

Laura S. Olton General Counsel Rhode Island

January 2, 2008

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3901 – 2008 Renewable Energy Standard Procurement Plan and

Docket 3902 – Electric Annual Retail Rates 2008

Compliance Filing

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ Standard Offer Service tariff, the Last Resort Service schedule of rates, and the tariff cover sheets reflecting electric rates approved by the Commission at the December 20, 2007 Open Meeting in the above-captioned proceedings.

The Last Resort Service schedule of rates reflects the approved Renewable Energy Standard ("RES") charge of 0.084¢ per kWh. The Standard Offer Service tariff, marked as 2005-A, also reflects the new RES charge as well as the approved Standard Offer Service charge of 9.2¢ per kWh. Both the Standard Offer Service charge and the RES charge are effective for consumption on and after January 1, 2008. The tariff cover sheets reflect the approved Transmission Service Cost Adjustment Factor of 0.541¢ per kWh and the Non-Bypassable Transition charge of 0.322¢ per kWh. In addition, the Low Income Rate A-60 cover sheet reflects the approved low income credit of 1.306¢ per kWh applicable to the first 450 kWhs consumed per month, effective for bills rendered after January 1, 2008.

Thank you for your attention to this filing. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Laura S. Olton

Laura S. Olton

Enclosures

cc: Docket 3901 & 3902 Service Lists

¹ Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

THE NARRAGANSETT ELECTRIC COMPANY Basic Residential Rate (A-16)

Retail Delivery Service

R.I.P.U.C. No. 1170

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Customer Charge per month	\$2.75
Non-Bypassable Transition Charge per kWh	0.322¢
Transmission Charge per kWh	0.436¢
Transmission Adjustment Factor per kWh	0.541¢

<u>Distribution Charge per kWh</u>

3.377¢ (Eff. Jan 1, 2008) 3.376¢ (Eff. Jan 1, 2009)

Minimum Charge per month \$2.75

Conservation and Load Management Adjustment per kWh 0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY **Low Income Rate** (A-60) Retail Delivery Service

R.I.P.U.C. No. 1171

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Non-Bypassable Transition Charge per kWh 0.322¢

<u>Transmission Charge per kWh</u> 0.338¢

Transmission Adjustment Factor per kWh 0.541¢

Distribution Charges per kWh

December through March

First 450 kWhs * 0.382¢
Next 750 kWhs 3.055¢
kWhs in excess of 1200 kWhs 2.548¢

April through November

First 450 kWhs * 0.382¢ kWhs in excess of 450 kWhs 3.055¢

Conservation and Load Management Adjustment per kWh 0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

Last Resort per kWh per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

^{*} Includes credit of 1.306¢ per kWh.

THE NARRAGANSETT ELECTRIC COMPANY **C&I Back-Up Service Rate** (B-32)

Effective January 1, 2008

Retail Delivery Service

R.I.P.U.C. No. 1172

	K.I.F.U.C. NO. 11/2	
Monthly Charge As Adjusted	Rates for Back-Up Service	Rates for Supplemental Service
Rates for Retail Delivery Service	, 	
Customer Charge per month	\$236.43	n/a
Transmission Demand Charge per kW	n/a	\$1.27
Distribution Demand Charge per kW		
	\$5.12 \$5.11	\$2.00 (Eff. January 1, 2008) \$1.99 (Eff. January 1, 2009)
Distribution Demand Charge per kW (Ap	plicable to former Auxiliary	Service Customers)
	\$4.11 \$5.11	\$2.00 (Eff. January 1, 2008) \$1.99 (Eff. January 1, 2009)
Transmission Adjustment Factor per kWh	n/a	0.541¢
Distribution Energy Charge per kWh	n/a	0.889¢
Non-bypassable Transition Charge per kV	<u>Vh</u> n/a	0.322¢
C&LM Adjustment per kWh	n/a	0.230¢
Rates for Standard Offer Service or Last Resort	t Service (Optional)	
Standard Offer per kWh	n/a	per Standard Offer Service tariff
Last Resort per kWh	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY 3,000 kW Back-Up Service Rate (B-62)

Effective January 1, 2008

Retail Delivery Service

R.I.P.U.C. No. 1173

Monthly Charge As Adjusted	Rates for	Rates for
Rates for Retail Delivery Service	Back-Up Service	Supplemental Service
Customer Charge per month	\$17,118.72	n/a
Distribution Demand Charge per kW		
	\$2.24 \$2.22	\$2.24 (Eff. January 1, 2008) \$2.22 (Eff. January 1, 2009)
Distribution Demand Charge per kW (Applicable to former Auxiliary Service Customers)		

	\$1.77 \$2.22	\$2.24 (Eff. January 1, 2008) \$2.22 (Eff. January 1, 2009)
Transmission Demand Charge per kW	n/a	\$1.39
Transmission Adjustment Factor per kWh	n/a	0.541¢
Non-bypassable Transition Charge per kWh	n/a	0.322¢
C&LM Adjustment per kWh	n/a	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

Standard Offer per kWh	n/a	per Standard Offer Service tariff
Last Resort per kWh	n/a	per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY Small C&I Rate (C-06) Retail Delivery Service

R.I.P.U.C. No. 1174

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Customer Charge per month	\$6.00
Unmetered Charge per month	\$1.83
Non-Bypassable Transition Charge per kWh	0.322¢
Transmission Charge per kWh	0.536¢
Transmission Adjustment Factor per kWh	0.541¢
Distribution Charge per kWh	
	3.634¢ (Eff. January 1, 2008) 3.624¢ (Eff. January 1, 2009)

Rates for Standard Offer Service or Last Resort Service (Optional)

Conservation and Load Management Adjustment per kWh

Standard Offer per kWh	per Standard Offer Service tariff
Last Resort per kWh	per Last Resort Service tariff

0.230¢

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY **Residential Storage Heating Rate** (E-30)

Retail Delivery Service

R.I.P.U.C. No. 1175

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Customer Charge per month	\$2.75
Non-Bypassable Transition Charge per kWh	0.322¢
Transmission Charge per kWh	0.261¢
Transmission Adjustment Factor per kWh	0.541¢
Distribution Charge per kWh	
	3.017¢ (Eff. January 1, 2008) 3.376¢ (Eff. January 1, 2009)
	3.370% (E11. January 1, 2009)

Conservation and Load Management Adjustment per kWh 0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

Standard Offer per kWh per Standard Offer Service tariff

Last Resort per kWh per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY

Storage Cooling Rate (E-40) Retail Delivery Service

Effective

January 1, 2008

R.I.P.U.C. No 1190

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u>	\$75.15
Non-Bypassable Transition Charge per kWh	0.322¢
Transmission Charge per kWh	0.141¢
Transmission Adjustment Factor per kWh	0.541¢
Distribution Charge per kWh Peak/Shoulder Off Peak	2.536¢ 0.949¢
Conservation and Load Management Adjustment per kWh	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

Standard Offer per kWh	per Standard Offer Service tariff

Last Resort per kWh per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY General C&I Rate (G-02)

Retail Delivery Service

R.I.P.U.C. No. 1176

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Customer Charge per month	\$103.41
Transmission Charge per kW in excess of 10 kW	\$1.40
Distribution Charge per kW in excess of 10 kW	\$3.22
Non-Bypassable Transition Charge per kWh	0.322¢
Transmission Adjustment Factor per kWh	0.541¢
<u>Distribution Charge per kWh</u>	0.777¢
Conservation and Load Management Adjustment per kWh	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u>

<u>Last Resort per kWh</u>

per Standard Offer Service tariff

per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes. However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY **200 kW Demand Rate** (G-32)

Retail Delivery Service

R.I.P.U.C. No. 1177

Monthly Charge As Adjusted

Rates for Retail Delivery Service

<u>Customer Charge per month</u> \$236.43

Transmission Charge per kW \$1.27

Distribution Charge per kW

\$2.00 (Eff. January 1, 2008) \$1.99 (Eff. January 1, 2009)

Non-Bypassable Transition Charge per kWh 0.322¢

Transmission Adjustment Factor per kWh 0.541¢

<u>Distribution Charge per kWh</u> 0.889¢

Conservation and Load Management Adjustment per kWh 0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY **3000 kW Demand Rate** (G-62)

Effective January 1, 2008

Retail Delivery Service

R.I.P.U.C. No. 1178

Monthly Charge As Adjusted

Rates for Retail Delivery Services

<u>Customer Charge per month</u> \$17,118.72

Transmission Charge per kW \$1.39

Distribution Charge per kW

\$2.24 (Eff. January 1, 2008) \$2.22 (Eff. January 1, 2009)

Non-Bypassable Transition Charge per kWh 0.322¢

<u>Transmission Adjustment Factor per kWh</u> 0.541¢

Conservation and Load Management Adjustment per kWh 0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY Limited Traffic Signal Service (R-02) Retail Delivery Service

Retail Belivery Bervie

R.I.P.U.C. No. 1179

Monthly Charge as Adjusted

Rates for Retail Delivery Service

Unmetered Charge per month

	\$1.44 (Eff. January 1, 2008) \$1.83 (Eff. January 1, 2009)
Non-Bypassable Transition Charge per kWh	0.322¢
Transmission Charge per kWh	0.259¢
Transmission Adjustment Factor per kWh	0.541¢
Distribution Charge per kWh	

3.071¢ (Eff. January 1, 2008) 3.624¢ (Eff. January 1, 2009)

Conservation and Load Management Adjustment per kWh 0.230¢

Rates for Standard Offer Service or Last Resort (Optional)

Standard Offer per kWh per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

Limited Service - Private Lighting (S-10) Retail Delivery Service

R.I.P.U.C. No. 1180

T		K.1.1 .O.C.	110. 1100		
Luminaire					
Type/Lumens					
		<u>Code</u>	<u>Annual kWh</u>		
<u>Incandescent</u>					
1,000		10	440		
Mercury Vapor	<u>r</u>				
8,000	Post Top	2	908		
4,000	•	3	561		
8,000		4	908		
22,000		5	1,897		
63,000		6	4,569		
22,000 F	₹I.	23	1,897		
63,000 F		24	4,569		
05,000 1	L	∠ ⊤	4,507		
Sodium Vapor					
4,000		70	248		
·		70 71			
5,800			349		
9,600		72	490		
27,500		74	1,284		
50,000		75	1,968		
27,500	FL	77	1,284		
50,000	FL	78	1,968		
9,600	Post Top	79	490		
27,500	(24 hr)	84	2,568		
Non-Bypassable Transition Charge per kWh		0.322¢			
		,			
Transmission Charge per kWh		0.259¢			
Transmission Adjustment Factor per kWh		0.541¢			
Conservation & Load Management Adjustment per kWh		0.230¢			
			Narragansett	Blackstone	Newport
			Zone Zone	Zone Zone	Zone Zone
Streetlight Cra	dit ner kWh		0.000¢	4.420¢	2.918¢
Streetlight Credit per kWh		0.000¢	¬.¬∠∪ <i>ţ</i>	2.9100	
Standard Offer		per Standard Of	fer Service tariff	(Optional)	
		T 2	~	(- F	

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

per Last Resort Service tariff (Optional)

Other Rate Clauses apply as usual.

Last Resort

THE NARRAGANSETT ELECTRIC COMPANY General Streetlighting Service (S-14) Retail Delivery Service

R.I.P.U.C. No. 1181

<u>Luminaire</u>				
Type/Lumens	<u>Code</u>	Annual kWh		
Incandescent				
1,000	10	440		
1,500	11	845		
Mercury Vapor				
8,000 Post Top	02	908		
4,000	03	561		
8,000	04	908		
15,000	17, 18	1,874		
22,000	05	1,897		
63,000	06	4,569		
Sodium Vapor				
	710, 711, 750, 755, 756	248		
5,800	71	349		
9,600	72	490		
27,500	74	1,284		
50,000	75	1,968		
27,500 (24 hr)	84	2,568		
50,000 FL	78	1,968		
9,600 Post Top	79	490		
Non-Bypassable Tra	nsition Charge per kWh	0.322¢		
Transmission Charge	e per kWh	0.259¢		
Transmission Adjust	ment Factor per kWh	0.541¢		
Conservation & Load	d Management Adj. per kWh	0.230¢		
		Narragansett	Blackstone	Newport
		Zone	Zone	Zone
Streetlight Credit per	kWh	0.000¢	4.420¢	2.918¢
Standard Offer Service		per Standard Offer Service tariff (Optional)		
Last Resort Service		per Last Resort Service tariff (Optional)		

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY Limited Service All-Electric Living (T-06) Retail Delivery Service

R.I.P.U.C. No. 1182

Monthly Charge As Adjusted

Rates for Retail Delivery Service

Residential:

<u>Customer Charge per month</u> \$2.75

Distribution Charge per kWh

3.150¢ (Eff. January 1, 2008) 3.376¢ (Eff. January 1, 2009)

Minimum Charge per month \$2.75

Commercial:

Customer Charge per month \$6.00

Distribution Charge per kWh

3.347¢ (Eff. January 1, 2008) 3.624¢ (Eff. January 1, 2009)

Minimum Charge per month \$6.00

All Classes:

Non-Bypassable Transition Charge per kWh 0.322¢

Transmission Charge per kWh 0.361¢

Transmission Adjustment Factor per kWh 0.541¢

Conservation and Load Management Adjustment per kWh 0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

Standard Offer per kWh per Standard Offer Service tariff

Last Resort per kWh per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable).

However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY

Effective January 1, 2008

Electric Propulsion Rate (X-01)

High Voltage Delivery Service

R.I.P.U.C. No. 1183

Monthly Charge As Adjusted

Rates for High Voltage Delivery Service

Customer Charge per month	\$10,000.00
Transmission Demand Charge per kW	\$1.34
Non-Bypassable Transition Charge per kWh	0.322¢
Transmission Adjustment Factor per kWh	0.541¢
Distribution Energy Charge per kWh	0.312¢
Conservation and Load Management Adjustment per kWh	0.230¢

Rates for Standard Offer Service or Last Resort Service (Optional)

<u>Standard Offer per kWh</u> per Standard Offer Service tariff

<u>Last Resort per kWh</u> per Last Resort Service tariff

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

THE NARRAGANSETT ELECTRIC COMPANY

Effective January 1, 2008

Station Power Delivery and Reliability Service Rate (M-1)

Retail Delivery Service

R.I.P.U.C. No. 1184

Rates for Station Power Delivery and Reliability Service

Eligible Customers must select one of the two rate Options A or B below:

Monthly Charges

OPTION A

<u>Distribution Delivery Service Charge</u> \$3,406.18 per month

Non-Bypassable Transition Charge Higher of: 0.322¢ per kWh or \$3,500

Conservation and Load Management Charge Higher of 0.230¢ per kWh or \$800

OPTION B

<u>Distribution Delivery Service Charge</u> \$3,406.18 per month

Non-Bypassable Transition Charge 0.322¢ per kWh

Conservation and Load Management Charge 0.230¢ per kWh

Tax Note: The rates listed above do not reflect gross earnings tax or sales taxes (when applicable). However, such taxes, when applicable, will appear on bills sent to customers.

NARRAGANSETT ELECTRIC COMPANY

NOVEMBER 2007 THROUGH APRIL 2008 RATE SCHEDULE FOR LAST RESORT SERVICE

In accordance with the terms of the Last Resort Service Tariff, the rate for Last Resort Service for Non-Residential customers is shown below for each of the months listed:

Last Resort Service Charge	Renewable Energy Standard Charge
8.399¢ per kWh	0.084¢ per kWh
9.004¢ per kWh	0.084¢ per kWh
10.658¢ per kWh	0.084¢ per kWh
10.686¢ per kWh	0.084¢ per kWh
9.677¢ per kWh	0.084¢ per kWh
8.959¢ per kWh	0.084¢ per kWh
	8.399¢ per kWh 9.004¢ per kWh 10.658¢ per kWh 10.686¢ per kWh 9.677¢ per kWh

The rate for Residential customers shall be the same as the Standard Offer Rate.

THE NARRAGANSETT ELECTRIC COMPANY STANDARD OFFER SERVICE

AVAILABILITY

All Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer will receive their power supply under this Standard Offer Rate until the Customer either: (1) takes its electric supply from a non-regulated power producer; or (2) takes Last Resort Service.

Customers who leave Standard Offer Service may not return to Standard Offer Service.

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Nonregulated Power Producers.

MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure.

RATE FOR ALL CLASSES

Standard Offer 9.2¢ per kWh

Renewable Energy Standard Charge 0.084¢ per kWh

RATE CHANGES

The rates set forth in this tariff are effective for usage on and after January 1, 2008 until changes. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective January 1, 2008

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate were hand delivered to the Commission and electronically transmitted to the Service List (individuals below).

Joanne M. Scanlon National Grid January 2, 2008 Date

National Grid – Docket No. 3901 2008 Renewable Energy Standard Procurement Plan Service list updated on 11/21/07

Name/Address	E-mail Distribution List	Phone/FAX
Laura Olton, Esq.	Laura.olton@us.ngrid.com	401-784-7667
National Grid		401-784-4321
280 Melrose St.	Joanne.scanlon@us.ngrid.com	
Providence RI 02907		
William Lueker, Esq.	Wlueker@riag.ri.gov	401-222-2424
Dept. of Attorney General	Dstearns@ripuc.state.ri.us	401-222-3016
150 South Main St.	Sscialabba@ripuc.state.ri.us	
Providence RI 02903	RDiMeglio@riag.ri.gov	
Michael McElroy, Esq.	McElroyMik@aol.com	401-351-4100
Schacht & McElroy		401-421-5696
PO Box 6721		
Providence RI 02940-6721		
Dennis J. Duffy, V.P.	dduffy@emienergy.com	617-904-3100
Energy Management, Inc.		617-904-3109
75 Arlington Street, Suite 704		
Boston, MA 02116		
William P. Short III, VP of Power Mktg.	bshort@ridgewoodpower.com	201-447-9000
Ridgewood Providence Power Partners LP		201-447-0474
947 Linwood Avenue		
Ridgewood, NJ 07450		
Bob Fagan	rfagan@synapse-energy.com	617-661-3248
Synapse Energy Economics		617-661-0599
22 Pearl Street		
Cambridge, MA 02139		

John R. McDermott, Esq.	JRMcDermott.law@gmail.com	401-269-1198
The Carriage House		401-294-4483
90 Willett Rd.		
Saunderstown, RI 02874		
Original & nine (9) copies file w/:	Lmassaro@puc.state.ri.us	401-941-4500
Luly E. Massaro, Commission Clerk	Cwilson@puc.state.ri.us	401-941-1691
Public Utilities Commission	<u>Cwitsoff@puc.state.ff.us</u>	
89 Jefferson Blvd.	Anault@puc.state.ri.us	
Warwick RI 02889	Dhartley@puc.state.ri.us	-
	<u> </u>	
Karina Lutz, Dir. of Dev. & Advocacy	karina@ripower.org	
People's Power & Light LLC		
Erich Stephens	erich@bluewaterwind.com	
Bluewater Wind		
Andrew C. Dzykewicz	adzykewicz@energy.ri.gov	
Office of Energy Resources (OER)		
Julie Capobianco	JulieC@gw.doa.state.ri.us	
Office of Energy Resources	MatteoG@gw.doa.state.ri.us	
Matt Auten, Environment Rhode Island	mauten@environmentrhodeisland.org	
John Rogers, Union of Concerned	jrogers@ucsusa.org	
Scientist (UCS)		
Jeremy McDiarmid	jmcdiarmid@env-ne.org	
Environment New England		
Alan Shoer, Esq. for EDC	Ashoer@apslaw.com	
Richard Reed	RReed@riedc.com	
Dept. of Economic Development (EDC)	Mwalker@riedc.com	
Jerry Elmer, Esq.	Jelmer@clf.org	
Conservation Law Foundation (CLF)	<u>lbunnell@clf.org</u>	
Sam Krasnow	skrasnow@env-ne.org	
Environment Northeast	dmurrow@env-ne.org	
Mark McGrail	mmcgrail@upcwind.com	
UPC Wind Management, LLC	svavrik@upcwind.com	

Certificate of Service

I hereby certify that a copy of the cover letter and / or any materials accompanying this certificate have been electronically transmitted, hand-delivered, or mailed to the individuals listed below.

Joanne M. Scanlon National Grid January 2, 2008 Date

Narragansett Electric d/b/a National Grid Annual Reconciliation Rate Filing – Docket No. 3902 Service list as 12/4/07

Name/Address	E-mail Distribution	Phone/FAX
Laura S. Olton, Esq.	Laura.olton@us.ngrid.com	401-784-7667
National Grid.		401-784-4321
280 Melrose St.	Joanne.scanlon@us.ngrid.com	
Providence, RI 02907		
Paul Roberti, Esq.	Proberti@riag.ri.gov	401-222-2424
Dept. of Attorney General	Steve.scialabba@ripuc.state.ri.us	401-222-3016
150 South Main St.		
Providence, RI 02903	RDiMeglio@riag.ri.gov	
	David.stearns@ripuc.state.ri.us	
John Stutz	Jstutz@tellus.org	
Tellus Institute		
11 Arlington St.		
Boston MA 02116-3411		
Jean Rosiello, Esq.	<u>jeanrosiello@cox.net</u>	401-751-5090
340 Olney St.		401-751-5096
Providence, RI 02906		
John Farley, Executive Director	jfarley316@hotmail.com	401-621-2240
The Energy Council of RI		401-621-2260
One Richmond Square Suite 340D		
Providence RI 02906	M.Dl. Mil @l	401.051.4100
Michael McElroy, Esq. Schacht & McElroy	McElroyMik@aol.com	401-351-4100 401-421-5696
PO Box 6721		401-421-3030
Providence RI 02940-6721		
Henry Shelton	jeanrosiello@cox.net	401-728-5555
George Wiley Center.		401-725-1020
32 East Ave.		
Pawtucket RI 02860		
Original & nine (9) copies file w/:	Lmassaro@puc.state.ri.us	401-941-4500
Luly E. Massaro, Commission Clerk	Carrillana @ mana atata ni ma	401-941-1691
Public Utilities Commission	Cwilson@puc.state.ri.us	
89 Jefferson Blvd.	Anault@puc.state.ri.us	╡
Warwick RI 02889	7 maure puc.state.11.us	