# nationalgrid

Thomas R. Teehan Senior Counsel

December 18, 2008

## VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

## RE: Docket 4011 – National Grid Retail Rates 2009 Responses to Division Data Requests – Set 1

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's responses to the Division's first set of data requests in the above-referenced proceeding.

With respect to Division Data Request 1-1, the Company has redacted confidential bank account information for security reasons.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

H Tuchon

Thomas R. Teehan

Enclosures

cc: Docket 4011 Service List

# Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate was electronically mailed, sent via U. S. Mail and/or hand-delivered to the individuals listed below.

December 15, 2008 Date

Joanne M. Scanlon

# National Grid – Annual Reconciliation Retail Tariff Filing Docket No. 4011 Service List Updated 11/25/08

Name/Address	E-mail Distribution	Phone/FAX
Thomas R. Teehan, Esq.	Thomas.teehan@us.ngrid.com	401-784-7667
National Grid.		401-784-4321
280 Melrose St.	Joanne.scanlon@us.ngrid.com	
Providence, RI 02907		
Paul Roberti, Esq.	Proberti@riag.ri.gov	401-222-2424
Dept. of Attorney General 150 South Main St.	Steve.scialabba@ripuc.state.ri.us	- 401-222-3016
Providence, RI 02903	Mtobin@riag.ri.gov	
	David.stearns@ripuc.state.ri.us	
File an original & nine (9) copies w/:	Lmassaro@puc.state.ri.us	401-780-2017
Luly E. Massaro, Commission Clerk Public Utilities Commission	Cwilson@puc.state.ri.us	401-941-1691
89 Jefferson Blvd. Warwick RI 02889	Nucci@puc.state.ri.us	
	Anault@puc.state.ri.us	

# Division Data Request 1-1

# Request:

Schedule JAL-4, page 1, details by month Standard Offer expenses for the period October 2007 through September 2008. For the months of January 2008 and April 2008, that schedule lists the following expenses:

January 2008 Base Expense: \$ 37,333,300 January 2008 Fuel Index Payment: \$ 14,013,524 April 2008 Base Expense: \$ 32,097,082 April 2008 fuel Index Payment: \$ 15,322,094

Please provide copies of the power supplier invoices for those months listed above that support the Standard Offer Base Expense and the Fuel Index Payments that are reported in your filing. If there is a difference between the invoice totals and the expenses listed in the filing, please provide an explanation of any such difference.

# Response:

The Standard Offer invoices for the months of January 2008 and April 2008 are attached. The Base Expense consists of charges for service rendered in the current month plus the costs indicated in the supplier reconciliations section of the invoices.

National Grid	RE	QUES	ST FC	DR P	MYA	ENT	-ACH	Date	Febru	ary 12, 2008
PLEASE ISSUE PAYMEN	IT AS FOLLOW	IS						·	r	Federal Tax No. or SS#
ayable To (Name)	Domînio	n Energy I	Marketi	ng, Inc.	-			Vendor No.	0000072960	
Address	P.O. Box	25662						Payn	nent Due Date:	03/06/2008
								lov	roice Number:	
City, State Zip	Richmon	d, VA 232	260	<u> </u>			/			
n Payment of:	Payment	for Standa	rd Offer	Service	e provide	ed in : Ja	nuary 2008		Amo	unt
BA: ct;	and Sept	ember 200	7 recon	ciliation					\$10,882,	184.52 /
ank:								Paying Co	ompany No.	00049
Business Unit* Activity* Pro	ect W/O*	Expense Type*	Orig Dept*	Charge Dept	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049 232119										\$10,882,184.52
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								-		
	- P									
Preparer's Name (Print)	el Ph	one Number			ver's Name			Signatu		PeopleSoft User ID
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	A	ccount	s Pay	apie,	C-1, S	syraci	ise for Pi	ocessii	'Y .	

Div 1-1 Attachment 1 Page 2 of 35

 Dominion Energy Marketing, Inc.

 PO Box 25662

 Richmond, VA 23260

 Phone:
 (804) 787-6125

 Fax:
 (866) 339-6874

 Shirley Flexon

Invoice Amount:

\$ 10,882,184.52

Dominion Energy Marketing, Inc.

The Narragansett Electric Company 280 Melrose Street Providence, RI 02901

Attn: Electric Act/Business Operations

Invoice Date: Payment Due: 02/11/98 03/07//08

Invoice # January 2008 Vendor # 600007391

DELIVERED ENERGY September 2007 Reconciliation Fuel Index Adjustment - October 2007 <u>Mwh's</u> 109,792,822 446,169 
 Dollars

 \$ 10,836,551,53

 \$ 39,575,22

 \$ 6,057.77

\$10,882,184.52

Wire Transfer Payment to:

Account Name: Dominion Energy Marketing Inc. To ensure proper credit, please reference the below invoice number: Invoice # January 2008 BUYER:

	Company		
The Narragansett Electric 280 Melrose Street			(0 E-b 000)
Providence, RI 02901		Calculation Date:	10-Feb-2008
SELLER:		For Standard Offer Supplied in:	January-2008
Dominion Energy Market	ing, Inc.	Payment Due Date:	05-Mar-2008
P.O. Box 25662 Richmond, VA		Term:	Net 25 day
Attn: Electric Act./Busin 110,238,991 kW		\$10,882,184.52	
Standard Offer Service		010 010 700	L164
Total Stan	dard Offer Load for the Month:	216,212,726	Kvvn
Seller's loa	ad responsibility for the Month:	50.780% 109,792,822	kWh
Seller's W	eighted Average Discount for the Month:	0.000%	
Stipulated	Price in effect for the Month:	6.7	cents/kWh
	Amount Due Seller:	\$7,356,119.07	
Fuel Index Adjustment			
Fuel Trigge	er Value:	\$16.05	
Fuel Trigge	er Point:	\$10.69	
Fuel Trigge	er Adjustment Value:	3.170	cents/kWh
	Amount Due Seller:	\$3,480,432.46	
Supplier Reallocations			
	Seller's reallocation for September 2007	446,169	kWh
	Seller's Contract Price for September 2007	8.870	cents/kWh
	Amount Due Seller:	\$39,575.22	
First Index	Adjustment-October 2007 Adjustment		
t nel aldex	Fuel Trigger Value: Adjusted to 14.74 from 14		
	Fuel Trigger Point: Fuel Trigger Adjustment Value: Adjusted to 2.850 from	\$9.95 2.844 2.850	cents/kWh
	Amount Due Seller:	\$2,877,436.67	
	Previous Amount Paid Seller:	\$2,871,378.90	
	Balance Due:	\$6,057.77	
nterest Owed			
None		\$0.00	
	Amount Due Seller:	\$0.00	
	Total Amount Due Seller:	\$10,882,184.52	

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# Monthly Reconciliation by Company and Service

Narragansett Electric Co.				i		<u>`</u>	. <u> </u>
		Load Rep	orted to ISO (MWHs)			ng Quantity (kWh	
Service	d Asset #	Initial	Adjusted	Adjustment	lnitia	Adjusted	Adjustment
NECo Std Off 1	719 & 722	225,614.202	225,721.899	n/a	209,329,223	210,207,855	878,632
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			RE	QUES	ST F	DR P	AYM	ENT	ACH	Date	Febr	uary 15, 2008
PLEASE IS		NT AS F	OLLOWS									
Payable To (N	lame)		Constel	lation En	ergy Co	mmodit	ies Gro	up		Vendor No.	0000005367	Federal Tax No. or SS#
ddress			111 Mar	ket Stree	t, Suite	500				Payment Due Date:		03/06/2008 -
			· ·								voice Number:	
ity, State Zip	,		Baltimo	re, MD 21	202				/			
n Payment	of:							ed in : J	lanaury 200	1	Amo	unt
.BA:			and Sept	tember 20	07 reco	nciliation	I				\$8,572,0	024.01 /
Bank:							-			Paying Co	ompany No.	00049
		_ / .		Expense	Oríg	Charge	Billing			Die Ant	Originating Business Unit	Amounit
Business Unit*	Activity* 232119	Project	W/O*	Type*	Dept*	Dept*	Pool	Segment	Acct	Reg Acct	Unk	\$8,572,024.01
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-		-	/									\$8,572,024.01
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onstellation Energy modes dow			
BUYER:			
The Narragansett Electric Company 280 Melrose Street			
Providence, RI 02901	Calculation	10-Feb-20	
SELLER:	For Standard Offer Supplied in:	: January-200 06-Mar-200	
Constellation Energy Commodities Group	Payment Due Date:		
111 Market Place, Suite 500 Baltimore, MD 21202	Term:	Net 25 da	
86,836,543 kWh	\$8,572,024.01		
Standard Offer Service			
Total Standard Offer Load for the Month:	216,212,726	kWh	
Seller's load responsibility for the Month:	40.000% 86,485,090	kWh	
Seller's Weighted Average Discount for the Mo	nth: 0.000%		
Stipulated Price in effect for the Month:	6.7	cents/kWh	
Amount Due Seller:	\$5,794,501.03		
Fuel Index Adjustment			
Fuel Trigger Value:	\$16.05		
Fuel Trigger Point:	\$10.69		
Fue) Trigger Adjustment Value:	3.170	cents/kWn	
Amount Due Seller:	\$2,741,577.35		
Supplier Reallocations			
Seller's reallocation for September 2007	351,453	kWh	
Seller's Contract Price for September 2007	8.870	cents/kWh	
Amount Due Seller:	\$31,173.86		
Fuel Index Adjustment-October 2007 Adjustment Fuel Trigger Value: Adjusted to 14.74 fro	m 14.73 \$14.74		
Fuel Trigger Point: Fuel Trigger Adjustment Value: Adjusted to 2.8	\$9.95 50 from 2.844 2.850	cents/kWh	
Amount Due Seller:	\$2,266,590.52		
Amount Due Seller: Previous Amount Paid Seller:	\$2,261,818.75		
Balance Due:	\$4,771.77		
Interest Owed			
	\$0.00		
None			
Amount Due Seller:	\$0.00		
Total Amount Due Seller:	\$8,572,024.01		

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different then the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Confract to the Standard Offer customer meters.

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP: BY WIRE TRANSFER IN IMMEDIATLEY AVAILABLE FEDERAL FUNDS TO:

**Constellation Energy** 



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Beslehorn at (410) 470-2445

#### The Narragansett Electric Company 280 Melrose Street Calculation 10-Feb-2008 Providence, RI 02901 January-2008 For Standard Offer Supplied in: SELLER: Payment Due Date: 06-Mar-2008 **Constellation Energy Commodities Group** 111 Market Place, Suite 500 Net 25 days Term: Baltimore, MD 21202 \$8,572,024.01 kWh 86,836,543 Standard Offer Service 216,212,726 kWh Total Standard Offer Load for the Month: 40.000% Seller's load responsibility for the Month: 86,485,090 kWh 0.000% Seller's Weighted Average Discount for the Month: 6.7 cents/kWh Stipulated Price in effect for the Month: \$5,794,501.03 Amount Due Seller: Fuel Index Adjustment \$16.05 Fuel Trigger Value: \$10.69 Fuel Trigger Point: Fuel Trigger Adjustment Value: 3.170 cents/kWh \$2,741,577.35 Amount Due Seller: Supplier Reallocations 351,453 kWh Seller's reallocation for September 2007 Seller's Contract Price' for September 2007 8.870 cents/kWh \$31,173.86 Amount Due Seller: Fuel Index Adjustment-October 2007 Adjustment \$14.74 Fuel Trigger Value: Adjusted to 14.74 from 14.73 Fuel Trigger Point: \$9.95 Fuel Trigger Adjustment Value: Adjusted to 2.850 from 2.844 2.850 cents/kWh \$2,266,590.52 Amount Due Seller: \$2,261,818.75 Previous Amount Paid Seller: \$4,771.77 Balance Due: Interest Owed \$0.00 None Amount Due Seller: \$0.00 \$8,572,024.01 Total Amount Due Seller:

BUYER:

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#### Monthly Reconciliation by Company and Service

Narragansett El	ectric Co.							
			Load	Reported to ISO (MWHs)		Billi	ng Quantity (kWh	
	Service	id Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
<u> </u>								
NE	Co Std Off 1	719 & 722	225,614.202	225,721.899	n/a	209,329,223	210,207,855	878,632

	REQUES	T FOR PA	AYMENT	ACH	Date	February 12, 2008			
LEASE ISSUE PAYMENT	AS FOLLOWS								
ayable To (Name)	TransCanada Po	wer Marketing,	Ltd		Vendor No.	0000003190	Federal Tax No. or SS#		
ddress	110 Turnpike Roa	ad, Suite 203			Pa	yment Due Date:	03/06/2008		
				1	Invoice Number:				
ity, State Zip	Westboro, MA 01	581	· · · · · · · · · · · · · · · · · · ·			<u></u>			
n Payment of: BA:	Payment for Stand 2008 and Septem	lard Offer Servic	e provided in : . iliation	January		Αποι	int 👘		
ort#		·/· -···				\$1,975,8	51.51 /		
		Paying Company No.							
usiness Unit* Activity* Project	Expense W/O* Type*	Orig Charge Dept* Dept*	Billing Papl Segme	nt Acct	Reg Acct	Originating Business Unit	Amount		
00049 232119							\$1,975,851.51		
1	1						\$1,975,851.51		
Preparer's Name (Print)	Phone Number	Appro	over's Name (Print)		Sign	ature	PeopleSoft User ID		
Diane E. Pickett	508-421-716	8 Johr	n D. Warshaw	5	ol,	IVE	warsh		
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The Narragansett Electr	ic Company		
280 Melrose Street Providence, RI 02901		Calculation	10-Feb-20
SELLER:		For Standard Offer Supplied in:	January-20
TransCanada Power Ma	rketing, Ltd.	Payment Due Date:	06-Mar-20
110 Turnpike Road, Suit Westboro, MA 01581	e 203	Term:	Net 25 da
20,015,823 kV	ħ	\$1,975,851.51	
Standard Offer Service			
Total Star	ndard Offer Load for the Month:	216,212,726	kWh
Seller's lo	ad responsibility for the Month:	9.220% 19,934,813	kWh
Seller's W	eighted Average Discount for the Month:	0.000%	
Stipulated	Price in effect for the Month:	6.7	cents/kWh
	Amount Due Seller:	\$1,335,632.47	
Fuel Index Adjustment			
Fuel Trigg	er Value:	\$16.05	
Fuel Trigg	er Point:	\$10.69	
Fuel Trigg	er Adjustment Value:	3,170	cents/kWh
	Amount Due Seller:	\$631,933.57	
Supplier Reallocations			
Seller's rea	allocation for September 2007	81,010	kWh
Seller's Co	entract Price for September 2007	8.870	cents/kWh
	Amount Due Seller:	\$7,185.58	
<sup>≠</sup> uel Index Adjustment-O	ctober 2007 Adjustment		
Fuel Trigge		4.73 \$14.74 \$9.95	
Fuel Trigge Fuel Trigge	er Adjustment Value: Adjusted to 2.850 fro		cents/kWn
	Amount Due Seller:	\$522,449.12 \$521,349.23	
	Previous Amount Paid Seller: Balance Due:	\$1,099.89	
nterest Owed			
None		\$0.00	
	Amount Due Seller:	\$0.00	

#### BUYER: The Narragansett Electric Company 280 Melrose Street 10-Feb-2008 Calculation Providence, RI 02901 January-2008 For Standard Offer Supplied in: SELLER: 06-Mar-2008 Payment Due Date: TransCanada Power Marketing, Ltd. 110 Turnpike Road, Suite 203 Net 25 days Term: Westboro, MA 01581 \$1,975,851.51 20,015,823 kWh Standard Offer Service Total Standard Offer Load for the Month: 216,212,726 kWh 9.220% Seller's load responsibility for the Month: 19,934,813 kWh 0.000% , Seller's Weighted Average Discount for the Month: 6.7 cents/kWh Stipulated Price in effect for the Month: \$1,335,632.47 Amount Due Seller: Fuel Index Adjustment \$16.05 Fuel Trigger Value: \$10.69 Fuel Trigger Point: 3.170 cents/kWh Fuel Trigger Adjustment Value: \$631,933.57 Amount Due Seller: Supplier Reallocations 81,010 kWh Seller's reallocation for September 2007 8.870 cents/kWh Seller's Contract Price for September 2007 \$7,185.58 Amount Due Seller: Fuel Index Adjustment-October 2007 Adjustment \$14.74 Adjusted to 14.74 from 14.73 Fuel Trigger Value: \$9.95 Fuel Trigger Point: 2.850 cents/kWh Fuel Trigger Adjustment Value: Adjusted to 2.850 from 2.844 \$522,449.12 Amount Due Seller: \$521,349.23 Previous Amount Paid Seller: \$1,099.89 Balance Due: Interest Owed \$0.00 None \$0.00 Amount Due Seller: \$1,975,851.51

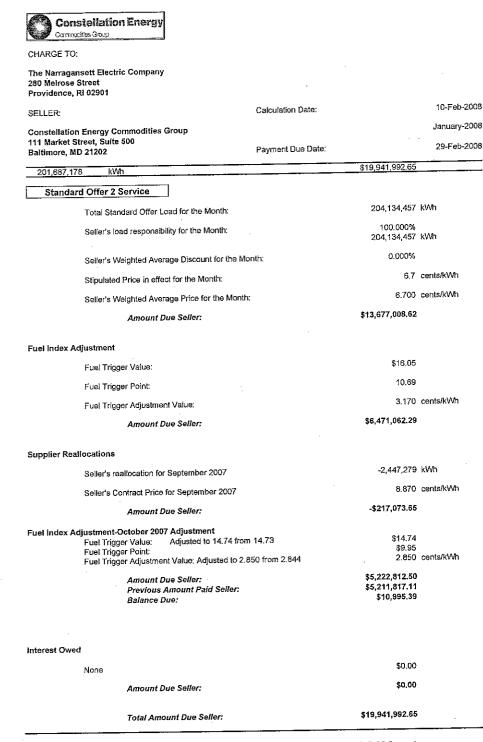
Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

Total Amount Due Seller:

#### Monthly Reconciliation by Company and Service

Varragansett Electric Co.							
			orted to ISO (MWHs)	5 al	Initial	g Quantity (kWhs Adjusted	Adjustmen
Service	id Asset #	Initial	Adjusted	Adjustment	(fillia)	Nulasea	Rujustinen
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					209,329,223	210,207,855	878,632
NECo Std Off 1	719 & 722	225,614.202	225,721.899		209,329,223	210,207,000	010,002

·		- <u></u>	RE	QUE	ST F	OR P	AYM	ENT-	ACH	Date	Febru	iary 15, 2008
PLEASE IS	SUE PAYMEN	T AS FOL	LOWS							. <u>.</u>	<del>,</del>	
Payable To (I	Vame)		Constella	tion Ene	rgy Co	mmoditi	ies Grou	р		Vendor No.	000005367	Federal Tax No. or SS#
Address				-+ 64	Cuita	500				Payr	nent Due Date:	02/29/2008
			111 Mark		., Suite :	500						
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										Paying C	ompany No.	00049
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			Aco	counts	Paya	ble, C	-1, Sy	racuse	e for Pro	cessing	1	



Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

WRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP: BY WIRE TRANSFER IN IMMEDIATLEY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Bestehorn at (410) 470-2445

#### CHARGE TO:

#### The Narragansett Electric Company 280 Melrose Street Providence, RI 02901

SELLER:	Calculation Date:		10-Feb-2008
constellation Energy Commodities Group			January-2008
11 Market Street, Suite 500 Saltimore, MD 21202	Payment Due Date:		29-Feb-2008
201,687,178 kWh		\$19,941,992.65	
Standard Offer 2 Service			
Total Standard Offer Load for the Month:		204,134,457	kWh
Seller's load responsibility for the Month:		100.000% 204,134,457	kWh
Seller's Weighted Average Discount for the	e Month:	0.000%	
Stipulated Price in effect for the Month:	6.7	cents/kWh	
Seller's Weighted Average Price for the Mo	onth:	6.700	cents/kWh
Amount Due Seller:		\$13,677,008.62	-
uel Index Adjustment			
Fuel Trigger Value:		\$16.05	
Fuel Trigger Point:		10.69	
Fuel Trigger Adjustment Value:		3.170	cents/kWh
Amount Due Seller:		\$6,471,062.29	
upplier Reallocations			
Seller's reallocation for September 2007		-2,447,279	kWh
Seller's Contract Price for September 2007	7	8.870	cents/kWh
Amount Due Seller:		-\$217,073.65	
uel Index Adjustment-October 2007 Adjustment Fuel Trigger Value: Adjusted to 14.74 Fuel Trigger Point: Fuel Trigger Adjustment Value: Adjusted to		\$14.74 \$9.95 2.850	cents/kWh
Amount Due Seller: Previous Amount Paid Selle Balance Due:	r:	\$5,222,812.50 \$5,211,817.11 \$10,995.39	

Interest Owed		
None		\$0.00
	Amount Due Seller:	\$0.00
	Total Amount Due Seller:	\$19,941,992.65

# Monthly Reconciliation by Company and Service

September 2007

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arragansett Electric Co.		Land Band	orted to ISO (MWHs)		Billin	g Quantity (kWhs)	
Service	d Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustmer
	10 Asset #						
						100,000,400	0.447.0
NECo Std Off 2	736	205,504.866	202,169,431	n/a	190,813,761	188,366,482	-2,447,2

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REQUEST	FOR	PAYMENT	Г-АСН

Date

Payable To (	Name)		Constell	Constellation Energy Commodities Group							000005367	Federal Tax No. or SS#
Address	is 111 Market Street, Suite 500								No. Payr	nent Due Date:	02/29/2008	
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.ct: aпk:			(BVNPT)	,							\$5,413,0	096.94
	-									Paying Co	ompany No.	00049
usiness Unit*	Activity*	Project	w/o*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	232119											\$5,413,096.94
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			A	ccour	nts Pa	yable,	C-1, S	Бугаси	se for Proc	essing		

Constellation Energy

Conmodities	a Group			
BUYER:				
	one Valley Electric Company & Newport E	lectric Corporation)		
280 Meirose Stree Providence, RI 02		Calculation Date:	10-Feb-08	
SELLER:		For Standard Offer Supplied in:	January-2008	
Constellation Ene 111 Market Street, Baltimore, MD 212		Payment Due Date:	29-Feb-08	
	· · · · · · · · · · · · · · · · · · ·	\$5,413,096.94		
77,316,195	kWh	40,410,000.01		
Standard Offer Se	rvice			
Tot	al Standard Offer Load for the Month:	138,625,886	kWh	
Sel	ler's load responsibility for the Month:	55.947% 77,557,024	kWh	
Co	ntract Price in effect for the Month:	7.0	cents/kWh	
	Amount Due Seller:	\$5,428,991.68		
Fuel Index Adjust	ment			
Fue	el Trigger Value:	\$0.00		
Fue	el Trigger Point:	\$0.00		
Fue	el Trigger Adjustment Value:	0.000	cents/kWh	
	Amount Due Seller:	\$0.00		
Supplier Reconcil	iation			
Sel	ller's revised reallocation for September 2007	-240,829	kWh	
Sel	ller's Contract Price for September 2007:	6.600	cents/kWh	
	Amount Due Seller:	-\$15,894.74		
Interest Owed				
	na	\$0.00		
No	Amount Due Seller:	\$0.00	-	
	Total Amount Due Seller:	\$5,413,096.94		

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP: BY WIRE TRANSFER IN IMMEDIATLEY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Bestehorn at (410) 470-2445

#### BUYER:

(Formerly Blac	sett Electric Company okstone Valley Electric Company & Newport	Electric Corporation)	
280 Melrose S Providence, R		Calculation Date:	10-Feb-08
SELLER:		For Standard Offer Supplied in:	January-2008
Constellation 111 Market Str Baltimore, MD		Payment Due Date:	29-Feb-08
77,316,195	kWh	\$5,413,096.94	······································
Standard Offe	r Service		
	Total Standard Offer Load for the Month:	138,625,886	kWh
	Seller's load responsibility for the Month:	55.947% 77,557,024	kWh
	Contract Price in effect for the Month:	7.0	cents/kWh
	Amount Due Seller:	\$5,428,991.68	
Fuel Index Adj	justment		
	Fuel Trigger Value:	\$0.00	
	Fuel Trigger Point:	\$0.00	
	Fuel Trigger Adjustment Value:	0.000	cents/kWh
	Amount Due Seller:	\$0.00	
Supplier Reco	nciliation		
	Seller's revised reallocation for September 200	7: -240,829	kWh
	Seller's Contract Price for September 2007:	6.600	cents/kWh
	Amount Due Seller:	-\$15,894.74	
Interest Owed			
	None	\$0.00	
	Amount Due Seller:	\$0.00	
	Total Amount Due Seller:	\$5,413,096.94	

Div 1-1 Attachment 1 Page 20 of 35

#### Monthly Reconciliation by Company and Service

Narraganset	t Electric Co.							
			Load Rep	orted to ISO (MWHs)	· · ·	Billi	ng Quantity (kWhs	)
	Service	Load Asset #	Initial	Adjusted	Billing Adjustment	Initial	Adjusted	Billin Adjustmen
	NECo-EUA Std Off	1250	140,027,463	139,113.250	n/a	129,974,535	129,544,075	-430,46

		RE	QUE	ST F	OR F	PAYN	IENT	АСН	Date	Febr	uary 12, 2008
PLEASE ISSUE PAYN	<b>IENT</b>	AS FOLL	ows								
Payable To (Name)		FPL Energ		er Marke	ting Inc				Vendor No.	0000005421	Federal Tax No. or SS#
Address	-	700 Unive	rse Blvo				Payr	nent Due Date:	02/29/2008		
									ral I	voice Number:	
City, State Zip		Juno Bea	ch, FL	33408			/		-		I
n Payment of:								nuary 2008		Amo	ount
BA: ct.#	, I	September	Р <sup>2007</sup> ге	econciliat	ion (for	merly B	VNPT)			\$2,536,	500.74 🦯
ank:									Paying Co	ompany No.,	00049
Business Unit <sup>*</sup> Activity <sup>*</sup> Proj	ect	 W/O*	Expense Type*	Orig Dept	Charge Dept*	Billing Pool	Segment	Acot	Reg Acct	Originating Business Unit	Amount
00049 232119											\$2,536,500.74
	+										
			-						-		
											· · · · · · · · · · · · · · · · · · ·
		-									
	•										
	4	Ş <sup>1</sup>									\$2,536,500.74
Preparer's Name (Print)	<u>d</u>	Phon	ne Number		Approv	rer's Name	(Print)		Signatur		PeopleSoft User ID
Diane E. Pickett	M.	508-4	121-7168	в	John	D. Wars	shàw	5	~/.	Yn	warsh
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.



#### BUYER:

The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & Newport Elec 280 Melrose Street Providence, RI 02901	tric Corporation) Calculation Date:	10-Feb-08
SELLER:	For Standard Offer Supplied in:	January-08
FPL Energy Power Marketing, Inc. 700 Universe Blvd Juno Beach, Fl 33408	Payment Due Date:	29-Feb-08

40,903,082	kWh	\$2,536,500.74	
Standard Offe	r Service		
	Total Standard Offer Load for the Month:	138,625,886	kWh
	Seller's load responsibility for the Month:	29.598% 41,030,490	kWh
	Contract Price in effect for the Month:	6.2	cents/kWh
	Amount Due Seller:	\$2,543,890.38	
Fuel Index Adj	ustment		
	Fuel Trigger Value:	\$0.00	
	Fuel Trigger Point:	\$0.00	
	Fuel Trigger Adjustment Value:	0.000	cents/kWh
	Amount Due Seller:	\$0.00	
Supplier Reco	nciliation		
	Seller's revised reallocation for September 2007:	-127,408	kWh
	Seiler's Contract Price for September 2007:	5.800	cents/kWh
	Amount Due Seller:	-\$7,389.64	
Interest Owed			
	None	\$0.00	
	Amount Due Seller:	\$0.00	
	Total Amount Due Seller:	\$2,536,500.74	

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

Please remit the above amount to: Wire Instructions:

ACH Instructions:

#### BUYER:

The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & Newport	Electric Corporation)	
280 Melrose Street Providence, RI 02901	Calculation Date:	10-Feb-08
SELLER:	For Standard Offer Supplied in:	January-08
FPL Energy Power Marketing, Inc. 700 Universe Blvd Juno Beach, Fl 33408	Payment Due Date:	29-Feb-08
40,903,082 kWh	\$2,536,500.74	
Standard Offer Service		
Total Standard Offer Load for the Month:	138,625,886	kWh
Seller's load responsibility for the Month:	29.598% 41,030,490	kWh
Contract Price in effect for the Month:	6.2	cents/kWh
Amount Due Seller:	\$2,543,890.38	
Fuel Index Adjustment		
Fuel Trigger Value:	\$0.00	
Fuel Trigger Point:	\$0.00	
Fuel Trigger Adjustment Value:	0.000	cents/kWh
Amount Due Seller:	\$0.00	
Supplier Reconciliation	·	
Seller's revised reallocation for September 200	7: -127,408	kWh
Seller's Contract Price for September 2007:	5.800	cents/kWh
Amount Due Seller:	-\$7,389.64	
Interest Owed		
None	\$0.00	
Amount Due Seller:	\$0.00	
Total Amount Due Seller:	\$2,536,500.74	

Div 1-1 Attachment 1 Page 24 of 35

# Monthly Reconciliation by Company and Service

Narragansett Electric Co	0.		Load	I Reported to ISO (MWHs	)	Billi	ng Quantity (kWhs	)
	Service	Load Asset#	Initial	Adjusted	Billing Adjustment		Adjusted	Billing Adjustmen
							·	
NECo-EUA S	Std Off	1250	140,027.463	139,113.250	n/a	129,974,535	129,544,075	-430,46

PLEAS	EISSUFI		T AS FOLL	ows									
	To (Name)		TransCan		ver Mai	keting, I	Ltd			Vendor No.	0000003190	ederal Tax No. or SS#	
Address 110 Turnpike Road, S					d, Suite	e 203					yment Due Date:	02/29/2008	
			· · · · ·								voice Number:		
City, State Zip Westboro, MA 0158				581			/	/		<u>.</u>			
n Paym	nent of:		Payment fo 2008 and	or Stand	ard Offe	er Service	e provide	ed in : Jan	пиагу		Amou	int	
BA: .ct# ank:			BVNPT)	Septem	001/200	/ Necon	Sination	(i officiny			\$1,336,6	55.38	
							·			Paying C	ompany No.	00049	
usiness Unit*	Activity	Project	W/O*	Expense Type*	Orîg Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount	
00049	232119				••••						×	\$1,336,655.38	
		×											
			1						,				
			P								T-t-t	\$1,336,655.38	
Bron	arer's Name (	Print)	N P Phon	e Number		Appro	ver's Name I	(Print)		Sigr	Total	PeopleSoft User ID	
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#### BUYER:

280 Melrose Street Providence, RI 02901	Calculation Date:	10-Feb-08
SELLER:	For Standard Offer Supplied in:	January-08
TransCanada Power Marketing, Ltd. 110 Turnpike Road, Suite 203 Westboro, MA 01581	Payment Due Date:	29-Feb-08 3 <u>1,336</u> ,655.
19,976,149 kWh	CO. 035 472 24.	
Standard Offer Service		
Total Standard Offer Load for the Month:	138,625,886	kWh
Seller's load responsibility for the Month:	14.455% 20,038,372	kWħ
Contract Price in effect for the Month:	6.7	cents/kWh
Amount Due Seller:	\$1,342,570.92	
uernider Adjustment		
Fuel Trigger Value.	\$16.50	
Fuel Trigger Point:	\$10.69	
Fuel Trigger Adjustment Value:	3.436	cents/kWh
Amount Due Seller:	\$688,518.46	
upplier Reconciliation		
Seller's revised reallocation for September 2	007: -62,223	kWh
Seller's Contract Price for September 2007:	9.507	cents/kWh
Amount Due Seller:	-\$5,915.54	
terest Owed		
None	\$0.00	
Amount Due Seller:	\$0.00	
Total Amount Due Seller:	- <del>\$2,523;173.34</del>	

BUYER:

The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & Newport E	lectric Corporation)	
280 Melrose Street Providence, RI 02901	Calculation Date:	10-Feb-08
SELLER:	For Standard Offer Supplied in:	January-08
TransCanada Power Marketing, Ltd. 110 Turnpike Road, Suite 203 Westboro, MA 01581	Payment Due Date:	29-Feb-08
19,976,149 kWh	\$1,336,655.38	
Standard Offer Service		
Total Standard Offer Load for the Month:	138,625,886	kWh
Seller's load responsibility for the Month:	14.455% 20,038,372	kWh
Contract Price in effect for the Month:	6.7	cents/kWh
Amount Due Seller:	\$1,342,570.92	
Fuel Index Adjustment		
Fuel Trigger Value:	\$0.00	
Fuel Trigger Point:	\$0.00	
Fuel Trigger Adjustment Value:	0.000	cents/kWh
Amount Due Seller:	\$0.00	
Supplier Reconciliation		
Seller's revised reallocation for September 2007	: -62,223	kWh
Seller's Contract Price for September 2007:	9.507	cents/kWh
Amount Due Seller:	-\$5,915.54	
interest Owed		
None	\$0.00	
Amount Due Seller:	\$0.00	
Total Amount Due Selier:	\$1,336,655.38	

Div 1-1 Attachment 1 Page 28 of 35

# Monthly Reconciliation by Company and Service

Narraganse	ett Electric Co.		Load	Reported to ISO (MWHs)		Billin	g Quantity (kWhs	)
	Service	Load Asset#	Initial	Adjusted	Billing Adjustment	Initial	Adjusted	Billing Adjustmen
							400 644 075	-430,460
	NECo-EUA Std Off	1250	140,027,463	139,113,250	n/a	129,974,535	129,544,075	-43

	<b>REQUEST FOR PAYMENT-ACH</b>				Date	Febru	Jary 12, 2008						
PLEASE ISS		r as fol	LOWS								r	Federal Tax No. or SS#	
Payable To (Name) Trans				nada Pov	ver Mar	keting, I	Ltd			Vendor No.	0000003190	Federal tax No. or 55#	
Address	110 Turn	oike Roa	d, Suite	e 203				Pay	ment Due Date:	02/29/2008			
										ln	voice Number:		
City, State Zip			Westbord	, MA 01	581		<u> </u>						
n Payment c BA: ot#	of:		Payment f 2008 (Fu	or Stand el Index /	ard Offe Adjustm	er Servic ent) (For	e provida merly B\	ed in : Jai /NPT)	пиагу		<u>Amo</u> \$688,5		
ank:										Paying Co	ompany No.	00049	
Business Unit*	Activity*	Project	w/o*	Expense Type"	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount	
00049	232119											\$688,518.46	
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<u> </u>										<u> </u>			
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		Ĩ	FA_							-	Total	\$688,518.46	
Ртера	rer's Name (Print)	- DC	Pho Pho	one Number		Appro	ver's Name	(Print)		Sigr	nature /	PeopleSoft User ID	
Dia	ne E. Pickett	M	508-	-421-716	8	Johr	D. Wars	shaw	2	d	Wal	wars	
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			All sold									:	



BUYER:				
The Narragans (Formerly Blac	ett Electric Company kstone Valley Electric Company & Newport E	Electric Corporation)		
280 Melrose St Providence, RI		Calculation Date:	10-Feb-08	
SELLER:		For Standard Offer Supplied in:	January-08	
TransCanada F 110 Turnpike R Westboro, MA		Payment Due Date:	29-Feb-08	
19,976,149	kWh	\$2,025,173.84	······································	
Standard Offer	Service			
	Total Steedard Offer Load for the Month:	138,625,886	kWh	
	Seller's load responsibility for the Month:	14.455% 20,038,372	kWh	
	Contract Price in effect for the Month:	6.7	cents/kWh	
	Amount Due Seller:	\$1,342,570.92		
Fuel Index Adji	ustment			
	Fuel Trigger Value:	\$16.50		
	Fuel Trigger Point:	\$10.69		
	Fuel Trigger Adjustment Value:	3.436	cents/kWh	
	Amount Due Seller:	\$688,518.46		
Supplier Recon	ciliation			
	Seller's revised reallocation for September 2007	-62,223	kWh	
	Seller's Contract Price for September 2007:	9.507	cents/kWh	$\mathbf{>}$
	Amount Due Seller:	\$5,015.54		
Interest Owed				
i	None	\$0.00		
	Amount Due Seller:	\$0.00		4.1
	Total Amount Due Seller:	\$2,025,175.84	- 688	518.46

PLEASE ISSU Payable To (Nat			1	CEQU	ESIFU	DR P	AYMENT	ACH	l ·		I	lary 13, 2008
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-ayable to (iva		A5 FULL		Eneroy m	arketing, In					Vendor	0000072960	Federal Tax No. or SS#
-										No.		
Address P.O.			P.O. Box 2	5662						Раул	ient Due Date:	03/06/2008
										inv	voice Number:	
City, State Zip			Richmond	, VA 2326	50							
n Payment <u>o</u>	f:		TIA: ARR	Credit:						ğıralı da	Amo	unt
BA:			TIA: Sche	d. 2			\$19,456.83		Jan-2008			
.ct:			TIA: Sche				\$34,203.39		Jan-2008		¢400.7	40.00 /
ank:			Year 2007 TIA: Sche		econcil.		#70.000 <b>40</b>				\$123,74	40.02 /
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			116.47 rath Schedule 3	ier than 92		\$	123,746.62		·····	Paying Co	ompany No.	00049
Business Unit*	Activity"	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	565507			400	20560		5					\$19,456.83
00049	565508			400	20560							\$104,289.79
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00049	555522			400	20560							\$0.00
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Div 1-1 Attachment 1 Page 32 of 35

\$

Dominion Energy Marketing, Inc. PO Box 25662 Richmond, VA 23260 Phone: (804) 787-6125 Fax: (866) 339-6874 Shirley Flexon

TOTAL

53,660.22

70,086.40

\$

\$

Invoice Amount:

123,746.62

123,746.62

\$

Dominion Energy Marketing, Inc.

The Narragansett Electric Company 280 Melrose Street Providence, RI 02901

Attn: Electric Act./Business Operations

Invoice Date: Payment Due: 02/11/08 03/**07**/08

Invoice # January 2008 Vendor # 600007391

January TIA TOTAL (Schedule 2 & 3)

Schedule 2 & 3 Charge Summary 2007 Revised

Wire Transfer Payment to:

Account Name: Dominion Energy Marketing Inc. To ensure proper credit, please reference the below invoice number: Invoice # January 2008

# Schedule 2 & 3 Charge Summary 2008

January	\$ 53,660.22
February	\$ -
March	\$ -
April	\$ -
Мау	\$ ~
June	\$ -
July	\$ -
August	\$ -
September	\$ 
October	\$ -
November	\$ -
December	\$ -
TOTAL:	\$ 53,660.22

· · · · · · · · · · · · · · · · · · ·	DEMI Mwh Schedule	2 Tariff Rate	Schedul	e 2 Charge
January	118,056 \$	0.164810	\$	19,456.83
February	- \$	0.164810	\$	-
Varch	- \$	0.164810	\$	-
April	- \$ .	0.164810	\$	-
May	- \$	0.164810	\$	-
June	- \$	0.164810	\$	-
July	- \$	0.164810	\$	-
August	- \$	0.164810	\$	-
September	- \$	0.164810	\$	. <del>-</del>
October	- \$	0.164810	\$	-
November	- \$	0.164810	\$	· -
December	- \$	0.164810	\$	· <b>-</b>
	TOTAL:		\$	19,456.83

······································	DEMI Mwh Peak	Schedule 3	Tariff Rate	Schedu	le 3 Charge
January	227,		150.35	\$	34,203.39
February	-	\$	150.35	\$	-
March	-	\$	150.35	\$	-
April	-	\$	150.35	\$	-
Мау	-	\$	150.35	\$	_
June	· _	\$	150.35	\$	-
July	-	\$	150.35	\$	-
August	-	\$	150.35	\$	•
September	-	\$	150.35	\$	-
October	-	\$	150.35	\$	-
November	-	\$	150.35	\$	-
December	-	\$	150.35	\$	
		TOTAL:		\$	34,203.39

## Schedule 2 & 3 Charge Summary 2007 Revised

January	\$ 46,940.89
February	\$ 46,396.23
March	\$ 45,538.64
April	\$ 39,004.98
Мау	\$ 43,075.11
June	\$ 56,121.17
July	\$ 58,057.40
August	\$ 60,518.89
September	\$ 48,066.87
October	\$ 42,929.76
November	\$ 41,042.04
December	\$ 45,940.76
TOTAL:	\$ 573,632.74

<u></u>	DEMI Mwh	Schedule	2 Tariff Rate	Schedu	le 2 Charge
January	122,245	\$	0.164570	\$	20,117.86
February	115,199	\$	0.164570	\$	18,958.38
Varch	113.854	\$	0.164570	\$	18,736.92
April	103,066	\$	0.164570	\$	16,961.64
vav.	106,145	\$	0.164570	\$	17,468.31
lune	118,390	\$	0.164570	\$	19,483.51
July	140,978	\$	0.164570	\$	23,200.76
August	142,383	\$	0.164570	\$	23,431.96
September	114,567	\$	0.164570	\$	18,854.26
Dctober	108,450	\$	0.164570	\$	17,847.68
November	106,512	\$	0.164570	\$	17,528.65
December	120,203	\$	0.164570	\$	19,781.81
		TOTAL:		\$	232,371.75

······	DEMI Mwh Peak	Schedule 3	3 Tariff Rate	Schee	dule 3 Charge
January	230	\$	116.47	\$	26,823.03
February	236	\$	116.47	\$	27,437.85
March	230	\$	116.47	\$	26,801.72
April	189	\$	116.47	\$	22,043.34
May	220	\$	116. <b>4</b> 7	\$	25,606.80
June	315	\$	116.47	\$	36,637.66
July	299	\$	116.47	\$	34,856.64
August	318	\$	116.47	\$	37,086.93
September	251	\$	116.47	\$	29,212.61
October	215	\$	116.47	\$	25,082.08
November	202	\$	116.47	\$	23,513.39
December	225	\$	116.47	\$	26,158.95
		TOTAL:		\$	341,261.00
					(271,174.60)

BAL DUE 70,086.40

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## Schedule 2 & 3 Charge Summary 2007

January	\$ 41,432.11
February	\$ 40,761.18
March	\$ 40,034.24
April	\$ 34,477.83
Мау	\$ 37,816.12
June	\$ 48,596.72
July	\$ 50,898.73
August	\$ 52,902.17
September	\$ 42,067.34
October	\$ 37,778.53
November	\$ 36,212.98
December	\$ 40,568.37
TOTAL:	\$ 503,546.34

· · · · · · · · · · · · · · · · · · ·	DEMI Mwh	Schedule	2 Tariff Rate	Schedu	le 2 Charge
January	122,245	\$	0.164570	\$	20,117.86
February	115,199	\$.	0.164570	\$	18,958.38
March	113,854	\$	0.164570	\$	18,736.92
April	103,066	\$	0.164570	\$	16,961.64
May	106,145	\$	0.164570	\$	17,468.31
June	118,390	\$	0.164570	\$	19,483.51
July	140,978	\$	0.164570	\$	23,200.76
August	142,383	\$	0.164570	\$	23,431.96
September	114,567	\$	0.164570	\$	18,854.26
October	108,450	\$	0.164570	\$	17,847.68
November	106.512	\$	0.164570	\$	17,528.65
December	120,203	\$	0.164570	\$	19,781.81
		TOTAL:		\$	232,371.75

	DEMI Mwh Peak	Schedule 3	Tariff Rate	Sched	ule 3 Charge
January	230	\$	92.55	\$	21,314.25
February	236	\$	92.55	\$	21,802.81
March	230	\$	92.55	\$	21,297.32
April	189	\$	92.55	\$	17,516.19
May	220	\$	92.55	\$	20,347.81
June	315	\$	92.55	\$	29,113.21
July	299	\$	92.55	\$	27,697.97
•	318	\$	92.55	\$	29,470.21
August	251	\$	92.55	\$	23,213.08
September	215	\$	92.55	\$	19,930.85
October	202	\$	92.55	\$	18,684.33
November December	225	\$	92.55	\$	20,786.56
		TOTAL:		\$	271,174.60

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PLEASE   Payable To							₽A K IVI	ENT-/				ay 12, 2008	
	ISSUE PAY	MENT A	S FOLLOW	s									
•				Dominion Energy Marketing, Inc.							0000072960	Federal Tax No. or SS#	
Address P.O. Box 25662										Payn	nent Due Date:	06/04/2008	
											/oice Number:		
City, State I	Zip		Richmon	d, VA 23	260			7					
n Paymer	nt of:		Payment f	or Stand	ard Offe	r Service	e provide	ed in : Apri	1 2008		Amc	unt	
BA: et: ank:			and Decer								\$10,216,	,	
										Paying Co	ompany No.	00049	
Business Unit*	Activity*	Project	w/o*	Expense Type*	Orig Dept*	Charge Dept"	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Атоunt	
	232119											\$10,216,544.51	
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Div 1-1 Attachment 2 Page 2 of 34



Invoice Amount:

\$ 10,216,544.51

Attn: Electric Act./Business Operations

The Narragansett Electric Company 280 Melrose Street Providence, RI 02901

Invoice Date: Payment Due:

Invoice # April 2008 Vendor # 600007391

DELIVERED ENERGY December 2007 Reconciliation

05/09/08

06/04/08

<u>Mwh's</u> 91,215,034 3,540,857 <u>Dollars</u> 9,876,763.88 339,780.63

\$

\$

\$10,216,544.51

Wire Transfer Payment to:

Account Name: Dominion Energy Marketing Inc. To ensure proper credit, please reference the below invoice number: Invoice # April 2008

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BUYER:

The Narragansett Electric Company 280 Melrose Street Providence, RI 02901	Calculation Date:	10-May-2008		
SELLER:	For Standard Offer Supplied in:	April-2008		
Dominion Energy Marketing, Inc.	Payment Due Date:	04-Jun-2008		
P.O. Box 25662 Richmond, VA Attn: Electric Act./Business Operations	Term:	Net 25 days		
94,755,891 kWh	\$10,216,544.51			
Standard Offer Service				
Total Standard Offer Load for the Month:	179,627,874	kWh		
Seller's load responsibility for the Month:	50.780% 91,215,034	kWh		
Seller's Weighted Average Discount for the Month:	0.000%			
Stipulated Price in effect for the Month:	6.7	cents/kWh		
Amount Due Seller:	\$6,111,407.28			
Fuel Index Adjustment				
Fuel Trigger Value:	\$17.67			
Fuel Trigger Point:	\$10.69			
Fuel Trigger Adjustment Value:	4.128	cents/kWh		
Amount Due Seiler:	\$3,765,356.60			
Supplier Reallocations				
Seller's reallocation for December 2007	3,540,857	kWh		
Seller's Contract Price for December 2007	9.596	cents/kWh		

Amount Due Seller:

Interest Owed

None		\$0.00
	Amount Due Seller:	\$0.00
	Total Amount Due Seller:	\$10,216,544.51

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

\$339,780.63

Div 1-1 Attachment 2 Page 4 of 34

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#### Monthly Reconciliation by Company and Service

#### December 2007

Narragansett Electric Co.							
	Load	Reported to ISO (MWHs	Billing Quantity (kWhs)				
Service	id Asset #	Initial	Adjusted	Adjustment	Initial		Adjustment
NECo Std Off 1	719 & 722	236,713.468	240,141.277	n/a	217,684,443	224,657,379	6,972,936

			REC	QUES	F F	DR P/	AYM	ENT-/	ACH	Date	M	ay 19, 2008
LEASE ISS	SUE PAYME	NT AS F	OLLOWS			•	·					
ayable To (N				Constellation Energy Commodities Group						Vendor No.	0000005367	Federal Tax No. or SS#
ddress			111 Marke	et Street	, Suite	500				Payn	nent Due Date:	06/04/2008
								Ì	,	inv	voice Number:	
ity, State Zip	<b></b>		Baitimore	, MD 21:	202	<u>.</u> .		/				
1 Payment	of:		Payment f	or Stand	ard Offe	er Service	e provide	ed in : Ap	orii 2008		Amo	ount
BA: ct: ank:			and Decer								\$8,047,0	1
										Paying Co	ompany No.	00049
Susiness Unit*	Activity	Project	W/O-	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	232119										-	\$8,047,691.70
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									••			\$8,047,691.70
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280 Melrose Street Providence, RI 02901	Calculation	10-May-2008
SELLER:	For Standard Offer Supplied in:	April-2008
Constellation Energy Commodities Group	Payment Due Date:	04-Jun-2008
111 Market Place, Suite 500 Baltimore, MD 21202	Term:	Net 25 days
74,640,324 kWh	\$8,047,691.70	
Standard Offer Service		
Total Standard Offer Load for the Month:	179,627,874	kWh
Seller's load responsibility for the Month:	40.000% 71,851,150	k₩'n
Seller's Weighted Average Discount for the Month	: 0.000%	
Stipulated Price in effect for the Month:	6.7	cents/kWh
Amount Due Seiler:	\$4,814,027.05	
Fuel Index Adjustment		
Fuel Trigger Value:	\$17.67	
Fuel Trigger Point:	\$10.69	
Fuel Trigger Adjustment Value:	4.128	cents/kWh
Amount Due Seller:	\$2,966,015.47	
Supplier Reallocations		
Seller's reallocation for December 2007	2,789,174	kWh
Seller's Contract Price for December 2007	9.596	cents/kWh
Amount Due Seller:	\$267,649.18	

Interest Owed

Constellation Energy Connectities Group BUYER:

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			erest Owed
,	\$0.00		None
	\$0.00	Amount Due Seller:	
I .	\$8,047,691.70	Total Amount Due Seller;	

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP: BY WIRE TRANSFER IN IMMEDIATLEY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Bestehorn at (410) 470-2445

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BUYER:

The Narragansett Electric Company 280 Melrose Street Providence, RI 02901	Calculation	10-May-2008		
SELLER:	For Standard Offer Supplied in:	April-2008		
Constellation Energy Commodities Group	Payment Due Date:	04-Jun-2008		
111 Market Place, Suite 500 Baltímore, MD 21202	Term:	Net 25 days		
74,640,324 kWh	\$8,047,691.70			
Standard Offer Service				
Total Standard Offer Load for the Month:	179,627,874	kWh		
Seller's load responsibility for the Month:	40.000% 71,851,150	kWh		

Stipulated Price in effect for the Month:

Seller's Weighted Average Discount for the Month:

Amount Due Seller:

Fuel Index Adjustment

Amount Due Seller:	\$2,966,015.47
Fuel Trigger Adjustment Value:	4.128 cents/kWh
Fuel Trigger Point:	\$10.69
Fuel Trigger Value:	\$17.67

0.000%

\$4,814,027.05

6.7 cents/kWh

#### Supplier Reallocations

Amount Due Seller:	\$267,649.18		•
Seller's Contract Price for December 2007	9.596	cents/kWh	
Seller's reallocation for December 2007	2,789,174	kWh	

Interest Owed

None		\$0.00	
	Amount Due Seller:	\$0.00	
	Total Amount Due Seller:	\$8,047,691.70	

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

Div 1-1 Attachment 2 Page 8 of 34

#### Monthly Reconciliation by Company and Service

#### December 2007

Narragansett Electric Co.							
			d Reported to ISO (MWHs	)	Billi	ng Quantity (kWh	
Service	d Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
NECo Std Off 1	719 & 722	236,713.468	240,141.277	n/a	217,684,443	224,657,379	6,972,936

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			REQUEST FOR PAYMENT-ACH						Date	May	12, 2008	
PLEASE IS	SUE PA	YMENT	AS FOLLO	ws								
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ddress			110 Turnş	oike Roa	ad, Suite	e 203				Pa	yment Due Date:	06/04/2008
						<u>.</u>				In	voice Number:	
ity, State Zij	p		Westboro	, MA 01	581							
n Payment	t of:		Payment f and Decer	or Stand	lard Offe	er Servici	e provide	ed in : Aj	oril 2008		Αποι	int
BA: :t# ank:				115/01 200	111000						\$1,854,9	92.92 /
			Λ							Paying Co	ompany No.	00049
usiness Unit* A	ctivity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acat	Reg Acct	Originating Business Unit	Amount
0049 23	32119									• •		\$1,854,992.92
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Div 1-1 Attachment 2 Page 10 of 34

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BUYER:						
The Narragansett Electric Company 280 Melrose Street Providence, RI 02901	Calculation	10-May-200				
SELLER:	For Standard Offer Supplied in:	April-200				
TransCanada Power Marketing, Ltd.	Payment Due Date: 0					
110 Turnpike Road, Suite 203 Westboro, MA 01581	Term:	Net 25 day				
17,204,595 kWh	\$1,854,992.92	·····				
Standard Offer Service						
Total Standard Offer Load for the Month:	179,627,874	kWh				
Seller's load responsibility for the Month:	9.220% 16,561,690	kWh				
Seller's Weighted Average Discount for the Month:	0.000%					
Stipulated Price in effect for the Month:	6.7	cents/kWh				
Amount Due Seller:	\$1,109,633.23					
Fuel Index Adjustment						
Fuel Trigger Value:	\$17.67					
Fuel Trigger Point:	\$10.69					
Fuel Trigger Adjustment Value:	4.128	cents/kWh				
Amount Due Seller:	\$683,666.56					
Supplier Reallocations						
Seller's reallocation for December 2007	642,905	kWh				
Seller's Contract Price for December 2007	9.596	cents/kWh				
Amount Due Seller:	\$61,693.13					
Interest Owed						
None	\$0.00					
Amount Due Seller:	\$0.00					
Total Amount Due Seller:	\$1,854,992.92					

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

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BUYER:		
The Narragansett Electric Company 280 Melrose Street Providence, RI 02901	Calculation	10-May-2008
SELLER:	For Standard Offer Supplied in:	April-2008
TransCanada Power Marketing, Ltd.	Payment Due Date:	04-Jun-2008
110 Turnpike Road, Suite 203 Westboro, MA 01581	Term:	Net 25 days
17,204,595 kWh	\$1,854,992.92	
Standard Offer Service		
Total Standard Offer Load for the Month:	179,627,874	kWh
Seller's load responsibility for the Month:	9.220% 16,561,690	kWh -
Seller's Weighted Average Discount for the Month:	0.000%	
Stipulated Price in effect for the Month:	6.7	cents/kWh
Amount Due Seller:	\$1,109,633.23	
Fuel Index Adjustment		
Fuel Trigger Value:	\$17.67	
Fuel Trigger Point:	\$10.69	
Fuel Trigger Adjustment Value:	4.128	cents/kWh
Amount Due Seller:	\$683,666.56	
Supplier Reallocations		
Seller's reallocation for December 2007	642,905	kWh
Seller's Contract Price for December 2007	9.596	cents/kWh

Interest Owed

	Total Amount Due Seller:	\$1,854,992.92	
	Amount Due Seller:	\$0.00	
None		\$0.00	

Amount Due Seller:

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

\$61,693.13

Div 1-1 Attachment 2 Page 12 of 34

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## Monthly Reconciliation by Company and Service

#### December 2007

Narragansett Electric Co.							
Hanaganoot English		Load	d Reported to ISO (MWHs	;)	Billi	ng Quantity (kWh	s)
Service	d Asset #	1.1.1.1		Adjustment	Initial	Adjusted	Adjustment
				n/a	217.684.443	224 657,379	6.972.936
NECo Std Off 1	719 & 722	236,713.468	240,141.277	180			

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PLEASE IS	SUE PAYMENT A	S FOLLO	ws								·	Federal Tax No. or SS#
Payable To (I	łame)	co	nstella	tion Ene	rgy Co	mmoditi	es Grou	ib D		Vendor No.	0000005367	
Address		11	1 Marke	et Street	, Suite	500				Payn	nent Due Date:	05/30/2008
										(n)	voice Number:	
City, State Zij	2	Ba	ltimore	, MD 212	202							
		Pa	yment f	or Stand	ard Offe	er Service	e provide	ed in : Ap	orii 2008		Amo	unt
n Payment	of:	an	d Decer	nber 200	7 recor	ciliation						100.00 /
BA:					St	andard C	Offer 2			4	\$18,533,	160.63
ket: Iank:										Paying Co	ompany No.	00049
			w/o*	Expense Type*	Orig Dept	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	232119											\$18,533,160.63
												<u> </u>
- Prej	parer's Name (Print)	NP _	Pho	ne Number		Арргоу	ver's Name	(Print)		Signatu	re A	PeopleSoft User ID
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Constellation Energy Connecting Group CHARGE TO:				
The Narragansett Electric Company 280 Melrose Street Providence, RI 02901				
SELLER:	Calculation Date:		10-May-2008	
Constellation Energy Commodities Group 111 Market Street, Suite 500 Baltimore, MD 21202	Payment Due Date:		April-2008 30-May-2008	
171,058,998 kWh		\$18,533,160.63		
Standard Offer 2 Service				
Total Standard Offer Load for the Month:		171,943,115	kWh	
Seller's load responsibility for the Month:		100.000% 171,943,115	k₩h	
Seller's Weighted Average Discount for the	0.000%			
Stipulated Price in effect for the Month:	Stipulated Price in effect for the Month:			
Seller's Weighted Average Price for the Mon	nth:	6.700	cents/kWh	
Amount Due Seller:		\$11,520,188.71		
Fuel Index Adjustment				
Fuel Trigger Value:		\$17.67		
Fuel Trigger Point:		10.69		
Fuel Trigger Adjustment Value:		4.128	cents/kWh	
Amount Due Seller:		\$7,097,811.79		
Supplier Reallocations				
Seller's reallocation for December 2007		-884,117	kWh	
Seller's Contract Price for December 2007		9.596	cents/kWh	
Amount Due Seller:		-\$84,839.87		

Interest Owed \$0.00 None \$0.00 Amount Due Seller: \$18,533,160.63 Total Amount Due Seller:

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP: BY WIRE TRANSFER IN IMMEDIATLEY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Bestehom at (410) 470-2445

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#### CHARGE TO:

#### The Narragansett Electric Company 280 Meirose Street Providence, RI 02901

Flovidence, Riozou			
SELLER:	Calculation Date:		10-Ma <b>y-</b> 2008
Constellation Energy Commodities Group			April-2008
111 Market Street, Suite 500 Baitimore, MD 21202	Payment Due Date:		30-May-2008
171,058,998 kWh		\$18,533,160.63	
Standard Offer 2 Service			
Total Standard Offer Load for the Month:		171,943,115	kWh
Seller's load responsibility for the Month:		100.000% 171,943,115	kWh
Seller's Weighted Average Discount for the	Month:	0.000%	
Stipulated Price in effect for the Month:		6.7	cents/kWh
Seller's Weighted Average Price for the Mo	nth:	6.700	cents/kWh
Amount Due Seller:		\$11,520,188.71	
Fuel Index Adjustment			
Fuel Trigger Value:		\$17.67	
Fuel Trigger Point:		10.69	
Fuel Trigger Adjustment Value:		4.128	cents/kWh
Amount Due Seller:		\$7,097,811.79	
Supplier Reallocations			
Seller's reallocation for December 2007		-884,117	kWh
Seller's Contract Price for December 2007		9.596	cents/kWh
Amount Due Seller:		-\$84,839.87	

Interest	Owed
----------	------

None		\$0.00
	Amount Due Seller:	\$0.00
	Total Amount Due Seller:	\$18,533,160.63

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

## Monthly Reconciliation by Company and Service

Narragansett Electric Co.							
······································		Load Reported to ISO (MWHs)			Bill	ing Quantity (kWh	
Service	id Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
NECo Std Off 2	736	222,889.821	218,114.546	n/a	204,856,367	203,972,250	-884,117

		R	EQUE	ST I	OR I	PAYN	AENT-	АСН	Date	м	ay 12, 2008
PLEASE ISSU	JE PAYMEI	NT AS FOLI	.ows							- ·	
Payable To (Name)		FPL Ener	FPL Energy Power Marketing Inc.						Vendor No.	0000005421	Federal Tax No. or SS#
\ddress		700 Unive	700 Universe Blvd					Payr	nent Due Date:	05/30/2008	
								1	In	voice Number:	
ity, State Zip		juno Bea	Juno Beach, FL 33408								
n Payment of	•	Payment f						il 2008		Amo	ount /
BA: ct.# ank:		December	r 2007 re	concilia	tion (forr	merly B\	/NPT)			\$2,034,	728.04
									Paying Co	ompany No.	00049
usiness Unit* Activity	y* Project	W/0*	Expense Type*	Orig Dept	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049 2321-	19										\$2,034,728.04
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Preparer's Nan	ne (Print)	Pho	ne Number		Approver's Name (Print)			Signature		PeopleSoft User ID	
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#### BUYER:

The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & Newpo	rt Electric Corporation)	
280 Melrose Street Providence, RI 02901	Calculation Date:	10-May-08
SELLER:	For Standard Offer Supplied in:	April-08
FPL Energy Power Marketing, Inc. 700 Universe Blvd Juno Beach, Fl 33408	Payment Due Date:	30,31-May-08

35,834,99	s	\$2,034,728.04	
Standard Offe	er Service		
	Total Standard Offer Load for the Month:	117,464,626	kWh
	Seller's load responsibility for the Month:	29,598% 34,767,180	kWh
	Contract Price in effect for the Month:	6.2	cents/kWh
	Amount Due Seller:	\$2,155,565.16	
Fuel Index Ad	justment		
	Fuel Trigger Value:	\$0.00	
	Fuel Trigger Point:	\$0.00	
	Fuel Trigger Adjustment Value:	0.000	cents/kWh
	Amount Due Seller:	\$0.00	
Supplier Reco	nciliation		
	Seller's revised reallocation for December 2007:	1,067,813	kWh
	Seller's Contract Price for December 2007:	5.800	cents/kWh
	Amount Due Seller:	\$61,933.13	
SO REBATE	2008 Rebate - CY 2007 Month 2 of 3	-\$182,770.26	
Interest Owed			
	None	\$0.00	
	Amount Due Seller:	\$0.00	
	Total Amount Due Seller:	\$2,034,728.04	

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

Please remit the above amount to: Wire Instructions:

ACH Instructions:

4

BUYER:

280 Melrose Providence,		Calculation Date:	10-May-08	
SELLER:		For Standard Offer Supplied in:	April-08	
FPL Energy I 700 Universe Juno Beach,		Payment Due Date:	30-May-08	
35,834,99	3 kWh	\$2,034,728.04		
Standard Off	er Service			
	Total Standard Offer Load for the Month:	117,464,626	kWh	
	Seller's load responsibility for the Month:	29.598% 34,767,180	kWh	
	Contract Price in effect for the Month:	6.2	cents/kWh	
	Amount Due Seller:	\$2,155,565.16		
Fuel Index A	djustment			
	Fuel Trigger Value:	\$0.00		
	Fuel Trigger Point:	\$0.00		
	Fuel Trigger Adjustment Value:	0.000	cents/kWh	
	Amount Due Seller:	\$0.00		
Supplier Rec	onciliation			
	Seller's revised reallocation for December 2007	1,067,813	kWh	
	Seller's Contract Price for December 2007:	5,800	cents/kWh	
	Amount Due Seller:	\$61,933.13		
SO REBATE	2008 Rebate - CY 2007 Month 2 of 3	-\$182,770.26		
Interest Owed	1			
	None	\$0.00		
	Amount Due Seller:	\$0.00		
	Total Amount Due Seller:	\$2,034,728.04		

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

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## Monthly Reconciliation by Company and Service

#### December 2007

Narrac	ansett Electric Co.							
			Load	d Reported to ISO (MWHs	)	Bill	ing Quantity (kWhs	)
	Service	d Asset #	Initial	Adjusted			Adjusted	Adjustment
	NECo-EUA Std Off	1250	149,897,378	151,198.650	n/a	137,804,193	141,411,912	3,607,719

# Retail Company Standard Offer Rebate

Seller: FPL Energy Power Marketing, Inc.

Buyer(s): Narragansett Electric (formerly Blackstone Valley Electric & Newport Electric)

Contract Date: April 25, 2003 2003 thru & incl 2010

# Calculation of SO Rebate

	Blackstone	Valley & Newport	Electric
	Initial Delivered	Reallocations -	Final Delivered
	Energy - kWhs	kWhs	Energy - kWhs
Jan-07	136,367,934	-1,666,801	134,701,133
Feb-07	128,028,304	-583,894	127,444,410
Mar-07	130,122,461	-76,941	130,045,520
Apr-07	119,100,656	-1,076,332	118,024,324
May-07	121,383,151	-233,874	121,149,277
Jun-07	132,781,877	723,874	133,505,751
Jul-07	155,746,501	1,551,888	157,298,389
Aug-07	160,490,026	531,876	161,021,902
Sep-07	129,974,535	-430,460	129,544,075
Oct-07	124,965,514	-94,529	124,870,985
Nov-07	 124,515,736	-419,296	124,096,440
Dec-07	137,804,193	3,607,719	141,411,912

Delivered Energy for 2007:	1,603,114,118	
Base SO Rebate:	\$604,125.00	0k
Base Delivered Energy:	1,766,300,000	ok
SO Rebate for 2007:	\$548,310.77	
Rebate April 2008:	\$182,770.26	
Remaining Rebate:	\$365,540.51	
Rebate May 2008:	\$182,770.26	
Rebate June 2008	\$182,770.25	

\$182,770.26

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			R	EQUI	EST	FOR	PAYI	IENT-	ACH	Date	May 19, 2008		
PLEASE IS	SUE PAYN	IENT AS	FOLLOWS	3							·	Federal Tax No. or SS#	
Payable To (	(Name)		Constella	tion En	ergy Co	mmoditi	ies Grou	p		Vendor No.	0000005367	Federal lax No. or 55#	
Address			111 Mark	et Street	t, Suite	500				Payn	nent Due Date:	05/30/2008 /	
										voice Number:			
City, State Z	ip		Baltimore	e, MD 21	202			/	/	-			
n Paymen	t of:						e provide	ed in : Apri	2008		Amo	unt	
BA: et: ank:			and Decer (BVNPT)	mbér 200	07 recor	iciliation			\$4,733,4	470.48			
										Paying Co	ompany No.	00049	
usiness Unit*	Activity*	Project	W/O*	Expense Type	Orîg Dept*	Charge Dept*	Billing Poal	Segment	Acct	Reg Acct	Originating Business Unit	Amount	
00049	232119											\$4,733,470.48	
			1									· · · · · · · · · · · · · · · · · · ·	
		$\left( \right)$	/									\$4,733,470.48	
Prepa	rer's Name (Prir		Pho	ne Number		Appro	ver's Name	(Print)		Signature	-	PeopleSoft User ID	
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				Accou	nts Pa	ayable	e, C-1,	Syracu	se for Pr	ocessin	a		

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The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & Newport E	Electric Corporation)	
280 Melrose Street Providence, RI 02901	Calculation Date:	10-May-08
SELLER:	For Standard Offer Supplied in:	April-2008
Constellation Energy Commodities Group 111 Market Street, Suite 500 Baltimore, MD 21202	Payment Due Date:	30-May-08
67,736,345 kWh	\$4,733,470.48	
Standard Offer Service		
Total Standard Offer Load for the Month:	117,464,626	kWh
Seller's load responsibility for the Month:	55.947% 65,717,934	kWh
Contract Price in effect for the Month:	7.0	cents/kWh
Amount Due Seller:	\$4,600,255.38	
Fuel Index Adjustment		
Fuel Trigger Value:	\$19.39	
Fuel Trigger Point:	\$10.69	Le la
Fuel Trigger Adjustment Value:	4.768	cents/kWh
Amount Due Seller:	\$3,133,431.09	
Supplier Reconciliation		
Seller's revised reallocation for December 2007	2,018,411	k₩ħ
Seller's Contract Price for December 2007:	6.600	cents/kWh
Amount Due Seller:	\$133,215.10	
nterest Owed		
None	\$0.00	
Amount Due Seller:	\$0.00	
Total Amount Due Seller:	\$7,855,901-57	4,733,470.48

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP; BY WIRE TRANSFER IN IMMEDIATLEY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michaile Bestehorn at (410) 470-2445

BUYER:

The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & Ne 280 Melrose Street	wport Electric Corporation)	
Providence, RI 02901	Calculation Date:	10-May-08
SELLER:	For Standard Offer Supplied in:	April-2008
Constellation Energy Commodities Group 111 Market Street, Suite 500 Baltimore, MD 21202	Payment Due Date:	30-May-08
67,736,345 kWh	\$4,733,470.48	

Standard Offer Service		
	117 464 696	L) A/b
Total Standard Offer Load for the Month:	117,464,626	KVVD
Seller's load responsibility for the Month:	55.947% 65,717,934	kWh
Contract Price in effect for the Month:	7.0	cents/kWh
Amount Due Seller:	\$4,600,255.38	
uel Index Adjustment		
Fuel Trigger Value:	\$0.00	
Fuel Trigger Point:	\$0.00	
Fuel Trigger Adjustment Value:	0.000	cents/kWh
Amount Due Seller:	\$0.00	
upplier Reconciliation		
Seller's revised reallocation for December 2007:	2,018,411	kWh
Seller's Contract Price for December 2007:	6.600	cents/kWh
Amount Due Seller:	\$133,215.10	
iterest Owed		

None		\$0.00	
	Amount Due Seller:	\$0.00	
	Total Amount Due Seller:	\$4,733,470.48	

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

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#### Monthly Reconciliation by Company and Service

#### December 2007

[	Narragansett Electric Co.			· · · · ·				
			Load	d Reported to ISO (MWHs)	Billing Quantity (kWhs)			
Ì		ld Asset#	Initial	Adjusted	Adjustment	Initial	Adjusted	
ľ	NECo-EUA Std Off	1250	149,897,378	151,198.650	n/a		141,411,912	3,607,719

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		REG	UES	T FO	RPA	YME	NT-A	СН	Date	May 12, 2008			
LEASE ISSU	E PAYME	NT AS FOLL	.ows							,	Federal Tax No. or SS#		
ayable To (Nar	ne)	TransCar	nada Pov	ver Mar	keting, L	.td			Vendor No.	0000003190	redesal fax No. of oom		
ddress		110 Turn	pike Roa	d, Suite	e 203				Payment Due Date:		05/30/2008		
									In	voice Number:			
ity, State Zip		Westbord	, MA 01	581				/		······			
n Payment of	-	Payment and Dece	or Stand	ard Offe	er Service	e provide (Former	d in : Ap	ril 2008 T)		Amo	unt		
BA: ct# ank:				111000		(		\$1,189,3	44.04				
								-	Paying C	ompany No.	00049		
Business Unit* Activit	y Project	W/O*	Expense Type*	Orig Dept*	Charge Dept	Billing Pool	Segment	Acot	Reg Acct	Originating Business Unit	Amount		
00049 2321	19										\$1,264,858.19		
		-	-										
	/	1								Total	\$1,264,858.19		
Preparer's Na	me (Print)	Ph	i		Аррго	ver's Name	(Print)		Sigi		PeopleSoft User ID		
ane E. Picke	1		-421-716		John	ohn D. Warshaw					wars		
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heck Stub M	essage					opoora	Handlin	g Instrue YES	ctions:		÷		
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<u>ite</u> : Payment wi	I be remitted	electronically	(ACH) if a	uthorized	¤ Iby								
e vendor unle	ss otherwi	se specified.			11111111111		-						
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							ard to :						
			Accou	nts Pa					r Proce	ssing -			

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BUYER:

The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & Newport Electric Corporation) 280 Melrose Street 10-May-08 Calculation Date: Providence, RI 02901 April-08 For Standard Offer Supplied in: SELLER: Payment Due Date: 30-May-08 TransCanada Power Marketing, Ltd. 110 Turnpike Road, Suite 203 Westboro, MA 01581 \$1,998,587.58 17,501,008 kWh Standard Offer Service Total Standard Offer Load for the Month: 117,464,626 kWh 14.455% Seller's load responsibility for the Month: 16,979,512 kWh 6.7 cents/kWh Contract Price in effect for the Month: \$1,137,627.30 Amount Due Seller: Fuel Index Adjustment \$18.75 Fuel Trigger Value: \$10.69 Fuel Trigger Point: 4.766 cents/kWh Fuel Trigger Adjustment Value: \$809,243.54 Amount Due Seller: Supplier Reconciliation 521,496 kWh Seller's revised reallocation for December 2007: 9.917 cents/kWh Seller's Contract Price for December 2007: \$51,716.74 Amount Due Seller: Interest Owed \$0.00 None \$0.00 Amount Due Seller: 1,189,344.04 <del>\$1,998,587.58</del> Total Amount Due Seller:

> Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

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BUYER:

The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & 280 Melrose Street	& Newport Electric Corporation)	
Providence, RI 02901	Calculation Date:	10-May-08
SELLER:	For Standard Offer Supplied in:	April-08
TransCanada Power Marketing, Ltd. 110 Turnpike Road, Suite 203 Westboro, MA 01581	Payment Due Date:	30-May-08
17,501,008 kWh	\$1,189,344.04	·····
Standard Offer Service		
Total Standard Offer Load for the M	Nonth: 117,464,626	kWh
Seller's load responsibility for the M	fonth: 14.455% 16,979,512	kWh
Contract Price in effect for the Mont	th: 6.7	cents/kWh
Amount Due Seller:	\$1,137,627.30	
Fuel Index Adjustment		
Fuel Trigger Value:	\$0.00	
Fuel Trigger Point:	\$0.00	
Fuel Trigger Adjustment Value:	0.000	cents/kWh
Amount Due Seller:	\$0.00	
Supplier Reconciliation		
Seller's revised reallocation for Deco	ember 2007: 521,496	kWh
Seller's Contract Price for Decembe	er 2007: 9.917 d	cents/kWh
Amount Due Seller:	\$51,716.74	
Interest Owed		
None	\$0.00	
Amount Due Seller:	\$0.00	
Total Amount Due Selier:	\$1,189,344.04	

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

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#### Monthly Reconciliation by Company and Service

#### December 2007

Narraganset	t Electric Co.							
,				d Reported to ISO (MWHs	Billing Quantity (kWhs)			
·	Service	nd Asset #	Initial	Adjusted	Adjustment	Initia		Adjustment
	NECo-EUA Std Off		149,897.378	151,198,650	n/a	137,804,193		3,607,719

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			REG	QUES	T FO	RPA	YME	NT-A	СН	Date	Мау	12, 2008
LEASE ISS		r as fol	LOWS									
ayable To (Na	ime)		TransCar	nada Pov	ver Mar	keting, l	Ltd			Vendor No.	0000003190	Federal Tax No. or SS#
ddress			110 Turn	pike Roa	ıd, Suite	ə 203				Pay	yment Due Date:	05/30/2008
										In		
ity, State Zip	<u> </u>		Westbord	o, MA 01	581					-	L	
n Payment q	of:		Payment						ril 2008		Amoi	int
BA: :t# ink:			(Fuel Inde	x Adjusti	ment) (F	ormerly	RANA1)			\$809,24	3.54	
										Paying Co	ompany No.	00049
Business Unit	Activity*	Project	w/0*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	232119											\$809,243.54
										<u> </u>		
											· · · · · · · · · · · · · · · · · · ·	
			1									· · · · · · · · · · · · · · · · · · ·
											Total	\$809,243.54
Brana	rer's Name (Pring		Pho	ine Number		Appro	ver's Name	(Print)		Sign	ature	PeopleSaft User ID
ane E. Picke	- any			-421-716	8		D. Wars		5	100	161	war
	<u>u</u>							l			///	
neck Stub M	lessage					2 N	Special	Handlin		tions:		s de
						8	ACH Pa	yment	YES			
	=						Separate	Check '	ΥN			
							Return C	heck To _				
	(maximum limit of 70							-		<b></b>		
te: Payment wi	ill be remitted el	ectronically	(ACH) if aut									
: vengor unle	ess otherwise	specified						-				
						ų,				52000.00000CC		

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BUYER:

The Narragansett Electric Company (Formerly Blackstone Valley Electric Company & Newport E	Electric Corporation)	
280 Melrose Street Providence, RI 02901	Calculation Date:	10-May-08
SELLER:	For Standard Offer Supplied in:	April-08
TransCanada Power Marketing, Ltd. 110 Turnpike Road, Suite 203 Westboro, MA 01581	Payment Due Date:	30-May-08
17,501,008 kWh	<del>\$4,998,587,5</del> 8	
Standard Offer Service		
Total Standard Offer Load for the Month:	117,464,626	kWh
Seller's load responsibility for the Month	14.455% 16,979,512	kWh
Contract Price in effect for the Month:	6.7	cents/kWh
Amount Due Seller:	\$1,137,627.30	
Fuel Index Adjustment		and the second
Fuel Trigger Value:	\$18.75	
Fuel Trigger Point:	\$10.69	
Fuel Trigger Adjustment Value:	4.766	cents/kWh
Amount Due Seller:	\$809,243.54	
Supplier Reconciliation		
Seller's revised reallocation for December 2007	521,496	kWh
Seller's Contract Price for December 2007	9.917	cents/kWh
Amount Due Seller:	\$51,716.74	_
Interest-Owed	· ~	
None	\$0.00	
Amount Due Seller:	\$0.00	5
- Total-Amount-Buc-Selfer:	\$1,998,587,58	- 809,243.

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

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				REQU	EST F	DR P	AYMENT	ACH		Date	May	/ 12, 2008
PLEASE ISS	JE PAYMENT	AS FOLL	ows									
Payable To (Na	me)		Dominion	Energy m	arketing, li	nc.				Vendor No.	0000072960	ederal Tax No, or SS#
Address			P.O. Box	25662						Payn	nent Due Date:	06/04/2008
						<u> </u>				lnv	voice Number:	
City, State Zip			Richmono	I, VA 232	50							
In Payment o	f:		TIA: ARR								Amo	unt
ABA:	1.		TIA: Sche				\$15,995.15	A	\pr-2008	1		
Act; Bank:			TIA: Sche	d. 3:		-	\$26,964.83		\pr-2008	/	\$42,95	9.98
-							\$42,959.98			Paying Co	ompany No.	00049
Business Unit*	Activity	Project		Expense Typa*	Orig Depl"	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	565507			400	20560							\$15,995.15
00049	565508			400	20560							\$26,964.83 /
00049	555522			400	20560				i			
00049	555522			400	20560							\$0.00
												\$42,959.98
	*	1	508	00								
Prepa	rer's Name (Print)	1,1		Phone Number			Approver's Name (Print	<u> </u>		Sign	ature	PeopleSoft User ID
Diane E. Picke	" Y	Z	5	08-421-71	58		John D. Warshav	~	2		1.U.C	warsha
heck Stub M	00000	``					Special Handli	ing Instru				12
	555295						ACH Payment	Г	YES			
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						outer co	Return Check To	, –				
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	ill be remitted ele ess otherwise s	ectronically					·					
									1. accesses a			

Accounts Payable, C-1, Syracuse for Processing

Child States

			Div 1-1 Attachment 2 Page 33 of 34				
Dominion Energy Marketing, Inc.		PO Box 25662 Richmond, V. Phone: (8)	A 23260 04) 787-6125 66) 339-6874				
The Narragansett Electric Company 280 Melrose Street Providence, RI 02901		Invoice Amount:	\$ 42,959.98				
Attn: Electric Act/Business Operations							
Invoice Date: Payment Due:	05/09/08 06/04/08						
Invoice # April 2008 Vendor # 600007391							
		TOTAL					
March TIA TOTAL (Schedule 2 & 3)		\$ 42,9	59.98				

\$ 42,959.98

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 Wi	re Transfei	r Payment	to:	 
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# Schedule 2 & 3 Charge Summary 2008

January	\$ 53,660.22
February	\$ 50,678.42
March	\$ 47,211.18
April	\$ 42,959.98
Мау	\$ -
June	\$ -
July	\$ -
August	\$ -
September	\$ -
October	\$ 4
November	\$ -
December	\$ -
TOTAL:	\$ 194,509.80

	DEMI Mwh	Schedul	e 2 Tariff Rate	Schedul	e 2 Charge
lopuon	118,056	\$	0.164810	\$	19,456.83
January Fahruony	109.395	\$	0.164810	\$	18,029.31
February	110.813	\$	0,164810	\$	18,263.14
March April	97,052	, <b>*</b>	0.164810	\$	15,995.15
May	-	\$	0.164810	\$	-
June	***	\$	0.164810	\$	-
July		\$	0.164810	\$	~
August	-	\$	0.164810	\$	-
September	-	\$	0.164810	\$	- [
October	-	\$	0.164810	\$	-
November	-	\$	0.164810	\$	-
December	-	\$	0.164810	\$	
		TOTAL:		\$	71,744.43

	DEMI Mwh Peak	Schedule 3 T	ariff Rate	Schedu	le 3 Charge
January	227	\$	150.35	\$	34,203.39
February	217	\$	150.35	\$	32,649.11
March	193	\$	150.35	\$	28,948.04
	179、	1	150.35	\$	26,964.83
April May	-	\$	150.35	\$	-
June	_	\$	150.35	\$	-
July	-	\$	150.35	\$	**
August	-	\$	150.35	\$	-
September	~	\$	150.35	\$	-
October		\$	150.35	\$	-
November	-	\$	150.35	\$	-
December	-	\$	150.35	\$	-
		TOTAL:		\$	122,765.37

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#### Request:

What percentage of customers and load are served by the standard offer contracts. Break the response down by residential and non-residential customers.

#### Response:

For the billing month of October 2008, approximately 99.08% of all of the Company's retail delivery customers receive Standard Offer Service. Approximately 99.81% of residential customers and 93.83% of non-residential customers are served on standard offer. Approximately 82.81% of the total Company kWh deliveries are for Standard Offer Service, representing 99.63% of total residential deliveries and 74.95% of total non-residential deliveries.

#### Request:

What types of expenses comprise the approximate \$72,000 of Generation Information System expenses included in the filing?

#### Response:

The Generation Information System ("GIS") expenses represent the costs incurred by the ISO for the APX administered GIS, and the associated charges of the project leader and other internal ISO staff's time as identified by the project leader. The GIS was developed for the New England Power Pool by APX Inc., and enables efficient verification of retail electric supplier compliance with various environmental regulations. The GIS creates a certificate for each MWh of energy generated or imported into New England and allows the environmental attributes of energy to be bought and sold separately from the energy commodity. Generators, supplying environmental information on their units including fuel source and emissions data, may be able to receive a premium for their certificates as retail suppliers go to market to satisfy regulatory requirements including renewable portfolio standards or create clean or low-emissions products. The cost of GIS is born by entities required to meet renewable portfolio requirements in the various New England states in which they serve retail load.

#### Request:

Regarding Ms Lloyd's testimony on page 9, lines 14-19, please explain in more detail the adjustment of \$ 4,047,712 to the opening Standard Offer reconciliation balance for October 2007. It appears the adjustment is to credit, in the proposed period, an overstatement of expenses charged to customers in a prior period. What was the nature of the prior period overstatement of expenses?

#### Response:

The adjustment of \$4,047,712 that was added to the Standard Offer beginning balance was to correct for an error in the reporting of expenses for a prior period reconciliation. Specifically, the error was due to an incorrect cell reference in the prior reconciliation Excel spreadsheet model which inadvertently double counted the protest payments<sup>1</sup> for a number of months. The error was discovered during a routine reconciliation of the revenues and expenses included in the annual Standard Offer reconciliation and the revenues and expenses recorded on the Company's general ledger by the Accounting Department.

Prepared by or under the supervision of: Jeanne A. Lloyd

<sup>&</sup>lt;sup>1</sup> Protest payments are those payments made to one of the Company's Standard Offer supplier that were being disputed by the Company. The payment of these charges was ultimately resolved in Docket No. 3659.

#### Request:

Please provide the interest calculation associated with the Last Resort Service underrecovery, or explain why the interest expenses associated with the residential Last Resort Service is \$6,340, and the interest expense associated with the commercial/industrial Last Resort Service is \$ 3,985. The average monthly residential LRS underrecovery balance per JAL-5 page 2 is approximately \$ 174,000 and the average monthly C+I LRS underrecovery balance per JAL-5 page 3 is approximately \$1.5 million.

#### Response:

To calculate interest charges the Company determines the average monthly balance as the average of the period beginning balance plus the period ending balance. In the case of the C&I Last Resort Service reconciliation, the average balance is (667,028 + (8836,552))  $\div 2$ , which results in an average balance of (84,762). The interest rate in effect in each month is applied to this average balance (i.e. ( $4.8\% \times 5/12 + 4.63\% \times 7/12$ )) which results in interest charges of 3,985.

The interest charges on the residential Last Resort Service under recovery balance are calculated similarly. The average balance is  $((\$89,124 + (\$180,611)) \div 2)$ , which results in an average balance of (\$134,868). The interest rate in effect in each month is applied to this average balance (i.e.  $(4.8\% \times 5/12 + 4.63\% \times 7/12)$ ) which results in interest charges of \$6,340.

#### Request:

Regarding Schedule JAL-7, does this indicate that the C+I LRS overrecovery balance reported in last year's Reconciliation filing, Docket 3902, of \$677,028 is overstated by \$304,762? If so, is there any inconsistency in crediting back a net overrecovery of \$577,904 for that period, as agreed to by the parties, as the "true" overrecovery was less than that amount?

#### Response:

The expenses reflected in each month of the Last Resort Service ("LRS") reconciliation are the actual amounts that the Company paid to its suppliers in those months, regardless of whether the expense was for service provided in the current month or a reconciliation of service provided in a prior month. Therefore, the LRS reconciliation reflects the flow of payments made by the Company but does not necessarily reflect the actual cost of serving the kWh load in each month. The ISO-NE load reconciliation process occurs approximately 90-120 days following the actual service month. Therefore, the reconciliation of load for the month of September, for example, may not be invoiced to the Company until January. To the extent that the final balance reported for any reconciliation period does not reflect the "true" cost of the kWh load served during the period, the final balance of the subsequent reconciliation will reflect the adjustment.

Request:

Is it accurate that, over time, the "unadjusted" overrecovery / underrecovery reconciliation balance should equal the "adjusted" balance?

Response:

Yes.

### Request:

Regarding Ms. Lloyd's testimony on page 14 pertaining to the RES reconciliation, the accumulated balance in the reconciliation account is an overrecovery of approximately \$3 million. Total expenses associated with the RES for the period ended September of 2008 as shown on JAL-8 page 1 are \$5.6 million (RES revenues are reported as \$5.3 million).

Why is National Grid proposing to carry forward the overrecovery to the next reconciliation period? Since National Grid is proposing to increase the RES charge effective on January 1, 2009 from the current rate of  $0.084\phi$  to rate of  $0.105\phi$ , could the overrecovery be applied to the 2009 RES costs to eliminate the need to increase the rate in 2009?

(Please note the Division is aware that the 2009 RES proposed rate is part of Docket 4012, but the Reconciliation filing addresses the RES reconciliation amount).

## Response:

In the Company's response to Commission Data Request 1-3 in Docket No. 4011, the Company calculated the estimated over-recovery for program year 2008 to be \$856,834. As indicated in the December 11, 2008 hearing in Docket No. 4011, the Company has no objection to using the estimated 2008 program year over-recovery to offset the proposed RES charge, although the final RES revenues for the period January 1, 2008 through December 1, 2008 and the actual expenses for the 2008 RECs will not be known until all of the 2008 RECs have been delivered.

### Request:

On page 14, Lines 19-20 of Ms. Lloyd's testimony, it states that the Company is proposing to retain the overrecovery to be used to offset expense that will be incurred in the next reconciliation period. Is the expense that Grid is proposing to be offset in the future period Standard Offer expense or RES expense?

### Response:

Lines 19-20 of page 14 are referring to future Renewable Energy Standard expense.

#### Request:

Regarding the transition charge, what has been the total contract termination charges billed to the National Grid retail companies in Rhode Island since the inception of industry restructuring?

#### Response:

Please see the table below for a yearly breakdown of the total contract termination charges billed the National Grid retail companies in Rhode Island since the inception of industry restructuring.

Year	Narragansett Contract Termination Charge	Newport Contract Termination Charge	Blackstone Contract Termination Charge	Total Contract Termination Charge
1998	24,395,559	15,917,578	38,796,354	79,109,490
1999	79,236,397	12,317,959	29,882,556	121,436,912
2000	59,594,899	11,070,231	26,782,494	97,447,625
2001	41,542,406	7,781,698	20,767,379	70,091,483
2002	35,130,050	8,077,302	21,275,584	64,482,936
2003	36,097,483	9,232,100	24,257,173	69,586,755
2004	33,675,354	7,542,009	21,421,829	62,639,191
2005	36,455,694	6,882,048	19,919,128	63,256,871
2006	32,817,947	4,337,127	13,404,152	50,559,227
2007	19,850,469	5,717,384	17,607,253	43,175,107
2008	11,472,003	3,779,400	11,475,785	26,727,188
	410,268,261	92,654,836	245,589,688	748,512,785