

December 13, 2007

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 3902 – 2008 Retail Rates Filing  
Response to Division Data Request**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's<sup>1</sup> response to the Division's Data Request issued on December 5, 2007, in the above-captioned proceeding.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Laura S. Olton

cc: Docket 3902 Service List

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<sup>1</sup> Submitted on behalf of Narragansett Electric, d/b/a National Grid.

Division Data Request 1-1

Request:

Regarding the testimony of Ms. Haines, please provide some further explanation of the Non-PTF Revenue Requirement estimated to be billed to Narragansett in 2008, as shown on MPH-6 Workpaper page 1 of 1. Ms. Haines testimony at page 19 of 21 states that NEP is forecasting \$4.1M in local non-PTF investment in 2008. Schedule MPH-6 indicates the 2008 NEP Transmission Plant Additions to be \$22.5 M and the “carrying charge” on the investment, at 18%, is \$4.1M.

Please also provide some further explanation of the derivation of the “carrying charge”. In Narragansett’s filing last year, the carrying charge was 16%. In this filing it is 18%. Would the carrying charge more appropriately be characterized as the revenue requirement associated with the transmission plant, and not just a carrying charge rate?

In the response, please specifically explain Section III of MPH-6, which is the calculation of the Transmission Plant Carrying Charge.

Several of the line references cite “NEP Schedule 21 Billings” as the source of the data. Please provide copies of the NEP Schedule 21 Billings to Narragansett, if possible. If the copies are voluminous in nature, please provide billing documentation for a representative month.

Response:

To clarify Ms. Haines testimony on page 19, Narragansett Electric has estimated the impact of \$22.5M of additional non-PTF investment will result in a \$4.1M increase in NEPs non-PTF revenue requirement.

A carrying charge calculation is a method of estimating a future revenue requirement predicated on New England Power Company’s total average historical plant and historical cost of service. The percentage developed is applied to estimated plant additions resulting in a proxy for the future revenue requirement.

The carrying charge calculation shown on MPH-6 calculates the average cost of carrying NEPs total gross plant investment based on the FERC approved Schedule 21 formula rate.

To determine NEPs actual cost, any expenses incurred on investment not owned by NEP or revenues received outside of Schedule 21 are excluded.

Division Data Request 1-1 (continued)

Schedule MPH-6 illustrates the development of the Schedule 21-NEP Revenue Requirement and associated Transmission Plant Carrying Charge. Section III of the Schedule steps through the Transmission Plant Carrying Charge calculation for Schedule 21-NEP.

The Transmission Plant Carrying Charge, used to estimate the \$4.1M increase in non-PTF revenue requirement is derived by taking Line 10 which is NEPs Schedule 21 Revenue Requirement for twelve months ended 7/31/07 and adds back the credit revenues in Line 11. The revenue credit includes transmission revenue related to FERC a/c 456 (Other Revenues) and revenues received under the ISO Tariff (Regional Network Service-RNS). Line 12 is subtracted and represents the Total Transmission Integrated Facilities Credit for twelve months ended 7/31/07 which are the payments made by New England Power to its distribution affiliates for the use of their transmission assets. The sub-total of Lines 10-12, which is shown on Line 13, represents the total Schedule 21-NEP revenue requirement. This amount is then divided by Line 14, which is the Total NEP Transmission Plant. This results in an 18% Transmission Plant Carrying Charge.

The \$4.1M of forecasted non-PTF revenue requirement, shown on Line 9 of Schedule MPH-6, is a result of applying the 18% Transmission Plant carrying charge to the Non-PTF forecasted plant additions of \$22.5M shown on Line 7. Inherent in the calculation just described, the 18% Transmission Plant carrying charge is associated with both the Schedule 21-NEP revenue requirement and transmission plant (PTF and non-PTF).

Attached please find copies of actual NEP Schedule 21 Billings to Narragansett for the period August 2006 through July 2007.

DATE 11-Dec-07

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
August-06

COINCIDENT NETWORK LOAD - PTF	1,925,530 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,937,474 KW
LOAD RATIO SHARE - PTF	0.2357763
LOAD RATIO SHARE - NON-PTF	0.2693613
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$4,366,006.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,231,284.00

MONTHLY DEMAND CHARGE						
PTF	-\$4,366,006.00	X	0.2357763	=		-\$1,029,400.85
NON-PTF	\$5,231,284.00	X	0.2693613	=		\$1,409,105.61

TRANSFORMER SURCHARGE						
	5,505	KW	X	\$0.370	=	\$2,036.85

METER SURCHARGE						
	9		X	\$117.95	=	\$1,061.55

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)					
LOAD DISPATCH CHG						-\$29,703.81

3RD PARTY SUPPORT PAYMENTS						\$0.00
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TOTAL TRANSMISSION CHARGE						\$353,099.35
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Total Bill						\$353,099.35
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PEAK LOAD FOR BILLING MONTH: 8/2/06 3:00 PM

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

DATE 11-Dec-07  
CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
September-06

COINCIDENT NETWORK LOAD - PTF	1,200,070 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,208,532 KW
LOAD RATIO SHARE - PTF	0.2225423
LOAD RATIO SHARE - NON-PTF	0.2555578
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$4,482,757.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,444,858.00

MONTHLY DEMAND CHARGE					
PTF	-\$4,482,757.00	X	0.2225423	=	-\$997,603.23
NON-PTF	\$5,444,858.00	X	0.2555578	=	\$1,391,475.76

TRANSFORMER SURCHARGE					
	5,505	KW	X	\$0.370	= \$2,036.85

METER SURCHARGE					
	9		X	\$117.95	= \$1,061.55

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)	
LOAD DISPATCH CHG		\$4,651.36

3RD PARTY SUPPORT PAYMENTS	\$0.00
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TOTAL TRANSMISSION CHARGE	\$401,622.29
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Total Bill	\$401,622.29
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PEAK LOAD FOR BILLING MONTH: 9/19/06 8:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

BANK OF AMERICA  
ABA # 026009593  
ACCOUNT: 405 74008  
NEW ENGLAND POWER COMPANY

PAYMENT BY CHECK:

National Grid  
Box 81127  
Woburn, MA 01813-1127

QUESTIONS SHOULD BE ADDRESSED TO NATHANIEL HANCOCK (518) 433-5086, TRANS. CUSTOMER SERVICE

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

CLA010-25.16-19.135  
INVOICE#                      Journal Entry  
NETWORK TRANSMISSION SERVICE  
October-06

COINCIDENT NETWORK LOAD - PTF	1,112,788 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,120,908 KW
LOAD RATIO SHARE - PTF	0.2224164
LOAD RATIO SHARE - NON-PTF	0.2543347
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$350,973.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,060,616.00

MONTHLY DEMAND CHARGE						
PTF	-\$350,973.00	X	0.2224164	=		-\$78,062.13
NON-PTF	\$5,060,616.00	X	0.2543347	=		\$1,287,090.11

TRANSFORMER SURCHARGE						
	5,505	KW	X	\$0.370	=	\$2,036.85

METER SURCHARGE						
	9		X	\$117.95	=	\$1,061.55

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)					
LOAD DISPATCH CHG						\$72,392.52

3RD PARTY SUPPORT PAYMENTS						\$0.00
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TOTAL TRANSMISSION CHARGE						\$1,284,518.90
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Total Bill						\$1,284,518.90
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PEAK LOAD FOR BILLING MONTH:                      10/04/2006 8:00:00 PM

DATE 11-Dec-07

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
November-06

COINCIDENT NETWORK LOAD - PTF	1,168,462 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,174,490 KW
LOAD RATIO SHARE - PTF	0.2185867
LOAD RATIO SHARE - NON-PTF	0.2499211
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$341,500.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$4,954,109.00

MONTHLY DEMAND CHARGE

PTF	\$341,500.00	X	0.2185867	=	\$74,647.37
NON-PTF	\$4,954,109.00	X	0.2499211	=	\$1,238,136.15

TRANSFORMER SURCHARGE

5,505	KW	X	\$0.370	=	\$2,036.85
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METER SURCHARGE

9		X	\$117.95	=	\$1,061.55
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OTHER SURCHARGES APPLIED:  
LOAD DISPATCH CHG

(PTF LOAD RATIO)

\$116,314.59

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,432,196.51

Total Bill

\$1,432,196.51

PEAK LOAD FOR BILLING MONTH:

11/28/2006 6:00:00 PM

DATE 11-Dec-07

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
December-06

COINCIDENT NETWORK LOAD - PTF	1,268,394 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,270,780 KW
LOAD RATIO SHARE - PTF	0.2196166
LOAD RATIO SHARE - NON-PTF	0.2505797
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$668,301.01
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,047,272.59

MONTHLY DEMAND CHARGE

PTF	\$668,301.01	X	0.2196166	=	\$146,770.00
NON-PTF	\$5,047,272.59	X	0.2505797	=	\$1,264,744.03

TRANSFORMER SURCHARGE

5,505	KW	X	\$0.370	=	\$2,036.85
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METER SURCHARGE

9	X	\$117.95	=	\$1,061.55
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OTHER SURCHARGES APPLIED:  
LOAD DISPATCH CHG

(PTF LOAD RATIO)

\$40,842.62

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,455,455.05

Total Bill

\$1,455,455.05

PEAK LOAD FOR BILLING MONTH:

12/8/06 6:00 p.m.



DATE 11-Dec-07

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
January-07

COINCIDENT NETWORK LOAD - PTF	1,282,927 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,292,103 KW
LOAD RATIO SHARE - PTF	0.2186334
LOAD RATIO SHARE - NON-PTF	0.2500558
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$304,198.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$4,981,225.00

MONTHLY DEMAND CHARGE

PTF	-\$304,198.00	X	0.2186334	=	-\$66,507.84
NON-PTF	\$4,981,225.00	X	0.2500558	=	\$1,245,584.42

TRANSFORMER SURCHARGE

5,505	KW	X	\$0.350	=	\$1,926.75
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METER SURCHARGE

9		X	\$111.45	=	\$1,003.05
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OTHER SURCHARGES APPLIED:  
LOAD DISPATCH CHG

(PTF LOAD RATIO)

\$48,580.56

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,230,586.94

Total Bill

\$1,230,586.94

PEAK LOAD FOR BILLING MONTH:

01/26/2007 7:00:00 PM

DATE 11-Dec-07

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
February-07

COINCIDENT NETWORK LOAD - PTF	1,315,450 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,324,918 KW
LOAD RATIO SHARE - PTF	0.2179394
LOAD RATIO SHARE - NON-PTF	0.2490797
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$1,892,620.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,749,281.00

MONTHLY DEMAND CHARGE

PTF	\$1,892,620.00	X	0.2179394	=	\$412,476.50
NON-PTF	\$5,749,281.00	X	0.2490797	=	\$1,432,029.45

TRANSFORMER SURCHARGE

5,505	KW	X	\$0.350	=	\$1,926.75
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METER SURCHARGE

9		X	\$111.45	=	\$1,003.05
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OTHER SURCHARGES APPLIED:  
LOAD DISPATCH CHG

(PTF LOAD RATIO)

\$57,179.02

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,904,614.77

Total Bill

\$1,904,614.77

PEAK LOAD FOR BILLING MONTH:

02/05/2007 7:00:00 PM

DATE 11-Dec-07

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
March-07

COINCIDENT NETWORK LOAD - PTF	1,317,366 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,326,650 KW
LOAD RATIO SHARE - PTF	0.2203714
LOAD RATIO SHARE - NON-PTF	0.2503003
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$1,758,774.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,544,094.00

MONTHLY DEMAND CHARGE

PTF	\$1,758,774.00	X	0.2203714	=	\$387,583.53
NON-PTF	\$5,544,094.00	X	0.2503003	=	\$1,387,688.54

TRANSFORMER SURCHARGE

5,505	KW	X	\$0.350	=	\$1,926.75
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METER SURCHARGE

9		X	\$111.45	=	\$1,003.05
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OTHER SURCHARGES APPLIED:  
LOAD DISPATCH CHG

(PTF LOAD RATIO)

\$79,496.79

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,857,698.66

Total Bill

\$1,857,698.66

PEAK LOAD FOR BILLING MONTH:

03/06/07 7:00:00 PM

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

DATE 23-May-07

CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
April-07

COINCIDENT NETWORK LOAD - PTF	1,094,511 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,102,495 KW
LOAD RATIO SHARE - PTF	0.2171348
LOAD RATIO SHARE - NON-PTF	0.2490210
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$164,296.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$4,865,910.00

MONTHLY DEMAND CHARGE					
PTF	\$164,296.00	X	0.2171348	=	\$35,674.38
NON-PTF	\$4,865,910.00	X	0.2490210	=	\$1,211,713.72

TRANSFORMER SURCHARGE					
	5,505	KW	X	\$0.350	= \$1,926.75

METER SURCHARGE					
	9		X	\$111.45	= \$1,003.05

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)	
LOAD DISPATCH CHG		\$50,470.37

3RD PARTY SUPPORT PAYMENTS	\$0.00
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TOTAL TRANSMISSION CHARGE	\$1,300,788.27
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Total Bill	\$1,300,788.27
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PEAK LOAD FOR BILLING MONTH: 04/04/07 8:00:00 PM

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

DATE 22-Jun-07  
CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
May-07

COINCIDENT NETWORK LOAD - PTF	1,293,883 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,301,870 KW
LOAD RATIO SHARE - PTF	0.2255184
LOAD RATIO SHARE - NON-PTF	0.2608504
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$2,302,594.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,005,942.00

MONTHLY DEMAND CHARGE					
PTF	\$2,302,594.00	X	0.2255184	=	\$519,277.21
NON-PTF	\$5,005,942.00	X	0.2608504	=	\$1,305,801.86

TRANSFORMER SURCHARGE					
	5,505	KW	X	\$0.350	= \$1,926.75

METER SURCHARGE					
	9		X	\$111.45	= \$1,003.05

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)	
LOAD DISPATCH CHG		\$108,586.19

3RD PARTY SUPPORT PAYMENTS	\$0.00
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TOTAL TRANSMISSION CHARGE	\$1,936,595.06
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Total Bill	\$1,936,595.06
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PEAK LOAD FOR BILLING MONTH: 05/25/07 4:00:00 PM

DATE 20-Jul-07

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
June-07

COINCIDENT NETWORK LOAD - PTF	1,712,504 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,722,795 KW
LOAD RATIO SHARE - PTF	0.2287260
LOAD RATIO SHARE - NON-PTF	0.2627155
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$1,348,927.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$5,258,678.00

MONTHLY DEMAND CHARGE

PTF	\$1,348,927.00	X	0.2287260	=	\$308,534.70
NON-PTF	\$5,258,678.00	X	0.2627155	=	\$1,381,535.97

TRANSFORMER SURCHARGE

5,227	KW	X	\$0.310	=	\$1,620.37
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METER SURCHARGE

10		X	\$91.65	=	\$916.50
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OTHER SURCHARGES APPLIED: (PTF LOAD RATIO)  
LOAD DISPATCH CHG

\$116,833.48

3RD PARTY SUPPORT PAYMENTS

\$0.00

TOTAL TRANSMISSION CHARGE

\$1,809,441.02

Total Bill

\$1,809,441.02

PEAK LOAD FOR BILLING MONTH:

06/27/07 3:00:00 PM

THE NARRAGANSETT ELECTRIC COMPANY  
280 MELROSE STREET  
PROVIDENCE, RI 02901

DATE 23-Aug-07  
CLA010-25.16-19.135  
INVOICE# Journal Entry  
NETWORK TRANSMISSION SERVICE  
July-07

COINCIDENT NETWORK LOAD - PTF	1,580,936 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,590,923 KW
LOAD RATIO SHARE - PTF	0.2293961
LOAD RATIO SHARE - NON-PTF	0.2629678
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$1,512,668.00
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$6,740,456.00

MONTHLY DEMAND CHARGE					
PTF	\$1,512,668.00	X	0.2293961	=	\$347,000.15
NON-PTF	\$6,740,456.00	X	0.2629678	=	\$1,772,523.14

TRANSFORMER SURCHARGE					
	5,227	KW	X	\$0.310	= \$1,620.37

METER SURCHARGE					
	10		X	\$91.65	= \$916.50

OTHER SURCHARGES APPLIED:	(PTF LOAD RATIO)	
LOAD DISPATCH CHG		\$72,190.27

3RD PARTY SUPPORT PAYMENTS	\$0.00
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TOTAL TRANSMISSION CHARGE	\$2,194,250.43
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Total Bill	\$2,194,250.43
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PEAK LOAD FOR BILLING MONTH: 07/27/07 3:00:00 PM

## Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate have been hand-delivered, electronically transmitted, or mailed to the individuals listed below.



\_\_\_\_\_  
Joanne M. Scanlon  
National Grid

December 13, 2007  
Date

**Narragansett Electric d/b/a National Grid**  
**Annual Reconciliation Rate Filing – Docket No. 3902**  
**Service list as 12/4/07**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone/FAX</b>
Laura S. Olton, Esq. National Grid. 280 Melrose St. Providence, RI 02907	<a href="mailto:Laura.olton@us.ngrid.com">Laura.olton@us.ngrid.com</a>	401-784-7667 401-784-4321
	<a href="mailto:Joanne.scanlon@us.ngrid.com">Joanne.scanlon@us.ngrid.com</a>	
Paul Roberti, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Proberti@riag.ri.gov">Proberti@riag.ri.gov</a>	401-222-2424 401-222-3016
	<a href="mailto:Steve.scialabba@ripuc.state.ri.us">Steve.scialabba@ripuc.state.ri.us</a>	
	<a href="mailto:RDIMeglio@riag.ri.gov">RDIMeglio@riag.ri.gov</a>	
	<a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a>	
John Stutz Tellus Institute 11 Arlington St. Boston MA 02116-3411	<a href="mailto:Jstutz@tellus.org">Jstutz@tellus.org</a>	
Jean Rosiello, Esq. 340 Olney St. Providence, RI 02906	<a href="mailto:jeanrosiello@cox.net">jeanrosiello@cox.net</a>	401-751-5090 401-751-5096
John Farley, Executive Director The Energy Council of RI One Richmond Square Suite 340D Providence RI 02906	<a href="mailto:jfarley316@hotmail.com">jfarley316@hotmail.com</a>	401-621-2240 401-621-2260
Michael McElroy, Esq. Schacht & McElroy PO Box 6721 Providence RI 02940-6721	<a href="mailto:McElroyMik@aol.com">McElroyMik@aol.com</a>	401-351-4100 401-421-5696
Henry Shelton George Wiley Center. 32 East Ave. Pawtucket RI 02860	<a href="mailto:jeanrosiello@cox.net">jeanrosiello@cox.net</a>	401-728-5555 401-725-1020
<b>Original &amp; nine (9) copies file w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02889	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a>	401-941-4500 401-941-1691
	<a href="mailto:Cwilson@puc.state.ri.us">Cwilson@puc.state.ri.us</a>	
	<a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	