

August 21, 2008

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE:   Docket 3943 – National Grid Request for Change of Gas Distribution Rates  
      Responses to Commission Data Requests**

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Dear Ms. Massaro:

Enclosed please find eight (8) copies of National Grid's<sup>1</sup> responses to the Commission's first set of data requests issued in the above-referenced proceeding. In addition, the Company is submitting updates to Data Requests DIV 6-24, DIV 6-25 and TEC-RI 1-18. Attached is a listing of the outstanding data requests for which the Company has not yet provided a response. The Company is endeavoring to file these responses as soon as possible.

Please be advised that the Company is seeking protective treatment of a confidential electronic attachment provided in response to Data Request COMM 1-1, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). The Company has submitted a Motion for Protective Treatment under separate cover along with a copy of the confidential electronic file to the Commission pending a determination on the Company's Motion. In addition, the Company has provided a copy of the confidential information to the Division and the Office of the Attorney General subject to an executed non-disclosure agreement.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc:     Docket 3943 Service List

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("Company").

Outstanding Responses to Information Requests as of August 21, 2008

Data Request DIV-5-8  
Data Request DIV-5-42  
Data Request DIV-7-6  
Data Request RIH-JS-3

August 21, 2008

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 3943 – National Grid Request for Change of Gas Distribution Rates**  
**Motion for Protective Treatment**

Dear Ms. Massaro:

Enclosed please find one original and seven (7) copies of National Grid's<sup>1</sup> Motion for Protective Treatment concerning the Company's responses to the Commission's first set of data requests being filed under separate cover in the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 3943 Service List

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("Company").

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

_____	)	
National Grid	)	
Application to Change Rate Schedules	)	Docket 3943
	)	
_____	)	

**MOTION OF NATIONAL GRID  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

Now comes The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) and hereby requests that the Rhode Island Public Utilities Commission (the “Commission”) grant protection from public disclosure of certain confidential, competitively sensitive and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B).

**I. BACKGROUND**

On Thursday August 7, 2008, the Company filed responses to data requests issued by the Commission in the above-referenced proceeding concerning the Company’s application for a change in base rates. In those data requests, the Commission requested confidential data regarding certain employee compensation issues. The Company is submitting the information in response to Data Request COMM 1-1. For the reasons stated below, the Company requests that the compensation data be protected from public disclosure. For the public record, the Company has filed a redacted version of the data request with the confidential compensation data removed from the response.

## II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. Providence Journal, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." Id.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

### **III. BASIS FOR CONFIDENTIALITY**

National Grid seeks protection from public disclosure for the confidential and proprietary compensation amounts set forth in the Company's response to Data Request COMM 1-1. The compensation involves information that is private to the named employees and sensitive to the Company in terms of other employees. If this information was disclosed on the public record, it could affect both the Company's ability to manage employee relationships and its ability to negotiate competitive salary amounts with future employees. Disclosure of the sensitive compensation terms would potentially impede the Company's ability to retain experienced personnel at competitive salary levels in the future. In addition, public disclosure of the confidential and proprietary compensation amounts could also be harmful to the named employees since the information involves their private financial affairs.

Consistent with the standard for confidentiality established under Rhode Island law, the confidential price terms are information "of a kind that would customarily not be released to the public by the person from whom it was obtained." The Company is under no obligation in any other forum to disclose the information and, as is customary in relation to confidential employee compensation data, the Company would not ordinarily

release the information in a public forum because of the detrimental impact that such a release would have on the private interests of its employees. Accordingly, in this case, the need to ensure that the confidential and proprietary compensation amounts are protected outweighs the general public interest inherent in disclosure of information pending before regulatory agencies.

## **V. CONCLUSION**

The confidential and proprietary compensation terms contained in the Company's response to Data Request COMM 1-1 should be protected from the public record, because release of this information would be detrimental to the public interest. The information is private to the employee and, in addition, could negatively affect the Company's bargaining position with existing and future employees. Accordingly, the Company requests that the Commission protect the confidential information submitted in response to Data Request COMM 1-1.

**WHEREFORE**, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**NATIONAL GRID**

By its attorneys,



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Thomas R. Teehan, Esq.  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7667



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Cheryl M. Kimball, Esq. (RI #6458)  
Keegan Werlin LLP  
265 Franklin Street  
Boston, Massachusetts 02110  
(617) 951-1400

Dated: August 21, 2008

### Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/  
Linda Samuelian

August 21, 2008  
Date

**National Grid (NGrid) – Request for Change in Gas Distribution Rates  
Docket No. 3943 - Service List as of 8/19/08**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone/FAX</b>
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	<a href="mailto:Thomas.teehan@us.ngrid.com">Thomas.teehan@us.ngrid.com</a>	401-784-7667 401-784-4321
	<a href="mailto:Peter.Czekanski@us.ngrid.com">Peter.Czekanski@us.ngrid.com</a>	
	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Cheryl M. Kimball, Esq. (for NGrid) Keegan Werlin LLP 265 Franklin Street Boston, MA 02110	<a href="mailto:ckimball@keeganwerlin.com">ckimball@keeganwerlin.com</a>	617-951-1400 617-951-1354
	<a href="mailto:lindas@keeganwerlin.com">lindas@keeganwerlin.com</a>	
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Jeffrey H. Gladstone, Esq. Robert K. Taylor, Esq. Partridge Snow & Hahn LLP 180 South Main St. Providence, RI 02903	<a href="mailto:jhg@psh.com">jhg@psh.com</a>	401-861-8242 401-861-8200
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<b>File original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-780-2107
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	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	

Data Request COMM 1-1

Request:

For calendar year 2007, provide the total compensation for the ten (10) highest paid officials of the Gas Company. List the positions by title and show wages, bonuses, fringe benefits, value of stock options, etc., separately, and the total compensation for each position. Also, indicate if any portion of the total compensation is not charge 'above the line' to the Company's cost of service in the current rate case.

Response:

The transaction between Southern Union Company and National Grid involving Southern Union's Rhode Island natural gas distribution operations was structured as an asset purchase transaction. The purchaser of the assets was The Narragansett Electric Company, which survived as the legal entity providing regulated gas utility operations in Rhode Island. Thus, there is no separate legal entity for gas operations. However, National Grid internally maintains separate financial statements for gas (Company 48) and electric (Company 49) operations, which on a consolidated basis represent the legal entity known as "The Narragansett Electric Company legal entity."

Since there is no separate legal entity for gas operations, there are also no "Gas Company officials." Therefore, the Company has responded to the above data request by providing a listing of the ten (10) highest paid employees of National Grid – RI Gas, or Company 48 (see Attachment COMM-1-1). It should be noted that the amounts reflect total amounts paid to employees, including amounts charged to Company 48 and to other National Grid – RI Gas affiliates.

The financial information provided in Attachment COMM 1-1 represents personal financial data of existing employees of the Company, and therefore, is confidential. Therefore, the Company is filing a Motion for Protective Treatment on this date requesting protection of the financial information.

# REDACTED

**Top Ten Highest Paid National Grid - Rhode Island Gas Employees  
Calendar Year Ended December 31, 2007**

<u>Position</u>	<u>Wages Incl. Overtime</u>	<u>Bonus</u>	<u>Performance Share Plan</u>	<u>Severance</u>	<u>Fringe Benefits</u>	<u>Total</u>
1 Director of Customer Operations						
2 Director of Contact Center						
3 Crew Technician A						
4 Director Marketing						
5 Manager of Gas Supply						
6 Manager of Operations						
7 Utility						
8 Crew Technician A						
9 Crew Technician B						
10 Crew Technician A						

**Notes:**

- (1) Bonus amount includes cash and shares; amounts are accounted for below-the-line.
- (2) The Performance Share Plan is the Company's long-term incentive program for executive level employees and is accounted for below-the-line. Under the PSP, awarded shares are subject to a three-year performance period and vesting is based on pre-established performance conditions. If the performance conditions are met, some or all of the shares will vest and are then subject to a retention period of one additional year, after which time ownership of the shares will transfer to the employee. The above amount is based on shares awarded on June 28, 2007 at a price of \$74.2428 as of that date. The actual value of shares following the retention period, if applicable, may differ.
- (3) Severance amount as per individual employment contract; accounted for as costs to achieve, with less than five percent of the above amount charged to National Grid - RI Gas.
- (4) Fringe benefits are calculated based on the average fringe benefit rate for the calendar year ended December 31, 2007.

Data Request COMM 1-18

Request:

Please allocate the \$400,000 of Service Company union salaries projected for the rate year to the categories of service that are expected to be provided (i.e. – customer service, accounting, maintenance, etc.).

Response:

Please see Attachment COMM 1-18 for an allocation of the Service Company union salaries projected for the rate year by the category of service expected to be provided.

**National Grid - RI Gas**  
**Allocation of Service Company Union Rate Year Salaries and Wages**

<u>Major Function / Type of Activity</u>	<u>Total</u>
Human Resources and Benefits Administration	\$73,583
Accounting, Tax and Finance	66,934
Legal and Regulatory	64,738
Procurement and Accounts Payable	53,860
Safety and Health Services / Insurance Services	36,681
Information Services	25,262
Facilities and Security	28,782
Operations-related Services	20,548
Reproduction and Mail Services	12,831
Other	14,787
Total	<u><u>\$398,006</u></u>

Notes:

Amounts include administrative and general services associated with each major function / type of activity.  
Rate year amounts allocated based on test actuals. As such, amounts do not reflect full migration of  
customer service-related work from Company 48 to Service Company.

Data Request COMM 1-19

Request:

For the test year, the amount of National Grid Service Company non-union salaries charged to RI gas operations amounted to \$5.155 million. [Per Attachment MDL-1, page 7.] Provide a summary showing the approximate cost for each type of service provided by non-union Service Company personnel for the test year (i.e. – legal, accounting, engineering, rate case preparation, service crews, etc.).

Response:

Please see Attachment COMM 1-19 for an allocation of the Service Company non-union salaries charged to Rhode Island gas operations for the test year by the category of service provided.

**National Grid - RI Gas**  
**Allocation of Service Company Non-Union Test Year Salaries and Wages**

<u>Major Function / Type of Activity</u>	<u>Total</u>
Information Services	\$2,552,749
Accounting, Tax and Finance	658,034
Human Resources and Benefits Administration	377,589
Safety and Health Services / Insurance Services	281,426
Operations-related Services	253,457
Legal and Regulatory	232,680
Procurement and Accounts Payable	192,952
Internal Audit	102,518
Environmental	87,110
Facilities and Security	83,290
Customer Service and Information Expenses	72,972
Media and Communications	77,285
Other	<u>182,976</u>
Total	<u><u>\$5,155,038</u></u>

Note:

Amounts include administrative and general services associated with each major function / type of activity.

Data Request COMM 1-20

Request:

Provide a summary breakdown of the projected cost for each type of service that non-union Service Company personnel are expected to perform in the rate year at a projected cost of \$5.4 million?

Response:

Please see Attachment COMM 1-20 for an allocation of the Service Company non-union salaries projected for the rate year by the category of service expected to be provided.

**National Grid - RI Gas**  
**Allocation of Service Company Non-Union Rate Year Salaries and Wages**

<u>Major Function / Type of Activity</u>	<u>Total</u>
Information Services	\$2,677,971
Accounting, Tax and Finance	690,363
Human Resources and Benefits Administration	396,131
Safety and Health Services / Insurance Services	295,251
Operations-related Services	265,861
Legal and Regulatory	244,111
Procurement and Accounts Payable	202,431
Internal Audit	107,555
Environmental	91,389
Facilities and Security	87,350
Customer Service and Information Expenses	81,082
Media and Communications	76,551
Other	191,957
Total	<u><u>\$5,408,003</u></u>

Notes:

Amounts include administrative and general services associated with each major function / type of activity.  
Rate year amounts allocated based on test year actuals.

Division Data Request DIV 6-24 (supp.)

Request:

Re: page 9, lines 9-12 of witness Czekanski's direct testimony, please provide the actual margin rate billed to each non-firm customer for each month of the Company's fiscal year ended September 2007 and each month of the current fiscal year to date.

Response:

Please see the Company's response to Data Request DIV 6-25 (supp.). As stated therein, the Company has updated and corrected some of the customer level non-firm billing information set forth in Attachment DIV-6-24 (supp.) since the filing of the Company's responses to DIV 6-24 and DIV 6-25 on July 22, 2008. The updates reflect the correction of some typographic errors and the addition of some data that previously was missing. Also, the Company has added a column showing the customer's alternative fuel.

LDCM customers are billed on the second business day each month														
Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Sales of Trans	cust. volume (therms) (2)	commodity charge (4)	commodity rate (per therm) (5)	disbth charge (6)	disbth rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including charge
Assigned #														
1	6	Oct-06	Oct-06	Trans	\$715	180.426.5	N/A					\$28,527	\$27,768	\$28,483
1	6	Nov-06	Nov-06	Trans	\$715	232,540.2	N/A					\$44,435	\$43,721	\$44,436
1	6	Dec-06	Dec-06	Trans	\$715	49,986.6	N/A					\$1,517	\$800	\$1,515
1	6	Jan-07	Jan-07	Trans	\$715	745.5	N/A					\$723	\$12	\$727
1	6	Jan-07	Jan-07	Sales	\$0	106.31	2,307.0					\$106	\$106	\$66,410
1	6	Jan-07	Feb-07	Trans	\$0	(44.1)	(106.31)					(106)	(106)	(106)
1	6	Jan-07	Feb-07	Trans	\$0	(746.5)	N/A					(131)	(612)	(1312)
1	6	Jan-07	Feb-07	Sales	\$0	46.1	235.07					\$13	\$11	\$11
1	6	Feb-07	Feb-07	Trans	\$715	699.4	N/A					\$719	\$1535	\$7,5610
1	6	Feb-07	Feb-07	Trans	\$715	284.7	1,533.43					\$715	\$1,533	\$7,5610
1	6	Mar-07	Mar-07	Trans	\$715	42,310.7	N/A					\$677	\$1,392	\$1,392
1	6	Mar-07	Mar-07	Sales	\$715	23.6	2,030.0					\$48	\$48	\$8,2620
1	6	Apr-07	Apr-07	Trans	\$715	112,266.2	N/A					\$1,123	\$1,838	\$1,838
1	6	May-07	May-07	Trans	\$715	164,035.6	N/A					\$5,25	\$2,355	\$2,355
1	6	Jun-07	Jun-07	Trans	\$715	107,498.4	N/A					\$2,471	\$1,790	\$1,790
1	6	Jul-07	Jul-07	Trans	\$715	113,796.9	N/A					\$10,469	\$11,184	\$10,469
1	6	Aug-07	Aug-07	Trans	\$715	121,001.2	N/A					\$22,360	\$20,316	\$21,031
1	6	Sep-07	Sep-07	Trans	\$715	120,955.3	N/A					\$19,764	\$20,479	\$20,479
1	6	Oct-07	Oct-07	Trans	\$715	120,627.3	N/A					\$20,815	\$21,530	\$20,815
1	6	Nov-07	Nov-07	Trans	\$715	237,643.2	N/A					\$33,343	\$33,343	\$33,343
1	6	Dec-07	Dec-07	Trans	\$715	293,498.6	N/A					\$50,335	\$51,060	\$51,060
2	4	Oct-06	Oct-06	Trans	\$715	20,531.6	N/A					\$11,662	\$9,857	\$10,572
2	4	Nov-06	Nov-06	Trans	\$715	16,674.8	N/A					\$4,977	\$3,797	\$4,512
2	4	Dec-06	Dec-06	Trans	\$715	4,020.2	N/A					\$766	\$6	\$945
2	4	Jan-07	Jan-07	Trans	\$715	33.8	N/A					\$789	\$6	\$721
2	4	Feb-07	Feb-07	Trans	\$715	137.2	N/A					\$818	\$26	\$741
2	4	Mar-07	Mar-07	Trans	\$715	24,188.4	N/A					\$6,21	\$6,926	\$6,926
2	4	Apr-07	Apr-07	Trans	\$715	62,626.3	N/A					\$10,197	\$10,992	\$10,992
2	4	May-07	May-07	Trans	\$715	82,626.3	N/A					\$17,465	\$14,771	\$15,492
2	4	Jun-07	Jun-07	Trans	\$715	85,996.6	N/A					\$34,029	\$34,745	\$34,745
2	4	Jul-07	Jul-07	Trans	\$715	85,996.6	N/A					\$43,008	\$37,640	\$38,355
2	4	Sep-07	Sep-07	Trans	\$715	45,042.9	N/A					\$24,944	\$25,660	\$25,660
2	4	Oct-07	Oct-07	Trans	\$715	19,385.5	N/A					\$12,474	\$12,275	\$12,275
3	6	Nov-06	Nov-06	Trans	\$485	34.8	N/A					\$489	\$3	\$488
3	6	Dec-06	Dec-06	Trans	\$485	0.0	N/A					\$489	\$0	\$488
3	6	Jan-07	Jan-07	Trans	\$485	308.2	N/A					\$493	\$5	\$490
3	6	Feb-07	Feb-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Mar-07	Mar-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Apr-07	Apr-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	May-07	May-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jun-07	Jun-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jul-07	Jul-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Aug-07	Aug-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Sep-07	Sep-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Oct-07	Oct-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Nov-07	Nov-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Dec-07	Dec-07	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jan-08	Jan-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Feb-08	Feb-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Mar-08	Mar-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Apr-08	Apr-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	May-08	May-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jun-08	Jun-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jul-08	Jul-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Aug-08	Aug-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Sep-08	Sep-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Oct-08	Oct-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Nov-08	Nov-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Dec-08	Dec-08	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jan-09	Jan-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Feb-09	Feb-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Mar-09	Mar-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Apr-09	Apr-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	May-09	May-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jun-09	Jun-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jul-09	Jul-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Aug-09	Aug-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Sep-09	Sep-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Oct-09	Oct-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Nov-09	Nov-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Dec-09	Dec-09	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jan-10	Jan-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Feb-10	Feb-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Mar-10	Mar-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Apr-10	Apr-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	May-10	May-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jun-10	Jun-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jul-10	Jul-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Aug-10	Aug-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Sep-10	Sep-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Oct-10	Oct-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Nov-10	Nov-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Dec-10	Dec-10	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jan-11	Jan-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Feb-11	Feb-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Mar-11	Mar-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Apr-11	Apr-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	May-11	May-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jun-11	Jun-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jul-11	Jul-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Aug-11	Aug-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Sep-11	Sep-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Oct-11	Oct-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Nov-11	Nov-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Dec-11	Dec-11	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jan-12	Jan-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Feb-12	Feb-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Mar-12	Mar-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Apr-12	Apr-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	May-12	May-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jun-12	Jun-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jul-12	Jul-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Aug-12	Aug-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Sep-12	Sep-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Oct-12	Oct-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Nov-12	Nov-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Dec-12	Dec-12	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jan-13	Jan-13	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Feb-13	Feb-13	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Mar-13	Mar-13	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Apr-13	Apr-13	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	May-13	May-13	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jun-13	Jun-13	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Jul-13	Jul-13	Trans	\$485	0.0	N/A					\$486	\$0	\$485
3	6	Aug-13	Aug-13	Trans	\$									

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Notes: (4) includes commodity and distribution for non-firm sales  
(6) distribution charge for non-firm transportation  
(10) includes energy efficiency, interest, penalties, etc.

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LDCM customers are billed on the second business day each month																					
Alt Fuel Type	Effective Date	Banner Bill Date	Sales of Trans (2)	cust. volume (thems) (3)	commodity charge (4)	commodity rate (per therm) (5)	disbth charge (6)	disbth rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for major/Dth service charge	net revenue including cust. service charge	Gas Cost per Dth	Total Gas Cost	Total Margin	Margin for customer level per Dth	Margin Comment		
13	2	Jan-07	Jan-07	Trans \$485	12,850.2	N/A	4,928.04	0.2385		\$189.91	\$147.04	\$5,730	\$4,928	\$5,413	\$0	\$5,413	\$4,928	\$3.83	\$2.25		
13	2	Feb-07	Feb-07	Trans \$485	4,119.6	N/A	926.48	0.2249		\$44.45	\$136.62	\$1,593	\$1,411	\$1,411	\$0	\$1,411	\$1,411	\$3.82	\$3.82		
13	2	Mar-07	Mar-07	Trans \$485	12,313.6	N/A	4,592.98	0.3730		\$159.45	\$233.10	\$5,471	\$4,593	\$4,593	\$0	\$4,593	\$4,593	\$3.67	\$3.67		
13	2	Apr-07	Apr-07	Trans \$485	10,293.3	N/A	4,806.96	0.4670		\$165.68	\$151.54	\$5,609	\$4,807	\$4,807	\$0	\$4,807	\$4,807	\$3.43	\$3.43		
13	2	May-07	May-07	Trans \$485	6,725.4	N/A	3,454.84	0.5137		\$123.16	\$180.78	\$4,224	\$3,455	\$3,455	\$0	\$3,455	\$3,455	\$5.14	\$5.14		
13	2	Jun-07	Jun-07	Trans \$485	5,529.3	N/A	2,924.44	0.5519		\$24.14	\$190.35	\$992	\$292	\$777	\$0	\$777	\$3,940	\$3.45	\$5.14		
13	2	Jul-07	Jul-07	Trans \$485	0.0	N/A	0.00	0.0001		\$13.00	\$0.00	\$500	\$0	\$465	\$0	\$465	\$0	\$5.52	\$5.52		
13	2	Aug-07	Aug-07	Trans \$485	0.0	N/A	0.00	0.0001		\$13.00	\$0.00	\$500	\$0	\$465	\$0	\$465	\$0	\$5.52	\$5.52		
13	2	Sep-07	Sep-07	Trans \$485	0.0	N/A	0.00	0.0001		\$13.00	\$0.00	\$500	\$0	\$465	\$0	\$465	\$0	\$5.52	\$5.52		
14	4	Oct-06	Oct-06	Trans \$715	77,278.4	N/A	37,101.38	0.4801		\$1,169.57	\$38,986	\$37,101	\$37,101	\$37,101	\$0	\$37,101	\$37,101	\$4.80	\$4.80		
14	4	Nov-06	Nov-06	Trans \$715	351,118.3	N/A	79,949.64	0.2277		\$2,494.78	\$83,159	\$79,950	\$80,665	\$79,950	\$0	\$80,665	\$79,950	\$2.28	\$2.28		
14	4	Dec-06	Dec-06	Trans \$715	332,437.5	N/A	19,015.42	0.0572		\$610.22	\$19,015	\$19,015	\$19,730	\$19,015	\$0	\$19,730	\$19,015	\$0.57	\$0.57		
14	4	Jan-07	Jan-07	Trans \$715	106,180.6	N/A	19,218.69	0.1810		\$638.33	\$668.94	\$21,241	\$19,219	\$19,934	\$0	\$19,934	\$19,219	\$1.81	\$1.81		
14	4	Feb-07	Feb-07	Trans \$715	5.1	36.89	7.2055			\$23.51	\$2.66	\$37	\$37	\$37	\$6,4140	\$3	\$34	\$65.64	gas during curtailment		
14	4	Mar-07	Mar-07	Trans \$715	130,644.0	N/A	42.70	0.1012		\$23.51	\$2.66	\$784	\$43	\$758	\$0	\$758	\$43	\$1.01	\$1.01		
14	4	Apr-07	Apr-07	Trans \$715	440,601.6	N/A	24,600.26	0.1883		\$823.06	\$26,947	\$25,315	\$25,315	\$25,315	\$0	\$25,315	\$25,315	\$1.88	\$1.88		
14	4	May-07	May-07	Trans \$715	119,304.5	N/A	113,322.73	0.2572		\$3,612.78	\$2,775.79	\$113,323	\$114,038	\$113,323	\$0	\$114,038	\$113,323	\$2.57	\$2.57		
14	4	Jun-07	Jun-07	Trans \$715	0.0	N/A	31,973.62	0.2680		\$1,034.23	\$751.62	\$34,474	\$31,974	\$32,689	\$0	\$32,689	\$31,974	\$2.68	\$2.68		
14	4	Jul-07	Jul-07	Trans \$715	0.0	N/A	0.00	0.2808		\$22.11	\$0.00	\$737	\$0	\$715	\$0	\$715	\$0	\$15.00	\$15.00		
14	4	Aug-07	Aug-07	Trans \$715		N/A						\$7,900	\$0	\$7,900	\$0	\$7,900	\$0	\$15.00	\$15.00	Shut off on June 2nd, back on Sept. 21st	
14	4	Sep-07	Sep-07	Trans \$715	77.4	N/A	42.89	0.5538		\$23.47	\$0.83	\$782	\$43	\$758	\$0	\$758	\$43	\$5.54	\$5.54		
14	4	Oct-07	Oct-07	Trans \$715	45,887.6	N/A	29,056.03	0.6332		\$935.94	\$491.00	\$31,198	\$29,056	\$29,771	\$0	\$29,771	\$29,056	\$6.33	\$6.33		
14	4	Nov-07	Nov-07	Trans \$715	288,445.5	N/A	162,664.44	0.5639		\$5,148.10	\$3,086.37	\$71,604	\$162,654	\$163,369	\$0	\$163,369	\$162,654	\$5.64	\$5.64		
14	4	Dec-07	Dec-07	Trans \$715	5,70.5	N/A	404.90	0.7096		\$34.82	\$6.10	\$1,161	\$405	\$1,120	\$0	\$1,120	\$405	\$7.10	\$7.10		
14	4	Jan-08	Jan-08	Trans \$715	139,618.1	N/A	106,388.98	0.7620		\$3,396.86	\$1,483.91	\$111,995	\$106,389	\$107,104	\$0	\$107,104	\$106,389	\$7.62	\$7.62		
14	4	Feb-08	Feb-08	Trans \$715	289.6	N/A	1,232.64	4.7300		\$1.64	\$1.233	\$1,233	\$1,233	\$7,900	\$206	\$1,027	\$39.39	\$5.91	gas during curtailment		
14	4	Mar-08	Mar-08	Trans \$715	130,283.3	N/A	76,956.04	0.5909		\$2,445.29	\$1,393.52	\$81,510	\$76,956	\$77,671	\$0	\$77,671	\$76,956	\$5.91	\$5.91		
14	4	Apr-08	Apr-08	Trans \$715	5,411.1	N/A	2,815.41	0.5203		\$110.97	\$67.90	\$3,699	\$3,530	\$3,530	\$0	\$3,530	\$3,530	\$5.20	\$5.20		
15	6	Oct-06	Oct-06	Trans \$715	113,267.6	N/A	17,451.88	0.1539		\$651.24	\$18,708	\$17,452	\$16,147	\$17,452	\$0	\$18,147	\$17,452	\$1.54	\$1.54		
15	6	Nov-06	Nov-06	Trans \$715	123,625.5	N/A	1,978.01	0.0160		\$63.29	\$2,776	\$1,978	\$2,683	\$0	\$2,683	\$0	\$2,683	\$1,978	\$0.16	\$0.16	
15	6	Dec-06	Dec-06	Sales \$625	0.0	0.00				\$19.33	\$64	\$64	\$0	\$625	\$0	\$625	\$0	\$15.00	\$15.00		
15	6	Jan-07	Jan-07	Sales \$625	0.0	0.00				\$19.33	\$0.00	\$64	\$0	\$625	\$7,5610	\$0	\$625	\$0	\$15.00	\$15.00	
15	6	Feb-07	Feb-07	Sales \$625	0.0	0.00				\$19.33	\$0.00	\$64	\$0	\$625	\$7,5610	\$0	\$625	\$0	\$15.00	\$15.00	
15	6	Mar-07	Mar-07	Sales \$625	13,562.9	11,891.93	\$288.76			\$288.76	\$55.45	\$12,992	\$11,892	\$12,517	\$8,3720	\$11,355	\$527	\$0.40	\$0.40		
15	6	Apr-07	Apr-07	Trans \$715	90,500.5	N/A	905.00	0.0100		\$67.73	\$70.15	\$2,285	\$905	\$1,620	\$0	\$1,620	\$905	\$0.10	\$0.10		
15	6	May-07	May-07	Trans \$715	121,995.7	N/A	1,219.96	0.0100		\$83.61	\$78.57	\$2,287	\$1,220	\$1,935	\$0	\$1,935	\$1,220	\$0.10	\$0.10		
15	6	Jun-07	Jun-07	Trans \$715	170,505.1	N/A	15,695.75	0.0920		\$64.01	\$1,825.48	\$18,800	\$15,696	\$16,411	\$0	\$16,411	\$15,696	\$0.92	\$0.92		
15	6	Jul-07	Jul-07	Trans \$715	142,859.7	N/A	23,986.15	0.1679		\$81.23	\$1,528.60	\$27,041	\$23,986	\$24,701	\$0	\$24,701	\$23,986	\$1.88	\$1.88		
15	6	Aug-07	Aug-07	Trans \$715	113,063.3	N/A	18,475.36	0.1634		\$83.93	\$1,209.83	\$21,031	\$18,475	\$19,190	\$0	\$19,190	\$18,475	\$1.63	\$1.63		
15	6	Sep-07	Sep-07	Trans \$715	62,032.7	N/A	10,713.04	0.1727		\$73.97	\$663.75	\$12,466	\$10,713	\$11,428	\$0	\$11,428	\$10,713	\$1.73	\$1.73		
15	6	Oct-07	Oct-07	Trans \$715	160,094.0	N/A	21,980.90	0.1373		\$754.91	\$1,713.01	\$25,164	\$21,981	\$22,696	\$0	\$22,696	\$21,981	\$1.37	\$1.37		
15	6	Nov-07	Nov-07	Trans \$715	167,561.2	N/A	28,796.74	0.1715		\$966.32	\$1,792.90	\$32,211	\$28,737	\$29,452	\$0	\$29,452	\$28,737	\$1.91	\$1.91		
15	6	Dec-07	Dec-07	Trans \$715	167,561.2	N/A	28,796.74	0.1715		\$966.32	\$1,792.90	\$32,211	\$28,737	\$29,452	\$0	\$29,452	\$28,737	\$1.91	\$1.91		
15	6	Jan-08	Jan-08	Trans \$715	89,979.2	N/A	18,994.60	0.2111		\$639.35	\$962.78	\$21,312	\$18,995	\$19,710	\$0	\$19,710	\$18,995	\$2.11	\$2.11		
15	6	Feb-08	Feb-08	Trans \$715		N/A				\$22.11	\$737	\$0	\$715	\$0	\$715	\$0	\$715	\$0	\$15.00	\$15.00	
15	6	Mar-08	Mar-08	Trans \$715	166,584.4	N/A	24,337.99	0.1461		\$807.85	\$1,782.46	\$26,928	\$24,338	\$24,338	\$0	\$24,338	\$24,338	\$0.64	\$0.64		
15	6	Apr-08	Apr-08	Trans \$715	155,447.9	N/A	15,469.57	0.0638		\$472.45	\$1,071.29	\$15,748	\$15,363	\$15,185	\$0	\$15,185	\$15,363	\$0.70	\$0.70		
16	2	Oct-06	Oct-06	Trans \$715	219,466.2	N/A	15,382.64	0.0700		\$16,078	\$15,363	\$16,078	\$15,363	\$16,078	\$0	\$16,078	\$15,363	\$0.70	\$0.70		
16	2	Nov-06	Nov-06	Trans \$715	324,328.4	N/A	22,702.69	0.0700		\$23,418	\$22,703	\$23,418	\$22,703	\$23,418	\$0	\$23,418	\$22,703	\$0.70	\$0.70		
16	2	Dec-06	Dec-06	Trans \$715	408,373.3	N/A	28,586.13	0.0700		\$29,301	\$28,586	\$29,301	\$28,586	\$29,301	\$0	\$29,301	\$28,586	\$0.70	\$0.70		
16	2	Jan-07	Jan-07	Trans \$715	307,983.2	N/A	21,485.76	0.0700		\$19,934.62	\$24,145	\$21,486	\$22,211	\$0</							

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Notes: (47) includes commodity and distribution for non-firm sales  
(6) distribution charge for non-firm transportation  
(10) includes energy efficiency, interest, penalties, etc.

LDCM customers are billed on the second business day each month																						
Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Sales or Trans (2)	cust. volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	disbth charge (6)	disbth rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost	Total Gas Cost	Total Margin	Margin for customer level	Margin per Dth	Comment	
33	6	Dec-06	Nov-06	Sales	\$405	0.0	0.8240				\$0.63		\$406	(\$0)	\$405	\$7,890	\$0	\$405	\$0	#DIV/0!		
33	6	Dec-06	Dec-06	Sales	\$405	0.0	0.9976				\$0.63		\$406	(\$0)	\$405	\$9,090	\$0	\$405	\$0	#DIV/0!		
33	6	Jan-07	Jan-07	Sales	\$405	0.0	0.7691				\$0.63		\$406	(\$0)	\$405	\$6,410	\$0	\$405	\$0	#DIV/0!		
33	6	Feb-07	Feb-07	Sales	\$405	4.1	0.9453				\$0.63		\$410	\$4	\$409	\$7,561	\$3	\$408	\$1	\$1.90		
33	6	Mar-07	Mar-07	Sales	\$405	0.0	0.9013				\$0.63		\$406	(\$0)	\$405	\$8,262	\$0	\$405	\$0	#DIV/0!		
33	6	Apr-07	Apr-07	Sales	\$405	0.0	0.8768				\$0.63		\$406	(\$0)	\$405	\$8,372	\$0	\$405	\$0	#DIV/0!		
33	6	May-07	May-07	Sales	\$405	0.0	0.8584				\$0.63		\$406	(\$0)	\$405	\$8,268	\$0	\$405	\$0	#DIV/0!		
33	6	Jun-07	Jun-07	Sales	\$405	0.0	0.8635				\$0.63		\$406	(\$0)	\$405	\$8,489	\$0	\$405	\$0	#DIV/0!		
33	6	Jul-07	Jul-07	Sales	\$405	0.0	0.8779				\$0.63		\$406	(\$0)	\$405	\$7,790	\$0	\$405	\$0	#DIV/0!		
33	6	Aug-07	Aug-07	Sales	\$405	0.0	0.8350				\$0.63		\$406	(\$0)	\$405	\$8,720	\$0	\$405	\$0	#DIV/0!		
33	6	Sep-07	Sep-07	Sales	\$405	0.0	0.7720				\$0.63		\$406	(\$0)	\$405	\$8,990	\$0	\$405	\$0	#DIV/0!		
33	6	Oct-07	Oct-07	Sales	\$405	0.0	0.8428				\$0.63		\$406	(\$0)	\$405	\$8,990	\$0	\$405	\$0	#DIV/0!		
33	6	Nov-07	Nov-07	Sales	\$405	0.0	0.9261				\$0.63		\$406	(\$0)	\$405	\$7,990	\$0	\$405	\$0	#DIV/0!		
33	6	Dec-07	Dec-07	Sales	\$405	0.0	1.0356				\$0.63		\$406	(\$0)	\$405	\$7,953	\$0	\$405	\$0	#DIV/0!		
33	6	Jan-08	Jan-08	Sales	\$405	3.1	0.9998				\$0.63		\$409	\$3	\$408	\$7,908	\$2	\$406	\$1	\$2.09		
33	6	Feb-08	Feb-08	Sales	\$405	0.0	1.0272				\$0.63		\$406	(\$0)	\$405	\$8,832	\$0	\$405	\$0	#DIV/0!		
33	6	Mar-08	Mar-08	Sales	\$405	0.0	1.1428				\$0.63		\$406	(\$0)	\$405	\$9,989	\$0	\$405	\$0	#DIV/0!		
34	6	Oct-06	Oct-06	Sales	\$405	1,636.8	0.7387				\$1.614		\$1,614	\$1,209	\$1,209	\$1,614	\$4,6026	\$753	\$861	\$456	\$2.78	
34	6	Nov-06	Nov-06	Sales	\$405	7,439.4	0.8838				\$6.575		\$6,980	\$6,575	\$6,980	\$7,809	\$6,809	\$1,171	\$766	\$1.03		
34	6	Dec-06	Dec-06	Sales	\$405	6,847.4	0.9976				\$6.847		\$7,252	\$6,847	\$7,252	\$9,090	\$6,239	\$1,013	\$608	\$0.89		
34	6	Jan-07	Jan-07	Sales	\$405	2,966.36	0.8859				\$18.25		\$2,990	\$2,566	\$2,990	\$6,414	\$1,858	\$1,113	\$708	\$2.44		
34	6	Feb-07	Feb-07	Sales	\$405	0.0	0.9453				\$0.00		\$405	\$0	\$405	\$7,561	\$0	\$405	\$0	#DIV/0!		
34	6	Mar-07	Mar-07	Sales	\$405	4,888.9	0.9371				\$4,939.97		\$4,829	\$4,394	\$4,799	\$8,262	\$3,874	\$925	\$520	\$1.11		
34	6	Apr-07	Apr-07	Sales	\$405	246.8	0.9371				\$7.300		\$1,808.90	\$1,809	\$1,809	\$8,372	\$204	\$1,605	\$1,605	\$65.04	gas during curtailment	
34	6	May-07	May-07	Sales	\$405	10,506.3	0.9281				\$9.750.85		\$10,222	\$9,751	\$10,156	\$8,372	\$8,796	\$1,360	\$955	\$0.91		
34	6	Jun-07	Jun-07	Sales	\$405	2.0	0.9352				\$1.91		\$407	\$2	\$407	\$9,266	\$2	\$405	\$0	\$1.10		
34	6	Jul-07	Jul-07	Sales	\$405	5,511.8	0.9371				\$5.165.08		\$5,605	\$5,165	\$5,570	\$8,489	\$4,679	\$891	\$486	\$0.88		
34	6	Aug-07	Aug-07	Sales	\$405	3,895.6	0.9403				\$0.00		\$416.66	\$416	\$408	\$7,790	\$3,063	\$1,033	\$628	\$1.61		
34	6	Sep-07	Sep-07	Sales	\$405	0.0	0.8997				\$0.00		\$405	\$0	\$405	\$7,790	\$0	\$405	\$0	#DIV/0!		
34	6	Oct-07	Oct-07	Sales	\$405	5,380.3	0.8320				\$4,476.43		\$4,939	\$4,476	\$4,881	\$8,960	\$3,217	\$1,694	\$1,259	\$2.34		
34	6	Nov-07	Nov-07	Sales	\$405	3,197.6	0.9084				\$2,904.73		\$3,941	\$3,394	\$3,310	\$9,990	\$2,235	\$1,075	\$670	\$2.09		
34	6	Dec-07	Dec-07	Sales	\$405	6,967.8	0.9951				\$6.932.42		\$7,413	\$6,933	\$7,338	\$7,990	\$6,567	\$1,771	\$1,366	\$1.96		
34	6	Jan-08	Jan-08	Sales	\$405	8,668.7	1.1147				\$11.472		\$9,772	\$9,162	\$9,664	\$10,069	\$7,953	\$6,995	\$2,769	\$3.19		
34	6	Feb-08	Feb-08	Sales	\$405	7,532.9	1.1092				\$8.624.49		\$8,615	\$8,129	\$8,534	\$9,980	\$6,957	\$2,577	\$2,172	\$2.88		
34	6	Mar-08	Mar-08	Sales	\$405	2,985.7	1.1039				\$3,299.87		\$3,925	\$3,733	\$3,296	\$8,832	\$2,637	\$1,064	\$659	\$2.21		
34	6	Apr-08	Apr-08	Sales	\$405	3,002.1	1.2340				\$3,704.57		\$4,142	\$3,705	\$3,705	\$9,980	\$2,999	\$1,111	\$706	\$2.35		
35	6	Oct-06	Oct-06	Sales	\$185	6,339.5	0.7881				\$291.84		\$9,128	\$8,145	\$8,925	\$4,906	\$4,991	\$2,918	\$1,888	\$2.98		
35	6	Nov-06	Nov-06	Sales	\$185	10,223.6	0.9251				\$9.251.35		\$9,728	\$9,728	\$9,521	\$9,436	\$7,890	\$1,453	\$1,268	\$1.24		
35	6	Dec-06	Dec-06	Sales	\$185	15,107.1	0.9976				\$471.83		\$15,128	\$15,071	\$15,256	\$9,090	\$13,732	\$1,523	\$1,338	\$0.89		
35	6	Jan-07	Jan-07	Sales	\$185	9,270.3	0.9257				\$272.94		\$9,081	\$8,581	\$9,081	\$6,414	\$5,946	\$2,821	\$2,636	\$2.84		
35	6	Feb-07	Feb-07	Sales	\$185	4,549.6	0.9792				\$144.39		\$2,866	\$4,813	\$4,455	\$4,640	\$7,561	\$3,440	\$1,200	\$1.05		
35	6	Mar-07	Mar-07	Sales	\$185	12,731.4	0.9747				\$391.99		\$80.21	\$13,066	\$12,409	\$17,594	\$8,262	\$10,519	\$2,076	\$1,891		
35	6	Apr-07	Apr-07	Sales	\$185	18,200.6	0.9491				\$643.52		\$114.66	\$18,117	\$17,274	\$17,459	\$8,372	\$15,238	\$2,222	\$2,037		
35	6	May-07	May-07	Sales	\$185	10,199.3	0.9563				\$30.37		\$64.26	\$10,312	\$9,754	\$9,939	\$8,260	\$8,431	\$1,508	\$1,323		
35	6	Jun-07	Jun-07	Sales	\$185	1,052.7	0.9589				\$37.15		\$6.63	\$1,238	\$1,009	\$1,194	\$8,489	\$894	\$301	\$1.16		
35	6	May-07	Jun-07	Sales	\$185	(10,199.3)	0.9563				-\$22.33		-\$84.26	(\$1,050)	(\$9,754)	\$8,260	\$8,431	-\$1,323	\$1.30	\$1.30	ad for May 07 bill	
35	6	Jun-07	Jun-07	Sales	\$185	2,395.7	0.9563				\$2.291.98		\$2,306	\$2,306	\$2,291	\$8,260	\$1,980	\$1,824	\$1,824	\$1.824	\$1.824	ad for Jun 07 bill
35	6	Jul-07	Jul-07	Sales	\$185	11,820.0	0.9491				-\$192.38		\$17.66	(\$17,661)	(\$17,274)	\$8,489	\$9,924	\$1,171	\$1,171	\$1.171	\$1.171	ad for Jun 07 bill
35	6	Aug-07	Aug-07	Sales	\$185	719.5	0.9232				\$27.39		\$7.70	\$11.69	\$8.93	\$8,720	\$560	\$317	\$132	\$1.84		
35	6	Sep-07	Sep-07	Sales	\$185	444.10	0.9232				\$19.62		\$5.15	\$6.54	\$4.44	\$6,720	\$323	\$306	\$121	\$2.51		
35	6	Oct-07	Oct-07	Sales	\$185	745.0	0.8538				\$7.97		\$8.55	\$6.96	\$5.99	\$5,980	\$446	\$376	\$191	\$2.56		
35	6	Nov-07	Nov-07	Sales	\$185	3,457.5	0.9322				\$17.06		\$82.00	\$3,897	\$3,222	\$3,408	\$9,990	\$2,417	\$991	\$806		
35	6	Dec-07	Dec-07	Sales	\$185	13,425.5	1.1022				\$435.69		\$44.11	\$13,310	\$13,298	\$13,343	\$7,990	\$10,775	\$1,046	\$1,046	gas during curtailment	
35	6	Jan-08	Jan-08	Sales	\$185	14,425.5	1.1435				\$454.33		\$44.11	\$13,310	\$13,298	\$13,343	\$7,990	\$10,775	\$1,046	\$1,046	gas during curtailment	
35	6	Feb-08	Feb-08	Sales	\$185	9,297.6	1.1081				\$520.49		\$44.11	\$13,310	\$13,298	\$13,343	\$7,990	\$10,775	\$1			

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LDCM customers are billed on the second business day each month															
Assigned #	Alt Fuel Type	Effective Date	Banner Bill Date mo/yr	Sales or Trans (2)	cust. volume (therms) (3)	commodity charge (4)	commodity rate (per therm) (5)	disbth charge (6)	disbth rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for major/Dth service charge	net revenue including cust. Gas Cost
40	6	Oct-06	Oct-06	Sales	\$405	98,333.3	69,002.98	0.6855					\$70,616	\$68,093	\$69,486
40	6	Nov-06	Nov-06	Sales	\$405	111,988.2	92,261.81	0.8240					\$95,533	\$92,262	\$92,667
40	6	Dec-06	Dec-06	Sales	\$405	0.0	0.00	0.9876					\$418	(\$0)	\$7,8090
40	6	Jan-07	Jan-07	Sales	\$405	0.0	0.00	0.7893					\$423	\$8	\$9,0900
40	6	Feb-07	Feb-07	Sales	\$405	6.1	5.51	0.9453					\$424	\$8	\$9,4110
40	6	Mar-07	Mar-07	Sales	\$405	7.2	5.80	0.9013					\$424	\$8	\$9,4110
40	6	Apr-07	Apr-07	Sales	\$405	54.8	47.76	0.9013					\$424	\$8	\$9,4110
40	6	May-07	May-07	Sales	\$405	78,551.7	67,428.17	0.8594					\$424	\$8	\$9,4110
40	6	Jun-07	Jun-07	Sales	\$405	62,465.7	53,959.17	0.8594					\$424	\$8	\$9,4110
40	6	Jul-07	Jul-07	Sales	\$405	60,148.5	52,804.39	0.8779					\$424	\$8	\$9,4110
40	6	Aug-07	Aug-07	Sales	\$405	59,042.9	49,300.85	0.8350					\$424	\$8	\$9,4110
40	6	Sep-07	Sep-07	Sales	\$405	61,795.3	47,705.93	0.7720					\$424	\$8	\$9,4110
40	6	Oct-07	Oct-07	Sales	\$405	61,373.3	51,725.42	0.8428					\$424	\$8	\$9,4110
40	6	Nov-07	Nov-07	Sales	\$405	108,668.8	100,638.18	0.9261					\$424	\$8	\$9,4110
40	6	Dec-07	Dec-07	Sales	\$405	98,640.7	102,152.26	1.0356					\$424	\$8	\$9,4110
40	6	Jan-08	Jan-08	Sales	\$405	59,168.4	58,157.60	0.9998					\$424	\$8	\$9,4110
40	6	Feb-08	Feb-08	Sales	\$405	105,602.1	108,474.47	1.0272					\$424	\$8	\$9,4110
40	6	Mar-08	Mar-08	Sales	\$405	98,710.4	112,806.27	1.1428					\$424	\$8	\$9,4110
41	2	Oct-06	Oct-06	Sales	\$405	13,291.3	17,399.67	1.2175					\$17,203	\$16,282	\$17,805
41	2	Nov-06	Nov-06	Sales	\$405	16,591.9	19,540.26	1.1777					\$17,203	\$16,282	\$17,805
41	2	Dec-06	Dec-06	Sales	\$405	7,108.6	8,793.33	1.2370					\$17,203	\$16,282	\$17,805
41	2	Jan-07	Jan-07	Sales	\$405	5,520.4	6,372.20	1.1543					\$17,203	\$16,282	\$17,805
41	2	Feb-07	Feb-07	Sales	\$405	9,321.5	11,729.18	1.2583					\$17,203	\$16,282	\$17,805
41	2	Mar-07	Mar-07	Sales	\$405	25,308.2	32,890.98	1.3012					\$17,203	\$16,282	\$17,805
41	2	Apr-07	Apr-07	Sales	\$405	9,323.0	4,525.88	1.4053					\$17,203	\$16,282	\$17,805
41	2	May-07	May-07	Sales	\$405	9,580.9	13,478.04	1.4053					\$17,203	\$16,282	\$17,805
41	2	Jun-07	Jun-07	Sales	\$405	3,607.4	6,211.66	1.4859					\$17,203	\$16,282	\$17,805
41	2	Jul-07	Jul-07	Sales	\$405	4,504.0	6,742.02	1.4859					\$17,203	\$16,282	\$17,805
41	2	Sep-07	Sep-07	Sales	\$405	4,216.6	6,072.09	1.4859					\$17,203	\$16,282	\$17,805
42	2	Oct-06	Oct-06	Sales	\$185	0.0	0.00	1.2175					\$191	\$19	\$194
42	2	Nov-06	Nov-06	Sales	\$185	7.2	8.79	1.2266					\$191	\$19	\$194
42	2	Dec-06	Dec-06	Sales	\$185	3.1	3.62	1.1777					\$191	\$19	\$194
42	2	Jan-07	Jan-07	Sales	\$185	6.1	7.60	1.2370					\$191	\$19	\$194
42	2	Feb-07	Feb-07	Sales	\$185	3.1	3.54	1.1543					\$191	\$19	\$194
42	2	Mar-07	Mar-07	Sales	\$185	7.2	34.78	4.8507					\$191	\$19	\$194
42	2	Apr-07	Apr-07	Sales	\$185	0.0	0.00	1.2583					\$191	\$19	\$194
42	2	May-07	May-07	Sales	\$185	0.0	0.00	1.3012					\$191	\$19	\$194
42	2	Jun-07	Jun-07	Sales	\$185	0.0	0.00	1.3620					\$191	\$19	\$194
42	2	Jul-07	Jul-07	Sales	\$185	0.0	0.00	1.4053					\$191	\$19	\$194
42	2	Aug-07	Aug-07	Sales	\$185	0.0	0.00	1.4859					\$191	\$19	\$194
42	2	Sep-07	Sep-07	Sales	\$185	0.0	0.00	1.4859					\$191	\$19	\$194
42	2	Oct-07	Oct-07	Sales	\$185	932.6	1,564.30	1.6361					\$191	\$19	\$194
42	2	Nov-07	Nov-07	Sales	\$185	5,830.0	11,552.66	1.9779					\$191	\$19	\$194
42	2	Dec-07	Dec-07	Sales	\$185	7,329.7	14,045.23	1.9162					\$191	\$19	\$194
42	2	Jan-08	Jan-08	Sales	\$185	12,291.5	21,964.89	1.9781					\$191	\$19	\$194
42	2	Feb-08	Feb-08	Sales	\$185	2,988.1	2,283.79	0.7881					\$191	\$19	\$194
43	6	Oct-06	Oct-06	Sales	\$185	7,835.6	6,663.30	0.9046					\$191	\$19	\$194
43	6	Nov-06	Nov-06	Sales	\$185	14,021.6	13,987.99	0.9076					\$191	\$19	\$194
43	6	Dec-06	Dec-06	Sales	\$185	8,033.3	7,436.42	0.9257					\$191	\$19	\$194
43	6	Jan-07	Jan-07	Sales	\$185	86.0	281.94	3.4350					\$191	\$19	\$194
43	6	Feb-07	Feb-07	Sales	\$185	5,535.9	5,535.91	0.9192					\$191	\$19	\$194
43	6	Mar-07	Mar-07	Sales	\$185	7.2	44.04	6.1597					\$191	\$19	\$194
43	6	Apr-07	Apr-07	Sales	\$185	11,820.0	11,520.98	0.9147					\$191	\$19	\$194
43	6	May-07	May-07	Sales	\$185	7,500.8	7,119.00	0.9491					\$191	\$19	\$194
43	6	Jun-07	Jun-07	Sales	\$185	0.0	0.00	0.9583					\$191	\$19	\$194
43	6	Jul-07	Jul-07	Sales	\$185	0.0	0.00	0.9630					\$191	\$19	\$194
43	6	Aug-07	Aug-07	Sales	\$185	194.6	179.88	0.9232					\$191	\$19	\$194
43	6	Sep-07	Sep-07	Sales	\$185	0.0	0.00	0.8538					\$191	\$19	\$194
43	6	Oct-07	Oct-07	Sales	\$185	118.2	110.20	0.9322					\$191	\$19	\$194
43	6	Nov-07	Nov-07	Sales	\$185	77.5	275.94	3.5628					\$191	\$19	\$194
43	6	Dec-07	Dec-07	Sales	\$185	9,218.6	9,404.82	1.0202					\$191	\$19	\$194
43	6	Jan-08	Jan-08	Sales	\$185	14,021.3	16,033.36	1.1435					\$191	\$19	\$194
43	6	Feb-08	Feb-08	Sales	\$185	7,881.7	8,733.75	1.1081					\$191	\$19	\$194
43	6	Mar-08	Mar-08	Sales	\$185	698.7	4,192.20	6.0000					\$191	\$19	\$194
43	6	Jan-08	Jan-08	Sales	\$185	4.1	30.21	7.3500					\$191	\$19	\$194

Notes: (4) includes commodity and distribution for non-firm sales  
(6) distribution charge for non-firm transportation  
(10) includes energy efficiency, interest, penalties, etc.

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LDCM customers are billed on the second business day each month																											
Alt Fuel	Effective Date	Barner Bill Date	Sales of Trans	cust. volume (2)	commodity rate (per therm) (3)	commodity rate (per therm) (4)	commodity rate (per therm) (5)	disbth rate (6)	disbth rate (7)	taxes (8)	GET (9)	other charges (10)	total revenue	net revenue for margin/Dth	net revenue including cust. service charge	Gas Cost	Total Gas Cost	Total Margin	Margin for customer level	Margin per Dth	Comment						
Assigned #	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type	Type						
60	6	Nov-06	Nov-06	\$405	24.56	21.71	0.8838						\$427	\$22	\$427	\$427	\$19	\$408	\$3	\$1.03							
60	6	Dec-06	Dec-06	\$405	97.26	97.03	0.9976				0.66		\$503	\$397	\$502	\$88	\$414	\$9	\$0.89								
60	6	Jan-07	Jan-07	\$405	3.06	2.71	0.8859				0.78		\$408	\$3	\$408	6,414.0	\$2	\$406	\$4	\$2.44							
60	6	Jan-07	Jan-07	\$405	1.02	4.33	0.4230						\$4	\$4	\$4	\$4	\$1	\$4	\$4	\$36.04	gas during curtailment						
60	6	Jan-07	Jan-07	\$405	1.02	4.33	0.4230						\$4	\$4	\$4	\$4	\$1	\$4	\$4	\$36.04	gas during curtailment						
60	6	Feb-07	Feb-07	\$405	2.04	1.93	0.9453				0.66		\$408	\$2	\$407	7,561.0	\$2	\$405	\$0	\$1.90							
60	6	Feb-07	Feb-07	\$405	3.06	17.76	5.8052				0.02		\$18	\$18	\$18	7,561.0	\$2	\$15	\$15	\$50.48	gas during curtailment						
60	6	Mar-07	Mar-07	\$405	3.06	2.87	0.9371				0.64		\$409	\$3	\$408	8,262.0	\$3	\$405	\$0	\$1.12							
60	6	Mar-07	Mar-07	\$405	1.02	7.38	7.2400				0.01		\$7	\$7	\$7	8,262.0	\$7	\$64.09	\$7	\$64.09	gas during curtailment						
60	6	Apr-07	Apr-07	\$405	464.88	431.46	0.9281				1.30		\$641	\$331	\$636	8,372.0	\$399	\$447	\$42	\$0.91							
60	6	May-07	May-07	\$405	29,417.54	27511.28	0.9352				43.46		\$28,145	\$27,511	\$27,916	8,266.0	\$24,317	\$3,600	\$3.95	\$1.09							
60	6	Jun-07	Jun-07	\$405	1,912.67	1792.36	0.9371				3.42		\$2,213	\$1,792	\$2,197	8,489.0	\$1,634	\$574	\$1.69	\$0.88							
60	6	Jul-07	Jul-07	\$405	8,180.54	7692.16	0.9403				12.67		\$8,197	\$7,692	\$8,097	7,990.0	\$6,373	\$1,725	\$1.320	\$1.61							
60	6	Aug-07	Aug-07	\$405	35,132.09	31608.34	0.8897				50.09		\$32,439	\$31,608	\$32,013	6,720.0	\$23,609	\$8,405	\$8,000	\$2.28							
60	6	Sep-07	Sep-07	\$405	34,376.01	28600.84	0.8320				45.43		\$29,419	\$28,601	\$29,006	5,980.0	\$20,557	\$8,449	\$8,044	\$2.34							
60	6	Oct-07	Oct-07	\$405	38,874.63	30771.71	0.9084				76.18		\$31,588	\$30,772	\$31,177	6,990.0	\$23,678	\$7,498	\$7,093	\$2.09							
60	6	Nov-07	Nov-07	\$405	48,575.92	48337.90	0.9951				519.76		\$49,339	\$48,339	\$48,743	7,990.0	\$38,812	\$9,931	\$9,526	\$1.96							
61	2	Oct-06	Oct-06	\$185	386.92	483.25	1.2175				20.67		\$689	\$483	\$688	4,602.6	\$183	\$183	\$301	\$7.57							
61	2	Nov-06	Nov-06	\$185	3,052.55	3744.26	1.2266				121.52		\$4,051	\$3,744	\$3,929	7,809.0	\$2,384	\$1,546	\$1,361	\$4.46							
61	2	Dec-06	Dec-06	\$185	7,119.87	8385.07	1.1777				265.05		\$8,835	\$8,385	\$8,570	9,090.0	\$6,472	\$2,098	\$1,913	\$2.69							
61	2	Jan-07	Jan-07	\$185	5,108.74	6319.51	1.2370				202.17		\$6,739	\$6,320	\$6,505	6,414.0	\$3,277	\$3,228	\$3,043	\$5.96							
61	2	Feb-07	Feb-07	\$185	4.10	20.96	5.1128				6.37		\$191	\$0	\$185	7,561.0	\$0	\$185	\$0	\$185							
61	2	Feb-07	Feb-07	\$185	4.10	20.96	5.1128				0.03		\$21	\$21	\$21	7,561.0	\$3	\$18	\$18	\$18							
61	2	Mar-07	Mar-07	\$185	5.12	6.44	1.2583				5.92		\$197	\$6	\$192	8,262.0	\$4	\$187	\$2	\$4.32							
61	2	Apr-07	Apr-07	\$185	5.12	6.66	1.3012				5.93		\$198	\$7	\$192	8,372.0	\$4	\$187	\$2	\$4.64							
61	2	May-07	May-07	\$185	0.00	1.3620	1.3620				0.00		\$198	\$0	\$185	8,266.0	\$0	\$185	\$0	\$185							
61	2	Jun-07	Jun-07	\$185	7.14	10.03	1.4053				6.03		\$201	\$10	\$195	8,489.0	\$6	\$189	\$4	\$5.56							
61	2	Jul-07	Jul-07	\$185	0.00	1.4889	1.4889				5.72		\$191	\$0	\$185	7,790.0	\$0	\$185	\$0	\$185							
61	2	Aug-07	Aug-07	\$185	1.02	1.53	1.4889				5.72		\$192	\$2	\$187	6,720.0	\$1	\$186	\$1	\$2.28							
61	2	Sep-07	Sep-07	\$185	0.00	1.4288	1.4288				5.72		\$191	\$0	\$185	5,960.0	\$0	\$185	\$0	\$185							
61	2	Oct-07	Oct-07	\$185	8.34	1.6361	1.6361				5.96		\$199	\$8	\$193	6,990.0	\$4	\$190	\$3	\$3.36							
61	2	Nov-07	Nov-07	\$185	4,810.91	8069.34	1.6773				286.86		\$8,563	\$8,069	\$8,254	7,990.0	\$3,844	\$4,410	\$4,225	\$5.78							
62	2	Oct-06	Oct-06	\$185	0.00	0.00	1.2175				5.72		\$191	\$0	\$185	4,602.6	\$3,192	\$2,007	\$1,822	\$4.46							
62	2	Nov-06	Nov-06	\$185	4,087.83	5014.13	1.2266				160.80		\$5,360	\$5,014	\$5,199	9,090.0	\$3,192	\$2,007	\$1,822	\$4.46							
62	2	Dec-06	Dec-06	\$185	11,880.17	13991.63	1.1777				438.45		\$14,615	\$13,992	\$14,177	9,090.0	\$10,799	\$3,377	\$3,192	\$2.69							
62	2	Jan-07	Jan-07	\$185	5,095.17	6290.36	1.2370				201.26		\$6,709	\$6,290	\$6,475	6,414.0	\$3,262	\$3,214	\$3,029	\$5.96							
62	2	Feb-07	Feb-07	\$185	2,058.24	2375.83	1.1543				106.05		\$2,680	\$2,376	\$2,561	7,561.0	\$1,556	\$1,005	\$920	\$7.11							
62	2	Feb-07	Feb-07	\$185	190.46	865.07	4.4895				1.20		\$866	\$865	\$865	7,561.0	\$1,444	\$711	\$711	\$37.33	gas during curtailment						
62	2	Mar-07	Mar-07	\$185	1,952.76	2467.16	1.2583				82.09		\$2,737	\$2,457	\$2,642	8,262.0	\$1,613	\$1,029	\$844	\$4.32							
62	2	Apr-07	Apr-07	\$185	0.00	1.3012	1.3012				5.72		\$191	\$0	\$185	8,372.0	\$0	\$185	\$0	\$185							
62	2	May-07	May-07	\$185	0.00	1.3620	1.3620				5.72		\$191	\$0	\$185	8,266.0	\$0	\$185	\$0	\$185							
62	2	Jun-07	Jun-07	\$185	0.00	1.4053	1.4053				5.72		\$191	\$0	\$185	7,990.0	\$0	\$185	\$0	\$185							
62	2	Jul-07	Jul-07	\$185	0.00	1.4889	1.4889				5.72		\$191	\$0	\$185	7,790.0	\$0	\$185	\$0	\$185							
62	2	Aug-07	Aug-07	\$185	11.21	16.78	1.4989				6.24		\$208	\$17	\$202	6,720.0	\$8	\$194	\$9	\$8.25							
62	2	Sep-07	Sep-07	\$185	0.00	1.4288	1.4288				5.72		\$191	\$0	\$185	5,960.0	\$0	\$185	\$0	\$185							
62	2	Oct-07	Oct-07	\$185	73.37	120.04	1.6361				9.45		\$315	\$120	\$305	6,990.0	\$51	\$254	\$69	\$3.37							
62	2	Nov-07	Nov-07	\$185	1,236.90	1505.83	1.2175				5.72		\$191	\$0	\$185	7,990.0	\$0	\$185	\$0	\$185							
63	2	Oct-06	Oct-06	\$185	1,236.90	1505.83	1.2175				5.72		\$191	\$0	\$185	7,990.0	\$0	\$185	\$0	\$185							
63	2	Nov-06	Nov-06	\$185	1,982.00	1469.71	1.2266				51.17		\$1,706	\$1,470	\$1,655	9,090.0	\$936	\$437	\$252	\$4.46							
63	2	Dec-06	Dec-06	\$185	9,398.09	11,05.97	1.1777				39.83		\$11,331	\$11,06	\$11,291	9,090.0	\$694	\$437	\$252	\$4.46							
63	2	Jan-07	Jan-07	\$185	4,868.91	1,050.10	1.2370				38.37		\$5,729	\$1,050	\$1,050	6,414.0	\$544	\$691	\$506	\$5.86							
63	2	Feb-07	Feb-07	\$185	4,654.91	537.90	1.1543				22.79		\$749	\$538	\$723	7,561.0	\$352	\$371	\$186	\$3.98							
63	2	Feb-07	Feb-07	\$185	2.04	11.38	5.5777				0.01		\$1	\$1	\$1	7,561.0	\$2	\$10	\$10	\$48.22							
63	2	Mar-07	Mar-07	\$185	382.96	481.88	1.2583				20.69		\$680	\$482	\$687	8,262.0	\$316	\$280	\$168	\$4.32							
63	2	Apr-07	Apr-07	\$185	228.28	293.13	1.3012				14.63		\$484	\$293													

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Division Data Request DIV 6-25 (supp.)

Request:

Please provide total non-firm margin revenue collected by the Company for each month of its fiscal year ended September 2007 and each month of the current fiscal year to date.

Response:

Since initially filing this response on July 22, 2008, the Company has updated and corrected some of the customer level non-firm billing information set forth in Attachment DIV-6-25 (supp.). The updates reflect the correction of some typographic errors and the addition of some data that previously was missing. Also, the Company has added a column showing the customer's alternative fuel.

Please note that Attachment DIV 6-24 (supp.) (also updated as of today's date) shows the customer level monthly data for Oct 2006 through March 2008. Attachment DIV 6-25 (supp.) provided herewith summarizes the data by month and an updated response to Data Request TEC-RI 1-18 (supp.) summarizes the margin over two different 12-month periods. Together, these attachments reflect an additional \$50,200 of total non-firm margin over the 16 month period (\$8,281,568 as compared to \$8,231,368).

## Billed Non-Firm Revenue By Month

Month	Banner	Sales or	cust.	volume	commodity	distrib	taxes (8)	GET (9)	other	total revenue	net revenue	net revenue	Total Gas	Total Margin
Charges Apply To	Bill Date	Trans	(2)	(therms) (3)	charge (4)	charge (6)			charges (10)		for margin/Dth	including cust. service charge	Cost	
mo/Yr														
Sep-06		Sales Total	0	(10,348)		0	0	(11)	0	(\$9,297)	(\$9,286)	(\$9,286)	(\$7,734)	(\$1,553)
Sep-06		Trans Total	0	0	0	0	0	(90)	0	(\$90)	\$0	\$0	\$0	\$0
Oct-06		Sales Total	14,925	952,776	891,561	0	501	25,069	60	\$932,116	\$891,561	\$906,486	\$438,525	\$467,961
Oct-06		Trans Total	11,625	2,077,419	0	277,446	763	6,392	6	\$296,232	\$277,446	\$289,071	\$289,071	\$289,071
Nov-06		Sales Total	16,800	1,040,739	1,054,784	0	1,278	30,889	102	\$1,103,853	\$1,054,784	\$1,071,584	\$812,713	\$258,870
Nov-06		Trans Total	9,435	1,390,335	0	142,772	326	3,492	9	\$156,033	\$142,772	\$152,207	\$0	\$152,207
Dec-06		Sales Total	17,170	1,044,246	1,123,924	0	2,584	33,927	97	\$1,177,702	\$1,123,924	\$1,141,094	\$949,219	\$191,875
Dec-06		Trans Total	8,950	973,183	0	60,956	68	875	29	\$70,878	\$60,956	\$69,906	\$0	\$69,906
Jan-07		Sales Total	18,235	631,087	684,770	0	1,299	20,805	4,097	\$729,207	\$684,770	\$703,005	\$404,779	\$298,226
Jan-07		Trans Total	7,265	466,525	0	53,326	52	897	2,946	\$64,486	\$53,326	\$60,591	\$0	\$60,591
Feb-07		Sales Total	18,860	243,092	270,000	0	111	8,666	2,411	\$300,047	\$270,000	\$288,860	\$183,802	\$105,058
Feb-07		Trans Total	6,990	148,169	0	12,096	52	148	997	\$20,283	\$12,096	\$19,086	\$0	\$19,086
Mar-07		Sales Total	18,860	673,880	772,747	0	1,146	23,244	4,424	\$820,421	\$772,747	\$791,607	\$556,760	\$234,847
Mar-07		Trans Total	6,505	650,869	0	65,488	54	1,034	3,945	\$77,025	\$65,488	\$71,993	\$0	\$71,993
Apr-07		Sales Total	17,020	840,836	975,297	0	1,043	29,122	5,327	\$1,027,809	\$975,297	\$992,317	\$703,948	\$288,369
Apr-07		Trans Total	8,950	1,766,647	0	180,862	511	4,186	9,393	\$203,901	\$180,862	\$189,812	\$0	\$189,812
May-07		Sales Total	16,395	758,770	838,325	0	92	23,782	4,985	\$683,580	\$838,325	\$854,720	\$627,199	\$227,521
May-07		Trans Total	9,665	1,549,912	0	91,756	804	2,133	9,646	\$114,005	\$91,756	\$101,421	\$0	\$101,421
Jun-07		Sales Total	16,800	870,345	996,448	0	1,142	28,044	5,540	\$1,046,875	\$996,448	\$1,013,248	\$738,836	\$274,412
Jun-07		Trans Total	9,180	1,567,690	0	55,709	43	1,216	8,889	\$76,137	\$55,709	\$64,889	\$0	\$64,889
Jul-07		Sales Total	16,025	920,891	1,131,482	0	2,569	32,101	9,856	\$1,189,507	\$1,131,482	\$1,147,507	\$717,374	\$430,133
Aug-07		Trans Total	8,950	2,251,714	0	172,578	43	4,376	16,330	\$204,803	\$172,578	\$181,528	\$0	\$181,528
Aug-07		Sales Total	15,400	2,024,192	1,196,326	0	2,819	3,443	11,384	\$1,256,615	\$1,196,326	\$1,211,726	\$673,008	\$538,718
Aug-07		Trans Total	9,665	896,366	0	171,592	43	27,590	9,595	\$198,717	\$171,592	\$181,257	\$0	\$181,257
Sep-07		Sales Total	10,380	1,450,293	988,317	0	1,887	2,162	9,000	\$146,215	\$122,786	\$133,166	\$536,027	\$467,691
Sep-07		Trans Total	14,265	781,602	0	122,786	96	23,660	8,359	\$965,989	\$919,609	\$933,874	\$546,340	\$387,534
Oct-07		Sales Total	10,610	1,004,017	919,609	0	952	3,179	10,018	\$179,761	\$155,001	\$165,611	\$0	\$165,611
Nov-07		Trans Total	13,815	1,377,874	1,317,279	0	981	34,942	14,764	\$1,381,780	\$1,317,279	\$1,331,094	\$1,100,921	\$230,172
Nov-07		Sales Total	7,705	1,874,491	0	379,791	0	9,387	19,927	\$416,811	\$379,791	\$387,496	\$0	\$387,496
Dec-07		Trans Total	13,295	1,888,367	2,009,292	0	1,945	58,838	20,963	\$2,104,334	\$2,009,292	\$2,022,587	\$1,501,894	\$520,693
Dec-07		Sales Total	5,515	943,083	0	123,439	0	1,118	10,081	\$140,153	\$123,439	\$128,954	\$0	\$128,954
Jan-08		Trans Total	13,330	1,170,103	1,192,651	0	1,130	33,351	12,757	\$1,253,219	\$1,192,651	\$1,205,981	\$925,317	\$280,663
Jan-08		Sales Total	3,690	702,222	0	161,518	0	4,057	5,994	\$175,260	\$161,518	\$165,208	\$0	\$165,208
Feb-08		Trans Total	11,270	1,994,091	2,048,195	0	0	60,472	21,356	\$2,141,294	\$2,048,195	\$2,059,465	\$1,761,181	\$298,284
Feb-08		Sales Total	4,315	1,852,671	0	161,440	0	3,321	8,912	\$177,988	\$161,440	\$165,755	\$0	\$165,755
Mar-08		Trans Total	9,650	494,802	608,397	0	0	15,085	5,459	\$638,591	\$608,397	\$618,047	\$494,258	\$123,730
Mar-08		Sales Total	5,745	2,164,467	0	124,606	0	2,859	23,084	\$156,293	\$124,606	\$130,351	\$0	\$130,351
Mar-08		Grand Total	422,655	42,428,916	19,010,119	2,513,161	24,375	597,225	291,943	\$22,859,478	\$21,523,280	\$21,945,935	\$13,664,367	\$8,281,568

notes:

(4) includes commodity and distribution for non-firm sales

(6) distribution charge for non-firm transportation

(10) includes energy efficiency, interest, penalties,

Data Request TEC-RI 1-18 (supp.)

Request:

Non firm margin supporting base rates is \$1.6 million a year. What were the actual non-firm revenues during the test year? During the 12 months ending May 1, 2008? If major non firm customers have moved to firm rates, what is the justification for keeping the assumed non-firm margin at \$1.6 million a year?

Response:

Based on updated information, the actual non-firm margins for the 12-months ended September 30, 2007 were \$5,298,524 and for the 12-months ending March 31, 2008, actual non-firm margins were \$6,046,357. A detailed monthly breakdown of the various monthly non-firm revenue components is provided in response to Data Request DIV 6-25 (supp.).