

January 5, 2009

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

**RE:** Compliance Filings Concerning Following Dockets:

Docket 4011 - 2009 Renewable Energy Standard Procurement Plan

**Docket 4012 - Electric Annual Retail Rates 2009** 

Docket 4000 - Energy Efficiency Program Plans for the 2009 Demand Side

**Management Programs** 

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's Standard Offer Service tariff, the Last Resort Service schedule of rates, and the tariff cover sheets reflecting the rates approved by the Commission at their December 23<sup>rd</sup> Open Meeting in the above-captioned proceedings.

The Last Resort Service schedule of rates reflects the approved Renewable Energy Standard ("RES") charge of 0.093¢ per kWh. The Standard Offer Service tariff, marked as 2011-A, also reflects the new RES charge as well as the approved Standard Offer Service charge of 9.2¢ per kWh. Both the Standard Offer Service charge and the RES charge are effective for consumption on and after January 1, 2009. The tariff cover sheets reflect the approved Transmission Service Cost Adjustment Factor of 1.064¢ per kWh, the Non-Bypassable Transition charge of 0.235¢ per kWh and the Conservation and Load Management charge of 0.350¢ per kWh². In addition, the Low Income Rate A-60 cover sheet reflects the approved low income credit of 1.306¢ per kWh applicable to the first 450 kWhs consumed per month, effective for bills rendered after January 1, 2009.

Please note that three of the Company's existing tariffs, Residential Storage Heating Rate E-30, Limited Traffic Signal Service Rate R-02 and Limited Service All-Electric Living Rate T-06, will expire in January 2009. Pursuant to the provisions of the Company's Second Amended

<sup>&</sup>lt;sup>1</sup> Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

<sup>&</sup>lt;sup>2</sup> Conservation and Load Management charge consists of separate charges of 0.320¢ per kWh to support Energy Efficiency activities and 0.030¢ per kWh to support the renewable energy fund that is currently administered by the Rhode Island Economic Development Corporation.

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Stipulation and Settlement approved by the Commission in Docket No. 3617, service under these three tariffs was scheduled to be "phased-out" through 2008, and beginning in 2009, each customer would be transferred to the designated rate class indicated in the availability provision of each of the expiring tariffs. The distribution charges of the expiring tariffs have been increased each year until they are now equal to the distribution charges of the designated rate class. All customers currently taking service on one of the expired tariffs will be billed on their new rate beginning with their February 2009 bill. The bill will include a message to indicate that the customer is now receiving service under a different rate schedule. In addition, the bill message will point to a location on the Company's website where additional information on the rate changes will be posted. The only rate impact that will be experienced by each customer due to the tariff change will be a change in the base transmission service charge.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

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**Enclosures** 

cc: Service Lists

### THE NARRAGANSETT ELECTRIC COMPANY STANDARD OFFER SERVICE

### **AVAILABILITY**

All Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer will receive their power supply under this Standard Offer Rate until the Customer either: (1) takes its electric supply from a non-regulated power producer; or (2) takes Last Resort Service.

Customers who leave Standard Offer Service may not return to Standard Offer Service.

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Nonregulated Power Producers.

#### MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure.

#### RATE FOR ALL CLASSES

Standard Offer 9.2¢ per kWh

Renewable Energy Standard Charge 0.093¢ per kWh

#### **RATE CHANGES**

The rates set forth in this tariff are effective for usage on and after January 1, 2009 until changes. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective January 1, 2009

### NARRAGANSETT ELECTRIC COMPANY

### NOVEMBER 2008 THROUGH APRIL 2009 RATE SCHEDULE FOR LAST RESORT SERVICE

In accordance with the terms of the Last Resort Service Tariff, the rate for Last Resort Service for Non-Residential customers is shown below for each of the months listed:

	Last Resort Service Charge	Renewable Energy Standard Charge
November 2008:	9.219¢ per kWh	0.084¢ per kWh
December:	10.360¢ per kWh	0.084¢ per kWh
January 2009:	11.496¢ per kWh	0.093¢ per kWh
February:	11.712¢ per kWh	0.093¢ per kWh
March:	10.167¢ per kWh	0.093¢ per kWh
April:	9.883¢ per kWh	0.093¢ per kWh

The rate for Residential customers shall be the same as the Standard Offer Rate.

### Effective January 1, 2009

### THE NARRAGANSETT ELECTRIC COMPANY **Basic Residential Rate** (A-16)

Retail Delivery Service

### R.I.P.U.C. No. 1170

### Monthly Charge As Adjusted

### Rates for Retail Delivery Service

Customer Charge per month	\$2.75
Non-Bypassable Transition Charge per kWh	0.235¢
Transmission Charge per kWh	0.436¢
Transmission Adjustment Factor per kWh	1.064¢
<u>Distribution Charge per kWh</u>	3.376¢
Minimum Charge per month	\$2.75
Conservation and Load Management Adjustment per kWh	0.350¢

### Rates for Standard Offer Service or Last Resort Service (Optional)

Standard Offer per kWh per Standard Offer Service tariff

Last Resort per kWh per Last Resort Service tariff

**Tax Note:** The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

# THE NARRAGANSETT ELECTRIC COMPANY **Low Income Rate** (A-60) Retail Delivery Service

R.I.P.U.C. No. 1171

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Non-Bypassable Transition Charge per kWh 0.235¢

Transmission Charge per kWh 0.338¢

Transmission Adjustment Factor per kWh 1.064¢

Distribution Charges per kWh

December through March

First 450 kWhs \* 0.382¢
Next 750 kWhs 3.055¢
kWhs in excess of 1200 kWhs 2.548¢

April through November

First 450 kWhs \* 0.382¢ kWhs in excess of 450 kWhs 3.055¢

Conservation and Load Management Adjustment per kWh 0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

Last Resort per kWh per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

<sup>\*</sup> Includes credit of 1.306¢ per kWh.

### Effective January 1, 2009

## THE NARRAGANSETT ELECTRIC COMPANY **C&I Back-Up Service Rate** (B-32)

Retail Delivery Service

R.I.P.U.C. No. 1172

Monthly Charge As Adjusted	Rates for Back-Up Service	Rates for Supplemental Service		
Rates for Retail Delivery Service	<u>Back-Op Scivice</u>	<u>Supplemental Service</u>		
Customer Charge per month	\$236.43	n/a		
Transmission Demand Charge per kW	n/a	\$1.27		
Distribution Demand Charge per kW	\$5.11	\$1.99		
<u>Distribution Demand Charge per kW</u> (Applicable to former Auxiliary Service Custome	ers) \$5.11	\$1.99		
Transmission Adjustment Factor per kWh	n/a	1.064¢		
Distribution Energy Charge per kWh	n/a	0.889¢		
Non-bypassable Transition Charge per kWh	n/a	0.235¢		
C&LM Adjustment per kWh	n/a	0.350¢		
Rates for Standard Offer Service or Last Resort Service (Optional)				
Standard Offer per kWh	n/a	per Standard Offer Service tariff		
Last Resort per kWh	n/a	per Last Resort Service tariff		

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

## THE NARRAGANSETT ELECTRIC COMPANY 3,000 kW Back-Up Service Rate (B-62)

Retail Delivery Service

### R.I.P.U.C. No. 1173

Monthly Charge As Adjusted

	Rates for Back-Up Service	Rates for Supplemental Service
Rates for Retail Delivery Service		
Customer Charge per month	\$17,118.72	n/a
Distribution Demand Charge per kW	\$2.22	\$2.22
<u>Distribution Demand Charge per kW</u> (Applicable to former Auxiliary Service Custome	ers) \$2.22	\$2.22
Transmission Demand Charge per kW	n/a	\$1.39
Transmission Adjustment Factor per kWh	n/a	1.064¢
Non-bypassable Transition Charge per kWh	n/a	0.235¢
C&LM Adjustment per kWh	n/a	0.350¢

### Rates for Standard Offer Service or Last Resort Service (Optional)

Standard Offer per kWh	n/a	per Standard Offer Service tariff
Last Resort per kWh	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

# THE NARRAGANSETT ELECTRIC COMPANY Small C&I Rate (C-06) Retail Delivery Service

Effective January 1, 2009

### R.I.P.U.C. No. 1174

Monthly Charge As Adjusted

### Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$6.00
<u>Unmetered Charge per month</u>	\$1.83
Non-Bypassable Transition Charge per kWh	0.235¢
Transmission Charge per kWh	0.536¢
Transmission Adjustment Factor per kWh	1.064¢
<u>Distribution Charge per kWh</u>	3.624¢
Conservation and Load Management Adjustment per kWh	0.350¢

### Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

### THE NARRAGANSETT ELECTRIC COMPANY Storage Cooling Rate (E-40)

Effective January 1, 2009

### Retail Delivery Service

### R.I.P.U.C. No 1190

Monthly Charge As Adjusted

### Rates for Retail Delivery Service

Customer Charge per month	\$75.15
Non-Bypassable Transition Charge per kWh	0.235¢
<u>Transmission Charge per kWh</u>	0.141¢
Transmission Adjustment Factor per kWh	1.064¢
<u>Distribution Charge per kWh</u> Peak/Shoulder Off Peak	2.536¢ 0.949¢
Conservation and Load Management Adjustment per kWh	0.350¢

### Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

### Effective January 1, 2009

# THE NARRAGANSETT ELECTRIC COMPANY General C&I Rate (G-02) Retail Delivery Service

R.I.P.U.C. No. 1176

### Monthly Charge As Adjusted

### Rates for Retail Delivery Service

Customer Charge per month	\$103.41
Transmission Charge per kW in excess of 10 kW	\$1.40
Distribution Charge per kW in excess of 10 kW	\$3.22
Non-Bypassable Transition Charge per kWh	0.235¢
Transmission Adjustment Factor per kWh	1.064¢
Distribution Charge per kWh	0.777¢
Conservation and Load Management Adjustment per kWh	0.350¢

### Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

### Effective January 1, 2009

# THE NARRAGANSETT ELECTRIC COMPANY **200 kW Demand Rate** (G-32) Retail Delivery Service

R.I.P.U.C. No. 1177

### Monthly Charge As Adjusted

### Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$236.43
Transmission Charge per kW	\$1.27
Distribution Charge per kW	\$1.99
Non-Bypassable Transition Charge per kWh	0.235¢
Transmission Adjustment Factor per kWh	1.064¢
Distribution Charge per kWh	0.889¢
Conservation and Load Management Adjustment per kWh	0.350¢

### Rates for Standard Offer Service or Last Resort Service (Optional)

Standard Offer per kWh per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

### THE NARRAGANSETT ELECTRIC COMPANY 3000 kW Demand Rate (G-62)

Effective January 1, 2009

Retail Delivery Service

### R.I.P.U.C. No. 1178

Monthly Charge As Adjusted

Rates for Retail Delivery Services

Customer Charge per month	\$17,118.72
<u>Transmission Charge per kW</u>	\$1.39
Distribution Charge per kW	\$2.22
Non-Bypassable Transition Charge per kWh	0.235¢
Transmission Adjustment Factor per kWh	1.064¢

Conservation and Load Management Adjustment per kWh 0.350¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

### **Limited Service - Private Lighting** (S-10) Retail Delivery Service

R.I.P.U.C. No. 1180

т					
<u>Luminaire</u>					
Type/Lumens		C- 1-	A 1 1-3371-		
Incondessant		<u>Code</u>	<u>Annual kWh</u>		
<u>Incandescent</u>		10	440		
1,000		10	440		
Mercury Vapo	r				
8,000	Post Top	2	908		
4,000	<b></b>	3	561		
8,000		4	908		
22,000		5	1,897		
63,000		6	4,569		
22,000 1	FL	23	1,897		
63,000 1		24	4,569		
Sodium Vapor	•				
4,000	•	70	248		
5,800		71	349		
9,600		72	490		
27,500		74	1,284		
50,000		75	1,968		
27,500	FL	77	1,284		
50,000	FL	78	1,968		
9,600	Post Top	79	490		
27,500	(24 hr)	84	2,568		
Non-Bypassab	ole Transition Ch	arge per kWh	0.235¢		
Transmission	Charge per kWh		0.259¢		
Transmission Adjustment Factor per kWh		1.064¢			
Conservation of	& Load Manage	ment Adjustment per kWh	0.350¢		
			Narragansett	Blackstone	Newport

	Narragansett	Blackstone	Newport
	<u>Zone</u>	Zone	Zone
Streetlight Credit per kWh	0.000¢	4.420¢	2.918¢

Standard Offer Service tariff (Optional)

Last Resort Service tariff (Optional)

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

# THE NARRAGANSETT ELECTRIC COMPANY General Streetlighting Service (S-14) Retail Delivery Service

R.I.P.U.C. No. 1181

<u>Luminaire</u> <u>Type/Lumens</u>	<u>Code</u>	Annual kWh		
Incandescent	Code	Alliuai K VV II		
1,000	10	440		
1,500	11	845		
Mercury Vapor		0.0		
8,000 Post Top 02		908		
4,000	03	561		
8,000	04	908		
15,000	17, 18	1,874		
22,000	05	1,897		
63,000	06	4,569		
Sodium Vapor				
4,000 70,	710, 711, 750, 755, 756	248		
5,800	71	349		
9,600	72	490		
27,500	74	1,284		
50,000	75	1,968		
27,500 (24 hr)	84	2,568		
50,000 FL	78	1,968		
9,600 Post Top	79	490		
Non-Bypassable Transition Charge per kWh		0.235¢		
Transmission Charge per kWh		0.259¢		
Transmission Adjustment Factor per kWh		1.064¢		
Conservation & Load Management Adj. per kWh		0.350¢		
		Narragansett  Zone	Blackstone Zone	Newport <u>Zone</u>
Streetlight Credit p	er kWh	0.000¢	4.420¢	2.918¢
Standard Offer Service		per Standard Offer Service tariff (Optional)		

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

per Last Resort Service tariff (Optional)

Other Rate Clauses apply as usual.

Last Resort Service

### THE NARRAGANSETT ELECTRIC COMPANY

Effective January 1, 2009

### **Electric Propulsion Rate (X-01)**

High Voltage Delivery Service

R.I.P.U.C. No. 1183

Monthly Charge As Adjusted

### Rates for High Voltage Delivery Service

Customer Charge per month	\$10,000.00
<u>Transmission Demand Charge per kW</u>	\$1.34
Non-Bypassable Transition Charge per kWh	0.235¢
Transmission Adjustment Factor per kWh	1.064¢
Distribution Energy Charge per kWh	0.312¢
Conservation and Load Management Adjustment per kWh	0.350¢

### Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

#### THE NARRAGANSETT ELECTRIC COMPANY

Effective January 1, 2009

### **Station Power Delivery and Reliability Service Rate (M-1)**

Retail Delivery Service

R.I.P.U.C. No. 1184

### Rates for Station Power Delivery and Reliability Service

Eligible Customers must select one of the two rate Options A or B below:

### **Monthly Charges**

### **OPTION A**

<u>Distribution Delivery Service Charge</u> \$3,406.18 per month

Non-Bypassable Transition Charge Higher of: 0.235¢ per kWh or \$3,500

Conservation and Load Management Charge Higher of 0.350¢ per kWh or \$800

### **OPTION B**

<u>Distribution Delivery Service Charge</u> \$3,406.18 per month

Non-Bypassable Transition Charge 0.235¢ per kWh

Conservation and Load Management Charge 0.350¢ per kWh

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.