

Thomas R. Teehan Senior Counsel Rhode Island

August 20, 2009

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3982 - National Grid, Gas Cost Recovery ("GCR") Monthly Filing of GCR Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid's monthly filing of gas costs and gas cost revenue collections data. Based on nine months of actual data, and three months of projected data, the October 31, 2009 deferred gas cost balance is an under-collection of \$11.7 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2008 starting balance of a \$5.3 million under-collection, plus actual gas costs and gas cost collections for November 2008 through July 2009 along with projected costs for August through October 2009. These projected costs are updated to reflect the August 13, 2009 NYMEX strip and the implementation of in-sourcing. In addition a proportionate amount of hedging costs has been allocated to the costs of storage to reflect the inclusion of storage quantities in the hedging program.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of July 2009, the Company incurred actual gas costs of \$8.2 million, working capital of \$60 thousand and GCR revenue collections of \$8.8 million, for a net over-collection of approximately \$0.5 million. Schedule 2 provides a breakdown of actual gas costs for November 2008 through July 2009 and projected gas costs for August through October 2009. Schedule 3 summarizes actual gas cost revenue collections for November 2008. Schedule 4 summarizes actual gas cost revenue collections for December 2008 through July 2009 and projected gas cost revenue collections for August through October 2009. Schedule 5 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 6. Schedule 7 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Gary Beland at (781) 907-2129.

Very truly yours,

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Thomas R. Teehan

Enclosures Docket 3982 Service List cc:

Docket No. 3982 – National Grid – Annual Gas Cost Recovery Filing ("GCR") - Service List as of 1/28/09

Name/Address	E-mail	Phone/FAX
Thomas R. Teehan, Esq.	Thomas.teehan@us.ngrid.com	401-784-7667
National Grid	Peter.Czekanski@us.ngrid.com	401-784-4321
280 Melrose St.	Learne seenlar Que revid ser	
Providence, RI 02907	Joanne.scanlon@us.ngrid.com	
Leo Wold, Esq.	lwold@riag.ri.gov	401-222-2424
Dept. of Attorney General	Sscialabba@ripuc.state.ri.us	401-222-3016
150 South Main St. Providence RI 02903	Mtobin@riag.ri.gov	—
	dmacrae@riag.ri.gov	_
Bruce Oliver	Boliver.rha@verizon.net	703-569-6480
Revilo Hill Associates		
7103 Laketree Drive		
Fairfax Station, VA 22039		
File an original & nine (9) copies w/:	Lmassaro@puc.state.ri.us	401-780-2107
Luly E. Massaro, Commission Clerk		401-941-1691
Public Utilities Commission	plucarelli@puc.state.ri.us	
89 Jefferson Blvd.	sccamara@puc.state.ri.us	
Warwick RI 02888	Anault@puc.state.ri.us	
John Farley, TEC-RI	jfarley316@hotmail.com	401-621-2240

National Grid Rhode Island Service Area Deferred Gas Cost Balance

	Nov-08 30 actual	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 actual	Mar-09 31 actual	Apr-09 30 actual	May-09 31 actual	Jun-09 30 actual	Jul-09 31 actual	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast	Nov - Oct 365
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$2,203,784)	(\$1,873,133)	(\$2,660,560)	(\$4,537,969)	(\$6,288,682)	(\$7,564,780)	(\$8,132,795)	(\$6,714,569)	(\$5,471,703)	(\$4,298,338)	(\$2,251,707)	(\$280,674)	
Supply Fixed Costs (net of cap rel)	\$2,077,178	\$2,006,675	\$1,644,941	\$2,004,324	\$1,757,653	\$1,765,882	\$2,591,897	\$1,942,053	\$1,778,133	\$2,505,794	\$2,504,685	\$2,505,794	\$25,085,009
Capacity Release	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
Working Capital	\$15,844	\$15,307	\$12.547	\$15,289	\$13,407	\$13,470	\$19,771	\$14,814	\$13.563	\$19,114	\$19,105	\$19,114	\$191,344
Total Supply Fixed Costs	\$2,093,022	\$2,021,982	\$1,657,488	\$2,019,613	\$1,771,060	\$1,779,352	\$2,611,667	\$1,956,867	\$1,791,696	\$2,524,907	\$2,523,791	\$2,524,907	\$25,276,353
Supply Fixed - Collections	\$1,758,187	\$2,805,840	\$3,531,078	\$3,765,138	\$3,039,808	\$2,339,307	\$1,185,564	\$707,745	\$613,147	\$474,802	\$551,457	\$660,899	\$21,432,972
Prelim. Ending Balance	(\$1,868,949)	(\$2,656,992)	(\$4,534,150)	(\$6,283,494)	(\$7,557,430)	(\$8,124,735)	(\$6,706,692)	(\$5,465,447)	(\$4,293,154)	(\$2,248,232)	(\$279,374)	\$1,583,334	+,,
Month's Average Balance	(\$2,036,367)	(\$2,265,062)	(\$3,597,355)	(\$5,410,731)	(\$6,923,056)	(\$7,844,758)	(\$7,419,743)	(\$6,090,008)	(\$4,882,429)	(\$3,273,285)	(\$1,265,541)	\$651,330	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,184)	(\$3,568)	(\$3,819)	(\$5,188)	(\$7,350)	(\$8,060)	(\$7,877)	(\$6,257)	(\$5,183)	(\$3,475)	(\$1,300)	\$691	(\$55,571)
Asset Management Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Fixed Ending Balance	(\$1,873,133)	(\$2,660,560)	(\$4,537,969)	(\$6,288,682)	(\$7,564,780)	(\$8,132,795)	(\$6,714,569)	(\$5,471,703)	(\$4,298,338)	(\$2,251,707)	(\$280,674)	\$1,584,026	
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II. Storage Fixed Cost Deferred													
Beginning Balance	(\$633,536)	(\$590,794)	(\$690,750)	(\$1,107,708)	(\$1,928,427)	(\$2,241,786)	(\$2,350,918)	(\$1,485,263)	(\$1,057,907)	(\$395,492)	\$176,061	\$716,112	
Storage Fixed Costs	(\$633,536) \$706,326	(\$590,794) \$978,503	(\$690,750) \$1,085,153	(\$1,107,708) \$759,164	(\$1,928,427) \$974,956	(\$2,241,786) \$848,099	(\$2,350,918) \$1,366,769	(\$1,485,263) \$733,332	(\$1,057,907) \$946,348	(\$395,492) \$741,011	\$741,011	\$710,112 \$741,011	\$10,621,683
LNG Demand to DAC			(\$98,428)		(\$77,112)	(\$57,601)		(\$57,009)	(\$77,196)	(\$26,460)		(\$26,460)	(\$603,063)
Supply Related LNG O & M	(\$26,460) \$43,241	(\$35,994) \$47,253	(\$98,428) \$47,253	(\$39,623) \$47,253	(\$77,112) \$47,253	(\$57,601) \$47,253	(\$54,260) \$47,253	(\$57,009) \$47,253	(\$77,196) \$47,253	(\$26,460) \$47,253	(\$26,460) \$47,253	(\$26,460) \$47,253	(\$603,063) \$563,029
			\$47,253 \$7,887		\$47,253 \$7,209		\$47,253 \$10,372	\$47,253 \$5,519	\$6,990	\$47,253 \$5,811	\$5,811	\$47,253 \$5,811	\$563,029 \$80,715
Working Capital Total Storage Fixed Costs	<u>\$5,516</u> \$728.623	<u>\$7,550</u> \$997,312	<u>\$7,007</u> \$1.041.866	<u>\$5,849</u> \$772,643	\$952,307	<u>\$6,390</u> \$844,141	\$10,372 \$1,370,134	<u>\$5,519</u> \$729.097	\$923.396	\$767.615	\$767.615	\$767.615	<u>\$80,715</u> \$10.662.364
5	\$728,623 \$0	\$997,312 \$0	\$1,041,866 \$0	\$772,643 \$0	\$952,307 \$0	\$844,141 \$0	\$1,370,134 \$0	\$729,097 \$0	\$9∠3,396 \$0	۵۱۵,۵۱۶ \$0	\$767,615 \$0	۵۲۵۲,۵۱5 \$0	\$10,002,304
TSS Peaking Collections Storage Fixed - Collections	\$0 \$684,624	ەر \$1,096,260	ەن \$1,457,869	ەر \$1,591,907	ەر \$1,263,453	50 \$950,916	502,444	₄₀ \$300,435	\$0 \$260,209	₅₀ \$195,946	5 0 \$228,022	₄₀ \$272,890	\$8,804,975
Prelim. Ending Balance	(\$589,537)	(\$689,742)	(\$1,106,754)	(\$1,926,972)	(\$2,239,573)	(\$2,348,560)	(\$1,483,228)	(\$1,056,602)	(\$394,721)	\$176,177	\$228,022 \$715,654	\$1,210,837	\$0,004,975
Month's Average Balance	(\$611,537)	(\$640,268)	(\$898,752)	(\$1,517,340)	(\$2,084,000)	(\$2,295,173)	(\$1,917,073)	(\$1,270,933)	(\$726,314)	(\$109,657)	\$445,857	\$963,475	
Interest Rate (BOA Prime minus 200 bps)	(\$011,537) 2.50%	(\$040,208) 1.85%	(\$696,752)	(\$1,517,340) 1.25%	(\$2,084,000)	(\$2,295,173)	(\$1,917,073)	(\$1,270,933) 1.25%	(\$726,314) 1.25%	(\$109,657)	\$445,857 1.25%	\$903,475 1.25%	
Interest Applied	(\$1,257)	(\$1,009)	(\$954)	(\$1,455)	(\$2,212)	(\$2,358)	(\$2,035)	(\$1,306)	(\$771)	(\$116)	\$458	\$1,023	(\$11,992)
			· · · /	,	,		,		, ,	\$176.061	\$438 \$716.112	\$1,023 \$1.211.860	(\$11,992)
Storage Fixed Ending Balance	(\$590,794)	(\$690,750)	(\$1,107,708)	(\$1,928,427)	(\$2,241,786)	(\$2,350,918)	(\$1,485,263)	(\$1,057,907)	(\$395,492)	\$176,061	\$716,112	\$1,211,860	
III. Variable Supply Cost Deferred													
Beginning Balance	\$14,704,530	\$25,739,329	\$39,733,501	\$54,500,333	\$57,813,800	\$59,613,979	\$51,659,406	\$45,872,883	\$43,804,405	\$42,250,882	\$42,689,235	\$42,548,989	
Variable Supply Costs	\$26,151,719	\$39,470,206	\$51,940,843	\$42,921,436	\$33,798,176	\$16,808,105	\$6,754,846	\$6,093,700	\$5,032,342	\$5,471,525	\$5,721,448		\$250,079,181
Variable Delivery Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	\$11,100	\$11,260	\$11,057	\$10,712	\$9,924	\$9,781	\$8,830	\$72,665
Fuel Cost Allocated to Storage	\$0	\$0	\$0	\$0	\$0	\$72,157	\$97,908	\$56,372	\$58,527	\$50,336	\$49,999	\$48,651	\$433,950
Working Capital	<u>\$199,480</u>	<u>\$301,071</u>	<u>\$396,195</u>	<u>\$327,397</u>	<u>\$257,806</u>	<u>\$128,844</u>	<u>\$52,357</u>	<u>\$46,996</u>	<u>\$38,914</u>	<u>\$42,195</u>	<u>\$44,098</u>	<u>\$76.067</u>	\$1,911,422
Total Supply Variable Costs	\$26,351,200	\$39,771,278	\$52,337,038	\$43,248,833	\$34,055,983	\$17,020,206	\$6,916,372	\$6,208,125	\$5,140,495	\$5,573,981	\$5,825,326	* - / /	\$252,497,218
Supply Variable - Collections	\$15,357,422	\$26,744,454	\$37,604,824	\$39,976,880	\$32,313,986	\$25,001,371	\$12,711,046	\$8,322,646	\$6,672,963	\$5,180,692	\$6,009,336		\$223,058,245
Deferred Responsibility	\$488	\$33,936	\$15,378	\$12,309	\$4,117	\$30,540	\$43,594	\$0	\$66,711	\$0	\$0	\$0	
Prelim. Ending Balance	\$25,697,820	\$38,732,217	\$54,450,338	\$57,759,977	\$59,551,679	\$51,602,275	\$45,821,138	\$43,758,361	\$42,205,226	\$42,644,171	\$42,505,225	\$45,434,747	
Month's Average Balance	\$20,201,175	\$32,235,773	\$47,091,920	\$56,130,155	\$58,682,740	\$55,608,127	\$48,740,272	\$44,815,622	\$43,004,815	\$42,447,526	\$42,597,230	\$43,991,868	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	A=0 · - · -
Interest Applied	\$41,509	\$50,782	\$49,995	\$53,823	\$62,300	\$57,132	\$51,745	\$46,043	\$45,656	\$45,064	\$43,764	\$46,704	\$594,518
Gas Procurement Incentive/(penalty)	\$0	\$950,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$950,502
Supply Variable Ending Balance	\$25,739,329	\$39,733,501	\$54,500,333	\$57,813,800	\$59,613,979	\$51,659,406	\$45,872,883	\$43,804,405	\$42,250,882	\$42,689,235	\$42,548,989	\$45,481,451	

National Grid Rhode Island Service Area Deferred Gas Cost Balance

	Nov-08 30 actual	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 actual	Mar-09 31 actual	Apr-09 30 actual	May-09 31 actual	Jun-09 30 actual	Jul-09 31 actual	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast	Nov - Oct 365
IVa. Storage Variable Product Cost Deferred Beginning Balance	(\$5,292,877)	(\$6,814,088)	(\$9,627,224)	(\$13,868,371)	(\$19,539,695)	(\$24,192,079)	(\$27,306,368)	(\$28,934,515)	(\$29,697,766)	(\$30,294,688)	(\$30,634,306)	(\$31,082,682)	
Storage Variable Prod. Costs - LNG	\$752,235	\$1,431,628	\$2,056,513	\$818,537	\$565,503	\$125,465	\$150,779	\$169,989	\$126,042	\$168,832	\$161,201	\$164,662	\$6,691,387
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$0	\$0	\$0	\$0	\$0	\$575,851	\$26,538	\$10,405	\$4,445	\$0	\$0	\$0	\$617,238
Supply Related LNG to DAC	(\$126,376)	(\$240,514)	(\$345,494)	(\$137,514)	(\$95,005)	(\$21,078)	(\$25,331)	(\$28,558)	(\$21,175)	(\$28,364)	(\$27,082)	(\$27,663)	(\$1,124,153)
Supply Related LNG O & M	\$30,455	\$32,857	\$32,857	\$32,857	\$32,857	\$35,844	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$394,870
Inventory Financing - LNG	\$59,423	\$55,377	\$45,913	\$41,119	\$38,950	\$39,578	\$38,159	\$39,282	\$44,813	\$44,920	\$47,468	\$50,330	\$545,334
Inventory Financing - UG	\$53,529	\$53,529	\$53,529	\$53,529	\$53,529	\$187,574	\$230,252	\$278,443	\$319,576	\$311,776	\$340,370	\$364,675	\$2,300,311
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$5,025	<u>\$9,336</u>	<u>\$13,302</u>	<u>\$5,445</u>	\$3,840	\$5,439	<u>\$1,410</u>	<u>\$1,409</u>	<u>\$1,084</u>	<u>\$1,322</u>	<u>\$1,274</u>	<u>\$1,296</u>	<u>\$50,182</u>
Total Storage Variable Product Costs Storage Variable Product Collections	\$774,292	\$1,342,214	\$1,856,620 \$6,085,302	\$813,973 \$6,469,288	\$599,674	\$948,674 \$4,036,522	\$454,665 \$2,052,974	\$503,827 \$1,236,974	\$507,643 \$1,072,736	\$531,344 \$838,637	\$556,088	\$586,157	\$9,475,170 \$35,579,019
Prelim. Ending Balance	\$2,283,078 (\$6,801,662)	\$4,142,409 (\$9,614,283)	\$6,085,302 (\$13,855,905)	\$6,469,288 (\$19,523,685)	\$5,228,856 (\$24,168,877)	\$4,036,522 (\$27,279,927)	\$2,052,974 (\$28,904,677)	\$1,236,974 (\$29,667,663)	(\$30,262,860)	\$838,637	\$972,776 (\$31,050,995)	\$1,159,467 (\$31,655,993)	\$35,579,019
Month's Average Balance	(\$6,047,270)	(\$8,214,186)	(\$13,855,905)	(\$16,696,028)	(\$21,854,286)	(\$25,736,003)	(\$28,904,677) (\$28,105,522)	(\$29,301,089)	(\$29,980,313)	(\$30,448,335)	(\$30,842,650)	(\$31,369,337)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	(\$11,741,304) 1.25%	(\$10,030,020) 1.25%	(\$21,034,200)	(\$23,730,003)	1.25%	(\$23,301,003)	(\$23,300,313)	1.25%	(\$30,042,050)	1.25%	
Interest Applied	(\$12,426)	(\$12,940)	(\$12,465)	(\$16,010)	(\$23,201)	(\$26,441)	(\$29,838)	(\$30,104)	(\$31,828)	(\$32,325)	(\$31,688)	(\$33,303)	(\$292,570)
Storage Variable Product Ending Bal.	(\$6,814,088)	(\$9,627,224)	(\$13,868,371)	(\$19,539,695)	(\$24,192,079)	(\$27,306,368)	(\$28,934,515)	(\$29,697,766)	(\$30,294,688)	(\$30,634,306)	(\$31,082,682)	(\$31,689,296)	(+===,====)
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IVb. Stor Var Non-Prod Cost Deferred			((
Beginning Balance	(\$1,256,994)	(\$1,411,684)	(\$1,730,359)	(\$1,669,611)	(\$1,770,233)	(\$3,315,644)	(\$3,772,937)	(\$4,071,588)	(\$4,255,144)	(\$4,426,026)	(\$4,566,059)	(\$4,717,702)	(64)
Storage Variable Non-prod. Costs	\$0 \$0	\$0 \$0	\$594,288	\$477,455	(\$1,071,743)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	(\$1)
Variable Delivery Storage Costs Variable Injection Storage Costs	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50 (\$11,100)	ەر (\$11,260)	50 (\$11,057)	₅₀ (\$10,712)	5 0 (\$9,924)	\$0 (\$9,781)	5 0 (\$8,830)	\$0 (\$72,665)
Fuel Costs Allocated to Storage	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$72,157)	(\$97,908)	(\$56,372)	(\$58,527)	(\$50,336)	(\$49,999)	(\$48,651)	(\$433,950)
Working Capital	\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$4,533	\$3,642	(\$8,175)	(\$72,137) (\$635)	(\$833)	(\$50,572) (\$514)	(\$528)	(\$30,330) (\$460)	(\$456) (\$456)	(\$438)	(\$3,864)
Total Storage Var Non-product Costs	<u>\$0</u> \$0	<u>\$0</u>	\$598,821	\$481,097	(\$1,079,918)	(\$83,892)	(\$110,001)	(\$67,944)	(\$69,768)	(\$60,720)	(\$60,236)	(\$57,919)	(\$510,481)
Storage Var Non-Product Collections	\$151,951	\$316,202	\$536,269	\$580,070	\$462,794	\$369,761	\$184,489	\$111,337	\$96,509	\$74,542	\$86,640	\$103,146	\$3,073,710
Prelim. Ending Balance	(\$1,408,945)	(\$1,727,886)	(\$1,667,808)	(\$1,768,585)	(\$3,312,945)	(\$3,769,297)	(\$4,067,426)	(\$4,250,868)	(\$4,421,421)	(\$4,561,289)	(\$4,712,935)	(\$4,878,767)	
Month's Average Balance	(\$1,332,970)	(\$1,569,785)	(\$1,699,083)	(\$1,719,098)	(\$2,541,589)	(\$3,542,470)	(\$3,920,181)	(\$4,161,228)	(\$4,338,282)	(\$4,493,657)	(\$4,639,497)	(\$4,798,234)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,739)	(\$2,473)	(\$1,804)	(\$1,648)	(\$2,698)	(\$3,640)	(\$4,162)	(\$4,275)	(\$4,606)	(\$4,771)	(\$4,767)	(\$5,094)	(\$42,676)
Storage Var Non-Product Ending Bal.	(\$1,411,684)	(\$1,730,359)	(\$1,669,611)	(\$1,770,233)	(\$3,315,644)	(\$3,772,937)	(\$4,071,588)	(\$4,255,144)	(\$4,426,026)	(\$4,566,059)	(\$4,717,702)	(\$4,883,861)	
GCR Deferred Summary													
Beginning Balance	\$5,317,339	\$15,049,629	\$25,024,608	\$33,316,674	\$28,286,762	\$22,299,691	\$10,096,389	\$4,666,947	\$3,321,883	\$2,836,338	\$5,413,223	\$7,184,043	
Gas Costs	\$29,721,272	\$43,799,522	\$57,057,369	\$46,978,537	\$36,025,019	\$20,354,973	\$11,159,760	\$9,261,748	\$8,233,439	\$9,269,145	\$9,542,752	\$13,767,293	\$295,170,826
Working Capital	\$225,865	\$333,264	\$434,465	\$357,622	\$274,087	\$153,509	\$83,077	\$68,223	\$60,024	\$67,983	\$69,832	\$101,849	\$2,229,798
Total Costs	\$29,947,137	\$44,132,786	\$57,491,833	\$47,336,159	\$36,299,105	\$20,508,481	\$11,242,837	\$9,329,972	\$8,293,462	\$9,337,127	\$9,612,584		\$297,400,624
Collections	\$20,235,750	\$35,139,101	\$49,230,720	\$52,395,592	\$42,313,014	\$32,728,417	\$16,680,111	\$10,679,137	\$8,782,275	\$6,764,619	\$7,848,231		\$292,155,994
Prelim. Ending Balance	\$15,028,725	\$24,043,314	\$33,285,722	\$28,257,241	\$22,272,853	\$10,079,755	\$4,659,115	\$3,317,782	\$2,833,071	\$5,408,846	\$7,177,575	\$11,694,159	
Month's Average Balance	\$10,173,032	\$19,546,471	\$29,155,165	\$30,786,957	\$25,279,808	\$16,189,723	\$7,377,752	\$3,992,365	\$3,077,477	\$4,122,592	\$6,295,399	\$9,439,101	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	A 4 A 4 T A 5
Interest Applied	\$20,903	\$30,792	\$30,952	\$29,522	\$26,838	\$16,633	\$7,833	\$4,102	\$3,267	\$4,377	\$6,468	\$10,021	\$191,708
Gas Purchase Plan Incentives/(Penalties)	\$0	\$950,502	\$0	\$0	\$0 \$00,000	\$0	\$0 \$1.000.047	\$0 \$2,224,002	\$0	\$0 \$5 442 222	\$0	\$0 \$14 704 480	
Ending Bal. W/ Interest	\$15,049,629	\$25,024,608	\$33,316,674	\$28,286,762	\$22,299,691	\$10,096,389	\$4,666,947	\$3,321,883	\$2,836,338	\$5,413,223	\$7,184,043	\$11,704,180	
	A0 744 007	A A AAA AAF	**	(05 050 100)	(00.040.000)	(\$10.010.000)	(05 407 074)	(*********	(0.00.0.0)	* ~ * *	A. 70. 050		

\$9,711,387

\$8,993,685

\$8,261,114

(\$5,059,433)

Under/(Over)-collection

(\$6,013,909) (\$12,219,936) (\$5,437,274) (\$1,349,166)

(\$488,813)

\$2,572,508

\$1,764,353

\$4,510,116

Projected Gas costs using

Projected Gas costs using													
08-13-2009 NYMEX	Nov-08 actual	Dec-08 actual	Jan-09 actual	Feb-09 actual	Mar-09 actual	Apr-09 actual	May-09 actual	Jun-09 actual	Jul-09 actual	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
SUPPLY FIXED COSTS - Pipeline & Supplier	actual	actual	Iorecast	Iorecast	Iorecast								
Merrill Lynch	(\$571,083)	(\$165,087)	(315,516)	(89,448)	(186,131)	\$13,278							
Algonquin	\$696,699	\$660,748	\$658,696	\$665,662	\$658,696	\$546,189	730,679	\$655,475	\$636,746	\$611,785	\$611,785	\$611,785	\$7,744,944
Texas Eastern	\$0	\$0	\$0	\$0	\$0								\$0
TETCO/Texas Eastern	\$537,403	\$512,721	\$527,921	\$552,519	\$544,453	\$544,552	776,938	\$525,487	\$517,240	\$744,490	\$744,490	\$744,490	\$7,272,703
Tennessee	\$713,379	\$711,520	\$705,562	\$694,581	\$698,234	\$696,712	785,021	\$694,251	\$721,128	\$773,986	\$773,986	\$773,986	\$8,742,345
NETNE										\$10,610	\$10,610	\$10,610	\$31,830
Nova										\$4,603	\$4,455	\$4,603	\$13,661
Transcanada Dominion	\$35,201	\$34,521	\$35,201	\$35,201	\$34,521	\$2,340	2,340	\$2,340	\$3,170	\$29,749 \$2,346	\$28,790 \$2,346	\$29,749 \$2,346	\$88,289 \$191,874
Transco	\$35,201 \$0	\$34,521 \$0	\$35,201	\$35,201	\$34,521 \$0	φ 2 ,340	2,340	\$2,340 \$0	\$3,170	\$2,346 \$7,129	\$2,346 \$7,129	\$2,346 \$7,129	\$191,874 \$21,386
Columbia	\$283,164	\$283,164	\$283,164	\$283,164	\$282,120	\$282,120	282,120	\$319,428	\$305,525	\$283,259	\$283,259	\$283,259	\$3,453,746
Hubline	+	+-··· ···	+====,	+	+	+,		* ••••,· = •	*****	\$74,216	\$74,216	\$74,216	\$222,649
Westerly Lateral	\$61,453	\$61,426	\$63,479	\$57,194	\$51,235			\$60,149	\$63,103	\$60,149	\$60,149	\$60,149	\$598,486
Others	\$320,962	\$316,511	(\$53,970)	\$295,873	\$73,141	\$175,541	\$548,537	\$210,279	\$57,746	\$312,863	\$312,863	\$312,863	\$2,883,210
Less Credits from Insourcing						\$83,333	\$83,333	\$83,333	\$83,333	\$83,333	\$83,333	\$83,333	\$83,333
Less Credits from Mkter Releases		\$408,849	\$259,596	\$490,422	\$398,616	\$411,517	\$450,405	\$442,022	\$443,193	\$326,057	\$326,057	\$326,057	\$4,282,791
TOTAL SUPPLY FIXED COSTS - Pipeline & Supplier	\$2,077,178	\$2,006,675	\$1,644,941	\$2,004,324	\$1,757,653	\$1,765,882	\$2,591,897	\$1,942,053	\$1,778,133	\$2,505,794	\$2,504,685	\$2,505,794	\$26,982,330
STORAGE FIXED COSTS - Facilities Texas Eastern SS-1 Demand	\$87,900	\$87,903	\$87,886	\$87,830	\$88,258	\$84,360	\$82,280	\$86,996	\$87,781	\$81,870	\$81,870	\$81,870	\$1,026,804
Texas Eastern SS-1 Capacity Texas Eastern FSS-1 Demand Texas Eastern FSS-1 Capacity										\$13,361 \$845 \$610	\$13,361 \$845 \$610	\$13,361 \$845 \$610	\$40,084 \$2,535 \$1,831
Dominion GSS Demand Dominion GSS Capiacity Dominion GSS-TE Demand Dominion GSS-TE Capacity	\$83,366	\$83,507	\$83,435	\$83,435	\$83,456	\$83,456	\$83,456	\$36,525	\$83,456	\$21,381 \$15,070 \$26,882 \$19,957	\$21,381 \$15,070 \$26,882 \$19,957	\$21,381 \$15,070 \$26,882 \$19,957	\$768,235 \$45,210 \$80,646 \$59,870
Tennessee FSMA Demand	\$39,428	\$39,428	\$34,310	\$40,153	\$39,428	\$39,428	\$39,428	\$39,428	\$39,428	\$24,344	\$24,344	\$24,344	\$423,493
Tennessee FSMA Capacity										\$15,084	\$15,084	\$15,084	\$45,252
Columbia FSS Demand	\$9,745	\$9,745	\$9,745	\$9,745	\$9,725	\$9,745		(\$9,725)	\$0	\$3,835	\$3,835	\$3,835	\$60,231
Columbia FSS Capacity	¢457.500	¢457.500	\$157,500	\$157,500	\$457 500	\$157,500	\$157,500	\$457 500	¢457 500	\$5,915	\$5,915	\$5,915	\$17,744 \$1,890,000
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,690,000
TOTAL FIXED STORAGE COSTS	\$377,939	\$378,083	\$372,876	\$378,663	\$378,367	\$374,489	\$362,665	\$310,725	\$368,166	\$386,654	\$386,654	\$386,654	\$4,461,933
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1													
Algonquin delivery for FSS													
TETCO delivery for FSS													
Algonquin SCT for SS-1 Algonquin delivery for GSS, GSS-TE,													
Algonquin SCT delivery for GSS-TE Algonquin delivery for GSS Conv Tennessee delivery for GSS Tennessee delivery for FSMA													
TETCO delivery for GSS TETCO delivery for GSS-TE TETCO delivery for GSS-TE													
TETCO delivery for GSS Conv Dominion delivery for GSS Conv Dominion delivery for GSS													
Algonquin delivery for FSS Columbia Delivery for FSS Distrigas FLS call payment TRANSCO													
Conoco Williams													
STORAGE DELIVERY FIXED COST \$	\$328,387	\$600,420	\$712,277	\$380,501	\$596,589	\$473,610	\$1,004,105	\$422,608	\$578,182	\$354,357	\$354,357	\$354,357	\$5,350,769
TOTAL STORAGE FIXED	\$706,326	\$978,503	\$1,085,153	\$759,164	\$974,956	\$848,099	\$1,366,769	\$733,332	\$946,348	\$741,011	\$741,011	\$741,011	\$9,812,703

\$2,783,504

\$2,985,178

\$2,730,094

\$2,763,488

TOTAL FIXED COSTS

\$2,613,981

\$3,958,666

\$2,675,386

\$2,724,481

\$3,246,804 \$3,245,696

\$2,732,609

\$36,795,032

\$3,246,804

Projected Gas costs using													
08-13-2009 NYMEX	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-Oct
	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	
VARIABLE SUPPLY COSTS (Includes Injections)													
Tennessee Zone 0	\$174,060	\$372.099	(\$475,370)	\$15,221	\$19,385	\$10,642	\$42,612			\$743,907	\$891.128	\$1.027.265	\$2.820.949
Tennessee Zone 1	\$174,000	\$572,033	(\$473,370)	ψ10,221	\$13,303	ψ10,0 4 2	ψ 1 2,012			\$0	\$031,120	\$0 \$0	\$0
Tennessee Connexion										\$1,090,686	\$1,039,339	\$1,204,881	\$3,334,906
Tennessee Dracut										\$20,489	\$0	\$1,334,576	\$1,355,065
TETCO STX										\$854,558	\$814,130	\$945,423	\$2,614,111
TETCO ELA										\$0	\$0	\$0	\$0
TETCO WLA										\$0	\$0	\$0	\$0
TETCO ETX										\$925,246	\$881,641	\$1,022,452	\$2,829,338
TETCO NF										\$0	\$0	\$0	\$0
M3 Delivered										\$0	\$0	\$0	\$0
Maumee Supplemental										\$39,958	\$47,097	\$16,583	\$103,638
Broadrun Col										\$38,436	\$30,395	\$59,518	\$128,348
Columbia AGT					•					\$0	\$0	\$0	\$0
Dominion to B&W	\$2,695	\$3,062	\$3,523	\$3,829	\$179	\$1,731	\$279			\$0	\$0	\$0	\$15,298
Dominion to TETCO FTS										\$0	\$0	\$0	\$0
Transco at Wharton										\$0	\$0	\$0	\$0
ANE to Tennessee										\$70,339 \$0	\$66,672 \$0	\$80,218 ©0	\$217,229 \$0
Niagara to Tennessee TETCO to B & W										\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
DistriGas FCS	\$627,493	\$1,253,616	\$1,441,960	\$3,089,011	\$661,128	\$570,261	\$0			\$0 \$0	\$0 \$0	\$0 \$0	\$7,643,469
Hubline	\$027,495	(\$15,330)	\$0,441,300	\$0	\$001,120	\$070,201	\$0 \$0			\$29,194	\$25,047	\$978,381	\$1,017,293
Suppliers	\$19,826,952	\$30,210,771	\$42,316,949	\$26,657,358	\$19,715,729	\$8,883,088	\$2,034,605	2,668,278	2,697,630	φ20,104	φ20,047	φ070,001	ψ1,017,200
Total Pipeline Commodity Charges	\$20,631,200	\$31,824,218	\$43,287,062	\$29,765,419	\$20,396,421	\$9,465,722	\$2,077,495	\$2,668,278	\$2,697,630	\$3,812,812	\$3,795,448	\$6,669,298	\$22,079,644
Hedging	\$5,685,821	\$7,825,066	\$8,653,781	\$14,662,194	\$13,603,541	\$7,732,609	\$4,864,551	\$3,257,085	\$2,657,578	\$3,163,847	\$3,367,662	\$4,788,365	\$80,262,099
Costs of Injections			\$0							\$1,505,134	\$1,441,662	\$1,542,829	\$4,489,626
TOTAL VARIABLE SUPPLY COSTS	\$26,317,021	\$39,649,284	\$51,940,843	\$44,427,613	\$33,999,962	\$17,198,331	\$6,942,046	\$5,925,362	\$5,355,208	\$5,471,525	\$5,721,448	\$9,914,834	\$97,852,117
							1 - 1 - 1						
VARIABLE STORAGE COSTS													
Underground Storage	\$0	\$0	\$0	\$0	\$0	\$575,851	\$26,538	\$10,405	\$4,445	\$0	\$0	\$0	\$617,238
Underground Storage LNG Withdrawals/Westerly Trucking	\$0 \$752,235	\$0 \$1,431,628	\$0 \$2,056,513	\$0 \$818,537	\$0 \$565,503	\$575,851 \$125,465		\$10,405 \$169,989	\$4,445 \$126,042	\$0 \$168,832	\$0 \$161,201	\$0 \$164,662	\$6,691,387
Underground Storage							\$26,538						
Underground Storage LNG Withdrawals/Westerly Trucking LP	\$752,235	\$1,431,628	\$2,056,513	\$818,537	\$565,503	\$125,465	\$26,538 \$150,779	\$169,989	\$126,042	\$168,832	\$161,201	\$164,662	\$6,691,387 \$0
Underground Storage LNG Withdrawals/Westerly Trucking							\$26,538						\$6,691,387
Underground Storage LNG Withdrawals/Westerly Trucking LP	\$752,235	\$1,431,628	\$2,056,513	\$818,537	\$565,503	\$125,465	\$26,538 \$150,779	\$169,989	\$126,042	\$168,832	\$161,201	\$164,662	\$6,691,387 \$0
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS	\$752,235 \$752,235 \$27,069,256	\$1,431,628 \$1,431,628 \$41,080,912	\$2,056,513 \$2,056,513 \$53,997,356	\$818,537 \$818,537 \$45,246,150	\$565,503 \$565,503 \$34,565,465	\$125,465 \$701,316 \$17,899,647	\$26,538 \$150,779 \$177,317 \$7,119,363	\$169,989 \$180,393 \$6,105,756	\$126,042 \$130,487 \$5,485,695	\$168,832 \$168,832 \$5,640,357	\$161,201 \$161,201 \$5,882,649	\$164,662 \$164,662 \$10,079,497	\$6,691,387 \$0 \$7,308,626 \$105,160,743
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS	\$752,235 \$752,235	\$1,431,628 \$1,431,628	\$2,056,513 \$2,056,513	\$818,537 \$818,537	\$565,503 \$565,503	\$125,465 \$701,316	\$26,538 \$150,779 \$177,317	\$169,989 \$180,393	\$126,042 \$130,487	\$168,832 \$168,832	\$161,201 \$161,201	\$164,662 \$164,662	\$6,691,387 \$0 \$7,308,626
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS	\$752,235 \$752,235 \$27,069,256	\$1,431,628 \$1,431,628 \$41,080,912	\$2,056,513 \$2,056,513 \$53,997,356	\$818,537 \$818,537 \$45,246,150	\$565,503 \$565,503 \$34,565,465	\$125,465 \$701,316 \$17,899,647	\$26,538 \$150,779 \$177,317 \$7,119,363	\$169,989 \$180,393 \$6,105,756	\$126,042 \$130,487 \$5,485,695	\$168,832 \$168,832 \$5,640,357	\$161,201 \$161,201 \$5,882,649	\$164,662 \$164,662 \$10,079,497	\$6,691,387 \$0 \$7,308,626 \$105,160,743
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation	\$752,235 \$752,235 \$27,069,256 \$29,852,760	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450	\$818,537 \$818,537 \$45,246,150 \$48,009,638	\$565,503 \$565,503 \$34,565,465 \$37,298,074	\$125,465 \$701,316 \$17,899,647 \$20,513,628	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030	\$169,989 \$180,393 \$6,105,756 \$8,781,141	\$126,042 \$130,487 \$5,485,695 \$8,210,176	\$168,832 \$168,832 \$5,640,357 \$8,887,161	\$161,201 \$161,201 \$5,882,649 \$9,128,345	\$164,662 \$164,662 \$10,079,497 \$13,326,301	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654	\$164,662 \$164,662 \$10,079,497 \$13,326,301 \$386,654	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$354,357	\$164,662 \$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$1,189	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$354,357 \$0	\$164,662 \$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$1,189 \$11,100	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$0 \$9,924	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$354,357	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$0	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$1,189	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$354,357 \$0 \$9,781	\$164,662 \$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Delivery Costs Fuel Costs Allocated to Storage Total Storage Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$0 \$0 \$0 \$706,326	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$0 \$0 \$1,085,153	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$0 \$974,956	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$11,189 \$11,100 \$72,157 \$932,545	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$11,475,937	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$11,057 \$56,372 \$800,762	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Injection Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$26,317,021	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3978,503 \$39,649,284	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$0 \$1,085,153 \$51,940,843	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$11,475,937 \$6,942,046	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$354,357 \$00 \$9,781 \$49,999	\$164,662 \$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Coliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$0 \$0 \$0 \$26,317,021 \$752,895	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$0 \$978,503 \$39,649,284 \$57,532	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$974,956 \$33,999,962 (\$943,372)	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$14,75,937 \$6,942,046 \$163,193	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Delivery Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$706,326 \$706,326 \$26,317,021 \$752,895 \$40,127	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$978,503 \$39,649,284 \$57,532 \$132,531	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273 \$223,298	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$0 \$974,956 \$33,999,962 \$33,999,962 \$33,999,962 \$33,999,962	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$53,421	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$11,475,937 \$6,942,046 \$163,193 \$93,421	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616)	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348 \$185,146	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Manchester St Balancing	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$0 \$0 \$0 \$26,317,021 \$752,895	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$0 \$978,503 \$39,649,284 \$57,532	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$974,956 \$33,999,962 (\$943,372)	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$14,75,937 \$6,942,046 \$163,193	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Facilities Storage Fixed Costs - Colliveries Variable Delivery Costs Variable Injection Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127 \$9,938	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$978,503 \$39,649,284 \$77,532 \$132,531 \$6,254	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273 \$233,298 \$6,973	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$0 \$974,956 \$33,999,962 (\$943,372) \$128,542 \$4,473	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$93,421 \$8,631	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$14,75,937 \$6,942,046 \$163,193 \$93,421 \$8,631	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616) (\$8,631)	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348 \$185,146 \$28,981	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Marchester St Balancing Plus Cashout Less Mikter Over-takes	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$0 \$0 \$26,317,021 \$752,895 \$40,127 \$9,938 \$190,775	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$978,503 \$39,649,284 \$57,532 \$132,531 \$6,254 \$206,378	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$1,940,843 \$125,110 \$217,983 \$0 \$852,005	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273 \$233,298 \$6,973 \$569,651	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$974,956 \$33,999,962 (\$943,372) \$128,542 \$4,473 \$737,582	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$93,421 \$8,631 \$261,233	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$1,475,937 \$6,942,046 \$163,193 \$93,421 \$8,631 \$19,122	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616) (\$8,631) \$2,684	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$59,348 \$99,348 \$185,146 \$28,981 (\$4,856)	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mkter W/drawals	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$852,005 \$4,462	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273 \$233,298 \$6,973 \$569,651 \$135,237	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$974,956 \$33,999,962 \$33,999,962 \$33,999,962 \$33,999,962 \$33,999,962 \$33,94,473 \$128,542 \$4,473	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$11,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$93,421 \$8,631 \$261,233 \$175,636	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$11,475,937 \$6,942,046 \$163,193 \$93,421 \$8,631 \$19,122 \$298,450	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616) (\$8,631) \$2,684 (\$3,804)	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348 \$185,146 \$28,981 (\$4,856) \$121,467	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for TF-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mkter Widrawals Plus Mkter Undertakes	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127 \$9,938 \$190,775 (\$486,767) \$101,175	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$39,649,284 \$57,532 \$132,531 \$6,254 \$206,378 \$222,858 \$229,693	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$852,005 \$4,462 \$252,384	\$818,537 \$45,246,150 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273 \$233,298 \$6,973 \$569,651 \$135,237 \$\$66,010	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$974,956 \$33,999,962 (\$943,372) \$128,542 \$4,473 \$737,582 \$278,092 (\$139,416)	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$93,421 \$8,631 \$261,233 \$175,636 \$272,544	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$11,475,937 \$6,942,046 \$163,193 \$93,421 \$8,631 \$19,122 \$298,450 \$237,281	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616) (\$8,631) \$2,684 (\$3,804) \$108,968	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348 \$185,146 \$28,981 (\$4,856) \$121,467 (\$61,560)	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mkter W/drawals	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$852,005 \$4,462	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273 \$233,298 \$6,973 \$569,651 \$135,237	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$974,956 \$33,999,962 \$33,999,962 \$33,999,962 \$33,999,962 \$33,999,962 \$33,94,473 \$128,542 \$4,473	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$11,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$93,421 \$8,631 \$261,233 \$175,636	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$11,475,937 \$6,942,046 \$163,193 \$93,421 \$8,631 \$19,122 \$298,450	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616) (\$8,631) \$2,684 (\$3,804)	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348 \$185,146 \$28,981 (\$4,856) \$121,467	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Matchester St Balancing Plus Cashout Less Mitter Over-takes Less Mitter Over-takes Plus Mitter Undertakes Plus Mitter Undertakes Plus Mitter Undertakes Plus Mitter Undertakes	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127 \$9,938 \$190,775 (\$486,767) \$101,175	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$39,649,284 \$57,532 \$132,531 \$6,254 \$206,378 \$222,858 \$229,693	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$852,005 \$4,462 \$252,384	\$818,537 \$45,246,150 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273 \$233,298 \$6,973 \$569,651 \$135,237 \$\$66,010	\$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$974,956 \$33,999,962 (\$943,372) \$128,542 \$4,473 \$737,582 \$278,092 (\$139,416)	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$93,421 \$8,631 \$261,233 \$175,636 \$272,544	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$11,475,937 \$6,942,046 \$163,193 \$93,421 \$8,631 \$19,122 \$298,450 \$237,281	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616) (\$8,631) \$2,684 (\$3,804) \$108,968	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348 \$185,146 \$28,981 (\$4,856) \$121,467 (\$61,560)	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Delivery Costs Fuel Costs Allocated to Storage Total Storage Costs Fuel Costs Allocated to Storage Total Storage Costs Less Non-firm Gas Costs Less Manchester St Balancing Plus Cashout Less Miter Over-takes Less Miter Over-takes Plus Miter Undertakes Plus Miter Injections Storage Service Charge Plus Pipeline Srchg/Credit	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$706,326 \$26,317,021 \$7706,326 \$26,317,021 \$7706,326 \$40,127 \$9,938 \$190,775 (\$486,767) \$101,175 \$0 \$240,491	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$39,649,284 \$57,532 \$132,531 \$6,254 \$206,378 \$225,858 \$229,693 \$0 \$246,783	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$852,005 \$4,462 \$252,384 \$0 \$201,068	\$818,537 \$45,246,150 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$759,164 \$44,427,613 \$91,273 \$233,298 \$6,973 \$569,651 \$135,237 \$86,010 \$32,012 \$158,340	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$0 \$0 \$974,956 \$33,999,962 (\$943,372) \$128,542 \$4,473 \$737,582 \$278,092 (\$139,416) \$5,138 \$137,810	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$93,421 \$8,631 \$221,233 \$175,636 \$272,544 \$0 \$167,750	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$1,475,937 \$6,942,046 \$163,193 \$93,421 \$8,631 \$19,122 \$298,450 \$237,281 \$0 \$158,336	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$0 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616) (\$8,631) \$2,684 (\$3,804) \$108,964 \$0 \$108,964 \$0 \$108,964 \$0 \$169,716	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$99,348 \$185,146 \$28,981 (\$4,856) \$121,467 (\$61,560) \$0 \$168,779	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271 \$5,471,525	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790 \$5,721,448	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492 \$9,914,834	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950
Underground Storage LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Mon-firm Gas Costs Less Monester St Balancing Plus Cashout Less Mitter Uvicritakes Less Mitter Uvicritakes Plus Mitter Undertakes Plus Mitter Undertakes Plus Mitter Injections Storage Service Charge	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$377,939 \$328,387 \$00 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127 \$40,127 \$40,127 \$40,755 (\$486,767) \$190,775 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$852,005 \$4,462 \$252,384 \$0	\$818,537 \$818,537 \$45,246,150 \$48,009,638 \$378,663 \$380,501 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$565,503 \$565,503 \$34,565,465 \$37,298,074 \$378,367 \$596,589 \$0 \$0 \$0 \$974,956 \$33,999,962 (\$943,372) \$128,542 \$4,473 \$737,582 \$278,092 (\$139,416) \$5,138	\$125,465 \$701,316 \$17,899,647 \$20,513,628 \$374,489 \$473,610 \$1,189 \$11,100 \$72,157 \$932,545 \$17,198,331 \$291,600 \$93,421 \$8,631 \$261,233 \$175,636 \$272,544 \$0	\$26,538 \$150,779 \$177,317 \$7,119,363 \$11,078,030 \$362,665 \$1,004,105 \$0 \$11,260 \$97,908 \$11,475,937 \$6,942,046 \$163,193 \$93,421 \$8,631 \$19,122 \$298,450 \$237,281 \$0	\$169,989 \$180,393 \$6,105,756 \$8,781,141 \$310,725 \$422,608 \$11,057 \$56,372 \$800,762 \$5,925,362 \$129,713 (\$9,616) (\$8,631) \$2,684 (\$3,804) \$108,968 \$0	\$126,042 \$130,487 \$5,485,695 \$8,210,176 \$368,166 \$578,182 \$0 \$10,712 \$58,527 \$1,015,588 \$5,355,208 \$99,348 \$185,146 \$28,981 (\$4,856) \$121,467 (\$61,560) \$0	\$168,832 \$168,832 \$5,640,357 \$8,887,161 \$386,654 \$354,357 \$0 \$9,924 \$50,336 \$801,271	\$161,201 \$161,201 \$5,882,649 \$9,128,345 \$386,654 \$386,654 \$386,654 \$39,781 \$49,999 \$800,790 \$5,721,448	\$164,662 \$10,079,497 \$13,326,301 \$386,654 \$354,357 \$0 \$8,830 \$48,651 \$798,492	\$6,691,387 \$0 \$7,308,626 \$105,160,743 \$141,955,776 \$4,461,933 \$6,159,749 \$1,189 \$72,665 \$433,950

National Grid Rhode Island Service Area GCR Gas Cost Collections

GCR Gas Cost Collections			
		As a result of the new rate factors ap issued 12/01/08, forecasted numbers structure are reflected in Schedule 4	s with the new
	Nov-08	structure are reflected in Schedule 4	Nov-08
	actual		actual
I. Supply Fixed Cost Collections		III. Variable Supply Cost Collectio	<u>ns</u>
(a) Resid. & Small C & I dth	1,239,954	(a) Firm Sales dth	1,664,414
Supply Fixed Cost Factor Res & Small C & I collections	\$1.0774 \$1,335,903	Variable Supply Cost Factor Variable Supply collections	\$9.2925 \$15,466,501
	ψ1,555,505	variable Supply collections	\$13,400,301
(b) C & I Medium dth	239,833	(b) TSS Sales dth	3,615
Supply Fixed Cost Factor	\$1.0204	TSS Variable Supply Cost F.	\$0.00
C & I Medium collections	\$244,715	TSS Surcharge collections	\$0
(c) C & I Large LLF dth	92,467	(c) NGV Sales dth	1,080
Supply Fixed Cost Factor	\$1.0106	Variable Supply Cost Factor	\$7.7352
C & I Large LLF collections	\$93,450	Variable Supply collections	\$8,354
(d) C & I Large HLF dth	35,774		
Supply Fixed Cost Factor	\$0.9452	(d) Default Sales dth	(10,666)
C & I Large HLF collections	\$33,812	Variable Supply Cost Factor	\$10.035
		Variable Supply collections	(\$117,433)
(e) C & I Extra Large LLF dth	17,640		
Supply Fixed Cost Factor C & I XL LLF collections	\$1.0024 \$17,682	TOTAL Veriable Somely Callesting	\$15 257 400
C & TAL LLF collections	φ17,002	TOTAL Variable Supply Collections	\$15,357,422
(f) C & I Extra Large HLF dth	38,746	IVa. Storage Variable Product Cos	st Collections
Supply Fixed Cost Factor	\$0.8420		4 004 444
C & I XL HLF collections	\$32,625	(a) Firm Sales dth Variable Supply Cost Factor	1,664,414 \$1.3717
sub-total Dth	1,664,414	Stor Var Product collections	\$2,283,078
sub-total Supply Fixed Collections	\$1,758,187		
II. Others and Finand One of Online stimus			
II. Storage Fixed Cost Collections	<u>.</u>	IVb. Storage Variable Non-produc	t Cost Collections -
(a) Resid. & Small C & I dth	1,239,954	IVb. Storage Variable Non-product	1,664,414
(a) Resid. & Small C & I dth Storage Fixed Cost Factor		(a) Firm Sales dth Variable Supply Cost Factor	1,664,414 \$0.0880
(a) Resid. & Small C & I dth	1,239,954	(a) Firm Sales dth	1,664,414
(a) Resid. & Small C & I dth Storage Fixed Cost Factor	1,239,954 \$0.3792	(a) Firm Sales dth Variable Supply Cost Factor	1,664,414 \$0.0880
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth 	1,239,954 \$0.3792 \$470,152 239,833	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth 	1,664,414 \$0.0880 \$146,496 55,279
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640 \$0.4364	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor (f) C & I XL HLF dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640 \$0.4364 \$7,698	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640 \$0.4364 \$7,698 38,746	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor (f) C & I XL HLF dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640 \$0.4364 \$7,698 38,746 \$0.2722	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF collections (f) C & I XL HLF dth Storage Fixed Cost Factor C & I XL HLF collections 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640 \$0.4364 \$7,698 38,746 \$0.2722 \$10,547	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor C & I XL HLF dth 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640 \$0.4364 \$7,698 38,746 \$0.2722 \$10,547 108,548	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF collections (f) C & I XL HLF dth Storage Fixed Cost Factor C & I XL HLF collections (g) FT-2 dth Storage Fixed Cost Factor FT-2 collection 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640 \$0.4364 \$7,698 38,746 \$0.2722 \$10,547 108,548 \$0.4052 \$43,984	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951
 (a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections (b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF collections (f) C & I XL HLF dth Storage Fixed Cost Factor C & I XL HLF collections (g) FT-2 dth Storage Fixed Cost Factor 	1,239,954 \$0.3792 \$470,152 239,833 \$0.4101 \$98,361 92,467 \$0.4591 \$42,447 35,774 \$0.3196 \$11,435 17,640 \$0.4364 \$7,698 38,746 \$0.2722 \$10,547 108,548 \$0.4052	 (a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec (b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec (c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec 	1,664,414 \$0.0880 \$146,496 55,279 \$0.0987 \$5,455 1,719,693 \$151,951

Forecasted numbers reflect new structure

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08	Dec-08 actual	Jan-09 actual	Feb-09 actual	Mar-09 actual	Apr-09 actual	May-09 actual	Jun-09 actual	Jul-09 actual	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	Total Dec-Oct
I. Supply Fixed Cost Collections												
(a) RH, SM, Med C & I dth Supply Fixed Cost Factor	2,621,471 \$0.9635	4,203,177 \$0.7613	4,519,766 \$0.7786	3,610,908 \$0.7789	2,699,301 \$0.7778	1,399,137 \$0.7793	795,014 \$0.7802	680,539 \$0.7783	536,597 \$0.7783	623,648 \$0.7783	742,922 \$0.7783	22,432,481
Res & Small C & I collections	\$2,525,737	\$3,199,868	\$3,518,975	\$2,812,641	\$2,099,440	\$1,090,374	\$620,282	\$529,659	\$417,634	\$485,386	\$578,216	\$17,878,212
(b) Res Non-Heat dth	75,675	107,166	104,454	87,796	80,975	51,342	39,059	43,168	30,092	34,613	33,466	687,806
Supply Fixed Cost Factor	\$0.8239	\$0.5402	\$0.5443	\$0.5568	\$0.5570	\$0.5678	\$0.5473	\$0.5510	\$0.5409	\$0.5409	\$0.5409	
Res Non-heat collections	\$62,350	\$57,891	\$56,856	\$48,884	\$45,102	\$29,150	\$21,376	\$23,786	\$16,277	\$18,722	\$18,102	\$398,496
(c) C & I Large LLF dth	149,246	207,332	189,683	161,876	171,866	25,095	39,649	11,686	18,855	23,437	40,125	1,038,850
Supply Fixed Cost Factor	\$0.9157	\$0.7801	\$0.7615	\$0.7877	\$0.7223	\$1.2190	\$0.6926	\$0.9219	\$0.7783	\$0.7783	\$0.7783	
C & I Large LLF collections	\$136,671	\$161,748	\$144,435	\$127,517	\$124,141	\$30,590	\$27,460	\$10,774	\$14,675	\$18,241	\$31,229	\$827,481
(d) C & I Large HLF dth	42,621	55,007	50,622	43,136	39,064	27,502	23,391	22,295	22,706	32,740	32,166	391,249
Supply Fixed Cost Factor	\$0.7135	\$0.5470	\$0.5409	\$0.5409	\$0.5329	\$0.5561	\$0.7783	\$0.5595	\$0.5409	\$0.5409	\$0.5409	
C & I Large HLF collections	\$30,410	\$30,088	\$27,380	\$23,332	\$20,818	\$15,295	\$18,205	\$12,475	\$12,281	\$17,709	\$17,399	\$225,392
(e) C & I Extra Large LLF dth	28,564	39,118	26,091	22,290	24,379	11,739	109,734	(53,429)	1,803	2,303	6,172	218,765
Supply Fixed Cost Factor	\$0.9064	\$0.7783	\$0.7783	\$0.7666	\$0.7783	\$0.7782	\$0.0550	(\$0.4818)	\$0.7783	\$0.7783	\$0.7783	
C & I XL LLF collections	\$25,891	\$30,445	\$20,306	\$17,087	\$18,974	\$9,136	\$6,039	\$25,744	\$1,404	\$1,792	\$4,803	\$161,621
(f) C & I Extra Large HLF dth	34,887	79,368	(5,295)	15,222	53,580	24,431	23,910	16,519	23,167	17,762	20,614	304,165
Supply Fixed Cost Factor	\$0.7103	\$0.6431	\$0.5314	\$0.6797	\$0.5754	\$0.4510	\$0.6015	\$0.6483	\$0.5409	\$0.5409	\$0.5409	
C & I XL HLF collections	\$24,781	\$51,038	(\$2,814)	\$10,347	\$30,832	\$11,019	\$14,383	\$10,709	\$12,531	\$9,607	\$11,150	\$183,583
sub-total Dth sub-total Supply Fixed Collections	2,952,464 \$2,805,840	4,691,168 \$3,531,078	4,885,321 \$3,765,138	3,941,229 \$3,039,808	3,069,165 \$2,339,307	1,539,246 \$1,185,564	1,030,758 \$707,745	720,779 \$613,147	633,220 \$474,802	734,503 \$551,457	875,466 \$660,899	25,073,318 \$19,674,785
II. Storage Fixed Cost Collections												
(a) RH, SM, Med C & I dth	2,621,471	4,203,177	4,519,766	3,610,908	2,699,301	1,399,137	795,014	680,539	536,597	623,648	742,922	22,432,481
Storage Fixed Cost Factor	\$0.3610	\$0.3015	\$0.3083	\$0.3084	\$0.3080	\$0.3086	\$0.3090	\$0.3082	\$0.3082	\$0.3082	\$0.3082	
Res & Small C & I collections	\$946,399	\$1,267,120	\$1,393,483	\$1,113,781	\$831,360				\$165,379	\$192,208	\$228,969	\$7,025,844
(b) Res Non-Heat dth					φ001,000	\$431,779	\$245,626	\$209,740			<i>4220</i> ,000	• //-
	75,675	107,166	104,454	87,796	80,975	51,342	39,059	43,168	30,092	34,613	33,466	687,806
Storage Fixed Cost Factor	\$0.3025	\$0.2145	\$0.2162	\$0.2211	80,975 \$0.2212	51,342 \$0.2255	39,059 \$0.2173	43,168 \$0.2188	\$0.2148	34,613 \$0.2148	33,466 \$0.2148	687,806
Storage Fixed Cost Factor Res Non-heat collections		,		,	80,975	51,342	39,059	43,168	,	34,613	33,466	
Res Non-heat collections (c) C & I Large LLF dth	\$0.3025 \$22,892 149,246	\$0.2145 \$22,990 207,332	\$0.2162 \$22,579 189,683	\$0.2211 \$19,413 161,876	80,975 \$0.2212 \$17,910 171,866	51,342 \$0.2255 \$11,576 25,095	39,059 \$0.2173 \$8,489 39,649	43,168 \$0.2188 \$9,446 11,686	\$0.2148 \$6,464 18,855	34,613 \$0.2148 \$7,435 23,437	33,466 \$0.2148 \$7,189 40,125	687,806
Res Non-heat collections (c) C & I Large LLF dth Storage Fixed Cost Factor	\$0.3025 \$22,892 149,246 \$0.3927	\$0.2145 \$22,990 207,332 \$0.3089	\$0.2162 \$22,579 189,683 \$0.3015	\$0.2211 \$19,413 161,876 \$0.3119	80,975 \$0.2212 \$17,910 171,866 \$0.2860	51,342 \$0.2255 \$11,576 25,095 \$0.4827	39,059 \$0.2173 \$8,489 39,649 \$0.2743	43,168 \$0.2188 \$9,446 11,686 \$0.3651	\$0.2148 \$6,464 18,855 \$0.3082	34,613 \$0.2148 \$7,435 23,437 \$0.3082	33,466 \$0.2148 \$7,189 40,125 \$0.3082	687,806 \$156,383 1,038,850
Res Non-heat collections (c) C & I Large LLF dth	\$0.3025 \$22,892 149,246	\$0.2145 \$22,990 207,332	\$0.2162 \$22,579 189,683	\$0.2211 \$19,413 161,876	80,975 \$0.2212 \$17,910 171,866	51,342 \$0.2255 \$11,576 25,095	39,059 \$0.2173 \$8,489 39,649	43,168 \$0.2188 \$9,446 11,686	\$0.2148 \$6,464 18,855	34,613 \$0.2148 \$7,435 23,437	33,466 \$0.2148 \$7,189 40,125	687,806 \$156,383
Res Non-heat collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections (d) C & I Large HLF dth	\$0.3025 \$22,892 149,246 \$0.3927 \$58,616 42,621	\$0.2145 \$22,990 207,332 \$0.3089 \$64,051 55,007	\$0.2162 \$22,579 189,683 \$0.3015 \$57,195 50,622	\$0.2211 \$19,413 161,876 \$0.3119 \$50,496 43,136	80,975 \$0.2212 \$17,910 171,866 \$0.2860 \$49,159 39,064	51,342 \$0.2255 \$11,576 25,095 \$0.4827 \$12,113 27,502	39,059 \$0.2173 \$8,489 39,649 \$0.2743 \$10,874 23,391	43,168 \$0.2188 \$9,446 11,686 \$0.3651 \$4,267 22,295	\$0.2148 \$6,464 18,855 \$0.3082 \$5,811 22,706	34,613 \$0.2148 \$7,435 23,437 \$0.3082 \$7,223 32,740	33,466 \$0.2148 \$7,189 40,125 \$0.3082 \$12,367 32,166	687,806 \$156,383 1,038,850
Res Non-heat collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor	\$0.3025 \$22,892 149,246 \$0.3927 \$58,616 42,621 \$0.2570	\$0.2145 \$22,990 207,332 \$0.3089 \$64,051 55,007 \$0.2172	\$0.2162 \$22,579 189,683 \$0.3015 \$57,195 50,622 \$0.2148	\$0.2211 \$19,413 161,876 \$0.3119 \$50,496 43,136 \$0.2148	80,975 \$0.2212 \$17,910 171,866 \$0.2860 \$49,159 39,064 \$0.2116	51,342 \$0.2255 \$11,576 25,095 \$0.4827 \$12,113 27,502 \$0.2208	39,059 \$0.2173 \$8,489 39,649 \$0.2743 \$10,874 23,391 \$0.3091	43,168 \$0.2188 \$9,446 11,686 \$0.3651 \$4,267 22,295 \$0.2222	\$0.2148 \$6,464 18,855 \$0.3082 \$5,811 22,706 \$0.2148	34,613 \$0.2148 \$7,435 23,437 \$0.3082 \$7,223 32,740 \$0.2148	33,466 \$0.2148 \$7,189 40,125 \$0.3082 \$12,367 32,166 \$0.2148	687,806 \$156,383 1,038,850 \$332,172 391,249
Res Non-heat collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections (d) C & I Large HLF dth	\$0.3025 \$22,892 149,246 \$0.3927 \$58,616 42,621	\$0.2145 \$22,990 207,332 \$0.3089 \$64,051 55,007	\$0.2162 \$22,579 189,683 \$0.3015 \$57,195 50,622	\$0.2211 \$19,413 161,876 \$0.3119 \$50,496 43,136	80,975 \$0.2212 \$17,910 171,866 \$0.2860 \$49,159 39,064	51,342 \$0.2255 \$11,576 25,095 \$0.4827 \$12,113 27,502	39,059 \$0.2173 \$8,489 39,649 \$0.2743 \$10,874 23,391	43,168 \$0.2188 \$9,446 11,686 \$0.3651 \$4,267 22,295	\$0.2148 \$6,464 18,855 \$0.3082 \$5,811 22,706	34,613 \$0.2148 \$7,435 23,437 \$0.3082 \$7,223 32,740	33,466 \$0.2148 \$7,189 40,125 \$0.3082 \$12,367 32,166	687,806 \$156,383 1,038,850 \$332,172
Res Non-heat collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth	\$0.3025 \$22,892 149,246 \$0.3927 \$58,616 42,621 \$0.2570 \$10,953 28,564	\$0.2145 \$22,990 207,332 \$0.3089 \$64,051 55,007 \$0.2172 \$11,948 39,118	\$0.2162 \$22,579 189,683 \$0.3015 \$57,195 50,622 \$0.2148 \$10,873 26,091	\$0.2211 \$19,413 161,876 \$0.3119 \$50,496 43,136 \$0.2148 \$9,266 22,290	80,975 \$0.2212 \$17,910 171,866 \$0.2860 \$49,159 39,064 \$0.2116 \$8,267 24,379	51,342 \$0.2255 \$11,576 25,095 \$0.4827 \$12,113 27,502 \$0.2208 \$6,073 11,739	39,059 \$0.2173 \$8,489 39,649 \$0.2743 \$10,874 23,391 \$0.3091 \$7,229 109,734	43,168 \$0.2188 \$9,446 11,686 \$0.3651 \$4,267 22,295 \$0.2222 \$4,954 (53,429)	\$0.2148 \$6,464 18,855 \$0.3082 \$5,811 22,706 \$0.2148 \$4,877 1,803	34,613 \$0.2148 \$7,435 23,437 \$0.3082 \$7,223 32,740 \$0.2148 \$7,033 2,303	33,466 \$0.2148 \$7,189 40,125 \$0.3082 \$12,367 32,166 \$0.2148 \$6,909 6,172	687,806 \$156,383 1,038,850 \$332,172 391,249
Res Non-heat collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor	\$0.3025 \$22,892 149,246 \$0.3927 \$58,616 42,621 \$0.2570 \$10,953 28,564 \$0.3790	\$0.2145 \$22,990 207,332 \$0.3089 \$64,051 55,007 \$0.2172 \$11,948 39,118 \$0.3082	\$0.2162 \$22,579 189,683 \$0.3015 \$57,195 50,622 \$0.2148 \$10,873 26,091 \$0.3082	\$0.2211 \$19,413 161,876 \$0.3119 \$50,496 43,136 \$0.2148 \$9,266 22,290 \$0.3035	80,975 \$0.2212 \$17,910 171,866 \$0.2860 \$49,159 39,064 \$0.2116 \$8,267 24,379 \$0.3082	51,342 \$0.2255 \$11,576 25,095 \$0.4827 \$12,113 27,502 \$0.2208 \$6,073 11,739 \$0.3082	39,059 \$0.2173 \$8,489 39,649 \$0.2743 \$10,874 23,391 \$0.3091 \$7,229 109,734 \$0.0218	43,168 \$0.2188 \$9,446 11,686 \$0.3651 \$4,267 22,295 \$0.2222 \$4,954 (53,429) (\$0.1908)	\$0.2148 \$6,464 18,855 \$0.3082 \$5,811 22,706 \$0.2148 \$4,877 1,803 \$0.3082	34,613 \$0.2148 \$7,435 23,437 \$0.3082 \$7,223 32,740 \$0.2148 \$7,033 2,303 \$0.3082	33,466 \$0.2148 \$7,189 40,125 \$0.3082 \$12,367 32,166 \$0.2148 \$6,909 6,172 \$0.3082	687,806 \$156,383 1,038,850 \$332,172 391,249 \$88,382 218,765
Res Non-heat collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth	\$0.3025 \$22,892 149,246 \$0.3927 \$58,616 42,621 \$0.2570 \$10,953 28,564	\$0.2145 \$22,990 207,332 \$0.3089 \$64,051 55,007 \$0.2172 \$11,948 39,118	\$0.2162 \$22,579 189,683 \$0.3015 \$57,195 50,622 \$0.2148 \$10,873 26,091	\$0.2211 \$19,413 161,876 \$0.3119 \$50,496 43,136 \$0.2148 \$9,266 22,290	80,975 \$0.2212 \$17,910 171,866 \$0.2860 \$49,159 39,064 \$0.2116 \$8,267 24,379	51,342 \$0.2255 \$11,576 25,095 \$0.4827 \$12,113 27,502 \$0.2208 \$6,073 11,739	39,059 \$0.2173 \$8,489 39,649 \$0.2743 \$10,874 23,391 \$0.3091 \$7,229 109,734	43,168 \$0.2188 \$9,446 11,686 \$0.3651 \$4,267 22,295 \$0.2222 \$4,954 (53,429)	\$0.2148 \$6,464 18,855 \$0.3082 \$5,811 22,706 \$0.2148 \$4,877 1,803	34,613 \$0.2148 \$7,435 23,437 \$0.3082 \$7,223 32,740 \$0.2148 \$7,033 2,303	33,466 \$0.2148 \$7,189 40,125 \$0.3082 \$12,367 32,166 \$0.2148 \$6,909 6,172	687,806 \$156,383 1,038,850 \$332,172 391,249 \$88,382
Res Non-heat collections (c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large HLF collections (d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections (e) C & I XL LLF dth Storage Fixed Cost Factor	\$0.3025 \$22,892 149,246 \$0.3927 \$58,616 42,621 \$0.2570 \$10,953 28,564 \$0.3790	\$0.2145 \$22,990 207,332 \$0.3089 \$64,051 55,007 \$0.2172 \$11,948 39,118 \$0.3082	\$0.2162 \$22,579 189,683 \$0.3015 \$57,195 50,622 \$0.2148 \$10,873 26,091 \$0.3082	\$0.2211 \$19,413 161,876 \$0.3119 \$50,496 43,136 \$0.2148 \$9,266 22,290 \$0.3035	80,975 \$0.2212 \$17,910 171,866 \$0.2860 \$49,159 39,064 \$0.2116 \$8,267 24,379 \$0.3082	51,342 \$0.2255 \$11,576 25,095 \$0.4827 \$12,113 27,502 \$0.2208 \$6,073 11,739 \$0.3082	39,059 \$0.2173 \$8,489 39,649 \$0.2743 \$10,874 23,391 \$0.3091 \$7,229 109,734 \$0.0218	43,168 \$0.2188 \$9,446 11,686 \$0.3651 \$4,267 22,295 \$0.2222 \$4,954 (53,429) (\$0.1908)	\$0.2148 \$6,464 18,855 \$0.3082 \$5,811 22,706 \$0.2148 \$4,877 1,803 \$0.3082	34,613 \$0.2148 \$7,435 23,437 \$0.3082 \$7,223 32,740 \$0.2148 \$7,033 2,303 \$0.3082	33,466 \$0.2148 \$7,189 40,125 \$0.3082 \$12,367 32,166 \$0.2148 \$6,909 6,172 \$0.3082	687,806 \$156,383 1,038,850 \$332,172 391,249 \$88,382 218,765

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08 C & I XL HLF collections (g) FT-2 dth Storage Fixed Cost Factor	Dec-08 actual \$8,727 99,142 \$0.3817	Jan-09 actual \$17,973 195,879 \$0.3151	Feb-09 actual (\$991) 319,615 \$0.3152	Mar-09 actual \$3,644 190,660 \$0.3152	Apr-09 actual \$10,858 82,020 \$0.3152	May-09 actual \$3,880 105,995 \$0.3152	Jun-09 actual \$5,065 65,876 \$0.3152	Jul-09 actual \$3,771 56,597 \$0.3152	Aug-09 fcst \$4,976 27,024 \$0.2917	Sep-09 fcst \$3,815 32,903 \$0.2917	Oct-09 fcst \$4,428 38,143 \$0.2917	Total Dec-Oct \$66,146 1,213,854
FT-2 collection	\$37,847	\$61,731	\$100,727	\$60,087	\$25,849	\$33,405	\$20,761	\$17,837	\$7,883	\$9,598	\$11,126	\$386,851
sub-total Dth sub-total Storage Fixed Collections	3,051,606 \$1,096,260	4,887,047 \$1,457,869	5,204,936 \$1,591,907	4,131,889 \$1,263,453	3,151,185 \$950,916	1,645,241 \$502,444	1,096,633 \$300,435	777,375 \$260,209	660,245 \$195,946	767,406 \$228,022	913,609 \$272,890	26,287,172
III. Variable Supply Cost Collections												
(a) Firm Sales dth Variable Supply Cost Factor Variable Supply collections	2,947,113 \$9.0710 \$26,733,125	4,691,168 \$8.0134 \$37,592,032	4,884,146 \$8.1824 \$39,964,110	3,943,787 \$8.1904 \$32,301,325	3,067,239 \$8.1297 \$24,935,675	1,554,928 \$8.1562 \$12,682,283	1,037,170 \$7.3676 \$7,641,440	724,500 \$9.1468 \$6,626,855	633,220 \$8.1815 \$5,180,692	734,503 \$8.1815 \$6,009,336	875,466 \$8.1815 \$7,162,624	25,093,241 \$206,829,497
(b) TSS Sales dth TSS Variable Supply Cost F. TSS Surcharge collections	5,351 \$0.0000 \$0	11,370 \$0.0000 \$0	(410) \$0.0000 \$0	10,937 \$0.0000 \$0	(3,896) \$0.0000 \$0	23,845 \$0.0000 \$0	15,267 \$0.0000 \$0	5,346 \$0.0000 \$0				
(c) NGV Sales dth Variable Supply Cost Factor Variable Supply collections	1,389 \$7.7351 \$10,744	1,561 \$7.4990 \$11,706	1,561 \$8.1807 \$12,770	1,545 \$8.1815 \$12,643	1,462 \$8.1815 \$11,964	1,229 \$8.1815 \$10,054	882 \$8.1815 \$7,220	676 \$8.1815 \$5,534	0 \$8.1815 \$0	0 \$8.1815 \$0	0 \$8.1815 \$0	10,306 \$82,634
(d) Default Sales dth Variable Supply Cost Factor Variable Supply collections	46 \$12.7100 \$585	87 \$12.4350 \$1,086	0 \$10.9750 \$0	2 \$10.9750 \$19	4,896 \$10.9750 \$53,732	1,705 \$10.9750 \$18,709	61,411 \$10.9750 \$673,987	3,697 \$10.9750 \$40,574				
TOTAL Variable Supply Collections	\$26,744,454	\$37,604,824	\$39,976,880	\$32,313,986	\$25,001,371	\$12,711,046	\$8,322,646	\$6,672,963	\$5,180,692	\$6,009,336	\$7,162,624	\$207,700,823
IVa. Storage Variable Product Cost Col	lections											
(a) Firm Sales dth Variable Supply Cost Factor Stor Var Product collections	2,947,113 \$1.4056 \$4,142,409	4,691,168 \$1.2972 \$6,085,302	4,884,146 \$1.3245 \$6,469,288	3,943,787 \$1.3258 \$5,228,856	3,067,239 \$1.3160 \$4,036,522	1,554,928 \$1.3203 \$2,052,974	1,037,170 \$1.1926 \$1,236,974	724,500 \$1.4807 \$1,072,736	633,220 \$1.3244 \$838,637	734,503 \$1.3244 \$972,776	875,466 \$1.3244 \$1,159,467	25,093,241 \$33,295,941
IVb. Storage Variable Non-product Cos	t Collections											
(a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec	2,952,464 \$0.1035 \$305,460	4,691,168 \$0.1106 \$518,748	4,885,321 \$0.1129 \$551,481	3,941,229 \$0.1131 \$445,740	3,069,165 \$0.1121 \$344,097	1,539,246 \$0.1137 \$175,008	1,030,758 \$0.1023 \$105,444	720,779 \$0.1269 \$91,446	633,220 \$0.1129 \$71,491	734,503 \$0.1129 \$82,925	875,466 \$0.1129 \$98,840	25,073,318 \$2,790,680
(b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec	99,142 \$0.1083 \$10,742	195,879 \$0.0894 \$17,521	319,615 \$0.0894 \$28,589	190,660 \$0.0894 \$17,054	82,020 \$0.0895 \$7,337	105,995 \$0.0894 \$9,481	65,876 \$0.0895 \$5,893	56,597 \$0.0895 \$5,063	27,024 \$0.1129 \$3,051	32,903 \$0.1129 \$3,715	38,143 \$0.1129 \$4,306	\$112,752
Total Firm Sales/FT-2 dth Stor Var Non-Product collec	3,051,606 \$316,202	4,887,047 \$536,269	5,204,936 \$580,070	4,131,889 \$462,794	3,151,185 \$351,434	1,645,241 \$184,489	1,096,633 \$111,337	777,375 \$96,509	660,245 \$74,542	767,406 \$86,640	913,609 \$103,146	\$2,903,432
Total Gas Cost Collections	\$35,105,165	\$49,215,342	\$52,383,283	\$42,308,897	\$32,679,550	\$16,636,517	\$10,679,137	\$8,715,564	\$6,764,619	\$7,848,231	\$9,359,026	\$271,695,332

Line

1	Line														
	No. Description (a)	(b)	<u>Nov-08</u> (c)	<u>Dec-08</u> (d)	<u>Jan-09</u> (e)	<u>Feb-09</u> (f)	<u>Mar-09</u> (g)	<u>Apr-09</u> (h)	<u>May-09</u> (i)	<u>Jun-09</u> (j)	<u>Jul-09</u> (k)	<u>Aug-09</u> (I)	<u>Sep-09</u> (m)	<u>Oct-09</u> (n)	<u>Total</u> (p)
	 Storage Inventory Balance Hedging Subtotal Cost of Capital 	(1) + (2) Rate Case	\$5,629,465 \$5,629,465 8.71%	\$5,629,465 \$5,629,465 8.71%	\$5,629,465 \$5,629,465 8.71%	\$5,629,465 \$5,629,465 8.71%	\$5,629,465 \$5,629,465 8.71%	\$17,877,235 \$1,849,310 \$19,726,545 8.71%	\$20,125,174 \$4,089,668 \$24,214,842 8.71%	\$23,021,875 \$6,261,058 \$29,282,932 8.71%	\$26,191,729 \$7,416,995 \$33,608,725 8.71%	\$23,307,932 \$9,480,548 \$32,788,480 8.71%	\$24,252,334 \$11,543,196 \$35,795,530 8.71%	\$25,367,355 \$12,984,271 \$38,351,627 8.71%	
	5 Return on Working Capital Requirement	(3) * (4)	\$490,496	\$490,496	\$490,496	\$490,496	\$490,496	\$1,718,776	\$2,109,842	\$2,551,425	\$2,928,332	\$2,856,864	\$3,118,869	\$3,341,582	\$21,078,170
	 Weighted Cost of Debt Interest Charges Financed 	Rate Case (1) * (6)	3.70% \$208,485	3.70% \$208,485	3.70% \$208,485	3.70% \$208,485	3.70% \$208,485	3.70% \$730,565	3.70% \$896,787	3.70% \$1,084,482	3.70% \$1,244,686	3.70% \$1,214,309	3.70% \$1,325,674	3.70% \$1,420,338	\$8,959,267
	 8 Taxable Income 9 1 - Combined Tax Rate 10 Return and Tax Requirement 	(5) - (7) Rate Case (8) / (9)	\$282,011 0.6500 \$433,863	\$282,011 0.6500 \$433,863	\$282,011 0.6500 \$433,863	\$282,011 0.6500 \$433,863	\$282,011 0.6500 \$433,863	\$988,211 0.6500 \$1,520,325	\$1,213,055 0.6500 \$1,866,238	\$1,466,943 0.6500 \$2,256,836	\$1,683,646 0.6500 \$2,590,224	\$1,642,555 0.6500 \$2,527,008	\$1,793,195 0.6500 \$2,758,761	\$1,921,244 0.6500 \$2,955,760	\$18,644,467
	11 Working Capital Requirement	(7) + (10)	\$642,348	\$642,348	\$642,348	\$642,348	\$642,348	\$2,250,890	\$2,763,025	\$3,341,318	\$3,834,911	\$3,741,317	\$4,084,435	\$4,376,098	\$27,603,734
	12 Monthly Average	(11) / 12	\$53,529	\$53,529	\$53,529	\$53,529	\$53,529	\$187,574	\$230,252	\$278,443	\$319,576	\$311,776	\$340,370	\$364,675	\$2,300,311
	 LNG Inventory Balance Cost of Capital Return on Working Capital Requirement 	Rate Case (13) * (14)	\$7,511,236 8.71% \$654,455	\$6,999,769 8.71% \$609,891	\$5,803,567 8.71% \$505,665	\$5,197,569 8.71% \$452,865	\$4,923,352 8.71% \$428,972	\$5,002,769 8.71% \$435,892	\$4,823,401 8.71% \$420,264	\$4,965,379 8.71% \$432,634	\$5,664,521 8.71% \$493,550	\$5,678,027 8.71% \$494,727	\$6,000,052 8.71% \$522,785	\$6,361,829 8.71% \$554,307	\$6,006,007
	 Weighted Cost of Debt Interest Charges Financed 	Rate Case (13) * (16)	3.70% \$278,176	3.70% \$259,234	3.70% \$214,933	3.70% \$192,490	3.70% \$182,334	3.70% \$185,276	3.70% \$178,633	3.70% \$183,891	3.70% \$209,783	3.70% \$210,284	3.70% \$222,210	3.70% \$235,608	\$2,552,851
	 Taxable Income 1 - Combined Tax Rate Return and Tax Requirement 	(15) - (17) Rate Case (18) / (19)	\$376,279 0.6500 \$578,891	\$350,657 0.6500 \$539,472	\$290,733 0.6500 \$447,281	\$260,375 0.6500 \$400,577	\$246,638 0.6500 \$379,443	\$250,616 0.6500 \$385,563	\$241,631 0.6500 \$371,740	\$248,743 0.6500 \$382,682	\$283,767 0.6500 \$436,565	\$284,444 0.6500 \$437,606	\$300,576 0.6500 \$462,424	\$318,699 0.6500 \$490,306	\$5,312,548
	21 Working Capital Requirement	(17) + (20)	\$857,067	\$798,706	\$662,214	\$593,067	\$561,777	\$570,839	\$550,372	\$566,573	\$646,348	\$647,889	\$684,634	\$725,914	\$7,865,399
	22 Monthly Average	(21) / 12	\$71,422	\$66,559	\$55,184	\$49,422	\$46,815	\$47,570	\$45,864	\$47,214	\$53,862	\$53,991	\$57,053	\$60,493	\$655,450
	23 System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
	24 Balancing Related Inventory Costs	(22) * (23)	\$11,999	\$11,182	\$9,271	\$8,303	\$7,865	\$7,992	\$7,705	\$7,932	\$9,049	\$9,070	\$9,585	\$10,163	\$110,116
	25 Supply Related Inventory Costs	(22) - (24)	\$59,423	\$55,377	\$45,913	\$41,119	\$38,950	\$39,578	\$38,159	\$39,282	\$44,813	\$44,920	\$47,468	\$50,330	\$545,334

National Grid Rhode Island Service Area Gas Cost Working Capital Calculation

	Gas Cost Working Capital Calculation														
Line <u>No</u> .		Reference (b)	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	Feb-09	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	Total
1	Supply Fixed Costs		\$2,077,178	\$2,006,675	\$1,644,941	\$2,004,324	\$1,757,653	\$1,765,882	\$2,591,897	\$1,942,053	\$1,778,133	\$2,505,794	\$2,504,685	\$2,505,794	\$25,085,009
2	Capacity Release Revenue		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3	Allowable Working Capital Costs	(1) - (2)	\$2,077,178	\$2,006,675	\$1,644,941	\$2,004,324	\$1,757,653	\$1,765,882	\$2,591,897	\$1,942,053	\$1,778,133	\$2,505,794	\$2,504,685	\$2,505,794	\$25,085,009
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$138,858	\$134,145	\$109,963	\$133,988	\$117,498	\$118,048	\$173,267	\$129,825	\$118,867	\$167,511	\$167,437	\$167,511	
6 7	Cost of Capital Return on Working Capital Requirement	Rate Case (5) * (6)	<u>8.71%</u> \$12,099	<u>8.71%</u> \$11,688	<u>8.71%</u> \$9,581	<u>8.71%</u> \$11,674	<u>8.71%</u> \$10,238	<u>8.71%</u> \$10,286	<u>8.71%</u> \$15,097	<u>8.71%</u> \$11,312	<u>8.71%</u> \$10,357	<u>8.71%</u> \$14,595	<u>8.71%</u> \$14,589	<u>8.71%</u> \$14,595	
8 9	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>3.70%</u> \$5,143	<u>3.70%</u> \$4,968	<u>3.70%</u> \$4,072	<u>3.70%</u> \$4,962	<u>3.70%</u> \$4,351	<u>3.70%</u> \$4,372	<u>3.70%</u> \$6,417	<u>3.70%</u> \$4,808	<u>3.70%</u> \$4,402	<u>3.70%</u> \$6,204	<u>3.70%</u> \$6,201	<u>3.70%</u> \$6,204	
10	Taxable Income	(7) - (9)	\$6,956	\$6,720	\$5,509	\$6,712	\$5,886	\$5,914	\$8,680	\$6,504	\$5,955	\$8,392	\$8,388	\$8,392	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$10,702	\$10,339	\$8,475	\$10,326	\$9,056	\$9,098	\$13,354	\$10,006	\$9,161	\$12,910	\$12,904	\$12,910	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$ <u>15,844</u>	\$ <u>15,307</u>	\$ <u>12,547</u>	\$ <u>15,289</u>	\$ <u>13,407</u>	\$ <u>13,470</u>	\$ <u>19,771</u>	\$ <u>14,814</u>	\$ <u>13,563</u>	\$ <u>19,114</u>	\$ <u>19,105</u>	\$ <u>19,114</u>	\$ <u>191,344</u>
14 15			\$706,326 \$26,460	\$978,503 \$35,994	\$1,085,153 \$98,428	\$759,164 \$39,623	\$974,956 \$77,112	\$848,099 \$57,601	\$1,366,769 \$54,260	\$733,332 \$57,009	\$946,348 \$77,196	\$741,011 \$26,460	\$741,011 \$26,460	\$741,011 \$26,460	\$10,621,683 \$603,063
	Less: Credits		\$20,400	\$35,994 \$0	\$90,420 \$0	\$39,023 \$0	\$0	\$37,001 \$0	\$34,200 \$0	\$37,009 \$0	\$77,190	\$20,400 \$0	\$20,400 \$0	\$20,400 \$0	\$003,003 \$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$563,029
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$723,107	\$989,762	\$1,033,979	\$766,794	\$945,098	\$837,751	\$1,359,762	\$723,577	\$916,406	\$761,804	\$761,804	\$761,804	\$10,581,649
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
	Working Capital Requirement	[(17) * (18)] / 365	\$48,339	\$66,165	\$69,121	\$51,260	\$63,179	\$56,003	\$90,899	\$48,371	\$61,261	\$50,926	\$50,926	\$50,926	
21 22	Cost of Capital Return on Working Capital Requirement	Rate Case (19) * (20)	<u>8.71%</u> \$4,212	<u>8.71%</u> \$5,765	<u>8.71%</u> \$6,023	<u>8.71%</u> \$4,466	<u>8.71%</u> \$5,505	<u>8.71%</u> \$4,880	<u>8.71%</u> \$7,920	<u>8.71%</u> \$4,215	<u>8.71%</u> \$5,338	<u>8.71%</u> \$4,437	<u>8.71%</u> \$4,437	<u>8.71%</u> \$4,437	
23 24	Weighted Cost of Debt Interest Expense	Rate Case (19) * (22)	<u>3.70%</u> \$1,790	<u>3.70%</u> \$2,450	<u>3.70%</u> \$2,560	<u>3.70%</u> \$1,898	<u>3.70%</u> \$2,340	<u>3.70%</u> \$2,074	<u>3.70%</u> \$3,366	<u>3.70%</u> \$1,791	<u>3.70%</u> \$2,269	<u>3.70%</u> \$1,886	<u>3.70%</u> \$1,886	<u>3.70%</u> \$1,886	
24		(13) (22)	ψ1,730	ψ2,400		ψ1,030	ψ2,340	ψ2,074	ψ0,000	ψ1,731	ψ2,203			ψ1,000	
25		(19) - (23)	\$2,422	\$3,315	\$3,463	\$2,568	\$3,165	\$2,806	\$4,554	\$2,423	\$3,069	\$2,551	\$2,551	\$2,551	
26 27		Rate Case (24) / (25)	<u>0.6500</u> \$3,726	<u>0.6500</u> \$5,099	<u>0.6500</u> \$5,327	<u>0.6500</u> \$3,951	<u>0.6500</u> \$4,869	<u>0.6500</u> \$4,316	<u>0.6500</u> \$7,006	<u>0.6500</u> \$3,728	<u>0.6500</u> \$4,721	<u>0.6500</u> \$3,925	<u>0.6500</u> \$3,925	<u>0.6500</u> \$3,925	
	Storage Fixed Working Capital Requirement	(23) + (26)	\$5,516	\$7,550	\$ <u>7,887</u>	\$5,849	\$7,209	\$6,390	\$10,372	\$ <u>5,519</u>	\$6,990	\$ <u>5,811</u>	\$5,811	\$5,811	\$80,715
1 2a	Supply Variable Costs Less: Non-firm Sales		\$26,151,719	\$39,470,206	\$51,940,843	\$42,921,436	\$33,798,176	\$16,808,105	\$6,754,846	\$6,093,700	\$5,032,342	\$5,471,525	\$5,721,448	\$9,914,834	\$250,079,181 \$0
	Less: Non-IIIII Sales Less: Variable Delivery Storage Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	(\$11,100)	(\$11,260)	(\$11,057)	(\$10,712)	(\$9,924)	(\$9,781)	(\$8,830)	(\$72,665)
2d 2e	Less: Fuel Costs Allocated to Storage Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	(\$72,157)	(\$97,908)	(\$56,372)	(\$58,527)	(\$50,336)	(\$49,999)	(\$48,651)	(\$433,950) \$0
20	Total Credits		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	(\$83,257)	(\$109,168)	(\$67,429)	(\$69,240)	(\$60,261)	<u>(\$59,780)</u>	(\$57,481)	<u>(\$506,615)</u>
3	Allowable Working Capital Costs	(1) - (2)	\$26,151,719	\$39,470,206	\$51,940,843	\$42,921,436	\$33,798,176	\$16,891,362	\$6,864,014	\$6,161,129	\$5,101,582	\$5,531,786	\$5,781,228	\$9,972,315	\$250,585,796
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,748,225	\$2,638,556	\$3,472,210	\$2,869,269	\$2,259,385	\$1,129,176	\$458,855	\$411,867	\$341,037	\$369,796	\$386,471	\$666,642	
6 7	Cost of Capital Return on Working Capital Requirement	Rate Case (5) * (6)	<u>\$0</u> \$152,323	<u>8.71%</u> \$229,898	<u>8.71%</u> \$302,534	<u>8.71%</u> \$250,000	<u>8.71%</u> \$196,860	<u>8.71%</u> \$98,385	<u>8.71%</u> \$39,980	<u>8.71%</u> \$35,886	<u>8.71%</u> \$29,715	<u>8.71%</u> \$32,220	<u>8.71%</u> \$33,673	<u>8.71%</u> \$58,085	
1															
8 9	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>3.70%</u> \$64,745	<u>3.70%</u> \$97,718	<u>3.70%</u> \$128,592	<u>3.70%</u> \$106,262	<u>3.70%</u> \$83,675	<u>3.70%</u> \$41,819	<u>3.70%</u> \$16,994	<u>3.70%</u> \$15,253	<u>3.70%</u> \$12,630	<u>3.70%</u> \$13,695	<u>3.70%</u> \$14,313	<u>3.70%</u> \$24,689	
10	Taxable Income	(7) - (9)	\$87,578	\$132,180	\$173,942	\$143,737	\$113,185	\$56,567	\$22,987	\$20,633	\$17,084	\$18,525	\$19,360	\$33,396	
	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$134,736	\$203,354	\$267,603	\$221,135	\$174,131	\$87,026	\$35,364	\$31,743	\$26,284	\$28,500	\$29,785	\$51,378	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$ <u>199,480</u>	\$ <u>301,071</u>	\$ <u>396,195</u>	\$ <u>327,397</u>	\$ <u>257,806</u>	\$ <u>128,844</u>	\$ <u>52,357</u>	\$46,996	\$38,914	\$42,195	\$44,098	\$ <u>76,067</u>	\$ <u>1,911,422</u>

Schedule 6 Page1 of 2 National Grid Rhode Island Service Area Gas Cost Working Capital Calculation

Line

<u>No</u>	<u>Description</u> (a)	Reference (b)	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	Total
15 16	Storage Variable Product Costs Less: Balancing Related LNG Commodity (to DAC Plus: Supply Related LNG O&M Costs Allowable Working Capital Costs) (14) + (15) + (16)	\$752,235 (\$126,376) <u>\$32,857</u> \$658,717	\$1,431,628 (\$240,514) <u>\$32,857</u> \$1,223,972	\$2,056,513 (\$345,494) <u>\$32,857</u> \$1,743,876	\$818,537 (\$137,514) <u>\$32,857</u> \$713,880	\$565,503 (\$95,005) <u>\$32,857</u> \$503,356	\$701,316 (\$21,078) <u>\$32,857</u> \$713,095	\$177,317 (\$25,331) <u>\$32,857</u> \$184,843	\$180,393 (\$28,558) <u>\$32,857</u> \$184,692	\$130,487 (\$21,175) <u>\$32,857</u> \$142,169	\$168,832 (\$28,364) <u>\$32,857</u> \$173,325	\$161,201 (\$27,082) <u>\$32,857</u> \$166,977	\$164,662 (\$27,663) <u>\$32,857</u> \$169,856	\$7,308,626 (\$1,124,153) <u>\$394,285</u> \$6,578,758
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(17) * (18)] / 365 Rate Case (19) * (20)	\$44,035 <u>8.71%</u> \$3,837	\$81,822 <u>8.71%</u> \$7,129	\$116,577 <u>8.71%</u> \$10,157	\$47,722 <u>8.71%</u> \$4,158	\$33,649 <u>8.71%</u> \$2,932	\$47,670 <u>8.71%</u> \$4,153	\$12,357 <u>8.71%</u> \$1,077	\$12,347 <u>8.71%</u> \$1,076	\$9,504 <u>8.71%</u> \$828	\$11,587 <u>8.71%</u> \$1,010	\$11,162 <u>8.71%</u> \$973	\$11,355 <u>8.71%</u> \$989	
	Weighted Cost of Debt Interest Expense	Rate Case (19) * (22)	<u>3.70%</u> \$1,631	<u>3.70%</u> \$3,030	<u>3.70%</u> \$4,317	<u>3.70%</u> \$1,767	<u>3.70%</u> \$1,246	<u>3.70%</u> \$1,765	<u>3.70%</u> \$458	<u>3.70%</u> \$457	<u>3.70%</u> \$352	<u>3.70%</u> \$429	<u>3.70%</u> \$413	<u>3.70%</u> \$421	
25	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(19) - (23) Rate Case (24) / (25)	\$2,206 <u>0.6500</u> \$3,394	\$4,099 <u>0.6500</u> \$6,306	\$5,840 <u>0.6500</u> \$8,985	\$2,391 <u>0.6500</u> \$3,678	\$1,686 <u>0.6500</u> \$2,593	\$2,388 <u>0.6500</u> \$3,674	\$619 <u>0.6500</u> \$952	\$619 <u>0.6500</u> \$952	\$476 <u>0.6500</u> \$732	\$580 <u>0.6500</u> \$893	\$559 <u>0.6500</u> \$860	\$569 <u>0.6500</u> \$875	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$ <u>5,025</u>	\$ <u>9,336</u>	\$ <u>13,302</u>	\$ <u>5,445</u>	\$ <u>3,840</u>	\$ <u>5,439</u>	\$ <u>1,410</u>	\$ <u>1,409</u>	\$ <u>1,084</u>	\$ <u>1,322</u>	\$ <u>1,274</u>	\$ <u>1,296</u>	\$ <u>50,182</u>
1 2 3	Storage Variable Non-Product Costs Credits Allowable Working Capital Costs	(1) - (2)	\$0 <u>\$0</u> \$0	\$0 <u>\$0</u> \$0	\$594,288 <u>\$0</u> \$594,288	\$477,455 <u>\$0</u> \$477,455	(\$1,071,743) <u>\$0</u> (\$1,071,743)	(\$83,257) <u>\$0</u> (\$83,257)	(\$109,168) <u>\$0</u> (\$109,168)	(\$67,429) <u>\$0</u> (\$67,429)	(\$69,240) <u>\$0</u> (\$69,240)	(\$60,261) <u>\$0</u> (\$60,261)	(\$59,780) <u>\$0</u> (\$59,780)	(\$57,481) <u>\$0</u> (\$57,481)	(\$506,616) <u>\$0</u> (\$506,616)
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
6	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(3) * (4)] / 365 Rate Case (5) * (6)	\$0 <u>8.71%</u> \$0	\$0 <u>8.71%</u> \$0	\$39,728 <u>8.71%</u> \$3,461	\$31,918 <u>8.71%</u> \$2,781	(\$71,645) <u>8.71%</u> (\$6,242)	(\$5,566) <u>8.71%</u> (\$485)	(\$7,298) <u>8.71%</u> (\$636)	(\$4,508) <u>8.71%</u> (\$393)	(\$4,629) <u>8.71%</u> (\$403)	(\$4,028) <u>8.71%</u> (\$351)	(\$3,996) <u>8.71%</u> (\$348)	(\$3,843) <u>8.71%</u> (\$335)	
	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>3.70%</u> \$0	<u>3.70%</u> \$0	<u>3.70%</u> \$1,471	<u>3.70%</u> \$1,182	<u>3.70%</u> (\$2,653)	<u>3.70%</u> (\$206)	<u>3.70%</u> (\$270)	<u>3.70%</u> (\$167)	<u>3.70%</u> (\$171)	<u>3.70%</u> (\$149)	<u>3.70%</u> (\$148)	<u>3.70%</u> (\$142)	
11	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(7) - (9) Rate Case (10) / (11)	\$0 <u>0.6500</u> \$0	\$0 <u>0.6500</u> \$0	\$1,990 <u>0.6500</u> \$3,062	\$1,599 <u>0.6500</u> \$2,460	(\$3,589) <u>0.6500</u> (\$5,522)	(\$279) <u>0.6500</u> (\$429)	(\$366) <u>0.6500</u> (\$562)	(\$226) <u>0.6500</u> (\$347)	(\$232) <u>0.6500</u> (\$357)	(\$202) <u>0.6500</u> (\$310)	(\$200) <u>0.6500</u> (\$308)	(\$192) <u>0.6500</u> (\$296)	
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$ <u>0</u>	\$ <u>0</u>	\$ <u>4,533</u>	\$ <u>3,642</u>	(<u>\$8,175</u>)	(<u>\$635</u>)	(<u>\$833</u>)	(<u>\$514</u>)	(<u>\$528</u>)	(<u>\$460</u>)	(<u>\$456</u>)	(<u>\$438</u>)	(<u>\$3,864</u>)

Line														
No.		Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	<u>Jul-09</u>	Aug-09	Sep-09	Oct-09	Nov-Oct
110.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(p)
	(a)	actual	actual	actual	(K)	(1)	(11)	(P)						
1	SALES (dth)	dotadi	aotaa	aotaa	dotadi	dotadi	aotaa	uotuut	adiaa	aotaa				
2	Residential Non-Heating	56,197	74,260	105,168	104,454	87,796	80,975	51,342	39,059	43,168	30,092	34,613	33,466	740,590
3	Residential Non-Heating Low Income		1,415	1,998	2,363	2,559	2,234	1,767	509	770		,		13,615
4	Residential Heating	1,047,572	1,905,706	2,841,943	3,169,269	2,456,092	1,854,829	924,654	507,219	450,719	378,980	444,060	528,984	16,510,027
5	Residential Heating Low Income		158,314	221,411	246,102	218,543	179,606	105,449	61,202	54,251	,	,	,	1,244,877
6	Small C&I	136,185	243,234	468,169	445,253	404,908	268,425	132,795	60,022	50,311	46,472	51,801	63,181	2,370,756
7	Medium C&I	239,162	313,646	668,869	657,578	527,224	392,280	226,309	157,207	122,865	111,145	127,788	150,757	3,694,830
8	Large LLF	89,907	144,636	198,749	189,683	155,082	171,866	25,095	39,649	11,686	18,855	23,437	40,125	1,108,770
9	Large HLF	35,390	42,451	55,005	50,622	43,136	39,064	27,502	23,391	22,295	22,706	32,740	32,166	426,467
10	Extra Large LLF	17,640	28,564	39,118	26,091	22,290	24,379	11,739	109,734	(53,429)	1,803	2,303	6,172	236,405
11	Extra Large HLF	38,746	34,887	79,368	(5,295)	15,222	53,580	24,431	23,910	16,519	23,167	17,762	20,614	342,911
	Total Sales	1,660,799	2,947,113	4,679,798	4,886,120	3,932,851	3,067,239	1,531,083	1,021,903	719,154	633,220	734,503	875,466	26,689,250
12														
13		671	571	2,785	1,564	4,142	4,160	9,930	9,363	2,394				
	Large LLF	2,560	4,610	8,583	(1,972)	6,794	(8,056)	13,140	(4,363)	2,183				
15	8	384	170	2	(2)	0	0	775	10,266	769				
16	5	0	0	0	0	0	0	0	0	0				
17	5	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	<u>0</u>	<u>0</u>	<u>0</u>				
18	Total TSS	3,615	5,351	11,370	(410)	10,937	(3,896)	23,845	15,267	5,346				
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	75,145	30.048	81.959	201,285	81,623	(15,465)	45.012	25.967	27,023	18,443	21,389	21,920	614,350
	FT-2 Large LLF	23,240	55,156	92,226	101,097	77,810	81,830	29,732	21,922	14,170	3,424	4,444	8,515	513,566
22	5	7,511	9,765	11,555	11,117	9,834	11,082	8,930	8,452	7,601	4,340	6,129	5,414	101,730
	FT-2 Extra Large LLF	974	1,667	2,198	2,619	2,210	398	2,151	67	20	6	7	957	13,275
24	FT-2 Extra Large HLF	1,678	2,506	7,941	3,497	19,184	4,175	20,171	9,467	7,782	811	<u>934</u>	1,336	79,482
25	Total FT-2 Transportation	108,548	99,142	195,879	319,615	190,660	82,020	105,995	65,876	56,597	27,024	32,903	38,143	1,322,402
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	56,197	74,260	105,168	104,454	87,796	80,975	51,342	39,059	43,168	30,092	34,613	33,466	740,590
28	Residential Non-Heating Low Income		1,415	1,998	2,363	2,559	2,234	1,767	509	770	0	0	0	13,615
29	Residential Heating	1,047,572	1,905,706	2,841,943	3,169,269	2,456,092	1,854,829	924,654	507,219	450,719	378,980	444,060	528,984	16,510,027
30	Residential Heating Low Income	100 105	158,314	221,411	246,102	218,543	179,606	105,449	61,202	54,251	0	0	0	1,244,877
31 32	Small C&I Medium C&I	136,185 314,978	243,234 344,265	468,169 753,613	445,253 860,427	404,908 612,989	268,425 380,975	132,795 281,251	60,022 192,538	50,311 152,282	46,472 129,588	51,801 149,177	63,181 172,678	2,370,756 4,344,761
32	Large LLF	115,707	204,402	299,558	288,807	239,686	245,640	67,966	57,208	28,039	22,279	27,881	48,641	1,645,815
	Large HLF	43,285	52,386	66,562	61,737	52,970	50,145	37,207	42,109	30,665	27,045	38,869	37,580	540,561
35	8	18,614	30,231	41,316	28,710	24,500	24,777	13,890	109,802	(53,408)	1,810	2,309	7,129	249,680
36		40,424	37,393	87,309	(1.799)	34,406	57,756	44,601	33,378	24,301	23,978	18,696	21,950	422.393
	Total Sales & FT-2 Throughput	1,772,962	3,051,606	4,887,047	5,205,324	4,134,448	3,145,363	1,660,923	1,103,046	781,097	660,245	767,406	913,609	28,083,075
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38	FT-1 TRANSPORTATION													
	FT-1 Medium	38,827	96,524	110,676	96,175	86,238	(11,750)	32,662	32,158	28,666	21,065	26,819	31,520	589,579
40	3	66,319	159,315	169,518	159,007	171,963	119,249	34,165	(8,920)	31,113	17,338	24,053	46,119	989,239
	FT-1 Large HLF	132,271	109,635	(144,121)	(65,321)	47,523	34,712	33,740	29,195	30,852	30,746	33,276	26,727	299,234
	FT-1 Extra Large LLF	26,687	61,588	96,220	92,732	108,974	90,420	17,172	17,246	11,104	29,989	31,050	55,225	638,408
43	FT-1 Extra Large HLF	115,775	383,277	532,886	510,433	452,017	431,360	303,667	412,889	354,007	357,328	369,273	367,053	4,589,966
	Default	<u>(10,666)</u>	<u>46</u>	87	<u>0</u>	<u>2</u>	4.896	<u>1.705</u>	<u>61,411</u>	<u>3,697</u>	450.400	40.4.470	500.044	7 400 405
45	Total FT-1 Transportation	369,213	810,385	765,266	793,026	866,715	668,886	423,112	543,978	459,439	456,466	484,472	526,644	7,106,425

National Grid Rhode Island Service Area Actual Throughput (Dth)

No.	Rate Class	<u>Nov-08</u>	Dec-08	<u>Jan-09</u>	Feb-09	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	Nov-Oct
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(p)
46	Total THROUGHPUT													
47	Residential Non-Heating	56,197	74,260	105,168	104,454	87,796	80,975	51,342	39,059	43,168	30,092	34,613	33,466	740,590
48	Residential Non-Heating Low Income		1,415	1,998	2,363	2,559	2,234	1,767	509	770	0	0	0	13,615
49	Residential Heating	1,047,572	1,905,706	2,841,943	3,169,269	2,456,092	1,854,829	924,654	507,219	450,719	378,980	444,060	528,984	16,510,027
50	Residential Heating Low Income		158,314	221,411	246,102	218,543	179,606	105,449	61,202	54,251	0	0	0	1,244,877
51	Small C&I	136,185	243,234	468,169	445,253	404,908	268,425	132,795	60,022	50,311	46,472	51,801	63,181	2,370,756
52	Medium C&I	353,805	440,789	864,289	956,602	699,226	369,225	313,913	224,696	180,948	150,652	175,996	204,197	4,934,340
53	Large LLF	182,026	363,717	469,076	447,814	411,649	364,889	102,132	48,288	59,152	39,617	51,935	94,760	2,635,053
53	Large HLF	175,556	162,021	(77,559)	(3,583)	100,492	84,857	70,947	71,304	61,517	57,791	72,145	64,307	839,795
54	Extra Large LLF	45,301	91,819	137,536	121,443	133,474	115,198	31,062	127,047	(42,304)	31,799	33,359	62,354	888,088
55	Extra Large HLF	156,199	420,670	620,195	508,634	486,423	489,115	348,269	446,267	378,308	381,306	387,969	389,003	5,012,358
56	Default	(10,666)	<u>46</u>	87	<u>0</u>	<u>2</u>	4,896	<u>1,705</u>	<u>61,411</u>	<u>3,697</u>	<u>0</u>	<u>0</u>	<u>0</u>	61,177
57	Total Throughput	2,142,175	3,861,991	5,652,313	5,998,350	5,001,163	3,814,249	2,084,035	1,647,024	1,240,536	1,116,710	1,251,878	1,440,252	35,250,677