/2007 0:00	01/01/2008 0:00 01/01/2008 0:00	14223	4049533.76 4	ABS Val	(1.11)
1/(1		8 Load Resp Monthly F I Load Resp Monthly F		12/01/2007 0:00	01/01/2008 0:00	14162			100.00
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320 320		5 Load Resp Monthly F 7 Load Resp Monthly F		12/01/2007 0:00 12/01/2007 0:00	01/01/2008 0:00 01/01/2008 0:00	13967 13966			100.00 100.00
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320 320 320 320 320 320				12/01/2007 0:00	01/01/2008 0:00	13957			100.00
320 320 320 320 320 320 320	31	Eoad Resp Monthly F ISO Schedule 2	-66						(458.35)
320 320 320 320 320 320 320 ne 524	31	ISO Schedule 2	Asset 789	11/01/2007 0:00	12/01/2007 0:00		-458.35	143.832	(458.35) (365.57)
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566001	41 Nov FeesonNepoolLineof Credit	11/01/2007 0:00	12/01/2007 0:00	4443125.38 ABS Val	(1.54)
561415	42 DR Supplemental Payment	11/01/2007 0:00	12/01/2007 0:00 Availability Payment		(771.51)
none	43 Load Response	11/01/2007 0:00	12/01/2007 0:00		(83,263.07)
242320	Load Response Paymer	nts			0.00 / 3
561415	Load Response Charg	es			(83,263.07)
565509	44 OATT Sched 16 Black Start	11/01/2007 0:00	12/01/2007 0:00		(57,281.27) 🎽 🖌 🕌
566001	45 Oct FeesonNepoolLineof Credit	10/01/2007 0:00	11/01/2007 0:00	5383920.15 ABS Val	(2.18) 🏊 💊
565509	46 OATT Sched 16 Black Start	08/01/2007 0:00	09/01/2007 0:00		0.00
561407	47 ISO Schedule 2	08/01/2007 0:00	09/01/2007 0:00		0.00 / 🔀
561415	48 DR Supplemental Payment	08/01/2007 0:00	09/01/2007 0:00 Availability Payment		(1.58) 🗸 🔥
none	49 Load Response	08/01/2007 0:00	09/01/2007 0:00		20,896.62
242320	Load Response Paymer	nts			36,654.23
561415	Load Response Charg	es			(15,757.61) 🗸 💆
561415	50 DR Supplemental Payment	03/01/2007 0:00	04/01/2007 0:00 Availability Payment		(0.04) 🗸 🕥
561407	51 ISO Schedule 2	02/01/2007 0:00	03/01/2007 0:00		0.00
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		0.00 Prepayment - NEPCOL. 0.00 Etter Det Aten An ((ISTMENTS			0.00 NEP-GEN	(8.00) PONTIAC ENERGY - 0F - #952	(1,133.94) VALLET HTUKO - UR - #449 0.00 Pur Pwr - ISO NE - Sid Offer	(13,740.02) PAWTUCKET POWER - 0F - #789		0.00 BLACKSTONE HYDRO - QF - #1054 0.00 Wronsoncket HYDRO - QF - #1055	(2,826.81) Portsmouth Abbey - QF - #11827	-		209.41 Renewable Obligation - DS/LHS 0.00 Phase 1.8.11 India Cradite		0.00 (SO-Sched & Disp (CHG TO NEP)	0.00 ISO-Sched & Disp (CHG TO NEC)	0.00	0.00	0.00 Nepool Mgmnt Fee - Load - D.A.F.		0.00 RTG Trans - ISO Sch 2 EAS	0.00 RTG Trans - ISO Sch 3 RAS		3,530,177.97 TM-RTG-RNS	0.00 ISO TARIFF EXPENSE	0.00 11/1-14 10-001/gestion Cosis (Actains Only)	0.00 TM-S&D(NEPOOL & ISO) (NEP)		0.00 CONGESTION COSTS	0.00 TM-Nepcol Mgmnt Fee		\$138,631.49 Load Response	0.00 Regulatory Assessment	FCM:ODR-DS	IN U	0.00 Total		
	whangen weep in the grade in the				20560	20560	20560	20560	20560	20560 20560	20560	20560	20560	20560 20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560	20560 20560	20560	20560	20110	20560				
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Date Description Date Description (2266-007) NOVEMBER 2007 NEPCOL - ISO SETTLEMEN		165000	242000 419102	186614	555100	555503	555523 555522	555524	55525	55526 FFFF27	555555 555555	55556	555540	555541 Eccetory	565501	561000-10	561000	565502 -	565503 564504	565505	565506	565507	5014U/ RRR508	561408	565509	565510	10000 565512	565513	561413	565604	566001 566001	200002	561415	AG0086	451050	00041		Charges from / payments made to ISO are shown as positive (+) values.	Credits from / payments received from ISO are shown as negative (-) values.
Unit Journal Date Description Unit Journal Date Description 00049 49241 1226/2007 NOVEMBER 2007 NEPODIT-ISI	espents with high strength	00049	00049	00010	00049	00049	00049 00040	00049	00049	00049	00049	00049	00049	00049	00049	00010	00049	00049	00049	00049	00049	00049	00049 00049	00049	00049	00049	00049 00040	00049	00049	00049	00049	00049	00049	00049	00005	00049		rges from / payments made t	lits from / payments received

	Customer ID	ctric Company	158						
	Document Date		100						
	Payer	Narraganselt Elect	ric Company						
	Payer Bank Payer ABA	FLEET BANK	11000390						
	Payer Account Payee	ISO New England	51587677						
	Payee Bank	KEY BANK							
	Payee ABA Payee Account		21300077 329681014844						
	Net Amount	\$	(3,755,332.54)					Check Unit of	(3,120,336.94)
vity	Line	Description		Bill From	Bill To	Document Ref	Quantity		Net Amount
ne ne		1 Energy Day Ahead 2 Energy Day Ahead		12/01/2007 0:00 11/30/2007 0:00	12/07/2007 0:00 12/01/2007 0:00				0.00 0.00
ne		3 Energy Real Time		12/01/2007 0:00	12/07/2007 0:00				4,671.61
524 ne		Asset 789 4 Energy Real Time		11/30/2007 0:00	12/01/2007 0:00				561.09
ne		Energy Real Time		11/21/2007 0:00 11/16/2007 0:00	11/30/2007 0:00 11/21/2007 0:00				3,091.25 2, 1 91.73
ne ne		Energy Real Time Energy Real Time		11/08/2007 0:00	11/16/2007 0:00				2,369.69
ne 524			Asset 789		-11.15	MWHs 143.832	-8.89	\$ 8,756.30	0.00 6,079.91
505			Asset 949			19.523	-1.21	1,193.16	1,191.95
526 555			Asset 1054 Asset 11827			0 16.663	0.00 -1.03	0.00 924.62	0.00 923.59
556			Asset 11889	07/07/0007 0-00	08/01/2007 0:00	0.316	-0.02	18,28	18.31 0.08
ne ne		5 Energy Real Time 6 Energy Real Time		07/27/2007 0:00 07/20/2007 0:00	08/01/2007 0:00				0.16
ne		7 Energy Real Time 8 Energy Real Time		07/13/2007 0:00 07/06/2007 0:00	07/20/2007 0:00 07/13/2007 0:00				0.31 0.71
ne ne		9 Energy Real Time		07/01/2007 0:00	07/06/2007 0:00				0.42
ne		0 Energy Real Time 1 Energy Real Time		01/26/2007 0:00 01/18/2007 0:00	02/01/2007 0:00 01/26/2007 0:00				0.00 0.00
ne ne	1	2 Energy Real Time		01/11/2007 0:00	01/18/2007 0:00				(0.02)
ne ne		3 Energy Real Time 4 Energy Real Time		01/05/2007 0:00 01/01/2007 0:00	01/11/2007 0:00 01/05/2007 0:00				0.01 0.01
524			Asset 789						1.68
ne ne		5 Regulation 6 Regulation		12/01/2007 0:00 11/30/2007 0:00	12/07/2007 0:00 12/01/2007 0:00				0.00
ne		7 ICAP Transitional		11/01/2007 0:00	12/01/2007 0:00				99,389.24 3,229.09
524 505				CEC 002 PAWTUCKE VALLEY HYDRO - QF	1 05				0.00
526				BLACKSTONE HYDR PORTSMOUTH ABBE					0.00 1,920.00
555 556			Asset 11889	IBEW LOCAL 99 SOL	AR QF				145.45
320 320			Load Response Payments Load Response Payments						4,523.70 4,523.70
320			Load Response Payments	Citizens Bank - #3309	5				6,247.23 2,646.36
320 320			Load Response Payments Load Response Payments						3,220.87
320			Load Response Payments Load Response Payments		V				31,389.95 2,714.22
320 320			Load Response Payments						4,976.07
050	4	8 ICAP Transitional	ODR-DSM	ODR 07/01/2007 0:00	08/01/2007 0:00			<u> </u>	33,852.59 312.48
ine .050		ODR-DSM							312.48
ine		9 ICAP Transitional 0 NCPC Day Ahead	Payments	01/01/2007 0:00 12/01/2007 0:00	02/01/2007 0:00 12/07/2007 0:00				0.00
ine ine	2	1 NCPC Day Ahead		11/30/2007 0:00	12/01/2007 0:00				0.00
ine ine		2 NCPC Real Time 3 NCPC Real Time		12/01/2007 0:00 11/30/2007 0:00	12/07/2007 0:00 12/01/2007 0:00				0.00 0.00
ne		4 OATT-Regional No		.10/01/2007 0:00	11/01/2007 0:00				(3,143,245.90) (3,001,373.41)
509 413			e from "rns_charges"						(141,872,49)
ne		5 OATT-Regional No 6 ISO Schedule 1 fo	etwork Service	07/01/2007 0:00 10/01/2007 0:00	08/01/2007 0:00 11/01/2007 0:00				0.00 (110,690.81)
413 413	2	7 ISO Schedule 1 fo	r RNS	07/01/2007 0:00	08/01/2007 0:00				0.00
413 413		8 ISO Schedule 1 fo 9 ISO Schedule 1 fo		10/01/2007 0:00 07/01/2007 0:00	11/01/2007 0:00 08/01/2007 0:00				5,528.41 (9.66)
509	3	0 OATT Sched 2		10/01/2007 0:00	11/01/2007 0:00 C	C Duns# 00-119-3655			(138,022.12)
509 509		1 OATT Sched 2 2 OATT Sched 2		10/01/2007 0:00 07/01/2007 0:00		Duns# 00-119-3655 Duns# 00-119-3655			(330,673.52) 299.42
509	3	3 OATT Sched 2		07/01/2007 0:00		C Duns# 00-119-3655	ECC/42 CO7 1	MAlbre	140.66 (5,407.71)
ine 5541	3	4 GIS Costs Renewable Obliga	tion - DS/LRS	10/01/2007 0:00	11/01/2007 0:00 0	SIS Cost Allocation	-566443.607	-21,935	(209.41)
540		Renewable Obliga	tion - SO/TSE	11/01/2007 0:00	12/01/2007 0:00	14162		-544,509	(5,198.30) 100.00
320 001	3	5 Load Resp Monthl 6 Credit Ins True-up	'06-'07	11/01/2007 0:00	12/01/2007 0:00				(669.61)
320		7 Load Resp Monthi		11/01/2007 0:00 11/01/2007 0:00	12/01/2007 0:00 12/01/2007 0:00	13957 13968			100.00 100.00
320 320	3	8 Load Resp Monthl 9 Load Resp Monthl	y Fee	11/01/2007 0:00	12/01/2007 0:00	13967			100.00
320		0 Load Resp Monthl 1 Load Resp Monthl		11/01/2007 0:00 11/01/2007 0:00	12/01/2007 0:00 12/01/2007 0:00	13966 14223			100.00 100.00
320	2	2 Load Resp Monthl	ly Fee	11/01/2007 0:00	12/01/2007 0:00	13965			100.00
2320	4	3 Load Resp Monthl		11/01/2007 0:00 10/01/2007 0:00	12/01/2007 0:00 11/01/2007 0:00 A	13979 Availability Payment			100.00 (1,157.12)
2320	4	4 DR Supplemental	Payment						
		4 DR Supplemental 5 ISO Schedule 2	Payment Asset 789	10/01/2007 0:00	11/01/2007 0:00		-299.64	106.327	(299.64) (242.27)

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55555	Asset 118	27		7.362	(16.77)
55556	Asset 118	89		0.379	(0.86)
none	46 Load Response	10/01/2007 0:00	11/01/2007 0:00		(109,146.88)
2320	Load Response Paymer	nts			0.00
1415	Load Response Charg	82			(109,146.88)
5509	47 OATT Sched 16 Black Start	10/01/2007 0:00	11/01/2007 0:00		(60,609.63)
1415	48 DR Supplemental Payment	07/01/2007 0:00	08/01/2007 0:00 Availability Payment		(3.70) 🗸
1407	49 ISO Schedule 2	07/01/2007 0:00	08/01/2007 0:00		0.00
one	50 Load Response	07/01/2007 0:00	08/01/2007 0:00		25,174.42
2320	Load Response Paymer	nts			53,497.93
1415	Load Response Charg	es			(28.323.51) 🗸
5509	51 OATT Sched 16 Black Start	07/01/2007 0:00	08/01/2007 0:00		60.63 🗸 /
1415	52 DR Supplemental Payment	02/01/2007 0:00	03/01/2007 0:00 Availability Payment		(0.28) 🗸
1407	53 ISO Schedule 2	01/01/2007 0:00	02/01/2007 0:00		0.00
nane	ISO New England 11th Icap Settlement	11/28/2007 0:00			11.73
5505	Asset 9	49		0.205	3.73
5503	Asset 9	52		0.44	8.00
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00049	165000				
00010	242000				0.00 FUEL RELATED ADJUSTMENTS
00048	419102	400			0.00 INTEREST EARNED
00010	186614		00100	COLLOC	
00049	555100	400	20560	20560	0.00 NEP-GEN
00049	555503	400	. 20560	20560	0.00 PONTAC ENERGY - QF - #952
00049	555505 777700	400	20560	20560	(878.75) VALLEY HYDRO - QF - #949 0.00
00049	000022	400	20560	20560	U.UU PULPUL-ISU NE-SIG UITER (10.044 66) DAMATINATTER DAMATER AT 4400
00049 MMAAQ	000024 556535	400	20560	20560	(10,046.33) FAWTUCAEL FUWER - GF - #705 0.00 - DAMANAE Linka - OK - #4056
00045	339323 555576	400	20560	20300	
00049	555507	400	20560	20560	(6・14) JEFACAGE CARE 11 DAO - 20 - # 1004 0 00 - MAAAAAAAAA HYDRDA - AF 1454
00049	555555	400	20560	20560	(2 379 R0) Portsmonth Abhav - 0F - #1827
00049	555556	400	20560	20560	(165,48) iBEW Local 99 Solar - CF - #11889
00049	555540	400	20560	20560	5.538.98 Renewable Oblitation - SO/TSE
00049	555541	400	20560	20560	
00049	565500	400	20560	20560	
00049	565501	400	20560	20560	0.00 Phase 1& II Unitit Charactes
00010	561000-10 561000-10	400	20560	20560	
00049	561000	400	20560	20560	
00049	565502	400	20560	20560	
00049	565503	400	20560	20560	0.00
00049	565504	400	20560	20560	000
00049	565505	400	20560	20560	0.00 Nenxol Mamot Fee - Load - D.A.F.
00049	565506	400	20560	20560	0.00 NEPOOL MGMNT FEE-PTF
00049	565507	400	20560	20560	
00049	561407	400	20560	20560	
00049	565508	400	20560	20560	
00049	561408	400	20560	20560	\$0.00 ISO Schedule 3
00049	565509	400	20560	20560	
00049	565510	400	20560	20560	
00049	565511	400	20560	20560	0.00 TM-RTG-Congestion Costs (Retails Only)
00049	565512	400	20560	20560	0.00
00049	565513	400	20560	20560	0.00 TM-S&D(NEPOOL & ISO) (NEP)
00049	561413	400	20560	20560	\$275,886.64 Scheduling, System Control and Dispatch Services
00049	565604	400	20560	20560	0.00 CONGESTION COSTS
00049		400	20560	20560	t 0.00% Neppol Mgmmi Fee
00049	566002 ⁵	.r.s 400	20560	20560	COD TW-Nebool Misc (DISPUTED AMOUNTS)
00049	242320	400	20560	20560	(131,336.01) Cust Refund Prov-Conpart Lg Dist
00049	561415	400	20560	20560	
00049	AG0086	400	20110	20110	ssment
00005	451050	400	20560	20560	DR-DSM
00049	143006				(4,118,417.71) Other A/R - Misc.
					0.00 Total
Charges from / payments made to ISO are shown as positive (+) values	um se meitiva (+) valijes				

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RAGE 36 OF 49 01/08/2008

Customer ID Invoice Number Document Date	1:	56					
Due Date Pover	Narragansett Electric Company						
Payer Payer Bank	FLEET BANK						
Payer ABA Payer Account	110003 515876						
Payee Payee	ISO New England	,,					
Payee Bank	KEY BANK 213000	77					
Payee ABA Payee Account	3296810148						
Net Amount	\$ (4,118,417.7	1)				Check Unit of	(3,503,395.86
Line	Description	Bill From	Bill To	Document Ref	Quantity		Net Amount
	1 Energy Day Ahead 2 Energy Real Time	11/02/2007 0:00 11/02/2007 0:00	11/08/2007 0:00 11/08/2007 0:00				0.00 2,391.84
	Energy Real Time	11/01/2007 0:00	11/02/2007 0:00				275.66
	Asset 789 Energy Real Time	10/26/2007 0:00	11/01/2007 0:00				2,667.50
	Energy Real Time	10/19/2007 0:00	10/26/2007 0:00				3.710.97
	Energy Real Time	10/12/2007 0:00 10/04/2007 0:00	10/19/2007 0:00 10/12/2007 0:00				1,268.24 186.35
	Energy Real Time	10/04/2007 0.00	10/ 12/2007 0.00	MWHs		\$	0.00
	Asset 70		-2.44	106.327 17.439	-1.97 -0.32	6,054.54 982.21	5,953.12 981.89
	Asset 94 Asset 10			0	0.02	0.00	0.00
	Asset 118	27		7.362	-0.14	484.71	484.57
	Asset 118 3 Energy Real Time	89 06/28/2007 0:00	07/01/2007 0:00	0.379	-0.01	22.41	22.30
	4 Energy Real Time	06/22/2007 0:00	06/28/2007 0:00				0.44
	5 Energy Real Time 6 Energy Real Time	06/15/2007 0:00 06/08/2007 0:00	06/22/2007 0:00 06/15/2007 0:00				0.22 (0.03
	7 Energy Real Time	06/01/2007 0:00	06/08/2007 0:00				0.02
	Asset 7	RQ	0.73	MWHs 348.35	0.50	\$	0.50
	Asset 9		0.10	52.898	0.08		0.08
	Asset 10			97.199 7.356	0.14 0.01		0.14 0.01
	Asset 118 Asset 118			0.486	0.00		0.00
	8 Energy Real Time	12/29/2006 0:00	01/01/2007 0:00				0.00
	9 Energy Real Time Asset 7	12/21/2006 0:00 89	12/29/2006 0:00	······································			(0.01
	0 Energy Real Time	12/15/2006 0:00	12/21/2006 0:00				0.00
	1 Energy Real Time 2 Energy Real Time	12/08/2006 0:00 12/01/2006 0:00	12/15/2006 0:00 12/08/2006 0:00				0.00
1	3 Regulation	11/02/2007 0:00	11/08/2007 0:00				0.00
1	4 ICAP Transitional Payments Asset 7i	10/01/2007 0:00 89 CEC 002 PAWTUCKE	11/01/2007 0:00 T U5				89,687.10
		49 VALLEY HYDRO - QF					0.00
		54 BLACKSTONE HYDR 27 PORTSMOUTH ABBE					0.00 1,920.60
	1	89 IBEW LOCAL 99 SOL					145.50
		ats Immunex RI Corp. 12 H ats Amica Mutual Insurance					4,523.58 4,523.58
	Load Response Paymer	nts Citizens Bank - #3309	5				6,247.06
		nts Citizens Bank - Ops C nts Ocean State Job Lot D					2,646.29 3,220.79
	Load Response Paymer	ats Immunex RI Corp. 34K					31,389.10
	ODR-DS 5 ICAP Transitional Payments	06/01/2007 0:00	07/01/2007 0:00				33,577.71
	ODR-DSM						489.42
	6 ICAP Transitional Payments	12/01/2006 0:00 11/02/2007 0:00	01/01/2007 0:00 11/08/2007 0:00				0.00
	7 NCPC Day Ahead 8 NCPC Real Time	11/02/2007 0:00	11/08/2007 0:00				0.00
	9 OATT-Regional Network Service	09/01/2007 0:00	10/01/2007 0:00				(3,516,026.59) (3,357,328.39)
	RNS Charges from "rns_charges" Schedule 1 Charge from "rns_charges"						(158,698.20
	0 OATT-Regional Network Service	06/01/2007 0:00	07/01/2007 0:00				0.00 (364.02
	1 OATT-Regional Network Service 2 OATT-Regional Network Service	09/01/2006 0:00 08/01/2006 0:00	10/01/2006 0:00 09/01/2006 0:00				327.34
2	3 OATT-Regional Network Service	07/01/2006 0:00	08/01/2006 0:00				310.49
	4 OATT-Regional Network Service 5 ISO Schedule 1 for RNS	06/01/2006 0:00 09/01/2007 0:00	07/01/2006 0:00 10/01/2007 0:00				258.22 (123,818,46
:	6 ISO Schedule 1 for RNS	06/01/2007 0:00	07/01/2007 0:00				0.00
	7 ISO Schedule 1 for RNS 8 ISO Schedule 1 for RNS	09/01/2006 0:00 08/01/2006 0:00	10/01/2006 0:00 09/01/2006 0:00				0.00
	9 ISO Schedule 1 for RNS 9 ISO Schedule 1 for RNS	07/01/2006 0:00	08/01/2006 0:00				0.00
	0 ISO Schedule 1 for RNS	06/01/2006 0:00 09/01/2007 0:00	07/01/2006 0:00 10/01/2007 0:00				0.00 6,622.45
	1 ISO Schedule 1 for TOUT 2 ISO Schedule 1 for TOUT	06/01/2007 0:00	07/01/2007 0:00				0.00
:	3 ISO Schedule 1 for TOUT	09/01/2006 0:00	10/01/2006 0:00				2.7
	4 ISO Schedule 1 for TOUT 5 ISO Schedule 1 for TOUT	08/01/2006 0:00 07/01/2006 0:00	09/01/2006 0:00 08/01/2006 0:00				4.26 (1.31
: :	6 ISO Schedule 1 for TOUT	06/01/2006 0:00	07/01/2006 0:00				1.91
. :	7 OATT Sched 2	09/01/2007 0:00 09/01/2007 0:00		CC Duns# 00-119-3655 Duns# 00-119-3655			(133,561.7 (307,195.1
	8 OATT Sched 2 9 OATT Sched 2	06/01/2007 0:00	07/01/2007 0:00 (CC Duns# 00-119-3655			(3,720.61
	0 OATT Sched 2	06/01/2007 0:00		Duns# 00-119-3655 GIS Cost Allocation	-595158.337 N	Whre	(2.98 (5,771.20
	1 GIS Costs Renewable Obligation - DS/LRS	09/01/2007 0:00	1010112007 0:00 0	JIG COST MILOCARON	-030100.007 1	-23,947	(232.22
							(5,538.98

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00049 00049 000249 000249 000249			20560	0.00 ISO TARIFF EXPENSE
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00249 00249 00249 00249	2000 12 2000 2000 2000 2000 2000 2000 2		20560	0.00 TM-S&DINEPOOL & (SO) (NEP)
00049 000149			20560	\$336.598.03 Scheduling System Control and Dispatch Services
00049			20560	0.00 CONGESTION COSTS
			20560	
00049			20560	
00249	242320 400		20560	
00349	561415 400	20560	20560	\$259,780.02 Load Response
00349			20110	0.00 Regulatory Assessment
	451050 4510	0 20560	20560	(33,856.90) ISO Transitional FCM:ODR-DSM
00349	143006			(5,146,049,95) Other A/R - Misc.
				(0.00) Total
Charges from / payments made to ISO are shown as positive (+) values. Credits from / payments received from ISO are shown as negative (-) values.	(+) values. Jative (-) values.			
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02/04/2008

	ectric Company							
Customer ID Invoice Number Document Date Due Date		156						
Payer Payer Bank	Narragansett Electric FLEET BANK	Company						
Payer ABA		11000390						
Payer Account Payee	ISO New England	51587677						
Payee Bank Payee ABA	KEY BANK	21300077						
Payee Account	\$	329681014844					Check	(4 420 EDO E4
Net Amount		(5,146,049.95)					Unit of	(4,430,580.51)
Line	Description 1 Energy Day Ahead		Bill From 10/01/2007 0:00	Bill To 10/04/2007 0:00	Document Ref	Quantity	Measure I	Net Amount 0.00
	2 Energy Day Ahead 3 Energy Real Time		09/28/2007 0:00 10/01/2007 0:00	10/01/2007 0:00 10/04/2007 0:00				0.00 99.45
	Asset 789						·····	99.45
	4 Energy Real Time Energy Real Time		09/28/2007 0:00 09/21/2007 0:00	10/01/2007 0:00 09/28/2007 0:00				108.62 199.82
	Energy Real Time		09/14/2007 0:00	09/21/2007 0:00				942.54
	Energy Real Time		09/07/2007 0:00	09/14/2007 0:00	MWHs	· · · · · · ·	\$	816.25 0.00
		Asset 789 Asset 949		-1.90	13.331 20.417	-0.65 -0.99	655.13 1,209.12	441.74 1,208.13
		Asset 1054			0	0.00	0.00	0.00
		Asset 11827 Asset 11889			5.02 0.472	-0.24 -0.02	388.43 29.09	388.19 29.17
	5 Energy Real Time		05/24/2007 0:00	06/01/2007 0:00				2.82
	6 Energy Real Time 7 Energy Real Time		05/18/2007 0:00 05/11/2007 0:00	05/24/2007 0:00 05/18/2007 0:00				3.29 2.88
	8 Energy Real Time 9 Energy Real Time		05/04/2007 0:00 05/01/2007 0:00	05/11/2007 0:00 05/04/2007 0:00				0.00 0.01
	s Energy Real Time		03/01/2007 0.00		MWHs		\$	
		Asset 789 Asset 949		9.00	627.163 72.315	5.63 0.65		5.63 0.65
		Asset 1054			286.773	2.58		2.58
		Asset 11827 Asset 11889			15.206 0.431	0.14 0.00		0.14 0.00
	10 Regulation		10/01/2007 0:00 09/28/2007 0:00	10/04/2007 0:00 10/01/2007 0:00				0.00
	11 Regulation 12 ICAP Transitional Pay		09/01/2007 0:00	10/01/2007 0:00				76,899.88
			CEC 002 PAWTUCKE VALLEY HYDRO - QF					861.36 0.00
		Asset 1054	BLACKSTONE HYDR	O ASSOC				0.00
			PORTSMOUTH ABBE IBEW LOCAL 99 SOL					1,920.60 145.50
		Load Response Payments Load Response Payments						3,484.66 3,484.66
	L	Load Response Payments	Citizens Bank - #3309	95				4,812.31
	L	Load Response Payments Load Response Payments	Ocean State Job Lot E	Distr Ctr				2,038.52 2,481.07
	L	Load Response Payments ODR-DSM		<v< th=""><th></th><th></th><th></th><th>24,180.02 33,491.18</th></v<>				24,180.02 33,491.18
	13 ICAP Transitional Pay		05/01/2007 0:00			·····		365.72
	ODR-DSM 14 NCPC Day Ahead		10/01/2007 0:00	06/01/2007 0:00				365.72
				06/01/2007 0:00				0.00
	15 NCPC Day Ahead		09/28/2007 0:00	10/04/2007 0:00 10/01/2007 0:00				0.00
	15 NCPC Day Ahead 16 NCPC Real Time 17 NCPC Real Time		10/01/2007 0:00 09/28/2007 0:00	10/04/2007 0:00 10/01/2007 0:00 10/04/2007 0:00 10/01/2007 0:00				0.00 0.00 0.00
	15 NCPC Day Ahead 16 NCPC Real Time 17 NCPC Real Time 18 OATT-Regional Netwo		10/01/2007 0:00	10/04/2007 0:00 10/01/2007 0:00 10/04/2007 0:00			· · · · · · · · · · · · · · · · · · ·	0.00 0.00 0.00 (4,296,968,66)
	15 NCPC Day Ahead 16 NCPC Real Time 17 NCPC Real Time 18 OATT-Regional Networ RNS Charges from "rr Schedule 1 Charge fro	ns_charges" om "rns_charges"	10/01/2007 0:00 09/28/2007 0:00 08/01/2007 0:00	10/04/2007 0:00 10/01/2007 0:00 10/04/2007 0:00 10/01/2007 0:00 09/01/2007 0:00				0.00 0.00 (4,296,968,66) (4,103,022,12) (193,946,54)
	15 NCPC Day Ahead 16 NCPC Real Time 17 NCPC Real Time 18 OATT-Regional Netwo [RNS Charges from "rr	ns_charges" om "rns_charges" ork Service	10/01/2007 0:00 09/28/2007 0:00	10/04/2007 0:00 10/01/2007 0:00 10/04/2007 0:00 10/01/2007 0:00				0.00 0.00 (4,296,968,66) (4,103,022,12)
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555524			Asset 789				-195.77	15.238	(71.66)	
555505			Asset 949					21.369	(100.49)	L.
555526			Asset 1054					0	0.00	9
555555			Asset 11827					4.676	(21.99)	
555556			Asset 11889					0.349	(1.64)	
565509	5	4 OATT Sched 16 Black Start		08/01/2007 0:00	09/01/2007 0:00				(54.965.45)	
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noné		6 Load Response		08/01/2007 0:00	09/01/2007 0:00				(232.365.80)	
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561415			onse Charges						(244,802.30)	
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565509		7 ROE RNS Int Allocation		01/01/2006 0:00	02/01/2006 0:00				(13.72)	
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Charges from / paymonis mude to ISO are shown as positive (+) values. Credits from / payments received from ISO are shown as negative (-) values.

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none 53 ISO Schedule 2 07/01/2007 0:00	08/01/2007 0:00	(386.45)
555524 Asset 789	-386.45 348.35	(265.90)
555505 Asset 949	52.898	(40.38)
555526 Asset 1054	97.199	(74.19)
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555556 Asset 11889	0.486	(0.37)
561415 54 DR Supplemental Payment 07/01/2007 0:00	08/01/2007 0:00 Availability Payment	(2,452,89)
none 55 Load Response 07/01/2007 0:00	08/01/2007 0:00	(90.675.67)
242320 Load Response Payments		0.00
561415 Load Response Charges		(90,675.67)
565509 56 OATT Sched 16 Black Start 07/01/2007 0:00	08/01/2007 0:00	(51,972.17)
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none 58 Load Response 03/01/2007 0:00	04/01/2007 0:00	24,579.12
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561415 Load Response Charges		(6.758.19)
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565509 60 ROE RNS Int Allocation 11/01/2005 0:00	12/01/2005 0:00	13.62
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Line #	Unit. Account (2014)	vctivity Work Order Expense	Type Orig DEPT	Charged DEPT Reg Account	Line # Unit Ledger Account Account Activity Work Order Expense Type Orig DEPT Charged DEPT Reg Account and Ambunt and an account activity Description
~	00049	165000			0.00 Prepayment - NEPOOL
2	00010	242000			0.00 FUEL RELATED ADJUSTMENTS
е г	00049	419102 400	0		0.00 INTEREST EARNED
ম	00010	186614			0.00 Def DR-Deferred ISO Costs
ى ئ	00049	555100 400	0 20560	20560	
9	00049	555503 400	0 20560	20560	0.00 PONTIAC ENERGY - QF - #952
7	00049	555505 400	0 20560	20560	(2,212,00) VALLEY HYDRO - QF - #949
8	00049	555522 400	0 20560	20560	0.00 Pur Pwr - ISO NE - Std Offer
თ	00049	555524 400	0 20560	20560	(6,126.95) PAWTUCKET POWER - QF - #789
10	00049	555525 400	0 20560	20560	0.00 Roosevelt Hydro - QF - #1055
	00049		0 20560	20560	97.35 BLACKSTONE HYDRO - QF - #1054
12	00049	555527 400	0 20560	20560	0.00 Woonsocket HYDRO - QF - #1055
13	00049	555555 400	0 20560	20560	(2,125.72) Portsmouth Abbey - QF - #11827
14	. 00049	555556 400	0 20560	20560	(161.69) IBEW Local 99 Solar - QF - #11889
15	00049	555540 400	0 20560	20560	5,783.18 Renewable Obligation - SO/TSE
16	00049	555541 400	0 20560	20560	153,63 Renewable Obligation - DS/LRS
17	00049	565500 400	0 20560	20560	0.00 Phase 1 & IJ Uptift Credits
18		565501 400	0 20560	20560	0.00 Phase F& II Uplift Charges
19	00010	561000-10 400	0 20560	20560	0.00 ISO-Sched & Disp (CHG TO NEP)
20	00049	561000 400	0 20560	20560	0.00 ISO-Sched & Disp (CHG TO NEC)
21	00049	565502 400	0 20560	20560	0.00
22	00049	565503 400	0 20560	20560	0.00
23	00049	565504 400	0 20560	20560	0.00
24	00049	565505 400	0 20560	20560	0.00 Nepool Mgmnt Fee - Load - D.A.F.
25	00049			20560	0.00 NEPOOL MGMNT FEE-PTF
26	00049		0 20560	20560	0.00 RTG Trans - ISO Sch 2 EAS
27	00049			20560	\$0.00 ISO Schedule 2
28	00049		0 20560	20560	0.00 RTG Trans - ISO Sch 3 RAS
29	00049	561408 400		20560	\$0.00 ISO Schedule 3
30	00049	565509 400	0 20560	20560	4,524,437.07 TM-RTG-RNS
31	00049	565510 400	0 20560	20560	0.00 ISO TARIFF EXPENSE
32	00049			20560	0.00 TM-RTG-Congestion Costs (Retails Only)
33	00049			20560	0.00
34	00049		400 20560	20560	0.00 TM-S&D(NEPOOL & ISO) (NEP)
35	00049	561413 40		20560	\$329,089.38 Scheduling, System Control and Dispatch Services
36	00049		400 20560	20560	0.00 CONGESTION COSTS
37	00049	. 566001 40	400 20560	20560	788.67 Nepool Mgmnt Fee
38	00049	-	400 20560	20560	0.00 TM-Nepool Misc (DISPUTED AMOUNTS)
36	00049		400 20560	20560	(81,920.59) Cust Refund Prov-Comm Lg Dist
40	00049			20560	\$70,950.97 Load Response
41	00049			20110	37.00 Regulatory Assessment
43	00005		400 20560	20560	(33, 265, 291 ISO Transitional FCM: ODR-DSM
42	00049	143006			(4.805,525,00) Other A/R - Misc.
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Credits from / payments received from ISO are shown as negative (-) values. Charges from / payments made to ISO are shown as positive (+) values.

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PAGE 444 05 499 09/26/2007

	Customer ID		156						
	Invoice Number Document Date								
	Due Date Payer	Narragansett Electric Company							
	Payer Bank	FLEET BANK							
	Payer ABA		11000390 51587677						
	Payer Account Payee	ISO New England	01007077						
	Payee Bank	KEY BANK	21300077						
	Payee ABA Payee Account	33	21300077						
	Net Amount		4,805,525.00)					Check Unit of	(4,140,802.26)
	1	Description		Bill From	Bill To	Document Ref	Quantity		et Arnount
ity e	Line	1 Energy Day Ahead		08/03/2007 0:00	08/10/2007 0:00				0.00 815.20
e		2 Energy Real Time		08/03/2007 0:00 08/01/2007 0:00	08/10/2007 0:00 08/03/2007 0:00				1,142.21
e 24		Energy Real Time Asset 789		00/01/2007 0.00					1,957.41
e.		Energy Real Time		07/27/2007 0:00	08/01/2007 0:00				436.84 555.30
1e		Energy Real Time Energy Real Time		07/20/2007 0:00 07/13/2007 0:00	07/27/2007 0:00 07/20/2007 0:00				1,887.52
ie ie		Energy Real Time		07/06/2007 0:00	07/13/2007 0:00				3,004.54
۱e			Asset 789		-6.18	MWHs 89.057	-4.16	\$ 5,211.22	3,391.98
524 505			Asset 949		0.10	39.112	-1-83	2,266.30	2,264.47
526			Asset 1054			0	0.00 -0.17	0.00 211.24	0.00 211.07
555 556			Asset 11827 Asset 11889			3.737 0.294	-0.01	16.34	16.68
556 1e		3 Energy Real Time		03/30/2007 0:00	04/01/2007 0:00				1.99 6.02
ъ		4 Energy Real Time		03/23/2007 0:00 03/15/2007 0:00	03/30/2007 0:00 03/23/2007 0:00				5.81
ne Ne		5 Energy Real Time 6 Energy Real Time		03/08/2007 0:00	03/15/2007 0:00				0.95
he		7 Energy Real Time		03/01/2007 0:00	03/08/2007 0:00	MWHs		\$	(0.04)
ne 524			Asset 789		14.73	264.927	10.71	Ý	10.71
505			Asset 949			29.913	1.21		1.21 1.29
526			Asset 1054 Asset 11827			32.043 37.276	1.29 1.51		1.29
555 556			Asset 11027 Asset 11889			0.338	0.01		0.01
ne		8 Regulation		08/03/2007 0:00	08/10/2007 0:00 08/01/2007 0:00				0.00 88,391.29
ne 524		9 ICAP Transitional Payments	Asset 789	07/01/2007 0:00 CEC 002 PAWTUCKE					1,120.35
524 505			Asset 949	VALLEY HYDRO - QF					0.00 2000 - 2000
526				BLACKSTONE HYDRO PORTSMOUTH ABBE					1,920.60
555 556				BEW LOCAL 99 SOL					145.50
320				Toray Plastics America					43,224.86 8,714.69
320 050		Load Respo	oDR-DSM (Toray Plastics America ODR	d ~ Z				33,265.29
ne		10 ICAP Transitional Payments		03/01/2007 0:00	04/01/2007 0:00				0.00 0.00
ne		11 NCPC Day Ahead		08/03/2007 0:00 08/03/2007 0:00	08/10/2007 0:00 08/10/2007 0:00				0.00
ne ne		12 NCPC Real Time 13 OATT-Regional Network Service		06/01/2007 0:00	07/01/2007 0:00				(4,169.965.79
509		RNS Charges from "rns_charges"							(3,981,751.61 (188,214.18
413		Schedule 1 Charge from "rns_cha 14 OATT-Regional Network Service	irges"	03/01/2007 0:00	04/01/2007 0:00				0.00
ne 413		15 ISO Schedule 1 for RNS		06/01/2007 0:00	07/01/2007 0:00				(146,847.22
413		16 ISO Schedule 1 for RNS		03/01/2007 0:00 06/01/2007 0:00	04/01/2007 0:00 07/01/2007 0:00				0.00 5,983.22
413 413		17 ISO Schedule 1 for TOUT 18 ISO Schedule 1 for TOUT		03/01/2007 0:00	04/01/2007 0:00				(11.20
1086		ISO Sch 4 FERC Annual Charges	5	07/01/2007 0:00	08/01/2007 0:00				(37.00 (788.67
001		19 Interest Charges 20 OATT Sched 2		07/01/2007 0:00 06/01/2007 0:00	08/01/2007 0:00 07/01/2007 0:00	CC Duns# 00-119-3655			(128,942.46
509 509		20 OATT Sched 2 21 OATT Sched 2		06/01/2007 0:00	07/01/2007 0:00	Duns# 00-119-3655			(357,310.82
509		22 OATT Sched 2		03/01/2007 0:00		CC Duns# 00-119-3655 Duns# 00-119-3655			375.63 (3,365.24
509 509		23 OATT Sched 2 24 OATT Sched 16		03/01/2007 0:00 06/01/2007 0:00		Duns# 00-119-3655			(53.442.57
ne ne		25 GIS Costs		06/01/2007 0:00	07/01/2007 0:00	GIS Cost Allocation	595729.455	<u>//Whrs</u> 15,416	(5,936.81 (153.63
541		Renewable Obligation - DS/LRS Renewable Obligation - SO/TSE						580,313	(153.53) (5.783.18
540 320		26 Load Resp Monthly Fee		07/01/2007 0:00	08/01/2007 0:00	13965			100.00
រាខ		27 Load Response		06/01/2007 0:00	07/01/2007 0:00	······································			(60.633.51
320 415			nse Payments onse Charges						(60.633.51
415 Ne		28 ISO Schedule 2		06/01/2007 0:00	07/01/2007 0:00		-513.78	348.35	(513.78 (353.50
524			Asset 789 Asset 949				-313.18	346.35 52.898	(53.68
505 526			Asset 949 Asset 1054					97.199	(98.64
i520 i555			Asset 11827					7.356 0.486	(7.46 (0.49
556		29 DR Supplemental Payment	Asset 11889	06/01/2007 0:00	07/01/2007 0:00	Availability Payment		0.400	(2.533.63
415 ine		30 ISO Schedule 2		03/01/2007 0:00	04/01/2007 0:00				0.00
i415		31 DR Supplemental Payment		02/01/2007 0:00 02/01/2007 0:00	03/01/2007 0:00 03/01/2007 0:00	Availability Payment			0.61) 22,097.83
		32 Load Response							

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	00010			186614						0.00	00 Def DR-Deferred ISO Costs		
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	00049			555503		400	20560	20560		0.00)0 PONTIAC ENERGY - QF - #952	52	
	00049	•••		555505		400	20560	20560		(2,952.7	(2,952.70) VALLEY HYDRO - QF - #949		
	00049			555522		400	20560	20560		0,0	0.00 Pur Pwr - ISO NE - Std Offer		
	00049			555524		400	20560	20560		(13,661.8		#789	
	00049			555525		400	20560	20560		0.00	00 Roosevelt Hydro - QF - #1056		
	00049			555526		400	20560	20560		(5,539.4		- #1054	
	00049			555527		400	20560	20560		0.00	00 Waansocket HYDRO - QF - #1055	1055	
	00049			555555		400	20560	09907		1.865,2)	(2,339.17) Ponsmoun Aboey - QF - #11627	221	·
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	00049			555540		400	20560	20560		5,046.37		щ,	
	00049			555541		400	20560	20560		139.00		S	
	00049			565500		400	20560	20560		0.0			
	00049			565501		400	20560	20560		0.0			
	00010			561000-10		400	20960	20560			0.00 ISO-Sched & Disp (CHG 10 NEP) 0.00 ISO Schod & Disp (CHG TO NEC)	107) 107)	
	00049			000199		400	20560	20560		00.0			
	00049			200000		400	20200	20560			0.00		
	00049			REFIN		001	20560	20560			0.00		
	00049			565505		400	20560	20560		0.0	0.00 Nepool Mammt Fee - Load - D.A.F.	.A.F.	
	00049			565506		400	20560	20560		0.0			
	00049			565507		400	20560	20560		0.6			
	00049			561407		400	20560	20560		\$0.00			
	00049			565508		400	20560	20560		00.0			
	00049			561408		400	20560	20560		\$0.00	_		
	00049			565509		400	20560	20560		3,318,468.84	84 TM-RTG-RNS		
	00049			565510		400		20560		0,1			
	00049			565511		400		20560		0	0.00 TM-RTG-Congestion Costs (Retails Only)	Retails Only)	
	00049			565512		400	20560	20560		0			
	00049			565513		400		20560		0		EP)	
	00049			561413		400		20560		\$220,484.03		ind Dispatch Services	
	00049			565604		400		20560		0.			
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	00049			566002		400		20560		.0		B	Ş
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Customer ID		156						
Invoice Number Document Date								
Due Date Payer	Narragansett Electric Company	,						
Payer Bank Payer ABA	FLEET BANK	11000390						
Payer Account		51587677						
Payee Payee Bank	ISO New England KEY BANK							
Payee ABA		21300077						
Payee Account Net Amount	\$	329681014844 (3,475,539.01)					Check	(2,884,634.9
Line	Description		Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
Luie -	1 Energy Day Ahead		07/01/2007 0:00	07/06/2007 0:00		Quantity	Medaule	0.0
	2 Energy Day Ahead 3 Energy Real Time		06/28/2007 0:00 07/01/2007 0:00	07/01/2007 0:00 07/06/2007 0:00				0.0 1,815.0
	Asset 789							1,815.0
	4 Energy Real Time Energy Real Time		06/28/2007 0:00 06/22/2007 0:00	07/01/2007 0:00 06/28/2007 0:00				1,640.4 3,009.2
	5 Energy Real Time		06/15/2007 0:00	06/22/2007 0:00				4,680.3
	6 Energy Real Time 7 Energy Real Time		06/08/2007 0:00	06/15/2007 0:00 06/08/2007 0:00				9,453.7: 1.8
		Asset 789		-32.32	MWHs 348.35	-22.24	\$ 20,539.33	0.0 9,595.4
		Asset 949		-32.32	52.898	-22.24 -3.38	20,559.55	2,996.4
		Asset 1054 Asset 11827			97.199 7.356	-6.20 -0.47	5,719.84 447.96	5,713.6 447.4
		Asset 11827 Asset 11889			0.486	-0.47	32.43	32.50
	8 Energy Real Time 9 Energy Real Time		02/22/2007 0:00 02/15/2007 0:00	03/01/2007 0:00 02/22/2007 0:00				1.34 1.14
	10 Energy Real Time		02/09/2007 0:00	02/15/2007 0:00				0.8
	1 Energy Real Time 2 Energy Real Time		02/02/2007 0:00 02/01/2007 0:00	02/09/2007 0:00 02/02/2007 0:00				(0.11 0.01
					MWHs		\$	0,0
		Asset 789 Asset 949		3.19	264.927 29.913	2.32 0.26		2,32 0,26
		Asset 1054			32.043	0.28		0.23
		Asset 11827 Asset 11889			37.276 0.338	0.33 0.00		0.3: 0.00
	3 Regulation		07/01/2007 0:00 06/28/2007 0:00	07/06/2007 0:00 07/01/2007 0:00				0.0
	4 Regulation 5 ICAP Transitional Payments		06/01/2007 0:00	07/01/2007 0:00				89,666.23
			CEC 002 PAWTUCKE VALLEY HYDRO - QF					2,630.64 0.00
		Asset 1054	BLACKSTONE HYDR	O ASSOC				0.00
			PORTSMOUTH ABBE IBEW LOCAL 99 SOL					1,920.60 145.50
			Toray Plastics America					43,248.30
	Load Kest	ODR-DSM						8,719.42 33,001.76
	16 ICAP Transitional Payments 7 NCPC Day Ahead		02/01/2007 0:00 07/01/2007 0:00	03/01/2007 0:00 07/06/2007 0:00				0.00
	8 NCPC Day Ahead		06/28/2007 0:00	07/01/2007 0:00				0.00
	9 NCPC Real Time		07/01/2007 0:00 06/28/2007 0:00	07/06/2007 0:00 07/01/2007 0:00				0.00
	21 OATT-Regional Network Servic		05/01/2007 0:00	06/01/2007 0:00				(2,942,018.22
	RNS Charges from "rns_charge Schedule 1 Charge from "rns_cl							(2,827,134.35 (114,883.87
	2 OATT-Regional Network Servic		02/01/2007 0:00 05/01/2007 0:00	03/01/2007 0:00 06/01/2007 0:00				0.00 (110,950.47
	23 ISO Schedule 1 for RNS 24 ISO Schedule 1 for RNS		02/01/2007 0:00	03/01/2007 0:00				0.00
2	5 ISO Schedule 1 for TOUT 6 ISO Schedule 1 for TOUT		05/01/2007 0:00 02/01/2007 0:00	06/01/2007 0:00 03/01/2007 0:00				5,353.16 (2.85
2	27 OATT Sched 2		05/01/2007 0:00	06/01/2007 0:00	Duns# 00-119-3655			(374,648.12
	28 OATT Sched 2 29 OATT Sched 2		05/01/2007 0:00 02/01/2007 0:00		CC Duns# 00-119-3655 CC Duns# 00-119-3655			(59,514,90) 374,77
:	0 OATT Sched 16		05/01/2007 0:00	06/01/2007 0:00	Duns# 00-119-3655			(57,546.24
:	1 GIS Costs Renewable Obligation - DS/LRS	}	05/01/2007 0:00	06/01/2007 0:00	GIS Cost Allocation	538910.415 N	1Whrs 14,446	(5,185.37 (139.00
	Renewable Obligation - SO/TSE		AA (A + 19 A = 1 - 1 - 1	0910-1047-1-1-1			524,465	(5,046.37
	2 JunFeesonNepoolLineof Credit 3 Load Resp Monthly Fee		06/01/2007 0:00 06/01/2007 0:00	07/01/2007 0:00 07/01/2007 0:00	13541	2983297.75 A	es val	(1.12 100.00
3	4 Load Resp Monthly Fee		06/01/2007 0:00	07/01/2007 0:00	13542			100.00
	5 ISO Schedule 2	Asset 789	05/01/2007 0:00	06/01/2007 0:00		-609.69	627.163	(609.69) (381.65
		Asset 949					72,315 286,773	(44.01
		Asset 1054 Asset 11827					15.206	(174.51 (9.25
	6 MayFeesonNepoolLineof Credit	Asset 11889	05/01/2007 0:00	06/01/2007 0:00		3654417.4 A	0.431 BS Val	(0.26)
3	7 DR Supplemental Payment		05/01/2007 0:00	06/01/2007 0:00	Availability Payment			(651.26
3	8 Load Response	onse Payments	05/01/2007 0:00	06/01/2007 0:00	· · · · · · · · · · · · · · · · · · ·			(47,091.70
	Load Res	sponse Charges						(47,091,70
	0 1 C		04/01/2007 0:00	05/01/2007 0:00		3515469.7 A	BS Val	(1.26
	9 AprFeesonNepoolLineof Credit 0 ISO Schedule 2		02/01/2007 0-00	03/01/2007 0.00				11111
4	 Apri- eesoninepoolLineor Credit ISO Schedule 2 DR Supplemental Payment Load Response 		02/01/2007 0:00 01/01/2007 0:00 01/01/2007 0:00	03/01/2007 0:00 02/01/2007 0:00 02/01/2007 0:00	Availability Payment			0.00 (1.11 6,486.56

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Amount Amount Description of the Residue of the Res	() EFT Charged DEFT Reg Account Amount 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 0.00 0.00 20560 20560 <th>ITTI AMENT STATTEAMENT Description Order Expense Type: Org DEFT, Changed DEFT, Reg Account Description Order Expense Type: Org DEFT, Changed DEFT, Reg Account Description Off 20560 20560 000 NUTEET EXPRISION Off 20560 20560 001 NUTEET EXPRISION Off 20560 20560 1(3,56) NUTEET PROPERT Off 20560 20560 1(3,56) NUTEET PROPERT Off 20560 20560 1(3,56) NUTEET PROPERT Off 2050 20560 20560 1(3,60) NUTEET PROPERT Off 2050 20560 2(3,11) NULET PROPERT 2(3,11) NULET PROPERT Off 2050 20560 2(3,11) NULET PROPERT <</th> <th>ITTI AMENT STATTEAMENT Description Oder Exponse Type: Org OFFT, Changed OFFT, Reg Account Description Oder Exponse Type: Org OFFT, Changed OFFT, Reg Account Description Oder 20560 20560 000 NUTERFT ACOUNT Od 20560 20560 000 NOTINGE PREPACE Od 20560 20560 000 Notworket HTDRO- OF- Od 20500</th> <th>International international internatinal international international international internat</th>	ITTI AMENT STATTEAMENT Description Order Expense Type: Org DEFT, Changed DEFT, Reg Account Description Order Expense Type: Org DEFT, Changed DEFT, Reg Account Description Off 20560 20560 000 NUTEET EXPRISION Off 20560 20560 001 NUTEET EXPRISION Off 20560 20560 1(3,56) NUTEET PROPERT Off 20560 20560 1(3,56) NUTEET PROPERT Off 20560 20560 1(3,56) NUTEET PROPERT Off 2050 20560 20560 1(3,60) NUTEET PROPERT Off 2050 20560 2(3,11) NULET PROPERT 2(3,11) NULET PROPERT Off 2050 20560 2(3,11) NULET PROPERT <	ITTI AMENT STATTEAMENT Description Oder Exponse Type: Org OFFT, Changed OFFT, Reg Account Description Oder Exponse Type: Org OFFT, Changed OFFT, Reg Account Description Oder 20560 20560 000 NUTERFT ACOUNT Od 20560 20560 000 NOTINGE PREPACE Od 20560 20560 000 Notworket HTDRO- OF- Od 20500	International internatinal international international international internat
	IDEPT Charged DEPT Reg Account M IDEPT Charged DEPT Reg Account M 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 20560 <t< td=""><td>Circle Expense Type Onto 20560</td></t<> <td>Grider Expense Type Ontig DEPT Charged DEPT Reg Account Ad 400 20560 20560 20560 20560 20560 400 20560 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400</td> <td>Circle Expense Type Ond DEPT Charged DEPT Reg Account Ad 400 20560 20560 20560 20560 20560 400 20560 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 2</td>	Circle Expense Type Onto 20560	Grider Expense Type Ontig DEPT Charged DEPT Reg Account Ad 400 20560 20560 20560 20560 20560 400 20560 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400	Circle Expense Type Ond DEPT Charged DEPT Reg Account Ad 400 20560 20560 20560 20560 20560 400 20560 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 20560 20560 20560 20560 400 2
T, , Charged DEPT 20560 2000 20560 2000 200	EMENT 20560 20560			
	20566 20567			

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	Invoice / Remittar BL_INVOICE_000	0000156							¢
	Narragansett Elec Customer ID Invoice Number Document Date	tric Company	156						7
	Due Date Payer Payer Bank Payer ABA	Narragansett Electric Company FLEET BANK	11000390						611 22 V
	Payer Account Payee Payee Bank Payee ABA	ISO New England KEY BANK	51587677 21300077						Ż
	Payee Account Net Amount	\$	329681014844 (2,779,267.16)					Check Unit of	(2,454,633,76)
Activity None none 555524		Description Energy Day Ahead Energy Real Time Asset 789		Bill From 06/01/2007 0:00 06/01/2007 0:00	Bill To 06/08/2007 0:00 06/08/2007 0:00	Document Ref	Quantity	Measure	Net Amount 0.00 10,921.67 10,921.67
none none none none none		Energy Real Time Energy Real Time Energy Real Time Energy Real Time Energy Real Time		05/24/2007 0:00 05/18/2007 0:00 05/11/2007 0:00 05/04/2007 0:00 05/01/2007 0:00	06/01/2007 0:00 05/24/2007 0:00 05/18/2007 0:00 05/11/2007 0:00 05/04/2007 0:00				14,145.84 15,407.97 11,782.33 1.88 2.28
555524 555505 555526 555555 555555			Asset 789 Asset 949 Asset 1054 Asset 11827 Asset 11889		-99.40	MWHs 627.163 72.315 286.773 15.206 0.431	-62.22 -7.17 -28.45 -1.51 -0.04	\$ 39,887.24 4,606.64 18,259.01 939.13	0.00 17,541.53 4,599.47 18,230.56 937,62
none none none none none none	6 7 8	Energy Real Time Energy Real Time Energy Real Time Energy Real Time Energy Real Time		01/26/2007 0:00 01/18/2007 0:00 01/11/2007 0:00 01/05/2007 0:00 01/01/2007 0:00	02/01/2007 0:00 01/26/2007 0:00 01/18/2007 0:00 01/11/2007 0:00 01/05/2007 0:00		-0.04	31.39	31.12 0.54 2.41 0.81 1.75 (0.02)
555524 555505 555526 555555 555555			Asset 789 Asset 949 Asset 1054 Asset 11827 Asset 11889		5.49	MWHs 656,572 57,685 267,068 38,61 0,113	3.53 0.31 1.44 0.21 0.00	\$	0,00 3.53 0.31 1.44 0.21 0.00
none 555524 555505 555526 555555 555555		Regulation ICAP Transitional Payments	Asset 789 Asset 949 Asset 1054 Asset 11827 Asset 11889	06/01/2007 0:00 05/01/2007 0:00	06/08/2007 0:00 06/01/2007 0:00				0.00 38,529.78 3,492.01 0.00 0.00 1,920.60 145.50
451050 none none none none	13 14	ICAP Transitional Payments NCPC Day Ahead NCPC Real Time OATT-Regional Network Service	ODR-DSM	01/01/2007 0:00 06/01/2007 0:00 06/01/2007 0:00 04/01/2007 0:00	02/01/2007 0:00 06/08/2007 0:00 06/08/2007 0:00 05/01/2007 0:00				32,971.67 0.00 0.00 (2,488,688,17)
565509 561413 none	16	RNS Charges from "rns_charges Schedule 1 Charge from "rns_charges OATT-Regional Network Service		01/01/2007 0:00	02/01/2007 0:00		· · · · ·		(2,391,506.54) (97,181.63)
561413 561413 561413 561413	18 19 20	ISO Schedule 1 for RNS ISO Schedule 1 for RNS ISO Schedule 1 for TOUT ISO Schedule 1 for TOUT		04/01/2007 0:00 01/01/2007 0:00 04/01/2007 0:00 01/01/2007 0:00	05/01/2007 0:00 02/01/2007 0:00 05/01/2007 0:00 02/01/2007 0:00				0.00 (93,854.32) 0.00 5,349.62 0.00
565509 none 561407 561408	22	Security Energy Purch Adj ISO Tariff Expense Adjustment ISO Schedule 2 ISO Schedule 3 Peak		04/01/2007 0:00 <u>11/01/2007 0:00</u> CPM CPM	05/01/2007 0:00 12/01/2007 0:00 1	1'06-01'07			(502.52) (24,302,11) (11,989.93) (12,312.18)
565509 565509 565509 565509 565509 565509	24 25 26 27	OATT Sched 2 OATT Sched 2 OATT Sched 2 OATT Sched 2 OATT Sched 16 OATT Sched 16		04/01/2007 0:00 04/01/2007 0:00 01/01/2007 0:00 01/01/2007 0:00 04/01/2007 0:00	05/01/2007 0:00 0 02/01/2007 0:00 0 02/01/2007 0:00 0 05/01/2007 0:00 0	Duns# 00-119-3655 C Duns# 00-119-3655 C Duns# 00-119-3655 Duns# 00-119-3655 Duns# 00-119-3655			(135,188.77) (56,637.70) 0.13 0.02 (55,154.53)
none 5555541 555540 242320	29	GIS Costs Renewable Obligation - DS/LRS Renewable Obligation - SO/TSE Load Resp Monthly Fee		01/01/2007 0:00 04/01/2007 0:00 05/01/2007 0:00	05/01/2007 0:00 C	Duns# 00-119-3655 DIS Cost Allocation 13542	519919.489 MV	Whrs 13,093 506,826	0.08 -} (5,030.82) (126.69) (4,904.13) 100.00
242320 none 555524 555505 555526 555555		Load Resp Monthly Fee ISO Schedule 2	Asset 789 Asset 949 Asset 1054 Asset 11827	05/01/2007 0:00 04/01/2007 0:00	06/01/2007 0:00 05/01/2007 0:00	13541	-613.48	766.028 87.040 223.113 35.47	100.00 (613.48) (422.58) (48.02) (123.08) (19.57)
555556 none 242320 561415	33		Asset 11889 hse Payments onse Charges	04/01/2007 0:00	05/01/2007 0:00			0.438	(0.24) (26,796.42) 0.00
561415 565511 561407 561415	35 36 37	DR Supplemental Payment NCPC - Min Gen Emergency ISO Schedule 2 DR Supplemental Payment	<u> </u>	04/01/2007 0:00 01/01/2007 0:00 01/01/2007 0:00 12/01/2006 0:00	05/01/2007 0:00 A 02/01/2007 0:00 02/01/2007 0:00 02/01/2007 0:00 A	<i>,</i> .			(1.039.25) (1.039.25) (1.93) (0.00 0.19
none 242320 561415	38 51 lines		nse Payments onse Charges	12/01/2006 0:00	01/01/2007 0:00				12,195.58 6,352.02 5,843.56

				National Grid Docket No. 40 2009 Electric H Division Data Attachment 2 Page 1 of 18 DATE	Aates Filing Request 3-3	Jun-07
THE NARRAGANSETT ELECTRIC COMPA 280 MELROSE STREET PROVIDENCE, RI 02901	ANY				Jou	rnal Entry SION SERVICE
COINCIDENT NETWORK LOAD - PTF COINCIDENT NETWORK LOAD - NON-PTF LOAD RATIO SHARE - PTF LOAD RATIO SHARE - NON-PTF TOTAL MONTHLY TRANSMISSION SYSTE TOTAL MONTHLY TRANSMISSION SYSTE	EM EXPEN			1,3 0.22		
	2,594.00 5,942.00	X X	0.2255184 0.2608504		=	\$519,277.21 \$1,305,801.86
TRANSFORMER SURCHARGE 5,	505	KW X	\$0.350		=	\$1,926.75
METER SURCHARGE	9	x	\$111.45		=	\$1,003.05
OTHER SURCHARGES APPLIED: LOAD DISPATCH CHG	(PT	F LOAD RATI	0)			\$108,586.19
3RD PARTY SUPPORT PAYMENTS						\$0.00
TOTAL	TRANSMIS	SION CHARG	E			\$1,936,595.06
Total Bil	I					\$1,936,595.06
PEAK LOAD FOR BILLING MONTH:		05/25/07	7 4:00:00 PM			
PAYMENT SHOULD BE MADE AS FOLLOW PAYMENT IS TO BE RECEIVED BY T PAYMENT BY FED WIRE: BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 74008 NEW ENGLAND POWER CO	HE TWENT	Y - FIFTH DA	Y FROM THE A	BOVE INVOICE PAYMENT E National Grid Box 81127 Woburn, MA	Y CHECK:	

				National Grid	
				Docket No. 4011	
				2009 Electric Rates Filing	g
				Division Data Request 3-	
				Attachment 2	
				Page 2 of 18	
)-Jul-07
THE NARRAGANSETT ELECTRIC	COMPANY			CLA010-25.16-19.135	
280 MELROSE STREET				INVOICE# Jo	ournal Entry
PROVIDENCE, RI 02901				NETWORK TRANSMIS	
····· , ····				June-07	
COINCIDENT NETWORK LOAD - P	TF		**************************************	1,712,504 K	W
COINCIDENT NETWORK LOAD - N	ON-PTF			1,722,795 K	W
LOAD RATIO SHARE - PTF				0.2287260	
LOAD RATIO SHARE - NON-PTF				0.2627155	
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPEN	SE - PTF		\$1,348,927.00	
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPEN	SE - NON-PTF		\$5,258,678.00	
MONTHLY DEMAND CHARGE		<u>.</u>			
PTF	\$1,348,927.00	Х	0.2287260	=	\$308,534.70
NON-PTF	\$5,258,678.00	Х	0.2627155		\$1,381,535.97
TRANSFORMER SURCHARGE					
	5,227	KW X	\$0.310	=	\$1,620.37
METER SURCHARGE					
	10	х	\$91.65	=	\$916.50
OTHER SURCHARGES APPLIED:	(P	TF LOAD RATI	0)		
LOAD DISPATCH CH	G				\$116,833.48
3RD PARTY SUPPORT PAYMENTS	;				\$0.00
r		SION CHARG	Ξ		\$1,809,441.02
1	rotal Bill				\$1,809,441.02
PEAK LOAD FOR BILLING MONTH		06/27/0	7 3:00:00 PM		
	•				
PAYMENT SHOULD BE MADE AS F PAYMENT IS TO BE RECEIVE		ΓΥ - FIFTH ΠΔν		OVE INVOICE DATE	
PAYMENT BY FED W					6:
BANK OF AMERICA				National Grid	
ABA # 026009593				Box 81127	
ACCOUNT: 405 7400	lQ			Woburn, MA 01813-11	127
					121
NEW ENGLAND POW					

THE NARRAGANSETT ELECTRIC (280 MELROSE STREET PROVIDENCE, RI 02901	COMPANY			CLA010-25.16-19.135	Aug-07 urnal Entry
COINCIDENT NETWORK LOAD - P COINCIDENT NETWORK LOAD - N LOAD RATIO SHARE - PTF LOAD RATIO SHARE - NON-PTF TOTAL MONTHLY TRANSMISSION TOTAL MONTHLY TRANSMISSION	ON-PTF SYSTEM EXPENS		, <u>, , , , , , , , , , , , , , , , , , </u>	1,580,936 KV 1,590,923 KV 0.2293961 0.2629678 \$1,512,668.00 \$6,740,456.00	
MONTHLY DEMAND CHARGE PTF		х	0.2293961	=	\$347,000.15
NON-PTF	\$6,740,456.00	Х	0.2629678	=	\$1,772,523.14
TRANSFORMER SURCHARGE	5,227	KW X	\$0.310	=	\$1,620.37
METER SURCHARGE	10	Х	\$91.65	=	\$916.50
OTHER SURCHARGES APPLIED: LOAD DISPATCH CH	•	TF LOAD RATI	0)		\$72,190.27
3RD PARTY SUPPORT PAYMENTS	3				\$0.00
-	TOTAL TRANSMIS	SION CHARG	E		\$2,194,250.43
-	Total Bill				\$2,194,250.43
PEAK LOAD FOR BILLING MONTH	:	07/27/0	7 3:00:00 PM		
PAYMENT SHOULD BE MADE AS F PAYMENT IS TO BE RECEIVE PAYMENT BY FED W BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 7400 NEW ENGLAND POV	ED BY THE TWENT /IRE: 08	ΓΥ - FIFTH DAY	FROM THE AB	OVE INVOICE DATE. PAYMENT BY CHECK National Grid Box 81127 Woburn, MA 01813-11	

THE NARRAGANSETT ELECTRIC (280 MELROSE STREET PROVIDENCE, RI 02901	COMPANY		·	National Grid Docket No. 4011 2009 Electric Rates Division Data Requ Attachment 2 Page 4 of 18 DATE CLA010-25.16-19 INVOICE# NETWORK TRAN August-	est 3-3 25-S .135 Jour SMISS	ep-07 nal Entry ION SERVICE
COINCIDENT NETWORK LOAD - P COINCIDENT NETWORK LOAD - N LOAD RATIO SHARE - PTF LOAD RATIO SHARE - NON-PTF TOTAL MONTHLY TRANSMISSION TOTAL MONTHLY TRANSMISSION	ON-PTF			1,764,60 1,775,73 0.23573 0.26965 \$1,017,941, \$6,338,184,1	23 KW 08 91 00	
MONTHLY DEMAND CHARGE PTF	\$1,017,941.00	Х	0.2357308		=	\$239,960.00
NON-PTF	\$6,338,184.00	Х	0.2696591		=	\$1,709,149.29
TRANSFORMER SURCHARGE	5,227	KW X	\$0.310		=	\$1,620.37
METER SURCHARGE	10	Х	\$91.65		=	\$916.50
OTHER SURCHARGES APPLIED: LOAD DISPATCH CH		TF LOAD RATI	O)			\$98,157.82
3RD PARTY SUPPORT PAYMENTS	3					\$0.00
	TOTAL TRANSMIS	SION CHARG	E			\$2,049,803.98
	Fotal Bill				•	\$2,049,803.98
PEAK LOAD FOR BILLING MONTH	::	08/03/0	7 3:00:00 PM			
PAYMENT SHOULD BE MADE AS F PAYMENT IS TO BE RECEIVE PAYMENT BY FED W BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 7400 NEW ENGLAND POV	D BY THE TWENT /IRE:	Ύ - FIFTH DAነ	FROM THE AB	OVE INVOICE DATE. PAYMENT BY CI National Grid Box 81127 Woburn, MA 018	IECK:	7

PAYMENT BY FED W BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 7400	IRE:			PAYMENT BY National Grid Box 81127 Woburn, MA 01	CHECK:	
PAYMENT SHOULD BE MADE AS F PAYMENT IS TO BE RECEIVE		Y - FIFTH DAY	FROM THE ABO	OVE INVOICE DAT	E.	
PEAK LOAD FOR BILLING MONTH	:	09/07/0	7 5:00:00 PM			
т	otal Bill					\$1,907,062.93
т	OTAL TRANSMIS	SION CHARG	E			\$1,907,062.93
3RD PARTY SUPPORT PAYMENTS		PRION				\$0.00
OTHER SURCHARGES APPLIED: LOAD DISPATCH CHO Aug 07 BILLING CREE	3		0)			\$30,085.19 -\$24,499.03
METER SURCHARGE	10	х	\$91.65		=	\$916.50
TRANSFORMER SURCHARGE	5,227	KW X	\$0.310		=	\$1,620.37
NON-PTF	\$6,572,968.00	x	0.2611363		=	\$1,716,440.22
MONTHLY DEMAND CHARGE PTF	\$804,128.00	х	0.2269535		=	\$182,499.68
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPENS	SE - NON-PTF		\$6,572,96	3.00	
LOAD RATIO SHARE - NON-PTF TOTAL MONTHLY TRANSMISSION	SYSTEM EXPENS	E - PTF		\$804,12		
LOAD RATIO SHARE - PTF				0.2269 0.2611		
COINCIDENT NETWORK LOAD - PT COINCIDENT NETWORK LOAD - NO					947 KW 398 KW	
PROVIDENCE, RI 02901				NETWORK TRA Septembe		SION SERVICE
THE NARRAGANSETT ELECTRIC C 280 MELROSE STREET	OMPANY			CLA010-25.16-1 INVOICE#		rnal Entry
				Page 5 of 18 DATE	25-	Oct-07
				Attachment 2	fuest 5-5	
				2009 Electric Rate Division Data Rec	-	
				National Grid Docket No. 4011		

THE NARRAGANSETT ELECTRIC (280 MELROSE STREET PROVIDENCE, RI 02901	COMPANY			National Grid Docket No. 4011 2009 Electric Rat Division Data Re Attachment 2 Page 6 of 18 DATE CLA010-25.16- INVOICE# NETWORK TR/ Octobe	quest 3-3 26-1 19.135 Jou ANSMISS	Nov-07 rnal Entry SION SERVICE
COINCIDENT NETWORK LOAD - P	TF			1,290	,855 KW	· · · · · · · · · · · · · · · · · · ·
COINCIDENT NETWORK LOAD - N	ON-PTF				,643 KW	,
LOAD RATIO SHARE - PTF				0.2403		
LOAD RATIO SHARE - NON-PTF				0.2774		
TOTAL MONTHLY TRANSMISSION				\$378,75		
TOTAL MONTHLY TRANSMISSION	SYSTEMEXPEN	SE - NON-PTF		\$5,408,54	00.0	
MONTHLY DEMAND CHARGE		· · · · · · ·				
PTF	\$378,759.00	х	0.2405683		=	\$91,117.39
NON-PTF	\$5,408,545.00	Х	0.2774740		=	\$1,500,730.54
TRANSFORMER SURCHARGE						
TRANSFORMER SOROHAROE	5,227	KW X	\$0.310		=	\$1,620.37
	·					
METER SURCHARGE						
	10	Х	\$91.65		=	\$916.50
OTHER SURCHARGES APPLIED:	(P ⁻	TF LOAD RATH	0)			
LOAD DISPATCH CH	G					\$61,638.88
3RD PARTY SUPPORT PAYMENTS	•					\$0.00
1	TOTAL TRANSMIS	SION CHARG				\$1,656,023.68
r	Fotal Bill					\$1,656,023.68
PEAK LOAD FOR BILLING MONTH	:	10/04/0	7 3:00:00 PM			
PAYMENT SHOULD BE MADE AS F	OLLOWS:					
PAYMENT IS TO BE RECEIVE	D BY THE TWENT	'Y - FIFTH DAY	FROM THE ABO	OVE INVOICE DAT	E.	
PAYMENT BY FED W	/IRE:			PAYMENT BY	CHECK:	
BANK OF AMERICA				National Grid		
ABA # 026009593				Box 81127		
ACCOUNT: 405 7400	8			Woburn, MA 0	1813-112	7

ACCOUNT: 405 7400 NEW ENGLAND POW				Woburn, MA 0	1813-112	7
PAYMENT IS TO BE RECEIVEI PAYMENT BY FED W BANK OF AMERICA ABA # 026009593		Y - FIFTH DAY	FROM THE ABO	OVE INVOICE DAT PAYMENT BY National Grid Box 81127		
PEAK LOAD FOR BILLING MONTH: PAYMENT SHOULD BE MADE AS FO		11/28/07	7 6:00:00 PM			
	otal Bill					\$1,095,715.42
т	OTAL TRANSMIS	SION CHARGI	=		carife distortyme	\$1,095,715.42
3RD PARTY SUPPORT PAYMENTS						\$0.00
OTHER SURCHARGES APPLIED: LOAD DISPATCH CHO		F LOAD RATI	0)			\$100,928.02
METER SURCHARGE	10	х	\$91.65		=	\$916.50
TRANSFORMER SURCHARGE	5,227	KW X	\$0.310		=	\$1,620.37
PTF NON-PTF	-\$403,194.00 \$4,161,611.00	x x	0.2254715 0.2602740		=	-\$90,908.75 \$1,083,159.28
MONTHLY DEMAND CHARGE		~~~~~~	0.005/7/5			
TOTAL MONTHLY TRANSMISSION				\$4,161,61		
LOAD RATIO SHARE - NON-PTF TOTAL MONTHLY TRANSMISSION	SYSTEM EXPENS			0.2602 -\$403,19		
COINCIDENT NETWORK LOAD - NO LOAD RATIO SHARE - PTF	ON-PTF			1,197 0.2254	,032 KW \$715	
COINCIDENT NETWORK LOAD - PT	F				,425 KW	
PROVIDENCE, RI 02901				NETWORK TR/ Novembe		ION SERVICE
THE NARRAGANSETT ELECTRIC C 280 MELROSE STREET	COMPANY			CLA010-25.16- INVOICE#	Jour	nal Entry
				Page 7 of 18 DATE	26-0	Dec-07
				Attachment 2	4	
				2009 Electric Rat Division Data Re	_	
				Docket No. 4011		

Attachment 2 Page 8 of 18 DATE 26-Jan-08 THE NARRAGANSETT ELECTRIC COMPANY CLA010-25.16-19.135 280 MELROSE STREET INVOICE# Journal Entry NETWORK TRANSMISSION SERVICE PROVIDENCE, RI 02901 December-07 COINCIDENT NETWORK LOAD - PTF 1,305,710 KW COINCIDENT NETWORK LOAD - NON-PTF 1,315,994 KW LOAD RATIO SHARE - PTF 0.2212889 LOAD RATIO SHARE - NON-PTF 0.2536993 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF \$2,692,280.00 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF \$5,354,375.00 MONTHLY DEMAND CHARGE PTF \$2,692,280.00 Х 0.2212889 = \$595,771.81 \$5,354,375.00 х NON-PTF 0.2536993 = \$1,358,401.08 TRANSFORMER SURCHARGE 5,227 KW X \$0.310 \$1,620.37 = METER SURCHARGE 10 Х \$91.65 \$916.50 OTHER SURCHARGES APPLIED: (PTF LOAD RATIO) LOAD DISPATCH CHG \$48,515.17 **3RD PARTY SUPPORT PAYMENTS** \$0.00 TOTAL TRANSMISSION CHARGE \$2,005,224.93 Total Bill \$2,005,224.93 PEAK LOAD FOR BILLING MONTH: 12/13/07 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE: BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 74008 NEW ENGLAND POWER COMPANY PAYMENT BY CHECK: National Grid Box 81127 Woburn, MA 01813-1127

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-3

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-3 Attachment 2 Page 9 of 18 DATE 26-Feb-08

CLA010-25.16-19.135 INVOICE# Journal Entry NETWORK TRANSMISSION SERVICE January-08

COINCIDENT NETWORK LOAD - P	TF			1,360,850 KW	
COINCIDENT NETWORK LOAD - N	ION-PTF			1,369,003 KW	
LOAD RATIO SHARE - PTF				0.2235879	
LOAD RATIO SHARE - NON-PTF				0.2560235	
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPENS	E - PTF		\$2,589,428.00	
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPENS	E - NON-PTF		\$5,842,691.00	
MONTHLY DEMAND CHARGE					
PTF	\$2,589,428.00	х	0.2235879	=	\$578,964.86
NON-PTF	\$5,842,691.00	х	0.2560235	=	\$1,495,866.26
RANSFORMER SURCHARGE					
	5,227	KW X	\$0.310	=	\$1,620.37
METER SURCHARGE					
	10	х	\$91.65	=	\$916.50
OTHER SURCHARGES APPLIED:	(PT	F LOAD RATI	0)		
LOAD DISPATCH CH	IG				\$70,229.42
3RD PARTY SUPPORT PAYMENT	S				\$0.00
	TOTAL TRANSMIS	SION CHARG	E		\$2,147,597.41
	Total Bill			<u></u>	\$2,147,597.41

PEAK LOAD FOR BILLING MONTH:

01/03/08 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

THE NARRAGANSETT ELECTRIC COMPANY

280 MELROSE STREET

PROVIDENCE, RI 02901

 PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

 PAYMENT BY FED WIRE:
 PAYMENT BY CHECK:

 BANK OF AMERICA
 National Grid

 ABA # 026009593
 Box 81127

 ACCOUNT: 405 74008
 Woburn, MA 01813-1127

 NEW ENGLAND POWER COMPANY
 Woburn, MA 01813-1127

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-3 Attachment 2 Page 10 of 18 DATE 26-Mar-08

CLA010-25.16-19.135 INVOICE# Journal Entry NETWORK TRANSMISSION SERVICE February-08

COINCIDENT NET	WORK LOAD - P	TF			1,286,073 KW	1
COINCIDENT NET	WORK LOAD - N	ON-PTF			1,295,191 KW	1
LOAD RATIO SHA	RE - PTF				0.2241025	
LOAD RATIO SHA	RE - NON-PTF				0.2562242	
TOTAL MONTHLY	TRANSMISSION	SYSTEM EXPENS	E - PTF		\$2,450,947.00	
TOTAL MONTHLY	TRANSMISSION	SYSTEM EXPENS	SE - NON-PTF		\$5,955,955.00	
MONTHLY DEMAN	ID CHARGE					
	PTF	\$2,450,947.00	х	0.2241025	=	\$549,263.26
	NON-PTF	\$5,955,955.00	х	0.2562242	=	\$1,526,059.53
TRANSFORMER S	URCHARGE					
		5,227	KW X	\$0.310	=	\$1,620.37
METER SURCHAR	GE					
		10	х	\$91.65	=	\$916.50
OTHER SURCHAR	GES APPLIED:	(PT	F LOAD RATI	0)		
LOA	D DISPATCH CH	G				\$7,462.39
3RD PARTY SUPP	ORT PAYMENTS	5				\$0.00
	-	TOTAL TRANSMIS	SION CHARG	E		\$2,085,322.05
	-	rotal Bill				\$2,085,322.05

PEAK LOAD FOR BILLING MONTH:

02/11/08 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

THE NARRAGANSETT ELECTRIC COMPANY

280 MELROSE STREET

PROVIDENCE, RI 02901

 PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

 PAYMENT BY FED WIRE:
 PAYMENT BY CHECK:

 BANK OF AMERICA
 National Grid

 ABA # 026009593
 Box 81127

 ACCOUNT: 405 74008
 Woburn, MA 01813-1127

 NEW ENGLAND POWER COMPANY
 Voburn, MA 01813-1127

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-3 Attachment 2 Page 11 of 18 DATE 28-Apr-08 THE NARRAGANSETT ELECTRIC COMPANY CLA010-25.16-19.135 280 MELROSE STREET INVOICE# Journal Entry NETWORK TRANSMISSION SERVICE PROVIDENCE, RI 02901 March-08 DO NOT MAIL - INFORMATIONAL PURPOSES ONLY COINCIDENT NETWORK LOAD - PTF 1.155.691 KW **COINCIDENT NETWORK LOAD - NON-PTF** 1,164,115 KW LOAD RATIO SHARE - PTF 0.2248747 LOAD RATIO SHARE - NON-PTF 0.2533999 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF \$8,342,926.00 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF \$8,201,609.00 MONTHLY DEMAND CHARGE PTF \$8,342,926.00 Х 0.2248747 = \$1,876,113.11 NON-PTF \$8,201.609.00 Х 0.2533999 \$2,078,286.93 TRANSFORMER SURCHARGE 5,227 KW X \$0.310 = \$1,620.37 METER SURCHARGE \$916.50 Х \$91.65 = 10 OTHER SURCHARGES APPLIED: (PTF LOAD RATIO) \$149,486.37 LOAD DISPATCH CHG 778.43 REBILL ADJUSTMENT **3RD PARTY SUPPORT PAYMENTS** \$0.00 \$4,107,201.71 TOTAL TRANSMISSION CHARGE \$4,107,201,71 Total Bill PEAK LOAD FOR BILLING MONTH: 03/03/08 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE: BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 74008 NEW ENGLAND POWER COMPANY PAYMENT BY CHECK: National Grid Box 81127 Woburn, MA 01813-1127

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-3 Attachment 2 Page 12 of 18 DATE 27-May-08

CLA010-25.16-19.135 INVOICE# Journal Entry NETWORK TRANSMISSION SERVICE April-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

THE NARRAGANSETT ELECTRIC COMPANY

280 MELROSE STREET

PROVIDENCE, RI 02901

COINCIDENT NET	WORK LOAD - P	TF			1,067,184 KW	1
COINCIDENT NET	WORK LOAD - N	ON-PTF			1,072,217 KW	l i i i i i i i i i i i i i i i i i i i
LOAD RATIO SHA	RE - PTF				0.2301196	
LOAD RATIO SHA	RE - NON-PTF				0.2579538	
TOTAL MONTHLY	TRANSMISSION	SYSTEM EXPENS	E - PTF		\$3,370,891.00	
TOTAL MONTHLY	TRANSMISSION	SYSTEM EXPENS	E - NON-PTF		\$5,699,991.00	
MONTHLY DEMAN	ID CHARGE					
	PTF	\$3,370,891.00	х	0.2301196	=	\$775,708.13
	NON-PTF	\$5,699,991.00	х	0.2579538	=	\$1,470,334.38
TRANSFORMER S	URCHARGE					
		5,227	KW X	\$0.310	=	\$1,620.37
METER SURCHAR	GE					
		10	х	\$91.65	=	\$916.50
OTHER SURCHAR	GES APPLIED:	(P1	F LOAD RATI	D)		
LOA	D DISPATCH CH	G				101,988.78
ROE	03 2008 REBILL					\$34,680.08
LOA	D RATIO REBILL	ADJ.				792.91
3RD PARTY SUPP	ORT PAYMENTS	i				\$0.00
	٦	TOTAL TRANSMIS	SION CHARG	Ξ	<u></u>	\$2,386,041.15
	-	Fotal Bill				\$2,386,041.15

PEAK LOAD FOR BILLING MONTH:

04/04/08 11:00:00 AM

PAYMENT SHOULD BE MADE AS FOLLOWS: PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE. PAYMENT BY FED WIRE: BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 74008 New ENGLAND POWER COMPANY

					National Grid	
					Docket No. 4011	
					2009 Electric Rates Fi	•
					Division Data Request	t 3-3
					Attachment 2	
					Page 13 of 18	
					DATE	27-Jun-08
THE NARRAGANSETT ELE		OMPANY			CLA010-25.16-19.13	35
280 MELROSE STREET					INVOICE#	Journal Entry
PROVIDENCE, RI 02901					NETWORK TRANS	MISSION SERVICE
					May-08	
DO NOT	MAIL	- INFORMAT	IONAL PL	JRPOSES C	ONLY	
	-				1,094,066	
		JN-PTF			1,098,556	
LOAD RATIO SHARE - PTF					0.2235925	
LOAD RATIO SHARE - NON					0.2516070	
TOTAL MONTHLY TRANSM					\$4,124,517.00	
TOTAL MONTHLY TRANSI	MISSION	SYSTEM EXPENS	E - NUN-P 1P		\$5,934,049.00	
		SYSTEM EXPENS	E - NON-PTP		φ 0,804,048.00	
		\$4,124,517.00	<u>е - NON-PTP</u> Х	0.2235925	40,904,049.00 	
MONTHLY DEMAND CHAR	RGE			0.2235925 0.2516070		\$922,211.22
MONTHLY DEMAND CHAR	RGE PTF DN-PTF	\$4,124,517.00	x		=	\$922,211.22
MONTHLY DEMAND CHAR	RGE PTF DN-PTF	\$4,124,517.00	x		=	\$922,211.22 \$1,493,048.17
TOTAL MONTHLY TRANSN MONTHLY DEMAND CHAR NC TRANSFORMER SURCHAF METER SURCHARGE	RGE PTF DN-PTF	\$4,124,517.00 \$5,934,049.00	x x	0.2516070	=	\$922,211.22 \$1,493,048.17
MONTHLY DEMAND CHAR NC TRANSFORMER SURCHAR	RGE PTF DN-PTF	\$4,124,517.00 \$5,934,049.00	x x	0.2516070	=	\$922,211.22 \$1,493,048.17 \$1,620.37
MONTHLY DEMAND CHAR NC TRANSFORMER SURCHAF METER SURCHARGE	RGE PTF DN-PTF RGE	\$4,124,517.00 \$5,934,049.00 5,227 10	X X KW X	0.2516070 \$0.310 \$91.65	=	\$922,211.22 \$1,493,048.17 \$1,620.37
MONTHLY DEMAND CHAR NC TRANSFORMER SURCHAF METER SURCHARGE	RGE PTF DN-PTF RGE PLIED:	\$4,124,517.00 \$5,934,049.00 5,227 10 (P1	x x ĸw x x	0.2516070 \$0.310 \$91.65	=	\$922,211.22 \$1,493,048.17 \$1,620.37 \$916.50
MONTHLY DEMAND CHAR NC IRANSFORMER SURCHAR METER SURCHARGE DTHER SURCHARGES API LOAD DISPA	RGE PTF DN-PTF RGE PLIED: TCH CHC	\$4,124,517.00 \$5,934,049.00 5,227 10 (P1	x x ĸw x x	0.2516070 \$0.310 \$91.65	=	\$922,211.22 \$1,493,048.17 \$1,620.37 \$916.50 \$104,046.55
MONTHLY DEMAND CHAR NC IRANSFORMER SURCHAR METER SURCHARGE DTHER SURCHARGES API LOAD DISPA ROE 03 2008	RGE PTF DN-PTF RGE PLIED: TCH CH(0) REBILL	\$4,124,517.00 \$5,934,049.00 5,227 10 G	x x ĸw x x	0.2516070 \$0.310 \$91.65	=	\$922,211.22 \$1,493,048.17 \$1,620.37 \$916.50 \$104,046.55 \$48,087.54
MONTHLY DEMAND CHAR NC IRANSFORMER SURCHAR METER SURCHARGE OTHER SURCHARGES API LOAD DISPA ROE 03 2008 LOAD RATIO	RGE PTF DN-PTF RGE PLIED: TCH CH(B REBILL, D REBILL,	\$4,124,517.00 \$5,934,049.00 5,227 10 G	x x ĸw x x	0.2516070 \$0.310 \$91.65	=	\$922,211.22 \$1,493,048.17 \$1,620.37 \$916.50 \$104,046.55 \$48,087.54 902.88
MONTHLY DEMAND CHAR NC TRANSFORMER SURCHAR METER SURCHARGE OTHER SURCHARGES API LOAD DISPA ROE 03 2008 LOAD RATIO	RGE PTF DN-PTF RGE PLIED: TCH CH(B REBILL, D REBILL,	\$4,124,517.00 \$5,934,049.00 5,227 10 G	x x ĸw x x	0.2516070 \$0.310 \$91.65	=	\$922,211.22 \$1,493,048.17 \$1,620.37 \$916.50 \$104,046.55 \$48,087.54
MONTHLY DEMAND CHAR NC TRANSFORMER SURCHAF METER SURCHARGE OTHER SURCHARGES API LOAD DISPA ROE 03 2008	RGE PTF DN-PTF RGE PLIED: TCH CH(REBILL REBILL YMENTS	\$4,124,517.00 \$5,934,049.00 5,227 10 G	X X KW X X TF LOAD RATIO	0.2516070 \$0.310 \$91.65 C)	=	\$922,211.22 \$1,493,048.17 \$1,620.37 \$916.50 \$104,046.55 \$48,087.54 902.88

PEAK LOAD FOR BILLING MONTH:

05/27/08 2:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE: BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 74008 NEW ENGLAND POWER COMPANY PAYMENT BY CHECK: National Grid Box 81127 Woburn, MA 01813-1127

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-3 Attachment 2 Page 14 of 18 DATE 28-Jul-08 THE NARRAGANSETT ELECTRIC COMPANY CLA010-25.16-19.135 280 MELROSE STREET INVOICE# Journal Entry PROVIDENCE, RI 02901 NETWORK TRANSMISSION SERVICE June-08 DO NOT MAIL - INFORMATIONAL PURPOSES ONLY COINCIDENT NETWORK LOAD - PTF 1,768,978 KW COINCIDENT NETWORK LOAD - NON-PTF 1,781,043 KW LOAD RATIO SHARE - PTF 0.2355524 LOAD RATIO SHARE - NON-PTF 0.2644161 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF \$5,542,837.00 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF \$6,218,219.00 MONTHLY DEMAND CHARGE PTF \$5,542,837.00 0.2355524 Х = \$1,305,628.38 NON-PTF \$6,218,219.00 0.2644161 х -\$1,644,197.25 TRANSFORMER SURCHARGE 5,075 KW X \$0.390 = \$1,979.25 METER SURCHARGE 10 х \$103.91 \$1,039.10 = OTHER SURCHARGES APPLIED: (PTF LOAD RATIO) LOAD DISPATCH CHG \$102,609.91 ROE 03 2008 REBILL \$84,274.88 LOAD RATIO REBILL ADJ. 0.00 **3RD PARTY SUPPORT PAYMENTS** \$0.00 TOTAL TRANSMISSION CHARGE \$3,139,728.77 Total Bill \$3,139,728.77 PEAK LOAD FOR BILLING MONTH: 06/10/08 5:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

 PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

 PAYMENT BY FED WIRE:
 PAYMENT BY CHECK:

 BANK OF AMERICA
 National Grid

 ABA # 026009593
 Box 81127

 ACCOUNT: 405 74008
 Woburn, MA 01813-1127

 NEW ENGLAND POWER COMPANY
 Volume

				National Grid	
				Docket No. 4011 2009 Electric Rates F	iling
				Division Data Reques	•
				Attachment 2	
				Page 15 of 18	
				DATE	28-Aug-08
THE NARRAGANSETT ELECTRIC COMPANY				CLA010-25.16-19.135	
280 MELROSE STREET				INVOICE# Journal Entry	
PROVIDENCE, RI 02901			NETWORK TRANSMISSION SERVICE		
DO NOT MAIL	- INFORMAT	IONAL PUR	RPOSES O	July-08 NLY	i
COINCIDENT NETWORK LOAD - F				1,626,961	ĸw
COINCIDENT NETWORK LOAD - NON-PTF				1,637,337 KW	
LOAD RATIO SHARE - PTF				0.2337872	
LOAD RATIO SHARE - NON-PTF				0.2622500	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF			-\$3,394,435.00		
TOTAL MONTHLY TRANSMISSION	N SYSTEM EXPEN	ISE - NON-PTF		\$6,530,687.00	
MONTHLY DEMAND CHARGE					i.
PTF	-\$3,394,435.00	х	0.2337872		*********
NON-PTF	\$6,530,687.00	х	0.2622500	-	\$1,712,672.40
TRANSFORMER SURCHARGE					
	5,075	KW X	\$0.380	=	\$1,928.50
METER SURCHARGE					
	10	х	\$102.17	=	\$1,021.70
OTHER SURCHARGES APPLIED:	(P	TF LOAD RATIO)		
REVISED RATE ADJ	USTMENT				-\$68.15
LOAD DISPATCH CH	IG				\$46,535.58
ROE 03 2008 REBILL	-				\$56,504.66
LOAD RATIO REBILL ADJ.					\$1,388.15
RD PARTY SUPPORT PAYMENT	S				\$0.00
TOTAL TRANSMISSION CHARGE				\$1,026,407.30	
	Total Bill				\$1,026,407.30
PEAK LOAD FOR BILLING MONTH:		07/09/08 3:00:00 PM			

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE. PAYMENT BY FED WIRE: PAYMENT BY CHECK: BANK OF AMERICA National Grid ABA # 026009593 Box 81127 ACCOUNT: 405 74008 Woburn, MA 01813-1127 NEW ENGLAND POWER COMPANY

				National Grid Docket No. 4011 2009 Electric Rates F Division Data Reques Attachment 2 Page 16 of 18 DATE	-
THE NARRAGANSETT ELECTRIC	COMPANY			CLA010-25.16-19.1	35
280 MELROSE STREET				INVOICE#	Journal Entry
PROVIDENCE, RI 02901				NETWORK TRANS	MISSION SERVICE
				August-08	
DO NOT MAIL	- INFORMATI	ONAL PU	RPOSES O	NLY	
COINCIDENT NETWORK LOAD - P	TF			1,546,960	KW
COINCIDENT NETWORK LOAD - N	ON-PTF			1,556,616	KW
LOAD RATIO SHARE - PTF				0.2491326	
LOAD RATIO SHARE - NON-PTF				0.2799087	
TOTAL MONTHLY TRANSMISSION				-\$4,042,645.00	
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPEN	SE - NON-PTF		\$5,768,302.00	
MONTHLY DEMAND CHARGE					
PTF	-\$4,042,645.00	х	0.2491326	=	-\$1,007,154.82
NON-PTF	\$5,768,302.00	х	0.2799087	=	\$1,614,597.94
TRANSFORMER SURCHARGE	5,075	кw х	\$0.380	=	\$1,928.50
	5,075	NVV A	ΦU.360	-	\$1,926.50
METER SURCHARGE					
	10	х	\$102.17	=	\$1,021.70
OTHER SURCHARGES APPLIED:	(PT	IF LOAD RATION	C)		
REVISED RATE ADJU	JSTMENT				\$0.00
LOAD DISPATCH CH	G				\$57,831.16
ROE 03 2008 REBILL					\$90,228.68
LOAD RATIO REBILL	ADJ.				\$0.00
	6				\$0.00
3RD PARTY SUPPORT PAYMENTS					
	OTAL TRANSMIS	SION CHARG	E		\$758,453.16

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.
PAYMENT BY FED WIRE:
BANK OF AMERICA
ABA # 026009593
Box 81127
ACCOUNT: 405 74008
Woburn, MA 01813-1127
NEW ENGLAND POWER COMPANY

QUESTIONS SHOULD BE ADDRESSED TO EDWARD KREMZIER (508) 389-3688, TRANS. CUSTOMER SERVICE.

				National Grid Docket No. 4011 2009 Electric Rates Fi Division Data Reques Attachment 2 Page 17 of 18	8
				DATE	27-Oct-08
	0040450/				
	COMPANY			CLA010-25.16-19.13	
280 MELROSE STREET				INVOICE#	Journal Entry
PROVIDENCE, RI 02901				NETWORK TRANS September-08	
DO NOT MAIL			POSES O	•	
COINCIDENT NETWORK LOAD - P				1,461,001	KW
COINCIDENT NETWORK LOAD - N				1,470,049	
LOAD RATIO SHARE - PTF				0.2357057	
LOAD RATIO SHARE - NON-PTF				0,2635310	
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPEN	SE - PTF		-\$237,039.00	
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPEN	SE - NON-PTF		\$6,716,570.00	
MONTHLY DEMAND CHARGE					
PTF	-\$237,039.00	х	0.2357057		-\$55,871.43
NON-PTF	\$6,716,570.00	x	0.2635310	=	
TRANSFORMER SURCHARGE					
	5,075	KW X	\$0.380	=	\$1,928.50
METER SURCHARGE					
	10	х	\$102.17	=	\$1,021.70
OTHER SURCHARGES APPLIED:	(P1	FF LOAD RATIO))		
REVISED RATE ADJU	JSTMENT				\$0.00
LOAD DISPATCH CH	G				\$77,843.44
ROE 03 2008 REBILL					\$111,858.56
LOAD RATIO REBILL	AÐJ.				\$0.00
3RD PARTY SUPPORT PAYMENTS	5				\$0.00
r	OTAL TRANSMIS	SION CHARGE			\$1,906,805.30
1	otal Bill				\$1,906,805.30
PEAK LOAD FOR BILLING MONTH	:	09/05/08	3:00:00 PM		

PAYMENT SHOULD BE MADE AS FOLLOWS: PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE. PAYMENT BY FED WIRE: PAYMENT BY CHI

BANK OF AMERICA ABA # 026009593 ACCOUNT: 405 74008 NEW ENGLAND POWER COMPANY PAYMENT BY CHECK: National Grid Box 81127 Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO EDWARD KREMZIER (508) 389-3688, TRANS. CUSTOMER SERVICE.

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-3 Attachment 2 Page 18 of 18 DATE 26-Nov-08

 THE NARRAGANSETT ELECTRIC COMPANY
 CLA010-25.16-19.135

 280 MELROSE STREET
 INVOICE# Journal Entry

 PROVIDENCE, RI 02901
 NETWORK TRANSMISSION SERVICE

 October-08

				October-08	
DO NOT MAIL	- INFORMATI	ONAL PUI	RPOSES ONL	Y	
OINCIDENT NETWORK LOAD - P	TF			1,093,242 KW	
COINCIDENT NETWORK LOAD - N	ION-PTF			1,101,477 KW	
OAD RATIO SHARE - PTF				0.2248952	
OAD RATIO SHARE - NON-PTF				0.2516267	
TOTAL MONTHLY TRANSMISSION	I SYSTEM EXPEN	SE - PTF		-\$1,151,611.00	
OTAL MONTHLY TRANSMISSION	SYSTEM EXPENS	SE - NON-PTF		\$6,280,413.00	
ONTHLY DEMAND CHARGE					
PTF	-\$1,151,611.00	х	0.2248952	=	-\$258,991.75
NON-PTF	\$6,280,413.00	х	0.2516267	=	\$1,580,319.85
RANSFORMER SURCHARGE					
	5,075	KW X	\$0.380	=	\$1,928.50
ETER SURCHARGE					
	10	х	\$102.17	=	\$1,021.70
THER SURCHARGES APPLIED:	(P1	'F LOAD RATIO	D)		
REVISED RATE ADJ	USTMENT				\$0.00
LOAD DISPATCH CH	G				\$73,469.65
ROE 03 2008 REBILL					\$44,506.13
LOAD RATIO REBILL	ADJ.				\$0.00
RD PARTY SUPPORT PAYMENTS	8				\$0.00
	TOTAL TRANSMIS	SION CHARGE	Ξ		\$1,442,254.08

PEAK LOAD FOR BILLING MONTH:

10/29/08 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.
PAYMENT BY FED WIRE:
BANK OF AMERICA
ABA # 026009593
Box 81127
ACCOUNT: 405 74008
Woburn, MA 01813-1127
NEW ENGLAND POWER COMPANY

QUESTIONS SHOULD BE ADDRESSED TO EDWARD KREMZIER (508) 389-3688, TRANS. CUSTOMER SERVICE.

Request:

Referring to DIV3-2, what impact will these new projects in Connecticut and Massachusetts have on the market-clearing price for the Rhode Island zone in the next 10 years?

Response:

The capital costs associated with projects estimated to go into service in 2009 identified in PAV-7 are associated with projects being built by all the Transmission Owners across New England. National Grid has no information on market clearing price impacts for projects built by Transmission Owners.

For projects currently being built by National Grid, those projects have been justified and approved by ISO-NE on the basis of a reliability need, not on the basis of economics.

National Grid does not estimate what impact these new projects will have on market clearing prices, but National Grid does do a relative impact analysis as part of its *Five Year Statement*. In the *Five Year Statement*, National Grid presents an indicative analysis of the combined transmission systems of New England and New York based on the forecast for new generation, demand-side management, new demand, and transmission. The information presented draws on the basis of approved generation & transmission projects by the ISOs and on the deterministic and probabilistic National Grid analysis of the projected power flows on the transmission system. The analysis provides a <u>relative</u> difference in the Zonal average energy prices. These relative price forecasts are only performed for the five year planning horizon.

The information provided is of a general nature. The information would not be sufficient for an individual generating station or a demand customer to accurately assess opportunity or at a specific location.

Request:

How much savings on uplift, congestion, and reactive power costs will accrue to the benefit of ratepayers in greater Boston and Southwest Connecticut over the next 10 years as a result of transmission upgrades paid for in part by Rhode Island ratepayers?

Response:

While these projects likely resulted in reduced congestion and other costs, National Grid does not have any estimates pertaining to these kinds of costs. National Grid is aware that the greater Boston and Southwest Connecticut projects approved through the Regional System Planning process were approved by the ISO because they met a reliability need, not an economic need. Please see the response to Division Data Request 3-4.

Request:

What is National Grid's position on Market Efficiency Transmission Upgrades at ISO New England?

Response:

National Grid is supportive of the inclusion of market efficiency transmission upgrades within the ISO-NE regional planning process.

We are aware of the current debate around implementation of the market efficiency transmission upgrades provisions of the ISO Tariff. We are actively participating in the regional discussions with the New England Conference of Public Utility Commissioners ("NECPUC"), ISO-NE, and other stakeholders. We are committed to continuing to work with the New England states on facilitating transmission upgrades that provide market efficiency benefits.

Request:

Why are the New England Power Schedule 21-NEP charges increasing by 49% from 2008 to 2009?

Response:

As shown in Schedule PAV-1 of our current filing in Docket 4011, the total 2009 charges to Narragansett Electric under Schedule 21-NEP of the ISO Tariff are forecasted to be \$26.7 million. The 2008 forecast shown in Schedule MPH-1 in last year's filing in Docket 3902 was \$19.1 million. This is an increase of \$7.6 million over the prior year.

This increase is due to New England Power Company's Non-PTF demand charges to Narragansett. Narragansett gets an allocation of approximately 26% of New England Power Company's total Schedule 21-NEP Non-PTF revenue requirement allocated on a load ratio share basis.

For an explanation of the increases in Schedule 21 NEP Non-PTF revenue requirement, please see our response to Division Data Request 3-18.

Request:

In docket 3902, witness Mary Haines provided Schedule MPH-7 that included a list of transmission projects identified by ISO-NE. This list totaled out to a total value estimate of projects going in-service during 2008 of \$1,001,077,614. Please replicate that schedule, showing which projects actually went in-service, the completion date, and what their actual project cost turned out to be.

Response:

Please see Attachment 1 showing the details of Schedule MPH-7 provided in Docket 3902 with an additional column added comparing the project estimates as presented by the Transmission Owners at the NEPOOL Tariff and Reliability Committees meeting held on July 22, 2008 and used in the development of the RNS rates effective June 1, 2008.

Part#	Project ID	Primary Equipment Owner	Other Equipment	Projected In Service	•	DCTOBER '07 ISO-NEV	July 2007	October 2007	Substation	Transmission	1.3,9	TCA	TCA	July 2007	B. May	Per RNS Rate
wittf	L. IU	1 Owner	Owner(s)	Month/Year	REI IAR		Status	Status	ROW	DC1M	Annen		Category	Estimated Costs	Per MPH-7 October 2007 Estimated Costs	Estimated 2008 PTF Plant Additions
					INLLIMD	ILITY PROJECTS (I.3.9		VED BA	ISO NE	VV ENGL	AND)		_			
1a	579	Contrat Maine Powor Company		Jun-08	Maguiro Road Project	Addition of (4) 345 kV breakers at Buxton.	MAINE	Plannet	No POW	No new or expanded	<u>.</u>	T			1	<u> </u>
ta	154	Contral Maine		Dec-08	Maguire Road Project				No ROW sequired	ROW required	Mar-07	No	02	\$5,000,000	\$5,000,000	
1a .	 155 ¹	Power Company Central Maino	Netherstation			Rebuild Louxien - Maguire Road 115 KV Line S163.	Planned	Pland	No ROW required	No new or expanded ROW required	Mar-07	No	02	\$3,000,000	\$3,000,000	
		Power Company Central Maine	Northeast Utilitios	Dec-08	Maguire Road Project	Rebuild Three Rivers - Quaker Hill 115 KV Lino S197.	Planned	Planned	No ROW required	No new or expanded ROW required	Mar-07	No	02	\$3,000.000	\$3,000,000	
18	149	Power Company Central Maine		Dep-08	Maguite Road Project	Convert Maguire Road to a switching substation by replacing switches with breakers.	Plansed	Plannod	No ROW required	No new or expanded ROW required	Mar-07	Na	02	\$7,500,000	\$7,500,000	
1a	715	Power Company		Deo Dă	Maguire Road Project	Rebuild South Garhern to Loudon 115 kV Line S219.	Planned	Plansed	No ROW required	No now or expanded ROW required	Mar-07	No	02	\$3,000,000	\$3,000,000	
1a.	716	Contral Maine Powor Company		Dec-08	Maguiro Road Project	Recanductor, South Gerham to Louden 115 kV Line S220	Planned	Planned	No ROW required	No new or expanded ROW required	Mar-07	No	02	\$3,000,000	\$3,000,000	
1a 	717	Central Maine Power Company		Dec-08	Mageire Road Protect	Install a 115 KV 50 MVAr oppositor bank at Maguire Road.	Planned	Plannod	No ROW required	No new or expanded ROW required	Mar-07	No	02	\$1,500,000	\$1,500,000	\$35,200,000
1a.	575	Central Maine Power Company		Doc-08	Heywood Road Project	New Benton 115 KV switchyard with (6) 115 KV circuit breakers, (3) 115 KV line retensionings, and 115 KV 20 MVAr oppositor bank at Benton	Planned	Planned	New Station; own property	No new or expanded ROW required	Jen-07	No	RBU	\$10,100,000	\$10,100,000	\$400,000
	Various	Central Maine Power Company		Dec-05	Rumsfoxf-Woodstock						+					\$11,200,000
	267	Central Mause Power Company		Dec-D8	Y 138 Project on CMP								<u> </u>		<u> -</u>	
_		Central Maine Power Company		Dcc-08	Nowbasile			·			<u> </u>					\$2,700,000
		Central Mainc		Dec-08	Reinforcaments Cyber Security						. <u> </u>		[\$1,000,000
		Power Company Central Maine		Dec-UB	115 kV Pole							ļ	<u> </u>			\$3,600,000
-		Power Company Control Maine			Roplacement Detro:t S/S											\$1,700,050
_		Power Company		Dec-08	Reinforcements											\$1,900,000
		Gentral Maine Power Company		Dec-08	Section 386 Fiber Project											52,000,000
		Contral Maine Power Company		Dec-DB	Other										<u>├</u>	\$3,500,000
		Bangor Hydro		200B	Northeast Reliability Interconnect - Goseout											\$300,000
		Bangor Hydro		2008	Replace K396-t Broaker Orrington									•••••		
		Bangor Hydro		2008	Line Disconnects 390 &				-							5287,000
	1				396, Orrington											\$130,000
											_			Totals	\$36,100,000	\$67.517,000
18	179	Northeast Utillics-	[Dec-07	Monadnock Area Reliability	Robuild 115-KV Jackinan to Greggs F-162 line.	-IAMPSHI Under						· ,			
	176	Northeast Ulifities-		2008	Monadnock Area	Install new Filzwilliam 345/115-KV substation and 345-KV	Construction	Under Construction	No ROW required	New ROW required	Mar-08	No	02	S54,358,000 Portion of	\$54,358,000	\$28,904,000
8	177	NH Nartheast Utilities-		2008	Roliability Monadnock Area	breakers, Replace limiting terminal equipment at Webster Substation	Planned	Planned	property	ROW required	Mar-06	No	02	\$54,358,000 (Abgye) Portion of	Partion of \$54,358,000 (above)	
		NH Northcast Utilities			Reliability Monadnock Area	on line to North Read.	Planned	Planned	No ROW required	No new or expanded ROW required	Mar-06	No	02	554,358,000 (above)	Portion of \$54,358,600 (above)	
a	1/2	NH Northeast Ukktico-		2008	Reixabildy Monadrook Acea	Robuild 115-KV Garvins to Viebster V-182 sine,	Planned	Planned	No ROW required	No new or expanded ROW required	Mar-06	No	02	Portion of \$54,356,000 (abovo)	Portion of \$54,358,000 [above]	
a	160	NH National Grid,		2008	Reliability	Robuild 115-W Koone to Swanzey A-152 line.	Planned	Planned	No ROW required	No new or expanded ROW required	Mar-06	No	02	Portion of \$54,358,000 (above)	Pertion of \$54,358,000 (above)	
a	174	USA Northeast Utilities-		Nov-08	Reliability	Reconductor I-135 (Bellows Falls-Monadoock Tep-Flagg Pond) 115 kV line.	Planned	ACCESSION AND ADDRESS OF ADDRESS	No ROW required	No new or expanded ROW required	Mar-06	No	02	\$9,600,000	\$9,600,000	
a	280	NH Northeast Utilities		2005	Heinforcenicht Project	Rebuild 115-KV Scobie - Hudson X116 hae (to be called 2119).	Planned	Under Construction	No ROW required	No new or expanded ROW required	Jui-06	No	RBU	\$31,500,000	\$30,145,000	\$23,393,000
a	282	Northeast Utilities		2008		Install new 115-kV Woare Street Substation and Jackman capacitors	Planned	Planned	New Station; own proporty	No new or expanded ROW required	Mar-07	May-07	RBU	\$11,643,000	\$11,643,000	\$12,419,000
	267		Contra: Maine Power Company	2008		White Lake - Saco Valkey (Y138) Line Closing - Add PAR on Y138 at Saco Valkey, retension lines, upgrade Baube terminal, and fadd capacitors and presters at Saco Valley, Asia add capacitors at Kimball Rd. (CMP).	Planned	Planned	No ROW required	No new or expanded ROW required	Jen-C6	Na	02	\$28,585,000	\$28,565,000	
	ħ	Northeast Utilitics-: NH		2008	White Mounta A Region											\$18,590,000
		Vorthcast Ukidies- NH		2005	Dak Hill											\$13,000
	N	lorthoast Utilities- N⊮		2008	Scoble Substation - 3rd Autotransformer						1					\$17,250,000
	N	lorthcast Ulilitjes NH	[-	2008 ;	Nommath Rd Substation 115kV Bus							·				
	N	Iontheast Utilities-		2008	Expansion		<u> </u>									\$5,225,000
		FPL-NED			Replacement Projects								_			\$20,315,000
-		PTL-NELD		1	Jþorade											\$376,000
-				2005 1	lew SF6 Gas Cart		1					T				\$172,000
		FPL-NED														
		FPU-NED		2008	low Baltery Chargons											\$114.000
				2008	low Baltery Chargons									Totals	\$134,311,000	\$114,000

Request:

Which projects listed in Schedule MPH-7 from docket 3902 are also included in the dollar totals listed in Schedule PAV-7 in this current docket 4011? Please identify each individual project, the dollar value included in the capital additions in service estimated in 2009, and an explanation as to why they appear in both years.

Response:

As explained in our response to Division Data Request 3-10, individual project lists were not provided by each transmission owner in support of the 2009 total investment values shown in Schedule PAV-7. Therefore, National Grid is unable to identify whether individual project values were included in both MPH-7 and Schedule PAV-7.

For a list of National Grid's projects supporting Schedule PAV-7 please see our response to Division Data Request 2-6.

Request:

Please explain why the format changed so fundamentally between Schedule MPH-7 in docket 3902 and Schedule PAV-7 in this current docket. In particular, why are individual projects not listed? Please provide the list of individual projects behind the dollar values by utility listed in Schedule PAV-7.

Response:

As described the testimony of Ms. Viapiano, on page 18, lines 14 through 21, this list was created by the Transmission Owners this year in an effort to improve our ability to forecast the impact of capital investment on RNS rates.

In prior years, estimates were taken directly from the last approved Regional System Plan ("RSP"). This year the Transmission Owners agreed to review their capital expenditures and provide an overall estimate of the total costs expected to be place in-service during calendar year 2009. The goal of this effort was to provide a more accurate estimate of 2009 transmission rates by: 1) including the most current project cost forecasts; 2) refining the timing of project spending and proposed in-service dates; and 3) capturing any projected PTF capital expenditures that are not included in the ISO-NE RSP.

Of the changes made to this year's estimate, the most significant change was related to refining the process for determining when a project will be placed in service. In the RSP, a project carries a single projected in-service date based on when the total project is expected to be complete. However, large projects generally are phased into service with portions of the project spend moving into service prior to full project completion. This can be seen in response to Division Data Request 3-8, where the RSP identified NSTAR's large 345 cable projects with an expected in-service date of October 2008 for \$283 million. The revised estimates as provided by NSTAR for purposes of calculating the June 2008 RNS rate was only \$21 million.

Individual projects are not listed in PAV-7 because each Transmission Owner was asked to review their current project forecasts (see response to Division Data Request 2-6 for National Grid's individual project list) and share their estimate of the total expected PTF investment to be placed in-service during calendar year 2009. Individual project lists for each Transmission Owner were not provided.

Prepared by or under the supervision of: P. A. Viapiano

Request:

Please provide detailed calculations to arrive at the "ISO Network Load" that is shown on line 4 of Schedule PAV-3 to be 21,485,999.

Response:

Please refer to Attachment 1 for details of the 2007 actual "ISO Network Load" shown on line 4 of Schedule PAV-3.

Prepared by or under the supervision of: P. A. Viapiano

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-11 Attachment 1 Page1 of 2

						LOAD VA	LUE (KW)									Total Annual	Average Monthly
Local Local Network ID Network Name Total Netwo	rk Load (KW)			Jan-07 20,911,831	Feb-07 21,266,617	Mar-07 21,070,858	Apr-07 17,629,527	May-07 19,958,827	Jun-07 25,579,876	Jul-07 24,450,136	Aug-07 25,762,832	Sep-07 22,222,072	Oct-07 19,319,323	Nov-07 18,835,645	Dec-07	Network Load 257,831,981	Network Load 21,485,999
1 8E 2 8HE				<u>3,428,257</u> 277,955	4,247,597 278,788	4,189,572 276,400	3,523,436 233,977	4,158,665	5,278,278 280,826	4,991,569 294,878	5,349,168 289,900	4,655,480	3,997,890	3,747,610 271,469	4,123,350		4 308 406
3 CES 4 CMP 6 NEP				757,568 1,518,125 5,867,935	0 1,512,309 6,035,851	0 1,568,133 5,977,938	0 1,317,610 5,040,698	0 1,283,148 5,737,373	0 1,594,845 7,487,144	0 1,623,368	0 1,619,699 7,485,919	0 1,462,801 6,362,303	0 1,381,900 5,365,860	0 1,458,359 5,275,279	0 1,542,600 5,898,375	757,568	63,130 1,490,242
7 NU 8 U 9 VELCO/VT Transco				7,418,814 672,250 970,927	7,599,051 702,421 890,600	7,492,431 688,713 877,671	6,146,828 591,183 775,795	7,068,205 682,104 788,448	9,096,089 897,740 944,954	8,789,068	9,097,426 952,950 967,770	7,820,115 789,653 872,394	6,775,793 751,037 777,633	6,573,740 640,716 868,472	7,386,876 684,981 910,155	91,264,436 8,979,147	7,605,370 748,263
									344,334		\$67,770	672,354		555,472	910,155	10,578,946	001,575
Total Netwo	rk Load (kW)			20,911,831	21,266,617	LOAD VA 21,070,858	LUE (kW) 17,629,527	19,958,827	25,579,876	24,450,136	25,762,832	22,222,072	19,319,323	18,835,645	20,824,437	257,831,981	21,485,999
Local	Network	Duns	Network	Jan-07	Feb-07	Mar+07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total Annual	Average Monthly
Local Network ID Network Name 1 BE	Load ID 2 17-0	Number 167-1897	Load Name Brainfree	66,207	67,430	66,370	54,896	66,520	85,625	78,176	85,316	72,378	60,291	58,199	64,844	Network Load 826,252	Network Load 68,854
1 BE 1 BE 1 BE	4 07-9	16-4886 52-6729 03-0704	CES - Cambridge Concord Hingham	240,566 31,643 31,304	32,621 32,596	31,460 32,220	26,292 27,120	32,380 35,484	42,847	38,657 43,128	40,957 46,744	36,592 40,012	29,570 31,628		31,599 33,236	240,566 402,888 431,140	20,047 33,574 35,928
1 BE 1 BE 1 BE	6 13-6 8 08-4	61-7155 21-1572 21-1572	Norwood (NYPA) Norwood (NYPA)	10,420 0 55,260	9,258 0 56,970	9,224 0 56,790	7,493 0 48,060	7,938 0 64,215	11,414 0 79,335	10,900 D 74,295	11,620 0 78,795	7,970 0 71,190	6,786 0	7,426	8,756 0 55,620	109,205 0 751,230	9,100 0 62,603
1 BE 1 BE	11 00-6 13 86-7	95-2626	MECO - GunoyiWey, (17 W) Reading	223,104 73,520	233,241 77,040	230,090 75,760	185,509 64,160	201,718 83,680	269,055	243,162 101,840	261,839	224,018	181,472 81,120	189,973	214,092 80,320	2,657,273	221,439 85,900
1 BE 1 BE 2 BHE	14 17-8 15 07-3		Wellsetoy Bolmont (PASNY) Bangar Hydro Electric	44,068 23,740 272,462	45.573 25.256 273.158	44,214 24,534 270,780	35,914 20,760 229,654	45,712 21,801	60,560 30,603	52,794 26,899	57,237 29,053	52,716 22,454	41,408 17,753	39,678 21,623	44,110 24,047	563,984 286,523	46,999 24,044
2 BHE 3 CES	17 00-6	94-8954	CMP - Herman Sub Commonwealth Energy Sys.	272,462 5,493 729.808	5,630	5,620	4,323	227,063 3,821	276,001 4,825	269,724 5,154	284,567	253,884 5,442	265,383 3,847	267,581 3,888	272,219	3,182,456 59,257 729,808	265,205 4,938 60,817
3 CES 4 CMP 4 CMP	20 00-7 21 00-6 22 11-9	99-8644 94-8954	NP - Nanbacket (R W) Central Maine Power NP - Fox Island	27,686 1,440,530 1,836	1,435,966	1,495,310	1,248,040	1,222,014	1,520,207	<u>1,544,851</u> 1,706	1,544,637	1,387,961	1,306,031	1,384,235	1,470,338	27,686 17,000,120	2,307 1,416,677
4 CMP 4 CMP	23 11-9 24 00-6	23-4722 97-9785	NP - Kennebunk Hess - Medison	18,840 38,390	19,171 38,460	1,813 19,108 43,270	15,258 44,120	14,830 38,230	18,905 44,780	18,441 49,090	1,699 19,314 45,600	1,566 16,466 47,240		1,675 15,199 45,420	1,743 18,395 43,080	208,838 525,110	1,617 17,403 43,759
6 NEP 6 NEP 6 NEP	31 00-6 32 00-6 34 00-1	95-2261	New England Power Granite St. Elec (R.W) Nerragansett Electric	189 140,074 1,282,927	193 144,397 1,315,450	179 142,714 1,317,366	141 123,065 1,094,511	62 148,470 1,293,883	53 184,897 1,712,504	53 180,723 1,580,936	68 186,570 1,764,661	55 165,143 1,443,947	43 138,238 1,290,855	114 138,060 1,189,425	161 149,211 1,305,710	1,311 1,841,562 16,592,175	109 153,464 1,382,681
6 NEP 6 NEP 6 NEP	35 83-7 36 00-6 37 XX-0		Ashburnhans Bosloh Edison Co Bovision	6,217 41,037 5,725	6 413 42 180 6 280	6,392 41,577 5,725	5,473 37,086 4,637	4,322 44,706 5,050	5,692 52,570 6,572	5,508 49,478 6,250	5,908 51,678 6,764	4,864 48,687 5,675	4,259 44,051 4,516	5,760 40,216 4,969	6,636 43,206 6,159	67,444 536,472 68,322	5,620 44,706 5,694
6 NEP 6 NEP	38 96-2 39 15-5	58-1922	VELCO - Central Vt Pub. Set. Danvers	12,311 57,283	12,995	12,988	9,019 47,203	8,354 57,916	9,160 76,320	9,278	10,466	8,446 66,182	6,698 53,337	8,531 49,767	9,482 54,749	117,728	9,811 60,271
6 NEP 6 NEP 6 NEP	40 00-6 41 00-6 42 15-5	95-6551	Fitchburg Gas & Electric NU - French King Georgelown	82,302 10,477 9,585	77,021 10,973 10,044	82,173 9,945 9,462	71,809 8,698 8,268	73,175 7,188 9,375	92,999 8,167 13,138	9,672	68,354 9,595 13,027	78,910 7,915 10,298	64,747 6,744 7,553	77,154 8,949 8,865	82,342 10,396 10,598	956,093 108,719 122,544	79,674 9,060 10,212
6 NEP 6 NEP	44 15-6 45 01-5	01-8301 63-5220	Groton MA NP - Groveland	13,448 6,955	14,223 7,161	13,423 6,906	11,719 5,763	13,139 6,561	16,572 9,486	14,945 8,757	15,901 9,279	14,197 7,851	10,351 5,024	12,235 6,136	15,049 7,486	165,202 87,365	13,767 7,280
6 NEP 6 NEP 6 NEP	46 87-8 47 10-7 48 15-5	75-5126	Holden Hudson Ipswich	18,852 60,116 20,161	19,882 60,872 20,549	19,447 60,606 20,012	16,027 53,606 16,888	16,557 61,782 18,948	21,233 76,104 26,667	19,361 69,940 24,746	20,478 73,056 26,328	18,023 66,752 20,992	14,914 58,940 17,128	18,061 54,726 17,675	20,663 59,912 19,883	223,498 756,412 249,977	18,625 63,034 20,831
6 NEP 6 NEP 6 NEP	49 79-4 50 09-5 51 95-6	32-5019 51-3214	Littleton MA NP - Littleton NH Mansfield	37,808 13,385 37,253	39,830 13,648 38,836	39,330 13,613 39,384	34,560 11,517 33,869	39,519 12,615	44,703 15,313 52,157	44,115 15,235	45,947 15,516	41,092 13,173	36,875 11,997	35,199 12,797	39,882 13,756 40,810	478,880 162,565	39,905 13,547
6 NEP 6 NEP	53 15-5 54 92-9	98-9544	Matulehead Massachusetts Development Fin	21,051	22,014	21,886	17,595	41,458 17,442 14,204	24,806	47,707 22,041 17,129	51,164 25,695 18,023	44,611 16,873 15,990	41,414 13,473 15,431	35,712 17,766 12,172	22,005	504,375 242,649 145,455	42,031 20,221 12,121
6 NEP 6 NEP	54 95-9 55 01-5	85-5313 63-6220	NP - Maiss, Gov. Land Bank NP - Merrinse	10,689 5,816	12,142	5,965	4,830	4,866	6,658	6,741	6,352	5,926	3,518	4,950	6,256	22,831 67,970	1,903
6 NEP 6 NEP 6 NEP	56 18-6 57 13-9 60 15-5	38-4465	Middleton N, Ahlebare Pexton	15,932 45,760 4,325	16,139 47,488 4,620	15,898 46,624 4,312	14,464 38,720 3,749	18,628 43,056 3,101	24,079 57,504 4,133		23,415 56,832 4,173	20,131 46,800 3,740	15,345 41,376 2,750	14,912 38,000 4,037	15,846 44,672 4,825	216,389 559,248 47,558	18,032 46,604 3,963
6 NEP 6 NEP 6 NEP	61 10-3 62 96-1	71-6353 52-2786	Pealody NP - Princeton	86,100 3,563	88,300 3,788	89,500 3,528	71,400 3,026	91,500 2,152	119,300 2,935	110,600 2,829	117,800 3,019,	100,400 2,562	78,500 1,905	79,700 3,016	85,000 4,020	1,118,100 36,343	93,175 3,029
6 NEP 6 NEP	63 11-8 64 78-4 65 15-5	51-8870 86-0620	Rowley Shrewsbury Sterling	7,682 53,180 9,490	7,933 55,746 10,273	7,802 54,551 9,059	6,375 46,436 8,643	7,714 50,439 8,567	10,698 63,305 11,578	<u>10,007</u> <u>59,411</u> 11,467	10,819 63,406 11,561	8,534 57,764 10,236	6,376 46,342 8,478	6,939 46,368 9,177	7,976 55,065 9,914	98,855 652,013 118,443	8,238 54,334 9,670
6 NEP 6 NEP 6 NEP	66 02-6 67 15-4 68 12-7	15-7622	Templeton Wakefield W.Boyiston	10,502 32,912 10,312	10,915 33,903 10,695	11,013 33,348 10,433	9,478 28,006 8,770	8,524 34,121 9,435	10,266 45,629 12,247	9,925 41,865	10,615 44,436 12,217	9,162 38,690 10,695	7,797 30,324 8,628	9,742 29,400 9,253	11,194 33,919 10,564	119,133 426,553 124,690	9,928 35,546 10,391
7 NU 7 NU	70 00-6	94-8954 68-3899	CMP - Bott Hilf Chicopes	40,606 74,600	41,627 77,900	40,523 79,700	37,282	38,919 68,900	54,895 90,100	40,710	57,607	46,319 71,500	42,426	39,800 64,900	41,289	522,003 896,700	43,500
7 NU 7 NU	72 96-11	65-0050	Conn. Mun. Elec. Enr. Co. Holyoka	305,579 58,200	313,135 60,693	307,225 60,019	268,720 50,405	296,431 59,037	361,024 74,412		364,834 73,936	322,762 66,651	316,392 52,357	277,823 54,535	308,140 50,026	3,805,299 736,832	
7 NU 7 NU 7 NU	74 00-6 76 19-5- 77 00-6	48-8630	Mass Eller - SONG (R W) S Hadley UI 5/5	100,118 21,879 251,441	98,331 23,066 261,982	97,986 22,166 253,105	77,238 18,991 213,500	82,858 21,221 254,557	109,934 28,040 345,235	113,923 28,758 332,199	111,792 28,736 330,970	95,697 24,586 269,908	73,947 19,558 264,230	81,265 19,815 213,327	94,090 22,990 246,915	1,137,179 279,806 3,237,369	94,765 23,317 269,781
7 NU 7 NU 8 UI	79 11-9 80 12-7 81 00-6	23-4722 57-5165	NP - Chester Westheld United Illumioating	1,065 59,400 669,615	1,132 61,569 698,425	1,117 60,447 685,732	871 52,231 583,673	596 62,036 670,591	838 80,265	871 81,537	935 79,524 950,617	723 72,143	842 55,904	918 56,501	1,165 61,660	11,073 783,237	923 65,270
9 VELCO/VT Transco 7 NU	82 00-5 83 00-8	79-1934	Verment Electric Power Co	0 156,546	098,425 0 150,672	0	0 105,694	670,591 0 99,337	896,293 0 127,533	923,045 0 108,490	950,617 0 139,987	784,879 0 105,166	741,742 0 102,084	0	669,098 0 162,081	8,895,008 0 1,515,393	741,251 0 126,283

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Local Network ID	Local Network Name			and the second		0.02.0426	2762 WI					0.05250.055			ALC: NO STREET		Network Loa	Month
COCALINEWOIK ID	8 UI	100000000000000000000000000000000000000	4 00-691-7090	NU - Hosley Substation	Jan-07. 2.63	Feb-07 5 3,996	Mar-07 2.981	Apr-07 3,476	May-07	Jun-07	Jut-07 7 2,35	Aug-07 4 2.333	Sep-07 1,31	Oct-07	Nov-07	Dec-07		Network
	6 NEP	6	5 00-881-9492	New Marnpshile Electric Co-op	1,91			1,562	2 1,202	1.40				3,82				6 2
	4 CMP		9 84-173-9824	NP - Gates Formed Fibre	2,01		1,885	1,502			<u> </u>	4 1,235	1,30	3 99				
	6 NEP	9	1 86-703-4654	North Reading	34,88	1 36,320	35,544	31,522		2,23	1 49,97		2,07	2,08	1 2,09 9 31,70	0 2,09		
	7 NU 7 NU		4 00-697-1352 5 11-923-4722	Criterys Utilites Ashland	23 4.25	6 250	249	171	129	16	3, 14	3 167	1,94	2,51	7 1,69	8 3,21	4 10,87	7
	7 NU		6 11-923-4722	New Hampton	4,20		4,247	3,162		3,20	5 2,97 5 41		2,89					
	4 CMP		7 05-448-1341	FPL Energy	90	7 82	914	1,767	795	2,30	5 2,16	3 903	2,01	5 2,30	9 2.23	5 <u>69</u> 370		0 1
	5 NEP 5 NEP		8 04-661-6033 9 XX-XXX-0001	Taunton NP . MPTA . FUA	115,76		95,310	101,470) <u>117,920</u> 7 37	15B,13	139,29	0 156,200	128,31	115,670	0 104,82	0 119,71	0 1,472,01	0 122
	6 NEP	10	0 15-597-6665	Middleborg	41,96	2 43,401		36,809	43,397	57,75	3 51.13	9 <u>36</u> 9 57,187	47,64	3 3 43,32				
	8 NEP 8 NEP		2 00-697-1352	Pascoag Public Service of NH	9,17		9,283	7,985	7,987	10,29	1 9,98	7 11,062	9,450	7,78	9 8,75	0 10,28		3 9
	6 NEP		3 01-821-3640	ANP BellingJuars	2,75	1 1,965 0 2,046	1,953	1,563	600))	0 2,15	1 D 1,66	0 10,98 0 3,70	3
	4 CMP	10	5 16-966-8212	Wastbrook Energy Cente		0	0	F	<u>_</u>		, ,		654	49		- 1,00		
				PSEG - Energy Resource	5	ř	f	ř	P	î		P		49	3 <u>2,</u> 73	,	0 3,88	2
	8 Ur		6 84-878-4257	& Trading, LLC		<u> </u>	p	4,032	10,368)	o o	3,45	5,47	2 15,55	2 12,36	4 51,26	4. 4
	7 NU		8 00-376-9070	Unibl Energy Systems In Other Constitution	212,46	3 215,169	215,643	178,395	211,094	279,27	203,34	4 281.057	239,122	170,84	1 191,16	218,14	2,615,70	7 217
	4 CMP	11	1 87-972-3468	Madison Electric Works Pathlo Service of Nov	15,60	5 13,878	5,833	5,204	4,187	5,03	2 5,01	0 5,303	4,828	7,03				1
	9 VELCO/VT Transco	11	3 00-697-1352	Hampshire 10wn of Wolfeboro	25,84	1 27,648	27,616	23,859	23,576	29,95	3 28,84		26,411	22,59				3 26
	7 NU	11	4 XX-XX5-5555	Municipal Elec Dept	14,27	8 13,841	13,859	10,133	10,530	12,75	11,39	0 14,826	11.360	9,32				i 12
	9 VELCO/VT Transco		5 00-881-9492	New Hampshire Electric Co-cp	2,61		2,676	1,859	1,607	2,21	3 2.12	1 2.243	1,896	2,10				
	9 VELCO/VT Transco		6 08-910-3543	Vermont Marble	32,86		29,877	30,149	30,410	25,17	28,62	7 31,421	27,844	28,040	24,00			
	9 VELCO/VT Transco		7 14-660-0585	Cooperative	57,97	162,794	66,852	54,032	53,366	58,88	63,65	4 60,934	55,545	63,40	69,35	66,82	0 733,61	3 61
	9 VELCO/VT Transco	11	8_02-065-4430	Barlington Electric Power	59,55	2 54,290	52,696	48,519	55,213	67,83	9 65,13	0 67,207	64,507	50,74	3 51,77	5 53,35		
	9 VELCO/VT Transco	11	9 11-923-4722	Supply Authority	109,26	1 96,820	93,774	76,836	71,444	83,38	83,79		77,759	78,74	98,53	103,95	2 1,063,114	
	9 VELCO/VT Transco		0 96-258-1922	Central Verificit Public Service	428,20		375,848	328,465	316,510	393,16	383,54	3 399,013	355,596	318,13	367,81	3 394,69	2 4,443,54	
	9 VELCO/VT Transco		1 03-647-6141	Green Mountain Power Western Mass 1-Monoc	254,61	3 237,530	228,332	212,076	236,322	284,34	278,40		262,830	213,86	5 229,58	237,12	2,963,300	
	7 NU	12	2 00-695-6551	Company Connecticut Light and	649,37	3 677,154	666,517	555,584	615,202	785,93	788,52	1 762,581	694,240	566,837	7 591,52	643,77	7,997,25	666.
	7 NU		3 00-691-7090	Power Co. Pitals: Service of New	4,080,26	4,218,680	4,167,021	3,366,302	3,965,728	5,090,44	5,209,26	5 5,114,437	4,371,593	3,939,35	3,621,17	4,069,46	51,213,727	4,267,
	7 NU	12	4 00-697-1352	Hampshile Memil With Courses	1,388,020	1,379,122	1,361,435	1,145,644	1,278,382	1,651,57	1,335,63	5 1,641,433	1,423,101	1,095,550) 1,227,53	1,361,56	7 16,309,00	1,359
	6 NEP	12	6 16-035-2865	Linc Loominipe Manchaster	4,28	з р	0	p	442	() o	0	·	2,75	3	7,48	3
	6 NEP	12	8 17-160-5301	Streat		3,299	D	0	o	K) (o	k) ()	3,299	,
	6 NEP	12	9 16-872-3166	Dominion Brayton Point) o	D	p	0	, c		0 C	0) k)) ()
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	6 NEP		2 25-990-9513 3 00-176-6328	Brascen Energy Markebrg Messport		1 <u>0</u>	0	þ	0	()	o o	0	40	3 408) 816	3
	3 CES		6 XX-XXX-0001	CES -MBTA Kingston	28,19	26,989	27,738	25,192	27,007	29,40	.27,25	7 28,980	28,992	26,640) 25,28) 27,46	329,14	3 27
	1 BE	13	6 00-695-1552	NSTAR Electric Co. (NEMASS & Boston)	2,384,45	2 2,643,330	2,610,698	2,207,839	2,665,178	3,342,480	3,103,67	3 3,277,278	3,033,927	2,575,281	2,334,323	2,546,66	32,725,129	2,727
	1 BE		7 00-695-1552	NSTAR Electric Co. (SEMASS)	153,990		888.546	748,889	829.866	1,093,412	1,095,63	2 1,225,353	873.242	796 75				
	1 BE		8 XX-XXX-0001	MELIA - NSTAR (NEMAS A Floriton)	\$ 59.44		60,483	47,775	46,672	46,794	44.02				3 790,860) <u>886,66</u>	2 10,290,634	857
	1 BE		9 XX-XXX-0001	MBIA - NBFAR (SEMASSI	2.34		2,469	2,150				t 45,625	49,578	46,337	52,49	61,94	621,583	51
	6 NEP		0 00-695-2626	(SEMASS) (SEMASS)					1,639	1,85	2,00	3 1,921	1,817	1,587	1,70	2,14	24,045	5 2
	S NEP		1 00-695-2626	Massachusetts Electric	901,051 1,594,036		929,411	775,436	901,043	1,204,364	1,086,36	1,205,259	971,593	828,436	5 791,119	899,42	11,420,187	951
				(WCMASS) Massionusides Electrys		1,651,337	1,621,696	1,393,300	1,557,874	1,961,58	1,812,31	7 1,928,791	1,730,908	1,441,103		1,594,66	19,711,71	1,642
	S NEP		2 00-695-2626	(NEMASS & Boston) Green Mosikain Power	906,68		934,000	758,949	827,413	1,139,59	1,041,97	1,128,002	949,051	741,977	786,534	877,83	11,025,21	918
			3 03-647-6141	(New Hampshire) Green Mountaun Prover	48,37) 44,858	50,321	43,219	44,787	51,305	48,44	2	49,690	42,462		49,39		46
	S NEP		4 03-647-6141	(A/CMASS)	25,44	24,618	23,634	15,578	10,220	11,507	12,28	j 13,091	10,800	10,335	25,60	28,27	211,395	17
	8 NEP		5_XX-XXX-0001	(SEMASS)	. 12	1 93	48		6	9		3 8	8	2	19	4	440	ı
	3 NEP		6 XX-XXX-0001	(WCMASS) NP MBLA - NEV	12	109	83	332	70	59	6	56	55		66	6) <u>1,15</u> 6	
	5 NEP		7 XX-XXX-0001	(NEMASS & Boston)	7,334	7,426	7,492	6,350	3,976	3,373	3,22	3,246	3,683	3,553	5,465	7,26	62,382	5
	3 NEP	15	0_01-426-7137	Marketyng (NH) Transcanada Power		0	p	o	0) 0	0	o			0 0)
	5 NEP	15	1 01-426-7137	Marketing (WCMASS)	147	151	152	53	ep	168	225	5 168	101	189	9 56	; s) 1,529)
	1 BE	15	2 00-799-8644 3 05-448-1341	NP - Nantucket (R W) N EA Bellinghain		27,230	27,314	20,318	18,521	24,372	32,16		20,621	18,934	21,58	25,51	271,985	22
	1 8E		4 02-606-6550	MAJEP, LLC			1,662	1,069	20.334		16.96) (0 2. 15,038	20,773	21,715	1,471	1 14	5,343 131,149	10,
	3 NEP		5 02-825-5979	Somersot Power stable service					20,004	ľ) 2,178	20,110	21,710	21,000	14,88	2,178	, 10,
	B NEP		6 78-508-7888	BCI Chighton Power station Betvice								<u>, ∠, /18</u>	L	U	v			
	7 NU		7 80-693-1007	Millerd Pawer									<u>p</u>	p	300			

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-11 Attachment 1 Page2 of 2

Request:

Why is the 2007 value of ISO Network Load used in the denominator to calculate the RNS rate for 2009?

Response:

The 2007 ISO-NE Network Load data represents the latest full year load information available at the time of the filing (details provided in response to Division Data Request 3-11).

Prepared by or under the supervision of: P. A. Viapiano

Request:

Why does the annual rate increase for RNS get applied in June, which is the highest PTF kW load month for Narragansett?

Response:

Per the ISO-NE Electric Tariff No. 3 (Section II), Attachment F Implementation Rule "The PTOs shall make an annual informational filing on or before July 31 of each year showing the Pool PTF Rate in effect for the period beginning June 1 of that year through May 31 of the subsequent year".

Please refer specifically to "Original Sheet Nos. 6018A & 6019" of the Attachment.

ATTACHMENT F IMPLEMENTATION RULE

This rule sets forth details with respect to the determination each year of the Transmission Revenue Requirements for each PTO. Such Transmission Revenue Requirements shall reflect the PTO's costs for Pool Transmission Facilities ("PTF") and the Highgate Transmission Facilities ("HTF"), including costs attributable to those PTOs deemed to own or support PTF pursuant to Section II.49 of the Tariff. The Transmission Revenue Requirements for each PTO will reflect the PTO's costs with respect to Pool Supported PTF and the HTF. The Transmission Revenue Requirements will be an annual calculation based on the previous year's calendar data as shown, in the case of PTOs which are subject to the Commission's jurisdiction, in the PTO's FERC Form 1 report for that year; provided, however, that if a PTO is deemed to own or support PTF, such PTO may include the costs as incurred by its Related Person for PTF facilities and Transmission Support Expenses as the basis for establishing its initial and subsequent Annual Transmission Revenue Requirements, only until such PTO has a full calendar year of cost data under its ownership. Such PTO's costs will be determined from FERC Form 1 data if available, or if not available, from other supporting data certified by an auditor of the PTO or Related Person, and in a format comparable to that used to report such costs in FERC Form 1. Such costs shall be based on actual data in lieu of allocated data if specifically identified in the Form 1 report in accordance with the following formula and Schedule 12. The HTF

Transmission Revenue Requirements shall be subject to the limitations of inclusion of such costs as set forth in Appendix B to this Attachment. The owners of the HTF, or their designated agent, will submit the annual HTF Transmission Revenue Requirements calculation based on the previous calendar year's cost data from their FERC Form 1 or equivalent information from their official books and records, as appropriate.

The Post-96 Transmission Revenue Requirement for each PTO that is based on data for calendar year 2004 or later shall include an Incremental Return and Associated Income Taxes on the PTO's PTF transmission plant investments included in the Regional System Plan and placed in-service on or after January 1, 2004 (such investments referred to herein as "Post-2003 PTF Investment"). The Incremental Return and Associated Income Taxes for Post-2003 PTF Investment shall incorporate an incentive ROE adder of 100 basis points for plant investment placed in service by December 31, 2008 or as otherwise permitted in Docket Nos. ER04-157, *et al.* for any projects included in the RSP, and shall incorporate any incentive ROE adder approved by the FERC under Order No. 679 for other plant investments. The data used in determining each PTO's Incremental Return and Associated Taxes for Post-2003 Investment shall be based on actual data in lieu of allocated data if specifically identified in the PTO's accounting records.

The Post-1996 Pool PTF Rate, as calculated pursuant to Schedule 9, shall include for each PTO a Forecasted Transmission Revenue Requirement calculated in accordance with Appendix C to this Attachment F Implementation Rule. Additionally, the Pre-1997 and

Effective: November 1, 2006

Issued by: Calvin A. Bowie, Chair of the Participating TO Administrative Committee Issued on: April 23, 2008

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER04-157-004, issued March 24, 2008, 122 FERC 61,265 (2008). DMEAST #9884705 v3D

Original Sheet No. 6018A

Post-1996 Pool PTF Rates shall include an Annual True-up calculated in accordance with Appendix C to this Attachment F Implementation Rule.

The PTOs shall make an annual informational filing on or before July 31 of each year showing the Pool PTF Rate in effect for the period beginning June 1 of that year through May 31 of the subsequent year. Further, the informational filing with respect to the determination of the

Original Sheet No. 6019

Pool PTF Rate will include a breakdown by PTO of the amount of the change in PTF and HTF investment during the prior year and the PTF and HTF retirements or additions causing such change to beginning and end-of-year PTF balances and HTF balances (although beginning-of-year PTF balances and HTF balances are not used in the formula itself), and any additions to PTF and HTF, retirements of PTF and HTF, and reclassifications of PTF and HTF during the year for each PTO. If there are any corrections made to the information reflected in the informational filing after it has been submitted, the PTOs will file corrections to the informational filing. At least forty-five days before the informational filing is made with the Commission, the PTOs shall make available to Transmission Customers and any other interested parties a draft of the proposed filing for review and comment prior to the filing by posting such draft on the ISO website. The filing of the information filing does not re-open the formula rate set forth below for review, but rather is contestable only with respect to the accuracy of the information contained in the informational filing.

The ISO shall have the discretion to conduct audits of such charges, with advisory Stakeholder input on the scope of audit, including on any agreed-upon procedures to be used by the auditor. In this provision, the term "agreed-upon procedures" shall have the meaning afforded to it by the American Institute of Certified Public Accountants.

Request:

Why are the revenue requirements associated with PTO plant additions through the end of 2009 collected starting in June 2009?

Response:

On December 5, 2005, the FERC accepted through its Order in Docket No. ER-06-17-000, proposed changes by the New England Participating Transmission Owners ("PTOs") to modify the Regional Network Service ("RNS") rates set forth in the ISO New England, Inc. Open Access Transmission Tariff. The modifications were proposed because they resulted in a more timely recovery of Pool Transmission Facility ("PTF") capital addition costs from the RNS customers who benefit from such additions. The changes also resolved a complaint proceeding initiated by the Connecticut Department of Public Utility Control.

The purpose of the modifications was to eliminate the lag that had been built into the existing RNS formula rate. Under the tariff, the formula rates were updated each year with the historical transmission cost data from the prior calendar year, including those costs of PTF additions or upgrades placed into service in the prior calendar year. This resulted in anywhere from a five to seventeen month delay in the recovery of costs through rates.

Under the revised rate structure, the calculations would include an estimate of costs associated with PTF additions or upgrades that were expected to go into service during the calendar year in which the rate change went into effect. For example, the RNS rate calculated to go into effect June 1, 2009 will be based on an actual PTF revenue requirement using 2008 calendar year FERC Form 1 data, but will also include a component of cost associated with projected PTF capital additions estimated to go into service in 2009.

Please refer to the attached Appendix C to the Attachment F Implementation Rule to see the details of the FERC accepted modifications.

ISO New England Inc. FERC Electric Tariff No. 3 Open Access Transmission Tariff Original Sheet No. 6055

ATTACHMENT F IMPLEMENTATION RULE APPENDIX C

I. DEFINITIONS

- (i) <u>Annual True-up Pre-1997 (ATU)</u>: shall be the difference between the actual Pre-1997 Annual Transmission Revenue Requirements and the asbilled Pre-1997 Annual Transmission Revenue Requirements, adjusted to include interest pursuant to Part II below. The actual Pre-1997 Annual Transmission Revenue Requirements shall be an after-the-fact calculation and shall be determined at the conclusion of each rate-effective period, i.e. June 1 through May 31 of each year, by application of the Attachment F formula rate and each PTO's relevant Pre-1997 PTF cost data for the most recently concluded calendar year. The as-billed Pre-1997 Annual Transmission Revenue Requirements shall be those Pre-1997 Annual Transmission Revenue Requirements used to establish the RNS rates that were made effective on June 1 of the most recently concluded calendar year.
- (ii) <u>Annual True-up Post-1996 (ATU'):</u> shall be the difference between the actual Post-1996 Annual Transmission Revenue Requirements and the asbilled Post-1996 Annual Transmission Revenue Requirements, adjusted to include interest pursuant to Part II below. The actual Post-1996 Annual Transmission Revenue Requirements shall be an after-the-fact calculation and

ISO New England Inc. FERC Electric Tariff No. 3 Open Access Transmission Tariff Original Sheet No. 6056

shall be determined at the conclusion of each rate-effective period, i.e. June 1 through May 31 of each year, by application of the Attachment F formula rate and each PTO's relevant Post-1996 PTF cost data for the most recently concluded calendar year. The as-billed Post-1996 Annual Transmission Revenue Requirements shall be those Post-1996 Annual Transmission Revenue Requirements used to establish the RNS rates that were made effective on June 1 of the most recently concluded calendar year and which included the sum of the Post-1996 Transmission Revenue Requirements for the year prior to the most recently concluded calendar year plus the Forecasted Transmission Revenue Requirements for the most recently concluded calendar year plus the Forecasted Transmission Revenue Requirements for the most recently concluded calendar year plus the Forecasted

- (iii) <u>Forecast Period</u>: The calendar year immediately following the calendar year for which the most recent FERC Form 1 data is available.
- (iv) Forecasted Transmission Plant Additions (FTPA): shall equal an estimate of the PTO's Post-1996 PTF plant additions for the Forecast Period.
- (v) <u>Carrying Charge Factor (CCF)</u>: shall reflect the most recent calendar year data used in determining Post-1996 Annual Transmission Revenue Requirements and shall equal the sum of Attachment F Sections II.A through II.H divided by Attachment F Section II.A.1.

ISO New England Inc. FERC Electric Tariff No. 3 Open Access Transmission Tariff

(vi) Forecasted Transmission Revenue Requirement (FTRR): shall equal

FTPA multiplied by the CCF as shown:

FTRR = FTPA * CCF

II. INTEREST ON ANNUAL TRUE-UPS

Interest on the Annual True-up amounts (i.e., interest applicable to any over or under collection) shall be calculated in accordance with the methodology specified in the Commission's regulations at 18 C.F.R. § 35.19a (a) (2) (iii).

III. INFORMATIONAL FILINGS

The PTOs' annual informational filing shall include supporting documentation for their estimated capital additions to be placed in service during the current calendar year as well as supporting documentation pertaining to any annual true-up and interest calculations.

Request:

Please show the actual plant additions that went into the increased RNS rate that took effect in June 2008. Please show projects, amounts, and completion dates.

Response:

Please see the attached table and graph from the Participating Transmission Owner presentation to the combined NEPOOL Tariff and Reliability Committees meeting held on July 22, 2008.

The attached table shows the total actual PTF investment by Transmission Owner from 1996 to 2007. National Grid does not have the individual project information on PTF investments made by Transmission Owners. Detail on National Grid's actual PTF transmission investment is provided in response to Division Data Request 2-6.

For the 2008 estimated PTF plant additions included in the RNS rate effective June 2008, please see our response to Division Data Request 3-8.

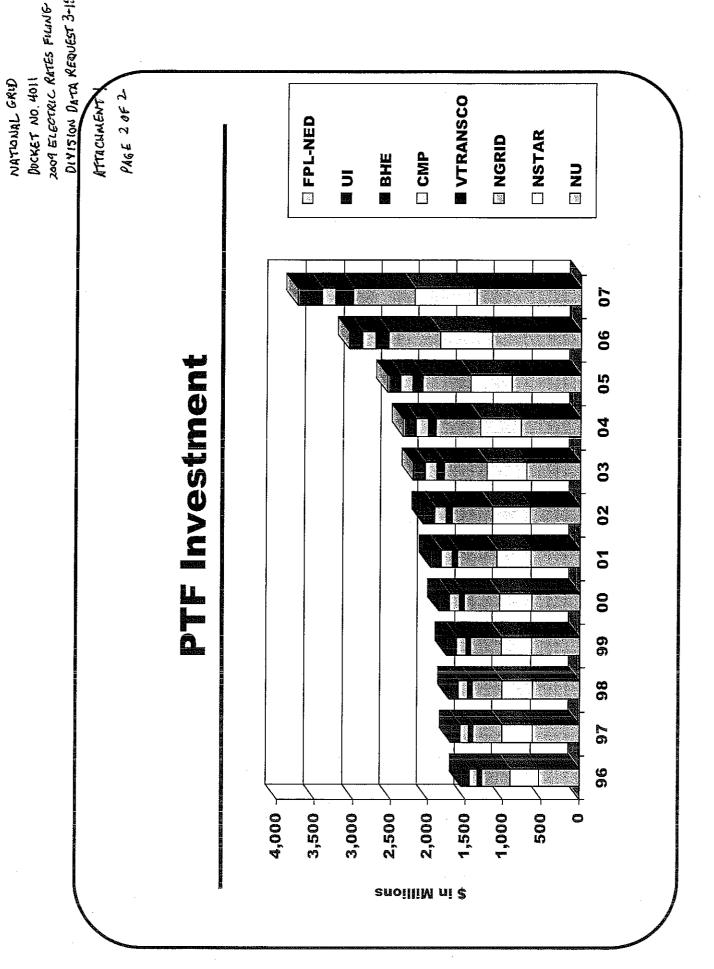
NATIONAL GRID Docket No. 4011 2009 electric rates Filing-Division Data request 3-15

ATTACH MENN

PTF Investment

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		FPLNED	1	1	1	I	1	1	I	24.0	24.0	24.2	24.5	24.4
		n	117.0	119.3	119.9	120.1	121.2	121.9	124.2	125.6	131.8	132.8	135.6	136.5
		BHE	4.1	6.2	6.3	16.9	18.6	19.3	19.3	19.7	20.2	25.9	26.1	168.2
		CMP	110.3	117.5	120.1	119.4	138.5	145.5	150.7	151.3	152.6	158.9	162.6	179.4
(Millions of \$		VTransco	61.2	61.8	62.0	62.8	62.1	82.0	89.3	97.6	108.7	133.9	173.6	236.4
<u> </u>		NGRID	372.9	383.2	396.4	413.6	470.5	516.7	537.8	568.2	592.5	633.5	695.8	816.2
		NSTAR	368.4	397.9	401.5	396.9	425.8	447.7	499.4	531.0	534.8	553.4	686.9	823.3
		NN	535.9	616.9	617.1	629.4	630.1	644.8	652.2	699.8	779.6	900.1	1,170.7	1,374.8
		Total	1,569.8	1,702.8	1,723.4	1,759.1	1,866.8	1,977.9	2,072.9	2,217.2	2,344.2	2,562.8	3,075.9	3,759.2
Balance	calendar	year ending:	12/31/96	12/31/97	12/31/98	12/31/99	12/31/00	12/31/01	12/31/02	12/31/03	12/31/04	12/31/05	12/31/06	12/31/07
- 12 -				1	·.				l				•	

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Request:

Why has the Reactive Power rate estimate gone from \$0.1586 in 2008 to \$0.2456 in 2009, a 55% increase in a single year?

Response:

The estimate for the 2009 Reactive Power rate of \$0.2456 is based on the actual calendar year 2007 FERC approved ISO-NE Tariff No. 3, Schedule 2 charges as reported by the ISO and shown in the attached.

The estimates for the 2008 Reactive Power rate of \$0.1586 were based on actual ISO Schedule 2 charges for the period August 2006 through July 2007.

There are two changes to the Schedule 2 that could be impacting the total Reactive Power costs as identified by the ISO including:

- 1.) Effective March 1, 2007, the Cross Sound Cable became a Qualified Non-Generator Reactive resource and eligible for compensation under Schedule 2 of the ISO Tariff.
- 2.) The Effective June 1, 2007, the Base CC rate increased from \$1.05/kVAR to \$2.19/K-VAR-year.

National Grid Docket No. 4011 2009 Electric Rates Filing Division Data Request 3-16 Attachment 1 Page 1 of 1

TOTAL POOL ISO REACTIVE POWER CHARGES - SCHEDULE 2

	Schedule 2	Schedule 2	Total
	Costs	Costs	Schedule 2
	(PC+LOC+SCL)	(CC)	Costs
Jan-2007	48,636.83	953,327.15	1,001,963.98
Feb-2007	1,038,653.44	953,327.15	1,991,980.59
Mar-2007	3,359,673.53	957,083.67	4,316,757.20
Apr-2007	2,150,575.42	957,083.67	3,107,659.09
May-2007	6,049,493.34	960,100.67	7,009,594.01
Jun-2007	5,311,527.88	1,945,811.37	7,257,339.25
Jul-2007	4,225,525.51	1,973,767.04	6,199,292.55
Aug-2007	5,538,781.73	1,970,684.60	7,509,466.33
Sep-2007	4,794,447.39	2,042,377.04	6,836,824.43
Oct-2007	4,999,425.52	2,042,041.68	7,041,467.20
Nov-2007	4,512,600.45	2,043,652.05	6,556,252.50
Dec-2007	2,439,866.72	2,044,734.69	4,484,601.41
Totals	44,469,207.76	18,843,990.78	63,313,198.54

Source: ISO Site - Schedule 2 settlement reports

NO 2008 Data on the ISO site - last report of May 01, 2008 was resettling 12/07

Request:

Regarding Ms. Viapiano's testimony on page 16, lines 6-18, how can \$6 million of capital additions for 2009 for New England Power result in an \$8 million increase in transmission expenses allocated to Narragansett for 2009.

Response:

There was an inadvertent error in Ms. Viapiano's testimony. The sentence on page 16, lines 6-18 should read:

"This net increase in the revenue requirement is partially driven by the estimated increase in costs for approximately \$31 million of Non-PTF capital additions forecasted for 2009."

Prepared by or under the supervision of: P. A. Viapiano

Request:

In docket 3902, NEP Schedule 21 Non-PTF estimated revenue requirements for 2008 were \$67,583,596 (see Schedule MPH-6 page 1). In this docket 4011, NEP Schedule 21 Non-PTF revenue requirements for 2008 are \$92,884,229. That is a discrepancy of 37% and over \$25 million. Please explain this discrepancy.

Response:

The forecast identified in MPH-6 of \$67.6 million was based on NEP's actual Non-PTF revenue requirement of \$63.5 million, as billed under Schedule 21-NEP of the ISO-NE Tariff from August 2006 through July 2007. To estimate the 2008 non-PTF revenue requirement, the \$63.5 million was increased by \$4.1 million to reflect the revenue requirement amount for 2008 estimated plant additions of approximately \$23 million.

The Non-PTF revenue requirement of \$92.9 million identified in Schedule PAV-6 is based on NEP's actual Non-PTF revenue requirement, as billed by NEP pursuant to ISO-NE Tariff Schedule 21-NEP for the period from September 2007 through August 2008.

NEP's actual Non-PTF revenue requirement as compared to the forecast provided in MPH-6 is \$25.3 million higher than had been anticipated.

The attached summary of revenue requirements from MPH-6 and PAV-6 provides a comparison by cost category showing what was driving the increases. In reviewing the attachment it should be noted that NEP's Non-PTF revenue requirement is determined by calculating NEP's total revenue requirement (PTF and Non-PTF) in accordance with ISO-NE Tariff, Schedule 21-NEP, less an allocation of the PTF revenues received from ISO-NE. Any timing difference between when NEP actually incurs PTF expenses and when those PTF expenses are captured and recovered in the annual RNS rate update are recovered under NEP's Non-PTF revenue requirement.

As shown in the attached, total return and taxes are increasing for NEP as a result of additional plant investment. In addition, also contributing to the increase, on March 24, 2008 FERC issued a rehearing order on the New England Transmission Owner's ROE case in Docket No. ER04-157 re-setting and increasing by 24 basis points the base ROE applied to all transmission facilities in New England effective as of February 1, 2005 resulting in an increase in NEP's Non-PTF revenue Requirement.

Additionally, NEP is also seeing increases in NEP's depreciation, total operation and maintenance expense, and property taxes.

Division Data Request 3-18 (continued – page 2)

An accounting adjustment that was made to the Reserve for Deferred Income Tax balance and its associated FAS 109 Regulatory Asset is also resulting in an annual increase to its Non-PTF revenue requirement. Specifically, FAS 109 requires NEP to record a deferred tax liability on the differences between tax plant basis and book plant basis. NEP fully normalized these differences in the past by comparing the overall plant balances on its accounts. NEP has since modified its analysis based on a comparison of the book plant basis and tax plant basis of individual plant assets. This more precise analysis has led to a positive adjustment to the FAS 109 regulatory balance, which is being amortized over a 10-year period pursuant to the ISO-NE Tariff, Schedule 21-NEP.

Finally, NEP's costs related to Integrated Facilities Charges have increased as a result of its increase in payments to Narragansett Electric under FERC Electric Tariff No. 1. Narragansett Electric Company is compensated for its ownership of transmission facilities in Rhode Island under a FERC-approved formula revenue requirement under which NEP credits Narragansett's transmission bill monthly. NEP, in turn, includes the amount of this credit as a cost component in its revenue requirement calculation.

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New England Power Company Schedule 21-NEP Revenue Requirement

	Non-PTF Revenue Requirement <u>12 Months ended July 2007</u>	Non-PTF Revenue Requirement <u>12 Months ended August 2008</u>	Difference
Return and Assoc. Income Taxes	\$97,624,548	\$110,133,398	\$12,508,850
Trans. Depreciation & Amort. Expense	\$23,826,143	\$26,584,071	\$2,757,928
Trans. Amort. of Loss on Reacq. Debt	\$374,580	\$336,980	-\$37,600
Trans, Amort. of Investment Tax Credits	-\$410,020	-\$406,760	\$3,259
Trans. Amort. of FAS 109	\$921,131	\$4,402,843	\$3,481,712
Trans. Municipal Tax Expense	\$13,841,894	\$16,038,849	\$2,196,955
Trans. Operation and Maint. Expense	\$39,806,888	\$46,732,286	\$6,925,398
Trans. Admin. and General Expense	\$23,338,729	\$23,027,199	-\$311,530
Trans. Integrated Facilities Credit	\$35,548,074	\$44,692,683	\$9,144,609
Trans. Revenue Credit	-\$177,516,280	-\$182,314,896	-\$4,798,616
Distribution Integrated Facilities Credit	\$0	\$O	\$0
Billing Adjustments	\$6,152,791	\$3,657,573	-\$2,495,218
Reactive Power Expense	\$O	\$O	\$0
Bad Debt Expense	\$0	\$O	\$0
	\$0	\$0	\$0
Total Trans. Revenue Requirement	\$63,508,479	\$92,884,227	\$29,375,748
Less: PTF Demand Charge Revenues	\$375,246	-\$21,201,071	-\$21,576,317
Non-PTF Trans. Revenue Requirement	\$63,883,725	\$71,683,156	\$7,799,431
Plus: Estimated Increase due to Investment	4,065,115	0	-\$4,065,115
Total Transmission Revenue Requirement	\$67,573,594	\$92,884,227	\$25,310,633