

December 17, 2008

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4011 – National Grid Retail Rates 2009
Responses to Division Data Requests – Set 3**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's responses to the Division's third set of data requests issued on December 4, 2008, in the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

A handwritten signature in blue ink, appearing to read "T. Teehan", is positioned above the printed name.

Thomas R. Teehan

Enclosures

cc: Docket 4011 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate was electronically mailed, sent via U. S. Mail and/or hand-delivered to the individuals listed below.



Joanne M. Scanlon

December 17, 2008

Date

National Grid – Annual Reconciliation Retail Tariff Filing

Docket No. 4011

Service List Updated 11/25/08

Name/Address	E-mail Distribution	Phone/FAX
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File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02889	Lmassaro@puc.state.ri.us	401-780-2017 401-941-1691
	Cwilson@puc.state.ri.us	
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Division Data Request 3-1

Request:

Please show for Rhode Island the native peak load for the last 5 years, annual growth rate in peak load for the last 5 years, projected growth rate in the next 5 years, and native Rhode Island electric generation capacity. Please provide the same data for Southwest Connecticut, greater Boston, and Northwest Vermont.

Response:

Please see the attached for Narragansett Electric's peak load for the last five years and the projected growth rate.

National Grid does not directly maintain historical or projected generation capacity in the state of Rhode Island. Additionally, National Grid does not maintain load information specific to Southwest Connecticut, greater Boston, or Northwest Vermont zones.

However, the ISO-NE prepares and confidentially shares computer models for the entire New England system with the Transmission Owners. These confidential models represent various years and contain load representations for each load serving substation within New England. These models are used by the Transmission Owners for computer simulations of the system, where National Grid focuses on studying its system in the confines of the total system model. The sum of the load serving stations within each of the requested zones could be estimated from these models, but it would not provide the actual peak or forecasted load because ISO-NE diversifies the load across the system to account for the fact that the load at each station does not peak simultaneously. National Grid does not have a reason to prepare this type of estimate for the requested zones.

The Capacity, Energy, Loads, and Transmission (CELT) report dated April 2008 also provides forecasted information for entire system for the period 2008-2017. This forecast does not provide the detail requested, but for your reference the CELT report can be found at the following website:

http://www.iso-ne.com/trans/celt/report/2008/2008_celt_report_final.pdf

Prepared by or under the supervision of: P. A. Viapiano

PSA FORECAST 2008
NARRAGANSETT ELECTRIC COMPANY
COMPANY SUMMER PEAK DEMANDS WITH SPOT LOADS
(MW)

NATIONAL GRID
DOCKET NO. 4011
2009 ELECTRIC RATES FILING
DIVISION DATA REQUEST 3-1
ATTACHMENT 1
PAGE 1 OF 1

		With Actual History				With Weather Adjusted History					
Year	Mo	Extreme Weather Scenario	Growth Rate	Normal Weather Scenario	Growth Rate	Extreme Weather Scenario	Growth Rate	Normal Weather Scenario	Growth Rate	Spot Loads	% of Load
2001	8	1,663.324	12.7%	1,663.324	12.7%	1,663.324	1.7%	1,577.265	1.4%	0.000	0.0%
2002	8	1,687.100	1.4%	1,687.100	1.4%	1,702.448	2.4%	1,610.358	2.1%	0.000	0.0%
2003	6	1,555.950	(7.8%)	1,555.950	(7.8%)	1,783.058	4.7%	1,684.937	4.6%	0.000	0.0%
2004	8	1,601.714	2.9%	1,601.714	2.9%	1,862.093	4.4%	1,757.941	4.3%	0.000	0.0%
2005	7	1,738.299	8.5%	1,738.299	8.5%	1,787.842	(4.0%)	1,677.660	(4.6%)	0.000	0.0%
2006	8	1,931.975	11.1%	1,931.975	11.1%	1,912.606	7.0%	1,796.393	7.1%	0.000	0.0%
2007	8	1,767.967	(8.5%)	1,767.967	(8.5%)	1,890.211	(1.2%)	1,767.967	(1.6%)	0.000	0.0%
Forecast											
2008	8	1,928.378	9.1%	1,800.103	1.8%	1,928.378	2.0%	1,800.103	1.8%	0.000	0.0%
2009	8	1,968.044	2.1%	1,833.739	1.9%	1,968.044	2.1%	1,833.739	1.9%	0.000	0.0%
2010	8	2,007.476	2.0%	1,867.140	1.8%	2,007.476	2.0%	1,867.140	1.8%	0.000	0.0%
2011	8	2,045.260	1.9%	1,898.894	1.7%	2,045.260	1.9%	1,898.894	1.7%	0.000	0.0%
2012	8	2,083.246	1.9%	1,930.849	1.7%	2,083.246	1.9%	1,930.849	1.7%	0.000	0.0%
2013	8	2,121.118	1.8%	1,962.690	1.6%	2,121.118	1.8%	1,962.690	1.6%	0.000	0.0%
2014	8	2,158.841	1.8%	1,994.382	1.6%	2,158.841	1.8%	1,994.382	1.6%	0.000	0.0%
2015	8	2,196.411	1.7%	2,025.922	1.6%	2,196.411	1.7%	2,025.922	1.6%	0.000	0.0%
2016	8	2,234.168	1.7%	2,057.648	1.6%	2,234.168	1.7%	2,057.648	1.6%	0.000	0.0%
2017	8	2,272.305	1.7%	2,089.754	1.6%	2,272.305	1.7%	2,089.754	1.6%	0.000	0.0%
2018	8	2,310.346	1.7%	2,121.764	1.5%	2,310.346	1.7%	2,121.764	1.5%	0.000	0.0%
2019	8	2,348.482	1.7%	2,153.870	1.5%	2,348.482	1.7%	2,153.870	1.5%	0.000	0.0%
2020	8	2,386.944	1.6%	2,186.301	1.5%	2,386.944	1.6%	2,186.301	1.5%	0.000	0.0%
2021	8	2,425.396	1.6%	2,218.722	1.5%	2,425.396	1.6%	2,218.722	1.5%	0.000	0.0%
2022	8	2,463.917	1.6%	2,251.212	1.5%	2,463.917	1.6%	2,251.212	1.5%	0.000	0.0%
Compound Annual Growth											
=====											
2002-2007 Five Year			0.9%		0.9%				2.1%		1.9%
2007-2012 Five Year			3.3%		1.8%				2.0%		1.8%
2007-2017 Ten Year			2.5%		1.7%				1.9%		1.7%
2007-2022 Fifteen Year			2.2%		1.6%				1.8%		1.6%

Division Data Request 3-2

Request:

For each project listed in Schedule PAV-7 that National Grid is asking Rhode Island ratepayers to pay for, please provide following information: initial cost estimate, cost increases, and any level of disallowance of cost overruns.

Response:

Please see our response to Division Data Request 2-6 for the list of projects and the associated investment estimates used to develop National Grid's \$156 million estimate of PTF plant investment to be placed in-service during calendar year 2009.

Transmission planning in New England evolves from a series of events that make it difficult to precisely identify the progression of cost changes associated with a particular project. As summarized below, the scope and breadth of a project can change dramatically as it goes through a series of iterations mirroring the 4 stages of solutions studies set forth in the Project List definitions of ISO-NE's regional system planning process. For an explanation of the Regional System Planning process, see the response to Division Request 2-12. As such, it is difficult to define initial cost and cost increases. For example, the process for determining costs begins with an analysis of system needs.

If no needs are identified, then no action will be taken. If needs are identified, then needs are communicated to Stakeholders, who can start to consider market based alternatives. Viable Stakeholder alternatives may influence the need or selection of Transmission Owner alternatives throughout the 4 stages. However, Transmission Owners have a responsibility to develop a solution and proceed with developing alternatives, which might be able to correct the problems identified by the needs. At this Conceptual stage, cost estimates are created as placeholders for budgeting purposes and to establish an initial basis for comparing various alternative options. The accuracy of these estimates is very rough and the facilities that would be needed to be constructed are not precisely defined.

At the next stage of analysis, the Proposed Plan stage, the analysis considers the opportunity for addressing multiple needs with a combined set of alternative solutions in addition to addressing needs on an individual basis. This effort considers the opportunity for synergy savings and results in an improvement of the definition of the project alternatives and a better understanding of the performance of the alternatives. At this point in the process, conceptual stage estimates are often combined and modified to come up with the best iteration of alternatives to meet the need. Cost estimates and preliminary information on the feasibility of constructing particular alternatives are also developed. This information provides an opportunity to focus on the most viable, best

Division Data Request 3-2 (continued - page 2)

performing, and most cost effective alternatives. This stage provides a focal point for identifying the best overall solutions.

In the Planned stage of transmission planning, the analysis and project development effort focuses on developing a detailed design recommendation and the supporting information for review and input by external stakeholders (Planning Advisory Committee) and peer review by other New England Transmission Owners (Reliability Committee, Transmission Task Force). In this stage, the proposed solution is also subject to approval by the ISO as part of the Regional System Planning process and by National Grid's management through the internal sanctioning process. Even in the Planned stage, the scope of a recommendation remains subject to change depending on input received during the stakeholder review process and the ISO and National Grid management approval process.

The final stage is the Construction stage. In the Construction stage, the recommended project is fairly well defined, but is still subject to detailed engineering and to modifications as adjustments are made to adjust to variables and obstacles that arise on a case-by-case basis.

This 4-stage planning process is tightly integrated with ISO-NE and information is communicated, reviewed, and discussed in multiple stakeholder forums throughout the evolution of the plan. At any stage in the planning process, the scope and extent of a project can change significantly depending on the options and alternatives that arise, as well stakeholder input received over the course of the planning process. It is normal during this refinement period to see a wide variation in cost estimates between estimates provided in the early stages of the process and what is ultimately approved by the ISO and National Grid management in the Planned stage of the process.

However, these cost fluctuations also signify a healthy system planning process by virtue of the fact that it takes into account alternatives, peer review, stakeholder input and ISO approval. If one thing is known about planning a regional transmission system, it is that it cannot be done on a unilateral basis in a vacuum. By its nature, the regional transmission system relies on influences of the market and Stakeholders and the facilities of multiple generation and transmission owners. To plan a system as if each transmission owner were an island unto itself would generate significant inefficiencies, unnecessary costs and needless redundancies. This process of allowing for alternatives and input allows for a transformation of plans that better and more efficiently fit the needs of the whole system.

Division Data Request 3-2 (continued - page 3)

National Grid is aware that certain costs have been disallowed from inclusion in regional rates for reasons cited by ISO in specific cases pursuant to the provisions of Schedule 12C of the ISO Tariff. In the case of the Narragansett's E-183 line, certain line relocations costs for putting the E-183 line underground were disqualified from regional transmission rate recovery through this process. However, under a settlement with the Attorney General among others, it was agreed that the costs of putting these facilities underground would be borne locally by a combinations of entities in Rhode Island.

National Grid is not aware of any disallowances for cost overruns anywhere in New England.

Prepared by or under the supervision of: D. Walters

Division Data Request 3-3

Request:

Please provide the detailed invoices from NEP and ISO New England for each transmission bill paid by National Grid for Rhode Island ratepayers in the past 18 months.

Response:

Please refer to Attachment 1 for the ISO-NE invoices paid by National Grid relating to the Narragansett Electric Company covering the periods May 2007 through September 2008.

Please refer to Attachment 2 for the NEP invoices to Narragansett Electric Company covering the periods May 2007 through October 2008.

Spreadsheet Journal Template - FOR COPY & PASTE

Unit	Journal	Date	Description	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	10/30/2008	SEPTEMBER 2008 NEPOOL - ISO SETTLEMENT STATEMENT	022659/dh/jkl								
1	00049			165000							0.00	Prepayment - NEPOOL
2	00010			242000							0.00	FUEL RELATED ADJUSTMENTS
3	00049			419102			400				0.00	INTEREST EARNED
4	00010			186614							0.00	Def DR-Deferred ISO Costs
5	00049			555100				20560			0.00	NEP-GEN
6	00049			555503				20560			(6,031.19)	PONTIAC ENERGY - QF - #952
7	00049			555505				20560			(5,649.10)	VALLEY HYDRO - QF - #949
8	00049			555522				20560			0.00	Pur Pwr - ISO NE - Std Offer
9	00049			555524				20560			(34,470.22)	PAWTUCKET POWER - QF - #789
10	00049			555525				20560			0.00	Roosevelt Hydro - QF - #1056
11	00049			555526				20560			(5,819.34)	BLACKSTONE HYDRO - QF - #1054
12	00049			555527				20560			0.00	Woonsocket HYDRO - QF - #1055
13	00049			555555				20560			(2,042.15)	Portsmouth Abbey - QF - #11827
14	00049			555556				20560			(187.91)	IBEW Local 99 Solar - QF - #11889
15	00049			555540				20560			5,544.56	Renewable Obligation - SOTSE
16	00049			555541				20560			351.41	Renewable Obligation - DSILRS
17	00049			555500				20560			0.00	Phase I & II Uplift Credits
18	00049			555501				20560			0.00	Phase I & II Uplift Charges
19	00010			581000-10				20560			0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049			561000				20560			0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049			565502				20560			0.00	
22	00049			565503				20560			0.00	
23	00049			565504				20560			0.00	
24	00049			565505				20560			0.00	Nepool Mgmt Fee - Load - D.A.F.
25	00049			565506				20560			0.00	NEPOOL MGMT FEE-PTF
26	00049			565507				20560			0.00	RTG Trans - ISO Sch 2 EAS
27	00049			561407				20560			\$0.00	ISO Schedule 2
28	00049			565508				20560			0.00	RTG Trans - ISO Sch 3 RAS
29	00049			561408				20560			\$0.00	ISO Schedule 3
30	00049			565509				20560			6,068,263.14	TM-RTG-RNS
31	00049			565510				20560			0.00	ISO TARIFF EXPENSE
32	00049			565511				20560			(100,477.93)	TM-RTG-Congestion Costs (Retail Only)
33	00049			565512				20560			0.00	
34	00049			565513				20560			0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049			561413				20560			\$307,486.63	Scheduling, System Control and Dispatch Services
36	00049			565604				20560			0.00	CONGESTION COSTS
37	00049			568001				20560			4.93	Nepool Mgmt Fee
38	00049			566002				20560			0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049			242320				20560			(183,701.06)	Cust Refund Prov-Comm Lg Dist
40	00049			561415				20560			\$129,240.61	Load Response
41	00049			AG00086				20110			0.00	Regulatory Assessment
42	00049			451050				20560			(119,171.22)	ISO Transitional FCM-ODR-DSM
43	00049			232437				20560			(6,053,341.15)	Other A/R - Misc.
44	00049										0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank Bank of America
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (6,053,341.15)

Check (5,618,651.02)

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Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	10/03/2008 0:00	10/09/2008 0:00				0.00
none	2	Real-Time Energy	10/03/2008 0:00	10/09/2008 0:00				8,864.50
none		Real-Time Energy	10/01/2008 0:00	10/03/2008 0:00				4,525.01
555524		Asset 789						13,389.51
none		Real-Time Energy	09/26/2008 0:00	10/01/2008 0:00				9,216.94
none		Real-Time Energy	09/19/2008 0:00	09/26/2008 0:00				7,790.79
none		Real-Time Energy	09/12/2008 0:00	09/19/2008 0:00				12,689.69
none		Real-Time Energy	09/05/2008 0:00	09/12/2008 0:00				8,362.39
555524		Asset 789		3.99	340.161	2.22	\$	0.00
555505		Asset 949			89.649	0.58		20,313.13
555503		Asset 952			86.104	0.56		5,709.35
555526		Asset 1054			89.304	0.58		5,650.26
555555		Asset 11827			5.98	0.04		5,849.34
555556		Asset 11889			1.267	0.01		451.34
none	3	Real-Time Energy	05/30/2008 0:00	06/01/2008 0:00				85.78
none	4	Real-Time Energy	05/22/2008 0:00	05/30/2008 0:00				1.20
none	5	Real-Time Energy	05/16/2008 0:00	05/22/2008 0:00				6.42
none	6	Real-Time Energy	05/09/2008 0:00	05/16/2008 0:00				5.96
none	7	Real-Time Energy	05/02/2008 0:00	05/09/2008 0:00				6.14
none	8	Real-Time Energy	05/01/2008 0:00	05/02/2008 0:00				9.89
555524		Asset 789						0.27
none	9	Regulation	10/03/2008 0:00	10/09/2008 0:00				29.88
none	10	Day-Ahead NCPC	10/03/2008 0:00	10/09/2008 0:00				0.00
565511	11	Real-Time NCPC	10/03/2008 0:00	10/09/2008 0:00				0.00
565511	12	Real-Time NCPC	05/22/2008 0:00	05/30/2008 0:00				(4.39)
none	13	Demand Response	08/01/2008 0:00	09/01/2008 0:00				(87,169.25)
242320		Load Response Payments						15,915.50
561415		Load Response Charges						(103,084.75)
none	14	Demand Response	05/01/2008 0:00	06/01/2008 0:00				84,492.49
242320		Load Response Payments						107,363.31
561415		Load Response Charges						(22,870.62)
561415	15	DR Supplemental Payment	08/01/2008 0:00	09/01/2008 0:00				(4,342.79)
561415	16	DR Supplemental Payment	05/01/2008 0:00	06/01/2008 0:00				(506.75)
none	17	ICAP Transitional Payments	09/01/2008 0:00	10/01/2008 0:00				147,883.82
555524		Asset 789 CEC 002 PAWTUCKET US						1,058.72
555505		Asset 949 VALLEY HYDRO - QF						0.00
555503		Asset 952 PONTIAC ENERGY - QF						473.09
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,591.65
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						103.73
555524		Asset 14383 SBER ROYAL MILLS LLC						0.00
242320		Load Response Payments Immunex RI Corp. 12 KV			13957			4,310.03
242320		Load Response Payments Amica Mutual Insurance Company			13965			4,310.03
242320		Load Response Payments Citizens Bank - #33095			13966			5,857.32
242320		Load Response Payments Citizens Bank - Ops Center			13967			2,586.02
242320		Load Response Payments Ocean State Job Lot Distr Ctr			13968			3,232.52
242320		Load Response Payments Immunex RI Corp. 34KV			13979			26,933.35
242320		Load Response Payments AT Cross Company			14162			732.70
242320		Load Response Payments Providence Metalizing			14223			4,107.45
242320		Load Response Payments Microfibres Inc - 1			15151			1,724.01
242320		Load Response Payments Microfibres Inc - 2			15152			594.78
242320		Load Response Payments Roger Williams Hospital			15282			4,310.03
242320		Load Response Payments Wolverine Joining Technologies			15443			1,724.01
451050		ODR-DSM ODR						84,234.38
none	18	ICAP Transitional Payments	05/01/2008 0:00	06/01/2008 0:00				34,936.84
451050		ODR-DSM ODR						34,936.84
none	19	ICAP Transitional Payments	02/01/2008 0:00	03/01/2008 0:00				0.00
none	20	ICAP Transitional Payments	01/01/2008 0:00	02/01/2008 0:00				0.00
none	21	ICAP Transitional Payments	12/01/2007 0:00	01/01/2008 0:00				0.00
561413	22	ISO Schedule 1 for RNS	08/01/2008 0:00	09/01/2008 0:00				(150,713.67)
561413	23	ISO Schedule 1 for RNS	05/01/2008 0:00	06/01/2008 0:00				0.00
561413	24	ISO Schedule 1 for RNS	08/01/2007 0:00	09/01/2007 0:00				0.00
561413	25	ISO Schedule 1 for RNS	07/01/2007 0:00	08/01/2007 0:00				0.00
561413	26	ISO Schedule 1 for RNS	06/01/2007 0:00	07/01/2007 0:00				0.00
561413	27	ISO Schedule 1 for RNS	05/01/2007 0:00	06/01/2007 0:00				0.00
561413	28	ISO Schedule 1 for RNS	04/01/2007 0:00	05/01/2007 0:00				0.00
561413	29	ISO Schedule 1 for RNS	03/01/2007 0:00	04/01/2007 0:00				0.00
561413	30	ISO Schedule 1 for TOUT	08/01/2008 0:00	09/01/2008 0:00				11,786.95
561413	31	ISO Schedule 1 for TOUT	05/01/2008 0:00	06/01/2008 0:00				0.00
561413	32	ISO Schedule 1 for TOUT	08/01/2007 0:00	09/01/2007 0:00				0.00
561413	33	ISO Schedule 1 for TOUT	07/01/2007 0:00	08/01/2007 0:00				0.00
561413	34	ISO Schedule 1 for TOUT	06/01/2007 0:00	07/01/2007 0:00				0.00
561413	35	ISO Schedule 1 for TOUT	05/01/2007 0:00	06/01/2007 0:00				0.00
561413	36	ISO Schedule 1 for TOUT	04/01/2007 0:00	05/01/2007 0:00				0.00
561413	37	ISO Schedule 1 for TOUT	03/01/2007 0:00	04/01/2007 0:00				0.00
none	38	ISO Schedule 2	08/01/2008 0:00	09/01/2008 0:00				(508.47)

MWhs

555524		Asset 789		-506.47	344.895	(321.01)
555505		Asset 949			64.732	(60.25)
555503		Asset 952			99.011	(92.16)
555526		Asset 1054			32.857	(30.58)
555555		Asset 11827			0.935	(0.87)
555556		Asset 11889			1.718	(1.60)
none	39	ISO Schedule 2	05/01/2008 0:00	06/01/2008 0:00		0.00
565509	40	ISO Schedule 5 NESCOE	08/01/2008 0:00	09/01/2008 0:00		(5,476.24)
565509	41	ISO Schedule 5 NESCOE	05/01/2008 0:00	06/01/2008 0:00		0.00
565509	42	OATT-Schedule 2 VAR	08/01/2008 0:00	09/01/2008 0:00		(142,126.86)
565509	43	OATT-Schedule 2 VAR	05/01/2008 0:00	06/01/2008 0:00		(696.55)
565509	44	OATT-Schedule 16 Black Start	08/01/2008 0:00	09/01/2008 0:00		(56,200.27)
565509	45	OATT-Schedule 16 Black Start	05/01/2008 0:00	06/01/2008 0:00		0.00
none	46	OATT-Regional Network Service	08/01/2008 0:00	09/01/2008 0:00		(5,843,871.68)
565509		RNS Charges from "rns_charges"				(5,685,311.77)
561413		Schedule 1 Charge from "rns_charges"				(158,559.91)
565509	47	OATT-Regional Network Service	05/01/2008 0:00	06/01/2008 0:00		0.00
565509	48	OATT-Regional Network Service	08/01/2007 0:00	09/01/2007 0:00		(37,888.76)
565509	49	OATT-Regional Network Service	07/01/2007 0:00	08/01/2007 0:00		(33,944.03)
565509	50	OATT-Regional Network Service	06/01/2007 0:00	07/01/2007 0:00		(36,768.92)
565509	51	OATT-Regional Network Service	05/01/2007 0:00	06/01/2007 0:00		(20,797.44)
565509	52	OATT-Regional Network Service	04/01/2007 0:00	05/01/2007 0:00		(17,592.79)
565509	53	OATT-Regional Network Service	03/01/2007 0:00	04/01/2007 0:00		(21,174.89)
565509	54	ROE RNS Int Allocation	08/01/2007 0:00	09/01/2007 0:00		(1,731.22)
565509	55	ROE RNS Int Allocation	07/01/2007 0:00	08/01/2007 0:00		(1,827.54)
565509	56	ROE RNS Int Allocation	06/01/2007 0:00	07/01/2007 0:00		(2,224.21)
565509	57	ROE RNS Int Allocation	05/01/2007 0:00	06/01/2007 0:00		(1,431.10)
565509	58	ROE RNS Int Allocation	04/01/2007 0:00	05/01/2007 0:00		(1,328.77)
565509	59	ROE RNS Int Allocation	03/01/2007 0:00	04/01/2007 0:00		(1,741.78)
none	60	GIS Costs	08/01/2008 0:00	09/01/2008 0:00	GIS Cost Allocation -672006.53 MWhrs	(5,895.97)
555541		Renewable Obligation - DS/LRS			-40,053	(351.41)
555540		Renewable Obligation - SO/TSE			-631,954	(5,544.56)
561415	61	Monthly Load Response User Fee	09/01/2008 0:00	10/01/2008 0:00		1,100.00
566001	62	SeptFeesonNepoolLineof Credit	09/01/2008 0:00	10/01/2008 0:00	7071051.88 ABS Val	(2.22)
561415	63	Load Response Adjustment	08/01/2008 0:00	09/01/2008 0:00		237.88
566001	64	AugFeesonNepoolLineof Credit	08/01/2008 0:00	09/01/2008 0:00	7555295.59 ABS Val	(2.15)
566001	65	JulFeesonNepoolLineof Credit	07/01/2008 0:00	08/01/2008 0:00	3384003.27 ABS Val	(0.56)
561415	66	Load Response Adjustment	05/01/2008 0:00	06/01/2008 0:00		226.62
565511	67	FERC Ruling: Bid mitigation	05/01/2008 0:00	06/01/2008 0:00	EL01-93	100,482.32

80 lines

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Unit	Journal	Date	Description	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	10/01/2008	AUGUST 2008 NEPOOL - ISO SETTLEMENT STATEMENT										
1	00049		165000									0.00	Prepayment - NEPOOL
2	00010		242000									0.00	FUEL RELATED ADJUSTMENTS
3	00049		419102					400				0.00	INTEREST EARNED
4	00010		186614									0.00	Def DR-Deferred ISO Costs
5	00049		555100					400	20560	20560		0.00	NEP-GEN
6	00049		555503					400	20560	20560		(7,337.71)	PONTIAC ENERGY - QF - #952
7	00049		555505					400	20560	20560		(4,381.11)	VALLEY HYDRO - QF - #949
8	00049		555522					400	20560	20560		0.00	Pur Pwr - ISO NE - Std Offer
9	00049		555524					400	20560	20560		(19,703.86)	PAWTUCKET POWER - QF - #789
10	00049		555525					400	20560	20560		0.00	Roosevelt Hydro - QF - #1056
11	00049		555526					400	20560	20560		(2,168.68)	BLACKSTONE HYDRO - QF - #1054
12	00049		555527					400	20560	20560		0.00	Woonsocket HYDRO - QF - #1055
13	00049		555555					400	20560	20560		(1,645.77)	Portsmouth Abbey - QF - #11827
14	00049		555556					400	20560	20560		(228.18)	IBEW Local 99 Solar - QF - #11889
15	00049		555540					400	20560	20560		6,436.81	Renewable Obligation - SOLTSE
16	00049		555541					400	20560	20560		264.22	Renewable Obligation - DSLRS
17	00049		565500					400	20560	20560		0.00	Phase I & II Uplift Credits
18	00049		565501					400	20560	20560		0.00	Phase I & II Uplift Charges
19	00010		561000-10					400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049		561000					400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049		565502					400	20560	20560		0.00	
22	00049		565503					400	20560	20560		0.00	
23	00049		565504					400	20560	20560		0.00	
24	00049		565505					400	20560	20560		0.00	Nepool Mgmt Fee - Load - D.A.F.
25	00049		565506					400	20560	20560		0.00	NEPOOL MGMNT FEE-PTF
26	00049		565507					400	20560	20560		0.00	RTG Trans - ISO Sch 2 EAS
27	00049		561407					400	20560	20560		\$0.00	ISO Schedule 2
28	00049		565508					400	20560	20560		0.00	RTG Trans - ISO Sch 3 RAS
29	00049		561408					400	20560	20560		\$0.00	ISO Schedule 3
30	00049		565509					400	20560	20560		6,217.915.11	TM-RTG-RNS
31	00049		565510					400	20560	20560		0.00	ISO TARIFF EXPENSE
32	00049		565511					400	20560	20560		0.00	TM-RTG-Congestion Costs (Retail Only)
33	00049		565512					400	20560	20560		0.00	
34	00049		565513					400	20560	20560		0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049		561413					400	20560	20560		\$324,464.99	Scheduling, System Control and Dispatch Services
36	00049		565604					400	20560	20560		0.00	CONGESTION COSTS
37	00049		566001					400	20560	20560		(56.62)	Nepool Mgmt Fee
38	00049		566002					400	20560	20560		0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049		242320					400	20560	20560		(150,671.90)	Cust Refund Prov-Comm Lg Dist
40	00049		561415					400	20560	20560		\$100,374.78	Load Response
41	00049		AG00086					400	20110	20110		0.00	Regulatory Assessment
42	00049		451050					400	20560	20560		(107,378.46)	ISO Transitional FCM-ODR-DSM
			232437					400				(6,355,683.62)	Other A/R - Misc.
												0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank Bank of America
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (6,355,683.62)

Check (5,958,140.23)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	09/01/2008 0:00	09/05/2008 0:00				0.00
none	2	Day-Ahead Energy	08/28/2008 0:00	09/01/2008 0:00				0.00
none	3	Real-Time Energy	09/01/2008 0:00	09/05/2008 0:00				1,533.30
555524		Asset 789						1,533.30
none	4	Real-Time Energy	08/28/2008 0:00	09/01/2008 0:00				2,484.48
none		Real-Time Energy	08/22/2008 0:00	08/28/2008 0:00				4,453.50
none		Real-Time Energy	08/15/2008 0:00	08/22/2008 0:00				12,446.62
none		Real-Time Energy	08/08/2008 0:00	08/15/2008 0:00				11,789.34
555524		Asset 789			MWHs		\$	0.00
555505		Asset 949	-6.94		344.895	-4.40	24,277.49	17,187.30
555503		Asset 952			64.732	-0.83	4,650.48	4,649.65
555526		Asset 1054			99.011	-1.26	6,960.09	6,958.83
555555		Asset 11827			32.857	-0.42	2,169.10	2,168.68
555556		Asset 11889			0.935	-0.01	63.20	63.19
		Asset 11889			1.718	-0.02	126.12	126.27
none	5	Real-Time Energy	04/25/2008 0:00	05/01/2008 0:00				5.48
none	6	Real-Time Energy	04/17/2008 0:00	04/25/2008 0:00				5.56
none	7	Real-Time Energy	04/11/2008 0:00	04/17/2008 0:00				6.28
none	8	Real-Time Energy	04/04/2008 0:00	04/11/2008 0:00				8.98
none	9	Real-Time Energy	04/01/2008 0:00	04/04/2008 0:00				4.01
555524		Asset 789						30.31
none	10	Real-Time Energy	10/26/2007 0:00	11/01/2007 0:00				0.01
none	11	Real-Time Energy	10/19/2007 0:00	10/26/2007 0:00				0.00
none	12	Real-Time Energy	10/12/2007 0:00	10/19/2007 0:00				0.00
none	13	Real-Time Energy	10/04/2007 0:00	10/12/2007 0:00				0.00
none	14	Real-Time Energy	10/01/2007 0:00	10/04/2007 0:00				0.00
555524		Asset 789						0.01
none	15	Regulation	09/01/2008 0:00	09/05/2008 0:00				0.00
none	16	Regulation	08/28/2008 0:00	09/01/2008 0:00				0.00
none	17	Day-Ahead NCPC	09/01/2008 0:00	09/05/2008 0:00				0.00
none	18	Day-Ahead NCPC	08/28/2008 0:00	09/01/2008 0:00				0.00
none	19	Real-Time NCPC	09/01/2008 0:00	09/05/2008 0:00				0.00
none	20	Real-Time NCPC	08/28/2008 0:00	09/01/2008 0:00				0.00
none	21	Demand Response	07/01/2008 0:00	08/01/2008 0:00				(78,801.15)
242320		Load Response Payments						0.00
561415		Load Response Charges						(78,801.15)
242320	22	Demand Response	04/01/2008 0:00	05/01/2008 0:00				75,995.57
561415		Load Response Payments						96,261.92
561415		Load Response Charges						(20,266.35)
561415	23	DR Supplemental Payment	07/01/2008 0:00	08/01/2008 0:00				(2,205.52)
561415	24	DR Supplemental Payment	04/01/2008 0:00	05/01/2008 0:00				(1.76)
555524	25	ICAP Transitional Payments	08/01/2008 0:00	09/01/2008 0:00				142,213.70
555505		Asset 789 CEC 002 PAWTUCKET US						1,251.86
555503		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 952 PONTIAC ENERGY - QF						473.09
555555		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555556		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,591.65
555524		Asset 11889 IBEW LOCAL 99 SOLAR QF						103.73
242320		Asset 14383 SBER ROYAL MILLS LLC						0.00
242320		Load Response Payments Immunex RI Corp. 12 KV						4,311.75
242320		Load Response Payments Amica Mutual Insurance Company						4,311.75
242320		Load Response Payments Citizens Bank - #33095						5,859.67
242320		Load Response Payments Citizens Bank - Ops Center						2,587.05
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,233.81
242320		Load Response Payments Immunex RI Corp. 34KV						26,944.13
242320		Load Response Payments AT Cross Company						733.00
242320		Load Response Payments Providence Metalizing						4,109.10
242320		Load Response Payments Microfibres Inc - 1						1,724.70
242320		Load Response Payments Microfibres Inc - 2						595.02
451050		ODR-DSM ODR						84,363.39
561413	26	ICAP Transitional Payments	04/01/2008 0:00	05/01/2008 0:00				22,995.07
561413		ODR-DSM ODR						22,995.07
561413	28	ISO Schedule 1 for RNS	07/01/2008 0:00	08/01/2008 0:00				(169,024.99)
561413	29	ISO Schedule 1 for RNS	04/01/2008 0:00	05/01/2008 0:00				0.00
561413	30	ISO Schedule 1 for RNS	02/01/2007 0:00	03/01/2007 0:00				0.00
561413	31	ISO Schedule 1 for RNS	01/01/2007 0:00	02/01/2007 0:00				0.00
561413	32	ISO Schedule 1 for RNS	12/01/2006 0:00	01/01/2007 0:00				0.00
561413	33	ISO Schedule 1 for RNS	11/01/2006 0:00	12/01/2006 0:00				0.00
561413	34	ISO Schedule 1 for RNS	10/01/2006 0:00	11/01/2006 0:00				0.00
561413	35	ISO Schedule 1 for RNS	09/01/2006 0:00	10/01/2006 0:00				0.00
561413	36	ISO Schedule 1 for TOUT	07/01/2008 0:00	08/01/2008 0:00				11,325.13
561413	37	ISO Schedule 1 for TOUT	04/01/2008 0:00	05/01/2008 0:00				3.16
561413	38	ISO Schedule 1 for TOUT	02/01/2007 0:00	03/01/2007 0:00				0.00
561413	39	ISO Schedule 1 for TOUT	01/01/2007 0:00	02/01/2007 0:00				(2.40)
561413	40	ISO Schedule 1 for TOUT	12/01/2006 0:00	01/01/2007 0:00				(3.83)
561413	41	ISO Schedule 1 for TOUT	11/01/2006 0:00	12/01/2006 0:00				0.26
561413	42	ISO Schedule 1 for TOUT	10/01/2006 0:00	11/01/2006 0:00				(2.49)
561413	43	ISO Schedule 1 for TOUT	09/01/2006 0:00	10/01/2006 0:00				0.00

none	44	ISO Schedule 2	07/01/2008 0:00	08/01/2008 0:00		(472.56)
555524		Asset 789			-472.56	MWWhs 214.06 (298.92)
555505		Asset 949				49.086 (68.55)
555503		Asset 952				67.458 (94.20)
555526		Asset 1054				0 0.00
555555		Asset 11827				6.493 (9.07)
555556		Asset 11889				1.303 (1.82)
none	45	ISO Schedule 2	04/01/2008 0:00	05/01/2008 0:00		0.00
none	46	ISO Schedule 2	10/01/2007 0:00	11/01/2007 0:00		0.00
565509	47	ISO Schedule 5 NESCOE	07/01/2008 0:00	08/01/2008 0:00		(5,759.44)
565509	48	ISO Schedule 5 NESCOE	04/01/2008 0:00	05/01/2008 0:00		0.00
565509	49	OATT-Schedule 2 VAR	07/01/2008 0:00	08/01/2008 0:00		(147,420.48)
565509	50	OATT-Schedule 2 VAR	04/01/2008 0:00	05/01/2008 0:00		(525.84)
565509	51	OATT-Schedule 16 Black Start	07/01/2008 0:00	08/01/2008 0:00		(52,894.47)
565509	52	OATT-Schedule 16 Black Start	04/01/2008 0:00	05/01/2008 0:00		(25.44)
none	53	OATT-Regional Network Service	07/01/2008 0:00	08/01/2008 0:00		(6,146,087.37)
565509		RNS Charges from "rns_charges"				(5,979,327.54)
561413		Schedule 1 Charge from "rns_charges"				(166,759.83)
565509	54	OATT-Regional Network Service	04/01/2008 0:00	05/01/2008 0:00		0.00
565509	55	OATT-Regional Network Service	02/01/2007 0:00	03/01/2007 0:00		(20,605.71)
565509	56	OATT-Regional Network Service	01/01/2007 0:00	02/01/2007 0:00		(20,184.34)
565509	57	OATT-Regional Network Service	12/01/2006 0:00	01/01/2007 0:00		(19,955.68)
565509	58	OATT-Regional Network Service	11/01/2006 0:00	12/01/2006 0:00		(18,383.45)
565509	59	OATT-Regional Network Service	10/01/2006 0:00	11/01/2006 0:00		(8,128.11)
565509	60	OATT-Regional Network Service	09/01/2006 0:00	10/01/2006 0:00		(8,493.38)
565509	61	ROE RNS Int Allocation	02/01/2007 0:00	03/01/2007 0:00		(1,825.46)
565509	62	ROE RNS Int Allocation	01/01/2007 0:00	02/01/2007 0:00		(1,926.16)
565509	63	ROE RNS Int Allocation	12/01/2006 0:00	01/01/2007 0:00		(2,038.11)
565509	64	ROE RNS Int Allocation	11/01/2006 0:00	12/01/2006 0:00		(2,036.00)
565509	65	ROE RNS Int Allocation	10/01/2006 0:00	11/01/2006 0:00		(958.99)
565509	66	ROE RNS Int Allocation	09/01/2006 0:00	10/01/2006 0:00		(495.53)
none	67	GIS Costs	07/01/2008 0:00	08/01/2008 0:00	GIS Cost Allocation	-772264.183 MWWhs (6,701.03)
555541		Renewable Obligation - DS/LRS				-30.451 (264.22)
555540		Renewable Obligation - SO/TSE				-741.814 (6,436.81)
561415	68	Monthly Load Response User Fee	08/01/2008 0:00	09/01/2008 0:00		900.00
566001	69	Credit Ins Ref 2008-2009	05/01/2008 0:00	06/01/2008 0:00	3565084 Tot Avg Inv '0'	56.62
565509	70	Exelon 2008 FERC Order	11/01/2006 0:00	12/01/2006 0:00	01'02-11'06 Refund	73,069.02

83 lines

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0.00 Total

Z:\Rules\Retail Tx Expenses (TCA)\LL Affiliate Filings - 2009 Forecasts\NECO\NECO Data Requests - Docket 4011\1Data Request 3-3\ISOBill NARR 2008 07.xls

Customer ID
Invoice Number
Document Date
Due Date
Payer
Payer Bank
Payer ABA
Payer Account
Payee
Payee Bank
Payee ABA
Payee Account
Net Amount

156

Narragansett Electric Company
Bank of America
11000390
51587677

ISO New England
KEY BANK
21300077
329681014844
\$ (7,035,477.92)

Check (6,513,213.28)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	08/01/2008 0:00	08/08/2008 0:00				0.00
	2	Real-Time Energy	08/01/2008 0:00	08/08/2008 0:00				7,085.79
555524		Asset 789						7,085.79
		Real-Time Energy	07/25/2008 0:00	08/01/2008 0:00				12,910.67
		Real-Time Energy	07/18/2008 0:00	07/25/2008 0:00				4,740.09
		Real-Time Energy	07/11/2008 0:00	07/18/2008 0:00				5,793.18
none					MWhs		\$	0.00
555524		Asset 789		-4.57	214.06	-2.89	19,721.68	10,589.65
555505		Asset 949			49.086	-0.66	4,467.77	4,467.11
555503		Asset 952			67.458	-0.91	7,583.01	7,582.10
555526		Asset 1054			0	0.00	0.00	0.00
555555		Asset 11827			6.493	-0.09	660.64	660.55
555556		Asset 11889			1.303	-0.02	144.40	144.52
none	3	Real-Time Energy	03/28/2008 0:00	04/01/2008 0:00				3.91
none	4	Real-Time Energy	03/20/2008 0:00	03/28/2008 0:00				6.01
none	5	Real-Time Energy	03/14/2008 0:00	03/20/2008 0:00				5.37
none	6	Real-Time Energy	03/07/2008 0:00	03/14/2008 0:00				2.11
none	7	Real-Time Energy	03/01/2008 0:00	03/07/2008 0:00				2.85
555524		Asset 789						20.25
none	8	Regulation	08/01/2008 0:00	08/08/2008 0:00				0.00
none	9	Day-Ahead NCPC	08/01/2008 0:00	08/08/2008 0:00				0.00
none	10	Real-Time NCPC	08/01/2008 0:00	08/08/2008 0:00				0.00
none	11	Demand Response	06/01/2008 0:00	07/01/2008 0:00				(43,204.38)
242320		Load Response Payments						0.00
561415		Load Response Charges						(43,204.38)
none	12	Demand Response	03/01/2008 0:00	04/01/2008 0:00				79,875.70
242320		Load Response Payments						99,037.57
561415		Load Response Charges						(19,161.87)
561415	13	DR Supplemental Payment	06/01/2008 0:00	07/01/2008 0:00				(2,814.45)
561415	14	DR Supplemental Payment	03/01/2008 0:00	04/01/2008 0:00				(0.51)
none	15	ICAP Transitional Payments	07/01/2008 0:00	08/01/2008 0:00				133,161.77
555524		Asset 789 CEC 002 PAWTUCKET U5						1,377.05
555505		Asset 949 VALLEY HYDRO - QF						0.00
555503		Asset 952 PONTIAC ENERGY - QF						473.09
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,591.65
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						103.73
555524		Asset 14383 SBER ROYAL MILLS LLC						0.00
242320		Load Response Payments Immunex RI Corp. 12 KV						4,311.49
242320		Load Response Payments Amica Mutual Insurance Company						4,311.49
242320		Load Response Payments Citizens Bank - #33095						5,954.16
242320		Load Response Payments Citizens Bank - Ops Center						2,522.22
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,069.78
242320		Load Response Payments Immunex RI Corp. 34KV						29,917.41
242320		Load Response Payments AT Cross Company						2,586.89
242320		Load Response Payments Providence Metalizing						4,742.64
242320		Load Response Payments Microfibres Inc - 1						1,724.60
242320		Load Response Payments Microfibres Inc - 2						862.30
451050		ODR-DSM ODR						69,613.27
none	16	ICAP Transitional Payments	03/01/2008 0:00	04/01/2008 0:00				(24,719.32)
451050		ODR-DSM ODR						(24,719.32)
561413	17	ISO Schedule 1 for RNS	06/01/2008 0:00	07/01/2008 0:00				(183,779.13)
561413	18	ISO Schedule 1 for RNS	03/01/2008 0:00	04/01/2008 0:00				0.00
561413	19	ISO Schedule 1 for RNS	08/01/2006 0:00	09/01/2006 0:00				0.00
561413	20	ISO Schedule 1 for RNS	07/01/2006 0:00	08/01/2006 0:00				0.00
561413	21	ISO Schedule 1 for RNS	06/01/2006 0:00	07/01/2006 0:00				0.00
561413	22	ISO Schedule 1 for RNS	05/01/2006 0:00	06/01/2006 0:00				0.00
561413	23	ISO Schedule 1 for RNS	04/01/2006 0:00	05/01/2006 0:00				0.00
561413	24	ISO Schedule 1 for RNS	03/01/2006 0:00	04/01/2006 0:00				0.00
561413	25	ISO Schedule 1 for TOUT	06/01/2008 0:00	07/01/2008 0:00				8,570.04
561413	26	ISO Schedule 1 for TOUT	03/01/2008 0:00	04/01/2008 0:00				0.00
561413	27	ISO Schedule 1 for TOUT	08/01/2006 0:00	09/01/2006 0:00				0.00
561413	28	ISO Schedule 1 for TOUT	07/01/2006 0:00	08/01/2006 0:00				0.00
561413	29	ISO Schedule 1 for TOUT	06/01/2006 0:00	07/01/2006 0:00				0.00
561413	30	ISO Schedule 1 for TOUT	05/01/2006 0:00	06/01/2006 0:00				0.00
561413	31	ISO Schedule 1 for TOUT	04/01/2006 0:00	05/01/2006 0:00				0.00
561413	32	ISO Schedule 1 for TOUT	03/01/2006 0:00	04/01/2006 0:00				0.00
none	33	ISO Schedule 2	06/01/2008 0:00	07/01/2008 0:00				(464.77)
555524		Asset 789			-464.77		MWhs	(252.57)
555505		Asset 949					54.113	(67.48)
555503		Asset 952					56.995	(71.07)
555526		Asset 1054					54.963	(68.54)
555555		Asset 11827					2.928	(3.65)
555556		Asset 11889					1.169	(1.46)
none	34	ISO Schedule 2	03/01/2008 0:00	04/01/2008 0:00				0.00
565509	35	ISO Schedule 5 NESCOE	06/01/2008 0:00	07/01/2008 0:00				(6,262.18)
565509	36	ISO Schedule 5 NESCOE	03/01/2008 0:00	04/01/2008 0:00				0.00

565509	37 OATT-Schedule 2 VAR	06/01/2008 0:00	07/01/2008 0:00		(155,983.07)
565509	38 OATT-Schedule 2 VAR	03/01/2008 0:00	04/01/2008 0:00		(457.21)
565509	39 OATT-Schedule 16 Black Start	06/01/2008 0:00	07/01/2008 0:00		(54,499.85)
565509	40 OATT-Schedule 16 Black Start	03/01/2008 0:00	04/01/2008 0:00		0.00
none	41 OATT-Regional Network Service	06/01/2008 0:00	07/01/2008 0:00		(6,682,577.73)
565509	RNS Charges from "rns_charges"				(6,501,261.48)
561413	Schedule 1 Charge from "rns_charges"				(181,316.25)
none	42 OATT-Regional Network Service	03/01/2008 0:00	04/01/2008 0:00		0.00
565509	43 OATT-Regional Network Service	08/01/2006 0:00	09/01/2006 0:00		(32,306.48)
565509	44 OATT-Regional Network Service	07/01/2006 0:00	08/01/2006 0:00		(30,643.01)
565509	45 OATT-Regional Network Service	06/01/2006 0:00	07/01/2006 0:00		(25,484.26)
565509	46 OATT-Regional Network Service	05/01/2006 0:00	06/01/2006 0:00		(11,620.42)
565509	47 OATT-Regional Network Service	04/01/2006 0:00	05/01/2006 0:00		(9,792.45)
565509	48 OATT-Regional Network Service	03/01/2006 0:00	04/01/2006 0:00		(11,273.12)
565509	49 ROE RNS Int Allocation	08/01/2006 0:00	09/01/2006 0:00		(1,746.63)
565509	50 ROE RNS Int Allocation	07/01/2006 0:00	08/01/2006 0:00		(1,656.69)
565509	51 ROE RNS Int Allocation	06/01/2006 0:00	07/01/2006 0:00		(1,377.79)
565509	52 ROE RNS Int Allocation	05/01/2006 0:00	06/01/2006 0:00		(724.34)
565509	53 ROE RNS Int Allocation	04/01/2006 0:00	05/01/2006 0:00		(610.40)
565509	54 ROE RNS Int Allocation	03/01/2006 0:00	04/01/2006 0:00		(702.69)
none	55 GIS Costs	06/01/2008 0:00	07/01/2008 0:00	GIS Cost Allocation -639199.343 MWhrs	(5,834.53)
555541	Renewable Obligation - DS/LRS				-22,764 (207.79)
555540	Renewable Obligation - SO/TSE				-616,436 (5,626.74)
242320	56 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13957	100.00
242320	57 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13965	100.00
242320	58 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13966	100.00
242320	59 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13967	100.00
242320	60 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13968	100.00
242320	61 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	13979	100.00
242320	62 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	14162	100.00
242320	63 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	15151	100.00
242320	64 Load Resp Monthly Fee	07/01/2008 0:00	08/01/2008 0:00	14223	100.00

77 lines

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Unit	Journal	Date	Description	Unit	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	07/31/2008	JUNE 2008 NEPOOL - ISO SETTLEMENT STATEMENT											
			022659/dhjk											
1	00049		165000										0.00	Prepayment - NEPOOL
2	00010		242000										0.00	FUEL RELATED ADJUSTMENTS
3	00049		419102						400				0.00	INTEREST EARNED
4	00010		188614										0.00	Def DR-Deferred ISO Costs
5	00049		555100							20560	20560		0.00	NEP-GEN
6	00049		555503							20560	20560		(6,272.52)	PONTIAC ENERGY - QF - #952
7	00049		555505							20560	20560		(5,622.08)	VALLEY HYDRO - QF - #949
8	00049		555522							20560	20560		0.00	Pur Pwr - ISO NE - Std Offer
9	00049		555524							20560	20560		(24,385.66)	PAWTUCKET POWER - QF - #789
10	00049		555525							20560	20560		0.00	Roosevelt Hydro - QF - #1056
11	00049		555526							20560	20560		(4,953.81)	BLACKSTONE HYDRO - QF - #1054
12	00049		555527							20560	20560		0.00	Woonsocket HYDRO - QF - #1055
13	00049		555555							20560	20560		(1,971.48)	Portsmouth Abbey - QF - #11827
14	00049		555556							20560	20560		(239.86)	IBEW Local 99 Solar - QF - #11889
15	00049		555540							20560	20560		4,360.52	Renewable Obligation - SO/TSE
16	00049		555541							20560	20560		153.51	Renewable Obligation - DS/LRS
17	00049		565500							20560	20560		0.00	Phase I & II Uplift Credits
18	00049		565501							20560	20560		0.00	Phase I & II Uplift Charges
19	00010		561000-10							20560	20560		0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049		561000							20560	20560		0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049		565502							20560	20560		0.00	
22	00049		565503							20560	20560		0.00	
23	00049		565504							20560	20560		0.00	
24	00049		565505							20560	20560		0.00	Nepool Mgmt Fee - Load - D A F
25	00049		565506							20560	20560		0.00	NEPOOL MGMT FEE-PTF
26	00049		565507							20560	20560		0.00	RTG Trans - ISO Sch 2 EAS
27	00049		561407							20560	20560		\$0.00	ISO Schedule 2
28	00049		565508							20560	20560		0.00	RTG Trans - ISO Sch 3 RAS
29	00049		561408							20560	20560		\$0.00	ISO Schedule 3
30	00049		565509							20560	20560		2,859,650.42	TM-RTG-RNS
31	00049		565510							20560	20560		0.00	ISO TARIFF EXPENSE
32	00049		565511							20560	20560		0.99	TM-RTG-Congestion Costs (Retail Only)
33	00049		565512							20560	20560		0.00	
34	00049		565513							20560	20560		0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049		561413							20560	20560		\$227,158.66	Scheduling, System Control and Dispatch Services
36	00049		565604							20560	20560		0.00	CONGESTION COSTS
37	00049		566001							20560	20560		2.85	Nepool Mgmt Fee
38	00049		566002							20560	20560		0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049		242320							20560	20560		(137,899.84)	Cust Refund Prov-Comm Lg Dist
40	00049		561415							20560	20560		\$56,434.16	Load Response
41	00049		AG0006							20110	20110		39.00	Regulatory Assessment
42	00049		451050							20560	20560		(32,132.03)	ISO Transitional FCM-ODR-DSM
			143006										(2,934,322.82)	Other A/R - Misc.
													0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank Bank of America
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (2,934,322.82)

Check (2,538,767.79)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	07/03/2008 0:00	07/11/2008 0:00				0.00
none	2	Real-Time Energy	07/03/2008 0:00	07/11/2008 0:00				7,394.57
none		Real-Time Energy	07/01/2008 0:00	07/03/2008 0:00				1,734.57
555524		Asset 789						9,129.14
none		Real-Time Energy	06/26/2008 0:00	07/01/2008 0:00				6,997.67
none		Real-Time Energy	06/20/2008 0:00	06/26/2008 0:00				6,979.59
none		Real-Time Energy	06/13/2008 0:00	06/20/2008 0:00				6,407.85
none		Real-Time Energy	06/06/2008 0:00	06/13/2008 0:00				9,070.68
555524		Asset 789			MWhs	-42.91	\$	0.00
555505		Asset 949			202.536	-23.32	20,697.69	12,312.33
555503		Asset 952			54.113	-6.23	5,692.81	5,686.58
555526		Asset 1054			56.995	-6.56	5,853.54	5,846.98
555555		Asset 11827			54.963	-6.33	5,085.59	5,079.26
555556		Asset 11889			2.928	-0.34	394.10	393.78
none					1.169	-0.13	136.92	136.88
none	3	Real-Time Energy	02/29/2008 0:00	03/01/2008 0:00				0.28
none	4	Real-Time Energy	02/22/2008 0:00	02/29/2008 0:00				3.39
none	5	Real-Time Energy	02/14/2008 0:00	02/22/2008 0:00				5.14
none	6	Real-Time Energy	02/07/2008 0:00	02/14/2008 0:00				3.94
none	7	Real-Time Energy	02/01/2008 0:00	02/07/2008 0:00				0.55
555524		Asset 789						13.30
none	8	Regulation	07/03/2008 0:00	07/11/2008 0:00				0.00
none	9	Day-Ahead NCPC	07/03/2008 0:00	07/11/2008 0:00				0.00
none	10	Real-Time NCPC	07/03/2008 0:00	07/11/2008 0:00				0.00
565511	11	NCPC - Min Gen Emergency	02/01/2008 0:00	03/01/2008 0:00				(0.99)
none	12	Demand Response	05/01/2008 0:00	06/01/2008 0:00				(38,225.58)
242320		Load Response Payments						0.00
561415		Load Response Charges						(38,225.58)
none	13	Demand Response	02/01/2008 0:00	03/01/2008 0:00				61,692.83
242320		Load Response Payments						79,553.29
561415		Load Response Charges						(17,860.46)
561415	14	DR Supplemental Payment	05/01/2008 0:00	06/01/2008 0:00				(636.84)
561415	15	DR Supplemental Payment	02/01/2008 0:00	03/01/2008 0:00	Availability Payment			(0.81)
none	16	ICAP Transitional Payments	06/01/2008 0:00	07/01/2008 0:00				118,427.26
555524		Asset 789 CEC 002 PAWTUCKET US						3,233.38
555505		Asset 949 VALLEY HYDRO - QF						0.00
555503		Asset 952 PONTIAC ENERGY - QF						473.09
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,591.65
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						103.73
555524		Asset 14383 SBIR ROYAL MILLS LLC						0.00
242320		Load Response Payments Immunex RI Corp. 12 KV						4,313.78
242320		Load Response Payments Amica Mutual Insurance Company						4,313.78
242320		Load Response Payments Citizens Bank - #33095						5,957.32
242320		Load Response Payments Citizens Bank - Ops Center						2,523.56
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,071.41
242320		Load Response Payments Immunex RI Corp. 34KV						29,933.28
242320		Load Response Payments AT Cross Company						2,588.27
242320		Load Response Payments Providence Metalizing						4,745.15
451050		ODR-DSM ODR						55,578.86
none	17	ICAP Transitional Payments	02/01/2008 0:00	03/01/2008 0:00				(23,446.83)
451050		ODR-DSM ODR						(23,446.83)
none		ISO New England 13th Icap Settlement	07/18/2008 0:00					22.49
555505		Asset 949				0.205		7.15
555503		Asset 952				0.44		15.34
561413	18	ISO Schedule 1 for RNS	05/01/2008 0:00	06/01/2008 0:00				(113,662.52)
561413	19	ISO Schedule 1 for RNS	02/01/2008 0:00	03/01/2008 0:00				0.00
561413	20	ISO Schedule 1 for RNS	02/01/2006 0:00	03/01/2006 0:00				0.00
561413	21	ISO Schedule 1 for RNS	01/01/2006 0:00	02/01/2006 0:00				0.00
561413	22	ISO Schedule 1 for RNS	12/01/2005 0:00	01/01/2006 0:00				0.00
561413	23	ISO Schedule 1 for RNS	11/01/2005 0:00	12/01/2005 0:00				0.00
561413	24	ISO Schedule 1 for RNS	10/01/2005 0:00	11/01/2005 0:00				0.00
561413	25	ISO Schedule 1 for RNS	09/01/2005 0:00	10/01/2005 0:00				0.00
561413	26	ISO Schedule 1 for TOUT	05/01/2008 0:00	06/01/2008 0:00				7,019.02
561413	27	ISO Schedule 1 for TOUT	02/01/2008 0:00	03/01/2008 0:00				(5.10)
561413	28	ISO Schedule 1 for TOUT	02/01/2006 0:00	03/01/2006 0:00				0.00
561413	29	ISO Schedule 1 for TOUT	01/01/2006 0:00	02/01/2006 0:00				0.00
561413	30	ISO Schedule 1 for TOUT	12/01/2005 0:00	01/01/2006 0:00				0.00
561413	31	ISO Schedule 1 for TOUT	11/01/2005 0:00	12/01/2005 0:00				0.00
561413	32	ISO Schedule 1 for TOUT	10/01/2005 0:00	11/01/2005 0:00				0.00
561413	33	ISO Schedule 1 for TOUT	09/01/2005 0:00	10/01/2005 0:00				0.00
none	34	ISO Schedule 2	05/01/2008 0:00	06/01/2008 0:00				(577.15)
555524		Asset 789				-577.15	MWhs	(302.49)
555505		Asset 949						120.783
555503		Asset 952						106.041
555526		Asset 1054						211.491
555555		Asset 11827						23.476

555556		Asset 11889			1.257	(0.75)
none	35	ISO Schedule 2	02/01/2008 0:00	03/01/2008 0:00		0.00
AG0086		ISO Sch 4 FERC Annual Charges	07/01/2008 0:00	08/01/2008 0:00		(39.00)
565509	36	ISO Schedule 5 NESCOE	05/01/2008 0:00	06/01/2008 0:00		(3,872.99)
565509	37	ISO Schedule 5 NESCOE	02/01/2008 0:00	03/01/2008 0:00		0.00
565509	38	OATT-Schedule 2 VAR	05/01/2008 0:00	06/01/2008 0:00		(160,154.88)
565509	39	OATT-Schedule 2 VAR	02/01/2008 0:00	03/01/2008 0:00		394.24
565509	40	OATT-Schedule 16 Black Start	05/01/2008 0:00	06/01/2008 0:00		(53,526.58)
565509	41	OATT-Schedule 16 Black Start	02/01/2008 0:00	03/01/2008 0:00		(15.72)
none	42	OATT-Regional Network Service	05/01/2008 0:00	06/01/2008 0:00		(2,663,131.92)
565509		RNS Charges from "rns_charges"				(2,542,765.50)
561413		Schedule 1 Charge from "rns_charges"				(120,366.42)
none	43	OATT-Regional Network Service	02/01/2008 0:00	03/01/2008 0:00		(27,613.09)
565509		RNS Charges from "rns_charges"				(27,469.45)
561413		Schedule 1 Charge from "rns_charges"				(143.64)
565509	44	OATT-Regional Network Service	02/01/2008 0:00	03/01/2008 0:00		(11,186.19)
565509	45	OATT-Regional Network Service	01/01/2006 0:00	02/01/2006 0:00		(11,026.63)
565509	46	OATT-Regional Network Service	12/01/2005 0:00	01/01/2006 0:00		(11,484.23)
565509	47	OATT-Regional Network Service	11/01/2005 0:00	12/01/2005 0:00		(10,368.67)
565509	48	OATT-Regional Network Service	10/01/2005 0:00	11/01/2005 0:00		(10,602.97)
565509	49	OATT-Regional Network Service	09/01/2005 0:00	10/01/2005 0:00		(12,940.50)
565509	50	ROE RNS Int Allocation	02/01/2008 0:00	03/01/2008 0:00		(443.86)
565509	51	ROE RNS Int Allocation	02/01/2006 0:00	03/01/2006 0:00		(649.44)
565509	52	ROE RNS Int Allocation	01/01/2006 0:00	02/01/2006 0:00		(674.44)
565509	53	ROE RNS Int Allocation	12/01/2005 0:00	01/01/2006 0:00		(666.62)
565509	54	ROE RNS Int Allocation	11/01/2005 0:00	12/01/2005 0:00		(670.82)
565509	55	ROE RNS Int Allocation	10/01/2005 0:00	11/01/2005 0:00		(685.98)
565509	56	ROE RNS Int Allocation	09/01/2005 0:00	10/01/2005 0:00		(837.21)
none	57	GIS Costs	05/01/2008 0:00	06/01/2008 0:00	GIS Cost Allocation	(4,514.03)
555541		Renewable Obligation - DS/LRS				-17,769
555540		Renewable Obligation - SQ/TSE				-504,724
242320	58	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13957	100.00
242320	59	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	15151	100.00
566001	60	June Fees on Nepool Line of Credit	06/01/2008 0:00	07/01/2008 0:00		(0.77)
242320	61	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13965	100.00
242320	62	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	14223	100.00
242320	63	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	14162	100.00
242320	64	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13966	100.00
242320	65	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13967	100.00
242320	66	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13968	100.00
242320	67	Load Resp Monthly Fee	06/01/2008 0:00	07/01/2008 0:00	13979	100.00
566001	68	May Fees on Nepool Line of Credit	05/01/2008 0:00	06/01/2008 0:00		(0.92)
566001	69	Apr Fees on Nepool Line of Credit	04/01/2008 0:00	05/01/2008 0:00		(1.16)
561415	70	Load Response Adjustment	02/01/2008 0:00	03/01/2008 0:00		289.53

83 lines

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Unit	Journal	Date	Description	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	06/24/2008	NEPOOL - ISO SETTLEMENT STATEMENT										
00049			022659/dhiki										
1	00049		165000									0.00	Prepayment - NEPOOL
2	00010		242000									0.00	FUEL RELATED ADJUSTMENTS
3	00049		419102					400				0.00	INTEREST EARNED
4	00010		186614							20560		0.00	Def DR-Deferred ISO Costs
5	00049		555100					400	20560	20560		0.00	NEP-GEN
6	00049		555503					400	20560	20560		(11,215.14)	PONTIAC ENERGY - QF - #952
7	00049		555505					400	20560	20560		(12,555.00)	VALLEY HYDRO - QF - #949
8	00049		555522					400	20560	20560		0.00	Pur Pwr - ISO NE - Std Offer
9	00049		555524					400	20560	20560		(23,168.89)	PAWTUCKET POWER - QF - #789
10	00049		555525					400	20560	20560		0.00	Roosevelt Hydro - QF - #1056
11	00049		555526					400	20560	20560		(21,247.25)	BLACKSTONE HYDRO - QF - #1054
12	00049		555527					400	20560	20560		0.00	Woonsocket HYDRO - QF - #1055
13	00049		555555					400	20560	20560		(3,462.14)	Portsmouth Abbey - QF - #11827
14	00049		555556					400	20560	20560		(208.87)	IBEW Local 99 Solar - QF - #11889
15	00049		555540					400	20560	20560		4,291.74	Renewable Obligation - SOT/SE
16	00049		555541					400	20560	20560		130.45	Renewable Obligation - DS/LRS
17	00049		565500					400	20560	20560		0.00	Phase I & II Uplift Credits
18	00049		565501					400	20560	20560		0.00	Phase I & II Uplift Charges
19	00010		561000-10					400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049		561000					400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049		565502					400	20560	20560		0.00	
22	00049		565503					400	20560	20560		0.00	
23	00049		565504					400	20560	20560		0.00	
24	00049		565505					400	20560	20560		0.00	Nepool Mgmt Fee - Load - D.A.F.
25	00049		565506					400	20560	20560		0.00	NEPOOL MGMT FEE-PTF
26	00049		565507					400	20560	20560		0.00	RTG Trans - ISO Sch 2 EAS
27	00049		561407					400	20560	20560		\$0.00	ISO Schedule 2
28	00049		565508					400	20560	20560		0.00	RTG Trans - ISO Sch 3 RAS
29	00049		561408					400	20560	20560		\$0.00	ISO Schedule 3
30	00049		565509					400	20560	20560		2,828,020.02	TM-RTG-RNS
31	00049		565510					400	20560	20560		0.00	ISO TARIFF EXPENSE
32	00049		565511					400	20560	20560		0.00	TM-RTG-Congestion Costs (Retail Only)
33	00049		565512					400	20560	20560		0.00	
34	00049		565513					400	20560	20560		0.00	
35	00049		561413					400	20560	20560		\$221,226.08	TM-S&D(NEPOOL & ISO) (NEP)
36	00049		565604					400	20560	20560		0.00	Scheduling, System Control and Dispatch Services
37	00049		568001					400	20560	20560		0.00	CONGESTION COSTS
38	00049		566002					400	20560	20560		19,943.06	Nepool Mgmt Fee
39	00049		242320					400	20560	20560		0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
40	00049		561415					400	20560	20560		(171,668.79)	Cust Refund Prov-Comm Lg Dist
41	00049		AG0086					400	20560	20560		\$55,748.59	Load Response
42	00005		451050					400	20110	20110		0.00	Regulatory Assessment
			143005					400	20560	20560		(9,841.03)	ISO Transitional FCM:ODR-DSM
												(2,875,992.84)	Other A/R - Misc.
												0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank Bank of America
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (2,875,992.84)

Check (2,435,314.56)

PAGE 14 of 49

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	06/01/2008 0:00	06/06/2008 0:00				0.00
none	2	Day-Ahead Energy	05/30/2008 0:00	06/01/2008 0:00				0.00
none	3	Real-Time Energy	06/01/2008 0:00	06/06/2008 0:00				8,362.04
555524		Asset 789						8,362.04
none	4	Real-Time Energy	05/30/2008 0:00	06/01/2008 0:00				4,043.28
none		Real-Time Energy	05/22/2008 0:00	05/30/2008 0:00				16,835.66
none		Real-Time Energy	05/16/2008 0:00	05/22/2008 0:00				18,156.14
none		Real-Time Energy	05/09/2008 0:00	05/16/2008 0:00				19,776.75
555524		Asset 789		-113.37	509.958	-59.42	53,596.76	11,645.05
555505		Asset 949			120.783	-14.07	12,640.42	12,626.35
555503		Asset 952			106.041	-12.36	10,883.89	10,871.53
555526		Asset 1054			211.491	-24.64	21,388.63	21,363.99
555555		Asset 11827			23.476	-2.74	2,182.23	2,179.49
555556		Asset 11889			1.257	-0.15	125.52	125.43
none	5	Real-Time Energy	01/25/2008 0:00	02/01/2008 0:00				3.46
none	6	Real-Time Energy	01/17/2008 0:00	01/25/2008 0:00				0.16
none	7	Real-Time Energy	01/11/2008 0:00	01/17/2008 0:00				1.04
none	8	Real-Time Energy	01/04/2008 0:00	01/11/2008 0:00				0.77
none	9	Real-Time Energy	01/01/2008 0:00	01/04/2008 0:00				0.86
555524		Asset 789						6.29
none	10	Regulation	06/01/2008 0:00	06/06/2008 0:00				0.00
none	11	Regulation	05/30/2008 0:00	06/01/2008 0:00				0.00
none	12	Day-Ahead NCPC	06/01/2008 0:00	06/06/2008 0:00				0.00
none	13	Day-Ahead NCPC	05/30/2008 0:00	06/01/2008 0:00				0.00
none	14	Real-Time NCPC	06/01/2008 0:00	06/06/2008 0:00				0.00
none	15	Real-Time NCPC	05/30/2008 0:00	06/01/2008 0:00				0.00
none	16	Demand Response	04/01/2008 0:00	05/01/2008 0:00				(14,481.06)
242320		Load Response Payments						0.00
561415		Load Response Charges						(14,481.06)
none	17	Demand Response	01/01/2008 0:00	02/01/2008 0:00				68,653.48
242320		Load Response Payments						110,716.45
561415		Load Response Charges						(42,062.97)
561415	18	DR Supplemental Payment	04/01/2008 0:00	05/01/2008 0:00				(512.37)
561415	19	DR Supplemental Payment	01/01/2008 0:00	02/01/2008 0:00	Availability Payment			(15.91)
none	20	ICAP Transitional Payments	05/01/2008 0:00	06/01/2008 0:00				98,694.81
555524		Asset 789 CEC 002 PAWTUCKET U5						3,490.91
555505		Asset 949 VALLEY HYDRO - QF						0.00
555503		Asset 952 PONTIAC ENERGY - QF						384.78
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,294.55
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						84.36
555524		Asset 14383 SBER ROYAL MILLS LLC						0.00
242320		Load Response Payments Immunex RI Corp. 12 KV						4,516.96
242320		Load Response Payments Amica Mutual Insurance Company						4,516.96
242320		Load Response Payments Citizens Bank - #33095						6,237.92
242320		Load Response Payments Citizens Bank - Ops Center						2,642.42
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,216.07
242320		Load Response Payments Immunex RI Corp. 34KV						31,343.18
242320		Load Response Payments AT Cross Company						2,710.18
242320		Load Response Payments Providence Metalizing						4,968.65
451050		ODR-DSM ODR						33,287.87
none	21	ICAP Transitional Payments	01/01/2008 0:00	02/01/2008 0:00				(23,446.84)
451050		ODR-DSM ODR						(23,446.84)
none		ISO New England 12th Icap Settlement	06/02/2008 0:00					13.08
555505		Asset 949				0.205		4.16
555503		Asset 952				0.44		8.92
561413	22	ISO Schedule 1 for RNS	04/01/2008 0:00	05/01/2008 0:00				(110,869.74)
561413	23	ISO Schedule 1 for RNS	01/01/2008 0:00	02/01/2008 0:00				0.00
561413	24	ISO Schedule 1 for RNS	08/01/2005 0:00	09/01/2005 0:00				0.00
561413	25	ISO Schedule 1 for RNS	07/01/2005 0:00	08/01/2005 0:00				0.00
561413	26	ISO Schedule 1 for RNS	06/01/2005 0:00	07/01/2005 0:00				0.00
561413	27	ISO Schedule 1 for RNS	05/01/2005 0:00	06/01/2005 0:00				0.00
561413	28	ISO Schedule 1 for RNS	04/01/2005 0:00	05/01/2005 0:00				0.00
561413	29	ISO Schedule 1 for RNS	03/01/2005 0:00	04/01/2005 0:00				0.00
561413	30	ISO Schedule 1 for RNS	02/01/2005 0:00	03/01/2005 0:00				0.00
561413	31	ISO Schedule 1 for TOUT	04/01/2008 0:00	05/01/2008 0:00				7,197.73
561413	32	ISO Schedule 1 for TOUT	01/01/2008 0:00	02/01/2008 0:00				2.06
561413	33	ISO Schedule 1 for TOUT	08/01/2005 0:00	09/01/2005 0:00				0.00
561413	34	ISO Schedule 1 for TOUT	07/01/2005 0:00	08/01/2005 0:00				0.00
561413	35	ISO Schedule 1 for TOUT	06/01/2005 0:00	07/01/2005 0:00				0.00
561413	36	ISO Schedule 1 for TOUT	05/01/2005 0:00	06/01/2005 0:00				3.49
561413	37	ISO Schedule 1 for TOUT	04/01/2005 0:00	05/01/2005 0:00				1.63
561413	38	ISO Schedule 1 for TOUT	03/01/2005 0:00	04/01/2005 0:00				(1.74)
561413	39	ISO Schedule 1 for TOUT	02/01/2005 0:00	03/01/2005 0:00				1.41
none	40	ISO Schedule 2	04/01/2008 0:00	05/01/2008 0:00				(590.56)
555524		Asset 789				-590.56	MWhs 645.157	(335.40)

555505		Asset 949			145,249	(75.51)
555503		Asset 952			96,341	(50.09)
555526		Asset 1054			224,555	(116.74)
555555		Asset 11827			22,888	(11.90)
555556		Asset 11889			1,765	(0.92)
none	41	ISO Schedule 2	01/01/2008 0:00	02/01/2008 0:00		0.00
565509	42	ISO Schedule 5 NESCOE	04/01/2008 0:00	05/01/2008 0:00		(3,777.83)
565509	43	ISO Schedule 5 NESCOE	01/01/2008 0:00	02/01/2008 0:00		0.00
565509	44	OATT-Schedule 2 VAR	04/01/2008 0:00	05/01/2008 0:00		(161,557.36)
565509	45	OATT-Schedule 2 VAR	01/01/2008 0:00	02/01/2008 0:00		(39.82)
565509	46	OATT-Schedule 16 Black Start	04/01/2008 0:00	05/01/2008 0:00		(58,107.63)
565509	47	OATT-Schedule 16 Black Start	01/01/2008 0:00	02/01/2008 0:00		(57.89)
none	48	OATT-Regional Network Service	04/01/2008 0:00	05/01/2008 0:00		(2,597,696.83)
565509		RNS Charges from "rns_charges"				(2,480,287.90)
561413		Schedule 1 Charge from "rns_charges"				(117,408.93)
none	49	OATT-Regional Network Service	01/01/2008 0:00	02/01/2008 0:00		(29,218.61)
565509		RNS Charges from "rns_charges"				(29,066.62)
561413		Schedule 1 Charge from "rns_charges"				(151.99)
565509	50	OATT-Regional Network Service	08/01/2005 0:00	09/01/2005 0:00		(15,843.10)
565509	51	OATT-Regional Network Service	07/01/2005 0:00	08/01/2005 0:00		(15,723.43)
565509	52	OATT-Regional Network Service	06/01/2005 0:00	07/01/2005 0:00		(14,510.67)
565509	53	OATT-Regional Network Service	05/01/2005 0:00	06/01/2005 0:00		(8,560.00)
565509	54	OATT-Regional Network Service	04/01/2005 0:00	05/01/2005 0:00		(8,646.77)
565509	55	OATT-Regional Network Service	03/01/2005 0:00	04/01/2005 0:00		(10,255.99)
565509	56	OATT-Regional Network Service	02/01/2005 0:00	03/01/2005 0:00		(10,767.19)
565509	57	ROE RNS Int Allocation	01/01/2008 0:00	02/01/2008 0:00		(511.00)
565509	58	ROE RNS Int Allocation	12/01/2007 0:00	01/01/2008 0:00	Interest Correction	0
565509	59	ROE RNS Int Allocation	08/01/2005 0:00	09/01/2005 0:00		(507.12)
565509	60	ROE RNS Int Allocation	07/01/2005 0:00	08/01/2005 0:00		(931.18)
565509	61	ROE RNS Int Allocation	06/01/2005 0:00	07/01/2005 0:00		(924.15)
565509	62	ROE RNS Int Allocation	05/01/2005 0:00	06/01/2005 0:00		(852.87)
565509	63	ROE RNS Int Allocation	04/01/2005 0:00	05/01/2005 0:00		(1,011.57)
565509	64	ROE RNS Int Allocation	03/01/2005 0:00	04/01/2005 0:00		(1,021.63)
565509	65	ROE RNS Int Allocation	02/01/2005 0:00	03/01/2005 0:00		(1,211.99)
565509	66	ROE RNS Int Allocation	01/01/2005 0:00	02/01/2005 0:00	Interest Correction	0
565509	67	ROE RNS Int Allocation	12/01/2004 0:00	01/01/2005 0:00	Interest Correction	0
565509	68	ROE RNS Int Allocation	11/01/2004 0:00	12/01/2004 0:00	Interest Correction	0
565509	69	ROE RNS Int Allocation	10/01/2004 0:00	11/01/2004 0:00	Interest Correction	0
565509	70	ROE RNS Int Allocation	09/01/2004 0:00	10/01/2004 0:00	Interest Correction	0
565509	71	ROE RNS Int Allocation	08/01/2004 0:00	09/01/2004 0:00	Interest Correction	0
565509	72	ROE RNS Int Allocation	07/01/2004 0:00	08/01/2004 0:00	Interest Correction	0
565509	73	ROE RNS Int Allocation	06/01/2004 0:00	07/01/2004 0:00	Interest Correction	0
none	74	GIS Costs	04/01/2008 0:00	05/01/2008 0:00	GIS Cost Allocation	-513953.983 MWhrs
555541		Renewable Obligation - DS/LRS				-15,161
555540		Renewable Obligation - SO/TSE				-498,803
242320	75	Load Resp Monthly Fee	05/01/2008 0:00	06/01/2008 0:00	14162	100.00
242320	76	Load Resp Monthly Fee	05/01/2008 0:00	06/01/2008 0:00	13979	100.00
566001	77	Credit Ins Chg 2008-2009	05/01/2008 0:00	06/01/2008 0:00		-3566084 Tot Avg Inv '0'
242320	78	Load Resp Monthly Fee	05/01/2008 0:00	06/01/2008 0:00	13968	100.00
242320	79	Load Resp Monthly Fee	05/01/2008 0:00	06/01/2008 0:00	14223	100.00
242320	80	Load Resp Monthly Fee	05/01/2008 0:00	06/01/2008 0:00	13966	100.00
242320	81	Load Resp Monthly Fee	05/01/2008 0:00	06/01/2008 0:00	13965	100.00
242320	82	Load Resp Monthly Fee	05/01/2008 0:00	06/01/2008 0:00	13957	100.00
242320	83	Load Resp Monthly Fee	05/01/2008 0:00	06/01/2008 0:00	13967	100.00
561415	84	Load Response Adjustment	01/01/2008 0:00	02/01/2008 0:00		1,323.72
565509	85	ROE RNS Int Allocation	12/01/2007 0:00	01/01/2008 0:00	Interest Reversal	(507.12)
565509	86	ROE RNS Int Allocation	01/01/2005 0:00	02/01/2005 0:00	Interest Reversal	(125.61)
565509	87	ROE RNS Int Allocation	12/01/2004 0:00	01/01/2005 0:00	Interest Reversal	(129.42)
565509	88	ROE RNS Int Allocation	11/01/2004 0:00	12/01/2004 0:00	Interest Reversal	(110.17)
565509	89	ROE RNS Int Allocation	10/01/2004 0:00	11/01/2004 0:00	Interest Reversal	(103.93)
565509	90	ROE RNS Int Allocation	09/01/2004 0:00	10/01/2004 0:00	Interest Reversal	(131.75)
565509	91	ROE RNS Int Allocation	08/01/2004 0:00	09/01/2004 0:00	Interest Reversal	(151.29)
565509	92	ROE RNS Int Allocation	07/01/2004 0:00	08/01/2004 0:00	Interest Reversal	(142.34)
565509	93	ROE RNS Int Allocation	06/01/2004 0:00	07/01/2004 0:00	Interest Reversal	(138.79)

106 lines

Spreadsheet Journal Template - FOR COPY & PASTE

Unit	Journal	Date	Description	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	05/28/2008	NEPOOL - ISO SETTLEMENT STATEMENT										
1	00049				165000							0.00	Prepayment - NEPOOL
2	00010				242000							0.00	FUEL RELATED ADJUSTMENTS
3	00049				419102			400				0.00	INTEREST EARNED
4	00010				186614							0.00	Def DR-Deferred ISO Costs
5	00049				555100				20560	20560		0.00	NEP-GEN
6	00049				555503			400	20560	20560		(9,000.13)	PONTIAC ENERGY - QF - #952
7	00049				555505			400	20560	20560		(12,117.49)	VALLEY HYDRO - QF - #949
8	00049				555522			400	20560	20560		0.00	Pur Pwr - ISO NE - Std Offer
9	00049				555524			400	20560	20560		(63,381.36)	PAWTUCKET POWER - QF - #789
10	00049				555525			400	20560	20560		0.00	Roosevelt Hydro - QF - #1056
11	00049				555526			400	20560	20560		(21,503.95)	BLACKSTONE HYDRO - QF - #1054
12	00049				555527			400	20560	20560		0.00	Woonsocket HYDRO - QF - #1055
13	00049				555555			400	20560	20560		(3,439.27)	Portsmouth Abbey - QF - #11827
14	00049				555556			400	20560	20560		(244.16)	IBEW Local 99 Solar - QF - #11889
15	00049				555559			400	20560	20560		4,912.09	Renewable Obligation - SOT/SE
16	00049				555541			400	20560	20560		123.92	Renewable Obligation - DS/LRS
17	00049				565500			400	20560	20560		0.00	Phase I & II Uplift Credits
18	00049				565501			400	20560	20560		0.00	Phase I & II Uplift Charges
19	00010				561000-10			400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049				561000			400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049				565502			400	20560	20560		0.00	
22	00049				565503			400	20560	20560		0.00	
23	00049				565504			400	20560	20560		0.00	
24	00049				565505			400	20560	20560		0.00	Nepool Mgmt Fee - Load - D.A.F.
25	00049				565506			400	20560	20560		0.00	NEPOOL MGMT FEE-PTF
26	00049				565507			400	20560	20560		0.00	RTG Trans - ISO Sch 2 EAS
27	00049				561407			400	20560	20560		\$0.00	ISO Schedule 2
28	00049				565508			400	20560	20560		0.00	RTG Trans - ISO Sch 3 RAS
29	00049				561408			400	20560	20560		\$0.00	ISO Schedule 3
30	00049				565509			400	20560	20560		3,369,696.10	TM-RTG-RNS
31	00049				565510			400	20560	20560		0.00	ISO TARIFF EXPENSE
32	00049				565511			400	20560	20560		0.00	TM-RTG-Congestion Costs (Retail Only)
33	00049				565512			400	20560	20560		0.00	
34	00049				565513			400	20560	20560		0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049				561413			400	20560	20560		\$239,029.28	Scheduling, System Control and Dispatch Services
36	00049				565604			400	20560	20560		0.00	CONGESTION COSTS
37	00049				568001			400	20560	20560		0.00	Nepool Mgmt Fee
38	00049				566002			400	20560	20560		0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049				242320			400	20560	20560		(171,763.20)	Cust Refund Prov-Comm Lg Dist
40	00049				561415			400	20560	20560		\$39,831.59	Load Response
41	00049				AG00086			400	20110	20110		0.00	Regulatory Assessment
42	00005				451050			400	20560	20560		(50,967.12)	ISO Transitional FCM/ODR-DSM
					143006			400	20560	20560		(3,320,576.30)	Other A/R - Misc.
												0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (3,320,576.30)

Check (2,553,598.84)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	05/02/2008 0:00	05/09/2008 0:00				0.00
none	2	Real-Time Energy	05/02/2008 0:00	05/09/2008 0:00				37,547.71
none		Real-Time Energy	05/01/2008 0:00	05/02/2008 0:00				4,344.58
555524		Asset 789						41,892.29
none		Real-Time Energy	04/25/2008 0:00	05/01/2008 0:00				20,239.38
none		Real-Time Energy	04/17/2008 0:00	04/25/2008 0:00				21,815.09
none		Real-Time Energy	04/11/2008 0:00	04/17/2008 0:00				21,724.05
none					MWhs		\$	0.00
555524		Asset 789		-152.02	645.157	-86.34	58,238.30	18,341.59
555505		Asset 949			145.249	-19.44	12,846.70	12,827.26
555503		Asset 952			96.341	-12.89	8,680.44	8,667.55
555526		Asset 1054			224.555	-30.05	21,643.70	21,613.65
555555		Asset 11827			22.888	-3.06	2,170.54	2,167.48
555556		Asset 11889			1.765	-0.24	161.47	160.99
none	3	Real-Time Energy	12/27/2007 0:00	01/01/2008 0:00				1.60
none	4	Real-Time Energy	12/20/2007 0:00	12/27/2007 0:00				0.97
none	5	Real-Time Energy	12/14/2007 0:00	12/20/2007 0:00				0.44
none	6	Real-Time Energy	12/07/2007 0:00	12/14/2007 0:00				(0.93)
none	7	Real-Time Energy	12/01/2007 0:00	12/07/2007 0:00				0.46
555524		Asset 789						2.54
none	8	Regulation	05/02/2008 0:00	05/09/2008 0:00				0.00
none	9	Day-Ahead NCPC	05/02/2008 0:00	05/09/2008 0:00				0.00
none	10	Real-Time NCPC	05/02/2008 0:00	05/09/2008 0:00				0.00
none	11	Demand Response	03/01/2008 0:00	04/01/2008 0:00				(12,620.41)
242320		Load Response Payments						0.00
561415		Load Response Charges						(12,620.41)
none	12	Demand Response	12/01/2007 0:00	01/01/2008 0:00				83,881.58
242320		Load Response Payments						110,868.94
561415		Load Response Charges						(26,987.36)
561415	13	DR Supplemental Payment	03/01/2008 0:00	04/01/2008 0:00				(501.39)
561415	14	DR Supplemental Payment	12/01/2007 0:00	01/01/2008 0:00	Availability Payment			135.27
none	15	ICAP Transitional Payments	04/01/2008 0:00	05/01/2008 0:00				98,636.73
555524		Asset 789 CEC 002 PAWTUCKET U5						3,490.91
555505		Asset 949 VALLEY HYDRO - QF						0.00
555503		Asset 952 PONTIAC ENERGY - QF						384.78
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,294.55
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						84.36
555524		Asset 14383 SBER ROYAL MILLS LLC						0.00
242320		Load Response Payments Immunex RI Corp. 12 KV						4,512.60
242320		Load Response Payments Amica Mutual Insurance Company						4,512.60
242320		Load Response Payments Citizens Bank - #33095						6,231.90
242320		Load Response Payments Citizens Bank - Ops Center						2,639.87
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,212.97
242320		Load Response Payments Immunex RI Corp. 34KV						31,312.90
242320		Load Response Payments AT Cross Company						2,707.56
242320		Load Response Payments Providence Metalizing						4,963.86
451050		ODR-DSM ODR						33,287.87
none	16	ICAP Transitional Payments	12/01/2007 0:00	01/01/2008 0:00				17,679.25
451050		ODR-DSM ODR						17,679.25
561413	17	ISO Schedule 1 for RNS	03/01/2008 0:00	04/01/2008 0:00				(120,054.74)
561413	18	ISO Schedule 1 for RNS	12/01/2007 0:00	01/01/2008 0:00				0.00
561413	19	ISO Schedule 1 for RNS	01/01/2005 0:00	02/01/2005 0:00				0.00
561413	20	ISO Schedule 1 for RNS	12/01/2004 0:00	01/01/2005 0:00				0.00
561413	21	ISO Schedule 1 for RNS	11/01/2004 0:00	12/01/2004 0:00				0.00
561413	22	ISO Schedule 1 for RNS	10/01/2004 0:00	11/01/2004 0:00				0.00
561413	23	ISO Schedule 1 for RNS	09/01/2004 0:00	10/01/2004 0:00				0.00
561413	24	ISO Schedule 1 for RNS	08/01/2004 0:00	09/01/2004 0:00				0.00
561413	25	ISO Schedule 1 for RNS	07/01/2004 0:00	08/01/2004 0:00				0.00
561413	26	ISO Schedule 1 for RNS	06/01/2004 0:00	07/01/2004 0:00				0.00
561413	27	ISO Schedule 1 for TOUT	03/01/2008 0:00	04/01/2008 0:00				8,334.04
561413	28	ISO Schedule 1 for TOUT	12/01/2007 0:00	01/01/2008 0:00				0.46
561413	29	ISO Schedule 1 for TOUT	01/01/2005 0:00	02/01/2005 0:00				(0.76)
561413	30	ISO Schedule 1 for TOUT	12/01/2004 0:00	01/01/2005 0:00				0.22
561413	31	ISO Schedule 1 for TOUT	11/01/2004 0:00	12/01/2004 0:00				(0.65)
561413	32	ISO Schedule 1 for TOUT	10/01/2004 0:00	11/01/2004 0:00				(1.66)
561413	33	ISO Schedule 1 for TOUT	09/01/2004 0:00	10/01/2004 0:00				(7.51)
561413	34	ISO Schedule 1 for TOUT	08/01/2004 0:00	09/01/2004 0:00				0.26
561413	35	ISO Schedule 1 for TOUT	07/01/2004 0:00	08/01/2004 0:00				(0.26)
561413	36	ISO Schedule 1 for TOUT	06/01/2004 0:00	07/01/2004 0:00				3.39
none	37	ISO Schedule 2	03/01/2008 0:00	04/01/2008 0:00				(641.59)
555524		Asset 789				-641.59	MWhs	(245.98)
555505		Asset 949						(109.76)
555503		Asset 952						(52.19)
555526		Asset 1054						(109.70)
555555		Asset 11827						(22.77)
555556		Asset 11889						(1.19)

64 30 81 394
PAGE

none	38 ISO Schedule 2	12/01/2007 0:00	01/01/2008 0:00		0.00
565509	39 ISO Schedule 5 NESCOE	03/01/2008 0:00	04/01/2008 0:00		(4,091.15)
565509	40 OATT-Schedule 2 VAR	03/01/2008 0:00	04/01/2008 0:00		(586,548.71)
565509	41 OATT Sched 2	12/01/2007 0:00	01/01/2008 0:00	Duns# 00-119-3655	(15.71)
565509	42 OATT Sched 2	12/01/2007 0:00	01/01/2008 0:00	CC Duns# 00-119-3655	(12.12)
565509	43 OATT-Schedule 16 Black Start	03/01/2008 0:00	04/01/2008 0:00		(57,950.41)
565509	44 OATT-Schedule 16 Black Start	12/01/2007 0:00	01/01/2008 0:00		(101.35)
none	45 OATT-Regional Network Service	03/01/2008 0:00	04/01/2008 0:00		(2,813,137.04)
565509	RNS Charges from "rns_charges"				(2,885,990.79)
561413	Schedule 1 Charge from "rns_charges"				(127,146.25)
none	46 OATT-Regional Network Service	12/01/2007 0:00	01/01/2008 0:00		(28,034.70)
565509	RNS Charges from "rns_charges"				(27,888.88)
561413	Schedule 1 Charge from "rns_charges"				(145.82)
565509	47 OATT-Regional Network Service	01/01/2005 0:00	02/01/2005 0:00		(1,050.02)
565509	48 OATT-Regional Network Service	12/01/2004 0:00	01/01/2005 0:00		(1,081.80)
565509	49 OATT-Regional Network Service	11/01/2004 0:00	12/01/2004 0:00		(920.89)
565509	50 OATT-Regional Network Service	10/01/2004 0:00	11/01/2004 0:00		(868.73)
565509	51 OATT-Regional Network Service	09/01/2004 0:00	10/01/2004 0:00		(1,101.32)
565509	52 OATT-Regional Network Service	08/01/2004 0:00	09/01/2004 0:00		(1,264.63)
565509	53 OATT-Regional Network Service	07/01/2004 0:00	08/01/2004 0:00		(1,189.84)
565509	54 OATT-Regional Network Service	06/01/2004 0:00	07/01/2004 0:00		(1,160.17)
none	55 GIS Costs	03/01/2008 0:00	04/01/2008 0:00	GIS Cost Allocation -578146.611 MWhrs	(5,036.01)
565541	Renewable Obligation - DSLRS				-14,227 (123.92)
565540	Renewable Obligation - SO/TSE				-563,920 (4,912.09)
242320	56 Load Resp Monthly Fee	04/01/2008 0:00	05/01/2008 0:00	14162	100.00
242320	57 Load Resp Monthly Fee	04/01/2008 0:00	05/01/2008 0:00	13968	100.00
242320	58 Load Resp Monthly Fee	04/01/2008 0:00	05/01/2008 0:00	13965	100.00
242320	59 Load Resp Monthly Fee	04/01/2008 0:00	05/01/2008 0:00	13967	100.00
242320	60 Load Resp Monthly Fee	04/01/2008 0:00	05/01/2008 0:00	13979	100.00
242320	61 Load Resp Monthly Fee	04/01/2008 0:00	05/01/2008 0:00	13957	100.00
242320	62 Load Resp Monthly Fee	04/01/2008 0:00	05/01/2008 0:00	13966	100.00
242320	63 Load Resp Monthly Fee	04/01/2008 0:00	05/01/2008 0:00	14223	100.00
565509	64 ROE RNS Int Allocation	12/01/2007 0:00	01/01/2008 0:00		507.12
561415	65 Load Response Adjustment	12/01/2007 0:00	01/01/2008 0:00		142.30
565509	66 ROE RNS Int Allocation	01/01/2005 0:00	02/01/2005 0:00		125.61
565509	67 ROE RNS Int Allocation	12/01/2004 0:00	01/01/2005 0:00		129.42
565509	68 ROE RNS Int Allocation	11/01/2004 0:00	12/01/2004 0:00		110.17
565509	69 ROE RNS Int Allocation	10/01/2004 0:00	11/01/2004 0:00		103.93
565509	70 ROE RNS Int Allocation	09/01/2004 0:00	10/01/2004 0:00	0	131.75
565509	71 ROE RNS Int Allocation	08/01/2004 0:00	09/01/2004 0:00		151.29
565509	72 ROE RNS Int Allocation	07/01/2004 0:00	08/01/2004 0:00		142.34
565509	73 ROE RNS Int Allocation	06/01/2004 0:00	07/01/2004 0:00		138.79

86 lines

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Unit	Journal	Date	Description	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	04/30/2008	MARCH 2008 NEPOOL - ISO SETTLEMENT STATEMENT		022659/dhjk								
1	00049		165000									0.00	Prepayment - NEPOOL
2	00010		242000									0.00	FUEL RELATED ADJUSTMENTS
3	00049		419102			400						0.00	INTEREST EARNED
4	00010		186614									0.00	Def DR-Deferred ISO Costs
5	00049		555100			400			20560			0.00	NEP-GEN
6	00049		555503			400			20560			(8,777.09)	PONTIAC ENERGY - QF - #952
7	00049		555505			400			20560			(17,703.56)	VALLEY HYDRO - QF - #949
8	00049		555522			400			20560			(78,330.45)	PAWTUCKET POWER - QF - #789
9	00049		555524			400			20560			0.00	Roosevelt Hydro - QF - #1056
10	00049		555525			400			20560			(18,056.03)	BLACKSTONE HYDRO - QF - #1054
11	00049		555526			400			20560			0.00	Woonsocket HYDRO - QF - #1055
12	00049		555527			400			20560			(4,900.49)	Portsmouth Abbey - QF - #11827
13	00049		555555			400			20560			(274.20)	IBEW Local 99 Solar - QF - #11889
14	00049		555556			400			20560			5,036.16	Renewable Obligation - SORTSE
15	00049		555540			400			20560			117.46	Renewable Obligation - DSILRS
16	00049		555541			400			20560			0.00	Phase I & II Uplift Credits
17	00049		555500			400			20560			0.00	Phase I & II Uplift Charges
18	00049		555501			400			20560			0.00	ISO-Sched & Disp (CHG TO NEP)
19	00010		561000-10			400			20560			0.00	ISO-Sched & Disp (CHG TO NEC)
20	00049		561000			400			20560			0.00	
21	00049		555502			400			20560			0.00	
22	00049		555503			400			20560			0.00	
23	00049		555504			400			20560			0.00	Nepool Mgmt Fee - Load - D.A.F.
24	00049		555505			400			20560			0.00	NEPOOL MGMT FEE-PTF
25	00049		555506			400			20560			0.00	RTG Trans - ISO Sch 2 EAS
26	00049		555507			400			20560			\$0.00	ISO Schedule 2
27	00049		561407			400			20560			0.00	RTG Trans - ISO Sch 3 RAS
28	00049		555508			400			20560			\$0.00	ISO Schedule 3
29	00049		561408			400			20560			3,429,138.65	TM-RTG-RNS
30	00049		555509			400			20560			0.00	ISO TARIFF EXPENSE
31	00049		555510			400			20560			0.00	TM-RTG-Congestion Costs (Retail Only)
32	00049		555511			400			20560			0.00	
33	00049		555512			400			20560			0.00	TM-S&D(NEPOOL & ISO) (NEP)
34	00049		555513			400			20560			\$263,720.80	Scheduling, System Control and Dispatch Services
35	00049		561413			400			20560			0.00	CONGESTION COSTS
36	00049		555504			400			20560			3.58	Nepool Mgmt Fee
37	00049		555500			400			20560			0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
38	00049		555502			400			20560			(137,015.04)	Cust Refund Prov-Comm Lg Dist
39	00049		242320			400			20560			\$78,686.60	Load Response
40	00049		561415			400			20560			0.00	Regulatory Assessment
41	00049		AG0036			400			20110			(46,061.67)	ISO Transitional FCM-ODR-DSM
42	00005		451050			400			20560			(3,465,584.72)	Other AVR - Misc.
43	00005		451050			400			20560			0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (3,465,584.72)

Check (2,904,569.03)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	04/04/2008 0:00	04/11/2008 0:00				0.00
none	2	Real-Time Energy	04/04/2008 0:00	04/11/2008 0:00				28,376.45
none		Real-Time Energy	04/01/2008 0:00	04/04/2008 0:00				11,433.92
555524		Asset 789						39,810.37
none		Real-Time Energy	03/28/2008 0:00	04/01/2008 0:00				16,623.14
none		Real-Time Energy	03/20/2008 0:00	03/28/2008 0:00				22,900.69
none		Real-Time Energy	03/14/2008 0:00	03/20/2008 0:00				20,601.11
none		Real-Time Energy	03/07/2008 0:00	03/14/2008 0:00				23,417.88
555524		Asset 789		-155.08	737.371	-83.63	57,021.79	35,380.44
555505		Asset 949			233.929	-26.53	17,804.25	17,777.72
555503		Asset 952			111.238	-12.62	8,456.27	8,443.65
555526		Asset 1054			233.81	-26.52	18,159.00	18,132.48
555555		Asset 11827			48.522	-5.50	3,623.40	3,617.90
555556		Asset 11889			2.528	-0.29	190.71	190.64
none	3	Real-Time Energy	11/30/2007 0:00	12/01/2007 0:00				0.17
none	4	Real-Time Energy	11/21/2007 0:00	11/30/2007 0:00				0.13
none	5	Real-Time Energy	11/16/2007 0:00	11/21/2007 0:00				0.11
none	6	Real-Time Energy	11/08/2007 0:00	11/16/2007 0:00				0.07
none	7	Real-Time Energy	11/02/2007 0:00	11/08/2007 0:00				(0.43)
none	8	Real-Time Energy	11/01/2007 0:00	11/02/2007 0:00				0.00
555524		Asset 789						0.05
none	9	Regulation	04/04/2008 0:00	04/11/2008 0:00				0.00
none	10	Day-Ahead NCPC	04/04/2008 0:00	04/11/2008 0:00				0.00
none	11	Real-Time NCPC	04/04/2008 0:00	04/11/2008 0:00				0.00
none	12	Demand Response	02/01/2008 0:00	03/01/2008 0:00				(60,400.41)
242320		Load Response Payments						0.00
561415		Load Response Charges						(60,400.41)
none	13	Demand Response	11/01/2007 0:00	12/01/2007 0:00				58,318.66
242320		Load Response Payments						76,050.53
561415		Load Response Charges						(17,731.85)
561415	14	DR Supplemental Payment	02/01/2008 0:00	03/01/2008 0:00	Availability Payment			(551.29)
561415	15	DR Supplemental Payment	11/01/2007 0:00	12/01/2007 0:00	Availability Payment			(3.05)
none	16	ICAP Transitional Payments	03/01/2008 0:00	04/01/2008 0:00				111,480.78
555524		Asset 789 CEC 002 PAWTUCKET US						3,490.91
555505		Asset 949 VALLEY HYDRO - QF						0.00
555503		Asset 952 PONTIAC ENERGY - QF						384.78
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,294.55
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						84.36
555524		Asset 14383 SBER ROYAL MILLS LLC						0.00
242320		Load Response Payments Immunex RI Corp. 12 KV						4,517.87
242320		Load Response Payments Amica Mutual Insurance Company						4,517.87
242320		Load Response Payments Citizens Bank - #33095						6,239.18
242320		Load Response Payments Citizens Bank - Ops Center						2,642.96
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,216.73
242320		Load Response Payments Immunex RI Corp. 34KV						31,349.52
242320		Load Response Payments AT Cross Company						2,710.72
242320		Load Response Payments Providence Metalizing						4,969.66
451050		ODR-DSM ODR						46,061.67
none	17	ICAP Transitional Payments	11/01/2007 0:00	12/01/2007 0:00				0.00
561413	18	ISO Schedule 1 for RNS	02/01/2008 0:00	03/01/2008 0:00				(133,610.13)
561413	19	ISO Schedule 1 for RNS	11/01/2007 0:00	12/01/2007 0:00				0.00
561413	20	ISO Schedule 1 for TOUT	02/01/2008 0:00	03/01/2008 0:00				11,236.25
561413	21	ISO Schedule 1 for TOUT	11/01/2007 0:00	12/01/2007 0:00				0.00
none	22	ISO Schedule 2	02/01/2008 0:00	03/01/2008 0:00				(566.02)
555524		Asset 789				-566.02	663.272	(351.32)
555505		Asset 949					140.009	(74.16)
555503		Asset 952					96.925	(51.34)
555526		Asset 1054					144.328	(76.45)
555555		Asset 11827					22.592	(11.97)
555556		Asset 11889					1.499	(0.79)
none	23	ISO Schedule 2	11/01/2007 0:00	12/01/2007 0:00				0.00
565509	24	ISO Schedule 5 NESCOE	02/01/2008 0:00	03/01/2008 0:00				(4,552.70)
565509	25	OATT-Schedule 2 VAR	02/01/2008 0:00	03/01/2008 0:00				(376,848.29)
565509	26	OATT Sched 2	11/01/2007 0:00	12/01/2007 0:00	Duns #00-119-3655			0.23
565509	27	OATT-Schedule 16 Black Start	02/01/2008 0:00	03/01/2008 0:00				(57,375.42)
565509	28	OATT-Schedule 16 Black Start	11/01/2007 0:00	12/01/2007 0:00				(107.71)
none	29	OATT-Regional Network Service	02/01/2008 0:00	03/01/2008 0:00				(3,131,601.68)
565509		RNS Charges from "rns_charges"						(2,990,254.76)
561413		Schedule 1 Charge from "rns_charges"						(141,346.92)
none	30	OATT-Regional Network Service	11/01/2007 0:00	12/01/2007 0:00				0.00
none	31	GIS Costs	02/01/2008 0:00	03/01/2008 0:00	GIS Cost Allocation	-575948.668	MWhrs	(5,153.62)
555541		Renewable Obligation - DS/LRS					-13,127	(117.46)
555540		Renewable Obligation - SO/TSE					-562,822	(5,036.16)
242320	32	Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13957			100.00
566001	33	MarFeesonNepoolLineof Credit	03/01/2008 0:00	04/01/2008 0:00	4443029.27	ABS Val		(1.42)

242320	34 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13965	100.00
242320	35 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13966	100.00
242320	36 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13967	100.00
242320	37 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13968	100.00
242320	38 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	13979	100.00
242320	39 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	14162	100.00
242320	40 Load Resp Monthly Fee	03/01/2008 0:00	04/01/2008 0:00	14223	100.00
566001	41 Feb Fees on Nepool Line of Credit	02/01/2008 0:00	03/01/2008 0:00		(1.20)
566001	42 Jan Fees on Nepool Line of Credit	01/01/2008 0:00	02/01/2008 0:00		(0.98)

55 lines

4085944.27 ABS Val
3735798.17 ABS Val

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Unit	Journal	Date	Description	Unit	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	4934-1	03/24/2008	FEBRUARY 2008 NEPOOL - ISO SETTLEMENT STATEMENT											
1	00049		165000										0.00	Prepayment - NEPOOL
2	00010		242000										0.00	FUEL RELATED ADJUSTMENTS
3	00049		419102										0.00	INTEREST EARNED
4	00010		186614						400				0.00	Def DR-Deferred ISO Costs
5	00049		555100							20560	20560		0.00	NEP-GEN
6	00049		555503							20560	20560		(7,455.88)	PONTIAC ENERGY - QF - #952
7	00049		555505							20560	20560		(10,364.29)	VALLEY HYDRO - QF - #949
8	00049		555522							20560	20560		0.00	Pur Pwr - ISO NE - Std Offer
9	00049		555524							20560	20560		(39,982.35)	PAWTUCKET POWER - QF - #789
10	00049		555525							20560	20560		0.00	Roosevelt Hydro - QF - #1056
11	00049		555526							20560	20560		(9,607.44)	BLACKSTONE HYDRO - QF - #1054
12	00049		555527							20560	20560		0.00	Woonsocket HYDRO - QF - #1055
13	00049		555555							20560	20560		(3,630.71)	Portsmouth Abbey - QF - #11827
14	00049		555556							20560	20560		(237.98)	IBEW Local 99 Solar - QF - #11889
15	00049		555540							20560	20560		5,218.22	Renewable Obligation - SOTISE
16	00049		555541							20560	20560		127.14	Renewable Obligation - DSILRS
17	00049		565500							20560	20560		0.00	Phase I & II Uplift Credits
18	00049		565501							20560	20560		0.00	Phase I & II Uplift Charges
19	00010		561000-10							20560	20560		0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049		561000							20560	20560		0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049		565502							20560	20560		0.00	
22	00049		565503							20560	20560		0.00	
23	00049		565504							20560	20560		0.00	
24	00049		565505							20560	20560		0.00	Nepool Mgmt Fee - Load - D.A.F.
25	00049		565506							20560	20560		0.00	NEPOOL MGMT FEE-PTF
26	00049		565507							20560	20560		0.00	RTG Trans - ISO Sch 2 EAS
27	00049		561407							20560	20560		\$0.00	ISO Schedule 2
28	00049		565508							20560	20560		0.00	RTG Trans - ISO Sch 3 RAS
29	00049		561408							20560	20560		\$0.00	ISO Schedule 3
30	00049		565509							20560	20560		3,667,551.15	TM-RTG-RNS
31	00049		565510							20560	20560		0.00	ISO TARIFF EXPENSE
32	00049		565511							20560	20560		0.00	TM-RTG-Congestion Costs (Retail Only)
33	00049		565512							20560	20560		0.00	
34	00049		565513							20560	20560		0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049		561413							20560	20560		\$283,193.82	Scheduling, System Control and Dispatch Services
36	00049		565604							20560	20560		0.00	CONGESTION COSTS
37	00049		566001							20560	20560		0.00	Nepool Mgmt Fee
38	00049		566002							20560	20560		0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049		242320							20560	20560		(94,714.40)	Cust Refund Prov-Comm Lg Dist
40	00049		561415							20560	20560		\$256,074.63	Load Response
41	00049		AG0086							20110	20110		0.00	Regulatory Assessment
42	00005		451050							20560	20560		(45,064.00)	ISO Transitional FCM-ODR-DSM
			143006										(3,981,067.90)	Other A/R - Misc.
													0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (3,981,067.90)

Check (3,344,131.38)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	03/01/2008 0:00	03/07/2008 0:00				0.00
none	2	Day-Ahead Energy	02/29/2008 0:00	03/01/2008 0:00				0.00
none	3	Real-Time Energy	03/01/2008 0:00	03/07/2008 0:00				21,557.72
555524		Asset 789						21,557.72
none	4	Real-Time Energy	02/29/2008 0:00	03/01/2008 0:00				3,700.51
none		Real-Time Energy	02/22/2008 0:00	02/29/2008 0:00				21,391.42
none		Real-Time Energy	02/14/2008 0:00	02/22/2008 0:00				19,440.01
none		Real-Time Energy	02/07/2008 0:00	02/14/2008 0:00				19,816.87
555524		Asset 789		-132.04	663.272	-81.95	50,303.25	35,265.16
555505		Asset 949			140.009	-17.30	10,492.63	10,475.33
555503		Asset 952			96.925	-11.98	7,083.08	7,071.10
555526		Asset 1054			144.328	-17.83	9,695.78	9,677.95
555555		Asset 11827			22.592	-2.79	1,749.24	1,746.45
555556		Asset 11889			1.499	-0.19	112.93	112.83
none	5	Real-Time Energy	10/28/2007 0:00	11/01/2007 0:00				0.31
none	6	Real-Time Energy	10/19/2007 0:00	10/26/2007 0:00				1.06
none	7	Real-Time Energy	10/12/2007 0:00	10/19/2007 0:00				0.32
none	8	Real-Time Energy	10/04/2007 0:00	10/12/2007 0:00				0.02
none	9	Real-Time Energy	10/01/2007 0:00	10/04/2007 0:00				0.01
555524		Asset 789						1.72
none	10	Real-Time Energy	04/27/2007 0:00	05/01/2007 0:00				0.00
none	11	Real-Time Energy	04/20/2007 0:00	04/27/2007 0:00				0.01
none	12	Real-Time Energy	04/12/2007 0:00	04/20/2007 0:00				0.00
none	13	Real-Time Energy	04/05/2007 0:00	04/12/2007 0:00				(0.01)
none	14	Real-Time Energy	04/01/2007 0:00	04/05/2007 0:00				0.00
555524		Asset 789						0.00
none	15	Regulation	03/01/2008 0:00	03/07/2008 0:00				0.00
none	16	Regulation	02/29/2008 0:00	03/01/2008 0:00				0.00
none	17	Day-Ahead NCPC	03/01/2008 0:00	03/07/2008 0:00				0.00
none	18	Day-Ahead NCPC	02/29/2008 0:00	03/01/2008 0:00				0.00
none	19	Real-Time NCPC	03/01/2008 0:00	03/07/2008 0:00				0.00
none	20	Real-Time NCPC	02/29/2008 0:00	03/01/2008 0:00				0.00
none	21	Demand Response	01/01/2008 0:00	02/01/2008 0:00				(244,620.17)
242320		Load Response Payments						0.00
561415		Load Response Charges						(244,620.17)
none	22	Demand Response	10/01/2007 0:00	11/01/2007 0:00				25,043.33
242320		Load Response Payments						35,821.75
561415		Load Response Charges						(10,778.42)
561415	23	DR Supplemental Payment	01/01/2008 0:00	02/01/2008 0:00	Availability Payment			(674.88)
561415	24	DR Supplemental Payment	10/01/2007 0:00	11/01/2007 0:00	Availability Payment			(1.17)
561415	25	DR Supplemental Payment	05/01/2007 0:00	06/01/2007 0:00	Availability Payment			0.01
none	26	ICAP Transitional Payments	02/01/2008 0:00	03/01/2008 0:00				108,822.97
555524		Asset 789	CEC 002 PAWTUCKET U5					3,490.91
555505		Asset 949	VALLEY HYDRO - QF					0.00
555503		Asset 952	PONTIAC ENERGY - QF					384.78
555526		Asset 1054	BLACKSTONE HYDRO ASSOC					0.00
555555		Asset 11827	PORTSMOUTH ABBEY WIND QF					1,920.00
555556		Asset 11889	IBEW LOCAL 99 SOLAR QF					145.45
555524		Asset 14383	SBER ROYAL MILLS LLC					0.00
242320		Load Response Payments	Immunex Ri Corp. 12 KV					4,362.29
242320		Load Response Payments	Amica Mutual Insurance Company					4,362.29
242320		Load Response Payments	Citizens Bank - #33095					6,024.33
242320		Load Response Payments	Citizens Bank - Ops Center					2,551.94
242320		Load Response Payments	Ocean State Job Lot Distr Ctr					3,105.95
242320		Load Response Payments	Immunex Ri Corp. 34KV					30,269.95
242320		Load Response Payments	AT Cross Company					2,617.38
242320		Load Response Payments	Providence Metalizing					4,798.52
451050		ODR-DSM	ODR					44,789.18
none	27	ICAP Transitional Payments	10/01/2007 0:00	11/01/2007 0:00				274.82
451050		ODR-DSM						274.82
none	28	ICAP Transitional Payments	04/01/2007 0:00	05/01/2007 0:00				0.00
561413	29	ISO Schedule 1 for RNS	01/01/2008 0:00	02/01/2008 0:00				(141,378.71)
561413	30	ISO Schedule 1 for RNS	10/01/2007 0:00	11/01/2007 0:00				0.00
561413	31	ISO Schedule 1 for TOUT	01/01/2008 0:00	02/01/2008 0:00				7,750.24
561413	32	ISO Schedule 1 for TOUT	10/01/2007 0:00	11/01/2007 0:00				0.00
none	33	ISO Schedule 2	01/01/2008 0:00	02/01/2008 0:00				(530.73)
555524		Asset 789				-530.73	MWhs	(333.16)
555505		Asset 949						144.634
555526		Asset 1054						91.836
555555		Asset 11827						20.493
555556		Asset 11889						0.389
none	34	ISO Schedule 2	10/01/2007 0:00	11/01/2007 0:00				0.00
none	35	ISO Schedule 2	04/01/2007 0:00	05/01/2007 0:00				0.00
565509	36	ISO Schedule 5 NESCOE	01/01/2008 0:00	02/01/2008 0:00				(4,817.41)
565509	37	OATT-Schedule 2 VAR	01/01/2008 0:00	02/01/2008 0:00				(441,746.60)
565509	38	OATT Sched 2	10/01/2007 0:00	11/01/2007 0:00	Duns# 00-119-3655			(0.97)

565509	39 OATT-Schedule 16 Black Start	01/01/2008 0:00	02/01/2008 0:00		(56,867.03)
565509	40 OATT-Schedule 16 Black Start	10/01/2007 0:00	11/01/2007 0:00		0.00
none	41 OATT-Regional Network Service	01/01/2008 0:00	02/01/2008 0:00		(3,313,684.49)
565509	RNS Charges from "rns_charges"				(3,164,115.14)
561413	Schedule 1 Charge from "rns_charges"				(149,565.35)
none	42 OATT-Regional Network Service	10/01/2007 0:00	11/01/2007 0:00		0.00
none	43 GIS Costs	01/01/2008 0:00	02/01/2008 0:00	GIS Cost Allocation	(5,345.36)
555541	Renewable Obligation - DS/LRS				-14,646 (127.14)
555540	Renewable Obligation - SQ/TSE				-601,150 (5,218.22)
242320	44 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13967	100.00
242320	45 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	14162	100.00
242320	46 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13966	100.00
242320	47 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13979	100.00
242320	48 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13965	100.00
242320	49 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13957	100.00
242320	50 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13968	100.00
242320	51 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	14223	100.00

64 lines

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Spreadsheet Journal Template - FOR COPY & PASTE

Unit	Journal	Date	Description	Unit	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	03/24/2008	FEBRUARY 2008 NEPOOL ISO SETTLEMENT STATEMENT											
1	00049		165000										0.00	Prepayment - NEPOOL
2	00010		242000										0.00	FUEL RELATED ADJUSTMENTS
3	00049		419102						400				0.00	INTEREST EARNED
4	00010		186614										0.00	Def DR-Deferred ISO Costs
5	00049		555100							20560	20560		0.00	NEP-GEN
6	00049		555503							20560	20560		(7,453.88)	PONTIAC ENERGY - QF - #952
7	00049		555505							20560	20560		(10,364.29)	VALLEY HYDRO - QF - #949
8	00049		555522							20560	20560		0.00	Pur Pwr - ISO NE - Std Offer
9	00049		555524							20560	20560		(59,982.35)	PAWTUCKET POWER - QF - #789
10	00049		555525							20560	20560		0.00	Roosevelt Hydro - QF - #1056
11	00049		555526							20560	20560		(9,607.44)	BLACKSTONE HYDRO - QF - #1054
12	00049		555527							20560	20560		0.00	Woonsocket HYDRO - QF - #1055
13	00049		555555							20560	20560		(3,650.71)	Portsmouth Abbey - QF - #11827
14	00049		555556							20560	20560		(257.98)	IBEW Local 99 Solar - QF - #11889
15	00049		555540							20560	20560		5,218.22	Renewable Obligation - SO/TSE
16	00049		555541							20560	20560		127.14	Renewable Obligation - DSLRS
17	00049		563500							20560	20560		0.00	Phase I & II Uplift Credits
18	00049		563501							20560	20560		0.00	Phase I & II Uplift Charges
19	00010		561000-10							20560	20560		0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049		561000							20560	20560		0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049		563502							20560	20560		0.00	
22	00049		563503							20560	20560		0.00	
23	00049		563504							20560	20560		0.00	
24	00049		563505							20560	20560		0.00	Nepool Mgmt Fee - Load - D.A.F.
25	00049		563506							20560	20560		0.00	NEPOOL MGMT FEE-PTF
26	00049		563507							20560	20560		0.00	RTG Trans - ISO Sch 2 EAS
27	00049		561407							20560	20560		\$0.00	ISO Schedule 2
28	00049		563508							20560	20560		0.00	RTG Trans - ISO Sch 3 RAS
29	00049		561408							20560	20560		\$0.00	ISO Schedule 3
30	00049		563509							20560	20560		3,667.531.15	TM-RTG-RNS
31	00049		563510							20560	20560		0.00	ISO TARIFF EXPENSE
32	00049		563511							20560	20560		0.00	TM-RTG-Congestion Costs (Retailis Only)
33	00049		563512							20560	20560		0.00	
34	00049		563513							20560	20560		0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049		561413							20560	20560		\$283,193.82	Scheduling, System Control and Dispatch Services
36	00049		563504							20560	20560		0.00	CONGESTION COSTS
37	00049		566001							20560	20560		0.00	Nepool Mgmt Fee
38	00049		566002							20560	20560		0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049		242320							20560	20560		(94,714.40)	Cust Refund Prov-Comm Lg Dist
40	00049		561415							20560	20560		\$256,074.63	Load Response
41	00049		AG0086							20110	20110		0.00	Regulatory Assessment
42	00005		451050							20560	20560		(45,064.00)	ISO Transitional FOM:ODR-DSM
43	00005		143006							20560	20560		(3,981,067.90)	Other A/R - Misc.
44	00049												0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (3,981,067.90)

Check (3,344,131.38)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Day-Ahead Energy	03/01/2008 0:00	03/07/2008 0:00				0.00
none	2	Day-Ahead Energy	02/29/2008 0:00	03/01/2008 0:00				0.00
none	3	Real-Time Energy	03/01/2008 0:00	03/07/2008 0:00				21,557.72
555524		Asset 789						21,557.72
none	4	Real-Time Energy	02/29/2008 0:00	03/01/2008 0:00				3,700.51
none		Real-Time Energy	02/22/2008 0:00	02/29/2008 0:00				21,391.42
none		Real-Time Energy	02/14/2008 0:00	02/22/2008 0:00				19,440.01
none		Real-Time Energy	02/07/2008 0:00	02/14/2008 0:00				19,816.87
none		Asset 789						0.00
555524		Asset 789		-132.04	663.272	-81.95	50,303.25	35,265.16
555505		Asset 949			140.009	-17.30	10,492.63	10,475.33
555503		Asset 952			96.925	-11.88	7,083.06	7,071.10
555526		Asset 1054			144.328	-17.83	9,695.78	9,677.95
555555		Asset 11827			22.592	-2.79	1,749.24	1,746.45
555556		Asset 11889			1.499	-0.19	112.93	112.83
none	5	Real-Time Energy	10/26/2007 0:00	11/01/2007 0:00				0.31
none	6	Real-Time Energy	10/19/2007 0:00	10/26/2007 0:00				1.06
none	7	Real-Time Energy	10/12/2007 0:00	10/19/2007 0:00				0.32
none	8	Real-Time Energy	10/04/2007 0:00	10/12/2007 0:00				0.02
none	9	Real-Time Energy	10/01/2007 0:00	10/04/2007 0:00				0.01
555524		Asset 789						1.72
none	10	Real-Time Energy	04/27/2007 0:00	05/01/2007 0:00				0.00
none	11	Real-Time Energy	04/20/2007 0:00	04/27/2007 0:00				0.01
none	12	Real-Time Energy	04/12/2007 0:00	04/20/2007 0:00				0.00
none	13	Real-Time Energy	04/05/2007 0:00	04/12/2007 0:00				(0.01)
none	14	Real-Time Energy	04/01/2007 0:00	04/05/2007 0:00				0.00
555524		Asset 789						0.00
none	15	Regulation	03/01/2008 0:00	03/07/2008 0:00				0.00
none	16	Regulation	02/29/2008 0:00	03/01/2008 0:00				0.00
none	17	Day-Ahead NCPC	03/01/2008 0:00	03/07/2008 0:00				0.00
none	18	Day-Ahead NCPC	02/29/2008 0:00	03/01/2008 0:00				0.00
none	19	Real-Time NCPC	03/01/2008 0:00	03/07/2008 0:00				0.00
none	20	Real-Time NCPC	02/29/2008 0:00	03/01/2008 0:00				0.00
none	21	Demand Response	01/01/2008 0:00	02/01/2008 0:00				(244,620.17)
242320		Load Response Payments						0.00
561415		Load Response Charges						(244,620.17)
none	22	Demand Response	10/01/2007 0:00	11/01/2007 0:00				25,043.33
242320		Load Response Payments						35,821.75
561415		Load Response Charges						(10,778.42)
561415	23	DR Supplemental Payment	01/01/2008 0:00	02/01/2008 0:00	Availability Payment			(674.88)
561415	24	DR Supplemental Payment	10/01/2007 0:00	11/01/2007 0:00	Availability Payment			(1.17)
561415	25	DR Supplemental Payment	05/01/2007 0:00	06/01/2007 0:00	Availability Payment			0.01
none	26	ICAP Transitional Payments	02/01/2008 0:00	03/01/2008 0:00				108,822.97
555524		Asset 789 CEC 002 PAWTUCKET U5						3,490.91
555505		Asset 949 VALLEY HYDRO - QF						0.00
555503		Asset 952 PONTIAC ENERGY - QF						394.78
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.00
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.45
555524		Asset 14383 SBER ROYAL MILLS LLC						0.00
242320		Load Response Payments Immunex RI Corp. 12 KV						4,362.29
242320		Load Response Payments Amica Mutual Insurance Company						4,362.29
242320		Load Response Payments Citizens Bank - #33095						6,024.33
242320		Load Response Payments Citizens Bank - Ops Center						2,551.94
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,105.95
242320		Load Response Payments Immunex RI Corp. 34KV						30,269.95
242320		Load Response Payments AT Cross Company						2,617.38
242320		Load Response Payments Providence Metalizing						4,798.52
451050		ODR-DSM ODR						44,789.18
none	27	ICAP Transitional Payments	10/01/2007 0:00	11/01/2007 0:00				274.82
451050		ODR-DSM						274.82
none	28	ICAP Transitional Payments	04/01/2007 0:00	05/01/2007 0:00				0.00
561413	29	ISO Schedule 1 for RNS	01/01/2008 0:00	02/01/2008 0:00				(141,378.71)
561413	30	ISO Schedule 1 for RNS	10/01/2007 0:00	11/01/2007 0:00				0.00
561413	31	ISO Schedule 1 for TOUT	01/01/2008 0:00	02/01/2008 0:00				7,750.24
561413	32	ISO Schedule 1 for TOUT	10/01/2007 0:00	11/01/2007 0:00				0.00
none	33	ISO Schedule 2	01/01/2008 0:00	02/01/2008 0:00				(530.73)
555524		Asset 789				-530.73	MWHs	(333.16)
555505		Asset 949						144.634
555526		Asset 1054						91.836
555555		Asset 11827						20.493
555556		Asset 11889						0.389
none	34	ISO Schedule 2	10/01/2007 0:00	11/01/2007 0:00				0.00
none	35	ISO Schedule 2	04/01/2007 0:00	05/01/2007 0:00				0.00
565509	36	ISO Schedule 5 NESCOE	01/01/2008 0:00	02/01/2008 0:00				(4,817.41)
565509	37	OATT-Schedule 2 VAR	01/01/2008 0:00	02/01/2008 0:00				(441,746.60)
565509	38	OATT Sched 2	10/01/2007 0:00	11/01/2007 0:00	Duns# 00-119-3655			(0.97)

565509	39 OATT-Schedule 16 Black Start	01/01/2008 0:00	02/01/2008 0:00		(56,867.03)	✓
565509	40 OATT-Schedule 16 Black Start	10/01/2007 0:00	11/01/2007 0:00		0.00	
none	41 OATT-Regional Network Service	01/01/2008 0:00	02/01/2008 0:00		(3,313,684.49)	
565509	RNS Charges from "rns_charges"				(3,164,119.14)	
561413	Schedule 1 Charge from "rns_charges"				(149,565.35)	
none	42 OATT-Regional Network Service	10/01/2007 0:00	11/01/2007 0:00		0.00	
none	43 GIS Costs	01/01/2008 0:00	02/01/2008 0:00	GIS Cost Allocation -615796.358 MWhrs	(5,345.36)	
555541	Renewable Obligation - DS/LRS				-14,646	(127.14)
555540	Renewable Obligation - SO/TSE				-601,150	(5,218.22)
242320	44 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13967	100.00	
242320	45 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	14162	100.00	
242320	46 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13966	100.00	
242320	47 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13979	100.00	
242320	48 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13965	100.00	
242320	49 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13957	100.00	
242320	50 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	13968	100.00	
242320	51 Load Resp Monthly Fee	02/01/2008 0:00	03/01/2008 0:00	14223	100.00	

64 lines

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Spreadsheet Journal Template - FOR COPY & PASTE

NEPOOL - ISO SETTLEMENT STATEMENT

Unit	Journal	Date	Description	Unit	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	02/21/2008	JANUARY 2008 NEPOOL - ISO SETTLEMENT STATEMENT											
1	00049		165000										0.00	Prepayment - NEPOOL
2	00010		242000										0.00	FUEL RELATED ADJUSTMENTS
3	00049		419102										0.00	INTEREST EARNED
4	00010		186614										0.00	Def DR-Deferred ISO Costs
5	00049		555100										0.00	NEP-GEN
6	00049		555503										0.00	PONTIAC ENERGY - QF - #852
7	00049		553505										(12,155.03)	VALLEY HYDRO - QF - #849
8	00049		555522										0.00	Pur Pwr - ISO NE - Std Offer
9	00049		555524										(42,188.91)	PAWTUCKET POWER - QF - #789
10	00049		555525										0.00	Roosevelt Hydro - QF - #1056
11	00049		555526										(8,873.14)	BLACKSTONE HYDRO - QF - #1054
12	00049		555527										0.00	Woonsocket HYDRO - QF - #1055
13	00049		555555										(3,979.51)	Portsmouth Abbey - QF - #11827
14	00049		555556										(180.86)	IBEW Local 99 Solar - QF - #11889
15	00049		555540										5,826.83	Renewable Obligation - SO/TSE
16	00049		555541										157.65	Renewable Obligation - DSI/LRS
17	00049		565500										0.00	Phase I & II Uplift Credits
18	00049		565501										0.00	Phase I & II Uplift Charges
19	00010		561000-10										0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049		561000										0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049		565502										0.00	
22	00049		565503										0.00	
23	00049		565504										0.00	
24	00049		565505										0.00	Nepool Mgmt Fee - Load - D.A.F.
25	00049		565506										0.00	NEPOOL MGMT FEE-PTF
26	00049		565507										0.00	RTG Trans - ISO Sch 2 EAS
27	00049		561407										\$0.00	ISO Schedule 2
28	00049		565508										0.00	RTG Trans - ISO Sch 3 RAS
29	00049		561408										\$0.00	ISO Schedule 3
30	00049		565509										3,318,542.08	TM-RTG-RNS
31	00049		565510										0.00	ISO TARIFF EXPENSE
32	00049		565511										0.13	TM-RTG-Congestion Costs (Retail Only)
33	00049		565512										0.00	
34	00049		565513										0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049		561413										\$251,381.63	Scheduling, System Control and Dispatch Services
36	00049		565604										0.00	CONGESTION COSTS
37	00049		568001										5,000.00	Nepool Mgmt Fee
38	00049		568002										0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049		242320										(74,686.62)	Cust Refund Prov-Comm Lg Dist
40	00049		561415										\$226,632.45	Load Response
41	00049		AG0086										0.00	Regulatory Assessment
42	00005		451050										(45,150.61)	ISO Transitional FCM-ODR-DSM
			143006										(3,630,326.09)	Other A/R - Misc.
													0.00	Total

Charges from / payments made to ISO are shown as positive (+) values.

Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (3,620,326.09)

Check (3,224,832.86)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Energy Day Ahead	02/01/2008 0:00	02/07/2008 0:00				0.00
none	2	Energy Real Time	02/01/2008 0:00	02/07/2008 0:00				14,956.14
555524		Asset 789						14,956.14
none		Energy Real Time	01/25/2008 0:00	02/01/2008 0:00				14,236.72
none		Energy Real Time	01/17/2008 0:00	01/25/2008 0:00				22,628.62
none		Energy Real Time	01/11/2008 0:00	01/17/2008 0:00				9,645.00
none					MWHs		\$	0.00
555524		Asset 789		-92.48	433.954	-58.05	37,662.01	23,274.46
555505		Asset 949			144.634	-19.35	12,244.97	12,225.62
555526		Asset 1054			91.836	-12.29	8,895.43	8,873.14
555555		Asset 11827			20.493	-2.74	2,104.15	2,101.41
555556		Asset 11889			0.389	-0.05	34.45	35.72
none	3	Energy Real Time	09/28/2007 0:00	10/01/2007 0:00				0.01
none	4	Energy Real Time	09/21/2007 0:00	09/28/2007 0:00				0.04
none	5	Energy Real Time	09/14/2007 0:00	09/21/2007 0:00				0.31
none	6	Energy Real Time	09/07/2007 0:00	09/14/2007 0:00				0.04
none	7	Energy Real Time	09/01/2007 0:00	09/07/2007 0:00				0.01
555524		Asset 789						0.41
none	8	Regulation	02/01/2008 0:00	02/07/2008 0:00				0.00
none	9	ICAP Transitional Payments	01/01/2008 0:00	02/01/2008 0:00				109,302.21
555524		Asset 789 CEC 002 PAWTUCKET U5						3,490.91
555505		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.00
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.45
555524		Asset 14383 SBER ROYAL MILLS LLC						846.55
242320		Load Response Payments Immunex RI Corp. 12 KV						4,363.60
242320		Load Response Payments Amica Mutual Insurance Company						4,363.60
242320		Load Response Payments Citizens Bank - #33095						6,026.14
242320		Load Response Payments Citizens Bank - Ops Center						2,552.71
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,106.89
242320		Load Response Payments Immunex RI Corp. 34KV						30,279.05
242320		Load Response Payments AT Cross Company						2,618.16
242320		Load Response Payments Providence Metalizing						4,799.96
451050		ODR-DSM ODR						44,789.19
none	10	ICAP Transitional Payments	09/01/2007 0:00	10/01/2007 0:00				361.42
451050		ODR-DSM						361.42
none	11	NCPC Day Ahead	02/01/2008 0:00	02/07/2008 0:00				0.00
none	12	NCPC Real Time	02/01/2008 0:00	02/07/2008 0:00				0.00
none	13	OATT-Regional Network Service	12/01/2007 0:00	01/01/2008 0:00				(3,179,418.00)
565509		RNS Charges from "rns_charges"						(3,035,912.85)
561413		Schedule 1 Charge from "rns_charges"						(143,505.15)
none	14	OATT-Regional Network Service	09/01/2007 0:00	10/01/2007 0:00				0.00
561413		ISO Schedule 1 for RNS	12/01/2007 0:00	01/01/2008 0:00				(111,864.63)
561413		ISO Schedule 1 for RNS	09/01/2007 0:00	10/01/2007 0:00				0.00
561413		ISO Schedule 1 for TOUT	12/01/2007 0:00	01/01/2008 0:00				4,088.15
561413		ISO Schedule 1 for TOUT	09/01/2007 0:00	10/01/2007 0:00				0.00
565509		Security Energy Purch Adj	12/01/2007 0:00	01/01/2008 0:00				(31.01)
565509		OATT Sched 2	12/01/2007 0:00	01/01/2008 0:00	CC Duns# 00-119-3655			(123,888.97)
565509		OATT Sched 2	12/01/2007 0:00	01/01/2008 0:00	Duns# 00-119-3655			(147,560.95)
565509		OATT Sched 2	11/01/2007 0:00	12/01/2007 0:00	CC Duns# 00-119-3655			7,271.43
565509		OATT Sched 2	10/01/2007 0:00	11/01/2007 0:00	CC Duns# 00-119-3655			7,733.79
565509		OATT Sched 2	09/01/2007 0:00	10/01/2007 0:00	Duns# 00-119-3655			(6.44)
565509		OATT Sched 2	09/01/2007 0:00	10/01/2007 0:00	CC Duns# 00-119-3655			7,484.15
565509		OATT Sched 2	08/01/2007 0:00	09/01/2007 0:00	CC Duns# 00-119-3655			7,596.97
565509		OATT Sched 2	07/01/2007 0:00	08/01/2007 0:00	CC Duns# 00-119-3655			7,155.41
565509		OATT Sched 2	06/01/2007 0:00	07/01/2007 0:00	CC Duns# 00-119-3655			7,433.74
none	29	GIS Costs	12/01/2007 0:00	01/01/2008 0:00	GIS Cost Allocation	-625990.907 MWhrs		(5,984.48)
555541		Renewable Obligation - DS/LRS					-16,490	(157.65)
555540		Renewable Obligation - SO/TSE					-609,501	(5,826.83)
242320	30	Load Resp Monthly Fee	01/01/2008 0:00	02/01/2008 0:00	13986			100.00
242320	31	Load Resp Monthly Fee	01/01/2008 0:00	02/01/2008 0:00	13957			100.00
568001	32	Annual Membership Fees	01/01/2008 0:00	02/01/2008 0:00				(5,000.00)
242320	33	Load Resp Monthly Fee	01/01/2008 0:00	02/01/2008 0:00	13965			100.00
242320	34	Load Resp Monthly Fee	01/01/2008 0:00	02/01/2008 0:00	14223			100.00
242320	35	Load Resp Monthly Fee	01/01/2008 0:00	02/01/2008 0:00	14162			100.00
242320	36	Load Resp Monthly Fee	01/01/2008 0:00	02/01/2008 0:00	13979			100.00
242320	37	Load Resp Monthly Fee	01/01/2008 0:00	02/01/2008 0:00	13968			100.00
242320	38	Load Resp Monthly Fee	01/01/2008 0:00	02/01/2008 0:00	13967			100.00
none	39	ISO Schedule 2	12/01/2007 0:00	01/01/2008 0:00				(492.35)
555524		Asset 789				-492.35	MWHs	(379.56)
555505		Asset 949					41.412	(70.59)
555526		Asset 1054					0	0.00
555555		Asset 11827					24.583	(41.90)
555556		Asset 11889					0.178	(0.30)
none	40	Load Response	12/01/2007 0:00	01/01/2008 0:00				(217,638.86)
242320		Load Response Payments						0.00

[illegible]

patch Services

UNITS)

10-2-2008

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Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (3,403,418.08)

Check (2,845,989.28)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Energy Day Ahead	01/04/2008 0:00	01/11/2008 0:00				0.00
none	2	Energy Real Time	01/04/2008 0:00	01/11/2008 0:00				7,692.23
none		Energy Real Time	01/01/2008 0:00	01/04/2008 0:00				6,637.27
555524		Asset 789						14,329.50
none		Energy Real Time	12/27/2007 0:00	01/01/2008 0:00				4,779.80
none	3	Energy Real Time	12/20/2007 0:00	12/27/2007 0:00				0.00
none		Energy Real Time	12/20/2007 0:00	12/27/2007 0:00				5,405.30
none		Energy Real Time	12/14/2007 0:00	12/20/2007 0:00				4,703.48
none		Energy Real Time	12/07/2007 0:00	12/14/2007 0:00				4,862.77
555524		Asset 789		-19.89	222.681	-15.33	MWHs	\$ 0.00
555505		Asset 949			41.412	-2.85		18,554.95
555526		Asset 1054			0	0.00		3,627.50
555555		Asset 11827			24.583	-1.69		0.00
555556		Asset 11889			0.178	-0.01		2,246.24
none	4	Energy Real Time	08/24/2007 0:00	08/30/2007 0:00				14.13
none	5	Energy Real Time	08/17/2007 0:00	08/24/2007 0:00				0.08
none	6	Energy Real Time	08/10/2007 0:00	08/17/2007 0:00				0.07
none	7	Energy Real Time	08/03/2007 0:00	08/10/2007 0:00				0.06
none	8	Energy Real Time	08/01/2007 0:00	08/03/2007 0:00				0.17
none	9	Energy Real Time	02/22/2007 0:00	03/01/2007 0:00				0.17
none	10	Energy Real Time	02/15/2007 0:00	02/22/2007 0:00				0.00
none	11	Energy Real Time	02/09/2007 0:00	02/15/2007 0:00				0.02
none	12	Energy Real Time	02/02/2007 0:00	02/09/2007 0:00				0.00
none	13	Energy Real Time	02/01/2007 0:00	02/02/2007 0:00				(0.01)
555524		Asset 789						0.00
none	14	Regulation	01/04/2008 0:00	01/11/2008 0:00				0.56
none	15	ICAP Transitional Payments	12/01/2007 0:00	01/01/2008 0:00				92,912.91
555524		Asset 789 CEC 002 PAWTUCKET U5						3,490.91
555505		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.00
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.45
555524		Asset 14383 SBIR ROYAL MILLS LLC						846.55
242320		Load Response Payments Immunex RI Corp. 12 KV						4,364.92
242320		Load Response Payments Amica Mutual Insurance Company						4,364.92
242320		Load Response Payments Citizens Bank - #33095						6,027.95
242320		Load Response Payments Citizens Bank - Ops Center						2,553.48
242320		Load Response Payments Ocean State Job Lot Distrl Ctr						3,107.82
242320		Load Response Payments Immunex RI Corp. 34KV						30,288.15
242320		Load Response Payments AT Cross Company						2,618.95
242320		Load Response Payments Providence Metalizing						4,801.41
451050		ODR-DSM ODR						28,382.42
none	16	ICAP Transitional Payments	08/01/2007 0:00	09/01/2007 0:00				564.71
451050		ODR-DSM						564.71
none	17	ICAP Transitional Payments	02/01/2007 0:00	03/01/2007 0:00				0.00
none	18	NCPD Day Ahead	01/04/2008 0:00	01/11/2008 0:00				0.00
none	19	NCPD Real Time	01/04/2008 0:00	01/11/2008 0:00				0.00
none	20	OATT-Regional Network Service	11/01/2007 0:00	12/01/2007 0:00				(2,896,262.76)
565509		RNS Charges from "rns_charges"						(2,765,538.01)
561413		Schedule 1 Charge from "rns_charges"						(130,724.75)
none	21	OATT-Regional Network Service	08/01/2007 0:00	09/01/2007 0:00				0.00
561413		22 ISO Schedule 1 for RNS	11/01/2007 0:00	12/01/2007 0:00				(101,993.20)
561413		23 ISO Schedule 1 for RNS	08/01/2007 0:00	09/01/2007 0:00				0.00
561413		24 ISO Schedule 1 for TOUT	11/01/2007 0:00	12/01/2007 0:00				5,580.64
561413		25 ISO Schedule 1 for TOUT	08/01/2007 0:00	09/01/2007 0:00				0.00
565509		26 Security Energy Purch Adj	11/01/2007 0:00	12/01/2007 0:00				(71.62)
565509		27 OATT Sched 2	11/01/2007 0:00	12/01/2007 0:00	CC Duns# 00-119-3655			(129,773.05)
565509		28 OATT Sched 2	11/01/2007 0:00	12/01/2007 0:00	Duns# 00-119-3655			(273,912.40)
565509		29 OATT Sched 2	08/01/2007 0:00	09/01/2007 0:00	Duns# 00-119-3655			0.06
none	30	GIS Costs	11/01/2007 0:00	12/01/2007 0:00	GIS Cost Allocation	-554132.866	MWhrs	(14,460.75)
555541		Renewable Obligation - DS/LRS						-15,985
555540		Renewable Obligation - SO/TSE						(417.16)
242320		31 Load Resp Monthly Fee	12/01/2007 0:00	01/01/2008 0:00	13968			-538.147
566001		32 Dec FeesonNepoolLineof Credit	12/01/2007 0:00	01/01/2008 0:00		4049533.76	ABS Val	(14,043.59)
242320		33 Load Resp Monthly Fee	12/01/2007 0:00	01/01/2008 0:00	14223			100.00
242320		34 Load Resp Monthly Fee	12/01/2007 0:00	01/01/2008 0:00	14162			100.00
242320		35 Load Resp Monthly Fee	12/01/2007 0:00	01/01/2008 0:00	13979			100.00
242320		36 Load Resp Monthly Fee	12/01/2007 0:00	01/01/2008 0:00	13967			100.00
242320		37 Load Resp Monthly Fee	12/01/2007 0:00	01/01/2008 0:00	13966			100.00
242320		38 Load Resp Monthly Fee	12/01/2007 0:00	01/01/2008 0:00	13965			100.00
242320		39 Load Resp Monthly Fee	12/01/2007 0:00	01/01/2008 0:00	13957			100.00
none	40	ISO Schedule 2	11/01/2007 0:00	12/01/2007 0:00				(458.35)
555524		Asset 789				-458.35		143.832
555505		Asset 949						19.523
555526		Asset 1054						0
555555		Asset 11827						16.663
555556		Asset 11889						0.316

566001	41 Nov FeesonNepoolLineof Credit	11/01/2007 0:00	12/01/2007 0:00	4443125.38 ABS Val	(1.54)
561415	42 DR Supplemental Payment	11/01/2007 0:00	12/01/2007 0:00 Availability Payment		(771.51)
none	43 Load Response	11/01/2007 0:00	12/01/2007 0:00		(83,263.07)
242320	Load Response Payments				0.00
561415	Load Response Charges				(83,263.07)
565509	44 OATT Sched 16 Black Start	11/01/2007 0:00	12/01/2007 0:00		(57,281.27)
566001	45 Oct FeesonNepoolLineof Credit	10/01/2007 0:00	11/01/2007 0:00	5383920.15 ABS Val	(2.18)
565509	46 OATT Sched 16 Black Start	08/01/2007 0:00	09/01/2007 0:00		0.00
561407	47 ISO Schedule 2	08/01/2007 0:00	09/01/2007 0:00		0.00
561415	48 DR Supplemental Payment	08/01/2007 0:00	09/01/2007 0:00 Availability Payment		(1.58)
none	49 Load Response	08/01/2007 0:00	09/01/2007 0:00		20,896.62
242320	Load Response Payments				36,654.23
561415	Load Response Charges				(15,757.61)
561415	50 DR Supplemental Payment	03/01/2007 0:00	04/01/2007 0:00 Availability Payment		(0.04)
561407	51 ISO Schedule 2	02/01/2007 0:00	03/01/2007 0:00		0.00

64 lines

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Spreadsheet Journal Template - FOR COPY & PASTE

Unit	Journal	Date	Description
000049	48341	12/26/2007	NOVEMBER 2007 NEPOOL ISO SETTLEMENT STATEMENT
Life #	Unit	Debit	Credit
1	00049	165000	
2	00010	242000	
3	00049	419102	400
4	00010	186614	
5	00049	555100	400
6	00049	555503	400
7	00049	555505	400
8	00049	555522	400
9	00049	555524	400
10	00049	555525	400
11	00049	555526	400
12	00049	555527	400
13	00049	555555	400
14	00049	555556	400
15	00049	555540	400
16	00049	555541	400
17	00049	565500	400
18	00049	565501	400
19	00010	561000-10	400
20	00049	561000	400
21	00049	565502	400
22	00049	565503	400
23	00049	565504	400
24	00049	565505	400
25	00049	565506	400
26	00049	565507	400
27	00049	561407	400
28	00049	565508	400
29	00049	561408	400
30	00049	565509	400
31	00049	565510	400
32	00049	565511	400
33	00049	565512	400
34	00049	565513	400
35	00049	561413	400
36	00049	565604	400
37	00049	566001	400
38	00049	566002	400
39	00049	242320	400
40	00049	561415	400
41	00049	AG00086	400
42	00005	451050	400
43	00049	143006	400
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94	00049		
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98	00049		
99	00049		
100	00049		

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (3,755,332.54)

Check (3,120,336.94)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Energy Day Ahead	12/01/2007 0:00	12/07/2007 0:00				0.00
none	2	Energy Day Ahead	11/30/2007 0:00	12/01/2007 0:00				0.00
none	3	Energy Real Time	12/01/2007 0:00	12/07/2007 0:00				4,671.61
555524		Asset 789						4,671.61
none	4	Energy Real Time	11/30/2007 0:00	12/01/2007 0:00				561.09
none		Energy Real Time	11/21/2007 0:00	11/30/2007 0:00				3,091.25
none		Energy Real Time	11/16/2007 0:00	11/21/2007 0:00				2,191.73
none		Energy Real Time	11/08/2007 0:00	11/16/2007 0:00				2,369.69
none					MWhs		\$	0.00
555524		Asset 789		-11.15	143.832	-8.89	8,756.30	6,079.91
555505		Asset 949			19.523	-1.21	1,193.16	1,191.95
555526		Asset 1054			0	0.00	0.00	0.00
555555		Asset 11827			16.663	-1.03	924.62	923.59
555556		Asset 11889			0.316	-0.02	18.28	18.31
none	5	Energy Real Time	07/27/2007 0:00	08/01/2007 0:00				0.08
none	6	Energy Real Time	07/20/2007 0:00	07/27/2007 0:00				0.16
none	7	Energy Real Time	07/13/2007 0:00	07/20/2007 0:00				0.31
none	8	Energy Real Time	07/06/2007 0:00	07/13/2007 0:00				0.71
none	9	Energy Real Time	07/01/2007 0:00	07/06/2007 0:00				0.42
none	10	Energy Real Time	01/26/2007 0:00	02/01/2007 0:00				0.00
none	11	Energy Real Time	01/18/2007 0:00	01/26/2007 0:00				0.00
none	12	Energy Real Time	01/11/2007 0:00	01/18/2007 0:00				(0.02)
none	13	Energy Real Time	01/05/2007 0:00	01/11/2007 0:00				0.01
none	14	Energy Real Time	01/01/2007 0:00	01/05/2007 0:00				0.01
555524		Asset 789						1.68
none	15	Regulation	12/01/2007 0:00	12/07/2007 0:00				0.00
none	16	Regulation	11/30/2007 0:00	12/01/2007 0:00				0.00
none	17	ICAP Transitional Payments	11/01/2007 0:00	12/01/2007 0:00				99,389.24
555524		Asset 789 CEC 002 PAWTUCKET U5						3,229.09
555505		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.00
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.45
242320		Load Response Payments Immunex RI Corp. 12 KV						4,523.70
242320		Load Response Payments Amica Mutual Insurance Company						4,523.70
242320		Load Response Payments Citizens Bank - #33095						6,247.23
242320		Load Response Payments Citizens Bank - Ops Center						2,646.36
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,220.87
242320		Load Response Payments Immunex RI Corp. 34KV						31,389.95
242320		Load Response Payments AT Cross Company						2,714.22
242320		Load Response Payments Providence Metalizing						4,976.07
451050		ODR-DSM ODR						33,852.59
none	18	ICAP Transitional Payments	07/01/2007 0:00	08/01/2007 0:00				312.48
451050		ODR-DSM						312.48
none	19	ICAP Transitional Payments	01/01/2007 0:00	02/01/2007 0:00				0.00
none	20	NCPC Day Ahead	12/01/2007 0:00	12/07/2007 0:00				0.00
none	21	NCPC Day Ahead	11/30/2007 0:00	12/01/2007 0:00				0.00
none	22	NCPC Real Time	12/01/2007 0:00	12/07/2007 0:00				0.00
none	23	NCPC Real Time	11/30/2007 0:00	12/01/2007 0:00				0.00
none	24	OATT-Regional Network Service	10/01/2007 0:00	11/01/2007 0:00				(3,143,245.90)
565509		RNS Charges from "rns_charges"						(3,001,373.41)
561413		Schedule 1 Charge from "rns_charges"						(141,872.49)
none	25	OATT-Regional Network Service	07/01/2007 0:00	08/01/2007 0:00				0.00
561413		ISO Schedule 1 for RNS	10/01/2007 0:00	11/01/2007 0:00				(110,690.81)
561413		ISO Schedule 1 for RNS	07/01/2007 0:00	08/01/2007 0:00				0.00
561413		ISO Schedule 1 for TOUT	10/01/2007 0:00	11/01/2007 0:00				5,528.41
561413		ISO Schedule 1 for TOUT	07/01/2007 0:00	08/01/2007 0:00				(9.66)
565509		30 OATT Sched 2	10/01/2007 0:00	11/01/2007 0:00 CC Duns# 00-119-3655				(138,022.12)
565509		31 OATT Sched 2	10/01/2007 0:00	11/01/2007 0:00 Duns# 00-119-3655				(330,673.52)
565509		32 OATT Sched 2	07/01/2007 0:00	08/01/2007 0:00 Duns# 00-119-3655				299.42
565509		33 OATT Sched 2	07/01/2007 0:00	08/01/2007 0:00 CC Duns# 00-119-3655				140.68
none	34	GIS Costs	10/01/2007 0:00	11/01/2007 0:00 GIS Cost Allocation		-566443.607 MWhrs		(5,407.71)
555541		Renewable Obligation - DS/LRS					-21,935	(209.41)
555540		Renewable Obligation - SO/TSE					-544,509	(5,198.30)
242320	35	Load Resp Monthly Fee	11/01/2007 0:00	12/01/2007 0:00	14162			100.00
566001	36	Credit Ins True-up '06-'07	11/01/2007 0:00	12/01/2007 0:00				(669.61)
242320	37	Load Resp Monthly Fee	11/01/2007 0:00	12/01/2007 0:00	13957			100.00
242320	38	Load Resp Monthly Fee	11/01/2007 0:00	12/01/2007 0:00	13968			100.00
242320	39	Load Resp Monthly Fee	11/01/2007 0:00	12/01/2007 0:00	13967			100.00
242320	40	Load Resp Monthly Fee	11/01/2007 0:00	12/01/2007 0:00	13966			100.00
242320	41	Load Resp Monthly Fee	11/01/2007 0:00	12/01/2007 0:00	14223			100.00
242320	42	Load Resp Monthly Fee	11/01/2007 0:00	12/01/2007 0:00	13965			100.00
242320	43	Load Resp Monthly Fee	11/01/2007 0:00	12/01/2007 0:00	13979			100.00
561415	44	DR Supplemental Payment	10/01/2007 0:00	11/01/2007 0:00 Availability Payment				(1,157.12)
none	45	ISO Schedule 2	10/01/2007 0:00	11/01/2007 0:00				(299.64)
555524		Asset 789				-299.64	106.327	(242.27)
555505		Asset 949					17.439	(39.73)
555526		Asset 1054					0	0.00

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555555
 555556
 none
 242320
 561415
 565509
 561415
 561407
 none
 242320
 561415
 565509
 561415
 561407
 none
 555505
 555503

	Asset 11827		7.362	(16.77)
	Asset 11889		0.379	(0.86)
46	Load Response	10/01/2007 0:00	11/01/2007 0:00	(109,146.88)
	Load Response Payments			0.00
	Load Response Charges			(109,146.88)
47	OATT Sched 16 Black Start	10/01/2007 0:00	11/01/2007 0:00	(60,609.63)
48	DR Supplemental Payment	07/01/2007 0:00	08/01/2007 0:00 Availability Payment	(3.70)
49	ISO Schedule 2	07/01/2007 0:00	08/01/2007 0:00	0.00
50	Load Response	07/01/2007 0:00	08/01/2007 0:00	25,174.42
	Load Response Payments			53,497.93
	Load Response Charges			(28,323.51)
51	OATT Sched 16 Black Start	07/01/2007 0:00	08/01/2007 0:00	60.63
52	DR Supplemental Payment	02/01/2007 0:00	03/01/2007 0:00 Availability Payment	(0.28)
53	ISO Schedule 2	01/01/2007 0:00	02/01/2007 0:00	0.00
	ISO New England 11th Icap Settlement	11/28/2007 0:00		11.73
	Asset 949		0.205	3.73
	Asset 952		0.44	8.00

66 lines

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THE NEW YORK TIMES

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (4,118,417.71)

Check (3,503,395.86)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Energy Day Ahead	11/02/2007 0:00	11/08/2007 0:00				0.00
none	2	Energy Real Time	11/02/2007 0:00	11/08/2007 0:00				2,391.84
none		Energy Real Time	11/01/2007 0:00	11/02/2007 0:00				275.66
555524		Asset 789						2,667.50
none		Energy Real Time	10/26/2007 0:00	11/01/2007 0:00				2,276.38
none		Energy Real Time	10/19/2007 0:00	10/26/2007 0:00				3,710.97
none		Energy Real Time	10/12/2007 0:00	10/19/2007 0:00				1,268.24
none		Energy Real Time	10/04/2007 0:00	10/12/2007 0:00				186.35
555524		Asset 789		-2.44	MWhs	106.327	\$	0.00
555505		Asset 949				17.439	-0.32	6,054.54
555526		Asset 1054				0	0.00	982.21
555555		Asset 11827				7.362	-0.14	0.00
555556		Asset 11889				0.379	-0.01	484.71
3		Energy Real Time	06/28/2007 0:00	07/01/2007 0:00				22.36
none	4	Energy Real Time	06/22/2007 0:00	06/28/2007 0:00				0.08
none	5	Energy Real Time	06/15/2007 0:00	06/22/2007 0:00				0.44
none	6	Energy Real Time	06/08/2007 0:00	06/15/2007 0:00				0.22
none	7	Energy Real Time	06/01/2007 0:00	06/08/2007 0:00				(0.03)
555524		Asset 789		0.73	MWhs	348.35	\$	0.00
555505		Asset 949				52.898	0.50	0.08
555526		Asset 1054				97.199	0.08	0.14
555555		Asset 11827				7.366	0.01	0.01
555556		Asset 11889				0.486	0.00	0.00
8		Energy Real Time	12/29/2006 0:00	01/01/2007 0:00				0.00
9		Energy Real Time	12/21/2006 0:00	12/29/2006 0:00				(0.01)
555524		Asset 789						(0.01)
10		Energy Real Time	12/15/2006 0:00	12/21/2006 0:00				0.00
11		Energy Real Time	12/08/2006 0:00	12/15/2006 0:00				0.00
12		Energy Real Time	12/01/2006 0:00	12/08/2006 0:00				0.00
13		Regulation	11/02/2007 0:00	11/08/2007 0:00				0.00
14		ICAP Transitional Payments	10/01/2007 0:00	11/01/2007 0:00				89,687.10
555524		Asset 789 CEC 002 PAWTUCKET U5						1,492.83
555505		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.60
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.50
242320		Load Response Payments Immunex RI Corp. 12 KV						4,523.58
242320		Load Response Payments Amica Mutual Insurance Company						4,523.58
242320		Load Response Payments Citizens Bank - #33095						6,247.06
242320		Load Response Payments Citizens Bank - Ops Center						2,646.29
242320		Load Response Payments Ocean State Job Lot Distr Ctr						3,220.79
242320		Load Response Payments Immunex RI Corp. 34KV						31,389.10
451050		ODR-DSM ODR						33,577.77
15		ICAP Transitional Payments	06/01/2007 0:00	07/01/2007 0:00				489.42
451050		ODR-DSM						489.42
16		ICAP Transitional Payments	12/01/2006 0:00	01/01/2007 0:00				0.00
17		NCPC Day Ahead	11/02/2007 0:00	11/08/2007 0:00				0.00
18		NCPC Real Time	11/02/2007 0:00	11/08/2007 0:00				0.00
19		OATT-Regional Network Service	09/01/2007 0:00	10/01/2007 0:00				(3,516,026.59)
565509		RNS Charges from "rns_charges"						(3,357,328.39)
561413		Schedule 1 Charge from "rns_charges"						(158,698.20)
20		OATT-Regional Network Service	06/01/2007 0:00	07/01/2007 0:00				0.00
21		OATT-Regional Network Service	09/01/2006 0:00	10/01/2006 0:00				(364.02)
22		OATT-Regional Network Service	08/01/2006 0:00	09/01/2006 0:00				327.34
23		OATT-Regional Network Service	07/01/2006 0:00	08/01/2006 0:00				310.49
24		OATT-Regional Network Service	06/01/2006 0:00	07/01/2006 0:00				258.22
25		ISO Schedule 1 for RNS	09/01/2007 0:00	10/01/2007 0:00				(123,818.46)
26		ISO Schedule 1 for RNS	06/01/2007 0:00	07/01/2007 0:00				0.00
27		ISO Schedule 1 for RNS	09/01/2006 0:00	10/01/2006 0:00				0.00
28		ISO Schedule 1 for RNS	08/01/2006 0:00	09/01/2006 0:00				0.00
29		ISO Schedule 1 for RNS	07/01/2006 0:00	08/01/2006 0:00				0.00
30		ISO Schedule 1 for RNS	06/01/2006 0:00	07/01/2006 0:00				0.00
31		ISO Schedule 1 for TOUT	09/01/2007 0:00	10/01/2007 0:00				6,622.45
32		ISO Schedule 1 for TOUT	06/01/2007 0:00	07/01/2007 0:00				0.00
33		ISO Schedule 1 for TOUT	09/01/2006 0:00	10/01/2006 0:00				2.71
34		ISO Schedule 1 for TOUT	08/01/2006 0:00	09/01/2006 0:00				4.28
35		ISO Schedule 1 for TOUT	07/01/2006 0:00	08/01/2006 0:00				(1.31)
36		ISO Schedule 1 for TOUT	06/01/2006 0:00	07/01/2006 0:00				1.91
37		OATT Sched 2	09/01/2007 0:00	10/01/2007 0:00	CC Duns# 00-119-3655			(133,561.71)
38		OATT Sched 2	09/01/2007 0:00	10/01/2007 0:00	Duns# 00-119-3655			(307,195.15)
39		OATT Sched 2	06/01/2007 0:00	07/01/2007 0:00	CC Duns# 00-119-3655			(3,720.61)
40		OATT Sched 2	06/01/2007 0:00	07/01/2007 0:00	Duns# 00-119-3655			(2.98)
41		GIS Costs	09/01/2007 0:00	10/01/2007 0:00	GIS Cost Allocation	-595158.337 MWhrs		(5,771.20)
555541		Renewable Obligation - DS/LRS					-23.947	(232.22)
555540		Renewable Obligation - SO/TSE					-571.211	(5,538.98)
242320	42	Load Resp Monthly Fee	10/01/2007 0:00	11/01/2007 0:00	14162			100.00

Spreadsheet Journal Template - FOR COPY & PASTE

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (5,146,049.95)

Check (4,430,580.51)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Energy Day Ahead	10/01/2007 0:00	10/04/2007 0:00				0.00
none	2	Energy Day Ahead	09/28/2007 0:00	10/01/2007 0:00				0.00
none	3	Energy Real Time	10/01/2007 0:00	10/04/2007 0:00				99.45
555524		Asset 789						99.45
none	4	Energy Real Time	09/28/2007 0:00	10/01/2007 0:00				108.62
none		Energy Real Time	09/21/2007 0:00	09/26/2007 0:00				199.82
none		Energy Real Time	09/14/2007 0:00	09/21/2007 0:00				942.54
none		Energy Real Time	09/07/2007 0:00	09/14/2007 0:00				816.25
none		Asset 789		-1.90	MWHs	13.331	\$	0.00
555524		Asset 949				20.417		441.74
555505		Asset 1054				0		1,208.13
555526		Asset 11827				5.02		0.00
555555		Asset 11889				0.472		388.19
555556								29.17
none	5	Energy Real Time	05/24/2007 0:00	06/01/2007 0:00				2.82
none	6	Energy Real Time	05/18/2007 0:00	05/24/2007 0:00				3.29
none	7	Energy Real Time	05/11/2007 0:00	05/18/2007 0:00				2.88
none	8	Energy Real Time	05/04/2007 0:00	05/11/2007 0:00				0.00
none	9	Energy Real Time	05/01/2007 0:00	05/04/2007 0:00				0.01
555524		Asset 789		9.00	MWHs	627.163	\$	5.63
555505		Asset 949				72.315		0.65
555526		Asset 1054				286.773		2.58
555555		Asset 11827				15.206		0.14
555556		Asset 11889				0.431		0.00
none	10	Regulation	10/01/2007 0:00	10/04/2007 0:00				0.00
none	11	Regulation	09/28/2007 0:00	10/01/2007 0:00				0.00
none	12	ICAP Transitional Payments	09/01/2007 0:00	10/01/2007 0:00				76,899.88
555524		Asset 789 CEC 002 PAWTUCKET U5						861.36
555505		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.60
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.50
242320		Load Response Payments Immunex RI Corp. 12 KV						3,484.66
242320		Load Response Payments Amica Mutual Insurance Company						3,484.66
242320		Load Response Payments Citizens Bank - #33095						4,812.31
242320		Load Response Payments Citizens Bank - Ops Center						2,038.52
242320		Load Response Payments Ocean State Job Lot Distr Ctr						2,481.07
242320		Load Response Payments Immunex RI Corp. 34KV						24,180.02
451050		ODR-DSM ODR						33,491.18
none	13	ICAP Transitional Payments	05/01/2007 0:00	06/01/2007 0:00				365.72
451050		ODR-DSM						365.72
none	14	NCPC Day Ahead	10/01/2007 0:00	10/04/2007 0:00				0.00
none	15	NCPC Day Ahead	09/28/2007 0:00	10/01/2007 0:00				0.00
none	16	NCPC Real Time	10/01/2007 0:00	10/04/2007 0:00				0.00
none	17	NCPC Real Time	09/28/2007 0:00	10/01/2007 0:00				0.00
none	18	OATT-Regional Network Service	08/01/2007 0:00	09/01/2007 0:00				(4,296,966.66)
565509		RNS Charges from "rns_charges"						(4,103,022.12)
561413		Schedule 1 Charge from "rns_charges"						(193,946.54)
565509	19	OATT-Regional Network Service	05/01/2007 0:00	06/01/2007 0:00				0.00
565509	20	OATT-Regional Network Service	05/01/2006 0:00	06/01/2006 0:00				1,274.60
565509	21	OATT-Regional Network Service	04/01/2006 0:00	05/01/2006 0:00				1,074.08
565509	22	OATT-Regional Network Service	03/01/2006 0:00	04/01/2006 0:00				1,236.50
565509	23	OATT-Regional Network Service	02/01/2006 0:00	03/01/2006 0:00				(123.79)
565509	24	OATT-Regional Network Service	01/01/2006 0:00	02/01/2006 0:00				(122.00)
565509	25	OATT-Regional Network Service	12/01/2005 0:00	01/01/2006 0:00				(127.05)
561413	26	ISO Schedule 1 for RNS	08/01/2007 0:00	09/01/2007 0:00				(151,319.68)
561413	27	ISO Schedule 1 for RNS	05/01/2007 0:00	06/01/2007 0:00				0.00
561413	28	ISO Schedule 1 for RNS	05/01/2006 0:00	06/01/2006 0:00				0.00
561413	29	ISO Schedule 1 for RNS	04/01/2006 0:00	05/01/2006 0:00				0.00
561413	30	ISO Schedule 1 for RNS	03/01/2006 0:00	04/01/2006 0:00				0.00
561413	31	ISO Schedule 1 for RNS	02/01/2006 0:00	03/01/2006 0:00				0.00
561413	32	ISO Schedule 1 for RNS	01/01/2006 0:00	02/01/2006 0:00				0.00
561413	33	ISO Schedule 1 for RNS	12/01/2005 0:00	01/01/2006 0:00				0.00
561413	34	ISO Schedule 1 for TOUT	08/01/2007 0:00	09/01/2007 0:00				8,676.97
561413	35	ISO Schedule 1 for TOUT	05/01/2007 0:00	06/01/2007 0:00				0.00
561413	36	ISO Schedule 1 for TOUT	05/01/2006 0:00	06/01/2006 0:00				(5.72)
561413	37	ISO Schedule 1 for TOUT	04/01/2006 0:00	05/01/2006 0:00				3.32
561413	38	ISO Schedule 1 for TOUT	03/01/2006 0:00	04/01/2006 0:00				(1.98)
561413	39	ISO Schedule 1 for TOUT	02/01/2006 0:00	03/01/2006 0:00				(0.54)
561413	40	ISO Schedule 1 for TOUT	01/01/2006 0:00	02/01/2006 0:00				(2.11)
561413	41	ISO Schedule 1 for TOUT	12/01/2005 0:00	01/01/2006 0:00				(1.75)
565509	42	OATT Sched 2	08/01/2007 0:00	09/01/2007 0:00	Duns# 00-119-3655			(380,358.35)
565509	43	OATT Sched 2	08/01/2007 0:00	09/01/2007 0:00	CC Duns# 00-119-3655			(135,575.88)
565509	44	OATT Sched 2	05/01/2007 0:00	06/01/2007 0:00	Duns# 00-119-3655			(254.12)
none	45	GIS Costs	08/01/2007 0:00	09/01/2007 0:00	GIS Cost Allocation	-717834.995 MWhrs		(6,944.42)
555541		Renewable Obligation - DS/LRS					-20,326	(196.63)
555540		Renewable Obligation - SO/TSE					-697,509	(6,747.79)

242320	46 Load Resp Monthly Fee	09/01/2007 0:00	10/01/2007 0:00	13967		100.00
242320	47 Load Resp Monthly Fee	09/01/2007 0:00	10/01/2007 0:00	13968		100.00
242320	48 Load Resp Monthly Fee	09/01/2007 0:00	10/01/2007 0:00	13979		100.00
566001	49 Sep FeesonNepoolLineof Credit	09/01/2007 0:00	10/01/2007 0:00		4658947.86 ABS Val	(1.71)
242320	50 Load Resp Monthly Fee	09/01/2007 0:00	10/01/2007 0:00	13966		100.00
242320	51 Load Resp Monthly Fee	09/01/2007 0:00	10/01/2007 0:00	13957		100.00
242320	52 Load Resp Monthly Fee	09/01/2007 0:00	10/01/2007 0:00	13965		100.00
none	53 ISO Schedule 2	08/01/2007 0:00	09/01/2007 0:00			(195.77)
555524	Asset 789			-195.77	15.238	(71.66)
555505	Asset 949				21.369	(100.49)
555526	Asset 1054				0	0.00
555555	Asset 11827				4.676	(21.99)
555556	Asset 11889				0.349	(1.64)
565509	54 OATT Sched 16 Black Start	08/01/2007 0:00	09/01/2007 0:00			(54,965.45)
566001	55 Aug FeesonNepoolLineof Credit	08/01/2007 0:00	09/01/2007 0:00		5050930.15 ABS Val	(1.36)
none	56 Load Response	08/01/2007 0:00	09/01/2007 0:00			(232,365.80)
242320	Load Response Payments					12,436.50
561415	Load Response Charges					(244,802.30)
561415	57 DR Supplemental Payment	08/01/2007 0:00	09/01/2007 0:00	OP4 RT Ene Payment		(3,045.52)
561415	58 DR Supplemental Payment	08/01/2007 0:00	09/01/2007 0:00	Availability Payment		(2,442.33)
566001	59 Jul FeesonNepoolLineof Credit	07/01/2007 0:00	08/01/2007 0:00		3711667.66 ABS Val	(1.34)
561407	60 ISO Schedule 2	05/01/2007 0:00	06/01/2007 0:00			0.00
none	61 Load Response	04/01/2007 0:00	05/01/2007 0:00			26,452.86
242320	Load Response Payments					35,896.32
561415	Load Response Charges					(9,443.46)
561415	62 DR Supplemental Payment	04/01/2007 0:00	05/01/2007 0:00	Availability Payment		(46.41)
565509	63 ROE RNS Int Allocation	05/01/2006 0:00	06/01/2006 0:00			108.20
565509	64 ROE RNS Int Allocation	04/01/2006 0:00	05/01/2006 0:00			98.25
565509	65 ROE RNS Int Allocation	03/01/2006 0:00	04/01/2006 0:00			121.14
565509	66 ROE RNS Int Allocation	02/01/2006 0:00	03/01/2006 0:00			(13.13)
565509	67 ROE RNS Int Allocation	01/01/2006 0:00	02/01/2006 0:00			(13.72)
565509	68 ROE RNS Int Allocation	12/01/2005 0:00	01/01/2006 0:00			(15.28)
565509	69 ROE RNS Int Allocation	11/01/2005 0:00	12/01/2005 0:00	Revised		(13.62)
565509	70 ROE RNS Int Allocation	11/01/2005 0:00	12/01/2005 0:00	Reversal		(13.62)
565509	71 ROE RNS Int Allocation	10/01/2005 0:00	11/01/2005 0:00	Reversal		(14.69)
565509	72 ROE RNS Int Allocation	10/01/2005 0:00	11/01/2005 0:00	Revised		(14.69)
565509	73 ROE RNS Int Allocation	09/01/2005 0:00	10/01/2005 0:00	Revised		(18.74)
565509	74 ROE RNS Int Allocation	09/01/2005 0:00	10/01/2005 0:00	Reversal		(18.74)
565509	75 ROE RNS Int Allocation	08/01/2005 0:00	09/01/2005 0:00	Revised		(24.23)
565509	76 ROE RNS Int Allocation	08/01/2005 0:00	09/01/2005 0:00	Reversal		(24.23)
565509	77 ROE RNS Int Allocation	07/01/2005 0:00	08/01/2005 0:00	Reversal		(24.05)
565509	78 ROE RNS Int Allocation	07/01/2005 0:00	08/01/2005 0:00	Revised		(24.05)
565509	79 ROE RNS Int Allocation	06/01/2005 0:00	07/01/2005 0:00	Revised		(16.31)
565509	80 ROE RNS Int Allocation	06/01/2005 0:00	07/01/2005 0:00	Reversal		(16.31)

93 lines

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NEPOOL ISO SETTLEMENT STATEMENT

Unit	Journal	Date	Description	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	09/25/2007	AUGUST 2007 NEPOOL ISO SETTLEMENT STATEMENT									
1	00049			165000							0.00	Prepayment - NEPOOL
2	00010			242000							0.00	FUEL RELATED ADJUSTMENTS
3	00049			419102							0.00	INTEREST EARNED
4	00010			186614							0.00	Def DR-Deferred ISO Costs
5	00049			555100							0.00	NEP-GEN
6	00049			555503							0.00	PONTIAC ENERGY - QF - #952
7	00049			555505							0.00	Valley Hydro - QF - #949
8	00049			555522							(1,368.21)	Valley Hydro - QF - #949
9	00049			555524							0.00	Pur Pwr - ISO NE - Std Offer
10	00049			555525							(250.65)	PAWTUCKET POWER - QF - #789
11	00049			555526							0.00	Roosevelt Hydro - QF - #1056
12	00049			555527							(3,804.83)	BLACKSTONE HYDRO - QF - #1054
13	00049			555535							0.00	Woonsocket HYDRO - QF - #1055
14	00049			555558							(2,214.44)	Portsmouth Abbey - QF - #11827
15	00049			555560							(168.49)	IBEW Local 99 Solar - QF - #11889
16	00049			555541							6,680.55	Renewable Obligation - SO/TSE
17	00049			565500							170.16	Renewable Obligation - DS/LRS
18	00049			565501							0.00	Phase I & II Uplift Credits
19	00010			561000-10							0.00	Phase I & II Uplift Charges
20	00049			561000							0.00	ISO-Sched & Disp (CHG TO NEP)
21	00049			565502							0.00	ISO-Sched & Disp (CHG TO NEC)
22	00049			565503							0.00	
23	00049			565504							0.00	
24	00049			565505							0.00	Nepool Mgmt Fee - Load - D.A.F.
25	00049			565506							0.00	NEPOOL MGMT FEE-PTF
26	00049			565507							0.00	RTG Trans - ISO Sch 2 EAS
27	00049			561407							\$9.28	ISO Schedule 2
28	00049			565508							0.00	RTG Trans - ISO Sch 3 RAS
29	00049			561408							\$0.00	ISO Schedule 3
30	00049			565509							4,131,397.63	TM-RTG-RNS
31	00049			565510							0.00	ISO TARIFF EXPENSE
32	00049			565511							0.00	TM-RTG-Congestion Costs (Relais Only)
33	00049			565512							0.00	
34	00049			565513							0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049			561413							\$300,992.22	Scheduling, System Control and Dispatch Services
36	00049			565604							0.00	CONGESTION COSTS
37	00049			566001							0.00	Nepool Mgmt Fee
38	00049			566002							0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049			242320							(72,435.21)	Cust Refund Prov-Comm Lg Dist
40	00049			561415							\$99,877.96	Load Response
41	00049			AG0086							0.00	Regulatory Assessment
42	00005			451050							(33,630.98)	ISO Transitional FCN:CDR-DSM
43	00005			143006							(4,423,253.00)	Other A/R - Misc.
44	00049										(0.00)	Total

9
0
2
2
1
3
1
A/C

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (4,425,255.00)

Check (3,840,608.06)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Energy Day Ahead	09/01/2007 0:00	09/07/2007 0:00				0.00
none	2	Energy Day Ahead	08/30/2007 0:00	09/01/2007 0:00				0.00
none	3	Energy Real Time	09/01/2007 0:00	09/07/2007 0:00				212.74
555524		Asset 789						212.74
none	4	Energy Real Time	08/30/2007 0:00	09/01/2007 0:00				0.00
none		Energy Real Time	08/24/2007 0:00	08/30/2007 0:00				291.19
none		Energy Real Time	08/17/2007 0:00	08/24/2007 0:00				408.24
none		Energy Real Time	08/10/2007 0:00	08/17/2007 0:00				317.27
none					MWhs		\$	0.00
555524		Asset 789		-2.43	15.238	-0.89	1,243.61	(714.69)
555505		Asset 949			21.369	-1.25	1,409.84	1,408.59
555526		Asset 1054			0	0.00	0.00	0.00
555555		Asset 11827			4.676	-0.27	299.72	299.45
555556		Asset 11889			0.349	-0.02	22.57	23.36
none	5	Energy Real Time	04/27/2007 0:00	05/01/2007 0:00				2.38
none	6	Energy Real Time	04/20/2007 0:00	04/27/2007 0:00				1,025.37
none	7	Energy Real Time	04/12/2007 0:00	04/20/2007 0:00				798.20
none	8	Energy Real Time	04/05/2007 0:00	04/12/2007 0:00				1,430.21
none	9	Energy Real Time	04/01/2007 0:00	04/05/2007 0:00				622.86
555526		Asset 1054						3,879.02
none	10	Regulation	09/01/2007 0:00	09/07/2007 0:00				0.00
none	11	Regulation	08/30/2007 0:00	09/01/2007 0:00				0.00
none	12	ICAP Transitional Payments	08/01/2007 0:00	09/01/2007 0:00				76,870.38
555524		Asset 789 CEC 002 PAWTUCKET U5						1,018.50
555505		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.60
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.50
242320		Load Response Payments Immunex RI Corp. 12 KV						3,486.09
242320		Load Response Payments Amica Mutual Insurance Company						3,486.09
242320		Load Response Payments Citizens Bank - #33095						4,814.29
242320		Load Response Payments Citizens Bank - Ops Center						2,039.36
242320		Load Response Payments Ocean State Job Lot Distr Ctr						2,482.10
242320		Load Response Payments Immunex RI Corp. 34KV						24,189.97
451050		ODR-DSM ODR						33,287.88
none	13	ICAP Transitional Payments	04/01/2007 0:00	05/01/2007 0:00				343.10
451050		ODR-DSM						343.10
none	14	NCPC Day Ahead	09/01/2007 0:00	09/07/2007 0:00				0.00
none	15	NCPC Day Ahead	08/30/2007 0:00	09/01/2007 0:00				0.00
none	16	NCPC Real Time	09/01/2007 0:00	09/07/2007 0:00				0.00
none	17	NCPC Real Time	08/30/2007 0:00	09/01/2007 0:00				0.00
none	18	OATT-Regional Network Service	07/01/2007 0:00	08/01/2007 0:00				(3,849,596.29)
565509		RNS Charges from "rns_charges"						(3,675,842.20)
561413		Schedule 1 Charge from "rns_charges"						(173,754.09)
565509	19	OATT-Regional Network Service	04/01/2007 0:00	05/01/2007 0:00				0.00
565509	20	OATT-Regional Network Service	11/01/2005 0:00	12/01/2005 0:00				(114.72)
565509	21	OATT-Regional Network Service	10/01/2005 0:00	11/01/2005 0:00				(117.30)
565509	22	OATT-Regional Network Service	09/01/2005 0:00	10/01/2005 0:00				(143.16)
565509	23	OATT-Regional Network Service	08/01/2005 0:00	09/01/2005 0:00				(175.28)
565509	24	OATT-Regional Network Service	07/01/2005 0:00	08/01/2005 0:00				(173.96)
565509	25	OATT-Regional Network Service	06/01/2005 0:00	07/01/2005 0:00				(108.99)
561413	26	ISO Schedule 1 for RNS	07/01/2007 0:00	08/01/2007 0:00				(135,555.28)
561413	27	ISO Schedule 1 for RNS	04/01/2007 0:00	05/01/2007 0:00				0.00
561413	28	ISO Schedule 1 for RNS	11/01/2005 0:00	12/01/2005 0:00				0.00
561413	29	ISO Schedule 1 for RNS	10/01/2005 0:00	11/01/2005 0:00				0.00
561413	30	ISO Schedule 1 for RNS	09/01/2005 0:00	10/01/2005 0:00				0.00
561413	31	ISO Schedule 1 for RNS	08/01/2005 0:00	09/01/2005 0:00				0.00
561413	32	ISO Schedule 1 for RNS	07/01/2005 0:00	08/01/2005 0:00				0.00
561413	33	ISO Schedule 1 for RNS	06/01/2005 0:00	07/01/2005 0:00				0.00
561413	34	ISO Schedule 1 for TOUT	07/01/2007 0:00	08/01/2007 0:00				8,341.19
561413	35	ISO Schedule 1 for TOUT	04/01/2007 0:00	05/01/2007 0:00				(1.93)
561413	36	ISO Schedule 1 for TOUT	11/01/2005 0:00	12/01/2005 0:00				(0.46)
561413	37	ISO Schedule 1 for TOUT	10/01/2005 0:00	11/01/2005 0:00				(0.41)
561413	38	ISO Schedule 1 for TOUT	09/01/2005 0:00	10/01/2005 0:00				(4.96)
561413	39	ISO Schedule 1 for TOUT	08/01/2005 0:00	09/01/2005 0:00				(3.79)
561413	40	ISO Schedule 1 for TOUT	07/01/2005 0:00	08/01/2005 0:00				(2.23)
561413	41	ISO Schedule 1 for TOUT	06/01/2005 0:00	07/01/2005 0:00				(0.28)
565509	42	OATT Sched 2	07/01/2007 0:00	08/01/2007 0:00	Duns# 00-119-3655			(274,746.57)
565509	43	OATT Sched 2	07/01/2007 0:00	08/01/2007 0:00	CC Duns# 00-119-3655			(127,834.47)
565509	44	OATT Sched 2	04/01/2007 0:00	05/01/2007 0:00	CC Duns# 00-119-3655			367.11
565509	45	OATT Sched 2	04/01/2007 0:00	05/01/2007 0:00	Duns# 00-119-3655			(647.56)
none	46	GIS Costs	07/01/2007 0:00	08/01/2007 0:00	GIS Cost Allocation	-704139.381 MWhrs		(6,850.71)
555541		Renewable Obligation - DS/LRS					-17,490	(170.16)
555540		Renewable Obligation - SO/TSE					-686,650	(6,680.55)
242320	47	Load Resp Monthly Fee	08/01/2007 0:00	09/01/2007 0:00	13965			100.00
242320	48	Load Resp Monthly Fee	08/01/2007 0:00	09/01/2007 0:00	13966			100.00
242320	49	Load Resp Monthly Fee	08/01/2007 0:00	09/01/2007 0:00	13967			100.00
242320	50	Load Resp Monthly Fee	08/01/2007 0:00	09/01/2007 0:00	13968			100.00

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242320	51 Load Resp Monthly Fee	08/01/2007 0:00	09/01/2007 0:00	13979	100.00
242320	52 Load Resp Monthly Fee	08/01/2007 0:00	09/01/2007 0:00	13957	100.00
none	53 ISO Schedule 2	07/01/2007 0:00	08/01/2007 0:00		(386.45)
555524	Asset 789			-366.45	348.35
555505	Asset 949				(265.90)
555526	Asset 1054				(40.36)
555555	Asset 11827				(74.19)
555556	Asset 11889				7.356
561415	54 DR Supplemental Payment	07/01/2007 0:00	08/01/2007 0:00 Availability Payment		(5.61)
none	55 Load Response	07/01/2007 0:00	08/01/2007 0:00		(0.37)
242320	Load Response Payments				(2,462.89)
561415	Load Response Charges				(90,675.67)
565509	56 OATT Sched 16 Black Start	07/01/2007 0:00	08/01/2007 0:00		0.00
561407	57 ISO Schedule 2	04/01/2007 0:00	05/01/2007 0:00		(51,972.17)
none	58 Load Response	03/01/2007 0:00	04/01/2007 0:00		(9.28)
242320	Load Response Payments				24,579.12
561415	Load Response Charges				31,337.31
561415	59 DR Supplemental Payment	03/01/2007 0:00	04/01/2007 0:00 Availability Payment		8.79
565509	60 ROE RNS Int Allocation	11/01/2005 0:00	12/01/2005 0:00		13.62
565509	61 ROE RNS Int Allocation	10/01/2005 0:00	11/01/2005 0:00		14.69
565509	62 ROE RNS Int Allocation	09/01/2005 0:00	10/01/2005 0:00		18.74
565509	63 ROE RNS Int Allocation	08/01/2005 0:00	09/01/2005 0:00		24.23
565509	64 ROE RNS Int Allocation	07/01/2005 0:00	08/01/2005 0:00		24.05
565509	65 ROE RNS Int Allocation	06/01/2005 0:00	07/01/2005 0:00		16.31

78 lines

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Navigation: Electric NEPOOL - ISO SETTLEMENT STATEMENT

Unit #	Journal	Date	Description	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Ambient	Description
00049	49341	06/27/2007	JULY 2007 NEPOOL - ISO SETTLEMENT STATEMENT									
1	00049			165000							0.00	Prepayment - NEPOOL
2	00010			242000							0.00	FUEL RELATED ADJUSTMENTS
3	00049			419102			400				0.00	INTEREST EARNED
4	00010			186614							0.00	Def DR-Deferred ISO Costs
5	00049			555100				20560			0.00	NEP-GEN
6	00049			555503				20560			0.00	PONTIAC ENERGY - QF - #952
7	00049			555505				20560			(2,212.00)	VALLEY HYDRO - QF - #949
8	00049			555522				20560			0.00	Pur Pwr - ISO NE - Std Offer
9	00049			555524				20560			(6,126.95)	PAWTUCKET POWER - QF - #789
10	00049			555525				20560			0.00	Roosevelt Hydro - QF - #1056
11	00049			555526				20560			97.35	BLACKSTONE HYDRO - QF - #1054
12	00049			555527				20560			0.00	Woonsocket HYDRO - QF - #1055
13	00049			555555				20560			(2,125.72)	Portsmouth Abbey - QF - #11827
14	00049			555556				20560			(161.69)	IBEW Local 99 Solar - QF - #11889
15	00049			555540				20560			5,783.18	Renewable Obligation - SO/TS
16	00049			555541				20560			153.63	Renewable Obligation - DS/LRS
17	00049			565500				20560			0.00	Phase I & II Uplift Credits
18	00049			565501				20560			0.00	Phase I & II Uplift Charges
19	00010			561000-10				20560			0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049			561000				20560			0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049			565502				20560			0.00	
22	00049			565503				20560			0.00	
23	00049			565504				20560			0.00	Nepool Mgmt Fee - Load - D.A.F.
24	00049			565505				20560			0.00	NEPOOL MGMT FEE-PTF
25	00049			565506				20560			0.00	RTG Trans - ISO Sch 2 EAS
26	00049			565507				20560			\$0.00	ISO Schedule 2
27	00049			561407				20560			0.00	RTG Trans - ISO Sch 3 RAS
28	00049			565508				20560			\$0.00	ISO Schedule 3
29	00049			561408				20560			\$0.00	ISO Schedule 3
30	00049			565509				20560			4,524,437.07	TM-RTG-RNS
31	00049			565510				20560			0.00	ISO TARIFF EXPENSE
32	00049			565511				20560			0.00	TM-RTG-Congestion Costs (Retail Only)
33	00049			565512				20560			0.00	
34	00049			565513				20560			0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049			561413				20560			\$329,089.38	Scheduling, System Control and Dispatch Services
36	00049			565604				20560			0.00	CONGESTION COSTS
37	00049			566001				20560			788.67	Nepool Mgmt Fee
38	00049			566002				20560			0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049			242320				20560			(81,920.59)	Cust Refund Prov-Comm Lg Dist
40	00049			561415				20560			\$70,950.97	Load Response
41	00049			AG0086				20110			37.00	Regulatory Assessment
42	00005			451050				20560			(33,265.29)	ISO Transitional FCM:OOR-DSM
43	00049			143006				20560			(4,805,525.00)	Other AVR - Misc.

(0.00) Total

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (4,805,525.00)

Check (4,140,802.26)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Energy Day Ahead	08/03/2007 0:00	08/10/2007 0:00				0.00
none	2	Energy Real Time	08/03/2007 0:00	08/10/2007 0:00				815.20
none		Energy Real Time	08/01/2007 0:00	08/03/2007 0:00				1,142.21
555524		Asset 789						1,957.41
none		Energy Real Time	07/27/2007 0:00	08/01/2007 0:00				436.84
none		Energy Real Time	07/20/2007 0:00	07/27/2007 0:00				555.30
none		Energy Real Time	07/13/2007 0:00	07/20/2007 0:00				1,887.52
none		Energy Real Time	07/06/2007 0:00	07/13/2007 0:00				3,004.54
555524		Asset 789		-6.18		MWHs		\$ 0.00
555505		Asset 949			89.057	-4.16	5,211.22	3,391.98
555526		Asset 1054			39.112	-1.83	2,266.30	2,264.47
555555		Asset 11827			0	0.00	0.00	0.00
555556		Asset 11889			3.737	-0.17	211.24	211.07
none					0.294	-0.01	16.34	16.68
none	3	Energy Real Time	03/30/2007 0:00	04/01/2007 0:00				1.99
none	4	Energy Real Time	03/23/2007 0:00	03/30/2007 0:00				6.02
none	5	Energy Real Time	03/15/2007 0:00	03/23/2007 0:00				5.81
none	6	Energy Real Time	03/08/2007 0:00	03/15/2007 0:00				0.95
none	7	Energy Real Time	03/01/2007 0:00	03/08/2007 0:00				(0.04)
555524		Asset 789		14.73		MWHs		\$ 0.00
555505		Asset 949			264.927	10.71		10.71
555526		Asset 1054			29.913	1.21		1.21
555555		Asset 11827			32.043	1.29		1.29
555556		Asset 11889			37.276	1.51		1.51
none					0.338	0.01		0.01
none	8	Regulation	08/03/2007 0:00	08/10/2007 0:00				0.00
none	9	ICAP Transitional Payments	07/01/2007 0:00	08/01/2007 0:00				88,391.29
555524		Asset 789 CEC 002 PAWTUCKET U5						1,120.35
555505		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.60
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.50
242320		Load Response Payments Toray Plastics America - 1						43,224.86
242320		Load Response Payments Toray Plastics America - 2						8,714.69
451050		ODR-DSM ODR						33,265.29
none	10	ICAP Transitional Payments	03/01/2007 0:00	04/01/2007 0:00				0.00
none	11	NCPC Day Ahead	08/03/2007 0:00	08/10/2007 0:00				0.00
none	12	NCPC Real Time	08/03/2007 0:00	08/10/2007 0:00				0.00
none	13	OATT-Regional Network Service	06/01/2007 0:00	07/01/2007 0:00				(4,169,965.79)
555509		RNS Charges from "rns_charges"						(3,981,761.61)
561413		Schedule 1 Charge from "rns_charges"						(188,214.18)
none	14	OATT-Regional Network Service	03/01/2007 0:00	04/01/2007 0:00				0.00
561413	15	ISO Schedule 1 for RNS	06/01/2007 0:00	07/01/2007 0:00				(146,847.22)
561413	16	ISO Schedule 1 for RNS	03/01/2007 0:00	04/01/2007 0:00				0.00
561413	17	ISO Schedule 1 for TOUT	06/01/2007 0:00	07/01/2007 0:00				5,983.22
561413	18	ISO Schedule 1 for TOUT	03/01/2007 0:00	04/01/2007 0:00				(11.20)
AG0086		ISO Sch 4 FERC Annual Charges	07/01/2007 0:00	08/01/2007 0:00				(37.00)
566001	19	Interest Charges	07/01/2007 0:00	08/01/2007 0:00				(786.67)
565509	20	OATT Sched 2	06/01/2007 0:00	07/01/2007 0:00	CC Duns# 00-119-3655			(128,942.46)
565509	21	OATT Sched 2	06/01/2007 0:00	07/01/2007 0:00	Duns# 00-119-3655			(357,310.82)
565509	22	OATT Sched 2	03/01/2007 0:00	04/01/2007 0:00	CC Duns# 00-119-3655			375.63
565509	23	OATT Sched 2	03/01/2007 0:00	04/01/2007 0:00	Duns# 00-119-3655			(3,365.24)
565509	24	OATT Sched 16	06/01/2007 0:00	07/01/2007 0:00	Duns# 00-119-3655			(53,442.57)
none	25	GIS Costs	06/01/2007 0:00	07/01/2007 0:00	GIS Cost Allocation	595729.455 MWhrs		(5,936.81)
555541		Renewable Obligation - DS/LRS					15,416	(153.63)
555540		Renewable Obligation - SO/TSE					580,313	(5,783.18)
242320	26	Load Resp Monthly Fee	07/01/2007 0:00	08/01/2007 0:00	13965			100.00
none	27	Load Response	06/01/2007 0:00	07/01/2007 0:00				(60,633.51)
242320		Load Response Payments						0.00
561415		Load Response Charges						(60,633.51)
none	28	ISO Schedule 2	06/01/2007 0:00	07/01/2007 0:00		-513.78	348.35	(513.78)
555524		Asset 789						(353.50)
555505		Asset 949						(53.68)
555526		Asset 1054						(98.64)
555555		Asset 11827						(7.46)
555556		Asset 11889						(0.48)
561415	29	DR Supplemental Payment	06/01/2007 0:00	07/01/2007 0:00	Availability Payment			(2,533.63)
none	30	ISO Schedule 2	03/01/2007 0:00	04/01/2007 0:00				0.00
561415	31	DR Supplemental Payment	02/01/2007 0:00	03/01/2007 0:00	Availability Payment			(0.31)
none	32	Load Response	02/01/2007 0:00	03/01/2007 0:00				22,097.83
242320		Load Response Payments						29,881.05
561415		Load Response Charges						(7,783.22)

45 lines

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Spreadsheet Journal Template - FOR COPY & PASTE
Naragansett Electric-NEPOOL ISO SETTLEMENT STATEMENT

Unit	Journal	Date	Description	Ledger	Account	Activity	Work Order	Expense Type	Orig DEPT	Charged DEPT	Reg Account	Amount	Description
00049	49341	07/17/2007	JUNE 2007 NEPOOL - ISO SETTLEMENT STATEMENT										
1	00049				165000							0.00	Prepayment - NEPOOL
2	00010				242000							0.00	FUEL RELATED ADJUSTMENTS
3	00049				419102							0.00	INTEREST EARNED
4	00010				186614			400				0.00	Def DR-Deferred ISO Costs
5	00049				555100			400	20560	20560		0.00	NEP-GEN
6	00049				555503			400	20560	20560		0.00	PONTIAC ENERGY - QF - #952
7	00049				555505			400	20560	20560		(2,952.70)	VALLEY HYDRO - QF - #949
8	00049				555522			400	20560	20560		0.00	Pur Pwr - ISO NE - Std Offer
9	00049				555524			400	20560	20560		(13,661.81)	PAWTUCKET POWER - QF - #789
10	00049				555525			400	20560	20560		0.00	Roosevelt Hydro - QF - #1056
11	00049				555526			400	20560	20560		(5,539.41)	BLACKSTONE HYDRO - QF - #1054
12	00049				555527			400	20560	20560		0.00	Woonsocket HYDRO - QF - #1055
13	00049				555555			400	20560	20560		(2,359.17)	Portsmouth Abbey - QF - #11827
14	00049				555556			400	20560	20560		(177.80)	IBEW Local 99 Solar - QF - #11889
15	00049				555540			400	20560	20560		5,046.37	Renewable Obligation - SOT/SE
16	00049				555541			400	20560	20560		139.00	Renewable Obligation - DS/LRS
17	00049				565500			400	20560	20560		0.00	Phase I & II Uplift Credits
18	00049				565501			400	20560	20560		0.00	Phase I & II Uplift Charges
19	00010				561000-10			400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEP)
20	00049				561000			400	20560	20560		0.00	ISO-Sched & Disp (CHG TO NEC)
21	00049				565502			400	20560	20560		0.00	
22	00049				565503			400	20560	20560		0.00	
23	00049				565504			400	20560	20560		0.00	Nepool Mgmt Fee - Load - D.A.F.
24	00049				565505			400	20560	20560		0.00	NEPOOL MGMT FEE-PTF
25	00049				565506			400	20560	20560		0.00	RTG Trans - ISO Sch 2 EAS
26	00049				565507			400	20560	20560		\$0.00	ISO Schedule 2
27	00049				561407			400	20560	20560		0.00	RTG Trans - ISO Sch 3 RAS
28	00049				565508			400	20560	20560		\$0.00	ISO Schedule 3
29	00049				561408			400	20560	20560		3,318,468.84	TM-RTG-RNS
30	00049				565509			400	20560	20560		0.00	ISO TARIFF EXPENSE
31	00049				565510			400	20560	20560		0.00	TM-RTG-Congestion Costs (Retail Only)
32	00049				565511			400	20560	20560		0.00	
33	00049				565512			400	20560	20560		0.00	
34	00049				565513			400	20560	20560		0.00	TM-S&D(NEPOOL & ISO) (NEP)
35	00049				561413			400	20560	20560		\$220,484.03	Scheduling, System Control and Dispatch Services
36	00049				565604			400	20560	20560		0.00	CONGESTION COSTS
37	00049				566001			400	20560	20560		3.63	Nepool Mgmt Fee
38	00049				566002			400	20560	20560		0.00	TM-Nepool Misc (DISPUTED AMOUNTS)
39	00049				242320			400	20560	20560		(66,872.15)	Cust Refund Prov-Comm Lg Dist
40	00049				561415			400	20560	20560		\$55,961.94	Load Response
41	00049				AG0086			400	20110	20110		0.00	Regulatory Assessment
42	00005				451050			400	20560	20560		(33,001.76)	ISO Transitional FCM:ODR-DSM
43	00049				143006			400	20560	20560		(3,475,539.01)	Other A/R - Misc.
44	00049											0.00	Total

778167639

Charges from / payments made to ISO are shown as positive (+) values.
Credits from / payments received from ISO are shown as negative (-) values.

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (3,475,539.01)

Check (2,884,634.92)

Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount
None	1	Energy Day Ahead	07/01/2007 0:00	07/06/2007 0:00				0.00
none	2	Energy Day Ahead	06/28/2007 0:00	07/01/2007 0:00				0.00
none	3	Energy Real Time	07/01/2007 0:00	07/06/2007 0:00				1,815.08
555524		Asset 789						1,815.08
none	4	Energy Real Time	06/28/2007 0:00	07/01/2007 0:00				1,640.44
none		Energy Real Time	06/22/2007 0:00	06/28/2007 0:00				3,009.22
none	5	Energy Real Time	06/15/2007 0:00	06/22/2007 0:00				4,680.38
none	6	Energy Real Time	06/08/2007 0:00	06/15/2007 0:00				9,453.72
none	7	Energy Real Time	06/01/2007 0:00	06/08/2007 0:00				1.80
555524		Asset 789		-32.32	MWhs	348.35	\$	0.00
555505		Asset 949			52.898	-3.38	2,999.83	9,595.42
555526		Asset 1054			97.199	-6.20	5,719.84	2,996.45
555555		Asset 11827			7.356	-0.47	447.96	5,713.64
555556		Asset 11889			0.486	-0.03	32.43	447.49
none	8	Energy Real Time	02/22/2007 0:00	03/01/2007 0:00				32.56
none	9	Energy Real Time	02/15/2007 0:00	02/22/2007 0:00				1.34
none	10	Energy Real Time	02/09/2007 0:00	02/15/2007 0:00				1.15
none	11	Energy Real Time	02/02/2007 0:00	02/09/2007 0:00				0.88
none	12	Energy Real Time	02/01/2007 0:00	02/02/2007 0:00				(0.19)
555524		Asset 789		3.19	MWhs	264.927	\$	0.01
555505		Asset 949			29.913	0.26		0.00
555526		Asset 1054			32.043	0.28		2.32
555555		Asset 11827			37.276	0.33		0.26
555556		Asset 11889			0.338	0.00		0.28
none	13	Regulation	07/01/2007 0:00	07/06/2007 0:00				0.33
none	14	Regulation	06/28/2007 0:00	07/01/2007 0:00				0.00
none	15	ICAP Transitional Payments	06/01/2007 0:00	07/01/2007 0:00				89,666.23
555524		Asset 789 CEC 002 PAWTUCKET U5						2,630.64
555505		Asset 949 VALLEY HYDRO - QF						0.00
555526		Asset 1054 BLACKSTONE HYDRO ASSOC						0.00
555555		Asset 11827 PORTSMOUTH ABBEY WIND QF						1,920.60
555556		Asset 11889 IBEW LOCAL 99 SOLAR QF						145.50
242320		Load Response Payments Toray Plastics America - 1						43,248.30
242320		Load Response Payments Toray Plastics America - 2						8,719.42
451050		ODR-DSM ODR						33,001.76
none	16	ICAP Transitional Payments	02/01/2007 0:00	03/01/2007 0:00				0.00
none	17	NCPC Day Ahead	07/01/2007 0:00	07/06/2007 0:00				0.00
none	18	NCPC Day Ahead	06/28/2007 0:00	07/01/2007 0:00				0.00
none	19	NCPC Real Time	07/01/2007 0:00	07/06/2007 0:00				0.00
none	20	NCPC Real Time	06/28/2007 0:00	07/01/2007 0:00				0.00
none	21	OATT-Regional Network Service	05/01/2007 0:00	06/01/2007 0:00				(2,942,018.22)
555509		RNS Charges from "rns_charges"						(2,827,134.35)
561413		Schedule 1 Charge from "rns_charges"						(114,883.87)
none	22	OATT-Regional Network Service	02/01/2007 0:00	03/01/2007 0:00				0.00
561413		ISO Schedule 1 for RNS	05/01/2007 0:00	06/01/2007 0:00				(110,950.47)
561413		ISO Schedule 1 for RNS	02/01/2007 0:00	03/01/2007 0:00				0.00
561413		ISO Schedule 1 for TOUT	05/01/2007 0:00	06/01/2007 0:00				5,353.16
561413		ISO Schedule 1 for TOUT	02/01/2007 0:00	03/01/2007 0:00				(2.85)
565509		OATT Sched 2	05/01/2007 0:00	06/01/2007 0:00	Duns# 00-119-3655			(374,648.12)
565509		OATT Sched 2	05/01/2007 0:00	06/01/2007 0:00	CC Duns# 00-119-3655			(59,514.90)
565509		OATT Sched 2	02/01/2007 0:00	03/01/2007 0:00	CC Duns# 00-119-3655			374.77
565509		OATT Sched 16	05/01/2007 0:00	06/01/2007 0:00	Duns# 00-119-3655			(57,546.24)
none	31	GIS Costs	05/01/2007 0:00	06/01/2007 0:00	GIS Cost Allocation	538910.415 MWhrs		(5,185.37)
555541		Renewable Obligation - DSI/LRS					14,446	(139.00)
555540		Renewable Obligation - SO/TSE					524,465	(5,046.37)
566001		JunFeesonNepoolLineof Credit	06/01/2007 0:00	07/01/2007 0:00		2983297.75 ABS Val		(1.12)
242320		Load Resp Monthly Fee	06/01/2007 0:00	07/01/2007 0:00	13541			100.00
242320		Load Resp Monthly Fee	06/01/2007 0:00	07/01/2007 0:00	13542			100.00
none	35	ISO Schedule 2	05/01/2007 0:00	06/01/2007 0:00				(609.69)
555524		Asset 789				-609.69	627.163	(381.65)
555505		Asset 949					72.315	(44.01)
555526		Asset 1054					286.773	(174.51)
555555		Asset 11827					15.206	(9.25)
555556		Asset 11889					0.431	(0.26)
566001		MayFeesonNepoolLineof Credit	05/01/2007 0:00	06/01/2007 0:00		3654417.4 ABS Val		(1.25)
561415		DR Supplemental Payment	05/01/2007 0:00	06/01/2007 0:00	Availability Payment			(651.26)
none	38	Load Response	05/01/2007 0:00	06/01/2007 0:00				(47,091.70)
242320		Load Response Payments						0.00
561415		Load Response Charges						(47,091.70)
566001		AprFeesonNepoolLineof Credit	04/01/2007 0:00	05/01/2007 0:00		3515469.7 ABS Val		(1.25)
561407		ISO Schedule 2	02/01/2007 0:00	03/01/2007 0:00				0.00
561415		DR Supplemental Payment	01/01/2007 0:00	02/01/2007 0:00	Availability Payment			(1.11)
none	42	Load Response	01/01/2007 0:00	02/01/2007 0:00				6,486.56
242320		Load Response Payments						14,704.43
561415		Load Response Charges						(8,217.87)

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55 lines

Source: See Journal Template - FOR COPY & PASTE

0.00 Total

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08/10/2007

Customer ID 156
Invoice Number
Document Date
Due Date
Payer Narragansett Electric Company
Payer Bank FLEET BANK
Payer ABA 11000390
Payer Account 51587677
Payee ISO New England
Payee Bank KEY BANK
Payee ABA 21300077
Payee Account 329681014844
Net Amount \$ (2,779,267.16)

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								Check (2,454,633.76)	
Activity	Line	Description	Bill From	Bill To	Document Ref	Quantity	Unit of Measure	Net Amount	
None	1	Energy Day Ahead	06/01/2007 0:00	06/08/2007 0:00				0.00	
none	2	Energy Real Time	06/01/2007 0:00	06/08/2007 0:00				10,921.67	
555524		Asset 789						10,921.67	
none		Energy Real Time	05/24/2007 0:00	06/01/2007 0:00				14,145.84	
none		Energy Real Time	05/18/2007 0:00	05/24/2007 0:00				15,407.97	
none		Energy Real Time	05/11/2007 0:00	05/18/2007 0:00				11,782.33	
none	3	Energy Real Time	05/04/2007 0:00	05/11/2007 0:00				1.88	
none	4	Energy Real Time	05/01/2007 0:00	05/04/2007 0:00				2.28	
555524		Asset 789		-99.40	MWhs	627.163	\$	0.00	
555505		Asset 949				72.315		17,541.53	
555526		Asset 1054				286.773		4,599.47	
555555		Asset 11827				15.206		18,230.56	
555556		Asset 11889				0.431		937.62	
none	5	Energy Real Time	01/26/2007 0:00	02/01/2007 0:00		-0.04	31.39	31.12	
none	6	Energy Real Time	01/18/2007 0:00	01/26/2007 0:00				0.54	
none	7	Energy Real Time	01/11/2007 0:00	01/18/2007 0:00				2.41	
none	8	Energy Real Time	01/05/2007 0:00	01/11/2007 0:00				0.81	
none	9	Energy Real Time	01/01/2007 0:00	01/05/2007 0:00				1.75	
555524		Asset 789		5.49	MWhs	656.572	\$	(0.02)	
555505		Asset 949				57.685		0.00	
555526		Asset 1054				267.068		3.53	
555555		Asset 11827				38.81		0.31	
555556		Asset 11889				0.113		1.44	
none	10	Regulation	06/01/2007 0:00	06/08/2007 0:00		0.00		0.21	
none	11	ICAP Transitional Payments	05/01/2007 0:00	06/01/2007 0:00				0.00	
555524		Asset 789						38,529.78	
555505		Asset 949						3,492.01	
555526		Asset 1054						0.00	
555555		Asset 11827						0.00	
555556		Asset 11889						1,920.60	
451050		ODR-DSM						145.50	
none	12	ICAP Transitional Payments	01/01/2007 0:00	02/01/2007 0:00				32,971.67	
none	13	NCPC Day Ahead	06/01/2007 0:00	06/08/2007 0:00				0.00	
none	14	NCPC Real Time	06/01/2007 0:00	06/08/2007 0:00				0.00	
none	15	OATT-Regional Network Service	04/01/2007 0:00	05/01/2007 0:00				0.00	
555509		RNS Charges from "rms_charges"						(2,488,688.17)	
561413		Schedule 1 Charge from "rms_charges"						(2,391,506.54)	
none	16	OATT-Regional Network Service	01/01/2007 0:00	02/01/2007 0:00				(97,181.63)	
561413		ISO Schedule 1 for RNS	04/01/2007 0:00	05/01/2007 0:00				0.00	
561413		ISO Schedule 1 for RNS	01/01/2007 0:00	02/01/2007 0:00				(93,854.32)	
561413		ISO Schedule 1 for TOUT	04/01/2007 0:00	05/01/2007 0:00				0.00	
561413		ISO Schedule 1 for TOUT	01/01/2007 0:00	02/01/2007 0:00				5,349.62	
565509		Security Energy Purch Adj	04/01/2007 0:00	05/01/2007 0:00				0.00	
none	22	ISO Tariff Expense Adjustment	11/01/2007 0:00	12/01/2007 0:00	11'06-01'07			(502.52)	
561407		ISO Schedule 2						(24,302.11)	
561408		ISO Schedule 3 Peak						(11,989.93)	
565509		OATT Sched 2	04/01/2007 0:00	05/01/2007 0:00	Duns# 00-119-3655			(12,312.18)	
565509		OATT Sched 2	04/01/2007 0:00	05/01/2007 0:00	CC Duns# 00-119-3655			(135,188.77)	
565509		OATT Sched 2	01/01/2007 0:00	02/01/2007 0:00	CC Duns# 00-119-3655			(56,637.70)	
565509		OATT Sched 2	01/01/2007 0:00	02/01/2007 0:00	Duns# 00-119-3655			0.13	
565509		OATT Sched 16	04/01/2007 0:00	05/01/2007 0:00	Duns# 00-119-3655			0.02	
565509		OATT Sched 16	01/01/2007 0:00	02/01/2007 0:00	Duns# 00-119-3655			(55,154.53)	
none	29	GIS Costs	04/01/2007 0:00	05/01/2007 0:00	GIS Cost Allocation	519919.489 MWhrs		0.08	
555541		Renewable Obligation - DS/LRS					13,093	(5,030.82)	
555540		Renewable Obligation - SO/TSE					506,826	(126.69)	
242320	30	Load Resp Monthly Fee	05/01/2007 0:00	06/01/2007 0:00	13542			(4,904.13)	
242320	31	Load Resp Monthly Fee	05/01/2007 0:00	06/01/2007 0:00	13541			100.00	
none	32	ISO Schedule 2	04/01/2007 0:00	05/01/2007 0:00				100.00	
555524		Asset 789				-613.48	766.028	(613.48)	
555505		Asset 949						(422.58)	
555526		Asset 1054					87.040	(48.02)	
555555		Asset 11827					223.113	(123.08)	
555556		Asset 11889					35.47	(19.57)	
none	33	Load Response	04/01/2007 0:00	05/01/2007 0:00			0.438	(0.24)	
242320		Load Response Payments						(26,796.42)	
561415		Load Response Charges						0.00	
561415	34	DR Supplemental Payment	04/01/2007 0:00	05/01/2007 0:00	Availability Payment			(26,796.42)	
565511	35	NCPC - Min Gen Emergency	01/01/2007 0:00	02/01/2007 0:00				(1,039.25)	
561407	36	ISO Schedule 2	01/01/2007 0:00	02/01/2007 0:00				(1.93)	
561415	37	DR Supplemental Payment	12/01/2006 0:00	01/01/2007 0:00	Availability Payment			0.00	
none	38	Load Response	12/01/2006 0:00	01/01/2007 0:00				0.19	
242320		Load Response Payments						12,195.58	
561415		Load Response Charges						6,352.02	
								5,843.56	

51 lines

National Grid
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DATE 22-Jun-07

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
May-07

COINCIDENT NETWORK LOAD - PTF	1,293,883 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,301,870 KW
LOAD RATIO SHARE - PTF	0.2255184
LOAD RATIO SHARE - NON-PTF	0.2608504
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$2,302,594.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,005,942.00

MONTHLY DEMAND CHARGE

PTF	\$2,302,594.00	X	0.2255184	=	\$519,277.21
NON-PTF	\$5,005,942.00	X	0.2608504	=	\$1,305,801.86

TRANSFORMER SURCHARGE

5,505	KW	X	\$0.350	=	\$1,926.75
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METER SURCHARGE

9		X	\$111.45	=	\$1,003.05
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)

LOAD DISPATCH CHG	\$108,586.19
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3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,936,595.06

Total Bill

\$1,936,595.06

PEAK LOAD FOR BILLING MONTH: 05/25/07 4:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
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DATE 20-Jul-07

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
June-07

COINCIDENT NETWORK LOAD - PTF	1,712,504 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,722,795 KW
LOAD RATIO SHARE - PTF	0.2287260
LOAD RATIO SHARE - NON-PTF	0.2627155
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$1,348,927.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,258,678.00

MONTHLY DEMAND CHARGE					
PTF	\$1,348,927.00	X	0.2287260	=	\$308,534.70
NON-PTF	\$5,258,678.00	X	0.2627155	=	\$1,381,535.97

TRANSFORMER SURCHARGE					
	5,227	KW	X	\$0.310	= \$1,620.37

METER SURCHARGE					
	10		X	\$91.65	= \$916.50

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)	
LOAD DISPATCH CHG		\$116,833.48

3RD PARTY SUPPORT PAYMENTS	\$0.00
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TOTAL TRANSMISSION CHARGE	\$1,809,441.02
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Total Bill	\$1,809,441.02
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PEAK LOAD FOR BILLING MONTH: 06/27/07 3:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
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DATE 23-Aug-07

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
July-07

COINCIDENT NETWORK LOAD - PTF	1,580,936 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,590,923 KW
LOAD RATIO SHARE - PTF	0.2293961
LOAD RATIO SHARE - NON-PTF	0.2629678
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$1,512,668.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$6,740,456.00

MONTHLY DEMAND CHARGE

PTF	\$1,512,668.00	X	0.2293961	=	\$347,000.15
NON-PTF	\$6,740,456.00	X	0.2629678	=	\$1,772,523.14

TRANSFORMER SURCHARGE

5,227	KW	X	\$0.310	=	\$1,620.37
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METER SURCHARGE

10	X	\$91.65	=	\$916.50
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)
LOAD DISPATCH CHG

\$72,190.27

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$2,194,250.43

Total Bill

\$2,194,250.43

PEAK LOAD FOR BILLING MONTH:

07/27/07 3:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
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DATE 25-Sep-07

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
August-07

COINCIDENT NETWORK LOAD - PTF	1,764,661 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,775,723 KW
LOAD RATIO SHARE - PTF	0.2357308
LOAD RATIO SHARE - NON-PTF	0.2696591
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$1,017,941.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$6,338,184.00

MONTHLY DEMAND CHARGE

PTF	\$1,017,941.00	X	0.2357308	=	\$239,960.00
NON-PTF	\$6,338,184.00	X	0.2696591	=	\$1,709,149.29

TRANSFORMER SURCHARGE

5,227	KW	X	\$0.310	=	\$1,620.37
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METER SURCHARGE

10		X	\$91.65	=	\$916.50
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)
LOAD DISPATCH CHG

\$98,157.82

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$2,049,803.98

Total Bill

\$2,049,803.98

PEAK LOAD FOR BILLING MONTH: 08/03/07 3:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
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DATE 25-Oct-07

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
September-07

COINCIDENT NETWORK LOAD - PTF	1,443,947 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,453,398 KW
LOAD RATIO SHARE - PTF	0.2269535
LOAD RATIO SHARE - NON-PTF	0.2611363
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$804,128.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$6,572,968.00

MONTHLY DEMAND CHARGE						
PTF	\$804,128.00	X	0.2269535	=	\$182,499.68	
NON-PTF	\$6,572,968.00	X	0.2611363	=	\$1,716,440.22	

TRANSFORMER SURCHARGE					
5,227	KW	X	\$0.310	=	\$1,620.37

METER SURCHARGE					
10		X	\$91.65	=	\$916.50

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)	
LOAD DISPATCH CHG		\$30,085.19
Aug 07 BILLING CREDIT FOR LOAD DISPATCH		-\$24,499.03
3RD PARTY SUPPORT PAYMENTS		\$0.00

TOTAL TRANSMISSION CHARGE	\$1,907,062.93
Total Bill	\$1,907,062.93

PEAK LOAD FOR BILLING MONTH: 09/07/07 5:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:
National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
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DATE 26-Nov-07

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
October-07

COINCIDENT NETWORK LOAD - PTF	1,290,855 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,298,643 KW
LOAD RATIO SHARE - PTF	0.2405683
LOAD RATIO SHARE - NON-PTF	0.2774740
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$378,759.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,408,545.00

MONTHLY DEMAND CHARGE

PTF	\$378,759.00	X	0.2405683	=	\$91,117.39
NON-PTF	\$5,408,545.00	X	0.2774740	=	\$1,500,730.54

TRANSFORMER SURCHARGE

5,227	KW	X	\$0.310	=	\$1,620.37
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METER SURCHARGE

10		X	\$91.65	=	\$916.50
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)
LOAD DISPATCH CHG

\$61,638.88

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,656,023.68

Total Bill

\$1,656,023.68

PEAK LOAD FOR BILLING MONTH: 10/04/07 3:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
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DATE 26-Dec-07

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
November-07

COINCIDENT NETWORK LOAD - PTF	1,189,425 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,197,032 KW
LOAD RATIO SHARE - PTF	0.2254715
LOAD RATIO SHARE - NON-PTF	0.2602740
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$403,194.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$4,161,611.00

MONTHLY DEMAND CHARGE					
PTF	-\$403,194.00	X	0.2254715	=	-\$90,908.75
NON-PTF	\$4,161,611.00	X	0.2602740	=	\$1,083,159.28

TRANSFORMER SURCHARGE					
	5,227	KW	X	\$0.310	= \$1,620.37

METER SURCHARGE					
	10		X	\$91.65	= \$916.50

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)	
LOAD DISPATCH CHG		\$100,928.02

3RD PARTY SUPPORT PAYMENTS	\$0.00
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TOTAL TRANSMISSION CHARGE	\$1,095,715.42
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Total Bill	\$1,095,715.42
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PEAK LOAD FOR BILLING MONTH: 11/28/07 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
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DATE 26-Jan-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
December-07

COINCIDENT NETWORK LOAD - PTF	1,305,710 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,315,994 KW
LOAD RATIO SHARE - PTF	0.2212889
LOAD RATIO SHARE - NON-PTF	0.2536993
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$2,692,280.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,354,375.00

MONTHLY DEMAND CHARGE

PTF	\$2,692,280.00	X	0.2212889	=	\$595,771.81
NON-PTF	\$5,354,375.00	X	0.2536993	=	\$1,358,401.08

TRANSFORMER SURCHARGE

5,227	KW	X	\$0.310	=	\$1,620.37
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METER SURCHARGE

10	X	\$91.65	=	\$916.50
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)
LOAD DISPATCH CHG

\$48,515.17

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$2,005,224.93

Total Bill

\$2,005,224.93

PEAK LOAD FOR BILLING MONTH:

12/13/07 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
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DATE 26-Feb-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
January-08

COINCIDENT NETWORK LOAD - PTF					1,360,850	KW
COINCIDENT NETWORK LOAD - NON-PTF					1,369,003	KW
LOAD RATIO SHARE - PTF					0.2235879	
LOAD RATIO SHARE - NON-PTF					0.2560235	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF					\$2,589,428.00	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF					\$5,842,691.00	
MONTHLY DEMAND CHARGE						
	PTF	\$2,589,428.00	X	0.2235879	=	\$578,964.86
	NON-PTF	\$5,842,691.00	X	0.2560235	=	\$1,495,866.26
TRANSFORMER SURCHARGE						
	5,227		KW X	\$0.310	=	\$1,620.37
METER SURCHARGE						
	10		X	\$91.65	=	\$916.50
OTHER SURCHARGES APPLIED:					(PTF LOAD RATIO)	
	LOAD DISPATCH CHG					\$70,229.42
3RD PARTY SUPPORT PAYMENTS						\$0.00
TOTAL TRANSMISSION CHARGE						\$2,147,597.41
Total Bill						\$2,147,597.41

PEAK LOAD FOR BILLING MONTH: 01/03/08 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
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DATE 26-Mar-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
February-08

COINCIDENT NETWORK LOAD - PTF		1,286,073	KW			
COINCIDENT NETWORK LOAD - NON-PTF		1,295,191	KW			
LOAD RATIO SHARE - PTF		0.2241025				
LOAD RATIO SHARE - NON-PTF		0.2562242				
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF		\$2,450,947.00				
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF		\$5,955,955.00				
<hr/>						
MONTHLY DEMAND CHARGE						
	PTF	\$2,450,947.00	X	0.2241025	=	\$549,263.26
	NON-PTF	\$5,955,955.00	X	0.2562242	=	\$1,526,059.53
 TRANSFORMER SURCHARGE						
		5,227	KW X	\$0.310	=	\$1,620.37
 METER SURCHARGE						
		10	X	\$91.65	=	\$916.50
 OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)						
	LOAD DISPATCH CHG					\$7,462.39
3RD PARTY SUPPORT PAYMENTS						\$0.00
TOTAL TRANSMISSION CHARGE						<hr/> \$2,085,322.05
Total Bill						<hr/> \$2,085,322.05

PEAK LOAD FOR BILLING MONTH: 02/11/08 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
Attachment 2
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DATE 28-Apr-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
March-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

COINCIDENT NETWORK LOAD - PTF	1,155,691 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,164,115 KW
LOAD RATIO SHARE - PTF	0.2248747
LOAD RATIO SHARE - NON-PTF	0.2533999
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$8,342,926.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$8,201,609.00

MONTHLY DEMAND CHARGE

PTF	\$8,342,926.00	X	0.2248747	=	\$1,876,113.11
NON-PTF	\$8,201,609.00	X	0.2533999	=	\$2,078,286.93

TRANSFORMER SURCHARGE

5,227	KW	X	\$0.310	=	\$1,620.37
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METER SURCHARGE

10	X	\$91.65	=	\$916.50
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)

LOAD DISPATCH CHG	\$149,486.37
REBILL ADJUSTMENT	778.43

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$4,107,201.71

Total Bill

\$4,107,201.71

PEAK LOAD FOR BILLING MONTH:

03/03/08 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
Attachment 2
Page 12 of 18
DATE 27-May-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
April-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

COINCIDENT NETWORK LOAD - PTF						1,067,184 KW
COINCIDENT NETWORK LOAD - NON-PTF						1,072,217 KW
LOAD RATIO SHARE - PTF						0.2301196
LOAD RATIO SHARE - NON-PTF						0.2579538
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF						\$3,370,891.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF						\$5,699,991.00
MONTHLY DEMAND CHARGE						
	PTF	\$3,370,891.00	X	0.2301196	=	\$775,708.13
	NON-PTF	\$5,699,991.00	X	0.2579538	=	\$1,470,334.38
TRANSFORMER SURCHARGE						
		5,227	KW X	\$0.310	=	\$1,620.37
METER SURCHARGE						
		10	X	\$91.65	=	\$916.50
OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)						
	LOAD DISPATCH CHG					\$101,988.78
	ROE 03 2008 REBILL					\$34,680.08
	LOAD RATIO REBILL ADJ.					792.91
3RD PARTY SUPPORT PAYMENTS						\$0.00
TOTAL TRANSMISSION CHARGE						\$2,386,041.15
Total Bill						\$2,386,041.15

PEAK LOAD FOR BILLING MONTH: 04/04/08 11:00:00 AM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
Attachment 2
Page 13 of 18
DATE 27-Jun-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
May-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

COINCIDENT NETWORK LOAD - PTF					1,094,066	KW	
COINCIDENT NETWORK LOAD - NON-PTF					1,098,556	KW	
LOAD RATIO SHARE - PTF					0.2235925		
LOAD RATIO SHARE - NON-PTF					0.2516070		
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF					\$4,124,517.00		
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF					\$5,934,049.00		
MONTHLY DEMAND CHARGE							
	PTF	\$4,124,517.00	X	0.2235925	=		\$922,211.22
	NON-PTF	\$5,934,049.00	X	0.2516070	=		\$1,493,048.17
TRANSFORMER SURCHARGE							
		5,227	KW X	\$0.310	=		\$1,620.37
METER SURCHARGE							
		10	X	\$91.65	=		\$916.50
OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)							
	LOAD DISPATCH CHG						\$104,046.55
	ROE 03 2008 REBILL						\$48,087.54
	LOAD RATIO REBILL ADJ.						902.88
3RD PARTY SUPPORT PAYMENTS							\$0.00
TOTAL TRANSMISSION CHARGE							\$2,570,833.23
Total Bill							\$2,570,833.23

PEAK LOAD FOR BILLING MONTH: 05/27/08 2:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
Attachment 2
Page 14 of 18
DATE 28-Jul-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
June-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

COINCIDENT NETWORK LOAD - PTF	1,768,978 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,781,043 KW
LOAD RATIO SHARE - PTF	0.2355524
LOAD RATIO SHARE - NON-PTF	0.2644161
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$5,542,837.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$6,218,219.00

MONTHLY DEMAND CHARGE

PTF	\$5,542,837.00	X	0.2355524	=	\$1,305,628.38
NON-PTF	\$6,218,219.00	X	0.2644161	=	\$1,644,197.25

TRANSFORMER SURCHARGE

5,075	KW	X	\$0.390	=	\$1,979.25
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METER SURCHARGE

10	X	\$103.91	=	\$1,039.10
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)

LOAD DISPATCH CHG	\$102,609.91
ROE 03 2008 REBILL	\$84,274.88
LOAD RATIO REBILL ADJ.	0.00

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$3,139,728.77

Total Bill

\$3,139,728.77

PEAK LOAD FOR BILLING MONTH: 06/10/08 5:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
Attachment 2
Page 15 of 18
DATE 28-Aug-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
July-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

COINCIDENT NETWORK LOAD - PTF					1,626,961	KW
COINCIDENT NETWORK LOAD - NON-PTF					1,637,337	KW
LOAD RATIO SHARE - PTF					0.2337872	
LOAD RATIO SHARE - NON-PTF					0.2622500	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF					-\$3,394,435.00	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF					\$6,530,687.00	
MONTHLY DEMAND CHARGE						
	PTF	-\$3,394,435.00	X	0.2337872	=	-\$793,575.54
	NON-PTF	\$6,530,687.00	X	0.2622500	=	\$1,712,672.40
TRANSFORMER SURCHARGE						
		5,075	KW X	\$0.380	=	\$1,928.50
METER SURCHARGE						
		10	X	\$102.17	=	\$1,021.70
OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)						
	REVISED RATE ADJUSTMENT					-\$68.15
	LOAD DISPATCH CHG					\$46,535.58
	ROE 03 2008 REBILL					\$56,504.66
	LOAD RATIO REBILL ADJ.					\$1,388.15
3RD PARTY SUPPORT PAYMENTS						\$0.00
TOTAL TRANSMISSION CHARGE						\$1,026,407.30
Total Bill						\$1,026,407.30

PEAK LOAD FOR BILLING MONTH: 07/09/08 3:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
Attachment 2
Page 16 of 18
DATE 30-Sep-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
August-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

COINCIDENT NETWORK LOAD - PTF				1,546,960 KW		
COINCIDENT NETWORK LOAD - NON-PTF				1,556,616 KW		
LOAD RATIO SHARE - PTF				0.2491326		
LOAD RATIO SHARE - NON-PTF				0.2799087		
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF				-\$4,042,645.00		
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF				\$5,768,302.00		
<hr/>						
MONTHLY DEMAND CHARGE						
PTF	-\$4,042,645.00	X	0.2491326	=	-\$1,007,154.82	
NON-PTF	\$5,768,302.00	X	0.2799087	=	\$1,614,597.94	
TRANSFORMER SURCHARGE						
	5,075	KW	X	\$0.380	=	\$1,928.50
METER SURCHARGE						
	10		X	\$102.17	=	\$1,021.70
OTHER SURCHARGES APPLIED:		(PTF LOAD RATIO)				
REVISED RATE ADJUSTMENT		\$0.00				
LOAD DISPATCH CHG		\$57,831.16				
ROE 03 2008 REBILL		\$90,228.68				
LOAD RATIO REBILL ADJ.		\$0.00				
3RD PARTY SUPPORT PAYMENTS		\$0.00				
TOTAL TRANSMISSION CHARGE					<hr/>	\$758,453.16
Total Bill					<hr/>	\$758,453.16

PEAK LOAD FOR BILLING MONTH: 08/01/08 4:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO EDWARD KREMZIER (508) 389-3688, TRANS. CUSTOMER SERVICE.

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
Attachment 2
Page 17 of 18
DATE 27-Oct-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
September-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

COINCIDENT NETWORK LOAD - PTF	1,461,001	KW				
COINCIDENT NETWORK LOAD - NON-PTF	1,470,049	KW				
LOAD RATIO SHARE - PTF	0.2357057					
LOAD RATIO SHARE - NON-PTF	0.2635310					
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$237,039.00					
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$6,716,570.00					
MONTHLY DEMAND CHARGE						
PTF	-\$237,039.00	X	0.2357057	=		-\$55,871.43
NON-PTF	\$6,716,570.00	X	0.2635310	=		\$1,770,024.53
TRANSFORMER SURCHARGE						
	5,075	KW	X	\$0.380	=	\$1,928.50
METER SURCHARGE						
	10		X	\$102.17	=	\$1,021.70
OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)						
REVISED RATE ADJUSTMENT						\$0.00
LOAD DISPATCH CHG						\$77,843.44
ROE 03 2008 REBILL						\$111,858.56
LOAD RATIO REBILL ADJ.						\$0.00
3RD PARTY SUPPORT PAYMENTS						\$0.00
TOTAL TRANSMISSION CHARGE						\$1,906,805.30
Total Bill						\$1,906,805.30

PEAK LOAD FOR BILLING MONTH: 09/05/08 3:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO EDWARD KREMZIER (508) 389-3688, TRANS. CUSTOMER SERVICE.

National Grid
Docket No. 4011
2009 Electric Rates Filing
Division Data Request 3-3
Attachment 2
Page 18 of 18
DATE 26-Nov-08

THE NARRAGANSETT ELECTRIC COMPANY
280 MELROSE STREET
PROVIDENCE, RI 02901

CLA010-25.16-19.135
INVOICE# Journal Entry
NETWORK TRANSMISSION SERVICE
October-08

DO NOT MAIL - INFORMATIONAL PURPOSES ONLY

COINCIDENT NETWORK LOAD - PTF	1,093,242 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,101,477 KW
LOAD RATIO SHARE - PTF	0.2248952
LOAD RATIO SHARE - NON-PTF	0.2516267
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$1,151,611.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$6,280,413.00

MONTHLY DEMAND CHARGE

PTF	-\$1,151,611.00	X	0.2248952	=	-\$258,991.75
NON-PTF	\$6,280,413.00	X	0.2516267	=	\$1,580,319.85

TRANSFORMER SURCHARGE

5,075	KW	X	\$0.380	=	\$1,928.50
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METER SURCHARGE

10	X	\$102.17	=	\$1,021.70
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)

REVISED RATE ADJUSTMENT	\$0.00
LOAD DISPATCH CHG	\$73,469.65
ROE 03 2008 REBILL	\$44,506.13
LOAD RATIO REBILL ADJ.	\$0.00

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,442,254.08

Total Bill

\$1,442,254.08

PEAK LOAD FOR BILLING MONTH:

10/29/08 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA
ABA # 026009593
ACCOUNT: 405 74008
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid
Box 81127
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO EDWARD KREMZIER (508) 389-3688, TRANS. CUSTOMER SERVICE.

Division Data Request 3-4

Request:

Referring to DIV3-2, what impact will these new projects in Connecticut and Massachusetts have on the market-clearing price for the Rhode Island zone in the next 10 years?

Response:

The capital costs associated with projects estimated to go into service in 2009 identified in PAV-7 are associated with projects being built by all the Transmission Owners across New England. National Grid has no information on market clearing price impacts for projects built by Transmission Owners.

For projects currently being built by National Grid, those projects have been justified and approved by ISO-NE on the basis of a reliability need, not on the basis of economics.

National Grid does not estimate what impact these new projects will have on market clearing prices, but National Grid does do a relative impact analysis as part of its *Five Year Statement*. In the *Five Year Statement*, National Grid presents an indicative analysis of the combined transmission systems of New England and New York based on the forecast for new generation, demand-side management, new demand, and transmission. The information presented draws on the basis of approved generation & transmission projects by the ISOs and on the deterministic and probabilistic National Grid analysis of the projected power flows on the transmission system. The analysis provides a **relative** difference in the Zonal average energy prices. These relative price forecasts are only performed for the five year planning horizon.

The information provided is of a general nature. The information would not be sufficient for an individual generating station or a demand customer to accurately assess opportunity or at a specific location.

Division Data Request 3-5

Request:

How much savings on uplift, congestion, and reactive power costs will accrue to the benefit of ratepayers in greater Boston and Southwest Connecticut over the next 10 years as a result of transmission upgrades paid for in part by Rhode Island ratepayers?

Response:

While these projects likely resulted in reduced congestion and other costs, National Grid does not have any estimates pertaining to these kinds of costs. National Grid is aware that the greater Boston and Southwest Connecticut projects approved through the Regional System Planning process were approved by the ISO because they met a reliability need, not an economic need. Please see the response to Division Data Request 3-4.

Division Data Request 3-6

Request:

What is National Grid's position on Market Efficiency Transmission Upgrades at ISO New England?

Response:

National Grid is supportive of the inclusion of market efficiency transmission upgrades within the ISO-NE regional planning process.

We are aware of the current debate around implementation of the market efficiency transmission upgrades provisions of the ISO Tariff. We are actively participating in the regional discussions with the New England Conference of Public Utility Commissioners ("NECPUC"), ISO-NE, and other stakeholders. We are committed to continuing to work with the New England states on facilitating transmission upgrades that provide market efficiency benefits.

Division Data Request 3-7

Request:

Why are the New England Power Schedule 21-NEP charges increasing by 49% from 2008 to 2009?

Response:

As shown in Schedule PAV-1 of our current filing in Docket 4011, the total 2009 charges to Narragansett Electric under Schedule 21-NEP of the ISO Tariff are forecasted to be \$26.7 million. The 2008 forecast shown in Schedule MPH-1 in last year's filing in Docket 3902 was \$19.1 million. This is an increase of \$7.6 million over the prior year.

This increase is due to New England Power Company's Non-PTF demand charges to Narragansett. Narragansett gets an allocation of approximately 26% of New England Power Company's total Schedule 21-NEP Non-PTF revenue requirement allocated on a load ratio share basis.

For an explanation of the increases in Schedule 21 NEP Non-PTF revenue requirement, please see our response to Division Data Request 3-18.

Division Data Request 3-8

Request:

In docket 3902, witness Mary Haines provided Schedule MPH-7 that included a list of transmission projects identified by ISO-NE. This list totaled out to a total value estimate of projects going in-service during 2008 of \$1,001,077,614. Please replicate that schedule, showing which projects actually went in-service, the completion date, and what their actual project cost turned out to be.

Response:

Please see Attachment 1 showing the details of Schedule MPH-7 provided in Docket 3902 with an additional column added comparing the project estimates as presented by the Transmission Owners at the NEPOOL Tariff and Reliability Committees meeting held on July 22, 2008 and used in the development of the RNS rates effective June 1, 2008.

National Grid
Docket No. 4011
2009 Electric Retail Rates Filing
Division Data Request 3-8
Attachment 1
Page 1 of 3

VERMONT

Division Data Request 3-9

Request:

Which projects listed in Schedule MPH-7 from docket 3902 are also included in the dollar totals listed in Schedule PAV-7 in this current docket 4011? Please identify each individual project, the dollar value included in the capital additions in service estimated in 2009, and an explanation as to why they appear in both years.

Response:

As explained in our response to Division Data Request 3-10, individual project lists were not provided by each transmission owner in support of the 2009 total investment values shown in Schedule PAV-7. Therefore, National Grid is unable to identify whether individual project values were included in both MPH-7 and Schedule PAV-7.

For a list of National Grid's projects supporting Schedule PAV-7 please see our response to Division Data Request 2-6.

Division Data Request 3-10

Request:

Please explain why the format changed so fundamentally between Schedule MPH-7 in docket 3902 and Schedule PAV-7 in this current docket. In particular, why are individual projects not listed? Please provide the list of individual projects behind the dollar values by utility listed in Schedule PAV-7.

Response:

As described the testimony of Ms. Viapiano, on page 18, lines 14 through 21, this list was created by the Transmission Owners this year in an effort to improve our ability to forecast the impact of capital investment on RNS rates.

In prior years, estimates were taken directly from the last approved Regional System Plan (“RSP”). This year the Transmission Owners agreed to review their capital expenditures and provide an overall estimate of the total costs expected to be placed in-service during calendar year 2009. The goal of this effort was to provide a more accurate estimate of 2009 transmission rates by: 1) including the most current project cost forecasts; 2) refining the timing of project spending and proposed in-service dates; and 3) capturing any projected PTF capital expenditures that are not included in the ISO-NE RSP.

Of the changes made to this year’s estimate, the most significant change was related to refining the process for determining when a project will be placed in service. In the RSP, a project carries a single projected in-service date based on when the total project is expected to be complete. However, large projects generally are phased into service with portions of the project spend moving into service prior to full project completion. This can be seen in response to Division Data Request 3-8, where the RSP identified NSTAR’s large 345 cable projects with an expected in-service date of October 2008 for \$283 million. The revised estimates as provided by NSTAR for purposes of calculating the June 2008 RNS rate was only \$21 million.

Individual projects are not listed in PAV-7 because each Transmission Owner was asked to review their current project forecasts (see response to Division Data Request 2-6 for National Grid’s individual project list) and share their estimate of the total expected PTF investment to be placed in-service during calendar year 2009. Individual project lists for each Transmission Owner were not provided.

Division Data Request 3-11

Request:

Please provide detailed calculations to arrive at the “ISO Network Load” that is shown on line 4 of Schedule PAV-3 to be 21,485,999.

Response:

Please refer to Attachment 1 for details of the 2007 actual “ISO Network Load” shown on line 4 of Schedule PAV-3.

Prepared by or under the supervision of: P. A. Viapiano

LOAD VALUE (kW)																			
Local Network ID	Local Network Name	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total Annual Network Load	Average Monthly Network Load				
Total Network Load (kW)		20,911,831	21,266,617	21,070,858	17,629,527	19,958,827	25,579,876	24,460,136	25,762,832	22,222,072	19,319,323	18,835,645	20,824,437	257,831,981	21,485,999				
1	BE	3,428,257	4,247,597	4,189,672	3,523,436	4,188,665	5,278,278	4,991,569	5,346,168	4,655,480	3,997,890	3,747,610	4,123,350	51,700,872	4,308,408				
2	BHE	277,955	278,788	276,400	233,977	230,884	280,626	264,878	289,900	259,326	269,210	271,469	278,100	3,241,713	270,143				
3	CES	757,598	0	0	0	0	0	0	0	0	0	0	0	757,598	63,130				
4	CMP	1,518,125	1,512,309	1,566,133	1,317,610	1,283,148	1,594,845	1,623,368	1,619,099	1,462,801	1,381,900	1,458,359	1,542,600	17,882,897	1,480,242				
6	NEP	5,897,935	6,035,851	5,877,938	5,040,698	5,737,373	7,487,144	6,891,727	7,486,919	6,362,303	5,365,860	5,275,279	5,898,375	73,426,402	6,118,867				
7	NU	7,418,814	7,599,951	7,462,431	6,146,828	7,089,205	9,096,089	8,788,068	9,097,426	7,620,115	6,775,793	6,573,740	7,385,876	91,264,436	7,605,370				
8	UI	672,250	702,421	688,713	591,183	682,104	897,740	925,399	952,950	789,853	761,037	640,716	694,981	8,879,147	748,283				
9	VELCONT Transco	970,927	860,600	877,671	779,785	788,448	944,854	934,127	967,770	872,394	777,633	868,472	910,155	10,578,948	881,578				
Total Network Load (kW)		20,911,831	21,266,617	21,070,858	17,629,527	19,958,827	25,579,876	24,460,136	25,762,832	22,222,072	19,319,323	18,835,645	20,824,437	257,831,981	21,485,999				
Local Network ID	Local Network Name	Network Load ID	Duns Number	Network Load Name	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total Annual Network Load	Average Monthly Network Load	
1	BE	2	17-057-1897	Shawnee	66,207	67,430	68,370	54,896	66,520	85,625	78,176	85,316	72,378	60,291	58,199	64,844	826,262	68,854	
1	BE	3	06-116-4886	CEC - Cambridge	240,568													240,568	20,047
1	BE	4	07-952-6728	Conover	31,643	32,621	31,480	26,292	32,380	42,847	38,657	40,957	38,592	29,570	28,270	31,589	402,898	33,574	
1	BE	6	14-703-0704	Hughson	31,304	32,596	32,220	27,120	35,484	43,128	48,744	40,012	31,628	30,028	33,338	43,140	558,984	46,582	
1	BE	6	13-661-7156	Hull	10,420	9,258	9,224	7,493	7,938	11,414	10,900	11,520	7,970	7,426	8,756	109,205	9,100	0	
1	BE	8	08-421-1572	Harwood (NYPA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1	BE	8	08-421-1572	Harwood (NU)	55,260	56,970	56,790	48,080	64,215	79,335	74,295	78,795	71,190	60,615	60,085	55,620	751,230	62,603	
1	BE	11	00-695-2626	MELO - County/Way (H W)	223,104	233,241	230,990	185,509	201,718	269,555	243,162	261,639	224,018	181,472	189,973	214,062	2,657,273	221,439	
1	BE	13	86-703-4854	Rearing	73,520	77,040	75,780	64,150	83,680	112,880	101,840	108,000	98,200	81,120	73,280	80,320	1,030,800	85,900	
1	BE	14	17-819-3330	Wellstar	44,068	45,573	44,214	35,914	45,712	60,680	52,794	67,237	62,719	41,409	36,878	44,110	565,984	46,988	
1	BE	15	07-382-0890	Bellmont (PASNY)	23,740	25,256	24,534	20,760	21,801	30,603	26,869	29,053	22,454	17,753	21,823	24,047	288,523	24,044	
2	BHE	16	00-694-9002	Bangor Hydro Electric	272,482	273,158	270,780	229,654	227,063	276,001	289,724	284,587	253,884	265,383	267,581	272,219	3,182,456	265,205	
2	BHE	17	00-694-8954	CMP - Hennes Sub	5,493	5,630	5,620	4,323	3,821	4,826	5,154	5,333	5,442	3,847	3,888	5,881	62,267	4,938	
3	CES	18	95-116-5451	Lorton/Wellstar Utility	728,808												728,808	60,817	
3	CES	20	00-799-8944	NP - Nantuxet (R W)	27,886												27,886	2,307	
4	CMP	21	00-694-8954	Central Maine Power	1,440,530	1,435,666	1,495,310	1,248,040	1,222,014	1,620,207	1,544,851	1,544,837	1,387,961	1,306,031	1,384,235	1,470,338	17,000,120	1,416,677	
4	CMP	22	11-623-4722	NP - Fox Island	1,839	1,818	1,813	1,424	1,126	1,385	1,706	1,698	1,566	1,614	1,675	1,743	19,405	1,617	
4	CMP	23	11-623-4722	NP - Kameleunk	18,640	19,171	19,108	15,298	14,830	18,905	18,441	19,314	16,466	14,911	15,199	16,385	208,838	17,403	
4	CMP	24	00-697-9785	Hesse - Madison	38,390	38,460	43,270	44,120	38,230	44,780	49,090	45,600	47,240	47,430	46,420	43,080	525,110	43,758	
6	NEP	31	00-695-2881	New England Power	189	193	179	141	62	63	63	66	55	43	114	161	1,311	109	
6	NEP	32	00-695-2261	Groton St. Elec (R W)	140,074	144,397	142,714	123,066	148,470	184,897	180,723	186,570	165,143	138,238	138,080	149,211	1,841,662	153,464	
6	NEP	34	00-719-3055	Narragansett Electric	1,282,927	1,315,450	1,317,366	1,094,511	1,263,883	1,712,504	1,580,936	1,764,601	1,443,947	1,290,855	1,188,426	1,305,710	16,582,176	1,382,681	
6	NEP	35	83-729-7852	Ashburnham	6,217	6,413	6,392	5,473	4,322	5,692	5,508	5,908	4,964	4,259	5,780	6,836	67,444	5,620	
6	NEP	36	00-695-1552	Boston Edison Co	41,037	42,180	41,577	37,086	44,705	52,570	49,478	61,678	48,687	44,061	40,215	43,206	536,472	44,706	
6	NEP	37	XX-040-0000	Weymouth (VELCO - Central VEPub. Ser.)	5,725	6,280	5,725	4,637	5,050	6,572	6,250	6,764	5,675	4,516	4,969	6,159	68,322	5,694	
6	NEP	38	95-258-1922	Weymouth (VELCO - Central VEPub. Ser.)	12,311	12,965	12,888	9,019	8,354	9,180	9,278	10,496	8,446	6,698	6,531	9,482	117,728	9,811	
6	NEP	39	15-596-9157	Danvers	57,283	58,205	58,004	47,203	57,916	76,320	69,580	74,707	68,182	53,337	49,787	54,749	723,253	60,271	
6	NEP	40	00-695-4317	Fitchburg Gas & Electric	82,302	77,021	82,173	71,809	73,176	92,999	85,107	88,354	64,747	77,154	82,342	86,093	986,093	79,874	
6	NEP	41	00-695-6551	NU - French King	10,477	10,973	9,945	8,698	7,188	8,167	8,672	9,695	7,915	6,744	8,949	10,395	108,719	9,060	
6	NEP	42	15-596-9983	Gauglestown	9,585	10,044	9,462	8,285	9,375	13,138	12,311	13,027	10,289	7,553	8,885	10,598	122,544	10,212	
6	NEP	43	15-501-4301	Oran MA	13,448	14,223	13,423	11,719	13,159	16,572	14,945	15,901	14,197	10,351	12,236	15,049	165,202	13,787	
6	NEP	45	01-563-5270	NP - Groveland	6,865	7,161	6,506	5,763	5,581	9,486	8,767	9,279	7,851	5,024	6,138	7,486	67,965	7,280	
6	NEP	46	87-808-0583	Holden	18,552	19,882	19,447	16,027	18,657	21,233	18,361	20,478	18,023	14,814	18,061	20,893	223,498	18,656	
6	NEP	47	10-775-5126	Hudson	60,118	60,872	60,606	53,606	61,782	76,104	69,940	73,066	66,752	58,940	64,726	59,912	756,412	63,034	
6	NEP	48	15-596-9563	Ipswich	20,161	20,548	20,012	16,888	18,943	26,587	24,746	28,328	20,892	17,128	17,675	19,883	249,977	20,831	
6	NEP	49	79-432-5019	Littlen MA	37,808	38,830	39,330	34,560	39,519	44,703	44,115	45,947	41,092	36,875	35,199	38,882	478,880	39,905	
6	NEP	50	09-561-3214	NP - Littleton NH	13,395	13,648	13,613	11,517	12,615	15,313	15,235	15,516	13,173	11,897	13,768	162,566	13,547		
6	NEP	51	95-890-6051	Marblehead	37,253	38,836	39,384	33,869	41,458	52,157	47,707	51,164	44,611	41,414	35,712	40,810	504,375	42,031	
6	NEP	53	15-596-9544	MA/Groton/NEP Development Fin	21,051	22,014	21,888	17,595	17,442	24,808	22,041	25,695	16,873	13,473	17,766	22,006	242,649	20,221	
6	NEP	54	82-933-1452	NP - Middlebury, Vt. Land Bank	10,699	12,142		11,789	10,906	14,204	17,869	17,129	18,023	15,980	15,431	12,172	145,455	12,121	
6	NEP	54	95-985-5313	NP - Montross	5,816	6,092	5,985	4,830	4,866	6,658	6,741	6,352	5,926	3,518	4,950	6,256	67,970	5,664	
6	NEP	55	01-563-5220	NP - Montross	15,932	16,139	15,898	14,464	16,628	24,079	21,630	23,416	20,131	15,345	14,912	15,848	216,389	18,032	
6	NEP	56	18-476-6231	N. Attleboro	47,768	47,488	46,624	38,700	45,056	57,504	52,416	56,832	48,800	41,378	38,000	44,872	559,248	46,600	
6	NEP	57	13-936-4460	N. Attleboro	4,325	4,620	4,312	3,749	3,793	5,101	4,133	3,793	4,037	2,750	4,825	4,825	47,558	3,963	
6	NEP	60	15-582-5381	Paxton	86,100	88,300	89,500	71,400	91,500	119,300	110,800	117,800	100,400	78,500	79,700	85,000	1,118,100	93,175	
6	NEP	61	10-371-8953	Peabody	3,563	3,788	3,528	3,026	2,152	2,835	2,829	3,019	2,562	1,905	3,016	4,020	38,343	3,029	
6	NEP	62	96-152-2786	NP - Princeton	7,882	7,933	7,802	6,375	7,714	10,698	10,007	10,819	8,534	6,378	6,839	7,976	98,855	8,238	
6	NEP	63	11-885-5188	Roxbury	55,180	55,746	54,551	46,436	60,439	63,305	59,411	63,406	57,784	46,342	46,368	55,065	652,013	54,334	
6	NEP	66	15-586-0620	Sterling	9,490	10,273	9,059	8,643	8,567	11,578	11,467	11,561	10,236	8,478	9,177	9,914	118,443	9,870	
6	NEP	66	02-819-2302	Tetaplayton	10,502	10,915													

LOAD VALUE (kW)																
Local Network ID	Local Network Name		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total Annual Network Load	Average Monthly Network Load
3 UI	84 00-691-7090	NU - History Substation	2,635	3,999	2,981	3,479	1,145	1,447	2,354	2,833	1,318	3,820	3,888	3,438	32,875	2,740
6 NEP	85 00-881-9492	New Hampshire Electric Co-op	1,813	2,023	1,976	1,592	1,202	1,408	1,444	1,235	1,308	997	1,617	1,935	18,616	1,551
4 CMP	89 84-173-9824	NP - Gates Formed Fibre	2,017	2,195	1,885	1,797	1,995	2,231	2,107	2,245	2,071	2,081	2,090	2,038	24,781	2,065
6 NEP	91 86-703-4654	North Reading	34,881	38,320	35,544	31,522	43,610	52,431	49,975	52,483	45,151	31,588	31,701	35,852	482,009	40,187
7 NU	94 00-697-1352	Citizens Utilities	235	250	249	171	128	163	143	187	184	2,517	1,698	3,214	10,877	908
7 NU	95 11-923-4722	Ashland	4,257	4,098	4,247	3,192	2,798	3,205	2,978	3,383	2,835	2,788	3,292	3,594	40,606	3,383
7 NU	96 11-923-4722	New Hampton	486	640	471	505	448	445	411	421	408	438	555	693	5,885	491
4 CMP	97 05-448-1341	EPL Energy	907	821	914	1,767	795	2,305	2,183	903	2,016	2,309	2,233	708	17,840	1,487
3 NEP	98 04-661-8033	Taunton	115,760	115,420	95,310	101,470	117,520	158,130	139,230	166,200	128,310	115,670	104,820	119,710	1,472,010	122,668
3 NEP	99 XX-XXX-0001	NP - MBTA - BUA	482	230	227	217	37	38	36	35	38	30	212	452	2,018	168
3 NEP	100 15-697-8585	Middleboro	41,992	43,401	41,852	38,809	43,397	57,798	51,139	57,187	47,648	43,327	40,247	44,514	549,241	45,770
3 NEP	101 06-964-9481	Pawson	9,179	9,498	9,283	7,985	7,987	10,291	9,987	11,082	9,430	7,789	8,750	10,285	111,518	9,293
3 NEP	102 00-697-1352	Public Service of NH	2,781	1,985	1,953	1,850	600	0	0	0	0	0	2,181	0	10,983	915
3 NEP	103 01-821-3640	ANP Bellingham	0	2,045	0	0	0	0	0	0	0	0	0	1,650	3,708	309
4 CMP	103 16-966-8212	Wedbrook Energy Center	0	0	0	0	0	0	0	0	654	493	2,735	0	3,882	324
3 UI	106 84-878-4257	PSECO - Energy Resources & Trading, LLC	0	0	0	4,032	10,368	0	0	0	0	3,456	5,472	15,552	12,384	4,272
7 NU	108 00-378-9070	Unitl Energy Systems Inc.	212,463	215,169	215,643	178,395	211,094	279,279	203,344	281,057	239,122	170,841	191,160	218,140	2,615,707	217,975
4 CMP	111 87-972-3468	DMF Coordination	15,605	13,878	5,833	5,204	4,187	5,032	5,010	5,303	4,828	7,031	4,772	6,238	82,921	6,910
9 VELCO/VT Transco	113 00-691-1352	Madison Electric Works Public Service of New Hampshire	25,841	27,648	27,618	23,859	23,578	29,855	28,849	29,883	26,411	22,585	24,978	26,626	318,133	26,511
7 NU	114 XX-XX5-5555	Town of Westboro Municipal Elec Dept	14,278	13,841	13,859	10,133	10,530	12,791	11,390	14,828	11,390	9,325	10,849	13,258	146,441	12,203
9 VELCO/VT Transco	115 00-881-9492	New Hampshire Electric Co-op	2,618	1,903	2,675	1,889	1,607	2,218	2,121	2,243	1,886	2,108	2,423	2,735	26,408	2,200
9 VELCO/VT Transco	115 08-810-3543	Vermont Electric Vermont Electric Co-op	32,862	27,054	29,877	30,149	30,410	25,172	28,627	31,421	27,841	28,040	24,003	24,546	340,004	28,334
9 VELCO/VT Transco	117 14-660-0585	Cooperativa	57,974	62,794	66,852	54,032	53,363	58,884	63,654	60,834	55,545	63,405	69,383	66,820	733,813	61,134
9 VELCO/VT Transco	118 02-065-4430	Burlington Electric Power Vermont Public Power	59,552	54,290	52,696	48,519	55,213	67,839	65,130	67,207	64,507	50,748	51,776	53,368	690,833	57,569
9 VELCO/VT Transco	119 11-923-4722	Supply Authority Central Vermont Public Service	109,260	95,820	93,774	78,836	71,444	83,365	83,793	88,809	77,759	78,743	98,539	103,952	1,083,114	88,593
9 VELCO/VT Transco	120 96-258-1922	Green Mountain Power Western Mass Electric Company	428,201	392,561	375,848	328,465	316,810	393,165	383,546	399,013	355,693	318,110	367,813	394,692	4,443,540	370,295
9 VELCO/VT Transco	121 03-647-6141	Green Mountain Power Western Mass Electric Company	254,619	237,530	228,332	212,076	236,322	284,343	276,407	288,263	262,836	213,863	229,589	237,125	2,963,306	246,942
7 NU	122 00-695-6551	Connecticut Light and Power Co.	649,378	677,154	666,517	555,584	615,202	785,938	788,521	762,581	694,240	566,637	591,629	643,770	7,997,231	666,438
7 NU	123 00-691-7090	Public Service of New Hampshire	4,080,261	4,218,680	4,167,021	3,398,302	3,985,729	5,090,448	5,209,285	5,114,437	4,371,593	3,939,358	3,621,179	4,069,463	51,213,727	4,267,811
7 NU	124 00-697-1352	Public Service of New Hampshire	1,388,020	1,379,122	1,361,435	1,145,644	1,278,382	1,651,574	1,335,635	1,641,433	1,423,101	1,095,550	1,227,538	1,381,567	16,309,001	1,359,083
6 NEP	126 16-035-2985	Merrill Lynch Comerstock, Inc.	4,298	0	0	0	0	442	0	0	0	0	0	2,753	7,483	624
6 NEP	128 17-160-5301	Domestic Municipal Street	0	3,299	0	0	0	0	0	0	0	0	0	0	3,299	275
6 NEP	129 16-872-3166	Domestic Bayview Point	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 NEP	130 17-160-5194	Domestic Salem Harbor	0	0	0	0	0	0	0	0	0	0	0	5,500	5,783	11,283
6 NEP	132 25-990-6513	Brascan Energy Marketing	0	0	0	0	0	0	0	0	0	0	408	408	0	816
1 BE	133 00-178-6328	Messport	28,157	26,989	27,738	25,192	27,007	29,405	27,257	28,980	28,982	26,640	26,280	27,463	329,143	27,429
3 CES	135 XX-XXX-0001	CEB MBTA Kingston	74	74	74	74	74	74	74	74	74	74	74	74	74	74
1 BE	139 00-695-1552	NESTAR Electric Co. (NEMASS & Boston)	2,384,452	2,643,330	2,810,898	2,207,839	2,665,178	3,342,480	3,103,678	3,277,279	3,033,627	2,575,281	2,334,323	2,546,963	32,725,129	2,727,094
1 BE	137 00-695-1552	NESTAR Electric Co. (NEMASS & Boston)	153,990	907,223	888,546	748,889	829,863	1,093,412	1,095,632	1,225,353	873,242	796,793	790,860	686,962	10,290,634	857,553
1 BE	138 XX-XXX-0001	MBTA - NESTAR (NEMASS & Boston)	59,442	60,420	60,483	47,775	46,872	46,794	44,021	45,625	49,678	46,337	52,491	61,945	621,583	51,799
1 BE	139 XX-XXX-0001	MBTA - NESTAR (NEMASS & Boston)	2,344	2,414	2,469	2,150	1,639	1,853	2,003	1,921	1,817	1,587	1,700	2,145	24,045	2,004
6 NEP	140 00-695-2626	Massachusetts Electric (NEMASS)	901,051	926,831	929,411	775,436	801,043	1,204,364	1,085,361	1,205,259	971,593	828,436	791,119	899,423	11,420,187	951,682
6 NEP	141 00-695-2626	Massachusetts Electric (NEMASS & Boston)	1,594,039	1,651,337	1,621,656	1,393,300	1,557,874	1,961,589	1,812,317	1,928,781	1,730,908	1,441,103	1,424,095	1,594,662	19,711,711	1,642,643
6 NEP	142 00-695-2628	Green Mountain Power (NEMASS & Boston)	908,898	933,195	934,000	758,949	827,413	1,139,599	1,041,971	1,128,002	949,051	741,977	786,534	877,838	11,025,219	918,768
6 NEP	143 03-647-6141	Green Mountain Power (New Hampshire)	48,379	44,858	50,321	43,219	44,787	51,305	48,442	49,089	49,890	42,482	34,072	49,398	556,224	45,352
6 NEP	144 03-647-6141	Green Mountain Power (NEMASS)	25,442	24,818	28,634	15,578	10,220	11,507	12,285	13,081	10,800	10,335	25,609	28,277	211,395	17,616
6 NEP	145 XX-XXX-0001	NP MBTA - NEP (NEMASS)	123	93	48	75	9	9	9	9	9	2	18	45	440	37
6 NEP	146 XX-XXX-0001	NP MBTA - NEP (NEMASS)	120	109	83	332	70	59	61	66	55	56	66	89	1,158	96
6 NEP	147 XX-XXX-0001	NP MBTA - NEP (NEMASS & Boston)	7,334	7,429	7,492	6,380	3,978	3,373	3,221	3,249	3,688	3,593	5,493	7,290	62,382	5,199
6 NEP	150 01-426-7137	Providence Power Marketing (NEMASS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 NEP	151 01-426-7137	Providence Power Marketing (NEMASS)	147	151	152	63	60	168	225	168	101	189	59	59	1,529	127
1 BE	152 00-799-8644	NP - Nantucket (R/V)	27,330	27,314	20,318	18,521	24,372	32,166	35,412	20,821	18,834	21,588	25,510	271,885	22,885	1,899
1 BE	153 05-448-1341	N BA Bellingham	0	1,662	1,069	0	0	0	0	0	0	0	1,471	0	5,343	446
1 BE	154 02-606-6550	MATEP, LLC	0	0	0	0	20,334	0	16,962	15,038	20,778	21,716	21,335	14,832	131,149	10,929
6 NEP	155 02-825-5979	Barnstable Power station service	0	0	0	0	0	0	2,178	0	0	0	0	0	2,178	182
6 NEP	156 78-508-7888	US Lightin Power station service	0	0	0	0	0	0	0	0	0	0	300	600	900	75
7 NU	157 80-693-1007	Milford Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Division Data Request 3-12

Request:

Why is the 2007 value of ISO Network Load used in the denominator to calculate the RNS rate for 2009?

Response:

The 2007 ISO-NE Network Load data represents the latest full year load information available at the time of the filing (details provided in response to Division Data Request 3-11).

Division Data Request 3-13

Request:

Why does the annual rate increase for RNS get applied in June, which is the highest PTF kW load month for Narragansett?

Response:

Per the ISO-NE Electric Tariff No. 3 (Section II), Attachment F Implementation Rule “The PTOs shall make an annual informational filing on or before July 31 of each year showing the Pool PTF Rate in effect for the period beginning June 1 of that year through May 31 of the subsequent year”.

Please refer specifically to “Original Sheet Nos. 6018A & 6019” of the Attachment.

ATTACHMENT F IMPLEMENTATION RULE

This rule sets forth details with respect to the determination each year of the Transmission Revenue Requirements for each PTO. Such Transmission Revenue Requirements shall reflect the PTO's costs for Pool Transmission Facilities ("PTF") and the Highgate Transmission Facilities ("HTF"), including costs attributable to those PTOs deemed to own or support PTF pursuant to Section II.49 of the Tariff. The Transmission Revenue Requirements for each PTO will reflect the PTO's costs with respect to Pool Supported PTF and the HTF. The Transmission Revenue Requirements will be an annual calculation based on the previous year's calendar data as shown, in the case of PTOs which are subject to the Commission's jurisdiction, in the PTO's FERC Form 1 report for that year; provided, however, that if a PTO is deemed to own or support PTF, such PTO may include the costs as incurred by its Related Person for PTF facilities and Transmission Support Expenses as the basis for establishing its initial and subsequent Annual Transmission Revenue Requirements, only until such PTO has a full calendar year of cost data under its ownership. Such PTO's costs will be determined from FERC Form 1 data if available, or if not available, from other supporting data certified by an auditor of the PTO or Related Person, and in a format comparable to that used to report such costs in FERC Form 1. Such costs shall be based on actual data in lieu of allocated data if specifically identified in the Form 1 report in accordance with the following formula and Schedule 12. The HTF

Transmission Revenue Requirements shall be subject to the limitations of inclusion of such costs as set forth in Appendix B to this Attachment. The owners of the HTF, or their designated agent, will submit the annual HTF Transmission Revenue Requirements calculation based on the previous calendar year's cost data from their FERC Form 1 or equivalent information from their official books and records, as appropriate.

The Post-96 Transmission Revenue Requirement for each PTO that is based on data for calendar year 2004 or later shall include an Incremental Return and Associated Income Taxes on the PTO's PTF transmission plant investments included in the Regional System Plan and placed in-service on or after January 1, 2004 (such investments referred to herein as "Post-2003 PTF Investment"). The Incremental Return and Associated Income Taxes for Post-2003 PTF Investment shall incorporate an incentive ROE adder of 100 basis points for plant investment placed in service by December 31, 2008 or as otherwise permitted in Docket Nos. ER04-157, *et al.* for any projects included in the RSP, and shall incorporate any incentive ROE adder approved by the FERC under Order No. 679 for other plant investments. The data used in determining each PTO's Incremental Return and Associated Taxes for Post-2003 Investment shall be based on actual data in lieu of allocated data if specifically identified in the PTO's accounting records.

The Post-1996 Pool PTF Rate, as calculated pursuant to Schedule 9, shall include for each PTO a Forecasted Transmission Revenue Requirement calculated in accordance with Appendix C to this Attachment F Implementation Rule. Additionally, the Pre-1997 and

ISO New England Inc.
FERC Electric Tariff No. 3
Open Access Transmission Tariff
Section II – Attachment F Implementation Rule

Original Sheet No. 6018A

Post-1996 Pool PTF Rates shall include an Annual True-up calculated in accordance with
Appendix C to this Attachment F Implementation Rule.

The PTOs shall make an annual informational filing on or before July 31 of each year
showing the Pool PTF Rate in effect for the period beginning June 1 of that year through May 31
of the subsequent year. Further, the informational filing with respect to the determination of the

Pool PTF Rate will include a breakdown by PTO of the amount of the change in PTF and HTF investment during the prior year and the PTF and HTF retirements or additions causing such change to beginning and end-of-year PTF balances and HTF balances (although beginning-of-year PTF balances and HTF balances are not used in the formula itself), and any additions to PTF and HTF, retirements of PTF and HTF, and reclassifications of PTF and HTF during the year for each PTO. If there are any corrections made to the information reflected in the informational filing after it has been submitted, the PTOs will file corrections to the informational filing. At least forty-five days before the informational filing is made with the Commission, the PTOs shall make available to Transmission Customers and any other interested parties a draft of the proposed filing for review and comment prior to the filing by posting such draft on the ISO website. The filing of the information filing does not re-open the formula rate set forth below for review, but rather is contestable only with respect to the accuracy of the information contained in the informational filing.

The ISO shall have the discretion to conduct audits of such charges, with advisory Stakeholder input on the scope of audit, including on any agreed-upon procedures to be used by the auditor. In this provision, the term “agreed-upon procedures” shall have the meaning afforded to it by the American Institute of Certified Public Accountants.

Division Data Request 3-14

Request:

Why are the revenue requirements associated with PTO plant additions through the end of 2009 collected starting in June 2009?

Response:

On December 5, 2005, the FERC accepted through its Order in Docket No. ER-06-17-000, proposed changes by the New England Participating Transmission Owners (“PTOs”) to modify the Regional Network Service (“RNS”) rates set forth in the ISO New England, Inc. Open Access Transmission Tariff. The modifications were proposed because they resulted in a more timely recovery of Pool Transmission Facility (“PTF”) capital addition costs from the RNS customers who benefit from such additions. The changes also resolved a complaint proceeding initiated by the Connecticut Department of Public Utility Control.

The purpose of the modifications was to eliminate the lag that had been built into the existing RNS formula rate. Under the tariff, the formula rates were updated each year with the historical transmission cost data from the prior calendar year, including those costs of PTF additions or upgrades placed into service in the prior calendar year. This resulted in anywhere from a five to seventeen month delay in the recovery of costs through rates.

Under the revised rate structure, the calculations would include an estimate of costs associated with PTF additions or upgrades that were expected to go into service during the calendar year in which the rate change went into effect. For example, the RNS rate calculated to go into effect June 1, 2009 will be based on an actual PTF revenue requirement using 2008 calendar year FERC Form 1 data, but will also include a component of cost associated with projected PTF capital additions estimated to go into service in 2009.

Please refer to the attached Appendix C to the Attachment F Implementation Rule to see the details of the FERC accepted modifications.

ISO New England Inc.
FERC Electric Tariff No. 3
Open Access Transmission Tariff

Original Sheet No. 6055

**ATTACHMENT F IMPLEMENTATION RULE
APPENDIX C**

I. DEFINITIONS

- (i) **Annual True-up – Pre-1997 (ATU):** shall be the difference between the actual Pre-1997 Annual Transmission Revenue Requirements and the as-billed Pre-1997 Annual Transmission Revenue Requirements, adjusted to include interest pursuant to Part II below. The actual Pre-1997 Annual Transmission Revenue Requirements shall be an after-the-fact calculation and shall be determined at the conclusion of each rate-effective period, i.e. June 1 through May 31 of each year, by application of the Attachment F formula rate and each PTO's relevant Pre-1997 PTF cost data for the most recently concluded calendar year. The as-billed Pre-1997 Annual Transmission Revenue Requirements shall be those Pre-1997 Annual Transmission Revenue Requirements used to establish the RNS rates that were made effective on June 1 of the most recently concluded calendar year.
- (ii) **Annual True-up – Post-1996 (ATU'):** shall be the difference between the actual Post-1996 Annual Transmission Revenue Requirements and the as-billed Post-1996 Annual Transmission Revenue Requirements, adjusted to include interest pursuant to Part II below. The actual Post-1996 Annual Transmission Revenue Requirements shall be an after-the-fact calculation and

Issued by: William P. McKinnon,
Chair of the Participating TO Administrative Committee
Issued on: October 7, 2005

Effective: June 1, 2006

ISO New England Inc.
FERC Electric Tariff No. 3
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Original Sheet No. 6056

shall be determined at the conclusion of each rate-effective period, i.e. June 1 through May 31 of each year, by application of the Attachment F formula rate and each PTO's relevant Post-1996 PTF cost data for the most recently concluded calendar year. The as-billed Post-1996 Annual Transmission Revenue Requirements shall be those Post-1996 Annual Transmission Revenue Requirements used to establish the RNS rates that were made effective on June 1 of the most recently concluded calendar year and which included the sum of the Post-1996 Transmission Revenue Requirements for the year prior to the most recently concluded calendar year plus the Forecasted Transmission Revenue Requirements for the most recently concluded calendar year.

- (iii) **Forecast Period:** The calendar year immediately following the calendar year for which the most recent FERC Form 1 data is available.
- (iv) **Forecasted Transmission Plant Additions (FTPA):** shall equal an estimate of the PTO's Post-1996 PTF plant additions for the Forecast Period.
- (v) **Carrying Charge Factor (CCF):** shall reflect the most recent calendar year data used in determining Post-1996 Annual Transmission Revenue Requirements and shall equal the sum of Attachment F Sections II.A through II.H divided by Attachment F Section II.A.1.

ISO New England Inc.
FERC Electric Tariff No. 3
Open Access Transmission Tariff

Original Sheet No. 6057

(vi) **Forecasted Transmission Revenue Requirement (FTRR):** shall equal

FTPA multiplied by the CCF as shown:

$$\text{FTRR} = \text{FTPA} * \text{CCF}$$

II. INTEREST ON ANNUAL TRUE-UPS

Interest on the Annual True-up amounts (i.e., interest applicable to any over or under collection) shall be calculated in accordance with the methodology specified in the Commission's regulations at 18 C.F.R. § 35.19a (a) (2) (iii).

III. INFORMATIONAL FILINGS

The PTOs' annual informational filing shall include supporting documentation for their estimated capital additions to be placed in service during the current calendar year as well as supporting documentation pertaining to any annual true-up and interest calculations.

Division Data Request 3-15

Request:

Please show the actual plant additions that went into the increased RNS rate that took effect in June 2008. Please show projects, amounts, and completion dates.

Response:

Please see the attached table and graph from the Participating Transmission Owner presentation to the combined NEPOOL Tariff and Reliability Committees meeting held on July 22, 2008.

The attached table shows the total actual PTF investment by Transmission Owner from 1996 to 2007. National Grid does not have the individual project information on PTF investments made by Transmission Owners. Detail on National Grid's actual PTF transmission investment is provided in response to Division Data Request 2-6.

For the 2008 estimated PTF plant additions included in the RNS rate effective June 2008, please see our response to Division Data Request 3-8.

ATTACHMENT 1

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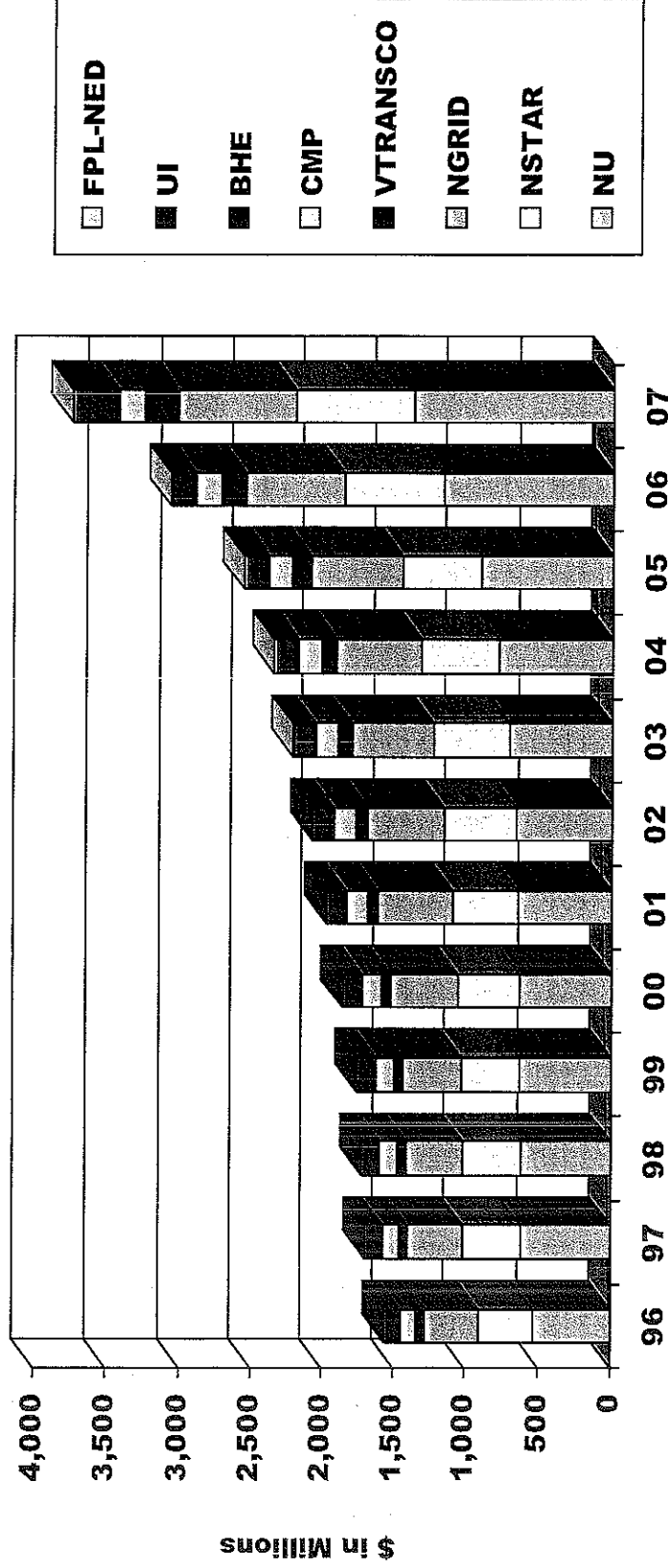
PTF Investment

(Millions of \$)									
Balance for the calendar year ending:	Total	NU	NSTAR	NGRID	VTransco	CMP	BHE	UI	FPLNED
12/31/96	1,569.8	535.9	368.4	372.9	61.2	110.3	4.1	117.0	-
12/31/97	1,702.8	616.9	397.9	383.2	61.8	117.5	6.2	119.3	-
12/31/98	1,723.4	617.1	401.5	396.4	62.0	120.1	6.3	119.9	-
12/31/99	1,759.1	629.4	396.9	413.6	62.8	119.4	16.9	120.1	-
12/31/00	1,866.8	630.1	425.8	470.5	62.1	138.5	18.6	121.2	-
12/31/01	1,977.9	644.8	447.7	516.7	82.0	145.5	19.3	121.9	-
12/31/02	2,072.9	652.2	499.4	537.8	89.3	150.7	19.3	124.2	-
12/31/03	2,217.2	699.8	531.0	568.2	97.6	151.3	19.7	125.6	24.0
12/31/04	2,344.2	779.6	534.8	592.5	108.7	152.6	20.2	131.8	24.0
12/31/05	2,562.8	900.1	553.4	633.5	133.9	158.9	25.9	132.8	24.2
12/31/06	3,075.9	1,170.7	686.9	695.8	173.6	162.6	26.1	135.6	24.5
12/31/07	3,759.2	1,374.8	823.3	816.2	236.4	179.4	168.2	136.5	24.4

ATTACHMENT 1

PAGE 2 OF 2

PTF Investment



Division Data Request 3-16

Request:

Why has the Reactive Power rate estimate gone from \$0.1586 in 2008 to \$0.2456 in 2009, a 55% increase in a single year?

Response:

The estimate for the 2009 Reactive Power rate of \$0.2456 is based on the actual calendar year 2007 FERC approved ISO-NE Tariff No. 3, Schedule 2 charges as reported by the ISO and shown in the attached.

The estimates for the 2008 Reactive Power rate of \$0.1586 were based on actual ISO Schedule 2 charges for the period August 2006 through July 2007.

There are two changes to the Schedule 2 that could be impacting the total Reactive Power costs as identified by the ISO including:

- 1.) Effective March 1, 2007, the Cross Sound Cable became a Qualified Non-Generator Reactive resource and eligible for compensation under Schedule 2 of the ISO Tariff.
- 2.) The Effective June 1, 2007, the Base CC rate increased from \$1.05/kVAR to \$2.19/K-VAR-year.

TOTAL POOL ISO REACTIVE POWER CHARGES - SCHEDULE 2

	Schedule 2 Costs (PC+LOC+SCL)	Schedule 2 Costs (CC)	Total Schedule 2 Costs
Jan-2007	48,636.83	953,327.15	1,001,963.98
Feb-2007	1,038,653.44	953,327.15	1,991,980.59
Mar-2007	3,359,673.53	957,083.67	4,316,757.20
Apr-2007	2,150,575.42	957,083.67	3,107,659.09
May-2007	6,049,493.34	960,100.67	7,009,594.01
Jun-2007	5,311,527.88	1,945,811.37	7,257,339.25
Jul-2007	4,225,525.51	1,973,767.04	6,199,292.55
Aug-2007	5,538,781.73	1,970,684.60	7,509,466.33
Sep-2007	4,794,447.39	2,042,377.04	6,836,824.43
Oct-2007	4,999,425.52	2,042,041.68	7,041,467.20
Nov-2007	4,512,600.45	2,043,652.05	6,556,252.50
Dec-2007	2,439,866.72	2,044,734.69	4,484,601.41
Totals	44,469,207.76	18,843,990.78	63,313,198.54

Source: ISO Site - Schedule 2 settlement reports

NO 2008 Data on the ISO site - last report of May 01, 2008 was resettling 12/07

Division Data Request 3-17

Request:

Regarding Ms. Viapiano's testimony on page 16, lines 6-18, how can \$6 million of capital additions for 2009 for New England Power result in an \$8 million increase in transmission expenses allocated to Narragansett for 2009.

Response:

There was an inadvertent error in Ms. Viapiano's testimony. The sentence on page 16, lines 6-18 should read:

“This net increase in the revenue requirement is partially driven by the estimated increase in costs for approximately \$31 million of Non-PTF capital additions forecasted for 2009.”

Prepared by or under the supervision of: P. A. Viapiano

Division Data Request 3-18

Request:

In docket 3902, NEP Schedule 21 Non-PTF estimated revenue requirements for 2008 were \$67,583,596 (see Schedule MPH-6 page 1). In this docket 4011, NEP Schedule 21 Non-PTF revenue requirements for 2008 are \$92,884,229. That is a discrepancy of 37% and over \$25 million. Please explain this discrepancy.

Response:

The forecast identified in MPH-6 of \$67.6 million was based on NEP's actual Non-PTF revenue requirement of \$63.5 million, as billed under Schedule 21-NEP of the ISO-NE Tariff from August 2006 through July 2007. To estimate the 2008 non-PTF revenue requirement, the \$63.5 million was increased by \$4.1 million to reflect the revenue requirement amount for 2008 estimated plant additions of approximately \$23 million.

The Non-PTF revenue requirement of \$92.9 million identified in Schedule PAV-6 is based on NEP's actual Non-PTF revenue requirement, as billed by NEP pursuant to ISO-NE Tariff Schedule 21-NEP for the period from September 2007 through August 2008.

NEP's actual Non-PTF revenue requirement as compared to the forecast provided in MPH-6 is \$25.3 million higher than had been anticipated.

The attached summary of revenue requirements from MPH-6 and PAV-6 provides a comparison by cost category showing what was driving the increases. In reviewing the attachment it should be noted that NEP's Non-PTF revenue requirement is determined by calculating NEP's total revenue requirement (PTF and Non-PTF) in accordance with ISO-NE Tariff, Schedule 21-NEP, less an allocation of the PTF revenues received from ISO-NE. Any timing difference between when NEP actually incurs PTF expenses and when those PTF expenses are captured and recovered in the annual RNS rate update are recovered under NEP's Non-PTF revenue requirement.

As shown in the attached, total return and taxes are increasing for NEP as a result of additional plant investment. In addition, also contributing to the increase, on March 24, 2008 FERC issued a rehearing order on the New England Transmission Owner's ROE case in Docket No. ER04-157 re-setting and increasing by 24 basis points the base ROE applied to all transmission facilities in New England effective as of February 1, 2005 resulting in an increase in NEP's Non-PTF revenue Requirement.

Additionally, NEP is also seeing increases in NEP's depreciation, total operation and maintenance expense, and property taxes.

Division Data Request 3-18 (continued – page 2)

An accounting adjustment that was made to the Reserve for Deferred Income Tax balance and its associated FAS 109 Regulatory Asset is also resulting in an annual increase to its Non-PTF revenue requirement. Specifically, FAS 109 requires NEP to record a deferred tax liability on the differences between tax plant basis and book plant basis. NEP fully normalized these differences in the past by comparing the overall plant balances on its accounts. NEP has since modified its analysis based on a comparison of the book plant basis and tax plant basis of individual plant assets. This more precise analysis has led to a positive adjustment to the FAS 109 regulatory balance, which is being amortized over a 10-year period pursuant to the ISO-NE Tariff, Schedule 21-NEP.

Finally, NEP's costs related to Integrated Facilities Charges have increased as a result of its increase in payments to Narragansett Electric under FERC Electric Tariff No. 1. Narragansett Electric Company is compensated for its ownership of transmission facilities in Rhode Island under a FERC-approved formula revenue requirement under which NEP credits Narragansett's transmission bill monthly. NEP, in turn, includes the amount of this credit as a cost component in its revenue requirement calculation.

New England Power Company
Schedule 21-NEP Revenue Requirement

	Non-PTF Revenue Requirement 12 Months ended July 2007	Non-PTF Revenue Requirement 12 Months ended August 2008	<u>Difference</u>
Return and Assoc. Income Taxes	\$97,624,548	\$110,133,398	\$12,508,850
Trans. Depreciation & Amort. Expense	\$23,826,143	\$26,584,071	\$2,757,928
Trans. Amort. of Loss on Reacq. Debt	\$374,580	\$336,980	-\$37,600
Trans. Amort. of Investment Tax Credits	-\$410,020	-\$406,760	\$3,259
Trans. Amort. of FAS 109	\$921,131	\$4,402,843	\$3,481,712
Trans. Municipal Tax Expense	\$13,841,894	\$16,038,849	\$2,196,955
Trans. Operation and Maint. Expense	\$39,806,888	\$46,732,286	\$6,925,398
Trans. Admin. and General Expense	\$23,338,729	\$23,027,199	-\$311,530
Trans. Integrated Facilities Credit	\$35,548,074	\$44,692,683	\$9,144,609
Trans. Revenue Credit	-\$177,516,280	-\$182,314,896	-\$4,798,616
Distribution Integrated Facilities Credit	\$0	\$0	\$0
Billing Adjustments	\$6,152,791	\$3,657,573	-\$2,495,218
Reactive Power Expense	\$0	\$0	\$0
Bad Debt Expense	\$0	\$0	\$0
	\$0	\$0	\$0
Total Trans. Revenue Requirement	\$63,508,479	\$92,884,227	\$29,375,748
Less: PTF Demand Charge Revenues	\$375,246	-\$21,201,071	-\$21,576,317
Non-PTF Trans. Revenue Requirement	\$63,883,725	\$71,683,156	\$7,799,431
Plus: Estimated Increase due to Investment	4,065,115	0	-\$4,065,115
Total Transmission Revenue Requirement	\$67,573,594	\$92,884,227	\$25,310,633