

April 20, 2009

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 3982 – National Grid, Gas Cost Recovery (“GCR”)
Monthly Filing of GCR Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on five months of actual data, and seven months of projected data, the October 31, 2009 deferred gas cost balance is an over-collection of \$4.2 million (see attached Schedule 1, page 2). This calculation is based on the November 1, 2008 starting balance of a \$5.3 million under-collection, plus actual gas costs and gas cost collections for November 2008 through March 2009 along with projected costs for April through October 2009. These projected costs are updated to reflect the April 16, 2009 NYMEX strip and the ending of the Merrill Lynch asset management contract as well as implementation of in-sourcing. In addition a proportionate amount of hedging costs has been allocated to the costs of storage to reflect the inclusion of storage quantities in the hedging program.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of March 2009, the Company incurred actual gas costs of \$36.0 million, working capital of \$274 thousand and GCR revenue collections of \$42.3 million, for a net over-collection of \$6.0 million. Schedule 2 provides a breakdown of actual gas costs for November 2008 through March 2009 and projected gas costs for April through October 2009. Schedule 3 summarizes actual gas cost revenue collections for November 2008. Schedule 4 summarizes actual gas cost revenue collections for December 2008 through March 2009 and projected gas cost revenue collections for April through October 2009. Schedule 5 shows the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 6. Schedule 7 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Peter Czekanski at (401) 784-7501.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 3982 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate has been electronically transmitted to the individuals listed below.



Joanne M. Scanlon

Date April 20, 2009

**Docket No. 3982 – National Grid – Annual Gas Cost Recovery Filing
("GCR") - Service List as of 9/10/08**

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	Nov-08 30 actual	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 actual	Mar-09 31 actual	Apr-09 30 forecast	May-09 31 forecast	Jun-09 30 forecast	Jul-09 31 forecast	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast	Nov - Oct 365
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$2,203,784)	(\$1,873,133)	(\$2,660,560)	(\$4,537,969)	(\$6,288,682)	(\$7,564,780)	(\$7,411,978)	(\$6,217,076)	(\$4,488,796)	(\$2,458,552)	(\$334,356)	\$1,714,258	
Supply Fixed Costs (net of cap rel)	\$2,077,178	\$2,006,675	\$1,644,941	\$2,004,324	\$1,757,653	\$2,579,685	\$2,580,794	\$2,579,685	\$2,580,794	\$2,580,794	\$2,579,685	\$2,580,794	\$27,553,002
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$15,844</u>	<u>\$15,307</u>	<u>\$12,547</u>	<u>\$15,289</u>	<u>\$13,407</u>	<u>\$19,677</u>	<u>\$19,686</u>	<u>\$19,677</u>	<u>\$19,686</u>	<u>\$19,686</u>	<u>\$19,677</u>	<u>\$19,686</u>	\$210,169
Total Supply Fixed Costs	\$2,093,022	\$2,021,982	\$1,657,488	\$2,019,613	\$1,771,060	\$2,599,363	\$2,600,479	\$2,599,363	\$2,600,479	\$2,600,479	\$2,599,363	\$2,600,479	\$27,763,171
Supply Fixed - Collections	\$1,758,187	\$2,805,840	\$3,531,078	\$3,765,138	\$3,039,808	\$2,438,871	\$1,398,347	\$865,586	\$566,549	\$474,802	\$551,457	\$660,899	\$21,856,562
Prelim. Ending Balance	(\$1,868,949)	(\$2,656,992)	(\$4,534,150)	(\$6,283,494)	(\$7,557,430)	(\$7,404,288)	(\$6,209,846)	(\$4,483,299)	(\$2,454,866)	(\$332,874)	\$1,713,550	\$3,653,839	
Month's Average Balance	(\$2,036,367)	(\$2,265,062)	(\$3,597,355)	(\$5,410,731)	(\$6,923,056)	(\$7,484,534)	(\$6,810,912)	(\$5,350,188)	(\$3,471,831)	(\$1,395,713)	\$689,597	\$2,684,049	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$4,184)	(\$3,568)	(\$3,819)	(\$5,188)	(\$7,350)	(\$7,690)	(\$7,231)	(\$5,497)	(\$3,686)	(\$1,482)	\$708	\$2,850	(\$46,137)
Asset Management Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Fixed Ending Balance	(\$1,873,133)	(\$2,660,560)	(\$4,537,969)	(\$6,288,682)	(\$7,564,780)	(\$7,411,978)	(\$6,217,076)	(\$4,488,796)	(\$2,458,552)	(\$334,356)	\$1,714,258	\$3,656,688	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$633,536)	(\$590,794)	(\$690,750)	(\$1,107,708)	(\$1,928,427)	(\$2,241,786)	(\$2,457,383)	(\$2,261,296)	(\$1,849,595)	(\$1,314,967)	(\$742,443)	(\$200,966)	
Storage Fixed Costs	\$706,326	\$978,503	\$1,085,153	\$759,164	\$974,956	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,698,559
LNG Demand to DAC	(\$26,460)	(\$35,994)	(\$98,428)	(\$39,623)	(\$77,112)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$462,837)
Supply Related LNG O & M	\$43,241	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$563,029
Working Capital	<u>\$5,516</u>	<u>\$7,550</u>	<u>\$7,887</u>	<u>\$5,849</u>	<u>\$7,209</u>	<u>\$5,867</u>	<u>\$5,811</u>	<u>\$5,811</u>	<u>\$5,811</u>	<u>\$5,811</u>	<u>\$5,811</u>	<u>\$5,811</u>	\$74,743
Total Storage Fixed Costs	\$728,623	\$997,312	\$1,041,866	\$772,643	\$952,307	\$775,053	\$767,615	\$767,615	\$767,615	\$767,615	\$767,615	\$767,615	\$9,873,494
TSS Peaking Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Fixed - Collections	\$684,624	\$1,096,260	\$1,457,869	\$1,591,907	\$1,263,453	\$988,238	\$569,025	\$353,803	\$231,308	\$194,000	\$225,653	\$270,144	\$8,926,284
Prelim. Ending Balance	(\$589,537)	(\$689,742)	(\$1,106,754)	(\$1,926,972)	(\$2,239,573)	(\$2,454,970)	(\$2,258,793)	(\$1,847,484)	(\$1,313,288)	(\$741,352)	(\$200,481)	\$296,505	
Month's Average Balance	(\$611,537)	(\$640,268)	(\$898,752)	(\$1,517,340)	(\$2,084,000)	(\$2,348,378)	(\$2,358,088)	(\$2,054,390)	(\$1,581,441)	(\$1,028,159)	(\$471,462)	\$47,770	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$1,257)	(\$1,009)	(\$954)	(\$1,455)	(\$2,212)	(\$2,413)	(\$2,503)	(\$2,111)	(\$1,679)	(\$1,092)	(\$484)	\$51	(\$17,118)
Storage Fixed Ending Balance	(\$590,794)	(\$690,750)	(\$1,107,708)	(\$1,928,427)	(\$2,241,786)	(\$2,457,383)	(\$2,261,296)	(\$1,849,595)	(\$1,314,967)	(\$742,443)	(\$200,966)	\$296,556	
III. Variable Supply Cost Deferred													
Beginning Balance	\$14,704,530	\$25,739,329	\$39,733,501	\$54,500,333	\$57,813,800	\$59,613,979	\$47,305,520	\$39,336,427	\$34,065,476	\$31,280,225	\$30,060,528	\$28,275,478	
Variable Supply Costs	\$26,151,719	\$39,470,206	\$51,940,843	\$42,921,436	\$33,798,176	\$13,410,908	\$6,823,421	\$3,920,006	\$3,234,317	\$3,821,092	\$4,087,385	\$8,877,373	\$238,456,882
Variable Delivery Storage	\$0	\$0	\$0	\$0	\$0	\$1,189	\$0	\$0	\$0	\$0	\$0	\$0	\$1,189
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	\$11,100	\$11,260	\$11,057	\$10,712	\$9,924	\$9,781	\$8,830	\$72,665
Fuel Cost Allocated to Storage	\$0	\$0	\$0	\$0	\$0	\$72,157	\$74,609	\$74,668	\$73,399	\$67,696	\$65,417	\$55,953	\$483,898
Working Capital	<u>\$199,480</u>	<u>\$301,071</u>	<u>\$396,195</u>	<u>\$327,397</u>	<u>\$257,806</u>	<u>\$102,940</u>	<u>\$52,703</u>	<u>\$30,555</u>	<u>\$25,312</u>	<u>\$29,739</u>	<u>\$31,751</u>	<u>\$68,209</u>	\$1,823,160
Total Supply Variable Costs	\$26,351,200	\$39,771,278	\$52,337,038	\$43,248,833	\$34,055,983	\$13,598,294	\$6,961,992	\$4,036,287	\$3,343,740	\$3,928,451	\$4,194,334	\$9,010,364	\$240,837,793
Supply Variable - Collections	\$15,357,422	\$26,744,454	\$37,604,824	\$39,976,880	\$32,313,986	\$25,961,649	\$14,977,053	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$226,797,504
Deferred Responsibility	\$488	\$33,936	\$15,378	\$12,309	\$4,117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prelim. Ending Balance	\$25,697,820	\$38,732,217	\$54,450,338	\$57,759,977	\$59,551,679	\$47,250,624	\$39,290,459	\$34,027,788	\$31,245,557	\$30,027,984	\$28,245,526	\$30,123,218	
Month's Average Balance	\$20,201,175	\$32,235,773	\$47,091,920	\$56,130,155	\$58,682,740	\$53,432,302	\$43,297,990	\$36,682,107	\$32,655,516	\$30,654,105	\$29,153,027	\$29,199,348	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$41,509	\$50,782	\$49,995	\$53,823	\$62,300	\$54,896	\$45,967	\$37,687	\$34,669	\$32,544	\$29,952	\$30,999	\$525,124
Gas Procurement Incentive/(penalty)	\$0	\$950,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$950,502
Supply Variable Ending Balance	\$25,739,329	\$39,733,501	\$54,500,333	\$57,813,800	\$59,613,979	\$47,305,520	\$39,336,427	\$34,065,476	\$31,280,225	\$30,060,528	\$28,275,478	\$30,154,217	

	Nov-08 30 actual	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 actual	Mar-09 31 actual	Apr-09 30 forecast	May-09 31 forecast	Jun-09 30 forecast	Jul-09 31 forecast	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast	Nov - Oct 365
Iva. Storage Variable Product Cost Deferred													
Beginning Balance	(\$5,292,877)	(\$6,814,088)	(\$9,627,224)	(\$13,868,371)	(\$19,539,695)	(\$24,192,079)	(\$28,072,604)	(\$30,139,333)	(\$31,266,217)	(\$31,837,630)	(\$32,216,085)	(\$32,699,841)	
Storage Variable Prod. Costs - LNG	\$752,235	\$1,431,628	\$2,056,513	\$818,537	\$565,503	\$192,757	\$192,687	\$179,675	\$179,928	\$174,331	\$164,310	\$166,326	\$6,874,429
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Related LNG to DAC	(\$126,376)	(\$240,514)	(\$345,494)	(\$137,514)	(\$95,005)	(\$32,383)	(\$32,371)	(\$30,185)	(\$30,228)	(\$29,288)	(\$27,604)	(\$27,943)	(\$1,154,904)
Supply Related LNG O & M	\$30,455	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$391,883
Inventory Financing - LNG	\$59,423	\$55,377	\$45,913	\$41,119	\$38,950	\$51,663	\$53,507	\$55,284	\$58,954	\$62,675	\$65,319	\$65,749	\$653,934
Inventory Financing - UG	\$53,529	\$53,529	\$53,529	\$53,529	\$53,529	\$102,546	\$140,448	\$178,354	\$216,919	\$252,233	\$286,175	\$315,243	\$1,759,563
Inventory Financing - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	<u>\$5,025</u>	<u>\$9,336</u>	<u>\$13,302</u>	<u>\$5,445</u>	<u>\$3,840</u>	<u>\$1,474</u>	<u>\$1,473</u>	<u>\$1,391</u>	<u>\$1,393</u>	<u>\$1,357</u>	<u>\$1,293</u>	<u>\$1,306</u>	<u>\$46,635</u>
Total Storage Variable Product Costs	\$774,292	\$1,342,214	\$1,856,620	\$813,973	\$599,674	\$348,913	\$388,601	\$417,376	\$459,823	\$494,165	\$522,350	\$553,539	\$8,571,540
Storage Variable Product Collections	\$2,283,078	\$4,142,409	\$6,085,302	\$6,469,288	\$5,228,856	\$4,202,604	\$2,424,446	\$1,512,732	\$997,757	\$838,637	\$972,776	\$1,159,467	\$36,317,352
Prelim. Ending Balance	(\$6,801,662)	(\$9,614,283)	(\$13,855,905)	(\$19,523,685)	(\$24,168,877)	(\$28,045,770)	(\$30,108,449)	(\$31,234,689)	(\$31,804,151)	(\$32,182,102)	(\$32,666,511)	(\$33,305,770)	
Month's Average Balance	(\$6,047,270)	(\$8,214,186)	(\$11,741,564)	(\$16,696,028)	(\$21,854,286)	(\$26,118,924)	(\$29,090,527)	(\$30,687,011)	(\$31,535,184)	(\$32,009,866)	(\$32,441,298)	(\$33,002,805)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$12,426)	(\$12,940)	(\$12,465)	(\$16,010)	(\$23,201)	(\$26,835)	(\$30,884)	(\$31,528)	(\$33,479)	(\$33,983)	(\$33,330)	(\$35,037)	(\$302,118)
Storage Variable Product Ending Bal.	(\$6,814,088)	(\$9,627,224)	(\$13,868,371)	(\$19,539,695)	(\$24,192,079)	(\$28,072,604)	(\$30,139,333)	(\$31,266,217)	(\$31,837,630)	(\$32,216,085)	(\$32,699,841)	(\$33,340,807)	
Ivb. Stor Var Non-Prod Cost Deferred													
Beginning Balance	(\$1,256,994)	(\$1,411,684)	(\$1,730,359)	(\$1,669,611)	(\$1,770,233)	(\$3,315,644)	(\$3,732,537)	(\$4,037,682)	(\$4,262,921)	(\$4,440,896)	(\$4,598,446)	(\$4,765,665)	
Storage Variable Non-prod. Costs	\$0	\$0	\$594,288	\$477,455	(\$1,071,743)	\$41,262	\$0	\$0	\$0	\$0	\$0	\$0	\$41,261
Variable Delivery Storage Costs	\$0	\$0	\$0	\$0	\$0	(\$1,189)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,189)
Variable Injection Storage Costs	\$0	\$0	\$0	\$0	\$0	(\$11,100)	(\$11,260)	(\$11,057)	(\$10,712)	(\$9,924)	(\$9,781)	(\$8,830)	(\$72,665)
Fuel Costs Allocated to Storage	\$0	\$0	\$0	\$0	\$0	(\$72,157)	(\$74,609)	(\$74,668)	(\$73,399)	(\$67,696)	(\$65,417)	(\$55,953)	(\$483,898)
Working Capital	<u>\$0</u>	<u>\$0</u>	<u>\$4,533</u>	<u>\$3,642</u>	<u>(\$8,175)</u>	<u>(\$329)</u>	<u>(\$655)</u>	<u>(\$654)</u>	<u>(\$642)</u>	<u>(\$592)</u>	<u>(\$574)</u>	<u>(\$494)</u>	<u>(\$3,940)</u>
Total Storage Var Non-product Costs	\$0	\$0	\$598,821	\$481,097	(\$1,079,918)	(\$43,514)	(\$86,524)	(\$86,380)	(\$84,752)	(\$78,212)	(\$75,772)	(\$65,276)	(\$520,431)
Storage Var Non-Product Collections	\$151,951	\$316,202	\$536,269	\$580,070	\$462,794	\$369,761	\$214,499	\$134,597	\$88,605	\$74,542	\$86,640	\$103,146	\$3,119,076
Prelim. Ending Balance	(\$1,408,945)	(\$1,727,886)	(\$1,667,808)	(\$1,768,585)	(\$3,312,945)	(\$3,728,918)	(\$4,033,560)	(\$4,258,659)	(\$4,436,278)	(\$4,593,650)	(\$4,760,858)	(\$4,934,088)	
Month's Average Balance	(\$1,332,970)	(\$1,569,785)	(\$1,699,083)	(\$1,719,098)	(\$2,541,589)	(\$3,522,281)	(\$3,883,048)	(\$4,148,171)	(\$4,349,599)	(\$4,517,273)	(\$4,679,652)	(\$4,849,877)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	(\$2,739)	(\$2,473)	(\$1,804)	(\$1,648)	(\$2,698)	(\$3,619)	(\$4,122)	(\$4,262)	(\$4,618)	(\$4,796)	(\$4,808)	(\$5,149)	(\$42,736)
Storage Var Non-Product Ending Bal.	(\$1,411,684)	(\$1,730,359)	(\$1,669,611)	(\$1,770,233)	(\$3,315,644)	(\$3,732,537)	(\$4,037,682)	(\$4,262,921)	(\$4,440,896)	(\$4,598,446)	(\$4,765,665)	(\$4,939,237)	
GCR Deferred Summary													
Beginning Balance	\$5,317,339	\$15,049,629	\$25,024,608	\$33,316,674	\$28,286,762	\$22,299,691	\$5,631,018	(\$3,318,961)	(\$7,802,053)	(\$8,771,819)	(\$7,830,803)	(\$7,676,736)	
Gas Costs	\$29,721,272	\$43,799,522	\$57,057,369	\$46,978,537	\$36,025,019	\$17,148,480	\$10,553,146	\$7,677,481	\$7,035,345	\$7,656,498	\$7,949,931	\$12,772,203	\$284,374,801
Working Capital	\$225,865	\$333,264	\$434,465	\$357,622	\$274,087	\$129,629	\$79,018	\$56,780	\$51,560	\$56,000	\$57,959	\$94,518	\$2,150,767
Total Costs	\$29,947,137	\$44,132,786	\$57,491,833	\$47,336,159	\$36,299,105	\$17,278,109	\$10,632,164	\$7,734,261	\$7,086,905	\$7,712,498	\$8,007,890	\$12,866,721	\$286,525,568
Collections	\$20,235,750	\$35,139,101	\$49,230,720	\$52,395,592	\$42,313,014	\$33,961,123	\$19,583,370	\$12,211,643	\$8,047,878	\$6,762,673	\$7,845,862	\$9,356,280	\$297,083,006
Prelim. Ending Balance	\$15,028,725	\$24,043,314	\$33,285,722	\$28,257,241	\$22,272,853	\$5,616,678	(\$3,320,188)	(\$7,796,343)	(\$8,763,026)	(\$7,821,994)	(\$7,668,774)	(\$4,166,296)	
Month's Average Balance	\$10,173,032	\$19,546,471	\$29,155,165	\$30,786,957	\$25,279,808	\$13,958,185	\$1,155,415	(\$5,557,652)	(\$8,282,540)	(\$8,296,907)	(\$7,749,788)	(\$5,921,516)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
Interest Applied	\$20,903	\$30,792	\$30,952	\$29,522	\$26,838	\$14,341	\$1,227	(\$5,710)	(\$8,793)	(\$8,808)	(\$7,962)	(\$6,287)	\$117,015
Gas Purchase Plan Incentives/(Penalties)	\$0	\$950,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	\$15,049,629	\$25,024,608	\$33,316,674	\$28,286,762	\$22,299,691	\$5,631,018	(\$3,318,961)	(\$7,802,053)	(\$8,771,819)	(\$7,830,803)	(\$7,676,736)	(\$4,172,582)	
Under/(Over)-collection	\$9,711,387	\$8,993,685	\$8,261,114	(\$5,059,433)	(\$6,013,909)	(\$16,683,014)	(\$8,951,206)	(\$4,477,382)	(\$960,973)	\$949,825	\$162,028	\$3,510,441	

Projected Gas costs using
04-16-2009 NYMEX

	Nov-08 actual	Dec-08 actual	Jan-09 actual	Feb-09 actual	Mar-09 actual	Apr-09 forecast	May-09 forecast	Jun-09 forecast	Jul-09 forecast	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery													
Merrill Lynch	(\$571,083)	(\$165,087)	(315,516)	(89,448)	(186,131)								
Algonquin	\$696,699	\$660,748	\$658,696	\$665,662	\$658,696	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$7,622,993
Texas Eastern	\$0	\$0	\$0	\$0	\$0	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$1,473,781
TETCO	\$537,403	\$512,721	\$527,921	\$552,519	\$544,453	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$6,412,663
Tennessee	\$713,379	\$711,520	\$705,562	\$694,581	\$698,234	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$8,941,176
NETNE						\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$74,270
Iroquois	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$80,114
Nova						\$4,455	\$4,603	\$4,455	\$4,603	\$4,455	\$4,603	\$4,455	\$31,776
Transcanada						\$28,790	\$29,749	\$28,790	\$29,749	\$29,749	\$28,790	\$29,749	\$205,367
Dominion	\$35,201	\$34,521	\$35,201	\$35,201	\$34,521	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$191,068
Transco	\$0	\$0	\$0	\$0	\$0	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$49,900
National Fuel	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$50,240
Columbia	\$283,164	\$283,164	\$283,164	\$283,164	\$282,120	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$283,259	\$3,397,588
Texas Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hubline						\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$519,515
Westerly Lateral	\$61,453	\$61,426	\$63,479	\$57,194	\$51,235	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$715,830
Less Credits from Mkter Releases		\$408,849	\$259,596	\$490,422	\$398,616								\$1,557,483
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,767,079	\$1,701,027	\$1,709,774	\$1,719,314	\$1,695,375	\$2,612,076	\$2,613,184	\$2,612,076	\$2,613,184	\$2,613,184	\$2,612,076	\$2,613,184	\$28,208,799
Supply Fixed - Supplier													
Distrigas FCS						\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$2,114,000
Total	\$310,099	\$305,648	(\$64,833)	\$285,010	\$62,278	\$302,000	\$2,114,000						
Total Supply Fixed (Pipeline & Supplier)	\$2,077,178	\$2,006,675	\$1,644,941	\$2,004,324	\$1,757,653	\$2,914,076	\$2,915,184	\$2,914,076	\$2,915,184	\$2,915,184	\$2,914,076	\$2,915,184	\$29,893,736
STORAGE FIXED COSTS - Facilities													
Texas Eastern SS-1 Demand	\$87,900	\$87,903	\$87,886	\$87,830	\$88,258	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$1,012,866
Texas Eastern SS-1 Capacity						\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$93,529
Texas Eastern FSS-1 Demand						\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$5,914
Texas Eastern FSS-1 Capacity						\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$4,272
Dominion GSS Demand	\$83,366	\$83,507	\$83,435	\$83,435	\$83,456	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$566,863
Dominion GSS Capiacity						\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$105,489
Dominion GSS-TE Demand						\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$188,173
Dominion GSS-TE Capacity						\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$139,697
Tennessee FSMA Demand	\$39,428	\$39,428	\$34,310	\$40,153	\$39,428	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$363,157
Tennessee FSMA Capacity						\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$105,587
Columbia FSS Demand	\$9,745	\$9,745	\$9,745	\$9,745	\$9,725	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$75,552
Columbia FSS Capacity						\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$41,403
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
TOTAL FIXED STORAGE COSTS	\$377,939	\$378,083	\$372,876	\$378,663	\$378,367	\$386,654	\$4,592,504						
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1	\$192,880	\$157,297	\$160,540	\$163,670	\$160,540	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$1,419,679
Algonquin delivery for FSS						\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$39,036
TETCO delivery for FSS	\$53,599	\$53,647	\$53,600	\$53,601	\$53,604	\$4,880	\$4,880	\$4,880	\$4,880	\$4,880	\$4,880	\$4,880	\$302,214
Algonquin SCT for SS-1						\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$10,996
Algonquin delivery for GSS, GSS-TE,						\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$456,680
Algonquin SCT delivery for GSS-TE						\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$3,130
Algonquin delivery for GSS Conv						\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$139,599
Tennessee delivery for GSS	\$58,810	\$67,004	\$60,671	\$69,226	\$65,254	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$592,300
Tennessee delivery for FSMA						\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$175,434
TETCO delivery for GSS						\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$205,189
TETCO delivery for GSS-TE						\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$24,765
TETCO delivery for GSS-TE						\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$240,769
TETCO delivery for GSS Conv						\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$74,717
Dominion delivery for GSS Conv						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dominion delivery for GSS						\$9,005	\$9,005	\$9,005	\$9,005	\$9,005	\$9,005	\$9,005	\$63,032
Algonquin delivery for FSS						\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$105,269
Columbia Delivery for FSS	\$22,135	\$22,141	\$8,091	\$14,753	\$14,697	\$14,758	\$7,376	\$7,376	\$7,376	\$7,376	\$7,376	\$7,376	\$140,833
Distrigas FLS call payment		\$56,750	\$428,380	\$78,353	\$301,499	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$864,982
TRANSCO	\$963												
Conoco		\$242,586	\$0										
Williams		\$995	\$995	\$898	\$995								
STORAGE DELIVERY FIXED COST \$	\$328,387	\$600,420	\$712,277	\$380,501	\$596,589	\$361,739	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$4,858,622
TOTAL STORAGE FIXED	\$706,326	\$978,503	\$1,085,153	\$759,164	\$974,956	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,451,127
TOTAL FIXED COSTS	\$2,783,504	\$2,985,178	\$2,730,094	\$2,763,488	\$2,732,609	\$3,662,469	\$3,656,195	\$3,655,087	\$3,656,195	\$3,656,195	\$3,655,087	\$3,656,195	\$39,773,925

Projected Gas costs using 04-16-2009 NYMEX	Nov-08 actual	Dec-08 actual	Jan-09 actual	Feb-09 actual	Mar-09 actual	Apr-09 forecast	May-09 forecast	Jun-09 forecast	Jul-09 forecast	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injections)													
Tennessee Zone 0	\$174,060	\$372,099	(\$475,370)	\$15,221	\$19,385	\$981,291	\$1,003,894	\$1,012,466	\$1,040,303	\$905,078	\$1,123,718	\$1,202,233	\$7,374,379
Tennessee Zone 1						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tennessee Connexion						\$2,219,926	\$1,766,382	\$1,399,735	\$1,289,946	\$1,339,663	\$1,325,392	\$1,420,067	\$10,761,111
Tennessee Dracut						\$1,784,359	\$870,909	\$0	\$0	\$24,058	\$0	\$1,520,645	\$4,199,972
TETCO STX						\$902,364	\$922,552	\$932,872	\$1,013,109	\$1,052,669	\$1,041,743	\$1,116,646	\$6,981,955
TETCO ELA						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO WLA						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO ETX						\$976,031	\$997,985	\$1,008,667	\$1,094,860	\$1,137,181	\$1,125,135	\$1,205,621	\$7,545,480
TETCO NF						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
M3 Delivered						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maumee Supplemental						\$1,823,903	\$68,372	\$57,223	\$36,699	\$46,810	\$56,797	\$18,862	\$2,108,666
Broadrun Col						\$585,358	\$32,558	\$43,759	\$52,453	\$45,027	\$36,655	\$67,696	\$863,505
Columbia AGT						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dominion to B&W	\$2,695	\$3,062	\$3,523	\$3,829	\$179	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,288
Dominion to TETCO FTS						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transco at Wharton						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANE to Tennessee						\$76,265	\$77,732	\$79,582	\$87,577	\$91,879	\$91,419	\$98,834	\$603,287
Niagara to Tennessee						\$120,737	\$0	\$0	\$0	\$0	\$0	\$0	\$120,737
TETCO to B & W						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DistriGas FCS	\$627,493	\$1,253,616	\$1,441,960	\$3,089,011	\$661,128	\$269,972	\$0	\$0	\$0	\$0	\$0	\$0	\$7,343,180
Hubline	\$0	(\$15,330)	\$0	\$0	\$0	\$936,679	\$946,760	\$401,358	\$0	\$34,354	\$30,366	\$1,116,616	\$3,450,803
Suppliers	\$19,826,952	\$30,210,771	\$42,316,949	\$26,657,358	\$19,715,729								
Total Pipeline Commodity Charges	\$20,631,200	\$31,824,218	\$43,287,062	\$29,765,419	\$20,396,421	\$10,676,884	\$6,687,144	\$4,935,662	\$4,614,947	\$4,676,719	\$4,831,224	\$7,767,222	\$51,366,364
Hedging	\$5,685,821	\$7,825,066	\$8,653,781	\$14,662,194	\$13,603,541	\$6,524,800	\$4,111,131	\$2,959,819	\$2,663,938	\$2,848,255	\$2,816,036	\$4,158,473	\$76,512,855
Costs of Injections			\$0			\$3,790,777	\$3,974,855	\$3,975,475	\$4,044,568	\$3,703,882	\$3,559,875	\$3,048,322	\$26,097,755
TOTAL VARIABLE SUPPLY COSTS	\$26,317,021	\$39,649,284	\$51,940,843	\$44,427,613	\$33,999,962	\$13,410,908	\$6,823,421	\$3,920,006	\$3,234,317	\$3,821,092	\$4,087,385	\$8,877,373	\$101,781,464
VARIABLE STORAGE COSTS													
Underground Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LNG Withdrawals/Westerly Trucking LP	\$752,235	\$1,431,628	\$2,056,513	\$818,537	\$565,503	\$192,757	\$192,687	\$179,675	\$179,928	\$174,331	\$164,310	\$166,326	\$6,874,429
TOTAL VARIABLE STORAGE COSTS	\$752,235	\$1,431,628	\$2,056,513	\$818,537	\$565,503	\$192,757	\$192,687	\$179,675	\$179,928	\$174,331	\$164,310	\$166,326	\$6,874,429
TOTAL VARIABLE COSTS	\$27,069,256	\$41,080,912	\$53,997,356	\$45,246,150	\$34,565,465	\$13,603,664	\$7,016,107	\$4,099,681	\$3,414,245	\$3,995,422	\$4,251,694	\$9,043,699	\$108,655,893
TOTAL SUPPLY COSTS	\$29,852,760	\$44,066,090	\$56,727,450	\$48,009,638	\$37,298,074	\$17,266,133	\$10,672,302	\$7,754,768	\$7,070,440	\$7,651,617	\$7,906,781	\$12,699,894	\$148,429,818
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$334,391	\$334,391	\$334,391	\$334,391	\$334,391	\$334,391	\$334,391	\$2,340,734
TOTAL SUPPLY COSTS AFTER CREDITS	\$29,852,760	\$44,066,090	\$56,727,450	\$48,009,638	\$37,298,074	\$16,931,743	\$10,337,912	\$7,420,377	\$6,736,049	\$7,317,227	\$7,572,390	\$12,365,503	\$146,089,085
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$377,939	\$378,083	\$372,876	\$378,663	\$378,367	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$4,592,504
Storage Fixed Costs - Deliveries	\$328,387	\$600,420	\$712,277	\$380,501	\$596,589	\$361,739	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$5,106,054
Variable Delivery Costs	\$0	\$0	\$0	\$0	\$0	\$1,189	\$0	\$0	\$0	\$0	\$0	\$0	\$1,189
Variable Injection Costs	\$0	\$0	\$0	\$0	\$0	\$11,100	\$11,260	\$11,057	\$10,712	\$9,924	\$9,781	\$8,830	\$72,665
Fuel Costs Allocated to Storage	\$0	\$0	\$0	\$0	\$0	\$72,157	\$74,609	\$74,668	\$73,399	\$67,696	\$65,417	\$55,953	<u>\$483,898</u>
Total Storage Costs	\$706,326	\$978,503	\$1,085,153	\$759,164	\$974,956	\$832,839	\$826,879	\$826,736	\$825,121	\$818,631	\$816,209	\$805,793	\$10,256,311
Pipeline Variable	\$26,317,021	\$39,649,284	\$51,940,843	\$44,427,613	\$33,999,962	\$13,410,908	\$6,823,421	\$3,920,006	\$3,234,317	\$3,821,092	\$4,087,385	\$8,877,373	
Less Non-firm Gas Costs	\$752,895	\$57,532	\$125,110	\$91,273	(\$943,372)								
Less Company Use	\$40,127	\$132,531	\$217,983	\$233,298	\$128,542								
Less Manchester St Balancing	\$9,938	\$6,254	\$0	\$6,973	\$4,473								
Plus Cashout													
Less Mkter Over-takes	\$190,775	\$206,378	\$852,005	\$569,651	\$737,582								
Less Mkter W/drawals	(\$486,767)	\$252,858	\$4,462	\$135,237	\$278,092								
Plus Mkter Undertakes	\$101,175	\$229,693	\$252,384	\$86,010	(\$139,416)								
Plus Mkter Injections	\$0	\$0	\$0	\$32,012	\$5,138								
Storage Service Charge													
Plus Pipeline Srchg/Credit	\$240,491	\$246,783	\$201,068	\$158,340	\$137,810								
TOTAL FIRM COMMODITY COSTS	\$26,151,719	\$39,470,206	\$51,194,735	\$43,667,544	\$33,798,176	\$13,410,908	\$6,823,421	\$3,920,006	\$3,234,317	\$3,821,092	\$4,087,385	\$8,877,373	

As a result of the new rate factors approved in Dkt 3982 issued 12/01/08, forecasted numbers with the new structure are reflected in Schedule 4

	Nov-08 actual
<u>I. Supply Fixed Cost Collections --</u>	
(a) Resid. & Small C & I dth	1,239,954
Supply Fixed Cost Factor	\$1.0774
Res & Small C & I collections	\$1,335,903
(b) C & I Medium dth	239,833
Supply Fixed Cost Factor	\$1.0204
C & I Medium collections	\$244,715
(c) C & I Large LLF dth	92,467
Supply Fixed Cost Factor	\$1.0106
C & I Large LLF collections	\$93,450
(d) C & I Large HLF dth	35,774
Supply Fixed Cost Factor	\$0.9452
C & I Large HLF collections	\$33,812
(e) C & I Extra Large LLF dth	17,640
Supply Fixed Cost Factor	\$1.0024
C & I XL LLF collections	\$17,682
(f) C & I Extra Large HLF dth	38,746
Supply Fixed Cost Factor	\$0.8420
C & I XL HLF collections	\$32,625
sub-total Dth	1,664,414
sub-total Supply Fixed Collections	\$1,758,187

<u>II. Storage Fixed Cost Collections --</u>	
(a) Resid. & Small C & I dth	1,239,954
Storage Fixed Cost Factor	\$0.3792
Res & Small C & I collections	\$470,152
(b) C & I Medium dth	239,833
Storage Fixed Cost Factor	\$0.4101
C & I Medium collections	\$98,361
(c) C & I Large LLF dth	92,467
Storage Fixed Cost Factor	\$0.4591
C & I Large LLF collections	\$42,447
(d) C & I Large HLF dth	35,774
Storage Fixed Cost Factor	\$0.3196
C & I Large HLF collections	\$11,435
(e) C & I XL LLF dth	17,640
Storage Fixed Cost Factor	\$0.4364
C & I XL LLF collections	\$7,698
(f) C & I XL HLF dth	38,746
Storage Fixed Cost Factor	\$0.2722
C & I XL HLF collections	\$10,547
(g) FT-2 dth	108,548
Storage Fixed Cost Factor	\$0.4052
FT-2 collection	\$43,984
sub-total Dth	1,772,962
sub-total Storage Fixed Collections	\$684,624

	Nov-08 actual
<u>III. Variable Supply Cost Collections --</u>	
(a) Firm Sales dth	1,664,414
Variable Supply Cost Factor	\$9.2925
Variable Supply collections	\$15,466,501
(b) TSS Sales dth	3,615
TSS Variable Supply Cost F.	\$0.00
TSS Surcharge collections	\$0
(c) NGV Sales dth	1,080
Variable Supply Cost Factor	\$7.7352
Variable Supply collections	\$8,354
(d) Default Sales dth	(10,666)
Variable Supply Cost Factor	\$10.035
Variable Supply collections	(\$117,433)
TOTAL Variable Supply Collections	\$15,357,422

<u>IVa. Storage Variable Product Cost Collections --</u>	
(a) Firm Sales dth	1,664,414
Variable Supply Cost Factor	\$1.3717
Stor Var Product collections	\$2,283,078

<u>IVb. Storage Variable Non-product Cost Collections --</u>	
(a) Firm Sales dth	1,664,414
Variable Supply Cost Factor	\$0.0880
Stor Var Non-Product collec	\$146,496
(b) FT-2 dth	55,279
Variable Supply Cost Factor	\$0.0987
Stor Var Non-Product collec	\$5,455
(c) Total Firm Sales/FT-2 dth	1,719,693
Stor Var Non-Product collec	\$151,951
Total Gas Cost Collections	\$20,235,262

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08

	Dec-08 actual	Jan-09 actual	Feb-09 actual	Mar-09 actual	Apr-09 fcst	May-09 fcst	Jun-09 fcst	Jul-09 fcst	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	Total Dec-Oct
<u>I. Supply Fixed Cost Collections --</u>												
(a) RH, SM, Med C & I dth	2,621,471	4,203,177	4,519,766	3,610,908	2,890,429	1,626,630	1,001,650	643,585	536,597	623,648	742,922	23,020,783
Supply Fixed Cost Factor	\$0.9635	\$0.7613	\$0.7786	\$0.7789	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	
Res & Small C & I collections	\$2,525,737	\$3,199,868	\$3,518,975	\$2,812,641	\$2,249,621	\$1,266,006	\$779,584	\$500,902	\$417,634	\$485,386	\$578,216	\$18,334,570
(b) Res Non-Heat dth	75,675	107,166	104,454	87,796	55,372	49,800	44,033	36,650	30,092	34,613	33,466	659,117
Supply Fixed Cost Factor	\$0.8239	\$0.5402	\$0.5443	\$0.5568	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	
Res Non-heat collections	\$62,350	\$57,891	\$56,856	\$48,884	\$29,951	\$26,937	\$23,817	\$19,824	\$16,277	\$18,722	\$18,102	\$379,611
(c) C & I Large LLF dth	149,246	207,332	189,683	161,876	140,996	84,686	38,956	25,178	18,855	23,437	40,125	1,080,370
Supply Fixed Cost Factor	\$0.9157	\$0.7801	\$0.7615	\$0.7877	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	
C & I Large LLF collections	\$136,671	\$161,748	\$144,435	\$127,517	\$109,737	\$65,911	\$30,320	\$19,596	\$14,675	\$18,241	\$31,229	\$860,080
(d) C & I Large HLF dth	42,621	55,007	50,622	43,136	48,279	38,190	35,790	28,262	22,706	32,740	32,166	429,519
Supply Fixed Cost Factor	\$0.7135	\$0.5470	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	
C & I Large HLF collections	\$30,410	\$30,088	\$27,380	\$23,332	\$26,114	\$20,657	\$19,359	\$15,287	\$12,281	\$17,709	\$17,399	\$240,016
(e) C & I Extra Large LLF dth	28,564	39,118	26,091	22,290	11,875	8,039	3,071	1,219	1,803	2,303	6,172	150,546
Supply Fixed Cost Factor	\$0.9064	\$0.7783	\$0.7783	\$0.7666	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	\$0.7783	
C & I XL LLF collections	\$25,891	\$30,445	\$20,306	\$17,087	\$9,242	\$6,257	\$2,390	\$949	\$1,404	\$1,792	\$4,803	\$120,566
(f) C & I Extra Large HLF dth	34,887	79,368	(5,295)	15,222	26,264	23,255	18,702	18,472	23,167	17,762	20,614	272,417
Supply Fixed Cost Factor	\$0.7103	\$0.6431	\$0.5314	\$0.6797	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	\$0.5409	
C & I XL HLF collections	\$24,781	\$51,038	(\$2,814)	\$10,347	\$14,206	\$12,579	\$10,116	\$9,991	\$12,531	\$9,607	\$11,150	\$163,532
sub-total Dth	2,952,464	4,691,168	4,885,321	3,941,229	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,612,752
sub-total Supply Fixed Collections	\$2,805,840	\$3,531,078	\$3,765,138	\$3,039,808	\$2,438,871	\$1,398,347	\$865,586	\$566,549	\$474,802	\$551,457	\$660,899	\$20,098,375

II. Storage Fixed Cost Collections --

(a) RH, SM, Med C & I dth	2,621,471	4,203,177	4,519,766	3,610,908	2,890,429	1,626,630	1,001,650	643,585	536,597	623,648	742,922	23,020,783
Storage Fixed Cost Factor	\$0.3610	\$0.3015	\$0.3083	\$0.3084	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	
Res & Small C & I collections	\$946,399	\$1,267,120	\$1,393,483	\$1,113,781	\$890,830	\$501,327	\$308,708	\$198,353	\$165,379	\$192,208	\$228,969	\$7,206,557
(b) Res Non-Heat dth	75,675	107,166	104,454	87,796	55,372	49,800	44,033	36,650	30,092	34,613	33,466	659,117
Storage Fixed Cost Factor	\$0.3025	\$0.2145	\$0.2162	\$0.2211	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	
Res Non-heat collections	\$22,892	\$22,990	\$22,579	\$19,413	\$11,894	\$10,697	\$9,458	\$7,872	\$6,464	\$7,435	\$7,189	\$148,883
(c) C & I Large LLF dth	149,246	207,332	189,683	161,876	140,996	84,686	38,956	25,178	18,855	23,437	40,125	1,080,370
Storage Fixed Cost Factor	\$0.3927	\$0.3089	\$0.3015	\$0.3119	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	
C & I Large LLF collections	\$58,616	\$64,051	\$57,195	\$50,496	\$43,455	\$26,100	\$12,006	\$7,760	\$5,811	\$7,223	\$12,367	\$345,080
(d) C & I Large HLF dth	42,621	55,007	50,622	43,136	48,279	38,190	35,790	28,262	22,706	32,740	32,166	429,519
Storage Fixed Cost Factor	\$0.2570	\$0.2172	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	\$0.2148	
C & I Large HLF collections	\$10,953	\$11,948	\$10,873	\$9,266	\$10,370	\$8,203	\$7,688	\$6,071	\$4,877	\$7,033	\$6,909	\$94,191
(e) C & I XL LLF dth	28,564	39,118	26,091	22,290	11,875	8,039	3,071	1,219	1,803	2,303	6,172	150,546
Storage Fixed Cost Factor	\$0.3790	\$0.3082	\$0.3082	\$0.3035	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	\$0.3082	
C & I XL LLF collections	\$10,826	\$12,056	\$8,041	\$6,766	\$3,660	\$2,478	\$947	\$376	\$556	\$710	\$1,902	\$48,318
(f) C & I XL HLF dth	34,887	79,368	(5,295)	15,222	26,264	23,255	18,702	18,472	23,167	17,762	20,614	272,417

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08

	Dec-08 actual	Jan-09 actual	Feb-09 actual	Mar-09 actual	Apr-09 fcst	May-09 fcst	Jun-09 fcst	Jul-09 fcst	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	Total Dec-Oct
Storage Fixed Cost Factor C & 1 XL HLF collections	\$0.2502 \$8,727	\$0.2265 \$17,973	\$0.1871 (9991)	\$0.2394 \$3,644	\$0.2148 \$5,641	\$0.2148 \$4,995	\$0.2148 \$4,017	\$0.2148 \$3,968	\$0.2148 \$4,976	\$0.2148 \$3,815	\$0.2148 \$4,428	\$61,193
(g) FT-2 dth	99,142	195,879	319,615	190,660	101,904	69,299	49,972	31,443	27,024	32,903	38,143	1,155,984
Storage Fixed Cost Factor FT-2 collection	\$0.3817 \$37,847	\$0.3151 \$61,731	\$0.3152 \$100,727	\$0.3152 \$60,087	\$0.2197 \$22,388	\$0.2197 \$15,225	\$0.2197 \$10,979	\$0.2197 \$6,908	\$0.2197 \$5,937	\$0.2197 \$7,229	\$0.2197 \$8,380	\$337,438
sub-total Dth	3,051,606	4,887,047	5,204,936	4,131,889	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	26,768,736
sub-total Storage Fixed Collections	\$1,096,260	\$1,457,869	\$1,591,907	\$1,263,453	\$988,238	\$569,025	\$353,803	\$231,308	\$194,000	\$225,653	\$270,144	

III. Variable Supply Cost Collections --

(a) Firm Sales dth	2,947,113	4,691,168	4,884,146	3,943,787	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,608,785
Variable Supply Cost Factor	\$9.0710	\$8.0134	\$8.1824	\$8.1904	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815
Variable Supply collections	\$26,733,125	\$37,592,032	\$39,964,110	\$32,301,325	\$25,961,649	\$14,977,053	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$211,390,530
(b) TSS Sales dth	5,351	11,370	(410)	10,937								
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000								
TSS Surcharge collections	\$0	\$0	\$0	\$0								
(c) NGV Sales dth	1,389	1,561	1,561	1,545	0	0	0	0	0	0	0	6,056
Variable Supply Cost Factor	\$7.7351	\$7.4990	\$8.1807	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815	\$8.1815
Variable Supply collections	\$10,744	\$11,706	\$12,770	\$12,643	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,863
(d) Default Sales dth	46	87	0	2								
Variable Supply Cost Factor	\$12.7100	\$12.4350	\$10.9750	\$10.9750								
Variable Supply collections	\$585	\$1,086	\$0	\$19								
TOTAL Variable Supply Collections	\$26,744,454	\$37,604,824	\$39,976,880	\$32,313,986	\$25,961,649	\$14,977,053	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$211,440,082

IVa. Storage Variable Product Cost Collections --

(a) Firm Sales dth	2,947,113	4,691,168	4,884,146	3,943,787	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,608,785
Variable Supply Cost Factor	\$1.4056	\$1.2972	\$1.3245	\$1.3258	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244	\$1.3244
Stor Var Product collections	\$4,142,409	\$6,085,302	\$6,469,288	\$5,228,856	\$4,202,604	\$2,424,446	\$1,512,732	\$997,757	\$838,637	\$972,776	\$1,159,467	\$34,034,274

IVb. Storage Variable Non-product Cost Collections --

(a) Firm Sales dth	2,952,464	4,691,168	4,885,321	3,941,229	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	25,612,752
Variable Supply Cost Factor	\$0.1035	\$0.1106	\$0.1129	\$0.1131	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129
Stor Var Non-Product collec	\$305,460	\$518,748	\$551,481	\$445,740	\$358,256	\$206,675	\$128,955	\$85,055	\$71,491	\$82,925	\$98,840	\$2,853,626
(b) FT-2 dth	99,142	195,879	319,615	190,660	101,904	69,299	49,972	31,443	27,024	32,903	38,143	
Variable Supply Cost Factor	\$0.1083	\$0.0894	\$0.0894	\$0.0894	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129	\$0.1129
Stor Var Non-Product collec	\$10,742	\$17,521	\$28,589	\$17,054	\$11,505	\$7,824	\$5,642	\$3,550	\$3,051	\$3,715	\$4,306	\$113,499
Total Firm Sales/FT-2 dth	3,051,606	4,887,047	5,204,936	4,131,889	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	
Stor Var Non-Product collec	\$316,202	\$536,269	\$580,070	\$462,794	\$369,761	\$214,499	\$134,597	\$88,605	\$74,542	\$86,640	\$103,146	\$2,967,125
Total Gas Cost Collections	\$35,105,165	\$49,215,342	\$52,383,283	\$42,308,897	\$33,961,123	\$19,583,370	\$12,211,643	\$8,047,878	\$6,762,673	\$7,845,862	\$9,356,280	\$276,781,516

Line No.	Description (a)	Reference (b)	Nov-08 (c)	Dec-08 (d)	Jan-09 (e)	Feb-09 (f)	Mar-09 (g)	Apr-09 (h)	May-09 (i)	Jun-09 (j)	Jul-09 (k)	Aug-09 (l)	Sep-09 (m)	Oct-09 (n)	Total (p)
1	Storage Inventory Balance		\$5,629,465	\$5,629,465	\$5,629,465	\$5,629,465	\$5,629,465	\$10,784,412	\$14,770,428	\$18,756,908	\$22,812,670	\$26,526,489	\$30,096,017	\$33,153,080	
2	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
3	Return on Working Capital Requirement	(1) * (2)	\$490,496	\$490,496	\$490,496	\$490,496	\$490,496	\$939,647	\$1,286,949	\$1,634,292	\$1,987,671	\$2,311,256	\$2,622,270	\$2,888,632	\$16,123,196
4	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
5	Interest Charges Financed	(1) * (4)	\$208,485	\$208,485	\$208,485	\$208,485	\$208,485	\$399,397	\$547,017	\$694,655	\$844,859	\$982,398	\$1,114,595	\$1,227,812	\$6,853,157
6	Taxable Income	(3) - (5)	\$282,011	\$282,011	\$282,011	\$282,011	\$282,011	\$540,251	\$739,932	\$939,637	\$1,142,812	\$1,328,858	\$1,507,675	\$1,660,820	
7	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
8	Return and Tax Requirement	(6) / (7)	\$433,863	\$433,863	\$433,863	\$433,863	\$433,863	\$831,155	\$1,138,357	\$1,445,595	\$1,758,173	\$2,044,397	\$2,319,500	\$2,555,108	\$14,261,598
9	Working Capital Requirement	(5) + (8)	\$642,348	\$642,348	\$642,348	\$642,348	\$642,348	\$1,230,551	\$1,685,374	\$2,140,250	\$2,603,031	\$3,026,795	\$3,434,095	\$3,782,920	\$21,114,755
10	Monthly Average	(9) / 12	\$53,529	\$53,529	\$53,529	\$53,529	\$53,529	\$102,546	\$140,448	\$178,354	\$216,919	\$252,233	\$286,175	\$315,243	\$1,759,563
11	LNG Inventory Balance		\$7,511,236	\$6,999,769	\$5,803,567	\$5,197,569	\$4,923,352	\$6,530,262	\$6,763,410	\$6,988,075	\$7,451,871	\$7,922,299	\$8,256,487	\$8,310,797	
12	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
13	Return on Working Capital Requirement	(11) * (12)	\$654,455	\$609,891	\$505,665	\$452,865	\$428,972	\$568,983	\$589,297	\$608,872	\$649,282	\$690,271	\$719,389	\$724,121	\$7,202,062
14	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
15	Interest Charges Financed	(11) * (14)	\$278,176	\$259,234	\$214,933	\$192,490	\$182,334	\$241,846	\$250,480	\$258,801	\$275,977	\$293,399	\$305,776	\$307,787	\$3,061,233
16	Taxable Income	(13) - (15)	\$376,279	\$350,657	\$290,733	\$260,375	\$246,638	\$327,137	\$338,816	\$350,071	\$373,305	\$396,872	\$413,613	\$416,334	
17	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
18	Return and Tax Requirement	(16) / (17)	\$578,891	\$539,472	\$447,281	\$400,577	\$379,443	\$503,287	\$521,256	\$538,571	\$574,316	\$610,572	\$636,327	\$640,513	\$6,370,506
19	Working Capital Requirement	(15) + (18)	\$857,067	\$798,706	\$662,214	\$593,067	\$561,777	\$745,133	\$771,736	\$797,372	\$850,293	\$903,971	\$942,103	\$948,300	\$9,431,739
20	Monthly Average	(19) / 12	\$71,422	\$66,559	\$55,184	\$49,422	\$46,815	\$62,094	\$64,311	\$66,448	\$70,858	\$75,331	\$78,509	\$79,025	\$785,978
21	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
22	Balancing Related Inventory Costs	(20) * (21)	\$11,999	\$11,182	\$9,271	\$8,303	\$7,865	\$10,432	\$10,804	\$11,163	\$11,904	\$12,656	\$13,189	\$13,276	\$132,044
23	Supply Related Inventory Costs	(21) - (22)	\$59,423	\$55,377	\$45,913	\$41,119	\$38,950	\$51,663	\$53,507	\$55,284	\$58,954	\$62,675	\$65,319	\$65,749	\$653,934
24	Propane Inventory Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
25	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
26	Return on Working Capital Requirement	(24) * (25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
28	Interest Charges Financed	(24) * (27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Taxable Income	(26) - (28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
31	Return and Tax Requirement	(29) / (30)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Working Capital Requirement	(28) + (31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Monthly Average	(32) / 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Description (a)	Reference (b)	Nov-08 (c)	Dec-08 (d)	Jan-09 (e)	Feb-09 (f)	Mar-09 (g)	Apr-09 (h)	May-09 (i)	Jun-09 (j)	Jul-09 (k)	Aug-09 (l)	Sep-09 (m)	Oct-09 (n)	Total (p)
1	Storage Inventory Balance		\$5,629,465	\$5,629,465	\$5,629,465	\$5,629,465	\$5,629,465	\$10,784,412	\$14,770,428	\$18,756,908	\$22,812,670	\$26,526,489	\$30,096,017	\$33,153,080	
2	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
3	Return on Working Capital Requirement	(1) * (2)	\$490,496	\$490,496	\$490,496	\$490,496	\$490,496	\$939,647	\$1,286,949	\$1,634,292	\$1,987,671	\$2,311,256	\$2,622,270	\$2,888,632	\$16,123,196
4	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
5	Interest Charges Financed	(1) * (4)	\$208,485	\$208,485	\$208,485	\$208,485	\$208,485	\$399,397	\$547,017	\$694,655	\$844,859	\$982,398	\$1,114,595	\$1,227,812	\$6,853,157
6	Taxable Income	(3) - (5)	\$282,011	\$282,011	\$282,011	\$282,011	\$282,011	\$540,251	\$739,932	\$939,637	\$1,142,812	\$1,328,858	\$1,507,675	\$1,660,820	
7	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
8	Return and Tax Requirement	(6) / (7)	\$433,863	\$433,863	\$433,863	\$433,863	\$433,863	\$831,155	\$1,138,357	\$1,445,595	\$1,758,173	\$2,044,397	\$2,319,500	\$2,555,108	\$14,261,598
9	Working Capital Requirement	(5) + (8)	\$642,348	\$642,348	\$642,348	\$642,348	\$642,348	\$1,230,551	\$1,685,374	\$2,140,250	\$2,603,031	\$3,026,795	\$3,434,095	\$3,782,920	\$21,114,755
10	Monthly Average	(9) / 12	\$53,529	\$53,529	\$53,529	\$53,529	\$53,529	\$102,546	\$140,448	\$178,354	\$216,919	\$252,233	\$286,175	\$315,243	\$1,759,563
11	LNG Inventory Balance		\$7,511,236	\$6,999,769	\$5,803,567	\$5,197,569	\$4,923,352	\$6,530,262	\$6,763,410	\$6,988,075	\$7,451,871	\$7,922,299	\$8,256,487	\$8,310,797	
12	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
13	Return on Working Capital Requirement	(11) * (12)	\$654,455	\$609,891	\$505,665	\$452,865	\$428,972	\$568,983	\$589,297	\$608,872	\$649,282	\$690,271	\$719,389	\$724,121	\$7,202,062
14	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
15	Interest Charges Financed	(11) * (14)	\$278,176	\$259,234	\$214,933	\$192,490	\$182,334	\$241,846	\$250,480	\$258,801	\$275,977	\$293,399	\$305,776	\$307,787	\$3,061,233
16	Taxable Income	(13) - (15)	\$376,279	\$350,657	\$290,733	\$260,375	\$246,638	\$327,137	\$338,816	\$350,071	\$373,305	\$396,872	\$413,613	\$416,334	
17	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
18	Return and Tax Requirement	(16) / (17)	\$578,891	\$539,472	\$447,281	\$400,577	\$379,443	\$503,287	\$521,256	\$538,571	\$574,316	\$610,572	\$636,327	\$640,513	\$6,370,506
19	Working Capital Requirement	(15) + (18)	\$857,067	\$798,706	\$662,214	\$593,067	\$561,777	\$745,133	\$771,736	\$797,372	\$850,293	\$903,971	\$942,103	\$948,300	\$9,431,739
20	Monthly Average	(19) / 12	\$71,422	\$66,559	\$55,184	\$49,422	\$46,815	\$62,094	\$64,311	\$66,448	\$70,858	\$75,331	\$78,509	\$79,025	\$785,978
21	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
22	Balancing Related Inventory Costs	(20) * (21)	\$11,999	\$11,182	\$9,271	\$8,303	\$7,865	\$10,432	\$10,804	\$11,163	\$11,904	\$12,656	\$13,189	\$13,276	\$132,044
23	Supply Related Inventory Costs	(21) - (22)	\$59,423	\$55,377	\$45,913	\$41,119	\$38,950	\$51,663	\$53,507	\$55,284	\$58,954	\$62,675	\$65,319	\$65,749	\$653,934
24	Propane Inventory Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
25	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
26	Return on Working Capital Requirement	(24) * (25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
28	Interest Charges Financed	(24) * (27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Taxable Income	(26) - (28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
31	Return and Tax Requirement	(29) / (30)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Working Capital Requirement	(28) + (31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Monthly Average	(32) / 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Description (a)	Reference (b)	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
1	Supply Fixed Costs		\$2,077,178	\$2,006,675	\$1,644,941	\$2,004,324	\$1,757,653	\$2,579,685	\$2,580,794	\$2,579,685	\$2,580,794	\$2,580,794	\$2,579,685	\$2,580,794	\$27,553,002
2	Capacity Release Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$2,077,178	\$2,006,675	\$1,644,941	\$2,004,324	\$1,757,653	\$2,579,685	\$2,580,794	\$2,579,685	\$2,580,794	\$2,580,794	\$2,579,685	\$2,580,794	\$27,553,002
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$138,858	\$134,145	\$109,963	\$133,988	\$117,498	\$172,450	\$172,524	\$172,450	\$172,524	\$172,524	\$172,450	\$172,524	
6	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
7	Return on Working Capital Requirement	(5) * (6)	\$12,099	\$11,688	\$9,581	\$11,674	\$10,238	\$15,026	\$15,032	\$15,026	\$15,032	\$15,032	\$15,026	\$15,032	
8	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
9	Interest Expense	(5) * (8)	\$5,143	\$4,968	\$4,072	\$4,962	\$4,351	\$6,387	\$6,389	\$6,387	\$6,389	\$6,389	\$6,387	\$6,389	
10	Taxable Income	(7) - (9)	\$6,956	\$6,720	\$5,509	\$6,712	\$5,886	\$8,639	\$8,643	\$8,639	\$8,643	\$8,643	\$8,639	\$8,643	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$10,702	\$10,339	\$8,475	\$10,326	\$9,056	\$13,291	\$13,296	\$13,291	\$13,296	\$13,296	\$13,291	\$13,296	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$15,844	\$15,307	\$12,547	\$15,289	\$13,407	\$19,677	\$19,686	\$19,677	\$19,686	\$19,686	\$19,677	\$19,686	\$210,169
14	Storage Fixed Costs		\$706,326	\$978,503	\$1,085,153	\$759,164	\$974,956	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,698,559
15	Less: LNG Demand to DAC		\$26,460	\$35,994	\$98,428	\$39,623	\$77,112	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$26,460	\$462,837
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$563,029
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$723,107	\$989,762	\$1,033,979	\$766,794	\$945,098	\$769,186	\$761,804	\$761,804	\$761,804	\$761,804	\$761,804	\$761,804	\$9,798,751
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement	[(17) * (18)] / 365	\$48,339	\$66,165	\$69,121	\$51,260	\$63,179	\$51,420	\$50,926	\$50,926	\$50,926	\$50,926	\$50,926	\$50,926	
21	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
22	Return on Working Capital Requirement	(19) * (20)	\$4,212	\$5,765	\$6,023	\$4,466	\$5,505	\$4,480	\$4,437	\$4,437	\$4,437	\$4,437	\$4,437	\$4,437	
23	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
24	Interest Expense	(19) * (22)	\$1,790	\$2,450	\$2,560	\$1,898	\$2,340	\$1,904	\$1,886	\$1,886	\$1,886	\$1,886	\$1,886	\$1,886	
25	Taxable Income	(19) - (23)	\$2,422	\$3,315	\$3,463	\$2,568	\$3,165	\$2,576	\$2,551	\$2,551	\$2,551	\$2,551	\$2,551	\$2,551	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) * (25)	\$3,726	\$5,099	\$5,327	\$3,951	\$4,869	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$5,516	\$7,550	\$7,887	\$5,849	\$7,209	\$5,867	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$74,743
1	Supply Variable Costs		\$26,151,719	\$39,470,206	\$51,940,843	\$42,921,436	\$33,798,176	\$13,410,908	\$6,823,421	\$3,920,006	\$3,234,317	\$3,821,092	\$4,087,385	\$8,877,373	\$238,456,882
2a	Less: Non-firm Sales		\$0	\$0	\$0	\$0	\$0	(\$1,189)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$0	\$0	\$0	\$0	\$0	(\$11,100)	(\$11,260)	(\$11,057)	(\$10,712)	(\$9,924)	(\$9,781)	(\$8,830)	(\$72,665)
2c	Less: Variable Injection Storage Costs		\$0	\$0	\$0	\$0	\$0	(\$72,157)	(\$74,609)	(\$74,668)	(\$73,399)	(\$67,696)	(\$65,417)	(\$55,953)	(\$483,898)
2d	Less: Fuel Costs Allocated to Storage		\$0	\$0	\$0	\$0	\$0								\$0
2e	Less: Supply Refunds		\$0	\$0	\$0	\$0	\$0	(\$84,446)	(\$85,869)	(\$85,726)	(\$84,111)	(\$77,620)	(\$75,198)	(\$64,782)	(\$557,752)
3	Allowable Working Capital Costs	(1) - (2)	\$26,151,719	\$39,470,206	\$51,940,843	\$42,921,436	\$33,798,176	\$13,495,354	\$6,909,289	\$4,005,732	\$3,318,428	\$3,898,712	\$4,162,583	\$8,942,155	\$239,014,634
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$1,748,225	\$2,638,556	\$3,472,210	\$2,869,269	\$2,259,385	\$902,155	\$461,881	\$267,780	\$221,835	\$260,626	\$278,266	\$597,777	
6	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
7	Return on Working Capital Requirement	(5) * (6)	\$152,323	\$229,898	\$302,534	\$250,000	\$196,860	\$78,605	\$40,244	\$23,332	\$19,328	\$22,708	\$24,245	\$52,084	
8	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
9	Interest Expense	(5) * (8)	\$64,745	\$97,718	\$128,592	\$106,262	\$83,675	\$33,411	\$17,106	\$9,917	\$8,216	\$9,652	\$10,305	\$22,138	
10	Taxable Income	(7) - (9)	\$87,578	\$132,180	\$173,942	\$143,737	\$113,185	\$45,194	\$23,138	\$13,415	\$11,113	\$13,056	\$13,940	\$29,946	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$134,736	\$203,354	\$267,603	\$221,135	\$174,131	\$69,529	\$35,597	\$20,638	\$17,097	\$20,086	\$21,446	\$46,071	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$199,480	\$301,071	\$396,195	\$327,397	\$257,806	\$102,940	\$52,703	\$30,555	\$25,312	\$29,739	\$31,751	\$68,209	\$1,823,160

National Grid
Rhode Island Service Area
Gas Cost Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
14	Storage Variable Product Costs		\$752,235	\$1,431,628	\$2,056,513	\$818,537	\$565,503	\$192,757	\$192,687	\$179,675	\$179,928	\$174,331	\$164,310	\$166,326	\$6,874,429
15	Less: Balancing Related LNG Commodity (to DAC)		(\$126,376)	(\$240,514)	(\$345,494)	(\$137,514)	(\$95,005)	(\$32,383)	(\$32,371)	(\$30,185)	(\$30,228)	(\$29,288)	(\$27,604)	(\$27,943)	(\$1,154,904)
16	Plus: Supply Related LNG O&M Costs		\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$32,857	\$394,285
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$658,717	\$1,223,972	\$1,743,876	\$713,880	\$503,356	\$193,231	\$193,172	\$182,346	\$182,557	\$177,900	\$169,563	\$171,240	\$6,113,810
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$44,035	\$81,822	\$116,577	\$47,722	\$33,649	\$12,917	\$12,913	\$12,190	\$12,204	\$11,893	\$11,335	\$11,447	
20	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
21	Return on Working Capital Requirement	(19) * (20)	\$3,837	\$7,129	\$10,157	\$4,158	\$2,932	\$1,125	\$1,125	\$1,062	\$1,063	\$1,036	\$988	\$997	
22	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
23	Interest Expense	(19) * (22)	\$1,631	\$3,030	\$4,317	\$1,767	\$1,246	\$478	\$478	\$451	\$452	\$440	\$420	\$424	
24	Taxable Income	(19) - (23)	\$2,206	\$4,099	\$5,840	\$2,391	\$1,686	\$647	\$647	\$611	\$611	\$596	\$568	\$573	
25	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
26	Return and Tax Requirement	(24) / (25)	\$3,394	\$6,306	\$8,985	\$3,678	\$2,593	\$996	\$995	\$939	\$941	\$917	\$874	\$882	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$5,025	\$9,336	\$13,302	\$5,445	\$3,840	\$1,474	\$1,473	\$1,391	\$1,393	\$1,357	\$1,293	\$1,306	\$46,635
1	Storage Variable Non-Product Costs		\$0	\$0	\$594,288	\$477,455	(\$1,071,743)	(\$43,184)	(\$85,869)	(\$85,726)	(\$84,111)	(\$77,620)	(\$75,198)	(\$64,782)	(\$516,491)
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$0	\$0	\$594,288	\$477,455	(\$1,071,743)	(\$43,184)	(\$85,869)	(\$85,726)	(\$84,111)	(\$77,620)	(\$75,198)	(\$64,782)	(\$516,491)
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
5	Working Capital Requirement	[(3) * (4)] / 365	\$0	\$0	\$39,728	\$31,918	(\$71,645)	(\$2,887)	(\$5,740)	(\$5,731)	(\$5,623)	(\$5,189)	(\$5,027)	(\$4,331)	
6	Cost of Capital	Rate Case	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	8.71%	
7	Return on Working Capital Requirement	(5) * (6)	\$0	\$0	\$3,461	\$2,781	(\$6,242)	(\$252)	(\$500)	(\$499)	(\$490)	(\$452)	(\$438)	(\$377)	
8	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	
9	Interest Expense	(5) * (8)	\$0	\$0	\$1,471	\$1,182	(\$2,653)	(\$107)	(\$213)	(\$212)	(\$208)	(\$192)	(\$186)	(\$160)	
10	Taxable Income	(7) - (9)	\$0	\$0	\$1,990	\$1,599	(\$3,589)	(\$145)	(\$288)	(\$287)	(\$282)	(\$260)	(\$252)	(\$217)	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$0	\$0	\$3,062	\$2,460	(\$5,522)	(\$222)	(\$442)	(\$442)	(\$433)	(\$400)	(\$387)	(\$334)	
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$0	\$0	\$4,533	\$3,642	(\$8,175)	(\$329)	(\$655)	(\$654)	(\$642)	(\$592)	(\$574)	(\$494)	(\$3,940)

Line No.	Rate Class (a)	Nov-08 (b) actual	Dec-08 (c) actual	Jan-09 (d) actual	Feb-09 (e) actual	Mar-09 (f) actual	Apr-09 (g)	May-09 (h)	Jun-09 (i)	Jul-09 (j)	Aug-09 (k)	Sep-09 (l)	Oct-09 (m)	Nov-Oct (p)
1	SALES (dth)													
2	Residential Non-Heating	56,197	74,260	105,168	104,454	87,796	55,372	49,800	44,033	36,650	30,092	34,613	33,466	711,901
3	Residential Non-Heating Low Income		1,415	1,998	2,363	2,559								8,334
4	Residential Heating	1,047,572	1,905,706	2,841,943	3,169,269	2,456,092	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,337,643
5	Residential Heating Low Income		158,314	221,411	246,102	218,543								844,370
6	Small C&I	136,185	243,234	468,169	445,253	404,908	280,876	135,298	81,371	51,712	46,472	51,801	63,181	2,408,461
7	Medium C&I	239,162	313,646	668,869	657,578	527,224	460,648	279,414	185,397	122,539	111,145	127,788	150,757	3,844,167
8	Large LLF	89,907	144,636	198,749	189,683	155,082	140,996	84,686	38,956	25,178	18,855	23,437	40,125	1,150,289
9	Large HLF	35,390	42,451	55,005	50,622	43,136	48,279	38,190	35,790	28,262	22,706	32,740	32,166	464,737
10	Extra Large LLF	17,640	28,564	39,118	26,091	22,290	11,875	8,039	3,071	1,219	1,803	2,303	6,172	168,186
11	Extra Large HLF	38,746	34,887	79,368	(5,295)	15,222	26,264	23,255	18,702	18,472	23,167	17,762	20,614	311,163
	Total Sales	1,660,799	2,947,113	4,679,798	4,886,120	3,932,851	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	27,249,251
12	TSS													
13	Medium	671	571	2,785	1,564	4,142								
14	Large LLF	2,560	4,610	8,583	(1,972)	6,794								
15	Large HLF	384	170	2	(2)	0								
16	Extra Large LLF	0	0	0	0	0								
17	Extra Large HLF	0	0	0	0	0								
18	Total TSS	3,615	5,351	11,370	(410)	10,937								
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	75,145	30,048	81,959	201,285	81,623	58,092	40,443	29,827	21,960	18,443	21,389	21,920	682,135
21	FT-2 Large LLF	23,240	55,156	92,226	101,097	77,810	32,688	20,161	12,984	3,728	3,424	4,444	8,515	435,474
22	FT-2 Large HLF	7,511	9,765	11,555	11,117	9,834	8,460	7,213	6,145	4,855	4,340	6,129	5,414	92,337
23	FT-2 Extra Large LLF	974	1,667	2,198	2,619	2,210	753	90	24	6	6	7	957	11,512
24	FT-2 Extra Large HLF	1,678	2,506	7,941	3,497	19,184	1,910	1,393	993	893	811	934	1,336	43,075
25	Total FT-2 Transportation	108,548	99,142	195,879	319,615	190,660	101,904	69,299	49,972	31,443	27,024	32,903	38,143	1,264,532
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	56,197	74,260	105,168	104,454	87,796	55,372	49,800	44,033	36,650	30,092	34,613	33,466	711,901
28	Residential Non-Heating Low Income		1,415	1,998	2,363	2,559	0	0	0	0	0	0	0	8,334
29	Residential Heating	1,047,572	1,905,706	2,841,943	3,169,269	2,456,092	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,337,643
30	Residential Heating Low Income		158,314	221,411	246,102	218,543	0	0	0	0	0	0	0	844,370
31	Small C&I	136,185	243,234	468,169	445,253	404,908	280,876	135,298	81,371	51,712	46,472	51,801	63,181	2,408,461
32	Medium C&I	314,978	344,265	753,613	860,427	612,989	518,741	319,856	215,223	144,500	129,588	149,177	172,678	4,536,034
33	Large LLF	115,707	204,402	299,558	288,807	239,686	173,684	104,847	51,940	28,906	22,279	27,881	48,641	1,606,338
34	Large HLF	43,285	52,386	66,562	61,737	52,970	56,738	45,402	41,935	33,117	27,045	38,869	37,580	557,628
35	Extra Large LLF	18,614	30,231	41,316	28,710	24,500	12,629	8,129	3,095	1,226	1,810	2,309	7,129	179,698
36	Extra Large HLF	40,424	37,393	87,309	(1,799)	34,406	28,174	24,648	19,695	19,364	23,978	18,696	21,950	354,238
37	Total Sales & FT-2 Throughput	1,772,962	3,051,606	4,887,047	5,205,324	4,134,448	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	28,544,645
38	FT-1 TRANSPORTATION													
39	FT-1 Medium	38,827	96,524	110,676	96,175	86,238	55,538	32,113	28,661	21,618	21,065	26,819	31,520	645,772
40	FT-1 Large LLF	66,319	159,315	169,518	159,007	171,963	99,864	43,799	27,007	18,071	17,338	24,053	46,119	1,002,373
41	FT-1 Large HLF	132,271	109,635	(144,121)	(65,321)	47,523	39,937	36,236	38,929	29,900	30,746	33,276	26,727	315,738
42	FT-1 Extra Large LLF	26,687	61,588	96,220	92,732	108,974	100,128	56,768	32,333	28,528	29,989	31,050	55,225	720,223
43	FT-1 Extra Large HLF	115,775	383,277	532,886	510,433	452,017	405,570	360,300	338,079	346,006	357,328	369,273	367,053	4,537,998
44	Default	(10,666)	46	87	0	2								
45	Total FT-1 Transportation	369,213	810,385	765,266	793,026	866,715	701,037	529,217	465,009	444,124	456,466	484,472	526,644	7,222,105

No.	Rate Class (a)	Nov-08 (b)	Dec-08 (c)	Jan-09 (d)	Feb-09 (e)	Mar-09 (f)	Apr-09 (g)	May-09 (h)	Jun-09 (i)	Jul-09 (j)	Aug-09 (k)	Sep-09 (l)	Oct-09 (m)	Nov-Oct (p)
46	Total THROUGHPUT													
47	Residential Non-Heating	56,197	74,260	105,168	104,454	87,796	55,372	49,800	44,033	36,650	30,092	34,613	33,466	711,901
48	Residential Non-Heating Low Income		1,415	1,998	2,363	2,559	0	0	0	0	0	0	0	8,334
49	Residential Heating	1,047,572	1,905,706	2,841,943	3,169,269	2,456,092	2,148,904	1,211,919	734,882	469,333	378,980	444,060	528,984	17,337,643
50	Residential Heating Low Income		158,314	221,411	246,102	218,543	0	0	0	0	0	0	0	844,370
51	Small C&I	136,185	243,234	468,169	445,253	404,908	280,876	135,298	81,371	51,712	46,472	51,801	63,181	2,408,461
52	Medium C&I	353,805	440,789	864,289	956,602	699,226	574,278	351,970	243,885	166,117	150,652	175,996	204,197	5,181,806
53	Large LLF	182,026	363,717	469,076	447,814	411,649	273,548	148,646	78,946	46,977	39,617	51,935	94,760	2,608,711
53	Large HLF	175,556	162,021	(77,559)	(3,583)	100,492	96,675	81,639	80,864	63,018	57,791	72,145	64,307	873,366
54	Extra Large LLF	45,301	91,819	137,536	121,443	133,474	112,756	64,897	35,429	29,754	31,799	33,359	62,354	899,921
55	Extra Large HLF	156,199	420,670	620,195	508,634	486,423	433,744	384,949	357,774	365,370	381,306	387,969	389,003	4,892,236
56	Default	<u>(10,666)</u>	<u>46</u>	<u>87</u>	<u>0</u>	<u>2</u>	<u>0</u>	(10,531)						
57	Total Throughput	2,142,175	3,861,991	5,652,313	5,998,350	5,001,163	3,976,154	2,429,116	1,657,183	1,228,932	1,116,710	1,251,878	1,440,252	35,756,219