

December 18, 2008

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4011 – National Grid Retail Rates 2009  
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's responses to the Division's first set of data requests in the above-referenced proceeding.

With respect to Division Data Request 1-1, the Company has redacted confidential bank account information for security reasons.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

A handwritten signature in blue ink, appearing to read "T. Teehan".

Thomas R. Teehan

Enclosures

cc: Docket 4011 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate was electronically mailed, sent via U. S. Mail and/or hand-delivered to the individuals listed below.



\_\_\_\_\_  
Joanne M. Scanlon

December 15, 2008

Date

**National Grid – Annual Reconciliation Retail Tariff Filing**

**Docket No. 4011**

**Service List Updated 11/25/08**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone/FAX</b>
Thomas R. Teehan, Esq. National Grid. 280 Melrose St. Providence, RI 02907	<a href="mailto:Thomas.teehan@us.ngrid.com">Thomas.teehan@us.ngrid.com</a>	401-784-7667 401-784-4321
	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Paul Roberti, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Proberti@riag.ri.gov">Proberti@riag.ri.gov</a>	401-222-2424 401-222-3016
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:Mtobin@riag.ri.gov">Mtobin@riag.ri.gov</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02889	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2017 401-941-1691
	<a href="mailto:Cwilson@puc.state.ri.us">Cwilson@puc.state.ri.us</a>	
	<a href="mailto:Nucci@puc.state.ri.us">Nucci@puc.state.ri.us</a>	
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	

Division Data Request 1-1

Request:

Schedule JAL-4, page 1, details by month Standard Offer expenses for the period October 2007 through September 2008. For the months of January 2008 and April 2008, that schedule lists the following expenses:

January 2008 Base Expense: \$ 37,333,300  
January 2008 Fuel Index Payment: \$ 14,013,524  
April 2008 Base Expense: \$ 32,097,082  
April 2008 fuel Index Payment: \$ 15,322,094

Please provide copies of the power supplier invoices for those months listed above that support the Standard Offer Base Expense and the Fuel Index Payments that are reported in your filing. If there is a difference between the invoice totals and the expenses listed in the filing, please provide an explanation of any such difference.

Response:

The Standard Offer invoices for the months of January 2008 and April 2008 are attached. The Base Expense consists of charges for service rendered in the current month plus the costs indicated in the supplier reconciliations section of the invoices.

**Forward to :  
Accounts Payable, C-1, Syracuse for Processing**



Dominion Energy Marketing, Inc.  
PO Box 25662  
Richmond, VA 23260  
Phone: (804) 787-6125  
Fax: (866) 339-6874  
Shirley Flexon

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901  
  
Attn: Electric Act./Business Operations

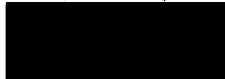
Invoice Amount: \$ 10,882,184.52

Invoice Date: 02/11/08  
Payment Due: 03/07/08

Invoice # January 2008  
Vendor # 600007391

	<u>Mwh's</u>	<u>Dollars</u>
DELIVERED ENERGY	109,792,822	\$ 10,836,551.53
September 2007 Reconciliation	446,169	\$ 39,575.22
Fuel Index Adjustment - October 2007		\$ 6,057.77
		<u>\$10,882,184.52</u>

Wire Transfer Payment to:



Account Name: Dominion Energy Marketing Inc.  
To ensure proper credit, please reference the below invoice number:  
Invoice # January 2008

BUYER:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-Feb-2008

SELLER:

Dominion Energy Marketing, Inc.  
P.O. Box 25662  
Richmond, VA  
Attn: Electric Act./Business Operations

For Standard Offer Supplied in: January-2008

Payment Due Date: 06-Mar-2008

Term: Net 25 days

110,238,991	kWh	\$10,882,184.52
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Standard Offer Service

Total Standard Offer Load for the Month:	216,212,726 kWh
Seller's load responsibility for the Month:	50.780% 109,792,822 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
<b>Amount Due Seller:</b>	<b>\$7,356,119.07</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$16.05
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	3.170 cents/kWh
<b>Amount Due Seller:</b>	<b>\$3,480,432.46</b>

Supplier Reallocations

Seller's reallocation for September 2007	446,169 kWh
Seller's Contract Price for September 2007	8.870 cents/kWh
<b>Amount Due Seller:</b>	<b>\$39,575.22</b>

Fuel Index Adjustment-October 2007 Adjustment

Fuel Trigger Value:	Adjusted to 14.74 from 14.73	\$14.74
Fuel Trigger Point:		\$9.95
Fuel Trigger Adjustment Value:	Adjusted to 2.850 from 2.844	2.850 cents/kWh
<b>Amount Due Seller:</b>		<b>\$2,877,436.67</b>
<b>Previous Amount Paid Seller:</b>		<b>\$2,871,378.90</b>
<b>Balance Due:</b>		<b>\$6,057.77</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

<b>Total Amount Due Seller:</b>	<b>\$10,882,184.52</b>
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*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

September 2007

Narragansett Electric Co.		Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
NECo Std Off 1	719 & 722	225,814,202	225,721,889	n/a	209,329,223	210,207,855	878,632

**Forward to :  
Accounts Payable, C-1, Syracuse for Processing**





BUYER:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation

10-Feb-2008

SELLER:

Constellation Energy Commodities Group  
111 Market Place, Suite 500  
Baltimore, MD 21202

For Standard Offer Supplied in:

January-2008

Payment Due Date:

06-Mar-2008

Term:

Net 25 days

86,836,543	kWh	\$8,572,024.01
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Standard Offer Service

Total Standard Offer Load for the Month:	216,212,726 kWh
Seller's load responsibility for the Month:	40.000% 86,485,090 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh

**Amount Due Seller: \$5,794,501.03**

Fuel Index Adjustment

Fuel Trigger Value:	\$16.05
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	3.170 cents/kWh

**Amount Due Seller: \$2,741,577.35**

Supplier Reallocations

Seller's reallocation for September 2007	351,453 kWh
Seller's Contract Price for September 2007	8.870 cents/kWh

**Amount Due Seller: \$31,173.86**

Fuel Index Adjustment-October 2007 Adjustment

Fuel Trigger Value:	Adjusted to 14.74 from 14.73	\$14.74
Fuel Trigger Point:		\$9.95
Fuel Trigger Adjustment Value:	Adjusted to 2.850 from 2.844	2.850 cents/kWh

**Amount Due Seller: \$2,266,590.52**

**Previous Amount Paid Seller: \$2,261,818.75**

**Balance Due: \$4,771.77**

Interest Owed

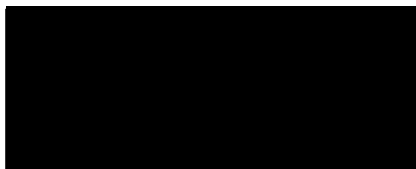
None	\$0.00
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**Amount Due Seller: \$0.00**

**Total Amount Due Seller: \$8,572,024.01**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP:  
BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Bestlehorn at (410) 470-2445

BUYER:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation 10-Feb-2008

SELLER:

Constellation Energy Commodities Group  
111 Market Place, Suite 500  
Baltimore, MD 21202

For Standard Offer Supplied in: January-2008

Payment Due Date: 06-Mar-2008

Term: Net 25 days

86,836,543	kWh	\$8,572,024.01
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Standard Offer Service

Total Standard Offer Load for the Month:	216,212,726 kWh
Seller's load responsibility for the Month:	40.000% 86,485,090 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
<b>Amount Due Seller:</b>	<b>\$5,794,501.03</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$16.05
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	3.170 cents/kWh
<b>Amount Due Seller:</b>	<b>\$2,741,577.35</b>

Supplier Reallocations

Seller's reallocation for September 2007	351,453 kWh
Seller's Contract Price for September 2007	8.870 cents/kWh
<b>Amount Due Seller:</b>	<b>\$31,173.86</b>

Fuel Index Adjustment-October 2007 Adjustment

Fuel Trigger Value:	Adjusted to 14.74 from 14.73	\$14.74
Fuel Trigger Point:		\$9.95
Fuel Trigger Adjustment Value:	Adjusted to 2.850 from 2.844	2.850 cents/kWh
<b>Amount Due Seller:</b>		<b>\$2,266,590.52</b>
<b>Previous Amount Paid Seller:</b>		<b>\$2,261,818.75</b>
<b>Balance Due:</b>		<b>\$4,771.77</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Total Amount Due Seller: \$8,572,024.01**

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

Monthly Reconciliation by Company and Service

September 2007

Narragansett Electric Co.			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
	Service	Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
	NECo Std Off 1	719 & 722	225,614,202	225,721,899	n/a	209,329,223	210,207,855	878,632

Forward to :  
Accounts Payable, C-1, Syracuse for Processing



# TransCanada

**BUYER:**

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation 10-Feb-2008

**SELLER:**

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: January-2008

Payment Due Date: 06-Mar-2008

Term: Net 25 days

20,015,823	kWh	\$1,975,851.51
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**Standard Offer Service**

Total Standard Offer Load for the Month:	216,212,726 kWh
Seller's load responsibility for the Month:	9.220% 19,934,813 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
<b>Amount Due Seller:</b>	<b>\$1,335,632.47</b>

**Fuel Index Adjustment**

Fuel Trigger Value:	\$16.05
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	3.170 cents/kWh
<b>Amount Due Seller:</b>	<b>\$631,933.57</b>

**Supplier Reallocations**

Seller's reallocation for September 2007	81,010 kWh
Seller's Contract Price for September 2007	8.870 cents/kWh
<b>Amount Due Seller:</b>	<b>\$7,185.58</b>

**Fuel Index Adjustment-October 2007 Adjustment**

Fuel Trigger Value:	Adjusted to 14.74 from 14.73	\$14.74
Fuel Trigger Point:		\$9.95
Fuel Trigger Adjustment Value:	Adjusted to 2.850 from 2.844	2.850 cents/kWh
<b>Amount Due Seller:</b>		<b>\$522,449.12</b>
<b>Previous Amount Paid Seller:</b>		<b>\$521,349.23</b>
<b>Balance Due:</b>		<b>\$1,099.89</b>

**Interest Owed**

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Total Amount Due Seller: \$1,975,851.51**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

BUYER:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation 10-Feb-2008

SELLER:

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: January-2008

Payment Due Date: 06-Mar-2008

Term: Net 25 days

20,015,823	kWh	\$1,975,851.51
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Standard Offer Service

Total Standard Offer Load for the Month:	216,212,726 kWh
Seller's load responsibility for the Month:	9.220% 19,934,813 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
<b>Amount Due Seller:</b>	<b>\$1,335,632.47</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$16.05
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	3.170 cents/kWh
<b>Amount Due Seller:</b>	<b>\$631,933.57</b>

Supplier Reallocations

Seller's reallocation for September 2007	81,010 kWh
Seller's Contract Price for September 2007	8.870 cents/kWh
<b>Amount Due Seller:</b>	<b>\$7,185.58</b>

Fuel Index Adjustment-October 2007 Adjustment

Fuel Trigger Value:	Adjusted to 14.74 from 14.73	\$14.74
Fuel Trigger Point:		\$9.95
Fuel Trigger Adjustment Value:	Adjusted to 2.850 from 2.844	2.850 cents/kWh
<b>Amount Due Seller:</b>		<b>\$522,449.12</b>
<b>Previous Amount Paid Seller:</b>		<b>\$521,349.23</b>
<b>Balance Due:</b>		<b>\$1,099.89</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Total Amount Due Seller: \$1,975,851.51**

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

Monthly Reconciliation by Company and Service

September 2007

Narragansett Electric Co.		Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	id Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
NECo Std Off 1	719 & 722	225,614,202	225,721,899	n/a	209,329,223	210,207,855	878,632

<b>REQUEST FOR PAYMENT-ACH</b>		Date	February 15, 2008
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PLEASE ISSUE PAYMENT AS FOLLOWS

Payable To (Name)		Constellation Energy Commodities Group				Vendor No.	0000005367		Federal Tax No. or SS#		
Address		111 Market Street, Suite 500				Payment Due Date:		02/29/2008			
						Invoice Number:					
City, State Zip		Baltimore, MD 21202									
		Payment for Standard Offer Service provided in : January 2008						Amount			
In Payment of:		and September 2007 reconciliation									
ABA:		Standard Offer 2						\$19,941,992.65			
Act:											
Bank:						Paying Company No.		00049			
		W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	232119										\$19,941,992.65
Preparer's Name (Print)		Phone Number		Approver's Name (Print)		Signature		PeopleSoft User ID			
Diane E. Pickett		508-421-7168		John D. Warshaw				warsha			

<p>Check Stub Message</p> <p>_____</p> <p>_____</p> <p>(maximum limit of 70 characters)</p>
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**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

Special Handling Instructions:	
ACH Payment	<b>YES</b>
Separate Check	Y N
Return Check To	_____
	_____
	_____

**Forward to :**  
**Accounts Payable, C-1, Syracuse for Processing**





**CHARGE TO:**

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

**SELLER:**

Constellation Energy Commodities Group  
111 Market Street, Suite 500  
Baltimore, MD 21202

Calculation Date: 10-Feb-2008

January-2008

Payment Due Date: 29-Feb-2008

201,687,178	kWh	\$19,941,992.65
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**Standard Offer 2 Service**

Total Standard Offer Load for the Month:	204,134,457 kWh
Seller's load responsibility for the Month:	100.000% 204,134,457 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
Seller's Weighted Average Price for the Month:	6.700 cents/kWh
<b>Amount Due Seller:</b>	<b>\$13,677,008.62</b>

**Fuel Index Adjustment**

Fuel Trigger Value:	\$18.05
Fuel Trigger Point:	10.69
Fuel Trigger Adjustment Value:	3.170 cents/kWh
<b>Amount Due Seller:</b>	<b>\$6,471,062.29</b>

**Supplier Reallocations**

Seller's reallocation for September 2007	-2,447,279 kWh
Seller's Contract Price for September 2007	8.870 cents/kWh
<b>Amount Due Seller:</b>	<b>-\$217,073.65</b>

**Fuel Index Adjustment-October 2007 Adjustment**

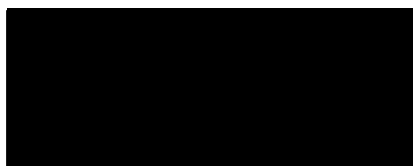
Fuel Trigger Value: Adjusted to 14.74 from 14.73	\$14.74
Fuel Trigger Point:	\$9.95
Fuel Trigger Adjustment Value: Adjusted to 2.850 from 2.844	2.850 cents/kWh
<b>Amount Due Seller:</b>	<b>\$5,222,812.50</b>
<b>Previous Amount Paid Seller:</b>	<b>\$5,211,817.11</b>
<b>Balance Due:</b>	<b>\$10,995.39</b>

**Interest Owed**

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>
<b>Total Amount Due Seller:</b>	<b>\$19,941,992.65</b>

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP:  
BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Bestehem at (410) 470-2445

CHARGE TO:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

SELLER:

Constellation Energy Commodities Group  
111 Market Street, Suite 500  
Baltimore, MD 21202

Calculation Date: 10-Feb-2008

January-2008

Payment Due Date: 29-Feb-2008

201,687,178	kWh	\$19,941,992.65
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**Standard Offer 2 Service**

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Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
Seller's Weighted Average Price for the Month:	6.700 cents/kWh
<b>Amount Due Seller:</b>	<b>\$13,677,008.62</b>

**Fuel Index Adjustment**

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Seller's reallocation for September 2007	-2,447,279 kWh
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Fuel Trigger Adjustment Value:	Adjusted to 2.850 from 2.844	2.850 cents/kWh
<b>Amount Due Seller:</b>		<b>\$5,222,812.50</b>
<b>Previous Amount Paid Seller:</b>		<b>\$5,211,817.11</b>
<b>Balance Due:</b>		<b>\$10,995.39</b>

**Interest Owed**

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Total Amount Due Seller: \$19,941,992.65**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

September 2007

Div 1-1  
Attachment 1  
Page 16 of 35

Narragansett Electric Co.			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment	
NECo Std Off 2	736	205,504,866	202,169,431	n/a	190,813,761	188,366,482	-2,447,279	

<b>REQUEST FOR PAYMENT-ACH</b>	<b>Date</b>	February 15, 2008
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PLEASE ISSUE PAYMENT AS FOLLOWS

<b>Payable To (Name)</b>		Constellation Energy Commodities Group				<b>Vendor No.</b>	0000005367		<b>Federal Tax No. or SS#</b>			
<b>Address</b>		111 Market Street, Suite 500				<b>Payment Due Date:</b>		02/29/2008				
						<b>Invoice Number:</b>						
<b>City, State Zip</b>		Baltimore, MD 21202										
<b>In Payment of:</b>		Payment for Standard Offer Service provided in : Janaury 2008 and September 2007 reconciliation (BVNPT)				<b>Amount</b>						
ABA: 						<b>\$5,413,096.94</b>						
Act: 						<b>Paying Company No.</b>		00049				
Bank: 												
<b>Business Unit*</b>	<b>Activity*</b>	<b>Project</b>	<b>W/O*</b>	<b>Expense Type*</b>	<b>Orig Dept*</b>	<b>Charge Dept*</b>	<b>Billing Pool</b>	<b>Segment</b>	<b>Acct</b>	<b>Reg Acct</b>	<b>Originating Business Unit</b>	<b>Amount</b>
00049	232119											\$5,413,096.94
												\$5,413,096.94
<b>Preparer's Name (Print)</b>			<b>Phone Number</b>			<b>Approver's Name (Print)</b>			<b>Signature</b>			<b>PeopleSoft User ID</b>
Diane E. Pickett 			508-421-7168			John D. Warshaw						warsha

**Check Stub Message**

\_\_\_\_\_

\_\_\_\_\_

(maximum limit of 70 characters)

**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

**Special Handling Instructions:**

**ACH Payment** ☒ **YES**

**Separate Check** Y N

**Return Check To** \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Forward to :**  
**Accounts Payable, C-1, Syracuse for Processing**



**BUYER:**

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-Feb-08

**SELLER:**

Constellation Energy Commodities Group  
111 Market Street, Suite 500  
Baltimore, MD 21202

For Standard Offer Supplied in: January-2008

Payment Due Date: 29-Feb-08

77,316,195	kWh	\$5,413,096.94
------------	-----	----------------

**Standard Offer Service**

Total Standard Offer Load for the Month:	138,625,886 kWh
Seller's load responsibility for the Month:	55.947% 77,557,024 kWh
Contract Price in effect for the Month:	7.0 cents/kWh
<b>Amount Due Seller:</b>	<b>\$5,428,991.68</b>

**Fuel Index Adjustment**

Fuel Trigger Value:	\$0.00
Fuel Trigger Point:	\$0.00
Fuel Trigger Adjustment Value:	0.000 cents/kWh
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Supplier Reconciliation**

Seller's revised reallocation for September 2007:	-240,829 kWh
Seller's Contract Price for September 2007:	6.600 cents/kWh
<b>Amount Due Seller:</b>	<b>-\$15,894.74</b>

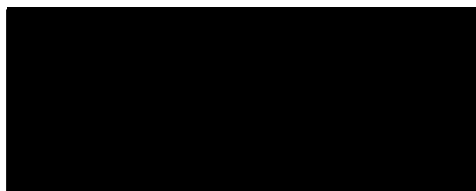
**Interest Owed**

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

<b>Total Amount Due Seller:</b>	<b>\$5,413,096.94</b>
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*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP:  
BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Besthorn at (410) 470-2445

BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-Feb-08

SELLER:

Constellation Energy Commodities Group  
111 Market Street, Suite 500  
Baltimore, MD 21202

For Standard Offer Supplied in: January-2008

Payment Due Date: 29-Feb-08

77,316,195	kWh	\$5,413,096.94
------------	-----	----------------

Standard Offer Service

Total Standard Offer Load for the Month:	138,625,886 kWh
Seller's load responsibility for the Month:	55.947% 77,557,024 kWh
Contract Price in effect for the Month:	7.0 cents/kWh
<b>Amount Due Seller:</b>	<b>\$5,428,991.68</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$0.00
Fuel Trigger Point:	\$0.00
Fuel Trigger Adjustment Value:	0.000 cents/kWh
<b>Amount Due Seller:</b>	<b>\$0.00</b>

Supplier Reconciliation

Seller's revised reallocation for September 2007:	-240,829 kWh
Seller's Contract Price for September 2007:	6.600 cents/kWh
<b>Amount Due Seller:</b>	<b>-\$15,894.74</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Total Amount Due Seller: \$5,413,096.94**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

September 2007

Narragansett Electric Co.			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	Load Asset #	Initial	Adjusted	Billing Adjustment	Initial	Adjusted	Billing Adjustment	

**Forward to :  
Accounts Payable, C-1, Syracuse for Processing**





BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-Feb-08

SELLER:

FPL Energy Power Marketing, Inc.  
700 Universe Blvd  
Juno Beach, FL 33408

For Standard Offer Supplied in: January-08

Payment Due Date: 29-Feb-08

40,903,082	kWh	\$2,536,500.74
------------	-----	----------------

Standard Offer Service

Total Standard Offer Load for the Month:	138,625,886 kWh
Seller's load responsibility for the Month:	29.598% 41,030,490 kWh
Contract Price in effect for the Month:	6.2 cents/kWh
<b>Amount Due Seller:</b>	<b>\$2,543,890.38</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$0.00
Fuel Trigger Point:	\$0.00
Fuel Trigger Adjustment Value:	0.000 cents/kWh
<b>Amount Due Seller:</b>	<b>\$0.00</b>

Supplier Reconciliation

Seller's revised reallocation for September 2007:	-127,408 kWh
Seller's Contract Price for September 2007:	5.800 cents/kWh
<b>Amount Due Seller:</b>	<b>-\$7,389.64</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

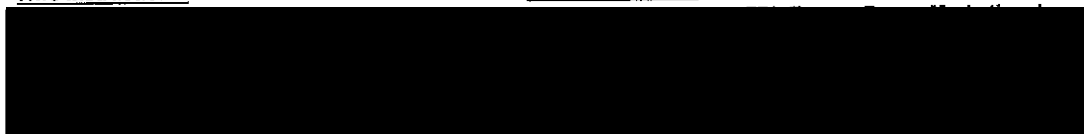
**Total Amount Due Seller: \$2,536,500.74**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Please remit the above amount to:

Wire Instructions:

ACH Instructions:



BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-Feb-08

SELLER:

FPL Energy Power Marketing, Inc.  
700 Universe Blvd  
Juno Beach, FL 33408

For Standard Offer Supplied in: January-08

Payment Due Date: 29-Feb-08

40,903,082	kWh	\$2,536,500.74
------------	-----	----------------

Standard Offer Service

Total Standard Offer Load for the Month:	138,625,886 kWh
Seller's load responsibility for the Month:	29.598% 41,030,490 kWh
Contract Price in effect for the Month:	6.2 cents/kWh
<b>Amount Due Seller:</b>	<b>\$2,543,890.38</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$0.00
Fuel Trigger Point:	\$0.00
Fuel Trigger Adjustment Value:	0.000 cents/kWh
<b>Amount Due Seller:</b>	<b>\$0.00</b>

Supplier Reconciliation

Seller's revised reallocation for September 2007:	-127,408 kWh
Seller's Contract Price for September 2007:	5.800 cents/kWh
<b>Amount Due Seller:</b>	<b>-\$7,389.64</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

<b>Total Amount Due Seller:</b>	<b>\$2,536,500.74</b>
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*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

September 2007

Narragansett Electric Co.			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	Load Asset #	Initial	Adjusted	Billing Adjustment	Initial	Adjusted	Billing Adjustment	

<b>REQUEST FOR PAYMENT-ACH</b>	<b>Date</b> February 12, 2008
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**PLEASE ISSUE PAYMENT AS FOLLOWS**

<b>Payable To (Name)</b>		TransCanada Power Marketing, Ltd				<b>Vendor No.</b>		0000003190		<b>Federal Tax No. or SS#</b>		
<b>Address</b>		110 Turnpike Road, Suite 203				<b>Payment Due Date:</b>		02/29/2008				
						<b>Invoice Number:</b>						
<b>City, State Zip</b>		Westboro, MA 01581										
<b>In Payment of:</b>		Payment for Standard Offer Service provided in : January 2008 and September 2007 Reconciliation (Formerly BVNPT)				<b>Amount</b>						
ABA: [REDACTED]												
Acct# [REDACTED]												
Bank: [REDACTED]												
						<b>Paying Company No.</b>		00049				
<b>Business Unit*</b>	<b>Activity*</b>	<b>Project</b>	<b>W/O*</b>	<b>Expense Type*</b>	<b>Orig Dept*</b>	<b>Charge Dept*</b>	<b>Billing Pool</b>	<b>Segment</b>	<b>Acct</b>	<b>Reg Acct</b>	<b>Originating Business Unit</b>	<b>Amount</b>
00049	232119											\$1,336,655.38
											<b>Total</b>	\$1,336,655.38
<b>Preparer's Name (Print)</b>			<b>Phone Number</b>			<b>Approver's Name (Print)</b>			<b>Signature</b>			<b>PeopleSoft User ID</b>
Diane E. Pickett			508-421-7168			John D. Warshaw			[Signature]			warsha

**Check Stub Message**

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(maximum limit of 70 characters)

**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

**Special Handling Instructions:**

ACH Payment ☒ **YES**

Separate Check Y N

Return Check To \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Forward to :**  
**Accounts Payable, C-1, Syracuse for Processing**



# TransCanada

## BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-Feb-08

## SELLER:

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: January-08

Payment Due Date: 29-Feb-08

**1,336,655.38**

19,976,149	kWh	<del>62,023,173.84</del>
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## Standard Offer Service

Total Standard Offer Load for the Month:	138,625,886 kWh
Seller's load responsibility for the Month:	14.455% 20,038,372 kWh
Contract Price in effect for the Month:	6.7 cents/kWh

**Amount Due Seller: \$1,342,570.92**

## Fuel Index Adjustment

Fuel Trigger Value:	\$16.50
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	3.436 cents/kWh

**Amount Due Seller: \$688,518.46**

## Supplier Reconciliation

Seller's revised reallocation for September 2007:	-62,223 kWh
Seller's Contract Price for September 2007:	9.507 cents/kWh

**Amount Due Seller: -\$5,915.54**

## Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Total Amount Due Seller: ~~\$2,023,173.84~~**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-Feb-08

SELLER:

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: January-08

Payment Due Date: 29-Feb-08

19,976,149	kWh	\$1,336,655.38
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Standard Offer Service

Total Standard Offer Load for the Month: 138,625,886 kWh  
Seller's load responsibility for the Month: 14.455%  
20,038,372 kWh  
Contract Price in effect for the Month: 6.7 cents/kWh

**Amount Due Seller: \$1,342,570.92**

Fuel Index Adjustment

Fuel Trigger Value: \$0.00  
Fuel Trigger Point: \$0.00  
Fuel Trigger Adjustment Value: 0.000 cents/kWh

**Amount Due Seller: \$0.00**

Supplier Reconciliation

Seller's revised reallocation for September 2007: -62,223 kWh  
Seller's Contract Price for September 2007: 9.507 cents/kWh

**Amount Due Seller: -\$5,915.54**

Interest Owed

None \$0.00

**Amount Due Seller: \$0.00**

**Total Amount Due Seller: \$1,336,655.38**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

September 2007

Narragansett Electric Co.			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	Load Asset #	Initial	Adjusted	Billing Adjustment	Initial	Adjusted	Billing Adjustment	
NECo-EUA Std Off	1250	140,027.463	139,113.250	n/a	129,974,535	129,544,075	-430,460	

	<b>REQUEST FOR PAYMENT-ACH</b>	Date	February 12, 2008
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PLEASE ISSUE PAYMENT AS FOLLOWS

Payable To (Name)		TransCanada Power Marketing, Ltd				Vendor No.	0000003190		Federal Tax No. or SS#				
Address		110 Turnpike Road, Suite 203				Payment Due Date:		02/29/2008					
						Invoice Number:							
City, State Zip		Westboro, MA 01581											
In Payment of:		Payment for Standard Offer Service provided in : January 2008 (Fuel Index Adjustment) (Formerly BVNPT)				Amount							
ABA:						\$688,518.46							
Acct#													
Bank:													
						Paying Company No.		00049					
Business Unit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount	
00049	232119											\$688,518.46	
											Total	\$688,518.46	
Preparer's Name (Print)			Phone Number			Approver's Name (Print)			Signature			PeopleSoft User ID	
Diane E. Pickett			508-421-7168			John D. Warshaw						warsha	

Check Stub Message

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(maximum limit of 70 characters)

**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

Special Handling Instructions:

ACH Payment ☒ YES

Separate Check Y N

Return Check To \_\_\_\_\_

Forward to :  
Accounts Payable, C-1, Syracuse for Processing





# TransCanada

**BUYER:**

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-Feb-08

**SELLER:**

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: January-08

Payment Due Date: 29-Feb-08

19,976,149	kWh	\$2,025,173.84
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**Standard Offer Service**

Total Standard Offer Load for the Month: 138,625,886 kWh  
Seller's load responsibility for the Month: 14.455%  
20,038,372 kWh  
Contract Price in effect for the Month: 6.7 cents/kWh

**Amount Due Seller:**

~~\$1,342,570.52~~

**Fuel Index Adjustment**

Fuel Trigger Value: \$16.50  
Fuel Trigger Point: \$10.69  
Fuel Trigger Adjustment Value: 3.436 cents/kWh

**Amount Due Seller:**

\$688,518.46

**Supplier Reconciliation**

Seller's revised reallocation for September 2007: -62,223 kWh  
Seller's Contract Price for September 2007: 9.507 cents/kWh

**Amount Due Seller:**

~~\$5,915.54~~

**Interest Owed**

None \$0.00

**Amount Due Seller:**

\$0.00

**Total Amount Due Seller:**

~~\$2,025,173.84~~

688,518.46

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

<b>REQUEST FOR PAYMENT-ACH</b>		Date	February 13, 2008
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PLEASE ISSUE PAYMENT AS FOLLOWS

Payable To (Name)		Dominion Energy marketing, Inc.				Vendor No.	0000072960		Federal Tax No. or SS#				
Address		P.O. Box 25662				Payment Due Date:		03/06/2008					
						Invoice Number:							
City, State Zip		Richmond, VA 23260											
In Payment of:		TIA: ARR Credit:				Amount							
ABA:		TIA: Sched. 2				\$19,456.83		Jan-2008					
Act:		TIA: Sched. 3:				\$34,203.39		Jan-2008					
Bank:		Year 2007 Schd 3 Reconcil.											
		TIA: Sched. 3:				\$70,086.40							
		Tarif Rate should have been 116.47 rather than 92.55 for Schedule 3 in 2007				\$123,746.62							
						Paying Company No.		00049					
Business Unit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount	
00049	565507			400	20560							\$19,456.83	
00049	565508			400	20560							\$104,289.79	
00049	555522			400	20560								
00049	555522			400	20560							\$0.00	
												\$123,746.62	
Preparer's Name (Print)			Phone Number			Approver's Name (Print)			Signature			PeopleSoft User ID	
Diane E. Pickett			508-421-7168			John D. Warshaw			[Signature]			warsha	

Check Stub Message

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(maximum limit of 70 characters)

Note: Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

Special Handling Instructions:

ACH Payment

YES

Separate Check

Y N

Return Check To

Forward to :  
Accounts Payable, C-1, Syracuse for Processing



Dominion Energy Marketing, Inc.  
PO Box 25662  
Richmond, VA 23260  
Phone: (804) 787-6125  
Fax: (866) 339-6874  
Shirley Flexon

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901  
  
Attn: Electric Act./Business Operations

Invoice Amount: \$ 123,746.62

Invoice Date: 02/11/08  
Payment Due: 03/07/08  
Invoice # January 2008  
Vendor # 600007391

	<u>TOTAL</u>	
January TIA TOTAL (Schedule 2 & 3)	\$	53,660.22
Schedule 2 & 3 Charge Summary 2007 Revised	\$	70,086.40
		<u>\$ 123,746.62</u>

Wire Transfer Payment to:



Account Name: Dominion Energy Marketing Inc.  
To ensure proper credit, please reference the below invoice number:  
Invoice # January 2008

**Schedule 2 & 3 Charge Summary 2008**

January	\$	53,660.22
February	\$	-
March	\$	-
April	\$	-
May	\$	-
June	\$	-
July	\$	-
August	\$	-
September	\$	-
October	\$	-
November	\$	-
December	\$	-
<b>TOTAL:</b>	\$	53,660.22

	DEMI Mwh	Schedule 2 Tariff Rate	Schedule 2 Charge
January	118,056	\$ 0.164810	\$ 19,456.83
February	-	\$ 0.164810	\$ -
March	-	\$ 0.164810	\$ -
April	-	\$ 0.164810	\$ -
May	-	\$ 0.164810	\$ -
June	-	\$ 0.164810	\$ -
July	-	\$ 0.164810	\$ -
August	-	\$ 0.164810	\$ -
September	-	\$ 0.164810	\$ -
October	-	\$ 0.164810	\$ -
November	-	\$ 0.164810	\$ -
December	-	\$ 0.164810	\$ -
<b>TOTAL:</b>			\$ 19,456.83

	DEMI Mwh Peak	Schedule 3 Tariff Rate	Schedule 3 Charge
January	227	\$ 150.35	\$ 34,203.39
February	-	\$ 150.35	\$ -
March	-	\$ 150.35	\$ -
April	-	\$ 150.35	\$ -
May	-	\$ 150.35	\$ -
June	-	\$ 150.35	\$ -
July	-	\$ 150.35	\$ -
August	-	\$ 150.35	\$ -
September	-	\$ 150.35	\$ -
October	-	\$ 150.35	\$ -
November	-	\$ 150.35	\$ -
December	-	\$ 150.35	\$ -
<b>TOTAL:</b>			\$ 34,203.39

Schedule 2 & 3 Charge Summary 2007 Revised

January	\$	46,940.89
February	\$	46,396.23
March	\$	45,538.64
April	\$	39,004.98
May	\$	43,075.11
June	\$	56,121.17
July	\$	58,057.40
August	\$	60,518.89
September	\$	48,066.87
October	\$	42,929.76
November	\$	41,042.04
December	\$	45,940.76
<b>TOTAL:</b>	\$	<b>573,632.74</b>

	DEMI Mwh	Schedule 2 Tariff Rate	Schedule 2 Charge
January	122,245	\$ 0.164570	\$ 20,117.86
February	115,199	\$ 0.164570	\$ 18,958.38
March	113,854	\$ 0.164570	\$ 18,736.92
April	103,066	\$ 0.164570	\$ 16,961.64
May	106,145	\$ 0.164570	\$ 17,468.31
June	118,390	\$ 0.164570	\$ 19,483.51
July	140,978	\$ 0.164570	\$ 23,200.76
August	142,383	\$ 0.164570	\$ 23,431.96
September	114,567	\$ 0.164570	\$ 18,854.26
October	108,450	\$ 0.164570	\$ 17,847.68
November	106,512	\$ 0.164570	\$ 17,528.65
December	120,203	\$ 0.164570	\$ 19,781.81
<b>TOTAL:</b>			\$ <b>232,371.75</b>

	DEMI Mwh Peak	Schedule 3 Tariff Rate	Schedule 3 Charge
January	230	\$ 116.47	\$ 26,823.03
February	236	\$ 116.47	\$ 27,437.85
March	230	\$ 116.47	\$ 26,801.72
April	189	\$ 116.47	\$ 22,043.34
May	220	\$ 116.47	\$ 25,606.80
June	315	\$ 116.47	\$ 36,637.66
July	299	\$ 116.47	\$ 34,856.64
August	318	\$ 116.47	\$ 37,086.93
September	251	\$ 116.47	\$ 29,212.61
October	215	\$ 116.47	\$ 25,082.08
November	202	\$ 116.47	\$ 23,513.39
December	225	\$ 116.47	\$ 26,158.95
<b>TOTAL:</b>			\$ <b>341,261.00</b>

(27,174.60)

BAL Due 70,086.40

**Schedule 2 & 3 Charge Summary 2007**

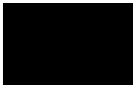
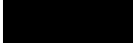
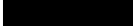
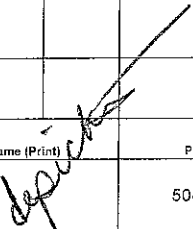
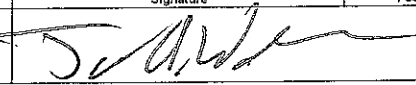
January	\$	41,432.11
February	\$	40,761.18
March	\$	40,034.24
April	\$	34,477.83
May	\$	37,816.12
June	\$	48,596.72
July	\$	50,898.73
August	\$	52,902.17
September	\$	42,067.34
October	\$	37,778.53
November	\$	36,212.98
December	\$	40,568.37
<b>TOTAL:</b>	\$	<b>503,546.34</b>

	DEMI Mwh	Schedule 2 Tariff Rate	Schedule 2 Charge
January	122,245	\$ 0.164570	\$ 20,117.86
February	115,199	\$ 0.164570	\$ 18,958.38
March	113,854	\$ 0.164570	\$ 18,736.92
April	103,066	\$ 0.164570	\$ 16,961.64
May	106,145	\$ 0.164570	\$ 17,468.31
June	118,390	\$ 0.164570	\$ 19,483.51
July	140,978	\$ 0.164570	\$ 23,200.76
August	142,383	\$ 0.164570	\$ 23,431.96
September	114,567	\$ 0.164570	\$ 18,854.26
October	108,450	\$ 0.164570	\$ 17,847.68
November	106,512	\$ 0.164570	\$ 17,528.65
December	120,203	\$ 0.164570	\$ 19,781.81
	<b>TOTAL:</b>		\$ <b>232,371.75</b>

	DEMI Mwh Peak	Schedule 3 Tariff Rate	Schedule 3 Charge
January	230	\$ 92.55	\$ 21,314.25
February	236	\$ 92.55	\$ 21,802.81
March	230	\$ 92.55	\$ 21,297.32
April	189	\$ 92.55	\$ 17,516.19
May	220	\$ 92.55	\$ 20,347.81
June	315	\$ 92.55	\$ 29,113.21
July	299	\$ 92.55	\$ 27,697.97
August	318	\$ 92.55	\$ 29,470.21
September	251	\$ 92.55	\$ 23,213.08
October	215	\$ 92.55	\$ 19,930.85
November	202	\$ 92.55	\$ 18,684.33
December	225	\$ 92.55	\$ 20,786.56
	<b>TOTAL:</b>		\$ <b>271,174.60</b>

 <b>National Grid</b>	<b>REQUEST FOR PAYMENT-ACH</b>	<b>Date</b>	May 12, 2008
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PLEASE ISSUE PAYMENT AS FOLLOWS

<b>Payable To (Name)</b>		Dominion Energy Marketing, Inc.				<b>Vendor No.</b>		0000072960		<b>Federal Tax No. or SS#</b>		
<b>Address</b>		P.O. Box 25662				<b>Payment Due Date:</b>		06/04/2008				
						<b>Invoice Number:</b>						
<b>City, State Zip</b>		Richmond, VA 23260										
<b>In Payment of:</b>		Payment for Standard Offer Service provided in : April 2008 and December 2007 reconciliation				<b>Amount</b>						
ABA: 						<b>\$10,216,544.51</b>						
Act: 						<b>Paying Company No.</b>		00049				
Bank: 												
<b>Business Unit*</b>	<b>Activity*</b>	<b>Project</b>	<b>W/O*</b>	<b>Expense Type*</b>	<b>Orig Dept*</b>	<b>Charge Dept*</b>	<b>Billing Pool</b>	<b>Segment</b>	<b>Acct</b>	<b>Reg Acct</b>	<b>Originating Business Unit</b>	<b>Amount</b>
00049	232119											\$10,216,544.51
<b>Preparer's Name (Print)</b>			<b>Phone Number</b>		<b>Approver's Name (Print)</b>			<b>Signature</b>			<b>PeopleSoft User ID</b>	
Diane E. Pickett 			508-421-7168		John D. Warshaw						warsha	

**Check Stub Message**

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(maximum limit of 70 characters)

**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

**Special Handling Instructions:**

ACH Payment ☒ YES

Separate Check Y N

Return Check To \_\_\_\_\_

**Forward to :**  
**Accounts Payable, C-1, Syracuse for Processing**



Dominion Energy Marketing, Inc.  
PO Box 25662  
Richmond, VA 23260  
Phone: (804) 787-6125  
Fax: (866) 339-6874  
Shirley Flexon

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901  
  
Attn: Electric Act./Business Operations

Invoice Amount: \$ 10,216,544.51

Invoice Date: 05/09/08  
Payment Due: 06/04/08

Invoice # April 2008  
Vendor # 600007391

	<u>Mwh's</u>		<u>Dollars</u>
DELIVERED ENERGY	91,215,034	\$	9,876,763.88
December 2007 Reconciliation	3,540,857	\$	339,780.63
			<u>\$10,216,544.51</u>

Wire Transfer Payment to:



Account Name: Dominion Energy Marketing Inc.  
To ensure proper credit, please reference the below invoice number:  
Invoice # April 2008



BUYER:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-May-2008

SELLER:

Dominion Energy Marketing, Inc.  
P.O. Box 25662  
Richmond, VA  
Attn: Electric Act./Business Operations

For Standard Offer Supplied in: April-2008

Payment Due Date: 04-Jun-2008

Term: Net 25 days

94,755,891	kWh	\$10,216,544.51
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Standard Offer Service

Total Standard Offer Load for the Month:	179,627,874 kWh
Seller's load responsibility for the Month:	50.780% 91,215,034 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
<b>Amount Due Seller:</b>	<b>\$5,111,407.28</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$17.67
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	4.128 cents/kWh
<b>Amount Due Seller:</b>	<b>\$3,765,356.60</b>

Supplier Reallocations

Seller's reallocation for December 2007	3,540,857 kWh
Seller's Contract Price for December 2007	9.596 cents/kWh
<b>Amount Due Seller:</b>	<b>\$339,780.63</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

<b>Total Amount Due Seller:</b>	<b>\$10,216,544.51</b>
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*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

December 2007

Narragansett Electric Co.								
			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
	Service	Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
	NECo Std Off 1	719 & 722	236,713.468	240,141.277	n/a	217,684,443	224,657,379	6,972,936

**Forward to :  
Accounts Payable, C-1, Syracuse for Processing**



**BUYER:**

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation: 10-May-2008

**SELLER:**

Constellation Energy Commodities Group  
111 Market Place, Suite 500  
Baltimore, MD 21202

For Standard Offer Supplied in: April-2008

Payment Due Date: 04-Jun-2008

Term: Net 25 days

74,640,324	kWh	\$8,047,691.70
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**Standard Offer Service**

Total Standard Offer Load for the Month:	179,627,874 kWh
Seller's load responsibility for the Month:	40.000% 71,851,150 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
<b>Amount Due Seller:</b>	<b>\$4,814,027.05</b>

**Fuel Index Adjustment**

Fuel Trigger Value:	\$17.67
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	4.128 cents/kWh
<b>Amount Due Seller:</b>	<b>\$2,966,015.47</b>

**Supplier Reallocations**

Seller's reallocation for December 2007	2,789,174 kWh
Seller's Contract Price for December 2007	9.596 cents/kWh
<b>Amount Due Seller:</b>	<b>\$267,649.18</b>

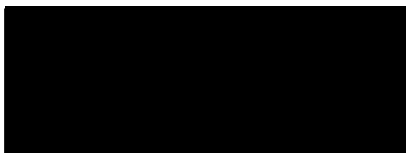
**Interest Owed**

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

<b>Total Amount Due Seller:</b>	<b>\$8,047,691.70</b>
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*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP:  
BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Bestehorn at (410) 470-2445

BUYER:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation 10-May-2008

SELLER:

Constellation Energy Commodities Group  
111 Market Place, Suite 500  
Baltimore, MD 21202

For Standard Offer Supplied in: April-2008

Payment Due Date: 04-Jun-2008

Term: Net 25 days

74,640,324	kWh	\$8,047,691.70
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Standard Offer Service

Total Standard Offer Load for the Month:	179,627,874 kWh
Seller's load responsibility for the Month:	40.000% 71,851,150 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
<b>Amount Due Seller:</b>	<b>\$4,814,027.05</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$17.67
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	4.128 cents/kWh
<b>Amount Due Seller:</b>	<b>\$2,966,015.47</b>

Supplier Reallocations

Seller's reallocation for December 2007	2,789,174 kWh
Seller's Contract Price for December 2007	9.596 cents/kWh
<b>Amount Due Seller:</b>	<b>\$267,649.18</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Total Amount Due Seller: \$8,047,691.70**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

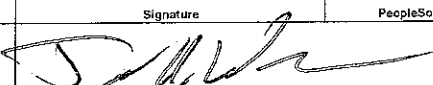
Monthly Reconciliation by Company and Service

December 2007

Narragansett Electric Co.								
			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	Asset #	Initial	Adjusted	Adjustment		Initial	Adjusted	Adjustment
NECo Std Off 1	719 & 722	236,713.468	240,141.277	n/a		217,684,443	224,657,379	6,972,936

<b>REQUEST FOR PAYMENT-ACH</b>		Date	May 12, 2008
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PLEASE ISSUE PAYMENT AS FOLLOWS

Payable To (Name)		TransCanada Power Marketing, Ltd				Vendor No.	0000003190		Federal Tax No. or SS#			
Address		110 Turnpike Road, Suite 203				Payment Due Date:		06/04/2008				
						Invoice Number:						
City, State Zip		Westboro, MA 01581										
In Payment of:		Payment for Standard Offer Service provided in : April 2008 and December 2007 reconciliation				Amount						
ABA:												
Act#												
Bank:												
						Paying Company No.		00049				
Business Unit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	232119											\$1,854,992.92
												\$1,854,992.92
Preparer's Name (Print)			Phone Number		Approver's Name (Print)			Signature		PeopleSoft User ID		
Diane E. Pickett			508-421-7168		John D. Warshaw					warsha		

**Check Stub Message**

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(maximum limit of 70 characters)

**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

**Special Handling Instructions:**

ACH Payment ☒ YES

Separate Check Y N

Return Check To \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Forward to :**  
**Accounts Payable, C-1, Syracuse for Processing**



BUYER:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation 10-May-2008

SELLER:

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: April-2008

Payment Due Date: 04-Jun-2008

Term: Net 25 days

17,204,595	kWh	\$1,854,992.92
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**Standard Offer Service**

Total Standard Offer Load for the Month:	179,627,874 kWh
Seller's load responsibility for the Month:	9.220% 16,561,690 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh

**Amount Due Seller: \$1,109,633.23**

**Fuel Index Adjustment**

Fuel Trigger Value:	\$17.67
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	4.128 cents/kWh

**Amount Due Seller: \$683,666.56**

**Supplier Reallocations**

Seller's reallocation for December 2007	642,905 kWh
Seller's Contract Price for December 2007	9.596 cents/kWh

**Amount Due Seller: \$61,693.13**

**Interest Owed**

None	\$0.00
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**Amount Due Seller: \$0.00**

**Total Amount Due Seller: \$1,854,992.92**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*



BUYER:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

Calculation 10-May-2008

SELLER:

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: April-2008

Payment Due Date: 04-Jun-2008

Term: Net 25 days

17,204,595	kWh	\$1,854,992.92
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Standard Offer Service

Total Standard Offer Load for the Month:	179,627,874 kWh
Seller's load responsibility for the Month:	9.220% 16,561,690 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
<b>Amount Due Seller:</b>	<b>\$1,109,633.23</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$17.67
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	4.128 cents/kWh
<b>Amount Due Seller:</b>	<b>\$683,666.56</b>

Supplier Reallocations

Seller's reallocation for December 2007	642,905 kWh
Seller's Contract Price for December 2007	9.596 cents/kWh
<b>Amount Due Seller:</b>	<b>\$61,693.13</b>

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

<b>Total Amount Due Seller:</b>	<b>\$1,854,992.92</b>
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*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

December 2007

Narragansett Electric Co.			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	id Asset #		Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
NECo Std Off 1	719 & 722		236,713.468	240,141.277	n/a	217,684,443	224,657,379	6,972,936

<b>REQUEST FOR PAYMENT-ACH</b>	<b>Date</b> May 19, 2008
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**PLEASE ISSUE PAYMENT AS FOLLOWS**

<b>Payable To (Name)</b>		Constellation Energy Commodities Group				<b>Vendor No.</b>	0000005367		<b>Federal Tax No. or SS#</b>	
<b>Address</b>		111 Market Street, Suite 500				<b>Payment Due Date:</b>		05/30/2008 ✓		
						<b>Invoice Number:</b>				
<b>City, State Zip</b>		Baltimore, MD 21202								
		Payment for Standard Offer Service provided in : April 2008 and December 2007 reconciliation								
<b>In Payment of:</b>		Standard Offer 2						<b>Amount</b> \$18,533,160.63 ✓		
ABA: [REDACTED]										
Act: [REDACTED]										
Bank: [REDACTED]										
						<b>Paying Company No.</b>		00049		
								<b>Originating Business Unit</b>		<b>Amount</b>
00049	232119									\$18,533,160.63
<b>Preparer's Name (Print)</b>		<b>Phone Number</b>		<b>Approver's Name (Print)</b>		<b>Signature</b>		<b>PeopleSoft User ID</b>		
Diane E. Pickett		508-421-7168		John D. Warshaw				warsha		

**Check Stub Message**

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(maximum limit of 70 characters)

**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

**Special Handling Instructions:**

**ACH Payment** ☒ **YES**

**Separate Check** Y N

**Return Check To** \_\_\_\_\_

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\_\_\_\_\_

**Forward to :**  
**Accounts Payable, C-1, Syracuse for Processing**



CHARGE TO:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

SELLER:

Constellation Energy Commodities Group  
111 Market Street, Suite 500  
Baltimore, MD 21202

Calculation Date:

10-May-2008

April-2008

Payment Due Date:

30-May-2008

171,058,998	kWh	\$18,533,160.63
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**Standard Offer 2 Service**

Total Standard Offer Load for the Month:	171,943,115 kWh
Seller's load responsibility for the Month:	100.000% 171,943,115 kWh
Seller's Weighted Average Discount for the Month:	0.000%
Stipulated Price in effect for the Month:	6.7 cents/kWh
Seller's Weighted Average Price for the Month:	6.700 cents/kWh
<b>Amount Due Seller:</b>	<b>\$11,520,188.71</b>

**Fuel Index Adjustment**

Fuel Trigger Value:	\$17.67
Fuel Trigger Point:	10.69
Fuel Trigger Adjustment Value:	4.128 cents/kWh
<b>Amount Due Seller:</b>	<b>\$7,097,811.79</b>

**Supplier Reallocations**

Seller's reallocation for December 2007	-884,117 kWh
Seller's Contract Price for December 2007	9.596 cents/kWh
<b>Amount Due Seller:</b>	<b>-\$84,839.87</b>

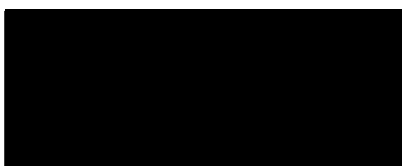
**Interest Owed**

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

<b>Total Amount Due Seller:</b>	<b>\$18,533,160.63</b>
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*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP:  
BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michelle Bestehorn at (410) 470-2445

CHARGE TO:

The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901

SELLER:

Calculation Date:

10-May-2008

Constellation Energy Commodities Group  
111 Market Street, Suite 500  
Baltimore, MD 21202

April-2008

Payment Due Date:

30-May-2008

171,058,998	kWh	\$18,533,160.63
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**Standard Offer 2 Service**

Total Standard Offer Load for the Month: 171,943,115 kWh

Seller's load responsibility for the Month: 100.000%  
171,943,115 kWh

Seller's Weighted Average Discount for the Month: 0.000%

Stipulated Price in effect for the Month: 6.7 cents/kWh

Seller's Weighted Average Price for the Month: 6.700 cents/kWh

**Amount Due Seller: \$11,520,188.71**

**Fuel Index Adjustment**

Fuel Trigger Value: \$17.67

Fuel Trigger Point: 10.69

Fuel Trigger Adjustment Value: 4.128 cents/kWh

**Amount Due Seller: \$7,097,811.79**

**Supplier Reallocations**

Seller's reallocation for December 2007 -884,117 kWh

Seller's Contract Price for December 2007 9.596 cents/kWh

**Amount Due Seller: -\$84,839.87**

**Interest Owed**

None \$0.00

**Amount Due Seller: \$0.00**

**Total Amount Due Seller: \$18,533,160.63**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

Narragansett Electric Co.								
			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
	Service	Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
	NECo Std Off 2	736	222,889.821	218,114.548	n/a	204,856,367	203,972,250	-884,117





**BUYER:**

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-May-08

**SELLER:**

FPL Energy Power Marketing, Inc.  
700 Universe Blvd  
Juno Beach, FL 33408

For Standard Offer Supplied in: April-08

Payment Due Date: 30<sup>th</sup> May-08

35,834,993	KWh	\$2,034,728.04
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**Standard Offer Service**

Total Standard Offer Load for the Month:	117,464,626 KWh
Seller's load responsibility for the Month:	29.598% 34,767,180 KWh
Contract Price in effect for the Month:	6.2 cents/KWh
<b>Amount Due Seller:</b>	<b>\$2,155,565.16</b>

**Fuel Index Adjustment**

Fuel Trigger Value:	\$0.00
Fuel Trigger Point:	\$0.00
Fuel Trigger Adjustment Value:	0.000 cents/KWh
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Supplier Reconciliation**

Seller's revised reallocation for December 2007:	1,067,813 KWh
Seller's Contract Price for December 2007:	5.800 cents/KWh
<b>Amount Due Seller:</b>	<b>\$61,933.13</b>

**SO REBATE**

2008 Rebate - CY 2007 Month 2 of 3	<b>-\$182,770.26</b>
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**Interest Owed**

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

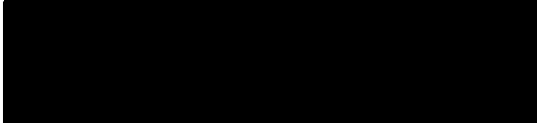
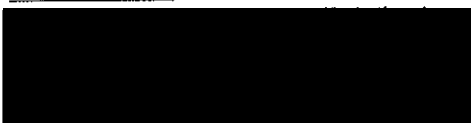
**Total Amount Due Seller: \$2,034,728.04**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Please remit the above amount to:

Wire Instructions:

ACH Instructions:





BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-May-08

SELLER:

FPL Energy Power Marketing, Inc.  
700 Universe Blvd  
Juno Beach, FL 33408

For Standard Offer Supplied in: April-08

Payment Due Date: 30-May-08

35,834,993	kWh	\$2,034,728.04
------------	-----	----------------

Standard Offer Service

Total Standard Offer Load for the Month:	117,464,626 kWh
Seller's load responsibility for the Month:	29.598% 34,767,180 kWh
Contract Price in effect for the Month:	6.2 cents/kWh
<b>Amount Due Seller:</b>	<b>\$2,155,565.16</b>

Fuel Index Adjustment

Fuel Trigger Value:	\$0.00
Fuel Trigger Point:	\$0.00
Fuel Trigger Adjustment Value:	0.000 cents/kWh
<b>Amount Due Seller:</b>	<b>\$0.00</b>

Supplier Reconciliation

Seller's revised reallocation for December 2007:	1,067,813 kWh
Seller's Contract Price for December 2007:	5.800 cents/kWh
<b>Amount Due Seller:</b>	<b>\$61,933.13</b>

SO REBATE

2008 Rebate - CY 2007 Month 2 of 3	-\$182,770.26
------------------------------------	---------------

Interest Owed

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

**Total Amount Due Seller: \$2,034,728.04**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

December 2007

Narragansett Electric Co.								
			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
	Service	id Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
	NECo-EUA Std Off	1250	149,897.378	151,198.650	n/a	137,804,193	141,411,912	3,607,719

# Retail Company Standard Offer Rebate

Seller: FPL Energy Power Marketing, Inc.

Buyer(s): Narragansett Electric (formerly Blackstone Valley Electric & Newport Electric)

Contract Date: April 25, 2003 2003 thru & incl 2010

## Calculation of SO Rebate

				Blackstone Valley & Newport Electric		
				Initial Delivered Energy - kWhs	Reallocations - kWhs	Final Delivered Energy - kWhs
Jan-07				136,367,934	-1,666,801	134,701,133
Feb-07				128,028,304	-583,894	127,444,410
Mar-07				130,122,461	-76,941	130,045,520
Apr-07				119,100,656	-1,076,332	118,024,324
May-07				121,383,151	-233,874	121,149,277
Jun-07				132,781,877	723,874	133,505,751
Jul-07				155,746,501	1,551,888	157,298,389
Aug-07				160,490,026	531,876	161,021,902
Sep-07				129,974,535	-430,460	129,544,075
Oct-07				124,965,514	-94,529	124,870,985
Nov-07				124,515,736	-419,296	124,096,440
Dec-07				137,804,193	3,607,719	141,411,912

			Delivered Energy for 2007:	1,603,114,118	
			Base SO Rebate:	\$604,125.00	Ok
			Base Delivered Energy:	1,766,300,000	ok
			SO Rebate for 2007:	\$548,310.77	
			Rebate April 2008:	\$182,770.26	
			Remaining Rebate:	\$365,540.51	
			Rebate May 2008:	\$182,770.26	
			Rebate June 2008:	\$182,770.25	

\$182,770.26

**Forward to :  
Accounts Payable, C-1, Syracuse for Processing**



**BUYER:**

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-May-08

**SELLER:**

Constellation Energy Commodities Group  
111 Market Street, Suite 500  
Baltimore, MD 21202

For Standard Offer Supplied in: April-2008

Payment Due Date: 30-May-08

67,736,345	kWh	\$4,733,470.48
------------	-----	----------------

**Standard Offer Service**

Total Standard Offer Load for the Month:	117,464,626 kWh
Seller's load responsibility for the Month:	55.947% 65,717,934 kWh
Contract Price in effect for the Month:	7.0 cents/kWh
<b>Amount Due Seller:</b>	<b>\$4,600,255.38</b>

**Fuel Index Adjustment**

Fuel Trigger Value:	\$19.39
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	4.768 cents/kWh
<b>Amount Due Seller:</b>	<b>\$3,133,431.09</b>

**Supplier Reconciliation**

Seller's revised reallocation for December 2007:	2,018,411 kWh
Seller's Contract Price for December 2007:	6.600 cents/kWh
<b>Amount Due Seller:</b>	<b>\$133,215.10</b>

**Interest Owed**

None	\$0.00
<b>Amount Due Seller:</b>	<b>\$0.00</b>

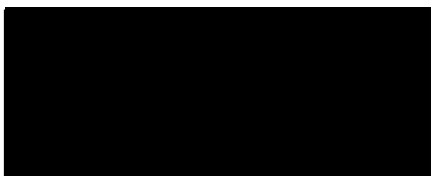
**Total Amount Due Seller:**

~~\$7,866,901.57~~

**4,733,470.48**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

WIRE INSTRUCTIONS FOR CONSTELLATION ENERGY COMMODITIES GROUP:  
BY WIRE TRANSFER IN IMMEDIATELY AVAILABLE FEDERAL FUNDS TO:



IF YOU HAVE ANY QUESTIONS PLEASE CALL Michal Bestehorn at (410) 470-2445

BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-May-08

SELLER:

Constellation Energy Commodities Group  
111 Market Street, Suite 500  
Baltimore, MD 21202

For Standard Offer Supplied in: April-2008

Payment Due Date: 30-May-08

67,736,345	kWh	\$4,733,470.48
------------	-----	----------------

Standard Offer Service

Total Standard Offer Load for the Month: 117,464,626 kWh

Seller's load responsibility for the Month: 55.947%  
65,717,934 kWh

Contract Price in effect for the Month: 7.0 cents/kWh

**Amount Due Seller: \$4,600,255.38**

Fuel Index Adjustment

Fuel Trigger Value: \$0.00

Fuel Trigger Point: \$0.00

Fuel Trigger Adjustment Value: 0.000 cents/kWh

**Amount Due Seller: \$0.00**

Supplier Reconciliation

Seller's revised reallocation for December 2007: 2,018,411 kWh

Seller's Contract Price for December 2007: 6.600 cents/kWh

**Amount Due Seller: \$133,215.10**

Interest Owed

None \$0.00

**Amount Due Seller: \$0.00**

**Total Amount Due Seller: \$4,733,470.48**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

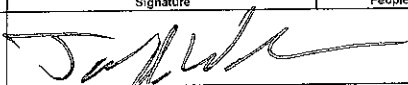
Monthly Reconciliation by Company and Service

December 2007

Narragansett Electric Co.								
			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
Service	Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment	
NECo-EUA Std Off	1250	149,897.378	151,198.650	n/a	137,804,193	141,411,912	3,607,719	

<b>REQUEST FOR PAYMENT-ACH</b>		Date	May 12, 2008
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PLEASE ISSUE PAYMENT AS FOLLOWS

Payable To (Name)		TransCanada Power Marketing, Ltd				Vendor No.	0000003190		Federal Tax No. or SS#			
Address		110 Turnpike Road, Suite 203				Payment Due Date:		05/30/2008				
						Invoice Number:						
City, State Zip		Westboro, MA 01581										
In Payment of:		Payment for Standard Offer Service provided in : April 2008 and December 2007 Reconciliation (Formerly BVNPT)				Amount						
ABA:						\$1,189,344.04						
Act#												
Bank:												
						Paying Company No.		00049				
Business Unit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	232119											\$1,264,858.19
											Total	\$1,264,858.19
Preparer's Name (Print)		Phone Number		Approver's Name (Print)		Signature		PeopleSoft User ID				
Diane E. Pickett		508-421-7168		John D. Warshaw				warsha				

**Check Stub Message**

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\_\_\_\_\_

(maximum limit of 70 characters)

**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

**Special Handling Instructions:**

ACH Payment ☒ YES

Separate Check Y N

Return Check To \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Forward to :**  
**Accounts Payable, C-1, Syracuse for Processing**





BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-May-08

SELLER:

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: April-08

Payment Due Date: 30-May-08

17,501,008	kWh	<del>\$4,998,587.58</del>
------------	-----	---------------------------

Standard Offer Service

Total Standard Offer Load for the Month: 117,464,626 kWh

Seller's load responsibility for the Month: 14.455%  
16,979,512 kWh

Contract Price in effect for the Month: 6.7 cents/kWh

**Amount Due Seller: \$1,137,627.30**

Fuel Index Adjustment

Fuel Trigger Value: \$18.75

Fuel Trigger Point: \$10.69

Fuel Trigger Adjustment Value: 4.766 cents/kWh

**Amount Due Seller: \$809,243.54**

Supplier Reconciliation

Seller's revised reallocation for December 2007: 521,496 kWh

Seller's Contract Price for December 2007: 9.917 cents/kWh

**Amount Due Seller: \$51,716.74**

Interest Owed

None \$0.00

**Amount Due Seller: \$0.00**

**Total Amount Due Seller: ~~\$4,998,587.58~~**

1,189,344.04

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-May-08

SELLER:

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: April-08

Payment Due Date: 30-May-08

17,501,008	kWh	\$1,189,344.04
------------	-----	----------------

#### Standard Offer Service

Total Standard Offer Load for the Month: 117,464,626 kWh

Seller's load responsibility for the Month: 14.455%  
16,979,512 kWh

Contract Price in effect for the Month: 6.7 cents/kWh

**Amount Due Seller: \$1,137,627.30**

#### Fuel Index Adjustment

Fuel Trigger Value: \$0.00

Fuel Trigger Point: \$0.00

Fuel Trigger Adjustment Value: 0.000 cents/kWh

**Amount Due Seller: \$0.00**

#### Supplier Reconciliation

Seller's revised reallocation for December 2007: 521,496 kWh

Seller's Contract Price for December 2007: 9.917 cents/kWh

**Amount Due Seller: \$51,716.74**

#### Interest Owed

None \$0.00

**Amount Due Seller: \$0.00**

**Total Amount Due Seller: \$1,189,344.04**

*Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.*

Monthly Reconciliation by Company and Service

December 2007


Narragansett Electric Co.								
			Load Reported to ISO (MWhs)			Billing Quantity (kWhs)		
	Service	Asset #	Initial	Adjusted	Adjustment	Initial	Adjusted	Adjustment
	NECo-EUA Std Off	1250	149,897,378	151,198,650	n/a	137,804,193	141,411,912	3,607,719

<b>REQUEST FOR PAYMENT-ACH</b>	<b>Date</b> May 12, 2008
--------------------------------	--------------------------

PLEASE ISSUE PAYMENT AS FOLLOWS

<b>Payable To (Name)</b>		TransCanada Power Marketing, Ltd		<b>Vendor No.</b>	0000003190		<b>Federal Tax No. or SS#</b>	
<b>Address</b>		110 Turnpike Road, Suite 203		<b>Payment Due Date:</b>		05/30/2008		
				<b>Invoice Number:</b>				
<b>City, State Zip</b>		Westboro, MA 01581						
<b>In Payment of:</b>		Payment for Standard Offer Service provided in : April 2008 (Fuel Index Adjustment) (Formerly BVNPT)		<b>Amount</b>				
ABA:				<b>\$809,243.54</b>				
Act#								
Bank:								
				<b>Paying Company No.</b>		00049		

Business Unit*	Activity*	Project	W/O*	Expense Type*	Orig Dept*	Charge Dept*	Billing Pool	Segment	Acct	Reg Acct	Originating Business Unit	Amount
00049	232119											\$809,243.54
<b>Total</b>											\$809,243.54	

<b>Preparer's Name (Print)</b>	<b>Phone Number</b>	<b>Approver's Name (Print)</b>	<b>Signature</b>	<b>PeopleSoft User ID</b>
Diane E. Pickett	508-421-7168	John D. Warshaw		warsha

**Check Stub Message**

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(maximum limit of 70 characters)

**Note:** Payment will be remitted electronically (ACH) if authorized by the vendor unless otherwise specified.

**Special Handling Instructions:**

ACH Payment ☒ YES

Separate Check Y N

Return Check To \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Forward to :**  
**Accounts Payable, C-1, Syracuse for Processing**



BUYER:

The Narragansett Electric Company  
(Formerly Blackstone Valley Electric Company & Newport Electric Corporation)  
280 Melrose Street  
Providence, RI 02901

Calculation Date: 10-May-08

SELLER:

TransCanada Power Marketing, Ltd.  
110 Turnpike Road, Suite 203  
Westboro, MA 01581

For Standard Offer Supplied in: April-08

Payment Due Date: 30-May-08

17,501,008	kWh	<del>\$1,998,587.58</del>
------------	-----	---------------------------

~~Standard Offer Service~~

Total Standard Offer Load for the Month:	117,464,626 kWh
Seller's load responsibility for the Month:	14.455% 16,979,512 kWh
Contract Price in effect for the Month:	6.7 cents/kWh

~~Amount Due Seller: \$1,137,627.30~~

Fuel Index Adjustment

Fuel Trigger Value:	\$18.75
Fuel Trigger Point:	\$10.69
Fuel Trigger Adjustment Value:	4.766 cents/kWh

Amount Due Seller: \$809,243.54

~~Supplier Reconciliation~~

Seller's revised reallocation for December 2007:	521,496 kWh
Seller's Contract Price for December 2007:	9.917 cents/kWh

Amount Due Seller: \$51,716.74

~~Interest Owed~~

None	\$0.00
------	--------

Amount Due Seller: \$0.00

~~Total Amount Due Seller: \$1,998,587.58~~

54  
809,243.

Note: Actual Standard Offer load reported to ISO - New England on behalf of Seller may be different than the amount shown above. The difference reflects losses from the Delivery Point in the Standard Offer Supply Contract to the Standard Offer customer meters.

Forward to :  
Accounts Payable, C-1, Syracuse for Processing



*Dominion Energy Marketing, Inc.  
PO Box 25662  
Richmond, VA 23260  
Phone: (804) 787-6125  
Fax: (866) 339-6874  
Shirley Flexon*

*The Narragansett Electric Company  
280 Melrose Street  
Providence, RI 02901*

*Attn: Electric Act./Business Operations*

*Invoice Amount: \$ 42,959.98*

Invoice Date: 05/09/08  
Payment Due: 06/04/08

Invoice # April 2008  
Vendor # 600007391

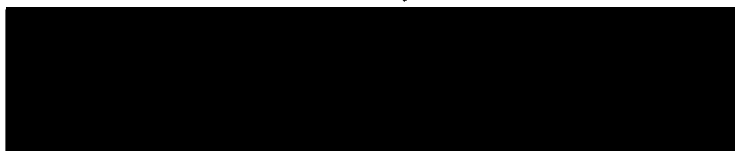
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	<u>TOTAL</u>
March TIA TOTAL (Schedule 2 & 3)	\$ 42,959.98

\$ 42,959.98

---

Wire Transfer Payment to:



**Schedule 2 & 3 Charge Summary 2008**

January	\$	53,660.22
February	\$	50,678.42
March	\$	47,211.18
April	\$	42,959.98
May	\$	-
June	\$	-
July	\$	-
August	\$	-
September	\$	-
October	\$	-
November	\$	-
December	\$	-
<b>TOTAL:</b>	<b>\$</b>	<b>194,509.80</b>

	DEMI Mwh	Schedule 2 Tariff Rate	Schedule 2 Charge
January	118,056	\$ 0.164810	\$ 19,456.83
February	109,395	\$ 0.164810	\$ 18,029.31
March	110,813	\$ 0.164810	\$ 18,263.14
April	97,052	\$ 0.164810	\$ 15,995.15
May	-	\$ 0.164810	\$ -
June	-	\$ 0.164810	\$ -
July	-	\$ 0.164810	\$ -
August	-	\$ 0.164810	\$ -
September	-	\$ 0.164810	\$ -
October	-	\$ 0.164810	\$ -
November	-	\$ 0.164810	\$ -
December	-	\$ 0.164810	\$ -
	<b>TOTAL:</b>	<b>\$</b>	<b>71,744.43</b>

	DEMI Mwh Peak	Schedule 3 Tariff Rate	Schedule 3 Charge
January	227	\$ 150.35	\$ 34,203.39
February	217	\$ 150.35	\$ 32,649.11
March	193	\$ 150.35	\$ 28,948.04
April	179	\$ 150.35	\$ 26,964.83
May	-	\$ 150.35	\$ -
June	-	\$ 150.35	\$ -
July	-	\$ 150.35	\$ -
August	-	\$ 150.35	\$ -
September	-	\$ 150.35	\$ -
October	-	\$ 150.35	\$ -
November	-	\$ 150.35	\$ -
December	-	\$ 150.35	\$ -
	<b>TOTAL:</b>	<b>\$</b>	<b>122,765.37</b>



Division Data Request 1-2

Request:

What percentage of customers and load are served by the standard offer contracts. Break the response down by residential and non-residential customers.

Response:

For the billing month of October 2008, approximately 99.08% of all of the Company's retail delivery customers receive Standard Offer Service. Approximately 99.81% of residential customers and 93.83% of non-residential customers are served on standard offer. Approximately 82.81% of the total Company kWh deliveries are for Standard Offer Service, representing 99.63% of total residential deliveries and 74.95% of total non-residential deliveries.

Division Data Request 1-3

Request:

What types of expenses comprise the approximate \$72,000 of Generation Information System expenses included in the filing?

Response:

The Generation Information System (“GIS”) expenses represent the costs incurred by the ISO for the APX administered GIS, and the associated charges of the project leader and other internal ISO staff’s time as identified by the project leader. The GIS was developed for the New England Power Pool by APX Inc., and enables efficient verification of retail electric supplier compliance with various environmental regulations. The GIS creates a certificate for each MWh of energy generated or imported into New England and allows the environmental attributes of energy to be bought and sold separately from the energy commodity. Generators, supplying environmental information on their units including fuel source and emissions data, may be able to receive a premium for their certificates as retail suppliers go to market to satisfy regulatory requirements including renewable portfolio standards or create clean or low-emissions products. The cost of GIS is born by entities required to meet renewable portfolio requirements in the various New England states in which they serve retail load.

Division Data Request 1-4

Request:

Regarding Ms Lloyd's testimony on page 9, lines 14-19, please explain in more detail the adjustment of \$ 4,047,712 to the opening Standard Offer reconciliation balance for October 2007. It appears the adjustment is to credit, in the proposed period, an overstatement of expenses charged to customers in a prior period. What was the nature of the prior period overstatement of expenses?

Response:

The adjustment of \$4,047,712 that was added to the Standard Offer beginning balance was to correct for an error in the reporting of expenses for a prior period reconciliation. Specifically, the error was due to an incorrect cell reference in the prior reconciliation Excel spreadsheet model which inadvertently double counted the protest payments<sup>1</sup> for a number of months. The error was discovered during a routine reconciliation of the revenues and expenses included in the annual Standard Offer reconciliation and the revenues and expenses recorded on the Company's general ledger by the Accounting Department.

Prepared by or under the supervision of: Jeanne A. Lloyd

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<sup>1</sup> Protest payments are those payments made to one of the Company's Standard Offer supplier that were being disputed by the Company. The payment of these charges was ultimately resolved in Docket No. 3659.

Division Data Request 1-5

Request:

Please provide the interest calculation associated with the Last Resort Service underrecovery, or explain why the interest expenses associated with the residential Last Resort Service is \$6,340, and the interest expense associated with the commercial/industrial Last Resort Service is \$ 3,985. The average monthly residential LRS underrecovery balance per JAL-5 page 2 is approximately \$ 174,000 and the average monthly C+I LRS underrecovery balance per JAL-5 page 3 is approximately \$1.5 million.

Response:

To calculate interest charges the Company determines the average monthly balance as the average of the period beginning balance plus the period ending balance. In the case of the C&I Last Resort Service reconciliation, the average balance is  $(\$667,028 + \$836,552) \div 2$ , which results in an average balance of  $(\$84,762)$ . The interest rate in effect in each month is applied to this average balance (i.e.  $(4.8\% \times 5/12 + 4.63\% \times 7/12)$ ) which results in interest charges of \$3,985.

The interest charges on the residential Last Resort Service under recovery balance are calculated similarly. The average balance is  $(\$89,124 + \$180,611) \div 2$ , which results in an average balance of  $(\$134,868)$ . The interest rate in effect in each month is applied to this average balance (i.e.  $(4.8\% \times 5/12 + 4.63\% \times 7/12)$ ) which results in interest charges of \$6,340.

Division Data Request 1-6

Request:

Regarding Schedule JAL-7, does this indicate that the C+I LRS overrecovery balance reported in last year's Reconciliation filing, Docket 3902, of \$677,028 is overstated by \$304,762? If so, is there any inconsistency in crediting back a net overrecovery of \$577,904 for that period, as agreed to by the parties, as the "true" overrecovery was less than that amount?

Response:

The expenses reflected in each month of the Last Resort Service ("LRS") reconciliation are the actual amounts that the Company paid to its suppliers in those months, regardless of whether the expense was for service provided in the current month or a reconciliation of service provided in a prior month. Therefore, the LRS reconciliation reflects the flow of payments made by the Company but does not necessarily reflect the actual cost of serving the kWh load in each month. The ISO-NE load reconciliation process occurs approximately 90-120 days following the actual service month. Therefore, the reconciliation of load for the month of September, for example, may not be invoiced to the Company until January. To the extent that the final balance reported for any reconciliation period does not reflect the "true" cost of the kWh load served during the period, the final balance of the subsequent reconciliation will reflect the adjustment.

Division Data Request 1-7

Request:

Is it accurate that, over time, the “unadjusted” overrecovery / underrecovery reconciliation balance should equal the “adjusted” balance?

Response:

Yes.

Division Data Request 1-8

Request:

Regarding Ms. Lloyd's testimony on page 14 pertaining to the RES reconciliation, the accumulated balance in the reconciliation account is an overrecovery of approximately \$3 million. Total expenses associated with the RES for the period ended September of 2008 as shown on JAL-8 page 1 are \$5.6 million (RES revenues are reported as \$5.3 million).

Why is National Grid proposing to carry forward the overrecovery to the next reconciliation period? Since National Grid is proposing to increase the RES charge effective on January 1, 2009 from the current rate of 0.084¢ to rate of 0.105¢, could the overrecovery be applied to the 2009 RES costs to eliminate the need to increase the rate in 2009?

(Please note the Division is aware that the 2009 RES proposed rate is part of Docket 4012, but the Reconciliation filing addresses the RES reconciliation amount).

Response:

In the Company's response to Commission Data Request 1-3 in Docket No. 4011, the Company calculated the estimated over-recovery for program year 2008 to be \$856,834. As indicated in the December 11, 2008 hearing in Docket No. 4011, the Company has no objection to using the estimated 2008 program year over-recovery to offset the proposed RES charge, although the final RES revenues for the period January 1, 2008 through December 1, 2008 and the actual expenses for the 2008 RECs will not be known until all of the 2008 RECs have been delivered.

Division Data Request 1-9

Request:

On page 14, Lines 19-20 of Ms. Lloyd's testimony, it states that the Company is proposing to retain the overrecovery to be used to offset expense that will be incurred in the next reconciliation period. Is the expense that Grid is proposing to be offset in the future period Standard Offer expense or RES expense?

Response:

Lines 19-20 of page 14 are referring to future Renewable Energy Standard expense.



Division Data Request 1-10

Request:

Regarding the transition charge, what has been the total contract termination charges billed to the National Grid retail companies in Rhode Island since the inception of industry restructuring?

Response:

Please see the table below for a yearly breakdown of the total contract termination charges billed the National Grid retail companies in Rhode Island since the inception of industry restructuring.

Year	Narragansett Contract Termination Charge	Newport Contract Termination Charge	Blackstone Contract Termination Charge	Total Contract Termination Charge
1998	24,395,559	15,917,578	38,796,354	79,109,490
1999	79,236,397	12,317,959	29,882,556	121,436,912
2000	59,594,899	11,070,231	26,782,494	97,447,625
2001	41,542,406	7,781,698	20,767,379	70,091,483
2002	35,130,050	8,077,302	21,275,584	64,482,936
2003	36,097,483	9,232,100	24,257,173	69,586,755
2004	33,675,354	7,542,009	21,421,829	62,639,191
2005	36,455,694	6,882,048	19,919,128	63,256,871
2006	32,817,947	4,337,127	13,404,152	50,559,227
2007	19,850,469	5,717,384	17,607,253	43,175,107
2008	11,472,003	3,779,400	11,475,785	26,727,188
	410,268,261	92,654,836	245,589,688	748,512,785