nationalgrid

Thomas R. Teehan Senior Counsel

August 21, 2008

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

#### RE: Docket 3943 – National Grid Request for Change of Gas Distribution Rates Responses to Commission Data Requests

Dear Ms. Massaro:

Enclosed please find eight (8) copies of National Grid's<sup>1</sup> responses to the Commission's first set of data requests issued in the above-referenced proceeding. In addition, the Company is submitting updates to Data Requests DIV 6-24, DIV 6-25 and TEC-RI 1-18. Attached is a listing of the outstanding data requests for which the Company has not yet provided a response. The Company is endeavoring to file these responses as soon as possible.

Please be advised that the Company is seeking protective treatment of a confidential electronic attachment provided in response to Data Request COMM 1-1, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B). The Company has submitted a Motion for Protective Treatment under separate cover along with a copy of the confidential electronic file to the Commission pending a determination on the Company's Motion. In addition, the Company has provided a copy of the confidential information to the Division and the Office of the Attorney General subject to an executed non-disclosure agreement.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

K Tuchon

Thomas R. Teehan

Enclosures

cc: Docket 3943 Service List

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("Company").

Outstanding Responses to Information Requests as of August 21, 2008

Data Request DIV-5-8 Data Request DIV-5-42 Data Request DIV-7-6 Data Request RIH-JS-3

## nationalgrid

Thomas R. Teehan Senior Counsel

August 21, 2008

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

#### RE: Docket 3943 – National Grid Request for Change of Gas Distribution Rates <u>Motion for Protective Treatment</u>

Dear Ms. Massaro:

Enclosed please find one original and seven (7) copies of National Grid's<sup>1</sup> Motion for Protective Treatment concerning the Company's responses to the Commission's first set of data requests being filed under separate cover in the above-captioned proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

H ? Fichon

Thomas R. Teehan

Enclosures

cc: Docket 3943 Service List

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("Company").

#### STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

#### **RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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National Grid Application to Change Rate Schedules

Docket 3943

#### MOTION OF NATIONAL GRID FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

Now comes The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company") and hereby requests that the Rhode Island Public Utilities Commission (the "Commission) grant protection from public disclosure of certain confidential, competitively sensitive and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B).

#### I. BACKGROUND

On Thursday August 7, 2008, the Company filed responses to data requests issued by the Commission in the above-referenced proceeding concerning the Company's application for a change in base rates. In those data requests, the Commission requested confidential data regarding certain employee compensation issues. The Company is submitting the information in response to Data Request COMM 1-1. For the reasons stated below, the Company requests that the compensation data be protected from public disclosure. For the public record, the Company has filed a redacted version of the data request with the confidential compensation data removed from the response.

#### II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. 38-2-2(4)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in <u>Providence Journal Company v. Convention Center Authority</u>, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. <u>Providence Journal</u>, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." Id. In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in <u>Providence Journal v. Kane</u>, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

#### III. BASIS FOR CONFIDENTIALITY

National Grid seeks protection from public disclosure for the confidential and proprietary compensation amounts set forth in the Company's response to Data Request COMM 1-1. The compensation involves information that is private to the named employees and sensitive to the Company in terms of other employees. If this information was disclosed on the public record, it could affect both the Company's ability to manage employee relationships and its ability to negotiate competitive salary amounts with future employees. Disclosure of the sensitive compensation terms would potentially impede the Company's ability to retain experienced personnel at competitive salary levels in the future. In addition, public disclosure of the confidential and proprietary compensation amounts could also be harmful to the named employees since the information involves their private financial affairs.

Consistent with the standard for confidentiality established under Rhode Island law, the confidential price terms are information "of a kind that would customarily not be released to the public by the person from whom it was obtained." The Company is under no obligation in any other forum to disclose the information and, as is customary in relation to confidential employee compensation data, the Company would not ordinarily release the information in a public forum because of the detrimental impact that such a release would have on the private interests of its employees. Accordingly, in this case, the need to ensure that the confidential and proprietary compensation amounts are protected outweighs the general public interest inherent in disclosure of information pending before regulatory agencies.

#### V. CONCLUSION

The confidential and proprietary compensation terms contained in the Company's response to Data Request COMM 1-1 should be protected from the public record, because release of this information would be detrimental to the public interest. The information is private to the employee and, in addition, could negatively affect the Company's bargaining position with existing and future employees. Accordingly, the Company requests that the Commission protect the confidential information submitted in response to Data Request COMM 1-1.

WHEREFORE, the Company respectfully requests that the Commission grant

its Motion for Protective Treatment as stated herein.

Respectfully submitted,

#### NATIONAL GRID

By its attorneys,

H Tuchon

Thomas R. Teehan, Esq. National Grid 280 Melrose Street Providence, RI 02907 (401) 784-7667

Chyle Kill

Cheryl M. Kimball, Esq. (RI #6458) Keegan Werlin LLP 265 Franklin Street Boston, Massachusetts 02110 (617) 951-1400

Dated: August 21, 2008

#### **<u>Certificate of Service</u>**

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S	[
Linda	Samuelian

<u>August 21, 2008</u> Date

#### National Grid (NGrid) – Request for Change in Gas Distribution Rates Docket No. 3943 - Service List as of 8/19/08

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Robert K. Taylor, Esq.	-	401-861-8200
ROUGH R. Taylol, Esq.		.01 001 0200
Partridge Snow & Hahn LLP	de Carde anno	
• •	rkt@psh.com	

<b>File original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission	Lmassaro@puc.state.ri.us           Tmassaro@puc.state.ri.us	401-780-2107 401-941-1691
89 Jefferson Blvd. Warwick, RI 02889	Anault@puc.state.ri.us	

#### Data Request COMM 1-1

#### Request:

For calendar year 2007, provide the total compensation for the ten (10) highest paid officials of the Gas Company. List the positions by title and show wages, bonuses, fringe benefits, value of stock options, etc., separately, and the total compensation for each position. Also, indicate if any portion of the total compensation is not charge 'above the line' to the Company's cost of service in the current rate case.

#### Response:

The transaction between Southern Union Company and National Grid involving Southern Union's Rhode Island natural gas distribution operations was structured as an asset purchase transaction. The purchaser of the assets was The Narragansett Electric Company, which survived as the legal entity providing regulated gas utility operations in Rhode Island. Thus, there is no separate legal entity for gas operations. However, National Grid internally maintains separate financial statements for gas (Company 48) and electric (Company 49) operations, which on a consolidated basis represent the legal entity known as "The Narragansett Electric Company legal entity."

Since there is no separate legal entity for gas operations, there are also no "Gas Company officials." Therefore, the Company has responded to the above data request by providing a listing of the ten (10) highest paid employees of National Grid – RI Gas, or Company 48 (see Attachment COMM-1-1). It should be noted that the amounts reflect total amounts paid to employees, including amounts charged to Company 48 and to other National Grid – RI Gas affiliates.

The financial information provided in Attachment COMM 1-1 represents personal financial data of existing employees of the Company, and therefore, is confidential. Therefore, the Company is filing a Motion for Protective Treatment on this date requesting protection of the financial information.

# REDACTED

National Grid - RI Gas Attachment to Division 1-8 Page 1 of 1

Top Ten Highest Paid National Grid - Rhode Island Gas Employees Calendar Year Ended December 31, 2007



Notes:

(1) Bonus amount includes cash and shares; amounts are accounted for below-the-line.

- (2) The Performance Share Plan is the Company's long-term incentive program for executive level employees and is accounted for below-the-line. Under the PSP, awarded shares are subject to a three-year performance period and vesting is based on pre-established performance conditions. If the performance conditions are met, some or all of the shares will vest and are then subject to a retention period of one additional year, after which time ownership of the shares will transfer to the employee. The above amount is based on shares awarded on June 28, 2007 at a price of \$74.2428 as of that date. The actual value of shares following the retention period, if applicable, may differ.
- (3) Severance amount as per individual employment contract; accounted for as costs to achieve, with less than five percent of the above amount charged to National Grid -RI Gas.

(4) Fringe benefits are calculated based on the average fringe benefit rate for the calendar year ended December 31, 2007.

C:\Documents and Settings\allenn\Local Settings\Temporary Internet Files\OLK3A\Attachment - Comm 1-1 - Salary Summary.xis

#### Data Request COMM 1-18

#### Request:

Please allocate the \$400,000 of Service Company <u>union salaries</u> projected for the rate year to the categories of service that are expected to be provided (i.e. – customer service, accounting, maintenance, etc.).

#### Response:

Please see Attachment COMM 1-18 for an allocation of the Service Company union salaries projected for the rate year by the category of service expected to be provided.

#### National Grid - RI Gas Allocation of Service Company Union Rate Year Salaries and Wages

Major Function / Type of Activity	Total
Human Resources and Benefits Administration	\$73,583
Accounting, Tax and Finance	66,934
Legal and Regulatory	64,738
Procurement and Accounts Payable	53,860
Safety and Health Services / Insurance Services	36,681
Information Services	25,262
Facilities and Security	28,782
Operations-related Services	20,548
Reproduction and Mail Services	12,831
Other	14,787
Total	\$398,006

Notes:

Amounts include administrative and general services associated with each major function / type of activity. Rate year amounts allocated based on test actuals. As such, amounts do not reflect full migration of customer service-related work from Company 48 to Service Company.

#### Data Request COMM 1-19

#### Request:

For the test year, the amount of National Grid Service Company <u>non-union</u> salaries charged to RI gas operations amounted to \$5.155 million. [Per Attachment MDL-1, page 7.] Provide a summary showing the approximate cost for each type of service provided by non-union Service Company personnel for the test year (i.e. – legal, accounting, engineering, rate case preparation, service crews, etc.).

#### Response:

Please see Attachment COMM 1-19 for an allocation of the Service Company non-union salaries charged to Rhode Island gas operations for the test year by the category of service provided.

National Grid - RI Gas Attachment COMM 1-19 Page 1 of 1

#### National Grid - RI Gas Allocation of Service Company Non-Union Test Year Salaries and Wages

Major Function / Type of Activity	Total
Information Services	\$2,552,749
Accounting, Tax and Finance	658,034
Human Resources and Benefits Administration	377,589
Safety and Health Services / Insurance Services	281,426
Operations-related Services	253,457
Legal and Regulatory	232,680
Procurement and Accounts Payable	192,952
Internal Audit	102,518
Environmental	87,110
Facilities and Security	83,290
Customer Service and Information Expenses	72,972
Media and Communications	77,285
Other	182,976
Total	\$5,155,038

Note:

Amounts include administrative and general services associated with each major function / type of activity.

#### Data Request COMM 1-20

#### Request:

Provide a summary breakdown of the projected cost for each type of service that <u>non-union</u> Service Company personnel are expected to perform in the rate year at a projected cost of \$5.4 million?

#### Response:

Please see Attachment COMM 1-20 for an allocation of the Service Company non-union salaries projected for the rate year by the category of service expected to be provided.

National Grid - RI Gas Attachment COMM 1-20 Page 1 of 1

#### National Grid - RI Gas Allocation of Service Company Non-Union Rate Year Salaries and Wages

Major Function / Type of Activity	Total
Information Services	\$2,677,971
Accounting, Tax and Finance	690,363
Human Resources and Benefits Administration	396,131
Safety and Health Services / Insurance Services	295,251
Operations-related Services	265,861
Legal and Regulatory	244,111
Procurement and Accounts Payable	202,431
Internal Audit	107,555
Environmental	91,389
Facilities and Security	87,350
Customer Service and Information Expenses	81,082
Media and Communications	76,551
Other	191,957
Total	\$5,408,003

#### Notes:

Amounts include administrative and general services associated with each major function / type of activity. Rate year amounts allocated based on test year actuals.

#### Division Data Request DIV 6-24 (supp.)

#### Request:

Re: page 9, lines 9-12 of witness Czekanski's direct testimony, please provide the actual margin rate billed to each non-firm customer for each month of the Company's fiscal year ended September 2007 and each month of the current fiscal year to date.

#### Response:

Please see the Company's response to Data Request DIV 6-25 (supp.). As stated therein, the Company has updated and corrected some of the customer level non-firm billing information set forth in Attachment DIV-6-24 (supp.) since the filing of the Company's responses to DIV 6-24 and DIV 6-25 on July 22, 2008. The updates reflect the correction of some typographic errors and the addition of some data that previously was missing. Also, the Company has added a column showing the customer's alternative fuel.

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00 \$0.00	35	30 \$40.20	\$8.33	\$22.32	\$51.07	\$46.09	\$124.59	\$62.23	\$109.68				84 \$758.71				53 \$0.00				75 \$0.00					75	76 97					70 \$239.56				22	54	31 \$3,140.44 07		29 \$1,289.64		53 \$1 204 71	32 \$677.24	25 \$1,033.42	94 \$707.28			48 \$0.43	49	36	5		30 \$4.70	35	° 05		charges (10)	other	
\$500 \$500	\$9,378	\$10,510								\$6,397	\$6,450	\$7.052	\$79,562	\$40,774	\$549	\$486	\$406	\$437	\$406	\$437	\$486	\$485	\$486	\$486	\$491	\$486	\$489	\$14 557	\$43,088	\$39,272	\$17,455	\$12,295	808 72	\$789	\$796	\$1,042	\$4 977	\$11,662	\$35,942	\$22,855	\$21,807					\$1,661	\$1,535	\$719	\$13	(\$13) \$235	(\$106)	\$106	\$733	\$4,443 \$1,517	\$28,527		total revenue		
\$0	\$8,612	\$3,629	\$636	\$3,103	\$4,474	\$3,758	\$7,376	\$2,221	\$6,677	\$5,682	\$5,735	\$6.337	272,87\$	\$39,910	\$61	0\$ •5¢	(\$0)	\$31	(\$0)	\$32	0\$	\$0 \$0	\$0	\$0	\$5	\$0	\$3 51-7,-1 \$	\$12 275	\$37,640	\$34,030	\$14,777	\$10,191	\$6.211	3C3	\$6	\$230	100,00	\$50,335	\$32,628	\$20,815	\$19,764	\$10,469	\$1,075	\$1,640	\$1,123	\$677	\$1,533	(\$0)	\$11	(\$12) \$235	(30 L\$)	\$106	\$12	121,5¢	\$27,768		net revenue for margin/Dth		
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\$0.0000 \$0.0000		\$0.0000															0086.5\$			\$8.4890	\$0.0000			\$0.0000												\$0.0000														\$6.4140					\$0.0000		Gas Cost per Dth		
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\$485 \$485	\$9,097	\$4,344	\$1,351	\$2,446	\$5,189	\$4,473	\$8,091	\$2,936	\$7,392	\$6,397	\$6,450	\$7.052	\$16,054	\$11,070	\$546	\$485	\$405	\$413	\$405	\$408	\$485	\$485	\$485	\$485	\$490	\$485	\$488	\$12 990	\$38,355	\$34,745	\$15,492	\$10,906	926.9%	\$715	\$721	\$945	\$4.512	\$10 572	\$33,343	\$21,530	\$20,479	\$71,184	\$1,790	\$2,355	\$1,838	\$1,392	\$1,318	\$715	\$11	-\$12 \$205	-\$17	\$77	\$727	\$1,515	\$28,483		Total Margin		
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			7		. 22		100	0		0				8	-			3		~~~										. 01	-		~ 0		-	7		2 22	7			~ ~		2		1 mas during curtailment	1 gas during curtailment		3 adj for Jan. 07 bill	\$44.59 adj for Jan. 07 bill	b adj tor Jan. U/ bill	5 gas during curtailment			. 4		Comment		

Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalities, etc.

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Non-Firm Customer Billing Details

National Grid Rhode Island - Gas

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Nov-06         Nov-06         Sales           Dec-06         Dec-06         Sales           Jan-07         Jan-07         Sales           Feb-07         Feb-07         Sales           Mar-07         Mar-07         Sales	G Oct-06 Oct-06		6 Nov-07 6 Dec-07	000	ი თ	6		_																																				Assigned #	-	mo
Nov-06 Sales Dec-06 Sales Jan-07 Sales Feb-07 Sales Mar-07 Sales	Oct-06		Dec-				იი	ົດ	6	ກດ	ი	ით	2 2	2	2	o N	~ ~	2	2	s N	2	0 0	o 0	ກ ຫ	ი	ით	0	თთ	ი	თ თ	0	ກດ	ი	ກດ	თთ	ი	60	ით	იი	ით	o 0	იი	თთ	lype		LDCM customers are billed on the second business day each month
Sales Sales Sales Sales		75	07	Oct-07	Aug-07	Jul-07	Jun-07	Apr-07	Mar-07	Jan-07 Feh-07	Dec-06	Oct-06	Nov-07	Sep-07	Aug-07	Jun-07	Apr-07 May-07	Mar-07	Feb-07	Jan-07	Dec-06	Oct-06	Mar-08	Jan-08 Feb-08	Dec-07	Nov-07	Oct-07	Aug-07	Jul-07	Jun-07	Apr-07	Feb-07 Mar-07	Jan-07	Nov-06	Oct-06	Oct-07	Sep-07	Jul-07	Jul-07	May-07	Apr-07	Nov-06	Nov-06	Date 77	Effective	lled on the
	Trar	30-08	Dec-07	Oct-07	Aug-07	Jul-07	Jun-07	Apr-07	Mar-07	Jan-07 Feh-07				Sep-07	Aug-07	Jun-07	Apr-07 May-07	Mar-07	Feb-07	Jan-07	Dec-06	Nov-06	Mar-08	Jan-08 Feb-08	Dec-07	Nov-07	Oct-07	Sep-07	Jul-07	Jun-07	Apr-07	Feb-07	Jan-07	Nov-06	Oct-06	Oct-07	Sep-07	Jul-07	Jul-07	May-07	Apr-07	Mar-07	Mar-07	moryr		second bu
		Sales			-		Trans :			Trans		Trans :			Trans :		Trans :			Trans				Trans		Sales Trans				Trans :		Sales	Sales		Trans 1				Trans 1		Trans		Trans :	Trans	-	isiness
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	دا.٥٥ /,١٩	\$14,154.27 \$25,069.02	\$17,880.48 \$20,784.96	\$22.11	\$250.30	\$2,460.43	\$375.49	\$140.56	\$22.11	\$22.11	\$22.11	\$3,005.78	\$2.87	\$2.63	\$3.12	\$3.26	\$2.80	\$2.31	\$0.54	\$2.47	\$2.95	\$2.55										\$12.53	\$12.53	\$175.89	\$251.02 \$394.55	\$340.39	\$193.23	¢000	\$181.30	\$208.14	\$15.00	\$7.37	\$15.00	GET		
\$0.00 \$0.00	\$0,U01.04	\$14,154.27 \$4,839.41 \$25,069.02 \$8,349.91	\$6,866.32		\$1,818.56		\$3,646.13 \$4,416.18	s 4		\$0.00			\$209.95 \$209.53			\$151.24	\$126.33	\$100.39	\$5.65	\$78.30				00.08	\$92.07	\$404.82	\$438.66	\$187.00	\$172.94	\$213.20 \$203.27	\$180.32	\$0.00			\$478.35		\$679.83		\$634.31		\$0.00		\$0.00	,	other charges	
\$405 \$405 \$405 \$405	\$4,778	\$471,810 \$835,635	\$596,017 \$692,833	\$737	\$32,031	\$82,014	\$10,463 \$12,516	\$4,685	\$737	\$737	\$737	\$100,193	\$1,858 \$1,858	\$1,698	\$2,015	\$2,110	\$1,808	\$1,493	\$344	\$1,226	\$1,909	\$1,652	\$485	\$485	\$2,734	\$8,695	\$10,693	\$4,739 \$4,824	\$3,155	\$3,639	\$3,356	\$418	\$418	\$5,863	\$8,367 \$13,152	\$11,346	\$6,441	\$50	\$6,043	\$6,938	\$500	858	\$500 (\$8,612)	total revenue		
\$0 \$0 \$0 \$0	\$4,293	\$452,191 \$801,591	\$570,915 \$664,557	\$0	\$28,536	\$70,625	\$5,788 \$7,010	\$2,350	0\$	\$0	و <del>ع</del> م، ا ب	\$96,472	\$1,374 \$1,371	\$1,232	\$1,507	\$1,680	\$1,404	\$1,115	\$63	\$870	\$1,631	\$1,374	\$0 \$0	\$0	\$2,157	\$14	\$9,769	\$4,067 \$4,141	\$2,497	\$2,941 \$2.697	\$2,691	\$731	(0\$)	\$5,202	\$7,153 \$12,272	\$9,861	\$5,083	\$50	\$3,217 \$4,743	\$5,778	\$0	\$8,850	\$0 (\$8,612)	or margin/Uth	net revenue	
\$405 \$405 \$405 \$405 \$405		\$452,816 \$802,216			\$7,640								\$1,649 \$1,646			\$1,955	\$1,679	\$1,390	ا <i>ا</i> دھ	\$1,145	\$1,906	\$1,649	\$485	\$485	\$2,642	\$8,290	\$10,254	\$4,552	\$2,982	\$3,426 \$3,182	\$3,176	\$405			\$1.5						\$485	\$	(\$8	service charge	net revenue including cust.	
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<u> </u>		\$357,664 \$689,219																																											Total Gas	T
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Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalties, etc.

Non-Firm Customer Billing Details

Attachment DIV 6-24 (supp.) Docket No. 3943 Page 2

National Grid Rhode Island - Gas

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Dec-06	Nov-06	Oct 06	Sep-07	Aug-07	Aug-07	Aug-07	Jul-07	Jun-07	May-07	Apr-07	Mar-07	Feb-07	Jan-07	Dec-06	Nov-06	Oct-06	Mar-08	Feh-08	Ian-08	NOV-07	Uct-07	Sep-07	Aug-07	Jul-07	Jun-07	May-07	Apr-07	Mar-07	Feb-07	Jan-07	Dec-06	Nov-06	Oct-06	Mar-08	Feb-08	Jan-08	Dec-07	Nov-07	Oct-07	Sen-07	Aun-07	Jun-07	IVIAY-07	May-07	Apr-07	Mar-07	Feb-07	Jan-07	Jan-07	Dec-06	Dec-06	Dec-06	Nov-De	Mar-08	Feb-08	Jan-08	Dec-07	Nov-07	Oct-07	Sep-07	Aug-07	Jul-07	Jun-07	May-07	Apr-07	mo/yr	Bill Date	Ranner		second b
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\$114.38	\$151.23	\$16.77	\$16.65	-\$0.46		67'0I¢	\$9.51	\$0.63	\$0.63	\$0.63	\$0.63	\$0.63	\$0.63	\$0.63	\$0.63	\$8.58	\$5.72	\$5.72	\$5.72 \$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$0.33	\$0.29	\$0.29	\$0.29	\$0.29	\$0.95	\$1.01	\$1.03	\$1.00	\$1.00	\$1.03	\$0.43	\$0.29	\$0.29		\$0.30		÷	\$0.42	\$1.00	¢1 00												GET (9)				
\$28.97	01 6\$	\$1,152.33	\$1,143.43	\$594.04	-\$627.08	\$1,111.00	\$627.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			40100	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				\$0.24	\$0.00	\$0.00	\$0.00	\$0.00	\$44.82	\$49.69	\$51 20	\$52.37	\$40.11	\$31.87	\$0.00	\$0.00	\$0.00		\$0.00					\$4.04	\$0.00	\$0.00	\$0.00	\$0.00	\$401.21	\$437.23	\$523.49	\$536.16	\$334.05	\$379.26			charges	other		
			\$10,782				\$6,162							\$406	\$406																\$191	\$191			\$185											\$185	\$185	\$7	\$185	\$234	\$218	\$185	\$187	\$843	\$405	\$405	\$405	\$405	\$3,511	\$3,783	\$4,433	\$4,529	\$4,531	\$5,078	\$6,729	total revenue				
\$3,213	\$4.405	\$9,208	\$9,137	\$4,775	(\$5,040)	30,930 \$50	\$5,040	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$5.061	\$0	08 0	\$0	\$0 \$0	\$0 \$0	0\$	\$0	0\$	0\$	\$0	\$0	\$0	0\$	\$0	\$0	\$0	\$0	\$26	(\$0)	(0\$)	(0\$)	(\$0)	\$293	\$325	\$335	\$340	07C¢	\$354	0\$	(\$0)	(\$0)	\$7	\$0	\$49	\$33	(0\$)	1244	\$434	\$0	\$0	\$0	\$0	\$2,625	\$2,860	\$3.425	\$3,508	\$3,712	\$4,214	\$5,729	for margin/Dth	net revenue			
\$3,698	\$4,890	\$9,693	\$9,622	\$4,775	(\$5,040)	39,42 I	\$5,525	\$405	\$405	\$405	\$405	\$405	\$405	\$405	\$405	\$5.546	\$185																													\$185	\$185	\$7	\$185	\$234	\$218	\$185	4090 0606	\$839	\$405	\$405	\$405	\$405	\$3,110	\$3,345	\$3.910	\$3,993	\$4,197	\$4,699	\$6,214	service charge	including cust.	net revenue		
\$0.0000	\$0.000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$8.4890	\$8.2660	\$8.3720	\$8.2620	\$7.5610	\$6.4140	0000.6\$	\$7.8090	\$0.0000	0686 65	0000.10	47 0080	\$7.0E04	0000 23	\$5.9800	\$6.7200	\$7.7900	\$8.4890	\$8.2660	\$8.3720	\$8.2620	\$7.5610	\$6.4140	\$9.0900	\$7.8090	\$4.6026	0686.6\$	\$8.8320	\$7.9080	\$7.9534	\$7.9900	\$0.0000	\$0.0000	\$0 0000		\$0.0000	\$0.0000	\$0.0000	\$8.2620	\$7.5610	\$6.4140	\$6.4140	\$9.0900	0060.6\$	0.000 6\$	\$7 8000	0086.65	\$8.8320	\$7.9080	\$7.9534	\$7.9900	\$0.0000	\$0.0000	\$0,0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	per Dth	Gas Cost			
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\$3,21	\$4.40	\$9,20	\$9,13	\$4,77	-\$5,04	55. 26'00	\$5,04	43	¢9	\$	\$	<u>م</u>	\$	6	\$	\$5.06		÷.	A F	→ <i>4</i> 4	9 ++		4	\$	44	\$	43	\$	\$	÷	÷	\$	\$	\$	¢4)	\$	6	\$	\$29	\$30	55.5	\$34	200	\$35		\$0 #	49	÷	ŝ	\$31	\$2	<u>ب</u>	24.6	4.	ţ	4	49	43	\$2,62	\$2,86	\$3,42	\$3,50	\$3,71	\$4,21	\$5,72	calc	stomer leve	Marnin for		
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Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalities, etc.

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Non-Firm Customer Billing Details

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Sales	Trans	Trans		4	Trans	Trane				Sales	Trans	Trans				·	Trans	4.				Trans						Trane		Trans	Trans	-			Sales		Sales			Trans		Sales			Trane				Trans					Sales				Trans				Trans	Trans		Trans	Trans	Irans	Sales or Charge				SSeursiness
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29,100.7	25,817.85	9,040.3	7,047.26	6,236.31	6.544.6	7 300 4	13 566 6	26,605.18			21,520.84	(21,495.7		8,768.40		21,400.1	20,000.10	22,102.3	70 702 00	12,409.0	24,337.99	0 200 20	10,994.0	19 00/ 60	21,900.5	70,713.0	10,710.0	18 475 3	23 086 15	15 695 7	1.219.9	905.00					. 10 . 014	1.978.01	17.431.88	2 815 41	78 058 0	100,000.0	106 388 08	404 80	162 654 44	42.89			0.00	31,973.62	113,322.73	24,600.2	42 7	13,210.03	19,015.42	79,949.6	37,101.38	0.0	0.00	0.0	292.44		4,806.95	4,592.9	926.49	4,928.0	charge (t	distrib				
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\$4,401.41	\$3,946.44	\$1,381.88	\$1,077.22	\$953.26	\$1.000.39	\$657.04	\$2,426.90	\$2,394.47			\$1,936.88	-\$1,934.62	\$0.36	\$789.16	\$2.32	50 02	\$1 034 A2				\$7,782.46		\$902.7 O	\$1,792.90	\$1,713.01	\$003.75	40,200.00	\$1,020.00	\$1,020.70	\$1 825 49	\$768.57	\$570.15	\$85	\$0.	\$0.00				40.100	\$57.90	\$1 303 52 +04	\$1,700.01	\$1 403 01	\$6 10	00.16#¢	\$0.83	*		\$0.00			\$823.06	89 C\$	4000.94					\$0.00		¢.		\$151.	\$233.10	\$136.62	\$147.04	(10)	charges	other			
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\$29,107 \$70	\$25,818	\$9,040	\$7,047	\$6,236	\$6,545	1005 Z\$	\$20,900							\$8,768	\$1.676	\$10 \$12	\$21 406	383 8CĐ	\$15,363	\$12,470	\$24,338	04	0.9 C66'01 ¢	\$20,1 JI	106,17¢	\$10,713	010,713	\$18.475	980 EC\$	\$15 FOR	\$1.220	\$905	\$11,892	0\$	0\$	\$0	0\$	\$1.978	\$17.432	\$2,815	\$76 056	\$1 233	085 3013	\$405	\$160 654	\$43			\$0	\$31,974	\$113,323	\$24,600	\$43	26.5 61.7'61.¢	\$19,015	\$79,950	\$37,101	0\$	80		\$292	\$3,455	\$4,807	\$4,593	\$926	\$4,928	tor margin/Utr	net revenue				
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\$64 \$64	\$25,818	\$9,040	\$7,047	\$6,236	\$6,545	100, C\$	\$25,955	\$26,605	\$40	-\$1,440	\$21,521	-\$21,496	\$293	\$8,768	\$1,440	921,190 \$16	\$21 496	422,100	\$15,363	\$12,470	\$24,338	00	0.9 C66'01¢	\$20,131	1 06' I 7¢	\$10,713	¢10,710	\$18 475	980 EC\$	\$15 696	\$1.220	\$905	\$537	0\$	0\$	\$0	0\$	\$1.978	\$17.432	\$2 815	476 056	\$1 027	085 301\$ CO+0	\$405	\$183 654 \$190 000	\$43	•		\$0	\$31,974	\$113,323	\$24,600	\$43	212,010	\$19,015	\$79,950	\$37,101	\$0	\$0	8	\$292		\$4,807	\$4,593	\$926	\$4,928	calc	customer level	Margin for			
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during curtailment									for Jan. 07 bill	during curtailm	\$0.70	during curtailm	during curtailm					TOF FED. US DIII	To-F 00																			yas uuning curtainnent	during curtailm					June	Shut off on June 2						during curtailm	\$0.57												Comment								
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Non-Firm Customer Billing Details

National Grid Rhode Island - Gas

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Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalities, etc.

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21 21										20						19	19 19		19	19	19		19	19			19	19	19	18	18	18	18	18	18	18	18	18	18	18	18			18	18					17	17	16	16	16 16	ed #	7.	LDCM customers are billed on the second business day each month
6 Nov-06 6 Dec-06			6 Sep-07		6 Jul-07		6 May-07		6 Mor 07	6 Jan-07		6 Nov-06	6 Oct-06	6 Feb-08	6 Jan-08	6 Dec-07	6 Nov-07	6 Sep-07	6 Aug-07	6 Jul-07	6 May-07	6 Apr-07	6 Sep-06	Jan-07	6 Mar-ur		6 Jan-07	6 Dec-06	6 Vot-06	6 Mar-08	6 Feb-08	6 Jan-08	6 Dec-07	6 Oct-07	6 Oct-07	6 Oct-07	6 Aug-07	6 Aug-07	6 Jul-07	6 Jun-07	6 Apr-07	6 Mar-07	6 Feb-07	6 Jan-07	6 Nov-06		6 Mar-07			6 Nov-06	2 Iviai-uo	2 Feb-08	2 Jan-08	2 Jan-08	Date	Alt Fuel Effective	s are billed on the
Nov-06 Dec-06			Sep-07	Aug-07	Jul-07	Jun-07	May-07	Apr-07	Mar 07	Jan-07	Dec-06	Nov-06	Oct-06	Feb-08	Jan-08	Dec-07	Nov-07	Sep-07	Aug-07	Jul-07	May-07	Apr-07	Mar-07	Mar-07 Sales	Mar-07	Feb-07	Jan-07	Dec-06	Nov-06	Mar-08	Feb-08	Jan-08	Dec-07	Oct-07	Oct-07	Oct-07	Aug-07 Trans	Aug-07	Jul-07	Jun-07	Apr-07	Mar-07	Feb-07	Jan-07	Nov-06	Oct-06	Mar-07	Jan-07	Dec-06	Nov-06	Oct-06	Feb-08	Jan-08	Jan-08	mo/yr	Banner cust. Bill Date Sales or Charge	second b
Trans Trans			Trans			Sales						Sales		Trans				Trans	Trans	Trans	Trans	Trans							Trans	Trans	Trans	Trans	Trans	Sales				Trans			Trans			Trans			Sales		-	Trans	Trans	Trans		Trans	Trans	Sales or C	usiness
\$485 \$485	\$485	\$715	\$715	\$715	ψULU	\$625	\$625	\$625	2020	\$625	\$625	\$625	\$715	\$715	\$715	\$715	\$715	\$715	\$715	\$715	\$715	\$715		\$625	4020 0202	\$0	0\$	\$715	\$715	\$485	\$485	\$485	\$485	¢10F		\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$405	\$405	\$485	\$485	\$485	\$715		\$715	(2) (t	cust. harge	 _
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\$15.01 \$15.00	\$208.13	\$13.86	\$5.36	\$6.20	\$ 10.00	\$0.97	\$0.97	<i>1</i> 5.0¢	20.03	\$0.97	\$0.97	\$0.97	\$9.05										-\$89.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21.69	\$30.70	\$25.27	\$22.04 \$16.89	20 CC 0		\$10.14	00 33	\$7.58	\$6.02	\$6.84	\$9.18	\$0.77	\$0.75	\$0.75	\$0.95	\$4.46	÷ 11.00	\$202.30	\$27.44	\$108.57	\$267.67				GET (9)		
		\$596.29	\$310.94	\$382.11		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$21.1S	\$0.00	\$0.00	\$158.25	\$372.19	\$386.11	\$532.22	\$539.22	\$353.03	\$307.08			\$24.04	\$0.00	\$0.00			\$874.50	\$887.63	\$563.21	\$427.29	\$0.83	\$4.12	\$552.14	\$406 44	\$551.72	\$425.60	\$305.43	\$422.71	\$1.39	\$0.40	\$0.57			\$127.75	\$43.33			<b>Φ</b> Φ,U33.33	\$4,848.74		\$2,974.49	(10)	other charges	
\$500 \$500						\$626					\$626	\$626							\$9,599					\$625				\$1,658	\$10,785			\$16,364							\$3,900						\$616		\$19,536			\$3,619			\$559		total revenue		
\$0	\$6,245	\$7,651	\$2,441	\$3,000	\$50	\$0	0\$	0\$	¢0	\$0	\$0	0\$ 0	\$5.133	\$0	0\$	\$2,536	\$4.776	\$5,896	\$8,351	\$4.636	8773	\$487	\$0	\$0	\$3,439 \$0	\$0 \$0	0\$	\$943	\$10,070	\$12,668	\$18,483	\$15,291	\$10,011	\$276	\$1,372	\$3,870	\$3 480	\$3,867	\$2,983	\$3.636	\$5,032	\$11	\$1	83	\$130	\$2,398	\$19,003	\$6,092	\$402	\$3,025	\$8,170	\$31,721	\$559	\$19,459	for margin/Dth service charge	net revenue in	
\$485 \$485	\$6,730	\$8,366	\$3,156	\$3,715	\$50	\$625	\$625	\$625	2000 C700	\$625	\$625	\$625	\$5.848	\$715	\$715	\$3,251	\$5,491	\$6,611	\$9,066	\$5.351	\$1,275	\$1,202	\$0	\$625	\$4,004	\$1 064	0\$	\$1,658	\$70,785	\$13,153	\$18,968	\$15,776	\$10,496	\$276	\$1,372	\$4,355	\$3 065	\$4,352	\$3,468	\$4.121	\$5,517	\$496	\$486	\$488	\$615	\$2,883	\$19,408	\$6,497	\$887	\$3,510	\$8,655	\$32,436	\$559	\$20,174			
\$0.0000 \$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$7.7900	\$8.4890	\$8.2660	\$8.3720	01.96.7\$	\$6.4140	\$9.0900	\$7.8090	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$6.4140	\$8.2620	\$7.5610	\$6.4140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$6.9900	\$6.9900	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$8.2620	\$6.4140	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$7.9080	\$7.9080	per Dth	Gas Cost	
\$0 \$0																																													\$0								\$56			Total Gas	
\$2	\$6,7	\$8,3	\$3,156	\$3,7	÷	\$625	\$6	8	6.4	8	<b>\$</b> 6	9\$	35.5	s,	57	\$3,2	\$5,4 \$5,4	\$6,6	\$9,066	\$5.3	61 A	\$1,2		\$6 0	6	2		\$1,6	\$10,7	\$13,1	\$18,9	\$15,776	\$10.4	\$2	\$1,1	\$4,3	\$3 065	\$4,3	\$3,4	\$4.1	42,0	- -	\$	\$	\$615	\$2,8	\$2,654	\$2,0	38	\$3,510	\$40,100 \$8,655	\$32,4	ş	\$20,1	Total Margin		
\$485 \$485	30	66	156	*15	50	325	\$25	25	520	\$625	125	25	48	715	715	51	91 91	311	166	51	2/5	1 <u>02</u>	\$0	\$625	21.6	0\$0	0\$	58	44						.03	55	50	352	168	21	3017	961	186	8	315	183	54	05						\$80		Mar	+
\$0 \$0	\$6,245	\$7,651	\$2,441	\$3,000	\$50	\$ \$	0\$	\$0	8	\$0	0\$	0\$	\$5,133	\$0	0\$	\$2,536	\$4.776	\$5,896	\$8,351	\$4.636	\$773	\$487	0\$	\$0	1874	0\$	0\$	\$943	\$10,070	\$12,668	\$18,483	\$15,291	\$10.011				\$3 480				\$5,032		\$1	_	\$130	\$2,398	\$2,249	\$1,681	\$402	\$3,025	\$8,170	\$31,721	\$503	\$19,459		Margin for customer level	
\$0.83 #DIV/0!	\$0.99	\$1.37	\$0.84	\$0.84	#DIV/0	0 #DIV/0!	#DIV/0!	#DIV/0			#DIV/0!	#DIV/0!	\$0.98	#DIV/0!	#DIV/0!	\$1.72	\$1.37	\$1.63	\$1.68	\$0.92	\$0.10 \$0.10	\$0.10	#DIV/0!	0 #DIV/0! adj for Jan. 07 bill	#DIV/0	#DIV/0!	#DIV/0!	\$0.16	\$1.54 \$0.16			\$2.90							\$0.75				\$0.16	\$0.32	\$0.82 #DIV/01	\$0.40	\$1.11	\$2.44	\$0.16				\$71.09 gas during curtailment	\$71.09 gas during curtailment	per Dth Comment		

Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalities, etc.

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Non-Firm Customer Billing Details

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.21		\$15,084		\$8.8320					\$2,305.3		9		5 73,423.		lles \$405	Feb-08 Sa	Feb-08	6	25
88		\$12.243		\$7.9080					\$1.396.1		2		2 44.299.3				Jan-08	თი	25
\$1.96	\$10,807 \$1.	\$11,212	\$44,031	\$7.9900	\$55,242	\$54,837	5 \$57,559	77 \$589.65	\$1,726.77		7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 54,837.45	5 55,107.5	Sales \$405	Nov-07 Sa	Nov-07	n 0	25
.00				\$6.9900					\$16.4		4		.6 124.				Oct-07	6	25
.34	\$206 \$2.			\$5.9800					\$35.4		0		.4 732.49				Sep-07	6	25
0	\$0 #DIV/0!			\$6.7200				53 \$0.00	\$12.5		7		0 0.0				Aug-07	6	25
61	\$21 \$1.			\$7.7900					\$16.2		ω.		4 119.		Sales \$40		Jul-07	6	25
00	\$0 #DIV/0!			\$8,4890					\$12.5				0				Jun-07	ი (	25
05	\$0 \$1			0210.00					\$12.0 \$12.0	+	-				Sales \$400		May-07	" "	20
.86 gas during curtailment	\$7 \$65.			\$8.2620					\$0.0		0		0 7.		-	Mar-07 Sales	Mar-07	ით	25
10	\$0 #DIV/u			\$8.2620					\$12.7			0.9371	0 0.0		lles \$405		Mar-07	<b>б</b>	25
0	\$0 #DIV/0!	\$405	0\$	\$7.5610	\$405		0 \$418		\$12.53		ω		0.0 0.00				Feb-07	<b>б</b>	25
				39.0900				53 \$0.00	\$12.5	+	00					lan-07 Sales	Dec-00	ກອ	22
203	\$23 \$1.03			\$7.8090			\$622	ŏŏ	\$18.6		, 00	0.8838	3 198.		lles \$405	Nov-06 Sales	Nov-06	ით	25
.91	\$10 \$1.			\$4.6026					\$13.6		5		2 35.			Oct-06 Sa	Oct-06	6	25
0	\$0 #DIV/(			\$9.9890				33 \$0.00	\$19.3		8		0 0.0			Mar-08 Sa	Mar-08	6	24
0	\$0 #DIV/(			\$8.8320					\$19.3		2	1.0272	0.0		-	Feb-08 Sa	Feb-08	6	24
0	\$0 #DIV/(			\$7.9080				33 \$0.00	\$19.3		w c		0				Jan-08	o 0	24
	\$0 #DIV/			\$7.9534					\$19.3				0.0		Sales \$625	Dec-07 Sa	Dec-07	<b>თ</b> თ	24
20	\$0 #DIV/			0000 23					\$19.0		- 0				1	UCT-07 Sa	Uct-07	η σ	24
.74	\$36 \$1.			\$5.9800				29 \$2.19	\$24.2		0	0.7720	.8 158.		lles \$625	Sep-07 Sales	Sep-07	ით	24
10.	\$0 #DIV/t			\$6.7200					\$19.3		0		0 0.0			Aug-07 Sa	Aug-07	6	24
10.	\$0 #DIV/u			\$7.7900					\$19.3		9		0 0.0				Jul-07	6	24
0	\$0 #DIV/(			\$8.4890			0 \$644		\$19.3		J		0 0.0		-	Jun-07 Sa	Jun-07	ი	24
10	\$0 #DIV/(			\$8.2660					\$19.3		1 4		0.0		-	May-07 Sales	May-07	6	24
0	\$0 #DIV/0	\$625		\$8.3720				33 \$0.00	\$19.3	+	3 10	0.8768	0.0		lles \$625	Apr-07 Sa	Apr-07	ი	24
20				0100.14					\$10.2						Sales \$62		Mar-07	<b>"</b>	24
	\$0 #DIV/			\$6.4140			0 \$644		\$19.3				0.0				Jan-07	ი თ	24
0	\$0 #DIV/			0060.6\$					\$19.3		0	0.9976	0.0		+		Dec-06	6	24
10.	\$0 #DIV/u			\$7.8090			\$644	33	\$19.3		0		0 0.0			Nov-06 Sa	Nov-06	6	24
0	\$0 #DIV/0			\$4.6026				ŭ	\$19.3		S		0 0.0		-	Oct-06 Sa	Oct-06	റ	24
58	\$269.318 \$8			0006.9%				36 \$3,360.19	\$15.241.6		0		5 488.829			Oct-07 Sa	Oct-07	2	23
50	\$432,8/1 \$7.	\$433,496		\$6.7200	\$820,214		8 \$851,929	35 \$6,157.56	\$25,557.85		n N	17 1.4242	2 819,588.		lles \$625	Aug-07 Sales	Aug-07	5 10	23
.35	\$364,527 \$6.			\$7.7900				30 \$6,145.3;	\$25,320.6		, 7		8 811,930.		+	Jul-07 Sa	Jul-07	2	23
88	\$228,088 \$4.		\$396,608	\$8.4890				34 \$2,943.37	\$19,430.84				.3 624,696.24			Jun-07 Sa	Jun-07	2	23
69	\$177,385 \$4.			\$8.2660				18 \$2,381.77	\$15,244.1		8		2 489,889.			May-07 Sales	May-07	2	23
01	\$230,356 \$4.	\$230,981		\$8.3720				07 \$3,621.77	\$22,141.07	+	90	71 1.2379	574,883.8 711,648.71		lles \$625		Apr-07	2	23
71 gas during curtailment	23 C48 587 430			01.96.74				7 \$2 110 41	¢18 / F/ 1	+	<u> </u>		0 502 0/1 /				Mar-07	5 N	23
ann during	\$57,721 \$3.			\$7.5610	\$185,918		6 \$192,784		\$5,802.5		- 22	22 1.0982	5 185,293		Sales \$625	Feb-07 Sa	Feb-07	2 12	23
.36	\$203,367 \$5.			\$6.4140				58 \$2,392.56	\$13,916.5		9		379,770.9 446,952.35		-		Jan-07	2	23
.11	\$117,179 \$2.			\$9.0900				71	\$19,226.71		4		4 621,039.;				Dec-06	2	23
88	\$181,540 \$3.86			\$7.8090			\$566,327	8	\$16,989.7		30	32 1.1670	.1 548,711.8		-		Nov-06	2	23
98	\$293.643 \$6	ņ		\$4 6026			\$502 974	ŏ -	\$15 089 2	0.0000	0.00		487 259		+		Oct-06	2	23
202	\$0 #DIV/0			\$0.0000	\$275		\$284		\$8.51	0.2299	0.00	N/A		5 0.0	Trans \$275	Dec-06 Tra	Dec-06	3 12	22
.26	\$2 \$4.			\$0.0000			\$286	ő	\$8.5	0.4254		ΨA					Nov-06	2	22
.86	\$296 \$6.			\$0.0000					\$17.6	0.6859		WA			Trans \$275	Oct-06 Tra	Oct-06	20	22
20				\$0.0000				00 \$0.00	\$15.0	0.2228		N/A N/A		5 0.0			Feb-08	ით	21
0	\$0 #DIV/0			\$0.0000					\$15.0	0.2905		WA				Jan-08 Tra	Jan-08	6	21
.51	\$1 \$2.			\$0.0000				03 \$0.04	\$15.0	0.2507	1.03	VA		10	-	-1	Dec-07	<b>б</b>	21
40	\$1 \$0.			\$0.0000	3			70 \$288.22	7 2023	0.0840	22 620 42	VA VA		5 06 036 6.1	Trans \$48		Oct-07	ກດ	21
.02 gas during curtailment	\$17 \$28.02	\$17	\$4	\$6.9900	\$21	1 \$21	7 \$21	\$0.07	4			1.39 3.5016	Ņ				Oct-07	6	21
84	\$4.213 \$0.			\$0.0000	é è				\$162.57	0.0840	4.212.86	VA				Oct-07 Tra	Oct-07	იძ	21
84	\$4,627 \$0.84	\$5,112	80	\$0.0000				35 \$589.44	\$176.3	0.0840	4,627.41	N/A		5 55,088.2	Trans \$48		Aug-07	ით	21
.54			\$0	\$0.0000					\$16.2	0.1545	37.63	NA					Jul-07	6	21
.84			0\$	\$0.0000					\$15.2	0.0836	6.39	ΨA				70	Jun-07	6	21
.87	\$239 \$0.		0\$	\$0.0000					\$22.9	0.8690	238.56	VA	20	2,7,	-	May-07 Tra	May-07	<b>б</b>	21
20	10///10# 0\$	\$485	080 080	\$0.0000			0 \$500	30 \$0.00	\$15.00	0.0519	0.00	N/A N/A		0.0	Trans \$485	1	Mar-07	ກຫ	21
0	\$0 #DIV/		\$0	\$0.0000	\$485				\$15.0	0.0160	0.00	VA			+	<u> </u>	Feb-07	6	21
			0\$		\$485	0\$	-				0.03	VA			Trans \$485	Jan-07 Tra	Jan-07		21
in Comment	customer level Margin calc per Dth	Total Margin	Total Gas Cost	Gas Cost per Dth	including cust.	net revenue for margin/Dth	total revenue	charges (10)	8) GET (9)	distrib rate (7) taxes (8)	distrib charge (6)	(4) therm) (5)	commodity charge (4)	ye volume (therms) (3)	ans (2)	Bill Date Sales or Charge mo/yr Trans (2)	Effective Date	# Fuel	Assigned #
	Marcin for							ather.							2			≥ +	
								t					+					nonth	day each n
								H							less	LDCM customers are billed on the second business	billed on the	tomers are	LDCM cus

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Non-Firm Customer Billing Details

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29 29 29	29	29 29	29	29	29	28	28	28	28	28	28	28	28	28	86	28	28	28	28	86	282	27	27	27	27	27	27	27	27	72	27	27	27	27	27	27	27	27	17	27	27	27	26	26	26	26	3c 07	26	26	26	26	26	26	26	30	26	26	26	25	Assigned #			day each month
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	\$48,305	\$42,779 (\$63,223)	(\$43,033)	\$24,086					\$93,548			\$67,698				\$16		\$644	\$644	\$71.466	\$61,256			(\$644)	\$1,049	\$334,893	\$74,579	~			\$644								\$4,113		\$16,462	\$644	\$415	\$745	\$416	\$1.422	\$406	\$406	\$411	\$406	\$633	\$411	\$406	\$406	\$411	\$406		\$411	\$83,246	total revenue			
(\$51,019) \$48,903 \$0											\$61,113	\$64,153	\$73,023	\$36.044	\$48,984 \$54 554	\$15,712	\$0	0\$	0\$	410,014 \$68,807						\$320,463	\$74,302											86.5	\$3,330	\$9,508	\$15,343	\$0	\$0	\$335	(0\$)	566\$	(\$0)	(\$0)	(0\$)	(\$0)	\$221	(0\$)	(\$0)	(08)	(\$0)	(\$0)	(\$0)	(0\$)	\$79,653	for margin/Dth	net revenue		
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S0.86 adj for Sept. 06 bill     S0.86 adj for Sept. 06 bill     #DIV/0!						\$1.44	#DIV/0!	#DIV/0!	5 \$1.27 1 \$2.40	\$29.58 gas during curtailment	\$1.44					\$0.40	#	#	#DIV/0!	\$0.89	\$2.25	\$0.16	\$0.83	#DIV/0! adj. for Jan. 08 bill	<ul> <li>\$51.89 gas during curtailment</li> </ul>	\$1.29	1 \$20.75 gas during curtailment	\$1.62	\$1.37 \$1.37	C11 75 and during ourtailmont	1 #DIV/0	) #DIV/0!	\$0.99	) #DIV/0!		\$0.40	\$0.75		\$78.43			24+	) #DIV/0!	\$2.21	) #DIV/0!	\$3.19	" #DIV/01		1 #DIV/01	) #DIV/0!		) #DIV/0!	0 #DIV/0!	#DIV/01	* #DIV/01	1 #DIV/0	1 #DIV/0!	- #DIV/0!	\$2.35	per Dth Comment			

Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalities, etc.

Non-Firm Customer Billing Details

National Grid Rhode Island - Gas

Attachment DIV 6-24 (supp.) Docket No. 3943 Page 7

33	32	32	32	32	32	32	32	32	32	32	32	20	32	32	32	32	31	31	31	31	31	ω. 	<u>م</u>	<u>ب</u>	2 4	3 0	2 U	2	2 23	31	31	2 3	3	с 4	31	31	31	30	30	30	30	30	30	30	30	30	30	0	30	30	30	30	29	29	67 67	29	29	29	29	29	29	0C 67	20	29	Assigned #		 day each month	LDCM cus
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Sales		Sales	Sales	Sales	Sales	Sales		-	Sales	Sales	Sales	odes	Sales	Sales	Sales	Sales		Sales		Sales	Sales	Sales		Sales	Salac	Coloo	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales		Sales	Sales	Sales	Sales	Sales		Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales		Sales				Sales			Irans	Sales or Charge		ousiness
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																																													+					+					+										charge (6) rate (	distrib distrib		 
	\$1,130.11	\$1,945.31	\$980.96	\$83.10	\$29.23	\$29.23	\$29.23	\$29.23	\$79.08	\$1 028 00	\$945.86	DAE 00	\$689.66	\$1,994.30	\$850.24	\$307.03																																																	7) taxes (8)	<u>e.</u>		
\$0.63	\$484.33	\$833.71	\$420.42	\$35.62	\$12.53	\$12.53	\$12.53	\$12.53	\$33.89	\$440.62	\$405.37	\$40E 07	\$295.57	\$854.70	\$364.39	\$131.59	\$12.53	\$12.53	\$12.53		-\$141.32	\$12.53	\$12.53	\$1.00.00	\$152.85	\$177 0E	\$12.33	49. 16¢	\$319.11	\$453.03	\$26.23	\$32.16	21 CC3	\$287.18	\$335.92	\$462.49	\$316.18	\$379.60	\$528.08	\$533.41	\$396.25	\$28.82	\$5.72	\$5.72	\$5.72 \$5.72	\$5.12	\$216.65	\$300.97	\$107.54	\$230.53	\$212.94	\$132.28													GET (9)			1
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\$4.6026	\$7.9080	\$7.9534	\$7.9900	\$6.9900	\$5.9800	\$6.7200	\$7.7900	\$8.4890	\$8.2660	\$8.3720	\$8.2620	0100.70	\$6.4140	\$9.0900	\$7.8090	\$4.6026	\$9.9890	\$8.8320	\$7.9080	\$7.9534	\$7.9534	\$7.9534	00000.22 \$7.9900	0066.00	40.9000	\$5.1200	0067.35	\$7,7000	\$8.2660	\$8.3720	\$8.2620	\$7.5610	\$5.4140	\$6.4140	\$9.0900	\$7.8090	\$4.6026	\$8.8320	\$7.9080	\$7.9534	\$7.9900	\$6.9900	\$5.9800	\$6.7200	\$7 7900	38.2000	\$8.3720	\$8.2620	\$7.5610	\$6.4140	\$7.8090	\$4.6026	\$9.9890	\$8.8320	\$7 9080	\$7.9900	\$6.9900	\$5.9800	\$6.7200	\$7.7900	\$8.4890	\$8.372U	0202.8\$	\$7.5610	per Dth	Gas Cost		
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\$405	\$4,442	\$7,940	\$2,976	\$575	\$405	\$405	\$405	\$405	\$485	\$4,752	\$1,11/	\$1,000	\$2,913	\$2,823	\$1,730	\$1,856	\$405	\$405	\$405	-\$83	-\$1,842	\$405	\$405	000,20	40, - IC	0140 00400	2014 00	\$1,19Z	\$3,319	\$4,231	\$523	0664	\$4,671	\$1,356	\$1,862	\$4,449	\$5,973	\$5,337	\$8,823	\$8,986					\$185			\$2,727	\$1,173	\$3,149	\$2,047	\$2,506	\$625	\$625	\$2,571	\$7,008	\$8,448	\$4,952	\$6,393	\$3,312	\$1.015	918 1\$	1700	\$625	Total Margin			
¢.	\$4,037	\$7,535	\$2,57	\$170	\$	0\$	\$	¢	08\$	\$1.34	CL V3	000	\$2,508	\$2,41	\$1,32	\$1,45	\$0	\$	\$	8\$-	-\$1,84	÷۵	0\$	102, 101	42,10	07 CĐ	¢.	ۍ م/م	\$2,91	\$3,82	\$11 \$11	\$19	\$4,67	\$95	\$1,45	\$4,04	\$5,56	\$5,15	\$8,638	\$8,80	\$5,48	\$36	<del>ن</del> ه	<i>с</i> , е	÷	9 <del>(</del>	\$1,83	\$2,54	86\$	\$2,964	\$1,86	\$2,32	\$0	0\$	\$1,94	\$6,38	\$7,823	\$4,32	\$5,76	\$2,687	\$39	\$1 101	***	\$0 \$0	calc	Margin for customer level		
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Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalties, etc.

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Non-Firm Customer Billing Details

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Mar-07		Jan-U/ Feb-07			Dec-06				-		Jan-08			Oct-07		Aug-07		. Jun-07				May-07			Feb-07				Oct-06		-		Dec-07			_		Jun-07				Feb-07		Nov-06				Dec-07		Oct-07					Apr-07			Nov-06	mo/yr	Banner Bill Date		e second
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\$494.72	\$33.41	\$219.95	\$14.84	\$442.13			\$159.80	-\$15.14	\$183.39	\$30.28	\$99.48	\$154.33	\$144.30	\$4.11	\$7.97	\$5.15	\$7.70	\$73.65	-\$114.66	\$15.09	-\$64.26	\$64.26	\$114.66	\$80.21	\$715.71	\$28.66	\$58.40			\$32.12	\$31.95	\$80.60	\$92 77	\$34.21	\$57.57	\$0.00	\$41.65	\$34.72	\$66.19		\$29.54	\$0.00	10 a h			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03			(10)	other		
					\$107,108	\$66 500								\$1.310							\$1,238							\$15 700 C15 700	\$5,145											\$1,809				\$6,980				\$406			\$406		\$406		\$406		\$406	\$406	total revenue			
\$70,776	\$10,742	\$33.004	\$5,190	\$53,975	\$103,270	1400,140	\$20,690	0\$	\$19,398	\$4,528	\$10,303	\$16,493	\$13.758	\$1.306	00 00 C	\$444										\$4,455	\$8.581	\$45.071	\$4,806	\$3,705	\$3,296	\$8,129	\$9,933	\$2,905	\$4,476	\$0	\$3,663	\$5.165	\$9,751	\$1,809	\$4,394	0\$ 0	\$5,847	\$6,575	\$1,209	(\$0)	(0\$)	53 (0\$)	(\$0)	(\$0)	(08)	(\$0)	(\$0)	(\$0)	(\$0)	\$4	(0\$)	(\$0)	for margin/Dth	net revenue		
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\$8.2620	\$7.5610	\$0.4140	\$6.4140	\$6.4140	\$9.0900	\$7 800Z	\$9.9890	\$7.9080	\$8.8320	\$7.9080	\$7.9080	\$7.9534	\$7.9900	0066.9\$	\$0.98U	\$6.7200	\$7.7900	\$8.4890	\$8.4890	\$8.2660	\$8.4890	\$8.2660	\$8.3720	\$8.2620	\$7.5610	\$7.5610	\$6.4140	\$0.000	\$4.6026	\$9.9890	\$8.8320	\$7.9080	\$7.9900	0000	\$5.9800	\$6.7200	\$7.7900	\$8.4890	\$8.3720	\$8.2620	\$8.2620	\$7.5610	\$9.0900	\$7.8090	\$4.6026	\$9.9890	\$8.8320	\$7.9534	\$7.9900	\$6.9900	\$5.9800	\$7.7900	\$8.4890	\$8.2660	\$8.3720	\$7.5610	\$6.4140	0608'7\$	per Dth	Gas Cost		
		) \$26.399							\$15,1												5 -\$8 431														\$3,217												0 SO								\$0				Cost			
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\$5,897	\$6,732	\$4443 \$6.606	\$3,680	\$8,962	\$9,172	\$3,242	\$4,330											\$1,171			011¢								\$1,888				\$7,305		\$1,259	\$0	8678	\$486	\$955	\$1,605	\$520	)\$ 0,4	\$00\$	\$766	\$456	\$0	\$	\$1	\$	8	S 4	8	\$	\$	8	ş	0\$	\$0 \$0	calc	Margin for customer level		
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Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalities, etc.

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Non-Firm Customer Billing Details

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\$13,396	\$1 500	8	\$198	\$20	\$1,039	\$192	296\$	\$18	\$18	\$185	\$187	\$190	\$14	\$348	(\$3,386	\$848	\$189	\$17	\$2 \$2	\$10,57	\$3,415	\$2,130	\$148,150	\$109,937	\$27,845	\$14,198	\$12,498	\$10,674	\$34,136	\$46,512	\$4,620	\$625	\$1,85	\$16,441	\$	\$185	\$8,069	\$2,666	\$5 DA	\$185	\$5 015	¢1 33	\$93	\$892	\$3,458	\$14,939	\$185	\$185	\$11,128	\$21 28	\$10,68	\$134,431	\$127,47	\$66,475	\$100 760	\$7,168	\$49,55	\$39,862	\$36,41	\$59,004	\$49.43	\$48 510	\$70 10s	including cust.	at revenue			
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Non-Firm Customer Billing Details

Attachment DIV 6-24 (supp.) Docket No. 3943 Page 10

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Jan-08	Jan-08	Dec-07	Oct-07	Oct-07	Aug-07	Jul-07	Jun-07	Apr-07	Mar-07	Feb-07	Feb-07	Jan-07	Jan-07	Dec-06	Nov-06 Sales	Oct-06	Feb-08	Jan-08	Nov-07	Oct-07	Sep-07	Aug-07	Jul-07	Ividy-07	Apr-07	Mar-u/	Feb-07	Feb-07	Jan-07	Dec-06	Nov-06 Sales	20-t-06	Aug-07	Jul-07	Jun-07	May-07	Apr-07	Mar-07 Sales	Jan-U/	Jap 07 Sales	Nov-06	Oct-06	Mar-08	Feb-08	Jan-08	Dec-07	Nov-07	Oct-07	Sep-07	Aur-07	Jun-07	May-07	Apr-07	Mar-07	Feb-07	Jan-07	Nov-06 Sales	Oct-06 Sales	mo/yr		1	second pu
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7.3500	1.1081	1.1435	3.5628	0.9322	0.9232	0.9630	0.9589	0.9491	0.9747	6.1597	0.9792	3.4350	0.9257	0.9976	0.9049	0.7581	1.7870	1.9779	1.6773	1.6361	1.4258	1.4969	1 4859	1 4053	1.3012	1.2583	4.8507	1.1543	1.2370	1.1777	1.2266	1.4258	1.4969	1.4859	1.4053	1.3620	1.3012	1.2583	1 1543	1.1///	1.2266	1.2175	1.1428	1.0272	8666'0	1.0356	0.9261	0.8428	0.7720	0.8350	0.8635	0.8584	0.8768	0.9013	0.9453	0.7691	0.8240	0.6855	therm) (5)	rate (per		
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	\$409.27	\$299.64	2000	\$17.73	\$11.34	\$5.72	\$5.72	\$227.36	\$364.34		\$179.39		\$246.53	\$438.34	\$211.80	\$75.73	\$689.12	\$364.33	\$54.41	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72	\$5.72		\$6.91	\$5.96	\$5.83	\$5.99	\$199.87	\$222.54	\$174.88	\$431.25	\$153.16	\$1,035.94	\$377.11	\$210.80	\$616.87	\$516.10	\$550.66	\$3,534.05	\$3,402.36	\$1.861.72	\$3,208.46	\$3,161.01	\$1,632.59	\$1,508.42	\$1,556.84	\$1,692.92	\$2,113.26	\$27.41	\$12.73	\$12.71	\$12.33	\$2,865.98	\$2,118.50	GET (9)			
\$234.38	\$84.33	\$707.66	\$0.83	\$12.09	\$11.60	\$2.38	\$2.38	\$49.73	\$251.95	\$0.04	\$234.20	\$0.01	\$138.86	\$31.88		1	\$131.52	\$78.43	\$9.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	\$0.02	\$0.04			\$45.1Z	\$48.19	\$37.53	\$60.42	\$20.93	\$159.44	\$58.73	\$44.78	¢11 70			\$1,056.20	\$1,129.94	\$633.11	\$1,055.45	\$1,162.76	\$656.69	\$661.21	\$631.76	\$393.53	\$494.88	\$3.43	\$0.05	\$0.04	\$0.05			-	charges		
\$4,200 \$265	\$9,412	\$9,997	\$277	\$325	\$388	\$193	\$193 \$193	\$7,581	\$12,322	\$44	\$6,135	257¢	\$8,007	\$14,643	\$7,060	\$2,525	\$22.971	\$12,744	\$1,814	\$191	\$191	\$191	\$191	\$101	\$191	\$191	\$35	\$195	\$199	\$194	\$200	\$0,002	\$7,418	\$5,829	\$14,375	\$5,105	\$34,531	\$12.570	22C'6¢	\$20,562	\$17,203	\$18,355	\$117,802	\$113,412	\$62.057	\$106,821	\$105,367	\$54,420	\$50.281	\$51.894	\$56,431	\$70,442	\$913	\$424	\$424	\$423 \$423	\$95,533	\$70,616	total revenue	-		
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	\$8,919						\$185				\$5,721							\$11,718			\$185										\$194											\$17,805									\$54,344			-				\$68,498		including cust. G		_
\$7.9080	\$7.9080	\$7.9900	00066.9\$	\$6.9900	\$6.7200	\$7.7900	\$8,4890	\$8.3720	\$8.2620	\$7.5610	\$7.5610	\$6.4140	\$6.4140	\$9.0900	\$7.8090	\$4.6026	\$8.8320	\$7.9534	\$7.9900	\$6.9900	\$5.9800	\$6.7200	\$7.7900	\$8.4800	\$8.3720	\$8.2620	\$7.5610	\$7.5610	\$6.4140	0060'6\$	\$7.8090	30.9800	\$5.7200	\$7.7900	\$8.4890	\$8.2660	\$8.3720	\$8,2620	\$7 5610	\$9.0900	\$7.8090	\$4.6026	\$9.9890	\$8.8320	\$7.9080	\$7.9534	\$7.9900	\$6.9900	\$5.9800	\$6.7200	\$8.4890	\$8.2660	\$8.3720	\$8.2620	\$7.5610	\$6.4140	\$7.8090	\$4.6026	er Dth	Gas Cost		+
ددده ۲۵۵۴	\$6,233	\$11,152	\$54	\$83	\$131	\$0	08	\$6,280	\$9,766	\$5	\$4,275	رب 13	\$5,153	\$12,746	\$5,750	\$1,374	\$10,856	\$4,637	\$745	0\$	0\$	0\$	-SO	5 5	88	50	\$5	\$2	\$4	\$3	38 08	27C'7¢	\$3,027	\$2,732	\$8,142	\$2,747	\$21,188	\$7,701	\$4,559	\$15,082	\$10,366	\$6,578	\$98,602	\$93,268	۱۱ \$ \$46,791	\$78,453	\$86,826	\$42,900	\$36,954	940,000 \$79,677	\$53,027	\$64,931	\$456	9\$	35 VJ	35 6	\$87,436	\$45,719	Cost	Total Gas		
ې. د د	\$2,686										\$1,4	40						\$7,080			\$1	\$1	.s1	51	51	\$1	5	\$1	\$1	\$1	\$188																				\$1,317				\$406				Tota			
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National Grid Rhode Island - Gas

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882.96 5,719.51			0.00	0.00	0.00	0.00	4,139.68	6,938.83	13,416.92	67.54	10,707.44	9 480 65							734.64		0.00	222						5,994.77					0.00	0.00				0011 0010	6.861.59	0.00	0.00	0.00	0.00	10,70		31,705.50	10,923.09	33,941.17	23,153.34	0.00	0.00	0.00	40.263.17	130 /31 011	60 026 0 53 051 76	13,582.13	(35,451.61)			27,150.34			20,938.08	charge (4)	commodity	0		_	
1.2724 1.0873	1.1923	1.1734	1.1470	1.1284	1 0832	1.0562	1.0815	1.0633	1.0202	3.4888	0.9322	0.8538	0.000	0.230 0	0.9303	0.9491	0.9747	0.9792	0.9257	0.9049	0.7581	04101					1.3698	1.2218	1 3005	1 2724	1 1000	1.14/0	1.1284	1.1284					1.0633	1 2340	1.1039	1.0792	1.1147	0.9004	0.8320	0.8997	0.9403	0.9371	0.9352	0.9281	0.9371	0.9453	0.7387	0.7387	0.8838	0.6600	0.0976	0.8860	0.9976	0.8838	0.7387	1.2633	~	therm) (5) cha		commodity	 _	_	
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																			+									+														+		+																				taxes (8)			+		
\$33.26 \$177.91	\$101.59	\$6.53	\$5.72	\$5.72	\$5 72	\$5.72	\$133.75	\$220.32								-\$444.60	\$261.16	\$85.09	\$28.59	\$13.14	\$5.72	÷ 1					\$201.25	\$192.75	\$210 88	\$104.40	00.7174	\$282.90	-\$0.29	\$0.29				÷	\$10.90	\$12.53	\$12.53	\$12.53	\$12.53	\$10 FO	\$850.12	\$1,004.77	\$354.20	\$1,069.32	\$733.43	\$12.53	\$12.53	\$12.53	\$25.71	ψ001.07	C0 1020	\$1,179.31	01 1 00 01	\$957.68	\$1,108.97	\$852.23	\$1,232.07	\$641.83		GET (9)			_		
\$7.43 \$33.14	\$16.29	\$0.14	\$0.00	\$0.00	\$0.00	\$0 00			\$140.72	\$0.21	\$122.90	\$118.81	\$129 88	\$78.10	\$20.84	\$66.64	\$53.04	\$16.41	\$5.00								\$49.00	\$52.50	\$109.26	\$32.90	930.12	\$48.96	\$0.00	\$0.00										\$197.71	\$343.87	\$377.07	\$124.30	\$228.18	\$155.97									\$215.77					ω	(10) tota	charges	other	_		
\$1,109 \$5,931	\$3,386	\$218	\$191	\$191	\$191	\$191	\$4,458														\$191						\$6,708	\$6,425	\$7 386	\$4 259	\$7,U00	\$9,430	(\$185)	\$185				÷. 1001					\$418		\$28,337				\$24,448			\$418	(\$40.289	430,020	(\$27,13U)	\$/4,/62	(\$35,452)	\$31,923	\$36,966	\$28,408	\$41,069	\$21,565	\$21,995	total revenue for m	net		_	_	
\$883 \$5,720	\$3,084	\$26	\$0	0\$	08	\$0 6	\$4,140	\$6,939	\$13,417	868	\$10,707	\$9.481	\$11 187	\$7 031	\$3,103	\$10,039	\$8,206	\$2,550	\$735	\$240	\$0 50	•					\$6.273	\$5,995	\$6,871	\$3,913	40,000	\$8,914	\$0	(\$0)				40001	\$6.862	(0\$)	(02)	(02)	(0\$)	\$10,700 (*0)	\$26,738	\$31,706	\$10,923	\$33,941	\$23,153	(\$0)	(\$0)	(0\$)	(\$39,432) \$40,263	102700291	(\$27,10U)	\$73,583	(\$35,452)	\$30,344	\$35,452	\$27,150	\$39,432	\$20,395	\$20,938	for margin/Dth serv	revenue inclu	ne	_	_	
\$1,068 \$5,720						\$185			\$13,602												\$185						.458			\$4 098			(\$185)						-				\$405			\$32,111			\$23,558			-			(\$27,150)					\$27,555							_		
\$7.7900 \$6.4140	\$8.4890	\$8.2660	\$8.3720	\$8.2620	\$7 5610	\$9.0900	\$7.8090	\$4.6026	\$7.9900	\$6.9900	\$6.9900	\$5 9800	\$6 7200	\$0.4090 \$7 7900	\$0.200U	\$8.3720	\$8.2620	\$7.5610	\$6.4140	0000	\$4.6026	\$9.9890	\$8.8320	0806.2\$	\$7.9534	0066.2\$	0066'9\$	\$5.9800	\$6 7 200	\$7 7900	\$0.200U	\$8.3720	\$8.2620	\$8.2620	\$7.5610	\$6.4140	0000.6\$	\$7.8090	\$4.6026	\$9.9890	\$8.8320	\$7.9080	\$7.9534	40.9900	\$5.9800	\$6.7200	\$7.7900	\$8.4890	\$8.2660	\$8.3720	\$8.2620													er Dth (	as Cost Tot		 _	_	_
\$541 \$3,374	\$2,195	\$19	\$0	08 0	3	88	\$2,989	\$3,004	\$10,508	\$14	\$8.029	\$6 640	\$8 143	\$5 688	\$2,134	\$8,856	\$6,956	\$1,969	\$509	\$210	66	ð					\$3.201	\$2,934	\$3 551	306, C\$	\$4,007 \$3,636	\$6,506	\$0	8					\$2.970	3	\$0	\$0	3	\$12,910	\$19,218	\$23,681	\$9,049	\$30,747	\$20,465	\$0	\$0	\$0	-\$25.087	494 580	-\$23,989 \$46 875	\$07,048	-\$32,303	\$21,967	\$32,303	\$23,989	\$24,569	\$16,126	\$16,339	Cost Tota			+	_	_
\$527 \$2,346	\$1,073	\$193	\$185	\$185	\$185	\$185	\$1,336	\$4,120	\$3,094	\$54	\$2,864	\$3,025	020,10	\$1,494 \$1,508	\$014	\$1,369	\$1,435	\$766	\$411	80C\$	\$185	2					\$3.257	\$3,246	\$3,705	\$1,000	\$4,101	\$2,593	-\$185	\$185				+ 101 0	\$4.076	\$405	\$405	\$405	\$405	\$4,214	\$7,925	\$8,429	\$2,279	\$3,600	\$3,094	\$405	\$405	\$405	-\$14,003 \$15.176	-\$14 863	-\$3,101	40,030	-\$3,149	\$8,782	\$3,554	\$3,566	\$15,268	\$4,453	\$4,784	Total Margin		M	+	_	_
\$342 \$4.93 \$2,346 \$4.46	\$888	88	\$0 #DI	\$0 #DI	SO #D	50 #D	\$1,151	\$3,935											\$226	į	\$0 #D							\$3,061					8	\$0 #DI				. 00104	\$3.891	SO #D	\$0 #DI	\$0 #D	\$0 #D	ŧ	\$7,520	\$8,024	\$1,874	\$3,195	\$2,689	\$0 #DI	\$0 #DI	\$0 #						\$8,377							customer level Ma	argin for	+	-	
\$4.93 \$4.46 adj for Jan. 07 bill	\$3.43	\$3.47	10/Alt	10//14	NV/0	10/2/10	\$3.01	\$6.03	\$2.21	\$27.90 gas during curtailment	\$2.33	\$2.56	9	\$1.10 \$1.84	\$1.30 61.40	\$1.12	\$1.48	\$2.23	\$2.84	\$0.89	#DIV/01	Shut down during winter	\$6.71	\$6.24	86.98	\$4.03	\$3.47 \$3.42	\$3.1U	#DIV/0! adj tor Mar. 07 bill	#DIV/0!	Shut down during winter	\$6.03	#DIV/01	#DIV/0	VIV/0	#DIV/01	10///II 60.7¢	\$2.34	\$2.28	\$1.61	\$0.88	\$1.09	10///	#DIV/0!	10/VI	\$2.78 adj for Oct. 06 bill	\$2 78 adi for Oct 06 hill	\$1.03 adj for Nov. Ub bill	\$4.03 adi for Net: 06 bill	\$0.89 adj tor Dec. 06 bill	\$2.45	\$0.89	\$1.03	\$2.78	\$2.64	\$2.49	ar Dth Comment	Margin			_								

Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalties, etc.

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Non-Firm Customer Billing Details

National Grid Rhode Island - Gas

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51	n 0	101	5	51	51	50	50	50	50	50	50	50	50	50	50	700	50	50	50	50	50	50	50	49	49	49	49	49	49	49	49	49	49	49	49	49	49	48	40	48	48	48	48	48	48	48	48	48	48	48	48	48	48	47	47	47	47	47	47	47	47	47	47	Assigned #		day each mo
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Apr-07 Sales		10-07 Sale	Dec-06 Sales	ov-06 Sale	ct-06 Sale	ar-08 Sale	Feb-08 Sale	Dec-07 Sale	Nov-07 Sale	Oct-07 Sale	p-07 Sale	lg-07 Sales	Jul-07 Sale	Jun-07 Sales		Apr-07 Sales	07 Sale	Jan-07 Sales	Jan-07 Sale	Jan-07 Sales	Dec-06 Sale	v-06 Sale	Oct-06 Sale	Vov-07 Sales	Det-07 Sale	Aug-07 Sale	Jul-07 Sale	Jun-07 Sale	May-07 Sales	19			Feb-07 Sale	Jan-07 Sales	e-06 Sale	ov-06 Sale	ct-06 Sale			Jan-08 Sales	02-07 Sala	W-07 Sala	Oct-07 Sales	Aug-U/ Sales		In-07 Sale	ay-07 Sale	Apr-07 Sale	Mar-07 Sales	Feb-07 Sale	p-07 Sales	Nov-06 Sale	ct-06 Sales	ar-08 Sale	b-08 Sale	an-08 Sale	Dec-07 Sale	W-07 Sold	Oct-07 Sales	Jg-07 Sale	ul-07 Sale	Jul-07 Sales	ul-07 Sale	Date Sales o/yr Trai	mer	
	-											es \$185			s \$185	-	+	-		es \$185				\$185					+	+	-			es \$185			9s \$185						3S \$405		-	-	-		-	-		9S \$405	-								Se	Se	Se	Bill Date Sales or Charge mo/yr Trans (2)	cust.	
0.00	0.00	0.00	0.00	0.00	0.00	6,348.9	5.815.4	3,704.9	5,826.6	5,279.5	5,077.7	6,452.3	6.001.9	5,929.6	6,437.0	5,427 S	1,078.3	14.3	48.1	4,096.0	5,096.5	5,811.2	6.301.7	517.1	0.U	0.0	1.0	1.0	0.0	0.0	22.5	1.0	0.0	280.6	731.2	271.3	251.7	41.043.1	24,100.3				C. 166,57				206.9	0.0	0.0	2.100,02	45,854.8		33,420.4	880.4	12,125.3	0.0	0.0	0.0	0.0	0.0	8,558.6	(3,827.7)	9,829.4	volume (therms) (3)		
0.00	0.00	0.00	0.00	0.00	0.00	12,736.51	10.392.07	6 521 21	9,773.02	8,637.72	7,239.78	9,658.48	8,918.27	8,332.81	8.767.23	7 05/ 50	1,244.64	21.83	73.25	5,066.75		-	7	735 18						0.00	N	5.09	0.00	305.06	772.25	293.45	267.59	50.647.17	45 611 00	26 016 14	44 683 65	3367681	19,905.90	21,993.00	23,588.13	18,782.06					45,/44./0	33,398.55	24,687.66	21,651.97	18,760.19	0.00	0.00	0.00	0.00	0.00	9,256.13	(4,139.68)	10,381.79	commodity charge (4)		
1.3012						2.0061						1.4969				1 2012		1.5220			1.1777	_		1 4217			1.2724			1.1470													0.8320						0.9371			0.8838							1.2218		1.0815	1.0815	1.0562	/ rate (per ) therm) (5)	commodity	
																																	-																															distrib charge (6) r		
																																																																distrib rate (7) ta		
5.72	5.12	5.12	5.72	5.72	5.72	20.10	16.46	10.40	15.50	13.74	11.5	15.3	14.18	13.2	13.91	13 6.01	\$2.22	***		\$8.31	\$9.5	\$11.3	\$12.15	E9 8C\$	0.00	\$5.72	\$5.76	\$5.76	\$5.72	\$5.72	\$6.51		\$5.88	\$15.20	\$29.60	\$14.80	\$14.00	\$1,592.53	28 36 V 13	\$825.1	\$1 407 7	\$1 DBF 38	30 8632	\$100.8	\$750.30	\$597.3	\$18.55	\$12.50	\$12.53	\$12.5	\$1,427.3	\$1,045.47	\$776.07	\$679.63	\$589.94	\$5.72	\$5.7	\$5.73 \$5.73	\$5.72	\$5.72	\$158.24			taxes (8) GET (9)		
0.00						67.93	62.22					1 69.04			40.55			\$0.10						\$5.53										) \$1.77		0							1 1.002×0						\$0.00		1 \$131 24								\$0.00		+			charges (10)	other	
\$191 \$191				\$191	\$191	\$13,010	\$10.656					1 \$9,928						\$22			\$6,197	\$7,324		\$954											786\$	\$493	\$467						\$20,035									\$34,849							\$191		\$9,414	(\$4,140)	\$10,703	total revenue		
\$0	0.0	0.0	0\$	0\$	0\$	\$12,737	\$10.392	\$7,328	\$9,773	\$8,638	\$7,240	\$9,658	\$8,918	\$8,333	\$8.767	\$7 055	\$1,245	\$22	\$73	\$5,067	\$6,002											\$5	\$0	\$305	\$772	\$293	\$268	\$50.647	\$45,611	\$26,016	\$44 684	010,010	029 61\$	\$21,993	\$23,588	\$18,782	\$193	(\$0)	(0\$)	(\$0)	\$43,743	\$33,399	\$24,688	\$21,652	\$18,760	0\$	0\$	60 0	\$0	0\$			\$10,382	net revenue for margin/Dth		
\$185																		\$22					-											\$490													\$598					\$33,804			\$				\$185			(\$4,140)	\$10,382	including cust. service charge	net revenue	
8.3720	0.0000	0.4140	9.0900	7.8090	4.6026	\$9.9890	\$8.8320	\$7.9534	\$7.9900	\$6.9900	\$5.9800	\$6.7200	\$7.7900	\$8.4890	\$8.2660	0.202U	\$0.0000	\$6.4140	\$6.4140	\$6.4140	\$9.0900	\$7.8090	\$4.6026	0066.00	0000 32	\$5.7200	\$7.7900	\$8.4890	\$8.2660	\$8.3720	\$8.2620	\$7.5610	\$7.5610	\$6.4140	\$9.0900	\$7.8090	\$4.6026	0686.6\$	0006.10	\$7 9080	\$7 0534	\$7 0000	\$5.9800	\$5.7200	\$7.7900	\$8.4890	\$8.2660	\$8.3720	\$8.2620	\$7.5610	39.0900	\$7.8090	\$4.6026	\$9.9890	\$8.8320	\$7.9080	\$7.9534	0000 7\$	\$5.9800	\$6.7200	\$7.8090	\$7.8090	\$9.0900	Gas Cost per Dth		
\$0	80	\$0 \$0	\$0	\$0	0\$	\$6,342	\$5.136	\$2,947	\$4,655	\$3,690	\$3,036	\$4,336	\$4,676	\$5,034	\$5.321	\$4,3U9	\$15 \$15	\$9 8	\$31	\$2,627	\$4,633	\$4,538	0.06 25	\$413	610 0¢	5	\$1	\$1	\$0	\$0	\$19	\$1	\$0	\$180	\$665	\$212	\$116	\$40.998	419,004	\$19 064	040, 120 \$31 883	\$07 DAD	\$14,30U	\$10,427	\$19,542	\$17,014	\$171	0\$	0\$	0\$	\$41,082	\$29,510	\$15,382	\$12,866	\$10,709	\$0	30	5	\$0	\$0	\$6,683	-\$2,989	\$8,935	Total Gas Cost		
\$185	\$105 \$	\$105 \$100	\$185	\$185	\$185	\$6,580	\$5,441	\$4,566	\$5,303	\$5,132	\$4,388	\$5,508	\$4,428	\$3,484	\$3,631	\$2,040	\$014	\$13	\$42	\$2,625	\$1,554	\$2,775	\$4 957	\$507	co co co co	\$185	\$186	\$185	\$185	\$185	\$192	\$4	\$185	\$310	\$293	\$267	\$337	\$10.054	\$0,007	\$7.357	240,10	\$7 049	\$4 030	1.16'5%	\$4,451	\$2,173	\$427	\$405	\$405	\$405	\$4,408 \$5,408	\$4,294	\$9,711	\$8,971	\$8,236	\$185	\$185	\$185	\$185	\$185	\$2,573	-\$1,151	\$1,447	Total Margin		
\$0	\$0 0	\$0 \$0	0\$	\$0	0\$	\$6,395	\$5.256	\$4,381	\$5,118	\$4,947	\$4,203	\$5,323	\$4,243	\$3,299	\$3,446	000,2¢	\$429	\$13	\$42	\$2,440	\$1,369	\$2,590	\$4 772	CCE\$	619 04	50	\$1	\$0	\$0	0\$	\$7	\$4	\$0	\$125	\$108	\$82	\$152	\$9.649	\$0,302	200,210	410 RO2	7 E G G P	\$2,010	40,000	\$4,046	\$1,768	\$22	0\$	0\$	0\$ 050'5¢	\$4,Ub3	\$3,889	\$9,306	\$8,786	\$8,051	\$0	0\$	5	5	\$0	\$2,573	-\$1,151	\$1,447	customer level calc	Margin for	
#DIV/0!	#DIV/0	#DIV/0	#DIV/0!	#DIV/0!	#DIV/0!	\$10.07	\$9.04	\$11.83				\$8.25											\$7.57	5C 9\$	10/VIU#	#DIV/0	\$4.96	\$3.47	#DIV/0!	#DIV/0!	\$3.02		#														\$1.09	#	#DIV/0!	<u>#</u>		\$1.03				#DIV/0!	#DIV/0	#DIV/0	\$0 #DIV/0	#DIV/0!			\$1.47	2 ਟ		
										*								\$8.81 gas during curtailment	gas during curtailment		-											4 gas during curtailment																					1								adj for Nov	\$3.01 adj for Nov. 06 bill	adj for Dec	Comment		

Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalities, etc.

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Non-Firm Customer Billing Details

Attachment DIV 6-24 (supp.) Docket No. 3943 Page 13

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6	<b>б</b>	5	ъ	<b>о</b>	6	6	6	6	5	ົ	n 0	ົ	n 0	<b>"</b>	5	6	<b>б</b>	5	<b>"</b>	ົ	n 0	σ	σ	σ	6	6	6	თ	6	6	6	6	6	6	2	2	2	2	2	2	2	2	2	2	N	N 1	2	5 N	5 N		0	2	2	2	2	2 12	N	2	N	2	~	~ ~	5 N	5 N	2 N	2	-	Fuel		 _	3	iers are b
Mar-08	Feb-08	.Jan-08	Dec-07	Nov-07	Oct-07	Sep-07	Aug-07	Jul-07	Jun-07	May-07	Nor 07	Mar 07	Eeb-07	Ian-07	Doc 06	Nov-06	Oct-06	Mar-08	Feh-08	lan_08		Uct-07	vep-07	Aug-07	Jul-07	Jun-07	May-07	Apr-07	Mar-07	Feb-07	Jan-07	Dec-06	Nov-06	Uct-06	Dec-07	Nov-07	Oct-07	Sep-07	Aug-07	Jul-07			Apr-07	Mar-07	Feb-07	Jan-07	Dec-06		Dec-07	Nov-07	Oct-07	Sep-07	Aug-07		Jun-07		Mar-07	Feb-07	Jan-07	Dec-06	Nov-06	Ort-06	Sen-07	10-DZ		May-07		Effective				villed on the
Mar-08	Feb-08	Jan-08	Dec-07	Nov-07	Oct-07	Sep-07	Aug-07	Jul-07	lun-07	May-07	Nor 07	Mar 07	Eph-07	lan-07		Nov-06	Oct-06	Mar-08	Feb-08	lan-08	Dec-07	Uct-07	20-07		Jul-07				Mar-07	Feb-07	Jan-07	Dec-06	Nov-06	Uct-06	Dec-07	Nov-07	Oct-07	Sep-07	Aug-07	Jul-07	Jun-07	May-07	Apr-07	Mar-07	Feb-07	Jan-07	Dec-06		Dec-0/	Nov-07	Oct-07	Sep-07		Jul-07	Jun-07	Apr-07	Mar-07	Feb-07	Jan-07	Dec-06	Nov-06	Ort-06	Sen-07		JUN-07	May-07	TIO/yI	Bill Date	Banner			second b
Sales	Salae	odles	Calor	Caloo	Salae	Color Color		Sales				Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Sales	Solos	Sales	Sales	nans	Bales or Charge				usiness																
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Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalties, etc.

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Non-Firm Customer Billing Details

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Non-Firm Customer Billing Details

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Jan-07	Nov-06	Oct-06	Jun-07	May-07 I	Apr-07	Mar-07	Jan-07	Jan-07							Feb-07			Dec-06						Jul-07			Anr-07		Feb-07	Jan-07	Dec-00			Nov-07			Aug-07		lin_07	_					Dec-06			Oct-07					1 1				Jan-07				0	Effective B Date	D		n the s
Jan-07 Sales	Nov-06	Oct-06 \$	Jun-07	May-07 S	Apr-07 S	Mar-07	Jan-U/	Jan-07 S	Dec-06 \$	Nov-06 \$	Oct-06	lun_07	Apr-07	Mar-07 \$	Feb-07 S	Feb-07 \$		Dec-06			Oct-07 \$					Mav-07 9					Lap-07 0			Nov-07 \$			Aug-07			Apr-07		Feb-07 S					Nov-07 \$	Oct-07 \$	Sep-07 \$	Aug-07		May-07 S			Mar-07 \$	Feb-07 0	Jan-07 S				Nov-06	Bill Date Sales or Charge mo/yr Trans (2)	anner		second hus
									Sales \$							Sales \$		Sales \$	+	Sales \$				-		Sales 4	-	-			+	Sales \$					Sales \$			Sales \$	1	-			Sales \$	-	1	Sales \$		Sales \$			Sales \$			+	Sales				Sales \$	ales or Ch rans (	2		nace
\$625									\$185									\$185															\$185		185	185	\$185	185	187	185	185		185	\$185			T	\$405 3							\$405	0400				\$405					_
123.90	0.00	903.31	0.00	0.00	96.26	264.20	505 85	273.41	469.00	5.12	0.00	0.00	225.28	382.96	2.04	465.91	848.91	939.09	1,236.90	1 226 00	73.37	0.00	11.21	0.00	0.00	0.00	0.00	1 052 76	100.24	2 058 24	5 085 17	4,087.83	0.00	4,810.91	5.10	0.00	1.02	0.00	7 14	5.12	5.12	4.10	0.00	5,108.74	7,119.87	3 052 55	18,575.92	\$3,874.63	\$4,376.01	5.132.09	1,912.67	9,417.54	464.88	1.02	3.06	3.06	1.02	1.02	3.06	97.26	24.56	volume (therms) (3)			
426.46						298.12								481.88				1105.97												2375.83				~			1.53			6.66	6.4	20.9	0.00		8385.07			30771.71					431.46							~		commodity charge (4)			
																																																														ity rate (per (4) therm) (5)	2000 m		
3.4420	9049	7581	1923	1734	1470	1284	3070	0873	0562	0815	0633	4053	3012	2583	5777	1543	2370	1777	3366	6773	6361	4258	4969	1.4859	4053	3620	2000	1000	4805	1.2370	7171	2206	1.2175	.6773	6361	4258	4969	4859	4053	3012	2583	1128	1.1543	2370	1777	1.21/5	9951	9084	8320	0.8997	9371	9352	0.9281	2400	9371	8052	2430	2430	8859	0.9976			odit.		_
																																																														distrib charge (6)			
																																																														distrib rate (7)			
																																																														taxes (8)			
1.63	0.97	2.03	5.72	5.72	9.15	14.99	77 00	61.41	21.04	5.89	5.72	5.72	14.83	20.69		22.79	38.37	39.93	52.30	5.72	9.45	5.72	6.24	5.72	5.72	5.72	5.72	00 68	100.00	106.05	2011.26	160.80	5.72	256.88	5.98	5.72	5.77	5.72	6.03	5.93	5.92	1	6.37	202.17	265.05	121.52	76.18	48.78	45.43	50.09	13.42	43.46	1.30		0.64	0.00	0.66		0.65	0.78	0.66	GET (9)			
0.00			0.00	0.00	0.61	1.66	3 10	1.72			0.00	0.00	1.42	2.41	0.01	2.94	5.35			0.00	0.79	0.00	0.12	0.00	0.00	0.00	0.00	10 20	1 2 1	12 97	VU CE			51.48	0.05	0.00	0.01	0.00	0.00	0.03	0.03	0.03		32.19			519.76	362.46	367.82	375.91	12.05	185.33	2.93	0.01	0.02	0.01	2	0.01	0.02			charges (10)	other		
																		69 6	A 4													÷.	•												<del>с</del> я е																	total revenue			_
\$1,053	\$626	1,312	\$191	\$191	\$305	\$500	\$750	\$545	\$701	\$196	\$191	\$101	\$494	\$690	\$11	\$749	1,279	\$1.331	1,/43	\$191	\$315	\$191	\$208	\$191	\$191	\$191	\$191	0 727 C	\$856	2 680	4,010	5,360	\$191	8,563	\$199	\$191	\$192	\$191	\$201	\$198	2197	\$21	\$191	\$6,739	8,835	\$689	9,339	\$31,588	9,419	2.439	2,213	8,145	\$841	\$7	\$409	\$18	\$4	\$4	\$408	\$503	\$427	renue for			_
\$426	\$0 \$0	\$685	\$0	\$0	\$110	\$298	\$1,498	\$297	\$495	9\$	08	80	\$293	\$482	\$11	\$538	\$1,050	\$1,106	\$1,506	\$1 506	\$120	\$0	\$17	0\$	0\$	S0	10+,4¢	\$3 A77	Ф <u>р</u> ,070	90,2376	266'01 4	\$5,014	\$0	\$8,069	8\$	0\$	\$2	0.8	\$10		46	\$21	0\$	\$6,320	\$8,385	\$483	\$48,338	\$30,772	\$28,601	\$31.608	\$1,792	\$27,511	\$431	\$7	\$3	۵¢ ۲۵	\$4	\$4	\$3	\$97	\$22	net revenue for margin/Dth			
\$1,051																																													\$8,570			\$31,177		\$32.013		60			\$408						\$427	including cust.	not revenue		
9.0900 6.4140																																																														Gas Cost per Dth			-
140	090	026	390	096	720	520	140	140	006	060	J26		220	520	510	510	140	000	026	000	000	300	200	006	390	360	720	200	210	310	400	090	026	006	006	300	200	006		120	020	510	510	140	000																				
\$79	\$0	\$416	\$0	\$0	\$81	\$218	\$416	\$175	\$426	\$4	\$0	80	\$189	\$316	\$2	\$352	\$544	\$854	3503 696\$	\$0	\$51	\$0	8\$	0\$	\$0	\$0	\$0.0	e1 612	\$144	\$1 556	\$3.065 \$3.065	\$3,192	\$0	\$3,844	\$4	\$0	\$1	.so	40 00	e 4	\$4	\$3	\$0	\$3,277	\$6,472	\$7 384	\$38,812	\$23,678	\$20,557	\$23.609	\$1,624	\$24,317	\$389	\$1	\$3 8	9 4 N	° 51	\$1	\$2	\$88	\$19	Total Gas Cost			
<del>လ</del> မ		- -	ю •	\$	\$	<del>ن</del> ه و	۶T,	s	\$	ŝ	69 6	A 4	e 6			ŝ	Ş	φ, e	¢1,	2	\$	\$	÷	<del>с</del> о (	69 6	÷.	÷.	A .	÷.	÷	595			\$4,	ŝ	÷	<del>с</del> о (	÷۹ د	<i>.</i> .	9 <del>(</del>			\$	\$3	\$2	£1	,92	\$7,498	\$8,	\$8. -	9	\$3,600	÷		¢,		9		ę	÷.	ę	Total Margin			
\$972									\$254																					214	311	1007	185	410	190	185	186	185	180	18/	181	\$18	185	\$3,228	860	486	931	498	449	405	574	600	447	\$7	405	#17 7	\$4	\$4	406	\$414	408	gin custo	5		_
\$347 \$28.01 ga	80	\$269	0\$	\$0	\$30	08\$	\$1,081	\$122	\$69	\$2	0\$	\$0	\$105	\$165	\$10	\$186	\$506	\$252	\$937	03 0	<b>69</b>	0\$	6\$	0\$	0\$	\$0 \$0	0. <del>2</del>	\$844	\$711	\$820	\$3,19Z	\$1,822	0\$	\$4,225	\$5	0\$	\$1 \$1	0.8 F U	\$4		0	\$18	\$0	\$3,043	\$1,913	\$1.361	\$9,526	\$7,093	\$8,044	\$8.000	\$169	\$3,195	\$42	\$7	0\$	Ф1л Ф1л	54	\$4	\$1	6\$	\$3	customer level calc	arcin for		
#DIV/U \$28.01	#DIV/0	\$2.98	#DIV/0!	#DIV/0!	\$3.10	\$3.02	\$10.00	\$4.46	\$1.47	\$3.01	#DIV/0!	#DIV/0	\$4.64	\$4.32	\$48.22	\$3.98	\$5.96	\$2.69	\$1.5/	#DIV/0!	\$9.37	#DIV/0!	\$8.25	#DIV/0!	#DIV/0!	#DIV/01	#DIV/01	CC 1.20	27 72 00.00	80 53 06.00	47.08	\$4.46	#DIV/0!	\$8.78	\$9.36	#DIV/0!	\$8.28	#DIV/01	*UIV/0:	\$4.64	\$4.32	\$43.56	#DIV/0!	\$5.96	\$2.69	\$1.57	\$1.96	\$2.09	\$2.34	\$2.28	\$0.88	\$1.09	\$0.91	\$64.09	\$1.12	\$50.49	\$36.04	\$36.04	\$2.44	\$0.89	ŀ	Margin per Dth			
\$28.01 gas during curtailment					1	30 \$3.02	gas during curtailment		4				**		19	7					7							gas outing cutalitient	as during curtailment					5 \$8.78								b gas during curtailment						)	·			6	\$0.91	) gas during curtailment		as during curtailment	4 gas during curtailment	gas during curtailment				Comment			

Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalties, etc.

08/20/20085:03 PM

Non-Firm Customer Billing Details

Attachment DIV 6-24 (supp.) Docket No. 3943 Page 16

## National Grid Rhode Island - Gas

# Non-Firm Customer Billing Details

### Attachment DIV 6-24 (supp.) Docket No. 3943 Page 17

	\$7.57	\$6,165	\$6,350	\$3,747	4.6026	\$10,097	39 \$9,912	\$10,409	312.27	31			1.2175	9911.75	8,141.07	\$185	Oct-06 Sales	Oct-06	2	68
		\$69	\$69	\$0	0.0000	\$69	\$69 \$69	\$			0.0097	68.97		N/A	7,110.18		Mar-08 Trans	Mar-08	6	67
	\$0.10	\$9,942	\$9,942	\$0	0.0000	6\$		\$9,942			0.0098			NA	1,019,741.40		Feb-08 Trans	Feb-08	6	67
		\$1,384		\$0	0.0000			\$1,384			0.0098			NA	141,998.40			Jan-08	6	67
		6\$		\$0	0.0000						8600'0			NA	923.40				6	67
	\$0.10	\$118	¢.	\$0	0.0000	\$118	ę	\$118			0.0098			NA	12,117.06		Nov-07 Trans	Nov-07	6	67
		\$664		0\$	0.0000			\$664			0.0098	663.68		NA	67,722.74				ი ი	67
adj for Sept.07 bill	#DIV/0! a			\$0			6	\$9,5				-		NA		0,			6	67
adj for Sept.07 bill	(\$9,776) #DIV/0! a		(\$9,776)	\$0		(\$9,776)		(\$9,776)				(9,775.88)		NA			Sep-07 Trans		6	67
	\$0.10			\$0	0.0000			\$5,970			0.0098	5,970.15		NA	609,196.96		Sep-07 Trans		6	67
				\$0	0.0000			\$9,580			0.0098			WA	977,587.84			Aug-07	6	67
	\$0.10	\$7,111		\$0	0.0000			\$7,1			0.0098	7,110.67		NA	725,578.95		Jul-07 Trans	Jul-07	6	67
				\$0	0.0000			\$1,826			0.0098				186,364.91		Jun-07 Trans	Jun-07	6	67
				\$0	0.0000			\$368			0.0098				37,560.34			May-07	6	67
				\$0	0.0000			\$2,8			0.0098				289,536.00		Apr-07 Trans	Apr-07	6	67
		\$483		\$0	0.0000			\$483			0.0098				49,459.20		Mar-07 Trans	Mar-07	6	67
				\$0	0.0000			\$			0.0098			N/A	7,526.40			Feb-07	6	67
		\$92	\$92	\$0	0.0000	\$92	\$92 \$92	\$			0.0098			WA	9,390.08				6	67
	\$0.10	899		\$0	0.0000			\$			0.0098	99.14			10,147.84		Dec-06 Trans	Dec-06	6	67
		\$416		\$0	0.0000			\$416			0.0100				41,594.88				6	67
	\$0.10	\$376	\$376	\$0	0.0000	\$376		\$376			0.0100	376.26		N/A	37,625.94		Oct-06 Trans	Oct-06	6	67
	#DIV/0!	\$0		\$0	6.9900			(49.04) \$136	0.29 (4				1.6361	0.00	0.00	-		Oct-07	2	66
		(\$0)		\$0	5.9800			0.00 \$185					1.4258	0.00	0.00		Sep-07 Sales		2	66
	) #DIV/0!	(\$0)		\$0	6.7200			0.00 \$185	0.29				1.4969	0.00	0.00	\$185	Aug-07 Sales	Aug-07	2	66
	1#	(\$0)		\$0	7.7900		35 (\$0)						1.4859	0.00	0.00			Jul-07	2	66
		\$84		\$128	8.4890								1.4053	211.96	150.83	_			2	66
		\$1,451	\$1,636	\$2,241	8.2660	\$3,877		56.71 \$3,940					1.3620	3691.80	2,710.57			May-07	2	66
			\$1,243	\$1,908	8.3720								1.3012	2965.98	2,279.42	-		Apr-07	2	66
		0\$	\$185	\$0	8.2620		38 \$0						1.2583	0.00	0.00	-		Mar-07	21	66
	#DIV/0!	(02)	\$185	\$0	7.5610								1.1543	0.00	0.00	-		Feb-07	21	66
	#	0\$)	\$185	0\$	6 4 1 4 0		35 (\$0)						1.2370	0.00	0.00	\$185		Jan-07	~ 1	66
	\$2.69		\$371	\$629	9.0900								1.1777	815.23	692.22			Dec-06	21	66
			\$3,439	\$5.701	7.8090	\$9.139		02 13 \$9 256		_			1.2266	8954.29	7 300 09		Nov-06 Sales		2	66
			\$3,253	\$1,865	4.6026								1.2175	4933.32	4,052.01				2	66
c		\$17.209	\$17.834	\$42.889	7.9080		\$60	\$61	94.80 58	9			1.1081	60097.09	54.234.36	\$625		Jan-08	6	65
\$38.15 das during curtailment		\$31	\$31	57	7.9534								4.6100	37.85	8.21	-		Dec-07	6	65
		\$27.121	\$27.746	\$61.956	7.9534	\$89.703	76 \$89.078			14			1.1435	89077.56	77.899.05	+		Dec-07	ი	65
	\$2.33	\$10,557	\$11,182	\$31,643	6.9900			484.38 \$43,376	66.98 48	10			1 0.9322	42199.85	45,269.09	\$625	Uct-07 Sales	Not-07	ით	65 5
	\$2.56	\$8,417	\$9,042	\$19,678	5.9800		18 \$28,096	352.10 \$29,118		4			0.8538	28095.60	32,906.53				6	65
	\$2.51	\$8,341	\$8,966	\$22,313	6.7200					4			0.9232	30654.03	33,204.10	-	Aug-07 Sales	Aug-07	6	65
		\$7,281	\$7,906	\$30,826	7.7900					6			0.9630	38107.70	39,571.86			Jul-07	6	65
			\$5,015	\$33,882	8.4890					6			0.9589	38272.79	39,913.22			Jun-07	6	65
		\$1.476	\$2.101	\$9.405	8.2660	5	\$10.	5					0.9563	10880.93	11.378.16	-		Mav-07	6	65
		0\$	\$625	\$0	8.3720		26 \$0						0.9491	0.00	0.00			Apr-07	თი	65
	#DIV/0!	\$0 \$0	4637 670¢	\$0 \$0	0.96.8	4020 0200		120¢ 01.0	0.97				0.97 92	0.00	0.00	4020 4020	Mar-07 Sales	Mar-07		<u>Б</u> л 0
	#DIV/0		000	*	7 6640			8	2	0			00700			+	`	3	-	, 100191100
Comment	Margin per Dth	customer level calc	Total Margin	Total Gas Cost	Gas Cost per Dth	including cust. service charge	net revenue for margin/Dth	ges )) total revenue	0	taxes (8) GET (9)	distrib rate (7) ta:	distrib charge (6)	rate (per therm) (5)	commodity charge (4)	volume (therms) (3)	or Charge	Bill Date Sales or mo/yr Trans	Effective E Date	# Fuel	Assigned #
		Margin for				net revenue		er	other				commodity			cust.	Banner		Alt	
																			nonth	day each month
																S	DCM customers are billed on the second business	pilled on the :	omers are	LDCM cus

Notes: (4) includes commodity and distribution for non-firm sales (6) distribution charge for non-firm transportation (10) includes energy efficiency, interest, penalties, etc.

#### Division Data Request DIV 6-25 (supp.)

#### Request:

Please provide total non-firm margin revenue collected by the Company for each month of its fiscal year ended September 2007 and each month of the current fiscal year to date.

#### Response:

Since initially filing this response on July 22, 2008, the Company has updated and corrected some of the customer level non-firm billing information set forth in Attachment DIV-6-25 (supp.). The updates reflect the correction of some typographic errors and the addition of some data that previously was missing. Also, the Company has added a column showing the customer's alternative fuel.

Please note that Attachment DIV 6-24 (supp.) (also updated as of today's date) shows the customer level monthly data for Oct 2006 through March 2008. Attachment DIV 6-25 (supp.) provided herewith summarizes the data by month and an updated response to Data Request TEC-RI 1-18 (supp.) summarizes the margin over two different 12-month periods. Together, these attachments reflect an additional \$50,200 of total non-firm margin over the 16 month period (\$8,281,568 as compared to \$8,231,368).

	Mar-08	Mar-08	Feb-08	Feb-08	Jan-08	Jan-08	Dec-07	Dec-07	Nov-07	Nov-07	Oct-07	Oct-07	Sep-07	Sep-07	Aug-07	Aug-07	Jul-07	Jul-07	Jun-07	Jun-07	May-07	May-07	Apr-07	Apr-07	Mar-07	Mar-07	Feb-07	Feb-07	Jan-07	Jan-07	Dec-06	Dec-06	Nov-06	Nov-06	Oct-06	Oct-06	Sep-06	Sep-06	Apply To		
Grand Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales Total	Trans Total	Sales		Bill Date Sales or	
422,655	5,745	9,650	4,315	11,270	3,690	13,330	5,515	13,295	7,705	13,815	10,610	14,265	10,380	15,400	9,665	15,400	8,950	16,025	9,180	16,800	9,665	16,395	8,950	17,020	6,505	18,860	6,990	18,860	7,265	18,235	8,950	17,170	9,435	16,800	11,625	14,925	0	0	(2)	Charge	2 5+
42,428,916	2,164,467	494,802	1,852,671	1,994,091	702,222	1,170,103	943,083	1,888,367	1,874,491	1,377,874	1,004,017	781,602	1,450,293	896,366	2,024,192	1,001,500	2,251,714	920,891	1,567,690	870,345	1,549,912	758,770	1,766,647	840,836	650,869	673,880	148,169	243,092	466,525	631,087	973,183	1,044,246	1,390,335	1,040,739	2,077,419	952,776	0	(10,348)	(therms) (3)	volume	
19,010,119	0	608,397	0	2,048,195	0	1,192,651	0	2,009,292	0	1,317,279	0	919,609	0	988,317	0	1,196,326	0	1,131,482	0	996,448	0	838,325	0	975,297	0	772,747	0	270,000	0	684,770	0	1,123,924	0	1,054,784	0	891,561	0	(9,286)	charge (4)	commodity	
2,513,161	124,606	0	161,440	0	161,518	0	123,439	0	379,791	0	155,001	0	122,786	0	171,592	0	172,578	0	55,709	0	91,756	0	180,862	0	65,488	0	12,096	0							277,446	0	0	0 /c) <u>c6 min</u>	charge (6)	distrib	
24,375	0	0	0	0	0	1,130	0	1,945	0	981	952	96	1,887	43	2,819	43	2,569	43	1,142	43	804	92	511	1,043	54	1,146	52	111	52	1,299	68	2,584	326	1,278	763	501	0	0	taxes (8)		
597,225	2,859	15,085	3,321	60,472	4,057	33,351	1,118	58,838	9,387	34,942	3,179	23,660	2,162	27,590	3,443	33,462	4,376	32,101	1,216	28,044	2,133	23,782	4,186	29,122	1,034	23,244	148	8,666	897	20,805	875	33,927	3,492	30,889	6,392	25,069	(90)	(11)	GET (9)		
291,943	23,084	5,459	8,912	21,356	5,994	12,757	10,081	20,963	19,927	14,764	10,018	8,359	9,000	9,595	11,199	11,384	16,330	9,856	8,889	5,540	9,646	4,985	9,393	5,327	3,945	4,424	997	2,411	2,946	4,097	29	97	9	102	6	60	0	0	(10)	charges	0+bor
\$22,859,478	\$156,293	\$638,591	\$177,988	\$2,141,294	\$175,260	\$1,253,219	\$140,153	\$2,104,334	\$416,811	\$1,381,780	\$179,761	\$965,989	\$146,215	\$1,040,946	\$198,717	\$1,256,615	\$204,803	\$1,189,507	\$76,137	\$1,046,875	\$114,005	\$883,580	\$203,901	\$1,027,809	\$77,025	\$820,421	\$20,283	\$300,047	\$64,486	\$729,207	\$70,878	\$1,177,702	\$156,033	\$1,103,853	\$296,232	\$932,116	(390)	(\$9,297)	total revenue		
\$21,523,280	\$124,606	\$608,397	\$161,440	\$2,048,195	\$161,518	\$1,192,651	\$123,439	\$2,009,292	\$379,791	\$1,317,279	\$155,001	\$919,609	\$122,786	\$988,317	\$171,592	\$1,196,326	\$172,578	\$1,131,482	\$55,709	\$996,448	\$91,756	\$838,325	\$180,862	\$975,297	\$65,488	\$772,747	\$12,096	\$270,000	\$53,326	\$684,770	\$60,956	\$1,123,924	\$142,772	\$1,054,784	\$277,446	\$891,561	<b>\$</b> 0	(\$9,286)	for margin/Dth	net revenue	
\$21,945,935	\$130,351	\$618,047	\$165,755	\$2,059,465	\$165,208	\$1,205,981	\$128,954	\$2,022,587	\$387,496	\$1,331,094	\$165,611	\$933,874	\$133,166	\$1,003,717	\$181,257	\$1,211,726	\$181,528	\$1,147,507	\$64,889	\$1,013,248	\$101,421	\$854,720	\$189,812	\$992,317	\$71,993	\$791,607	\$19,086	\$288,860	\$60,591	\$703,005	\$69,906	\$1,141,094	\$152,207	\$1,071,584	\$289,071	\$906,486	\$0	(\$9,286)	for margin/Dth service charge	including cust	
\$13,664,367	\$0	\$494,258	\$0	\$1,761,181	\$0	\$925,317	\$0	\$1,501,894	\$0	\$1,100,921	\$0	\$546,340	\$0	\$536,027	0\$	\$673,008	0\$	\$717,374	\$0	\$738,836	\$0	\$627,199	\$0	\$703,948	\$0	\$556,760	\$0	\$183,802	\$0	\$404,779	\$0	\$949,219	\$0	\$812,713	\$0	\$438,525	\$0	(\$7,734)	Cost	Total Gas	
\$8,281,568	\$130,351	\$123,790	\$165,755	\$298,284	\$165,208	\$280,663	\$128,954	\$520,693	\$387,496	\$230,172	\$165,611	\$387,534	\$133,166	\$467,691	\$181,257	\$538,718	\$181,528	\$430,133	\$64,889	\$274,412	\$101,421	\$227,521	\$189,812	\$288,369	\$71,993	\$234,847	\$19,086	\$105,058	\$60,591	\$298,226	\$69,906	\$191,875	\$152,207	\$258,870	\$289,071	\$467,961	\$0	(\$1,553)	Total Margin		

(+) includes commodity and distribution in momentation
 (6) distribution charge for non-firm transportation
 (10) includes energy efficiencey, interest, penalties,

08/20/2008 5:00 PM

Billed Non-Firm Revenue By Month

National Grid Rhode Island - Gas

Attachment DIV 6-25 (supp.) Docket No. 3943 Page 1

#### Data Request TEC-RI 1-18 (supp.)

#### Request:

Non firm margin supporting base rates is \$1.6 million a year. What were the actual non-firm revenues during the test year? During the 12 months ending May 1, 2008? If major non firm customers have moved to firm rates, what is the justification for keeping the assumed non-firm margin at \$1.6 million a year?

#### Response:

Based on updated information, the actual non-firm margins for the 12-months ended September 30, 2007 were \$5,298,524 and for the 12-months ending March 31, 2008, actual non-firm margins were \$6,046,357. A detailed monthly breakdown of the various monthly non-firm revenue components is provided in response to Data Request DIV 6-25 (supp.).