



February 20, 2009

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3982 – National Grid, Gas Cost Recovery ("GCR")

Monthly Filing of GCR Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of National Grid's monthly filing of gas costs and gas cost revenue collections data. Based on three months of actual data, and nine months of projected data, the October 31, 2009 deferred gas cost balance is an over-collection of \$275 thousand (see attached Schedule 1, page 2). This calculation is based on the November 1, 2008 starting balance of a \$5.3 million under-collection, plus actual gas costs and gas cost collections for November 2008 through January 2009 along with projected costs for February through October 2009.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. The Schedule 1 summary shows that for the month of January 2009, the Company incurred actual gas costs of \$57.1 million, working capital of \$434 thousand and GCR revenue collections of \$49.2 million, for a net under-collection of \$8.3 million. Schedule 2 provides a breakdown of actual gas costs for November 2008 through January 2009 and projected gas costs for February through October 2009. Schedule 3 summarizes actual gas cost revenue collections for November 2008. Schedule 4 summarizes actual gas cost revenue collections for December 2008 through January 2009 and projected gas cost revenue collections for February through October 2009. Schedule 5 shows the calculation of inventory finance charges reflecting treatment of underground storage under the new asset management contract. The calculation of working capital is presented on pages 1 and 2 of Schedule 6. Schedule 7 presents customer class specific throughput. Thank you for your attention to this matter.

If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Peter Czekanski at (401) 784-7501.

Very truly yours,

Thomas R. Teehan

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Enclosures

cc: Docket 3982 Service List

	Nov-08 30 actual	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 forecast	Mar-09 31 forecast	Apr-09 30 forecast	May-09 31 forecast	Jun-09 30 forecast	Jul-09 31 forecast	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast	Nov - Oct 365
Supply Fixed Cost Deferred				***************************************							***************************************		
Beginning Balance	(\$2,203,784)	(\$1,873,133)	(\$2,660,560)	(\$4,537,969)	(\$6,121,300)	(\$7.387.010)	(\$7.855.715)	(\$7.500.00C)	(00.477.400)	(0.1.770.700)	/A		
Supply Fixed Costs (net of cap ret)	\$2,077,178	\$2.006.675	\$1.644.941	\$1,962,059	\$1.964.127	\$1,963,019	\$1,964,127	(\$7,282,985)	(\$6,177,489)	(\$4,770,738)	(\$3,270,697)	(\$1,846,790)	***
Capacity Release	\$0	\$0	\$0	\$1,302,039 \$0	\$1,304,127	\$1,505,19 0\$	\$1,904,127 \$0	\$1,963,019 \$0	\$1,964,127	\$1,964,127	\$1,963,019	\$1,964,127	\$23,400,544
Working Capital	\$15,844	\$15,307	\$12,547	\$14,966	\$14,982	\$14,974	\$14.982	\$14,974	\$0 \$14,982	\$0 \$44.000	\$0	\$0	\$0
Total Supply Fixed Costs	\$2.093.022	\$2.021.982	\$1.657.488	\$1,977,025	\$1,979,109	\$1,977,992	\$1,979,109	\$1,977,992	\$1,979,109	<u>\$14,982</u>	\$14,974	\$14,982	\$178,495
Supply Fixed - Collections	\$1,758,187	\$2,805,840	\$3,531,078	\$3,555,248	\$3,237,653	\$2,438,871	\$1,398,347	\$865,586	\$566,549	\$1,979,109 \$474,802	\$1,977,992	\$1,979,109	\$23,579,039
Prelim. Ending Balance	(\$1,868,949)	(\$2,656,992)	(\$4,534,150)	(\$6,116,191)	(\$7,379,844)	(\$7,847,889)	(\$7,274,953)	(\$6,170,578)	(\$4,764,930)	(\$3,266,431)	\$551,457 (\$1,844,162)	\$660,899	\$21,844,517
Month's Average Balance	(\$2,036,367)	(\$2,265,062)	(\$3,597,355)	(\$5,327,080)	(\$6,750,572)	(\$7,617,450)	(\$7,565,334)	(\$6,726,782)	(\$5,471,210)	(\$4,018,585)		(\$528,580)	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1,25%	1.25%	1.25%	1.25%	1.25%	1,25%	(\$2,557,430) 1.25%	(\$1,187,685)	
Interest Applied	(\$4,184)	(\$3,568)	(\$3,819)	(\$5,108)	(\$7,167)	(\$7,826)	(\$8,032)	(\$6,911)	(\$5,808)	(\$4,266)	(\$2.627)	1.25%	(000 570)
Asset Management Incentive	\$0	\$0	\$0	\$0	\$0	(ψ7,520) \$0	(\$0,032) \$0	(\$0,911) \$0	(\$5,606) \$0	(\$4,250) \$0	(\$2,627) \$0	(\$1,261)	(\$60,579)
Supply Fixed Ending Balance	(\$1,873,133)	(\$2,660,560)	(\$4,537,969)	(\$6,121,300)	(\$7,387,010)	(\$7,855,715)	(\$7,282,985)	(\$6,177,489)	(\$4,770,738)	(\$3,270,697)	•	\$0	\$0
	(, -,,,	(+=,+++,+++,	(+ 1,001,000)	(45,121,000)	(41,001,010)	(47,000,710)	(Ψ1,202,300)	(40,111,409)	(\$4,770,730)	(43,210,091)	(\$1,846,790)	(\$529,840)	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$633,536)	(\$590,794)	(\$CDD 75D)	(64.407.700\)	(04 000 005)	(20.424.222)	(00.400.400)						
Storage Fixed Costs	\$706,326	\$978,503	(\$690,750) \$1,085,153	(\$1,107,708) \$866.732	(\$1,669,805)	(\$2,184,622)	(\$2,400,160)	(\$2,204,013)	(\$1,792,253)	(\$1,257,564)	(\$684,979)	(\$143,443)	
LNG Demand to DAC	(\$26,460)	(\$35.994)	(\$98,428)		\$771,732	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,602,903
Supply Related LNG O & M	\$43,241	\$47,253	\$47,253	(\$42,420)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$26,460)	(\$414,982)
Working Capital	\$5,516	\$7,550	\$7,887	\$47,253 \$6,648	\$47,253 \$6,045	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$47,253	\$563,029
Total Storage Fixed Costs	\$728,623	\$997,332	\$1,041,866	\$878,214	\$798,571	\$5,867	<u>\$5,811</u>	\$5,811	<u>\$5,811</u>	<u>\$5,811</u>	\$5,81 <u>1</u>	<u>\$5,811</u>	<u>\$74,378</u>
TSS Peaking Collections	\$0	\$0	\$1,041,886	φο/ο,214 \$0	176,081¢ 0\$	\$775,053 \$0	\$767,615 \$0	\$767,615	\$767,615	\$767,615	\$767,615	\$767,615	\$9,825,329
Storage Fixed - Collections	\$684,624	\$1,096,260	\$1.457.869	\$1,438,980	\$1,311,342	\$988.238	\$569.025	\$0 \$353,803	\$0	\$0	\$0	\$0	
Prelim, Ending Balance	(\$589,537)	(\$689,742)	(\$1,106,754)	(\$1,668,474)	(\$2,182,577)	(\$2,397,806)	+ ,		\$231,308	\$194,000	\$225,653	\$270,144	\$8,821,246
Month's Average Balance	(\$611,537)	(\$640,268)	(\$898,752)	(\$1,388,091)	(\$1,926,191)	(\$2,291,214)	(\$2,201,570)	(\$1,790,201)	(\$1,255,946)	(\$683,949)	(\$143,017)	\$354,029	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1,85%	1.25%	1.25%	1.25%	1.25%	(\$2,300,865) 1.25%	(\$1,997,107) 1,25%	(\$1,524,099)	(\$970,756)	(\$413,998)	\$105,293	
Interest Applied	(\$1,257)	(\$1,009)	(\$954)	(\$1,331)	(\$2,045)	(\$2,354)	(\$2,443)		1.25%	1.25%	1.25%	1.25%	(0.4 = .4 = 5)
Storage Fixed Ending Balance	(\$590,794)	(\$690,750)	(\$1,107,708)	(\$1,669,805)	(\$2,045) (\$2,184,622)		4. , ,	(\$2,052)	(\$1,618)	(\$1,031)	(\$425)	\$112	(\$16,406)
olologo / Mod Ellalig Balailes	(4050,754)	(4050,700)	(Φ1,107,700)	(\$1,009,600)	(\$2,104,622)	(\$2,400,160)	(\$2,204,013)	(\$1,792,253)	(\$1,257,564)	(\$684,979)	(\$143,443)	\$354,140	
III. Variable Supply Cost Deferred													
Beginning Balance	\$14,704,530	\$25,739,329	\$39,733,501	DE4 500 000	040 004 005	000 504 400	000 074 500	000 504 077	*** ***				
Variable Supply Costs	\$26,151,719	\$39,470,206	\$59,733,501 \$51.940.843	\$54,500,332 \$29,249,837	\$46,901,625	\$39,564,190	\$28,874,563	\$22,504,275	\$18,913,165	\$17,823,249	\$18,055,111	\$17,936,354	
Variable Supply Costs Variable Delivery Storage	\$26,151,719	\$39,470,208 \$0	\$51,940,843 \$0		\$26,510,208	\$15,036,418	\$8,431,038	\$5,605,755	\$4,934,533	\$5,280,149	\$5,755,834		\$228,713,603
Variable Injections Storage	\$0 \$0	\$0 \$0	\$0 \$0	\$62,387	\$28,311	\$1,189	\$0	\$0	\$0	\$0	\$0	\$0	\$91,887
Fuel Cost Allocated to Storage	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$532.011	\$0 \$248.480	\$11,100	\$11,260	\$11,057	\$10,712	\$9,924	\$9,781	\$8,830	\$72,665
Working Capital	\$199,480	\$301.071	\$396,195	\$227,646	\$246,460 \$204,326	\$72,832	\$72,261	\$72,342	\$70,746	\$62,617	\$62,032	\$54,528	\$1,247,849
Total Supply Variable Costs	\$26,351,200	\$39,771,278	\$52,337,038	\$30,071,881	\$26,991,325	<u>\$115,344</u> \$15,236,883	\$64,947	\$43,396	<u>\$38,261</u>	\$40,829	<u>\$44,452</u>	<u>\$79,409</u>	\$1,755,359
Supply Variable - Collections	\$15.357,422	\$26.744.454	\$37,604,824	\$37,719,182	\$34,374,634		\$8,579,506	\$5,732,551	\$5,054,252	\$5,393,519	\$5,872,100	\$10,489,830	\$231,881,363
Deferred Responsibility	\$488	\$33,936	\$15,378	\$0 \$0	\$04,374, 0 34	\$25,961,649 \$0	\$14,977,053 \$0	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336		\$226,600,454
Prelim. Ending Balance	\$25,697,820	\$38,732,217	\$54,450,338	\$46,853,031	\$39,518,317	\$28,839,424	•	\$0	\$0	\$0	\$0	\$0	
Month's Average Balance	\$20,201,175	\$32,235,773	\$47.091.919	\$50,676,682	\$43,209,971	\$26,839,424 \$34,201,807	\$22,477,016	\$18,891,900	\$17,803,759	\$18,036,076	\$17,917,875	\$21,263,560	
Interest Rate (BOA Prime minus 200 bps)	2.50%	1.85%	1.25%	1.25%	1.25%	1.25%	\$25,675,790 1.25%	\$20,698,087 1.25%	\$18,358,462	\$17,929,663	\$17,986,493	\$19,599,957	
Interest Applied	\$41,509	\$50,782	\$49,995	\$48,594	\$45,874	\$35,139	1.25% \$27.259	1.25% \$21,265	1.25%	1.25%	1.25%	1.25%	#202 222
Gas Procurement Incentive/(penalty)	Ψ41,009 \$0	\$950,762 \$950.502	\$49,995 \$0	Ф40,094 \$0	\$45,674 \$0	\$35,139 \$0	\$27,259 \$ 0	\$21,265 \$0	\$19,490 \$0	\$19,035 \$0	\$18,479	\$20,808 \$0	\$398,229
Supply Variable Ending Balance	\$25,739,329	\$39,733,501	\$54,500,332	\$46.901.625	\$39.564.190	\$28.874.563	\$22,504,275	ەن \$18,913,165	\$0 \$17,823,249	• •	\$0 \$17.036.354	**	\$950,502
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GCR Recon Jan 09.xis

Deferred

	Nov-08 30 actual	Dec-08 31 actual	Jan-09 31 actual	Feb-09 28 forecast	Mar-09 31 forecast	Apr-09 30 forecast	May-09 31 forecast	Jun-09 30 forecast	Jul-09 31 forecast	Aug-09 31 forecast	Sep-09 30 forecast	Oct-09 31 forecast	Nov - Oct 365
IVa. Storage Variable Product Cost Deferred Beginning Balance Storage Variable Prod. Costs - LNG Storage Variable Prod. Costs - LP Storage Variable Prod. Costs - LP Storage Variable Prod. Costs - UG Supply Related LNG to DAC Supply Related LNG to BM Inventory Financing - LNG Inventory Financing - UG Inventory Financing - LP Working Capital Total Storage Variable Product Costs Storage Variable Product Collections Prelim. Ending Balance Month's Average Balance Interest Rate (BOA Prime minus 200 bps) Interest Applied	(\$5,292,877) \$752,235 \$0 \$0 (\$126,376) \$30,455 \$59,423 \$53,529 \$0 \$5,025 \$774,292 \$2,283,078 (\$6,801,662) (\$6,047,270) 2.50% (\$12,426)	(\$6,814,088) \$1,431,628 \$0 \$0 (\$240,514) \$32,857 \$55,377 \$53,529 \$0 \$9,336 \$1,342,214 \$4,142,409 (\$9,614,283) (\$8,214,186) 1.85% (\$12,940)	(\$9,627,224) \$2,056,513 \$0 \$0 (\$345,494) \$32,857 \$45,913 \$53,529 \$0 \$1,356,620 \$6,085,302 (\$13,855,905) (\$11,741,564) 1.25% (\$12,465)	(\$13,868,371) \$1,502,137 \$0 \$10,770,664 (\$252,359) \$32,857 \$52,384 \$53,529 \$0 \$91,940 \$12,251,153 \$6,105,883 (\$7,723,101) (\$10,795,736) 1,25% (\$10,352)	(\$7,733,453) \$249,727 \$0 \$5,135,342 (\$41,954) \$32,857 \$50,367 \$67,309 \$0 \$41,007 \$5,534,655 \$5,564,477 (\$7,763,275) (\$7,748,364) 1.25% (\$8,226)	(\$7,771,501) \$192,757 \$0 \$0 (\$32,383) \$32,857 \$51,663 \$102,883 \$0 \$1,474 \$349,250 \$4,202,604 (\$11,624,854) (\$9,698,177) 1.25% (\$9,964)	(\$11,634,818) \$193,348 \$0 \$0 (\$32,483) \$32,857 \$53,507 \$139,596 \$0 \$1,478 \$388,303 \$2,424,446 (\$13,670,961) (\$12,652,890) 1,25% (\$13,433)	(\$13,684,394) \$181,185 \$0 \$0 (\$30,439) \$32,857 \$55,284 \$176,324 \$0 \$41,400 \$416,612 \$1,512,732 (\$14,780,514) (\$14,232,454) 1,25% (\$14,622)	(\$14,795,136) \$182,241 \$0 \$0 (\$30,617) \$32,857 \$58,954 \$213,500 \$0 \$1,407 \$458,342 \$997,757 (\$15,334,551) (\$15,064,843) 1,25% (\$15,993)	(\$15,350,544) \$177,552 \$0 \$0 (\$29,829) \$32,857 \$62,675 \$246,171 \$0 \$11,377 \$490,804 \$838,637 (\$15,698,377) (\$15,698,377) (\$15,524,461) 1.25% (\$16,481)	(\$15,714,858) \$168,101 \$0 \$0 (\$28,241) \$32,857 \$65,319 \$278,361 \$0 \$1,317 \$517,715 \$972,776 (\$16,169,919) (\$15,942,389) 1,25% (\$16,379)	(\$16,186,298) \$170,683 \$0 \$0 (\$28,675) \$32,857 \$65,749 \$306,692 \$0 \$1,334 \$548,640 \$1,159,467 (\$16,797,125) (\$16,491,712) 1.25% (\$17,508)	\$7,258,108 \$0 \$15,906,006 (\$1,219,362) \$391,883 \$676,616 \$1,744,952 \$0 \$170,398 \$24,928,602 \$36,289,568
Storage Variable Product Ending Bal.	(\$6,814,088)	(\$9,627,224)	(\$13,868,371)	(\$7,733,453)	(\$7,771,501)	(\$11,634,818)	(\$13,684,394)	(\$14,795,136)	(\$15,350,544)	(\$15,714,858)	(\$16,186,298)	(\$16,814,634)	(φ100,731)
Beginning Balance Storage Variable Non-prod. Costs Variable Delivery Storage Costs Variable Injection Storage Costs Fuel Costs Allocated to Storage Working Capital Total Storage Var Non-product Costs Storage Var Non-Product Collections Prelim. Ending Balance Month's Average Balance Interest Rate (BOA Prime minus 200 bps) Interest Applied Storage Var Non-Product Ending Bal.	(\$1,256,994) \$0 \$0 \$0 \$0 \$0 \$0 \$151,951 (\$1,408,945) (\$1,332,970) 2.50% (\$2,739) (\$1,411,684)	(\$1,411,684) \$0 \$0 \$0 \$0 \$0 \$316,202 (\$1,727,886) (\$1,569,785) 1.85% (\$2,473) (\$1,730,359)	(\$1,730,359) \$594,288 \$0 \$0 \$0 \$4,533 \$598,821 \$536,269 (\$1,667,808) (\$1,699,083) 1.25% (\$1,804) (\$1,669,611)	(\$1,669,611) \$477,455 (\$62,387) \$0 (\$532,011) (\$892) (\$117,835) \$536,458 (\$2,323,904) (\$1,996,758) 1.25% (\$1,915) (\$2,325,819)	(\$2,325,819) \$131,279 (\$28,311) \$0 (\$248,480) (\$1,110) (\$146,623) \$489,343 (\$2,961,784) (\$2,643,802) 1.25% (\$2,807) (\$2,964,591)	(\$2,964,591) \$41,262 (\$1,189) (\$11,100) (\$72,832) (\$335) (\$44,194) \$369,761 (\$3,378,546) (\$3,171,569) 1.25% (\$3,258) (\$3,381,805)	(\$3,381,805) \$0 \$0 (\$11,260) (\$72,261) (\$637) (\$84,158) \$214,499 (\$3,680,461) (\$3,531,133) 1.25% (\$3,749) (\$3,684,210)	(\$3,684,210) \$0 \$0 (\$11,057) (\$72,342) (\$636) (\$84,036) \$134,597 (\$3,902,843) (\$3,793,527) 1.25% (\$3,897) (\$3,906,740)	(\$3,906,740) \$0 \$0 (\$10,712) (\$70,746) (\$621) (\$82,080) \$88,605 (\$4,077,425) (\$3,992,083) 1.25% (\$4,238) (\$4,081,663)	(\$4,081,663) \$0 \$0 (\$9,924) (\$62,617) (<u>\$553</u>) (\$73,095) \$74,542 (\$4,229,300) (\$4,155,482) 1.25% (\$4,412) (\$4,233,712)	(\$4,233,712) \$0 \$0 (\$9,781) (\$62,032) (\$548) (\$72,361) \$86,640 (\$4,392,713) (\$4,313,213) 1.25% (\$4,431) (\$4,397,144)	(\$4,397,144) \$0 \$0 (\$8,830) (\$54,528) (\$483) (\$63,841) \$103,146 (\$4,564,131) (\$4,480,638) 1.25% (\$4,757) (\$4,568,888)	\$1,244,283 (\$91,887) (\$72,665) (\$1,247,849) (<u>\$1,282)</u> (\$169,401) \$3,102,013
GCR Deferred Summary Beginning Balance Gas Costs Working Capital Total Costs Collections Prelim. Ending Balance Month's Average Balance Interest Rate (BOA Prime minus 200 bps) Interest Applied Gas Purchase Plan Incentives/(Penalties) Ending Bal. W/ Interest Under/(Over)-collection	\$5,317,339 \$29,721,272 \$225,865 \$29,947,137 \$20,235,750 \$15,028,725 \$10,173,032 2.50% \$20,903 \$0 \$15,049,629	\$15,049,629 \$43,799,522 \$333,264 \$44,132,786 \$35,139,101 \$24,043,314 \$19,546,471 1.85% \$30,792 \$950,502 \$25,024,608	\$25,024,608 \$57,057,369 \$434,465 \$57,491,833 \$49,230,720 \$33,285,721 \$29,155,165 1.25% \$30,952 \$0 \$33,316,674	\$33,316,674 \$44,720,129 \$340,309 \$45,060,438 \$49,355,751 \$29,021,360 \$31,169,017 1.25% \$29,888 \$0 \$29,051,249 (\$4,295,313)	\$29,051,249 \$34,891,787 \$265,251 \$35,157,038 \$44,977,449 \$19,230,837 \$24,141,043 1.25% \$25,629 \$0 \$19,256,466 (\$9,820,411)	\$19,256,466 \$18,157,661 \$137,324 \$18,294,985 \$33,961,123 \$3,590,329 \$11,423,398 1.25% \$11,736 \$0 \$3,602,065	\$3,602,065 \$11,543,794 \$86,581 \$11,630,375 \$19,583,370 (\$4,350,929) (\$374,432) 1.25% (\$398) \$0 (\$4,351,327) (\$7,952,995)	(\$4,351,327) \$8,745,790 \$64,945 \$8,810,734 \$12,211,643 (\$7,752,236) (\$6,051,781) 1.25% (\$6,218) \$0 (\$7,758,453)	(\$7,758,453) \$8,117,399 \$59,840 \$8,177,239 \$8,047,878 (\$7,629,092) (\$7,693,773) 1.25% (\$8,168) \$0 (\$7,637,260)	(\$7,637,260) \$8,495,507 \$62,446 \$8,557,953 \$6,762,673 (\$5,841,980) (\$6,739,620) 1.25% (\$7,155) \$0 (\$5,849,135)	(\$5,849,135) \$8,997,055 \$66,006 \$9,063,061 \$7,845,862 (\$4,631,936) (\$5,240,536) 1.25% (\$5,384) \$0 (\$4,637,320)	\$101,052 \$13,721,353	\$287,867,584 \$2,177,348 \$290,044,932 \$296,707,600 \$119,973

GCR Recon Jan 09,xls

Deferred

02/20/20091;30 PM

Projected Gas costs using 02-19-2009 NYMEX	Nov-08 actual	Dec-08 actual	Jan-09 actual	Feb-09 forecast	Mar-09 forecast	Apr-09 forecast	May-09 forecast	Jun-09 forecast	Jul-09 forecast	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
SUPPLY FIXED COSTS - Pipeline Delivery		44,44	autaa	10/00000	10,00001	toroodat	iorcoast	lorecast	TOTOGGG	io ecast	TOTECAST	iorecasi	
Merrill Lynch	(\$571,083)	(\$165,087)	(315,516)										
Algonquin	\$696,699	\$660,748	\$658,696	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$611,785	\$7,522,204
Texas Eastern	\$0	\$0	\$0	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$210,540	\$1.894.862
TETCO	\$537,403	\$512,721	\$527,921	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$533,949	\$6,383,590
Tennessee	\$713,379	\$711,520	\$705,562	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$773,986	\$9,096,332
NETNE				\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$95,490
Iroquois	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$80,114
Nova				\$4,455	\$4,603	\$4,455	\$4,603	\$4,455	\$4,603	\$4,603	\$4,455	\$4,603	\$40,834
Transcanada	405.004			\$27,830	\$29,749	\$28,790	\$29,749	\$28,790	\$29,749	\$29,749	\$28,790	\$29,749	\$262,946
Dominion Transco	\$35,201	\$34,521	\$35,201	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$126,038
National Fuel	\$0 \$4,187	\$0 \$4,187	\$0 \$4,187	\$7,129 \$4.186	\$7,129 \$4.186	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$7,129	\$64,158
Columbia	\$283,164	\$283,164	\$283,164	\$283,259	\$283,259	\$4,186 \$283,259	\$4,186 \$283,259	\$4,186 \$283,259	\$4,186	\$4,186	\$4,186	\$4,186	\$50,239
Texas Gas	\$0	\$0	\$203, 104	\$265,259	Ψ263,239 \$0	\$263,259	\$203,259	\$203,259	\$283,259 \$0	\$283,259 \$0	\$283,259 \$0	\$283,259 \$0	\$3,398,822 \$0
Hubline	4.0	••	40	\$74,216	\$74,216	\$74.216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$74,216	\$667,948
Westerly Lateral	\$61,453	\$61,426	\$63,479	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$60,149	\$727,699
Less Credits from Mkter Releases		\$408,849	\$259 596	,	*•	*******	,		400,	\$20,1.10	400,110	400,110	\$668,445
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,767,079	\$1,701,027	\$1,709,774	\$2,611,116	\$2,613,184	\$2,612,076	\$2,613,184	\$2,612,076	\$2,613,184	\$2,613,184	\$2,612,076	\$2,613,184	\$29,742,831
0.15.10.2													
Supply Fixed - Supplier				4000.000	****	****	****						
Distrigas FCS				\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$2,718,000
Total	\$310,099	\$305,648	(\$64,833)	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$2,718,000
	*******	4444	(401,000)	4402,400	4001 ,000	\$302,500	0002,000	4002,000	\$30E,500	ψ302,0 0 0	\$502,005	\$302,000	\$2,7 10,000
Total Supply Fixed (Pipeline & Supplier)	\$2,077,178	\$2,006,675	\$1,644,941	\$2,913,116	\$2,915,184	\$2,914,076	\$2,915,184	\$2,914,076	\$2,915,184	\$2,915,184	\$2,914,076	\$2,915,184	\$31,960,059
STORAGE FIXED COSTS - Facilities	407 000	407.000	207.000	404.070	44.575								
Texas Eastern SS-1 Demand Texas Eastern SS-1 Capacity	\$87,900	\$87,903	\$87,886	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$81,870	\$1,000,518
Texas Eastern FSS-1 Demand				\$13,361 \$845	\$13,361 \$845	\$13,361 \$845	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$120,252
Texas Eastern FSS-1 Capacity				\$610	\$610	\$610	\$845 \$610	\$845 \$610	\$845 \$610	\$845 \$610	\$845 \$610	\$845 \$610	\$7,604
Dominion GSS Demand	\$83,366	\$83,507	\$83,435	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$21,381	\$5,493 \$442,734
Dominion GSS Capiacity	400,000	400,001	400,100	\$15,070	\$15,070	\$15,070	\$15.070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$135,629
Dominion GSS-TE Demand				\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$26,882	\$241,937
Dominion GSS-TE Capacity				\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$179,610
Tennessee FSMA Demand	\$39,428	\$39,428	\$34,310	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$332,265
Tennessee FSMA Capacity				\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$135,755
Columbia FSS Demand	\$9,745	\$9,745	\$9,745	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$3,835	\$63,753
Columbia FSS Capacity	*****			\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$5,915	\$53,233
Keyspan LNG Tank Lease Payment	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
TOTAL FIXED STORAGE COSTS	\$377,939	\$378,083	\$372,876	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$386,654	\$4,608,782
STORAGE FIXED COSTS - Delivery													
Algonquin for TETCO SS-1													
Algonquin delivery for FSS													
TETCO delivery for FSS													
Algoriquin SCT for SS-1													
Algonquin delivery for GSS, GSS-TE,													
Algonquin SCT delivery for GSS-TE													
Algonquin delivery for GSS Conv													
Tennessee delivery for GSS													
Tennessee delivery for FSMA TETCO delivery for GSS													
TETCO delivery for GSS-TE													
TETCO delivery for GSS-TE													
TETCO delivery for GSS Conv													
Dominion delivery for GSS Conv													
Dominion delivery for GSS													
Algonquin delivery for FSS													
Columbia Delivery for FSS													
Distrigas FLS call payment													
TRANSCO													
Conoce													
Williams	4000 000	0000 100	A745	A45	***	****	***						
STORAGE DELIVERY FIXED COST \$	\$328,387	\$600,420	\$712,277	\$480,078	\$385,078	\$361,739	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$354,357	\$4,748,582
TOTAL STORAGE FIXED TOTAL FIXED COSTS	\$706,326	\$978,503	\$1,085,153	\$866,732	\$771,732	\$748,393	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$741,011	\$9,357,364
TOTAL FIXED COSTS	\$2,783,504	\$2,985,178	\$2,730,094	\$3,779,848	\$3,686,916	\$3,662,469	\$3,656,195	\$3,655,087	\$3,656,195	\$3,656,195	\$3,655,087	\$3,656,195	\$41,818,195

Projected Gas costs using		_											
02-19-2009 NYMEX	Nov-08 actual	Dec-08 actual	Jan-09 actual	Feb-09 forecast	Mar-09 forecast	Apr-09 forecast	May-09 forecast	Jun-09 forecast	Jul-09 forecast	Aug-09 forecast	Sep-09 forecast	Oct-09 forecast	Nov-Oct
VARIABLE SUPPLY COSTS (Includes Injecti	ions)												
Tennessee Zone 0 Tennessee Zone 1	\$174,060	\$372,099	(\$475,370)	\$2,410,769	\$1,837,677	\$1,127,997	\$1,193,074	\$1,194,321	\$1,212,307	\$1,038,591	\$1,274,704	\$1,348,777	\$12,709,006
Tennessee Connexion				\$1,220,743 \$3,251,463	\$806,343 \$3,547,641	\$0 \$2,288,034	\$0 \$1,921,056	\$0 \$1,594,831	\$0	\$0	\$0	\$0	\$2,027,086
Tennessee Dracut				\$168,975	\$174,755	\$2,002,211	\$1,004,687	\$1,594,631 \$0	\$1,512,899 \$0	\$1,545,915 \$27,015	\$1,511,082 \$0	\$1,600,294 \$1,676,487	\$18,773,216 \$5,054,130
TETCO STX				\$1,098,987	\$1,091,322	\$1,045,930	\$1,107,683	\$1,110,834	\$1,190,513	\$1,216,784	\$1,189,496	\$1,260,053	\$10,311,602
TETCO ELA TETCO W.A				\$158,781	\$12,331	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$171,111
TETCO ETX				\$1,031,828 \$1,182,043	\$835,214 \$1,174,962	\$0 \$1,129,614	\$0 \$1,196,033	\$0 \$1,199,047	\$0 \$1,284,642	\$0	\$0	\$0	\$1,867,042
TETCO NF				\$49,557	\$0	\$0	\$1,190,033	\$1,199,047	\$1,264,642	\$1,312,746 \$0	\$1,283,198 \$0	\$1,359,034 \$0	\$11,121,321 \$49,557
M3 Delivered				\$373,603	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$373,603
Maumee Supplemental Broadrun Col				\$3,903,157	\$3,767,876	\$2,043,330	\$78,720	\$65,544	\$41,655	\$52,486	\$63,094	\$20,771	\$10,036,632
Columbia AGT				\$1,334,114 \$363,517	\$1,360,320 \$0	\$655,780 \$0	\$37,486	\$50,122	\$59,536	\$50,487	\$40,719	\$74,546	\$3,663,108
Dominion to B&W	\$2,695	\$3,062	\$3,523	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$363,517 \$9,280
Dominion to TETCO FTS				\$192,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$9,260 \$192.821
Transco at Wharton ANE to Tennessee				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Niagara to Tennessee				\$96,827 \$140,391	\$93,828 \$138,253	\$91,874 \$135,410	\$97,860	\$98,931	\$106,865	\$109,722	\$107,483	\$114,426	\$917,816
TETCO to B & W				\$102,244	\$64,827	\$135,410	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$414,054 \$167,071
DistriGas FCS	\$627,493	\$1,253,616	\$1,441,960	\$954,498	\$945,391	\$305,661	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$5,528,619
Hubline Suppliers	\$0	(\$15,330)	\$0	\$8,509	\$0	\$1,052,586	\$1,094,175	\$461,345	\$0	\$38,628	\$33,818	\$1,232,395	\$3,906,125
Total Pipeline Commodity Charges	\$19,826,952 \$20,631,200	\$30,210,771 \$31,824,218	\$42,316,949 \$43,287,062	\$18,042,827	\$15,850,738	\$11.878.427	\$7,730,775	AC 774 074	AF 400 440	45 650 670			
Hedging	\$5,685,821	\$7,825,066	\$8,653,781	\$11,207,010	\$10,659,470	\$7,573,690	\$7,730,775 \$5,132,550	\$5,774,974 \$4,254,400	\$5,408,418 \$4,012,630	\$5,392,373 \$3,896,060	\$5,503,594 \$3,976,630	\$8,686,782 \$4,777,660	\$87,656,717 \$77.654.768
Costs of Injections	. ,		\$0	\$0	\$0	\$4,415,700	\$4,432,288	\$4,423,619	\$4,486,515	\$4,008,285	\$3,724,390	\$3,117,379	\$28,608,175
TOTAL VARIABLE SUPPLY COSTS	\$26,317,021	\$39,649,284	\$51,940,843	\$29,249,837	\$26,510,208	\$15,036,418	\$8,431,038	\$5,605,755	\$4,934,533	\$5,280,149	\$5,755,834	\$10,347,063	\$136,703,310
VARIABLE STORAGE COSTS													
Underground Storage	\$ ∩	\$0	\$0	\$10.770.664	\$5 13E 2A2	*0	**	tho.	**	•••	••		
Underground Storage LNG Withdrawals/Westerly Trucking LP	\$0 \$752,235	\$0 \$1,431,628	\$0 \$2,056,513	\$10,770,664 \$1,502,137	\$5,135,342 \$249,727	\$0 \$192,757	\$0 \$193,348	\$0 \$181,185	\$0 \$182,241	\$0 \$177,552	\$0 \$168 ,101	\$0 \$170,683	\$15,906,006 \$7,258,108 \$0
LNG Withdrawals/Westerly Trucking													\$7,258,108
LNG Withdrawals/Westerly Trucking LP	\$752,235	\$1,431,628	\$2,056,513	\$1,502,137	\$249,727	\$192,757	\$193,348	\$181,185	\$182,241	\$177,552	\$168,101	\$170,683	\$7,258,108 \$0
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS	\$752,235 \$752,235	\$1,431,628 \$1,431,628	\$2,056,513 \$2,056,513	\$1,502,137 \$12,272,801	\$249,727 \$5,385,069	\$192,757 \$192,757	\$193,348 \$193,348	\$181,185 \$181,185	\$182,241 \$182,241	\$177,552 \$177,552	\$168,101 \$168,101	\$170,683 \$170,683 \$10,517,746	\$7,258,108 \$0 \$23,164,115
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS	\$752,235 \$752,235 \$27,069,256	\$1,431,628 \$1,431,628 \$41,080,912	\$2,056,513 \$2,056,513 \$53,997,356	\$1,502,137 \$12,272,801 \$41,522,638	\$249,727 \$5,385,069 \$31,895,277	\$192,757 \$192,757 \$15,229,175	\$193,348 \$193,348 \$8,624,386	\$181,185 \$181,185 \$5,786,940	\$182,241 \$182,241 \$5,116,774	\$177,552 \$177,552 \$5,457,701	\$168,101 \$168,101 \$5,923,936	\$170,683 \$170,683 \$10,517,746	\$7,258,108 \$0 \$23,164,115 \$159,867,425
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS	\$752,235 \$752,235 \$27,069,256 \$29,852,760	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193	\$192,757 \$192,757 \$15,229,175 \$18,891,643	\$193,348 \$193,348 \$8,624,366 \$12,280,581	\$181,185 \$181,185 \$5,786,940 \$9,442,027	\$182,241 \$182,241 \$5,116,774 \$8,772,969	\$177,552 \$177,552 \$5,457,701 \$9,113,896	\$168,101 \$168,101 \$5,923,936 \$9,579,022	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS TOTAL CAPACITY RELEASE CREDITS TOTAL SUPPLY COSTS AFTER CREDITS	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057	\$182,241 \$182,241 \$5,116,774 \$6,772,969 \$951,057	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS TOTAL CAPACITY RELEASE CREDITS	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$8,162,838	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$8,627,965	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS TOTAL CAPACITY RELEASE CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Deliveries	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057	\$182,241 \$182,241 \$5,116,774 \$6,772,969 \$951,057	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$8,627,965	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$388,654	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS TOTAL CAPACITY RELEASE CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Deliveries Variable Delivery Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$378,083 \$600,420 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$385,078 \$28,311	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$386,654 \$354,357 \$0	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$8,162,838 \$386,654 \$354,357 \$0	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$8,627,965 \$386,654 \$354,357 \$0	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$366,654 \$354,357 \$0	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,994,121 \$91,887
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$376,083 \$600,420	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$366,654 \$480,078 \$62,387 \$0	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,260	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$8,162,838 \$386,654 \$354,357 \$0 \$9,924	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$8,627,965 \$386,654 \$354,357 \$0 \$9,781	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$368,654 \$354,357 \$0 \$8,830	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,934,121 \$91,887 \$72,665
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS TOTAL CAPACITY RELEASE CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Deliveries Variable Delivery Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$378,083 \$600,420 \$0	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$385,078 \$28,311	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$386,654 \$354,357 \$0	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$8,162,838 \$386,654 \$354,357 \$0	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$8,627,965 \$386,654 \$354,357 \$0	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$386,654 \$384,357 \$0 \$8,830 \$84,528	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,934,121 \$91,887 \$72,665 \$1,247,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS AFTER CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$706,328	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$978,503	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,934,121 \$91,887 \$72,665
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL CAPACITY RELEASE CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$706,326	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$376,083 \$600,420 \$0 \$0 \$976,503	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$366,654 \$480,078 \$62,387 \$0 \$632,011	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$385,078 \$28,311 \$952,078	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,586 \$386,654 \$361,739 \$1,189 \$11,190 \$72,832	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$386,654 \$354,357 \$0 \$11,260 \$72,261	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$8,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$8,627,965 \$386,654 \$354,357 \$0 \$9,781 \$62,032	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,934,121 \$31,887 \$72,665 \$1,247,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS AFTER CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use	\$752,235 \$752,235 \$27,069,266 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$978,503	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,934,121 \$91,887 \$72,665 \$1,247,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS TOTAL CAPACITY RELEASE CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$0 \$706,326 \$26,317,021 \$752,895	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$39,649,284 \$57,532	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,934,121 \$91,887 \$72,665 \$1,247,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS AFTER CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127 \$9,938	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,068,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$39,649,284 \$57,532 \$132,531 \$6,254	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,994,121 \$91,887 \$72,685 \$12,47,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL VARIABLE COSTS TOTAL SUPPLY COSTS TOTAL CAPACITY RELEASE CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout	\$752,235 \$752,235 \$27,069,266 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$978,503 \$39,649,284 \$57,532 \$132,531	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,994,121 \$91,887 \$72,685 \$12,47,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS AFTER CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Peliveries Variable Delivery Costs Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mkter Over-takes Less Mkter Wdrawals Plus Mkter Undertakes	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127 \$9,938 \$190,775 (\$486,767) \$101,175	\$1,431,628 \$1,431,628 \$41,080,912 \$44,068,090 \$0 \$44,068,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$978,503 \$39,649,284 \$57,532 \$122,531 \$6,254 \$206,378 \$252,858 \$229,693	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$4,462 \$252,384	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,994,121 \$91,887 \$72,685 \$12,47,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS AFTER CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mikter Wdrawals Plus Mikter Undertakes Plus Mikter Injections	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$706,326 \$26,317,021 \$752,896 \$40,127 \$9,938 \$190,775 (\$486,767)	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$376,083 \$600,420 \$0 \$0 \$0 \$76,503 \$39,649,284 \$57,532 \$12,531 \$6,254 \$226,378 \$252,858	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$652,005 \$4,462	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,994,121 \$91,887 \$72,685 \$12,47,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS AFTER CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Pacilities Storage Fixed Costs - Peliveries Variable Delivery Costs Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mkter Over-takes Less Mkter Wdrawals Plus Mkter Undertakes	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127 \$9,938 \$190,775 (\$486,767) \$101,175	\$1,431,628 \$1,431,628 \$41,080,912 \$44,068,090 \$0 \$44,068,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$978,503 \$39,649,284 \$57,532 \$122,531 \$6,254 \$206,378 \$252,858 \$229,693	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$4,462 \$252,384	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,994,121 \$91,887 \$72,685 \$12,47,849
LNG Withdrawals/Westerly Trucking LP TOTAL VARIABLE STORAGE COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS TOTAL SUPPLY COSTS AFTER CREDITS TOTAL SUPPLY COSTS AFTER CREDITS Storage Costs for FT-2 Calculation Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mkter Over-takes Less Mkter Wdrawals Plus Mkter Undertakes Plus Mkter Injections Storage Service Charge	\$752,235 \$752,235 \$27,069,256 \$29,852,760 \$0 \$29,852,760 \$377,939 \$328,387 \$0 \$0 \$706,326 \$26,317,021 \$752,895 \$40,127 \$9,938 \$190,775 (\$486,767) \$101,175	\$1,431,628 \$1,431,628 \$41,080,912 \$44,066,090 \$0 \$44,066,090 \$378,083 \$600,420 \$0 \$0 \$978,503 \$39,649,284 \$57,532 \$132,531 \$6,254 \$206,378 \$252,658 \$229,693 \$0 \$246,783	\$2,056,513 \$2,056,513 \$53,997,356 \$56,727,450 \$0 \$56,727,450 \$372,876 \$712,277 \$0 \$0 \$1,085,153 \$51,940,843 \$125,110 \$217,983 \$0 \$652,005 \$4,462 \$252,384 \$0	\$1,502,137 \$12,272,801 \$41,522,638 \$45,302,487 \$951,057 \$44,351,429 \$386,654 \$480,078 \$62,387 \$0 \$532,011 \$1,461,129	\$249,727 \$5,385,069 \$31,895,277 \$35,582,193 \$951,057 \$34,631,136 \$386,654 \$365,078 \$28,311 \$0 \$246,480 \$1,048,523	\$192,757 \$192,757 \$15,229,175 \$18,891,643 \$951,057 \$17,940,588 \$386,654 \$361,739 \$1,189 \$11,100 \$72,832 \$833,514	\$193,348 \$193,348 \$8,624,386 \$12,280,581 \$951,057 \$11,329,524 \$388,654 \$354,357 \$0 \$11,280 \$72,261 \$824,531	\$181,185 \$181,185 \$5,786,940 \$9,442,027 \$951,057 \$8,490,970 \$386,654 \$354,357 \$0 \$11,057 \$72,342 \$824,410	\$182,241 \$182,241 \$5,116,774 \$8,772,969 \$951,057 \$7,821,912 \$386,654 \$354,357 \$0 \$10,712 \$70,746 \$822,469	\$177,552 \$177,552 \$5,457,701 \$9,113,896 \$951,057 \$6,162,838 \$386,654 \$354,357 \$0 \$9,924 \$62,617 \$813,552	\$168,101 \$168,101 \$5,923,936 \$9,579,022 \$951,057 \$6,627,965 \$386,664 \$354,357 \$0 \$9,781 \$62,032 \$812,824	\$170,683 \$170,683 \$10,517,746 \$14,173,941 \$951,057 \$13,222,884 \$354,357 \$0 \$8,830 \$54,528 \$804,368	\$7,258,108 \$0 \$23,164,115 \$159,867,425 \$201,685,620 \$8,559,515 \$193,126,105 \$4,608,782 \$4,934,121 \$91,887 \$72,665 \$1,247,849

As a result of the new rate factors approved in Dkt 3982 issued 12/01/08, forecasted numbers with the new structure are reflected in Schedule 4

Nov-08	
actual	

Nov-08
actual

\$1,758,187

\$684,624

I. Supply Fixed Cost Collections --

	_
(a) Resid. & Small C & I dth	1,239,954
Supply Fixed Cost Factor	\$1.0774
Res & Small C & I collections	\$1,335,903
(b) C & I Medium dth	239,833
Supply Fixed Cost Factor	\$1.0204
C & I Medium collections	\$244,715
(c) C & I Large ELF dth	92,467
Supply Fixed Cost Factor	\$1.0106
C & I Large LLF collections	\$93,450
(d) C & I Large HLF dth	35,774
Supply Fixed Cost Factor	\$0.9452
C & I Large HLF collections	\$33,812
(e) C & I Extra Large LLF dth	17,640
Committee Character A. C. C. C.	*****

(e) C & I Extra Large t.LF dth Supply Fixed Cost Factor \$1.0024 C & I XL LLF collections \$17,682 (f) C & I Extra Large HLF dth 38,746

Supply Fixed Cost F C & I XL HLF collec	actor \$0.842
sub-total Dth	1 664 41

II. Storage Fixed Cost Collections --

sub-total Supply Fixed Collections

(a) Resid. & Small C & I dth	1,239,954
Storage Fixed Cost Factor	\$0.3792
Res & Small C & I collections	\$470,152
(b) C & I Medium dth	239,833
Storage Fixed Cost Factor	\$0.4101
C & I Medium collections	\$98,361
(c) C & I Large LLF dth	92,467
Storage Fixed Cost Factor	\$0.4591
C & I Large LLF collections	\$42,447
(d) C & I Large HLF dth	35,774
Storage Fixed Cost Factor	\$0.3196
C & I Large HLF collections	\$11,435
(e) C & I XL LLF dth	17,640
Storage Fixed Cost Factor	\$0,4364
C & I XL LLF collections	\$7,698
(f) C & I XL HLF dth	38.746
Storage Fixed Cost Factor	\$0.2722
C & I XL HLF collections	\$10,547
(g) FT-2 dth	108,548
Storage Fixed Cost Factor	\$0.4052
FT-2 collection	\$43,984
sub-total Dth	1,772,962

III. Variable Supply Cost Collections --

III. Variable Supply Cost Collection	ons
(a) Firm Sales dth	1,664,414
Variable Supply Cost Factor	\$9.2925
Variable Supply collections	\$15,466,501
(b) TSS Sales dth	3,615
TSS Variable Supply Cost F.	\$0.00
TSS Surcharge collections	\$0
(c) NGV Sales dth	1,080
Variable Supply Cost Factor	\$7,7352
Variable Supply collections	\$8,354
(d) Default Sales dth	(10,666)
Variable Supply Cost Factor	\$10,035
Variable Supply collections	(\$117,433)
TOTAL Variable Supply Collections	\$15,357,422
IVa. Storage Variable Product Co	st Collections

\$2,283,078
\$1.3717
1,664,414

IVb. Storage Variable Non-product Cost Collections --

(a) Firm Sales dth	1,664,414
Variable Supply Cost Factor	\$0.0880
Stor Var Non-Product collec	\$146,496
(b) FT-2 ofth	55,279
Variable Supply Cost Factor	\$0.0987
Stor Var Non-Product collec	\$5,455
(c) Total Firm Sales/FT-2 dth	1,719,693
Stor Var Non-Product collec	\$151,951
Total Gas Cost Collections	\$20,235,262

sub-total Storage Fixed Collections

Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08	Dec-08 actual	Jan-09 actual	Feb-09 fcst	Mar-09 fcst	Apr-09 fcst	May-09 fcst	Jun-09 fcst	Jul-09 fcst	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	Total Dec-Oct
I. Supply Fixed Cost Collections					****							***************************************
(a) RH, SM, Med C & I dth Supply Fixed Cost Factor Res & Small C & I collections	2,621,471 \$0.9635 \$2,525,737	4,203,177 \$0.7613 \$3,199,868	4,217,173 \$0.7783 \$3,282,226	3,828,435 \$0.7783 \$2,979,671	2,890,429 \$0.7783 \$2,249,621	1,626,630 \$0.7783 \$1,266,006	1,001,650 \$0.7783 \$779,584	643,585 \$0.7783 \$500,902	536,597 \$0.7783 \$417,634	623,648 \$0.7783 \$485,386	742,922 \$0.7783 \$578,216	22,935,718 \$18,264,851
(b) Res Non-Heat dth Supply Fixed Cost Factor Res Non-heat collections	75,675 \$0.8239 \$62,350	107,166 \$0.5402 \$57,891	60,105 \$0.5409 \$32,511	57,950 \$0.5409 \$31,345	55,372 \$0.5409 \$29,951	49,800 \$0.5409 \$26,937	44,033 \$0.5409 \$23,817	36,650 \$0.5409 \$19,824	30,092 \$0.5409 \$16,277	34,613 \$0.5409 \$18,722	33,466 \$0,5409 \$18,102	584,922 \$337,727
(c) C & I Large LLF dth Supply Fixed Cost Factor C & I Large LLF collections	149,246 \$0.9157 \$136,671	207,332 \$0.7801 \$161,748	232,216 \$0.7783 \$180,734	215,097 \$0.7783 \$167,410	140,996 \$0.7783 \$109,737	84,686 \$0.7783 \$65,911	38,956 \$0.7783 \$30,320	25,178 \$0.7783 \$19,596	18,855 \$0.7783 \$14,675	23,437 \$0.7783 \$18,241	40,125 \$0.7783 \$31,229	1,176,124 \$936,272
(d) C & I Large HLF dth Supply Fixed Cost Factor C & I Large HLF collections	42,621 \$0.7135 \$30,410	55,007 \$0.5470 \$30,088	50,012 \$0.5409 \$27,052	52,677 \$0.5409 \$28,493	48,279 \$0.5409 \$26,114	38,190 \$0.5409 \$20,657	35,790 \$0.5409 \$19,359	28,262 \$0.5409 \$15,287	22,706 \$0.5409 \$12,281	32,740 \$0.5409 \$17,709	32,166 \$0.5409 \$17,399	438,450 \$244,849
(e) C & I Extra Large LLF dth Supply Fixed Cost Factor C & I XŁ LLF collections	28,564 \$0.9064 \$25,891	39,118 \$0.7783 \$30,445	22,118 \$0.7783 \$17,214	21,583 \$0.7783 \$16,798	11,875 \$0.7783 \$9,242	8,039 \$0.7783	3,071 \$0.7783	1,219 \$0.7783	1,803 \$0.7783	2,303 \$0.7783	6,172 \$0.7783	145,865
(f) C & I Extra Large HLF dth	34,887	79,368	28,677	25,765	26,264	\$6,257 23,255	\$2,390 18,702	\$949 18,472	\$1,404 23,167	\$1,792 17,762	\$4,803 20,614	\$117,185 316,932
Supply Fixed Cost Factor C & I XL HLF collections	\$0.7103 \$24,781	\$0.6431 \$51,038	\$0.5409 \$15,511	\$0.5409 \$13,936	\$0.5409 \$14,206	\$0.5409 \$12,579	\$0.5409 \$10,116	\$0.5409 \$9,991	\$0.5409 \$12,531	\$0.5409 \$9,607	\$0,5409 \$11,150	\$185,446
sub-total Dth sub-total Supply Fixed Collections	2,952,464 \$2,805,840	4,691,168 \$3,531,078	4,610,302 \$3,555,248	4,201,508 \$3,237,653	3,173,214 \$2,438,871	1,830,600 \$1,398,347	1,142,202 \$865,586	753,365 \$566,549	633,220 \$474,802	734,503 \$551,457	875,466 \$660,899	25,598,011 \$20,086,330
II. Storage Fixed Cost Collections												
(a) RH, SM, Med C & I dth Storage Fixed Cost Factor Res & Small C & I collections	2,621,471 \$0.3610 \$946,399	4,203,177 \$0.3015 \$1,267,120	4,217,173 \$0.3082 \$1,299,733	3,828,435 \$0.3082 \$1,179,924	2,890,429 \$0.3082 \$890,830	1,626,630 \$0.3082 \$501,327	1,001,650 \$0.3082 \$308,708	643,585 \$0,3082 \$198,353	536,597 \$0.3082 \$165,379	623,648 \$0.3082 \$192,208	742,922 \$0.3082 \$228,969	22,935,718 \$7,178,950
(b) Res Non-Heat dth Storage Fixed Cost Factor Res Non-heat collections	75,675 \$0.3025 \$22,892	107,166 \$0.2145 \$22,990	60,105 \$0.2148 \$12,911	57,950 \$0.2148 \$12,448	55,372 \$0.2148 \$11,894	49,800 \$0,2148 \$10,697	44,033 \$0.2148 \$9,458	36,650 \$0.2148 \$7,872	30,092 \$0.2148 \$6,464	34,613 \$0.2148 \$7,435	33,466 \$0,2148 \$7,189	584,922 \$132,250
(c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections	149,246 \$0.3927 \$58,616	207,332 \$0.3089 \$64,051	232,216 \$0.3082 \$71,569	215,097 \$0.3082 \$66,293	140,996 \$0.3082 \$43,455	84,686 \$0.3082 \$26,100	38,956 \$0.3082 \$12,006	25,178 \$0.3082 \$7,760	18,855 \$0.3082 \$5,811	23,437 \$0.3082 \$7,223	40,125 \$0.3082 \$12,367	1,176,124
(d) C & I Large HLF dth Storage Fixed Cost Factor	42,621 \$0.2570	55,007 \$0.2172	50,012 \$0.2148	52,677 \$0.2148	48,279 \$0.2148	38,190 \$0.2148	35,790 \$0.2148	28,262 \$0.2148	22,706 \$0.2148	32,740 \$0.2148	32,166 \$0.2148	\$375,251 438,450
C & I Large HLF collections (e) C & I XL LLF dth	\$10,953 28,564	\$11,948 39,118	\$10,743 22,118	\$11,315 21,583	\$10,370 11,875	\$8,203 8,039	\$7,688 3,071	\$6,071 1,219	\$4,877 1,803	\$7,033 2,303	\$6,909 6,172	\$96,110 145,865
Storage Fixed Cost Factor C & I XL LLF collections	\$0.3790 \$10,826	\$0.3082 \$12,056	\$0.3082 \$6,817	\$0.3082 \$6,652	\$0.3082 \$3,660	\$0.3082 \$2,478	\$0.3082 \$947	\$0.3082 \$376	\$0.3082 \$556	\$0.3082 \$710	\$0.3082 \$1,902	\$46,980
(f) C & I XL HLF ofth Storage Fixed Cost Factor C & I XL HLF collections	34,887 \$0.2502 \$8,727	79,368 \$0.2265 \$17,973	28,677 \$0.2148 \$6,160	25,765 \$0.2148 \$5,534	26,264 \$0.2148 \$5,641	23,255 \$0.2148 \$4,995	18,702 \$0.2148 \$4,017	18,472 \$0.2148 \$3,968	23,167 \$0.2148 \$4,976	17,762 \$0.2148 \$3,815	20,614 \$0,2148 \$4,428	316,932 \$70,234
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Forecasted numbers reflect new structure approved in Dkt 3982 issued 12/01/08	Dec-08 actual	Jan-09 actual	Feb-09 fcst	Mar-09 fcst	Apr-09 fcst	May-09 fcst	Jun-09 fcst	Jul-09 fcst	Aug-09 fcst	Sep-09 fcst	Oct-09 fcst	
(g) FT-2 dth Storage Fixed Cost Factor FT-2 collection	99,142 \$0.3817 \$37,847	195,879 \$0.3151 \$61,731	141,316 \$0.2197 \$31,047	132,799 \$0.2197 \$29,176	101,904 \$0.2197 \$22,388	69,299 \$0.2197 \$15,225	49,972 \$0.2197 \$10,979	31,443 \$0.2197 \$6,908	27,024 \$0.2197 \$5,937	32,903 \$0.2197 \$7,229	38,143 \$0.2197 \$8,380	919,824 \$236,847
Sub-total Dth sub-total Storage Fixed Collections	3,051,606 \$1,096,260	4,887,047 \$1,457,869	4,751,618 \$1,438,980	4,334,306 \$1,311,342	3,275,117 \$988,238	1,899,899 \$569,025	1,192,174 \$353,803	784,808 \$231,308	660,245 \$194,000	767,406 \$225,653	913,609 \$270,144	26,517,836
III. Variable Supply Cost Collections												
(a) Firm Sales dth Variable Supply Cost Factor Variable Supply collections	2,947,113 \$9.0710 \$26,733,125	4,691,168 \$8.0134 \$37,592,032	4,610,302 \$8.1815 \$37,719,182	4,201,508 \$8.1815 \$34,374,634	3,173,214 \$8.1815 \$25,961,649	1,830,600 \$8.1815 \$14,977,053	1,142,202 \$8.1815 \$9,344,925	753,365 \$8.1815 \$6,163,659	633,220 \$8.1815 \$5,180,692	734,503 \$8.1815 \$6,009,336	875,466 \$8.1815 \$7,162,624	25,592,660 \$211,218,911
(b) TSS Sales dth TSS Variable Supply Cost F. TSS Surcharge collections	5,351 \$0.0000 \$0	11,370 \$0.0000 \$0										
(c) NGV Sales dth Variable Supply Cost Factor Variable Supply collections	1,389 \$7.7351 \$10,744	1,431 \$8.1815 \$11,706	0 \$8.1815 \$0	0 \$8.1815 \$0	0 \$8.1815 \$0	0 \$8.1815 \$0	0 \$8.1815 \$0	0 \$8.1815 \$0	0 \$8.1815 \$0	0 \$8.1815 \$0	0 \$8.1815 \$0	2,820 \$22,450
(d) Default Sales dth Variable Supply Cost Factor Variable Supply collections	46 \$12.7100 \$585	87 \$12.4350 \$1,086										
TOTAL Variable Supply Collections	\$26,744,454	\$37,604,824	\$37,719,182	\$34,374,634	\$25,961,649	\$14,977,053	\$9,344,925	\$6,163,659	\$5,180,692	\$6,009,336	\$7,162,624	\$211,243,032
IVa. Storage Variable Product Cost Col	lections											
(a) Firm Sales ofth Variable Supply Cost Factor Stor Var Product collections	2,947,113 \$1.4056 \$4,142,409	4,691,168 \$1.2972 \$6,085,302	4,610,302 \$1.3244 \$6,105,883	4,201,508 \$1.3244 \$5,564,477	3,173,214 \$1.3244 \$4,202,604	1,830,600 \$1.3244 \$2,424,446	1,142,202 \$1.3244 \$1,512,732	753,365 \$1.3244 \$997,757	633,220 \$1.3244 \$838,637	734,503 \$1.3244 \$972,776	875,466 \$1.3244 \$1,159,467	25,592,660 \$34,006,490
IVb. Storage Variable Non-product Cos	t Collections											
(a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec	2,952,464 \$0.1035 \$305,460	4,691,168 \$0.1106 \$518,748	4,610,302 \$0.1129 \$520,503	4,201,508 \$0.1129 \$474,350	3,173,214 \$0.1129 \$358,256	1,830,600 \$0.1129 \$206,675	1,142,202 \$0.1129 \$128,955	753,365 \$0.1129 \$85,055	633,220 \$0.1129 \$71,491	734,503 \$0,1129 \$82,925	875,466 \$0.1129 \$98,840	25,598,011 \$2,851,258
(b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec	99,142 \$0.1083 \$10,742	195,879 \$0.0894 \$17,521	141,316 \$0.1129 \$15,955	132,799 \$0.1129 \$14,993	101,904 \$0.1129 \$11,505	69,299 \$0.1129 \$7,824	49,972 \$0.1129 \$5,642	31,443 \$0.1129 \$3,550	27,024 \$0.1129 \$3,051	32,903 \$0.1129 \$3,715	38,143 \$0.1129 \$4,306	\$98,804
(b) Total Firm Sales/FT-2 dth Stor Var Non-Product collec	3,051,606 \$316,202	4,887,047 \$536,269	4,751,618 \$536,458	4,334,306 \$489,343	3,275,117 \$369,761	1,899,899 \$214,499	1,192,174 \$134,597	784,808 \$88,605	660,245 \$74,542	767,406 \$86,640	913,609 \$103,146	\$2,950,062
Total Gas Cost Collections	\$35,105,165	\$49,215,342	\$49,355,751	\$44,977,449	\$33,961,123	\$19,583,370	\$12,211,643	\$8,047,878	\$6,762,673	\$7,845,862	\$9,356,280	\$276,422,536

Lin <u>No</u>		Reference (b)	(c)	<u>Dec-08</u> (d)	<u>Jan-09</u> (e)	<u>Feb-09</u> (f)	<u>Mar-09</u> (g)	<u>Apr-09</u> (h)	<u>May-09</u> (i)	<u>Jun-09</u> (i)	<u>Jul-09</u> (k)	<u>Aug-09</u> (I)	Sep-09 (m)	Oct-09 (n)	<u>Total</u> (p)
1 2 3	Cost of Capital	Rate Case (1) * (2)	\$5,629,465 8,71% \$490,496	\$5,629,465 8.71% \$490,496	\$5,629,465 8.71% \$490,496	\$5,629,465 8.71% \$490,496	\$7,078,653 8.71% \$616,764	\$10,819,875 8.71% \$942,737	\$14,680,800 8.71% \$1,279,140	\$18,543,427 8.71% \$1,615,691	\$22,453,044 8.71% \$1,956,336	\$25,888,987 8.71% \$2,255,711	\$29,274,320 8.71% \$2,550,675	\$32,253,754 8.71% \$2,810,273	\$15,989,311
4 5		Rate Case (1) * (4)	3.70% \$208,485	3.70% \$208,485	3.70% \$208,485	3.70% \$208,485	3.70% \$262,155	3.70% \$400,710	3.70% \$543,698	3.70% \$686,749	3.70% \$831,540	3.70% \$958,789	3.70% \$1,084,163	3.70% \$1,194,505	\$6,796,250
6 7 8	1 - Combined Tax Rate	(3) - (5) Rate Case (6) / (7)	\$282,011 0.6500 \$433,863	\$282,011 0.6500 \$433,863	\$282,011 0.6500 \$433,863	\$282,011 0.6500 \$433,863	\$354,609 0.6500 \$545,552	\$542,027 0.6500 \$833,888	\$735,442 0.6500 \$1,131,449	\$928,942 0.6500 \$1,429,142	\$1,124,796 0.6500 \$1,730,456	\$1,296,922 0.6500 \$1,995,264	\$1,466,512 0.6500 \$2,256,172	\$1,615,768 0.6500 \$2,485,797	\$14,143,171
9	Working Capital Requirement	(5) + (8)	\$642,348	\$642,348	\$642,348	\$642,348	\$807,707	\$1,234,598	\$1,675,147	\$2,115,891	\$2,561,996	\$2,954,053	\$3,340,335	\$3,680,302	\$20,939,421
10	Monthly Average	(9) / 12	\$53,529	\$53,529	\$53,529	\$53,529	\$67,309	\$102,883	\$139,596	\$176,324	\$213,500	\$246,171	\$278,361	\$306,692	\$1,744,952
12	LNG Inventory Balance Cost of Capital Return on Working Capital Requirement	Rate Case (11) * (12)	\$7,511,236 8.71% \$654,455	\$6,999,769 8.71% \$609,891	\$5,803,567 8.71% \$505,665	\$6,621,484 8.71% \$576,931	\$6,366,554 8.71% \$554,719	\$6,530,262 8.71% \$568,983	\$6,763,410 8.71% \$589,297	\$6,988,075 8,71% \$608,872	\$7,451,871 8.71% \$649,282	\$7,922,299 8.71% \$690,271	\$8,256,487 8,71% \$719,389	\$8,310,797 8,71% \$724,121	\$7.451.874
14 15	Weighted Cost of Debt Interest Charges Financed	Rate Case (11) * (14)	3.70% \$278,176	3.70% \$259,234	3.70% \$214,933	3.70% \$245,224	3.70% \$235,783	3.70% \$241,846	3.70% \$250,480	3.70% \$258,801	3.70% \$275,977	3.70% \$293,399	3.70% \$305,776	3.70% \$307,787	\$3,167,416
17	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(13) - (15) Rate Case (16) / (17)	\$376,279 0.6500 \$578,891	\$350,657 0,6500 \$539,472	\$290,733 0.6500 \$447,281	\$331,707 0,6500 \$510,318	\$318,936 0.6500 \$490,670	\$327,137 0.6500 \$503,287	\$338,816 0.6500 \$521,256	\$350,071 0.6500 \$538,571	\$373,305 0.6500 \$574,316	\$396,872 0.6500 \$610,572	\$413,613 0.6500 \$636,327	\$416,334 0.6500 \$640,513	\$6,591,474
19	Working Capital Requirement	(15) + (18)	\$857,067	\$798,706	\$662,214	\$755,542	\$726,453	\$745,133	\$771,736	\$797,372	\$850,293	\$903,971	\$942,103	\$948,300	\$9,758,890
20	Monthly Average	(19) / 12	\$71,422	\$66,559	\$55,184	\$62,962	\$60,538	\$62,094	\$64,311	\$66,448	\$70,858	\$75,331	\$78,509	\$79,025	\$813,241
21	System Balancing Factor	Rate Case	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	16.80%	
22	Balancing Related Inventory Costs	(20) * (21)	\$11,999	\$11,182	\$9,271	\$10,578	\$10,170	\$10,432	\$10,804	\$11,163	\$11,904	\$12,656	\$13,189	\$13,276	\$136,624
23	Supply Related Inventory Costs	(21) - (22)	\$59,423	\$55,377	\$45,913	\$52,384	\$50,367	\$51,663	\$53,507	\$55,284	\$58,954	\$62,675	\$65,319	\$65,749	\$676,616
25	Propane Inventory Balance Cost of Capital Return on Working Capital Requirement	Rate Case (24) * (25)	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0 8.71% \$0	\$0
27 28	Weighted Cost of Debt Interest Charges Financed	Rate Case (24) * (27)	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	3.70% \$0	\$0
30	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(26) - (28) Rate Case (29) / (30)	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0 0,6500 \$0	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0 0.6500 \$0	\$0
32	Working Capital Requirement	(28) + (31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
33	Monthly Average	(32) / 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

National Grid Rhode Island Service Area Gas Cost Working Capital Calculation

														_	
Line <u>No.</u>	<u>Description</u>	Deference	Mary 00	D. 00											
140.	(a)	Reference (b)	<u>Nov-08</u>	Dec-08	<u>Jan-09</u>	<u>Feb-09</u>	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	Aug-09	Sep-09	Oct-09	Total
1 2	Supply Fixed Costs		\$2,077,178	\$2,006,675	\$1,644,941	\$1,962,059	\$1,964,127	\$1,963,019	\$1,964,127	\$1,963,019	\$1,964,127	\$1,964,127	\$1,963,019	\$1,964,127	#00 400 E44
_	Capacity Release Revenue Allowable Working Capital Costs	(1) - (2)	<u>\$0</u> \$2,077,178	<u>\$0</u> \$2,006,675	<u>\$0</u> \$1,644,941	<u>\$0</u> \$1,962,059	<u>\$0</u> \$1,964,127	<u>\$0</u> \$1,963,019	<u>\$0</u> \$1,964,127	\$0 \$1,963,019	\$0 \$1,964,127	\$0 \$1,964,127	\$1,963,019 \$1,963,019	\$1,964,127 \$0 \$1,964,127	\$23,400,544 <u>\$0</u> \$23,400,544
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	420,100,044
	Working Capital Requirement	[(3) * (4)] / 365	\$138,858	\$134,145	\$109,963	\$131,162	\$131,301	\$131,226	\$131,301	\$131,226	\$131,301	\$131,301	\$494.000	6464.664	
	Cost of Capital Return on Working Capital Requirement	Rate Case (5) * (6)	<u>8.71%</u> \$12,099	<u>8.71%</u> \$11,688	<u>8.71%</u> \$9,581	<u>8.71%</u> \$11,428	<u>8,71%</u> \$11,440	8.71% \$11,434	8.71% \$11,440	8.71% \$11,434	8.71% \$11,440	8.71% \$11,440	\$131,226 <u>8.71%</u> \$11,434	\$131,301 <u>8.71%</u> \$11,440	
	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>3.70%</u> \$5,143	<u>3.70%</u> \$4,968	<u>3.70%</u> \$4,072	<u>3.70%</u> \$4,858	3.70% \$4,863	3.70% \$4,860	<u>3.70%</u> \$4,863	3.70% \$4,860	3.70% \$4,863	<u>3.70%</u> \$4,863	3.70% \$4,860	3.70% \$4,863	
	Taxable Income	(7) - (9)	\$6,956	\$6,720	\$5,509	\$6,571	\$6,578	\$6,574	\$6,578	\$6,574					
	1 - Combined Tax Rate Return and Tax Requirement	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	<u>0.6500</u>	90,574 0.6500	\$6,578 0.6500	\$6,578 0.6500	\$6,574 <u>0.6500</u>	\$6,578 <u>0.6500</u>	
	·	(10) / (11)	\$10,702	\$10,339	\$8,475	\$10,109	\$10,119	\$10,114	\$10,119	\$10,114	\$10,119	\$10,119	\$10,114	\$10,119	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$ <u>15,844</u>	\$ <u>15,307</u>	\$ <u>12,547</u>	\$ <u>14,966</u>	\$ <u>14,982</u>	\$ <u>14,974</u>	\$ <u>14,982</u>	\$ <u>14,974</u>	\$ <u>14,982</u>	\$ <u>14,982</u>	\$ <u>14,974</u>	\$ <u>14,982</u>	\$ <u>178,495</u>
	Storage Fixed Costs		\$706,326	\$978,503	\$1,085,153	\$866,732	\$771,732	6740 000	2744 044	*****					
	Less: LNG Demand to DAC		\$26,460	\$35,994	\$98,428	\$42,420	\$26,460	\$748,393 \$26,460	\$741,011 \$26,460	\$741,011 \$26,460	\$741,011 \$26,460	\$741,011 \$26,460	\$741,011 \$26,460	\$741,011 \$26,460	\$9,602,903
	Less: Credits Plus: Supply Related LNG O&M Costs		\$0 <u>\$43,241</u>	\$0 \$47,253	\$0 <u>\$</u> 47,253	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$414,982 \$0
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$723,107	\$989,762	\$1,033,979	<u>\$47,253</u> \$871,565	<u>\$47,253</u> \$792,525	<u>\$47,253</u> \$769,186	<u>\$47,253</u> \$761,804	<u>\$47,253</u> \$761,804	<u>\$47,253</u> \$761,804	<u>\$47,253</u> \$761,804	<u>\$47,253</u> \$761,804	<u>\$47,253</u> \$761,804	\$563,029 \$9,750,950
19	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
	Working Capital Requirement	[(17) * (18)] / 365	\$48,339	\$66,165	\$69,121	\$58,264	\$52,980	\$51,420	\$50,926	\$50,926	\$50.00C	050.000			
21	Cost of Capital Return on Working Capital Requirement	Rate Case	8.71%	<u>8,71%</u>	<u>8.71%</u>	8.71%	8.71%	8.71%	8.71%	\$30,92 0 8.71%	\$50,926 <u>8.71%</u>	\$50,926 8.71%	\$50,926 8.71%	\$50,926 8,71%	
		(19) * (20)	\$4,212	\$5,765	\$6,023	\$5,077	\$4,616	\$4,480	\$4,437	\$4,437	\$4,437	\$4,437	\$4,437	\$4,437	
	Weighted Cost of Debt	Rate Case	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	3.70%	2 70%	0.700	
24	Interest Expense	(19) * (22)	\$1,790	\$2,450	\$2,560	\$2,158	\$1,962	\$1,904	\$1,886	\$1,886	\$1,886	\$1,886	3,70% \$1,886	3.70% \$1,886	
	Taxable Income	(19) - (23)	\$2,422	\$3,315	\$3,463	\$2,919	\$2,654	\$2,576	\$2,551	\$2,551	\$2,551	60.554	40.554		
	1 - Combined Tax Rate Return and Tax Requirement	Rate Case	0.6500	0.6500	0.6500	0.6500	<u>0.6500</u>	0.6500	0.6500	0.6500	0.6500	\$2,551 <u>0,6500</u>	\$2,551 0.6500	\$2,551 <u>0.6500</u>	
	•	(24) / (25)	\$3,726	\$5,099	\$5,327	\$4,490	\$4,083	\$3,963	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	\$3,925	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$ <u>5,516</u>	\$ <u>7,550</u>	\$ <u>7,887</u>	\$ <u>6.648</u>	\$ <u>6,045</u>	\$ <u>5,867</u>	\$ <u>5,811</u>	\$ <u>5,811</u>	\$ <u>5,811</u>	\$ <u>5,811</u>	\$ <u>5,811</u>	\$ <u>5,811</u>	\$ <u>74,378</u>
2a	Supply Variable Costs Less: Non-firm Sales		\$26,151,719	\$39,470,206	\$51,940,843	\$29,249,837	\$26,510,208	\$15,036,418	\$8,431,038	\$5,605,755	\$4,934,533	\$5,280,149	\$5,755,834	\$10,347,063	\$228,713,603
	Less: Variable Delivery Storage Costs Less: Variable Injection Storage Costs		\$0	\$0	\$0	(\$62,387)	(\$28,311)	(\$1,189)	\$0	\$0	\$0	\$0	\$0	\$0	\$0 (\$91,887)
	Less: Fuel Costs Allocated to Storage		\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$500.044)	\$0	(\$11,100)	(\$11,260)	(\$11,057)	(\$10,712)	(\$9,924)	(\$9,781)	(\$8,830)	(\$72,665)
	Less: Supply Refunds		ΨΟ	\$0	ΦU	(\$532,011)	(\$248,480)	(\$72,832)	(\$72,261)	(\$72,342)	(\$70,746)	(\$62,617)	(\$62,032)	(\$54,528)	(\$1,247,849)
	Total Credits Allowable Working Capital Costs	(1) - (2)	<u>\$0</u> \$26,151,719	<u>\$0</u> \$39,470,206	<u>\$0</u> \$51,940,843	(\$594,397) \$29,844,234	(\$276,791) \$26,786,999	<u>(\$85,121)</u> \$15,121,539	(\$83,521) \$8,514,558	<u>(\$83,399)</u> \$5,689,155	<u>(\$81,459)</u> \$5,015,991	(\$72,542) \$5,352,690	(\$71,813) \$5,827,648	(\$63,357) \$10,410,421	\$0 (<u>\$1,412,401)</u> \$230,126,004
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
	Working Capital Requirement	[(3) * (4)] / 365	\$1,748,225	\$2,638,556	\$3,472,210	\$1,995,067	\$1,790,693	\$1,010,865	\$569.192	6000.046					
	Cost of Capital	Rate Case	<u>\$0</u>	<u>8.71%</u>	<u>8.71%</u>	8.71%	8.71%	8.71%	8.71%	\$380,316 <u>8.71%</u>	\$335,316 <u>8.71%</u>	\$357,824 8.71%	\$389,574 <u>8.71</u> %	\$695,930 8.71%	
	Return on Working Capital Requirement	(5) * (6)	\$152,323	\$229,898	\$302,534	\$173,830	\$156,023	\$88,077	\$49,594	\$33,137	\$29,216	\$31, 177	\$33,944	<u>8.71%</u> \$60,636	
	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>3.70%</u> \$64,745	<u>3.70%</u> \$97,718	<u>3.70%</u> \$128,592	<u>3.70%</u> \$73,887	3.70% \$66,318	<u>3.70%</u> \$37,437	3.70% \$21,080	<u>3.70%</u> \$14,085	<u>3.70%</u> \$12,418	<u>3.70%</u> \$13,252	3.70% \$14,428	3.70% \$25,773	
10	Taxable Income	(7) - (9)	\$87,578	\$132,180	\$173,942	\$00.044	F00 700		-		-			Ψ <u>2</u> υ,113	
	1 - Combined Tax Rate	Rate Case	0.6500	<u>0.6500</u>	0.6500	\$99,944 <u>0.6500</u>	\$89,706 <u>0.65</u> 00	\$50,640 <u>0,6500</u>	\$28,514 0.6500	\$19,052 0.6500	\$16,798	\$17,925	\$19,516	\$34,863	
12	Return and Tax Requirement	(10) / (11)	\$134,736	\$203,354	\$267,603	\$153,760	\$138,009	\$77,907	\$43,868	\$29,311	<u>0.6500</u> \$25,843	<u>0.6500</u> \$27,577	<u>0,6500</u> \$30,024	<u>0.6500</u> \$53,635	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$ <u>199,480</u>	\$ <u>301,071</u>	\$ <u>396,195</u>	\$ <u>227,646</u>	\$ <u>204,326</u>	\$ <u>115,344</u>	\$ <u>64,947</u>	\$ <u>43,396</u>	\$ <u>38,261</u>	\$40,829	\$44,452	\$79,409	\$ <u>1,755,359</u>

National Grid Rhode Island Service Area Gas Cost Working Capital Calculation

Line	e														
No.	<u>Description</u> (a)	Reference (b)	Nov-08	<u>Dec-08</u>	<u>Jan-09</u>	Feb-09	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	Jun-09	Jul-09	<u>Aug-09</u>	<u>Sep-09</u>	Oct-09	Total
16	Less: Balancing Related LNG Commodity (to DAC) Plus: Supply Related LNG O&M Costs)	\$752,235 (\$126,376) <u>\$32,857</u>	\$1,431,628 (\$240,514) <u>\$32,857</u>	\$2,056,513 (\$345,494) <u>\$32,857</u>	\$12,272,801 (\$252,359) \$32,857	\$5,385,069 (\$41,954) \$32,857	\$192,757 (\$32,383) <u>\$32,8</u> 57	\$193,348 (\$32,483) \$32,857	\$181,185 (\$30,439) \$32,857	\$182,241 (\$30,617)	\$177,552 (\$29,829)	\$168,101 (\$28,241)	\$170,683 (\$28,675)	\$23,164,115 (\$1,219,362)
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$658,717	\$1,223,972	\$1,743,876	\$12,053,299	\$5,375,972	\$193,231	\$193,723	\$183,603	<u>\$32,857</u> \$184,482	<u>\$32,857</u> \$180,580	<u>\$32,857</u> \$172,717	<u>\$32,857</u> \$174,865	\$394,285 \$22,339,037
18	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24,40	24.40	24.40	24.40	24.40	
20	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(17) * (18)] / 365 Rate Case (19) * (20)	\$44,035 <u>8.71%</u> \$3,837	\$81,822 <u>8.71%</u> \$7,129	\$116,577 <u>8.71%</u> \$10,157	\$805,755 <u>8.71%</u> \$70,206	\$359,380 <u>8.71%</u> \$31,313	\$12,917 <u>8,71%</u> \$1,125	\$12,950 <u>8.71%</u> \$1,128	\$12,274 <u>8.71%</u> \$1,069	\$12,332 <u>8.71%</u> \$1,075	\$12,072 <u>8.71%</u> \$1,052	\$11,546 <u>8.71%</u> \$1,006	\$11,690 <u>8.71%</u> \$1,019	
	Weighted Cost of Debt Interest Expense	Rate Case (19) * (22)	<u>3.70%</u> \$1,631	<u>3.70%</u> \$3,030	<u>3.70%</u> \$4,317	<u>3.70%</u> \$29,841	3 <u>.70%</u> \$13,310	3.70% \$478	3.70% \$480	3.70% \$455	3.70% \$457	3.70% \$447	<u>3,70%</u> \$428	<u>3.70%</u> \$433	
24 25	1 - Combined Tax Rate	(19) - (23) Rate Case	\$2,206 0,6500	\$4,099 0.6500	\$5,840 0,6500	\$40,365 0.6500	\$18,003 0.6500	\$647 0.6500	\$649 0.6500	\$615 0.6500	\$618 0.6500	\$605 0.6500	\$578	\$586	
26	Return and Tax Requirement	(24) / (25)	\$3,394	\$6,306	\$8,985	\$62,100	\$27,697	\$996	\$998	\$946	\$950	\$930	<u>0.6500</u> \$890	<u>0.6500</u> \$901	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$ <u>5,025</u>	\$ <u>9,336</u>	\$ <u>13,302</u>	\$ <u>91,940</u>	\$ <u>41,007</u>	\$ <u>1,474</u>	\$ <u>1,478</u>	\$ <u>1,400</u>	\$ <u>1,407</u>	\$ <u>1,377</u>	\$ <u>1,317</u>	\$ <u>1,334</u>	\$ <u>170,398</u>
1 2	Storage Variable Non-Product Costs Credits		\$0 <u>\$0</u>	\$0 <u>\$0</u>	\$594,288	(\$116,943)	(\$145,513)	(\$43,859)	(\$83,521)	(\$83,399)	(\$81,459)	(\$72,542)	(\$71,813)	(\$63,357)	(\$168,118)
3	Allowable Working Capital Costs	(1) - (2)	\$0	\$0 \$0	<u>\$0</u> \$594,288	<u>\$0</u> (\$116,943)	<u>\$0</u> (\$145,513)	<u>\$0</u> (\$43,859)	<u>\$0</u> (\$83,521)	<u>\$0</u> (\$83,399)	<u>\$0</u> (\$81,459)	<u>\$0</u> (\$72,542)	<u>\$0</u> (\$71,813)	<u>\$0</u> (\$63,357)	<u>\$0</u> (\$168,118)
4	Number of Days Lag	Rate Case	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	24.40	
	5	[(3) * (4)] / 365 Rate Case (5) * (6)	\$0 <u>8.71%</u> \$0	\$0 <u>8.71%</u> \$0	\$39,728 <u>8.71%</u> \$3,461	(\$7,818) <u>8.71%</u> (\$681)	(\$9,727) <u>8.71%</u> (\$848)	(\$2,932) <u>8.71%</u> (\$255)	(\$5,583) <u>8.71%</u> (\$486)	(\$5,575) <u>8.71%</u> (\$486)	(\$5,445) <u>8.71%</u> (\$474)	(\$4,849) <u>8,71%</u> (\$423)	(\$4,801) <u>8.71%</u> (\$418)	(\$4,235) <u>8.71%</u> (\$369)	
9	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	3.70 <u>%</u> \$0	3.70% \$0	3.70% \$1,471	<u>3.70%</u> (\$290)	3.70% (\$360)	<u>3.70%</u> (\$109)	3,70% (\$207)	3.70% (\$206)	3,70% (\$202)	3.70% (\$180)	3.70% (\$178)	<u>3.70%</u> (\$157)	
11 12	Return and Tax Requirement	(7) - (9) Rate Case (10) / (11)	\$0 <u>0.6500</u> \$0	\$0 <u>0.6500</u> \$0	\$1,990 <u>0,6500</u> \$3,062	(\$392) <u>0.6500</u> (\$602)	(\$487) <u>0.6500</u> (\$750)	(\$147) <u>0.6500</u> (\$226)	(\$280) <u>0.6500</u> (\$430)	(\$279) <u>0.6500</u> (\$430)	(\$273) 0.6500 (\$420)	(\$243) <u>0.6500</u> (\$374)	(\$240) <u>0.6500</u> (\$370)	(\$212) 0.6500 (\$326)	
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$ <u>0</u>	\$ <u>0</u>	\$ <u>4,533</u>	(\$892)	(<u>\$1,110</u>)	(<u>\$335</u>)	(\$637)	(\$636)	(<u>\$621</u>)	(\$553)	(<u>\$548</u>)	(<u>\$483</u>)	(<u>\$1,282</u>)

Lina														
Line <u>No.</u>	Rate Class	Nov-08	Doc 09	Jan-09	F=6.00	M 00	4 - 40							
140.	(a)	(b)	<u>Dec-08</u> (c)	(q) <u>nau-oa</u>	<u>Feb-09</u> (e)	Mar-09	Apr-09	May-09	<u>Jun-09</u>	<u>Jul-09</u>	Aug-09	<u>Sep-09</u>	Oct-09	Nov-Oct
	\u)	actual	actual	actual	(e)	(f)	(9)	(h)	(i)	(i)	(k)	(1)	(m)	(p)
1	SALES (dth)	actual	actual	actual										
2	Residential Non-Heating	56,197	74.260	105,168	60,105	57,950	55,372	49,800	44,033	36,650	20,000	24.642	22.400	007.700
3	Residential Non-Heating Low Incom		1.415	1,998	00,103	37,930	00,572	49,000	44,033	30,030	30,092	34,613	33,466	637,706
4	Residential Heating	1,047,572	1,905,706	2,841,943	3,101,708	2.808,834	2,148,904	1,211,919	734,882	469,333	378,980	444.060	528,984	3,413 17,622,825
5	Residential Heating Low Income	1,017,012	158,314	221,411	0,101,100	E,000,004	2,140,004	1,211,313	7.54,002	409,333	370,900	444,060	320,904	379,725
6	Small C&I	136.185	243,234	468,169	444,457	401,070	280,876	135,298	81,371	51,712	46.472	51,801	63,181	2,403,827
7	Medium C&I	239,162	313,646	668,869	671,008	618.530	460,648	279,414	185,397	122,539	111,145	127,788	150,757	3,948,903
8	Large LLF	89,907	144,636	198,749	232,216	215,097	140,996	84,686	38,956	25,178	18.855	23,437	40,125	1,252,838
9	Large HLF	35,390	42,451	55,005	50,012	52 677	48,279	38,190	35,790	28,262	22,706	32,740	32,166	473,668
10	Extra Large LLF	17,640	28,564	39,118	22,118	21,583	11,875	8.039	3,071	1,219	1,803	2,303	6,172	163,505
11	Extra Large HLF	38,746	34,887	79,368	28,677	25,765	26,264	23,255	18,702	18,472	23,167	17,762	20,614	355,678
	Total Sales	1,660,799	2,947,113	4,679,798	4,610,302	4,201,508	3,173,214	1,830,600	1,142,202	753,365	633,220	734,503	875,466	27,242,089
												•		
12														
13		671	571	2,785										
	Large LLF	2,560	4,610	8,583										
15		384	170	2										
17	Extra Large LLF Extra Large HLF	0	0	0										
18		3,615	<u>0</u> 5,351	<u>0</u> 11,370										
	15141 165	3,015	3,331	11,570										
19	FT-2 TRANSPORTATION													
20	FT-2 Medium	75,145	30,048	81,959	75,928	74,002	58,092	40,443	29,827	21,960	18,443	21,389	21,920	549,156
21	FT-2 Large LLF	23,240	55,156	92,226	52,059	44,823	32,688	20,161	12,984	3,728	3,424	4,444	8,515	353,449
22	FT-2 Large HLF	7,511	9,765	11,555	8,445	10,479	8,460	7,213	6,145	4,855	4,340	6,129	5,414	90,310
23		974	1,667	2,198	2,667	1,456	753	90	24	6	6	7	957	10,806
	FT-2 Extra Large HLF	1,678	<u>2,506</u>	<u>7,941</u>	<u>2,218</u>	<u>2.038</u>	<u>1,910</u>	<u>1,393</u>	<u>993</u>	<u>893</u>	<u>811</u>	<u>934</u>	1,336	24,651
25	Total FT-2 Transportation	108,548	99,142	195,879	141,316	132,799	101,904	69,299	49,972	31,443	27,024	32,903	38,143	1,028,372
26	Sales & FT-2 THROUGHPUT													
27	Residential Non-Heating	56,197	74,260	105,168	60,105	57,950	55,372	40.000	44.000	20.050	00.000	04.040	80.400	007.700
28	Residential Non-Heating Low Incon		1,415	1,998	00,105	57,950	55,572	49,800 0	44,033 0	36,650 0	30,092 0	34,613 0	33,466	637,706
29	Residential Heating	1,047,572	1,905,706	2,841,943	3,101,708	2,808,834	2,148,904	1,211,919	734,882	469,333	378,980	444,060	0 528,984	3,413 17,622,825
30	Residential Heating Low Income	1,011,012	158,314	221,411	0,101,100	2,500,054	2,140,004	1,211,515	704,002 N	409,000	378,300	444,000	320, 304 0	379.725
31	Small C&I	136,185	243,234	468,169	444.457	401.070	280.876	135.298	81,371	51.712	46.472	51,801	63,181	2,403,827
32	Medium C&I	314,978	344,265	753,613	746,935	692,533	518,741	319,856	215,223	144,500	129,588	149,177	172,678	4,502,086
33	Large LLF	115,707	204,402	299,558	284,275	259,921	173,684	104,847	51,940	28,906	22,279	27,881	48,641	1,622,040
34		43,285	52,386	66,562	58,457	63,156	56,738	45,402	41,935	33,117	27,045	38,869	37,580	564,534
35		18,614	30,231	41,316	24,785	23,039	12,629	8,129	3,095	1,226	1,810	2,309	7,129	174,311
36		40,424	37,393	<u>87,309</u>	30,895	27,803	<u>28,174</u>	<u>24.648</u>	<u>19,695</u>	<u>19,364</u>	<u>23,978</u>	<u>18,696</u>	21,950	380,329
37	Total Sales & FT-2 Throughput	1,772,962	3,051,606	4,887,047	4,751,618	4,334,306	3,275,117	1,899,899	1,192,174	784,808	660,245	767,406	913,609	28,290,798
38	FT-1 TRANSPORTATION													
39		38,827	96,524	110,676	100,390	83,737	55,538	32,113	28,661	21,618	21,065	26,819	31,520	647.487
	FT-1 Large LLF	66,319	159,315	169,518	172,315	164,311	99.864	43,799	27,007	18,071	17,338	24,053	46,119	1,008,029
41		132,271	109,635	(144,121)	46,133	49,882	39,937	36,236	38,929	29,900	30,746	33,276	26,727	429,551
42	FT-1 Extra Large LLF	26,687	61,588	96,220	169,585	154,078	100,128	56,768	32,333	28,528	29,989	31,050	55,225	842 180
43	•	115,775	383,277	532,886	431,337	442,530	405,570	360,300	338,079	346,006	357,328	369,273	367,053	4,449,415
44		(10,666)	<u>46</u>	<u>87</u>								•	*	
45	Total FT-1 Transportation	369,213	810,385	765,266	919,760	894,538	701,037	529,217	465,009	444,124	456,466	484,472	526,644	7,376,662

No.		Nov-08	Dec-08	<u>Jan-09</u>	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-Oct
46	(a) Total THROUGHPUT	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(p)
	Residential Non-Heating	56,197	74,260	105,168	60,105	57,950	55,372	49.800	44,033	36,650	30,092	34,613	33,466	637,706
	Residential Non-Heating Low Incom	ne	1,415	1,998	0	0	0	. 0	0	0	00,002	0.,0.0	00,700	3,413
	Residential Heating	1,047,572	1 905 706	2,841,943	3,101,708	2,808,834	2.148.904	1,211,919	734.882	469.333	378.980	444.060	528.984	17.622.825
50	Residential Heating Low Income		158,314	221,411	0	0	-, , ,	0	0-1,002	-100,000	070,500	144,000	020,904	379,725
	Small C&I	136,185	243,234	468,169	444,457	401,070	280.876	135,298	81,371	51,712	46,472	51,801	63,181	2.403.827
	Medium C&I	353,805	440,789	864,289	847,326	776,269	574,278	351,970	243,885	166,117	150,652	175,996	204,197	5,149,574
	Large LLF	182,026	363,717	469,076	456,590	424 232	273,548	148.646	78,946	46.977	39,617	51.935	94,760	2,630,070
	Large HLF	175,556	162,021	(77,559)	104,590	113,038	96,675	81,639	80.864	63,018	57,791	72,145	64,307	994.085
	Extra Large LLF	45,301	91,819	137,536	194,370	177 116	112,756	64,897	35.429	29.754	31,799	33,359	62.354	1.016.491
55	Extra Large HLF	156,199	420,670	620,195	462,232	470,334	433,744	384,949	357,774	365,370	381.306	387.969	389.003	4,829,744
56	Default	(10,666)	<u>46</u>	87	0	0	0	00.1,0.10	001,174	000,070	001,000	307,308	309,003	
57	Total Throughput	2,142,175	3,861,991	5,652,313	5,671,378	5,228,844	3,976,154	2,429,116	1,657,183	1,228,932	1,116,710	1,251,878	1,440,252	(10,533) 35.656.927