



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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PASCOAG UTILITY DISTRICT

RIPUC DOCKET NO. _____

YEAR-END STATUS REPORT

NOVEMBER 2007

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**Supporting Schedules
Booklet No. 2**

Pascoag Utility District

Summary of Purchase Power Costs (1)

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07 ESTIMATE	Nov-07 ESTIMATE	Dec 07 ESTIMATE	Total
Purchased Energy (kWhrs)													
1 NYPA	1,100,000	1,031,000	1,394,000	1,849,000	1,757,000	1,994,000	1,102,000	1,100,000	1,050,000	906,000	948,000	1,013,000	15,244,000
2 Seabrook	937,213	882,613	929,946	914,446	980,048	957,769	988,478	988,478	957,262	240,000	761,000	963,000	10,521,028
3 ISO Energy Market	-	-7,150	(12,540)	-	-	(46,400)	-	(5,270)	(104,100)	-	-	-	(175,460)
4 Misc.	-	-	-	-	-	-	-	-	-	-	-	-	-
5 ISO Sales	(176,690)	(122,700)	(288,650)	(915,510)	(728,200)	(738,850)	(120,830)	(108,700)	(116,910)	2,232,000	2,160,000	2,232,000	(3,317,240)
6 Dominion	2,232,000	2,016,000	2,229,000	2,160,000	2,232,000	2,160,000	2,232,000	2,232,000	2,160,000	1,032,000	517,000	776,000	26,277,000
7 BELD	605,000	465,000	181,000	51,000	49,000	103,000	938,000	1,010,000	482,000	1,032,000	517,000	776,000	6,179,000
Total	4,697,923	4,274,763	4,432,656	4,098,936	4,299,848	4,429,619	5,140,423	5,216,508	4,428,252	4,380,000	4,386,000	4,984,000	54,728,328
Purchased Power Cost													
8 NYPA	\$ 10,886.00	\$ 10,546.52	\$ 12,332.48	\$ 14,571.08	\$ 14,739.44	\$ 15,905.48	\$ 11,840.58	\$ 11,507.00	\$ 11,261.00	\$ 7,216.00	\$ 7,403.00	\$ 7,743.00	\$ 135,951.58
9 Seabrook	\$ 93,103.92	\$ 93,571.98	\$ 93,881.48	\$ 93,667.75	\$ 94,040.32	\$ 94,268.77	\$ 93,614.35	\$ 94,446.75	\$ 93,968.61	\$ 62,638.00	\$ 87,434.00	\$ 88,445.00	\$ 1,103,030.93
10 Excess Funds Credit	\$ (6,263.96)	\$ (6,263.96)	\$ (6,263.96)	\$ (6,263.96)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,055.84)
11 MWMEC Admin Chg	\$ 535.76	\$ 537.72	\$ 521.33	\$ 550.00	\$ 500.62	\$ 555.39	\$ 524.45	\$ 528.05	\$ 540.28	\$ 550.00	\$ 550.00	\$ 550.00	\$ 6,443.60
12 ISO Energy / Misc.	\$ 36,270.00	\$ 34,733.72	\$ 34,691.48	\$ 34,572.26	\$ 34,956.86	\$ 31,090.82	\$ 33,796.52	\$ 34,106.06	\$ 34,968.89	\$ 46,397.00	\$ 46,747.00	\$ 48,446.00	\$ 450,795.81
13 Dominion	\$ 174,654.00	\$ 157,752.00	\$ 174,409.25	\$ 169,020.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 169,020.00	\$ 174,654.00	\$ 2,056,165.25
14 BELD	\$ 52,091.62	\$ 40,067.24	\$ 15,665.38	\$ 3,960.58	\$ 4,298.11	\$ 8,941.83	\$ 80,829.65	\$ 87,027.99	\$ 41,520.52	\$ 86,234.00	\$ 44,548.00	\$ 66,803.00	\$ 531,987.92
15 ENE - All Requirements	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 68,400.00
16 ISO Sales	\$ (89,090.99)	\$ (7,976.49)	\$ (21,250.30)	\$ (73,205.95)	\$ (54,554.03)	\$ (47,468.33)	\$ (11,963.10)	\$ (8,509.35)	\$ (4,594.55)	\$ -	\$ -	\$ -	\$ (238,614.09)
17 Misc.	\$ -	\$ (2,447.21)	\$ -	\$ 11.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,435.49)
18 ICAP, Options, Misc.	\$ 40,445.18	\$ 47,475.43	\$ 54,737.62	\$ 63,343.60	\$ 91,673.86	\$ 69,681.73	\$ 71,741.39	\$ 49,527.85	\$ 51,754.66	\$ 50,836.00	\$ 48,168.00	\$ 50,662.00	\$ 690,051.32
19 Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 398,335.53	\$ 373,696.95	\$ 364,374.76	\$ 305,927.08	\$ 366,009.18	\$ 347,694.69	\$ 460,737.94	\$ 448,988.35	\$ 404,169.61	\$ 454,225.00	\$ 409,670.00	\$ 443,003	\$ 4,776,721.99
Net Expense	\$ 398,335.53	\$ 373,696.95	\$ 364,374.76	\$ 305,927.08	\$ 366,009.18	\$ 347,694.69	\$ 460,737.94	\$ 448,988.35	\$ 404,169.61	\$ 454,225.00	\$ 409,670.00	\$ 443,003	\$ 4,776,721.99

Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MWMEC at December 31, 2007. These amounts are from Pascoag's audited financial statements.

23	2007 aggregate amount	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 744,000.00
24	Cumulative carry over - 12/06	\$ 3,973	\$ 3,973	\$ 3,973	\$ 3,973	\$ 3,973	\$ 3,973	\$ 3,973	\$ 3,973	\$ 3,973	\$ 3,973	\$ 3,973	\$ 47,676.76
25	Monthly Transition Expense	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 791,676.76

(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 2"

Pascoag Utility District
Restated Purchased Power Costs

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07 ESTIMATE	Nov-07 ESTIMATE	Dec-07 ESTIMATE	Total
Restated Costs (Dollars) - Tran													
1 Monthly Transition Charge	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 791,675.75
2													
3 Restated Transition Cost	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 65,973	\$ 791,675.75
4													
5 Transmission	\$ 40,449.18	\$ 47,475.43	\$ 54,737.62	\$ 63,343.60	\$ 91,673.86	\$ 69,681.73	\$ 71,741.39	\$ 49,527.85	\$ 51,754.66	\$ 50,836.00	\$ 48,168.00	\$ 50,662.00	\$ 690,051.32
6 Net Transmission	\$ 40,449.18	\$ 47,475.43	\$ 54,737.62	\$ 63,343.60	\$ 91,673.86	\$ 69,681.73	\$ 71,741.39	\$ 49,527.85	\$ 51,754.66	\$ 50,836.00	\$ 48,168.00	\$ 50,662.00	\$ 690,051.32
Restated Costs (Dollars) Standard Offer													
7 NYPA	\$ 10,886.00	\$ 10,546.52	\$ 12,332.48	\$ 14,571.08	\$ 14,739.44	\$ 15,905.48	\$ 11,840.58	\$ 11,507.00	\$ 11,261.00	\$ 7,216.00	\$ 7,403.00	\$ 7,743.00	\$ 135,951.58
8 MWEC Admin Chg	\$ 535.76	\$ 537.72	\$ 521.33	\$ 550.00	\$ 500.62	\$ 555.39	\$ 524.45	\$ 528.05	\$ 540.28	\$ 550.00	\$ 550.00	\$ 550.00	\$ 6,443.60
9 ISO Energy / Misc.	\$ 36,270.00	\$ 34,733.72	\$ 34,691.48	\$ 34,572.26	\$ 34,856.88	\$ 31,090.82	\$ 33,796.82	\$ 34,106.06	\$ 34,988.99	\$ 46,397.00	\$ 46,747.00	\$ 48,446.00	\$ 450,796.81
10 ISO Sales	\$ (9,090.99)	\$ (7,976.49)	\$ (21,250.30)	\$ (73,205.95)	\$ (94,594.03)	\$ (47,469.33)	\$ (11,963.10)	\$ (8,509.35)	\$ (4,594.55)	\$ -	\$ -	\$ -	\$ (238,614.09)
11 ICAP, Options	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 ENE	\$ 232,445.62	\$ 203,518.24	\$ 195,774.63	\$ 178,680.58	\$ 184,652.11	\$ 183,661.83	\$ 261,183.65	\$ 267,381.99	\$ 216,240.52	\$ 266,588.00	\$ 219,268.00	\$ 247,157	\$ 2,656,553.17
13 Project 6	\$ 93,103.92	\$ 93,571.98	\$ 93,831.48	\$ 93,667.75	\$ 94,040.32	\$ 94,268.77	\$ 93,614.35	\$ 94,446.75	\$ 93,968.61	\$ 82,638.00	\$ 87,434.00	\$ 86,445.00	\$ 1,103,030.93
14 Excess Fund Credit	\$ (6,263.96)	\$ (6,263.96)	\$ (6,263.96)	\$ (6,263.96)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,055.84)
15 Misc.	\$ (2,447.21)	\$ -	\$ -	\$ 11.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,435.49)
16 Sub-Total	\$ 357,686.35	\$ 326,221.52	\$ 309,637.14	\$ 242,593.48	\$ 274,335.32	\$ 278,012.96	\$ 388,996.55	\$ 399,460.50	\$ 352,404.85	\$ 403,389.00	\$ 361,402.00	\$ 392,341	\$ 4,086,670.67
17 Market Value (Transition)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (65,973)	\$ (791,675.75)
18 Restated Cost - Standard Offer	\$ 291,913	\$ 260,249	\$ 243,664	\$ 176,610	\$ 208,362	\$ 212,040	\$ 323,024	\$ 333,488	\$ 286,432	\$ 337,416	\$ 295,429	\$ 326,368	\$ 3,294,994.92
19 Restated Power Costs	\$ 388,335.53	\$ 373,696.95	\$ 364,374.76	\$ 305,927.08	\$ 366,009.18	\$ 347,694.69	\$ 460,737.94	\$ 448,988.35	\$ 404,159.51	\$ 454,225.00	\$ 409,570.00	\$ 443,003	\$ 4,776,721.99

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Pascoag Utility District
Summary of Revenue and Expenses
Jul-07
Rate Chg

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07 ACTUAL REVENUE	Nov-07 ESTIMATE	Dec 07 ESTIMATE	Total
Energy Sales to Consumers: Kwhrs sold (1)	4,399,880	4,543,928	3,981,898	4,081,065	3,603,593	4,237,839	4,197,545	4,911,116	5,011,257	3,808,724	4,117,940	4,423,860	51,318,575
Current Cost Recovery(kWhr sales*rate)	\$ 61,510	\$ 63,524	\$ 55,667	\$ 57,053	\$ 50,377	\$ 59,245	\$ 61,571	\$ 86,632	\$ 88,399	\$ 67,186	\$ 72,640	\$ 78,037	\$ 801,842
Transition	\$ 322,819	\$ 333,888	\$ 292,152	\$ 299,428	\$ 264,391	\$ 310,930	\$ 303,405	\$ 331,893	\$ 338,661	\$ 257,394	\$ 278,290	\$ 298,964	\$ 3,631,715
Standard Offer	\$ 43,603	\$ 45,030	\$ 35,461	\$ 40,443	\$ 35,711	\$ 41,997	\$ 43,280	\$ 59,130	\$ 60,336	\$ 45,857	\$ 49,580	\$ 53,263	\$ 557,980
Transmission	\$ 427,932	\$ 441,942	\$ 387,279	\$ 396,924	\$ 350,480	\$ 412,172.22	\$ 408,355.85	\$ 477,655.14	\$ 487,394.86	\$ 370,436.50	\$ 400,510.84	\$ 430,254	\$ 4,991,247.23
Total													

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07 ACTUAL REVENUE	Nov-07 ESTIMATE	Dec 07 ESTIMATE	Total
Over(Under) Recovery Reconciliation	\$ 29,596.80	\$ 68,245.49	\$ 22,904.64	\$ 90,997.30	\$ (16,629.56)	\$ 64,477.53	\$ (52,482.09)	\$ 28,666.79	\$ 83,235.35	\$ (83,788.50)	\$ (9,069.16)	\$ (12,739.35)	\$ 214,525.24

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07 ACTUAL REVENUE	Nov-07 ESTIMATE	Dec 07 ESTIMATE	Total
Purchased Energy: (kWhrs)	1,100,000	1,031,000	1,394,000	1,849,000	1,757,000	1,994,000	1,102,000	1,100,000	1,050,000	906,000	948,000	1,013,000	15,244,000
NYP&A	937,213	892,613	929,946	914,446	990,048	957,769	989,253	988,478	957,262	240,000	761,000	963,000	10,521,028
Seabrook	(176,890)	(7,150)	(12,540)	(9,510)	(728,200)	(46,400)	(5,270)	(104,100)	(104,100)	-	-	-	(175,460)
ISO Energy Market	605,000	465,000	181,000	2,160,000	2,232,000	2,160,000	2,232,000	2,232,000	2,160,000	2,232,000	2,160,000	2,232,000	21,051,000
ISO Energy Sales	2,232,000	2,016,000	2,229,000	51,000	49,000	103,000	939,000	1,010,000	482,000	1,002,000	517,000	776,000	11,405,000
ENE -BELD	4,697,523	4,274,763	4,432,556	4,066,936	4,299,848	4,429,519	5,140,423	5,216,508	4,428,252	4,380,000	4,386,000	4,984,000	54,728,328
Dominion	4,399,880	4,543,928	3,981,898	4,081,065	3,603,533	4,237,839	4,197,545	4,911,116	5,011,257	3,808,724	4,117,940	4,423,850	51,318,575
street lights	54,635	45,873	45,201	38,424	35,386	31,863	33,518	37,686	42,276	48,892	52,182	54,204	520,140
Total	4,464,515	4,589,801	4,027,099	4,119,489	3,638,919	4,269,702	4,231,063	4,946,902	5,063,533	3,867,616	4,170,122	4,478,054	51,838,715
System Kwhr losses	243,008	(315,038)	405,457	(60,553)	660,929	169,817	909,360	267,706	(625,281)	522,384	215,878	505,946	2,889,613
Percent Line Losses	5.17%	-7.37%	9.15%	-1.48%	15.37%	3.61%	17.65%	5.13%	-14.12%	11.93%	4.92%	10.15%	5.28%

(1) See Schedule B for Sales to Customers

Billing Month January 2007

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr Other	Total	# Cust
Res		2,641,288	\$ 91,495.58	\$ 792.39	\$ 26,175.16	\$ 5,282.58	\$ 15,676	\$ 193,791.30		\$ 100.00	\$ 370,238.21	3919	
Comm		299,879	\$ 12,349.02	\$ 89.96	\$ 2,971.80	\$ 599.76	\$ 5,340	\$ 22,002.12			\$ 53,417.73	534	
Indus		5,332.04	\$ 34,818.22	\$ 437.61	\$ 14,455.85	\$ 2,917.43	\$ 3,975	\$ 107,025.77		\$ 5,872.76	\$ 286.73	\$ 184,309.42	53
SL			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,437.83		\$ -	\$ -	
Total		5,332.04	\$138,662.81	\$ 1,319.96	\$ 43,602.81	\$ 8,799.76	\$ 24,991	\$ 322,819.20	\$ 6,437.83	\$ 5,872.76	\$ 286.73	\$ 614,403.19	4506

sales w/o st lights 4,399,880

Transmission \$ 43,602.81
 Transition \$ 61,510.32
 Stand Offer \$ 322,819.20
 Revenue \$ 427,932.33

Billing Month February 2007

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,556,110	\$ 88,512.44	\$ 766.53	\$ 25,321.14	\$ 35,720.44	\$ 5,110.22	\$ 15,708	\$ 187,488.42					\$ 358,607.19	3927
Comm		349,451	\$ 14,390.39	\$ 104.84	\$ 3,463.06	\$ 4,885.32	\$ 698.90	\$ 5,380	\$ 25,639.22					\$ 61,242.05	538
Indus		1,639,367	\$ 34,743.00	\$ 491.81	\$ 16,246.13	\$ 22,918.35	\$ 3,276.73	\$ 3,975	\$ 120,280.36		\$ 6,680.32	\$ 287.58		\$ 202,220.95	53
SL		45,873	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,444.19				\$ -	
Total	5,320.52	4,589,801	\$137,645.83	\$ 1,363.18	\$ 45,030.33	\$ 63,524.11	\$ 9,087.86	\$ 25,063	\$ 333,388.00	\$ 6,444.19	\$ 6,680.32	\$ 287.58	\$ -	\$ 628,514.39	4518
sales	w/o st lights	4,543,928	(45,873)												

Transmission \$ 45,030.33
 Transition \$ 63,524.11
 Stand Offer \$ 333,388.00
 Revenue \$ 441,942.44

Billing Month March 2007

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr Other	Total	# Cust
Res		2,297,952	\$ 79,602.29	\$ 689.39	\$ 22,772.70	\$ 32,125.37	\$ 4,595.90	\$ 15,768	\$ 168,600.74		\$ 2.00	\$ 324,156.39	3942
Comm		326,692	\$ 13,453.18	\$ 98.01	\$ 3,237.52	\$ 4,567.15	\$ 653.38	\$ 5,360	\$ 23,969.39	\$ 6,163.20		\$ 57,501.83	536
Indus		1,357,254	\$ 34,699.90	\$ 407.18	\$ 13,450.39	\$ 18,974.41	\$ 2,714.51	\$ 3,975	\$ 99,581.73		\$ 270.73	\$ 174,073.84	53
SL		45,201							\$ 6,439.82				
Total		4,027,099	\$ 127,765.36	\$ 1,194.57	\$ 39,460.61	\$ 55,666.93	\$ 7,963.80	\$ 25,103	\$ 292,151.86	\$ 6,163.20	\$ 270.73	\$ 643,822.88	4531
sales	w/o st lights	3,981,898	(45,201)										

Transmission \$ 39,460.61
 Transition \$ 55,666.93
 Stand Offer \$ 292,151.86
 Revenue \$ 387,279.40

Schedule B-4

Billing Month April 2007

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission/Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,292,359	\$ 79,410.92	\$ 687.71	\$22,717.28	\$ 4,584.72	\$ 15,724	\$ 168,190.38					\$ 323,362.18	3831
Comm		310,317	\$ 12,778.85	\$ 93.10	\$ 3,075.24	\$ 4,336.23	\$ 5,310	\$ 22,767.96					\$ 55,176.87	531
Indus		1,478,389	\$ 34,918.98	\$ 443.52	\$14,650.83	\$ 2,956.78	\$ 4,050	\$ 108,469.40		\$ 6,192.86	\$ 267.50		\$ 186,424.89	54
SL		38,424	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,467.68				\$ -	
Total		5,347,47	\$ 127,108.75	\$ 1,224.32	\$40,443.35	\$ 8,162.13	\$ 25,084	\$ 299,427.74	\$ 6,467.68	\$ 6,192.86	\$ 267.50	\$ -	\$ 571,431.62	4816
sales	w/o st lights	4,081,065	(38,424)											

Transmission \$ 40,443.35
 Transition \$ 57,063.29
 Stand Offer \$ 299,427.74
 Revenue \$ 386,924.38

Billing Month May 2007

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,020,963	\$ 70,018.68	\$ 606.29	\$ 20,027.74	\$ 28,253.06	\$ 4,041.93	\$ 15,756	\$ 148,278.06			\$ 250.00		\$ 287,291.75	3939
Comm		269,940	\$ 11,116.13	\$ 30.98	\$ 2,675.11	\$ 3,773.76	\$ 539.88	\$ 5,510	\$ 19,805.50		\$ 5,686.23			\$ 49,187.59	551
Indus		1,312,630	\$ 35,452.35	\$ 393.79	\$ 13,008.16	\$ 18,350.57	\$ 2,625.26	\$ 4,125	\$ 96,307.66			\$ 263.41		\$ 170,526.20	55
SL		35,386								\$ 6,425.30				\$ -	
Total		3,638,919	\$ 116,587.16	\$ 1,081.06	\$ 35,711.01	\$ 50,377.39	\$ 7,207.07	\$ 25,391	\$ 264,391.22	\$ 6,425.30	\$ 5,686.23	\$ 263.41	\$ 250.00	\$ 513,370.84	4545
sales	w/o at lights	3,603,533													

Transmission \$ 35,711.01
 Transition \$ 50,377.39
 Stand Offer \$ 264,391.22
 Revenue \$ 350,479.62

Schedule B-6

Billing Month 1 June 2007

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission/Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,289,177	\$ 79,263.38	\$ 686.45	\$22,675.83	\$ 31,988.71	\$ 4,576.35	\$ 15,632	\$ 167,883.55				\$ 322,706.28	3908
Comm		327,178	\$ 13,473.19	\$ 98.15	\$ 3,242.33	\$ 4,573.95	\$ 654.36	\$ 5,550	\$ 24,005.05	\$ 6,933.00			\$ 58,530.03	555
Indus		5,289,000	\$ 34,537.17	\$ 486.75	\$16,078.82	\$ 22,682.33	\$ 3,244.97	\$ 3,975	\$ 119,041.65		\$ 257.67		\$ 200,304.35	53
SL			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,389.14				\$ -	
Total		<u>5,289,000</u>	<u>\$ 127,273.74</u>	<u>\$ 1,271.35</u>	<u>\$ 41,996.98</u>	<u>\$ 59,244.99</u>	<u>\$ 8,475.68</u>	<u>\$ 25,157</u>	<u>\$ 310,930.25</u>	<u>\$ 6,933.14</u>	<u>\$ 257.67</u>	<u>\$ -</u>	<u>\$ 587,929.80</u>	<u>4516</u>
sales	w/o st lights	(31,863)												
		<u>4,237,839</u>												

Transmission \$ 41,996.98
 Transition \$ 59,244.99
 Stand Offer \$ 310,930.25
 Revenue \$ 412,172.22

Billing Month	July 2007	Billing Month of July 2007										Rate Chg	# Cust	
		Kw	kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**			Sales Tax
Res	2,524,496	\$ 87,447.17	\$ 757.35	\$ 25,017.76	\$ 35,292.45	\$ 5,048.99	\$ 15,596	\$ 185,222.27				\$ 89.08	\$ 354,471.07	3899
Comm	308,280	\$ 12,694.97	\$ 92.48	\$ 3,055.05	\$ 4,309.75	\$ 616.56	\$ 5,490	\$ 22,618.50					\$ 55,235.00	549
Indus	5,292.94	\$ 34,562.90	\$ 409.43	\$ 13,524.86	\$ 19,079.47	\$ 2,729.54	\$ 3,975	\$ 100,133.10				\$ 240.86	\$ 174,655.16	53
rate chang	-	\$ -	\$ -	\$ 1,681.99	\$ 2,889.77	\$ -	\$ -	\$ (4,569.14)					\$ 2.62	
Sl	33,518													
Total	5,292.94	\$ 134,705.04	\$ 1,259.26	\$ 43,279.66	\$ 61,571.45	\$ 8,395.09	\$ 25,061	\$ 303,404.74	\$ 6,374.63	\$ 6,357.67	\$ 240.86	\$ 89.08	\$ 590,788.48	4501
sales	w/o st lights	4,197,545												

Transmission \$ 43,279.66
 Transition \$ 61,571.45
 Stand Offer \$ 303,404.74

Revenue \$ 408,255.85

Rate change effective 7/1. The total cost does not change, just a reallocation among factors

Billing Month of August 2007

Kwhrs	Rate Chg*				Rate Chg				Power Ftr	Other	Total	# Cust
	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**				
3,134,794	\$ 108,591.67	\$ 940.44	\$ 37,742.92	\$ 55,297.77	\$ 6,269.59	\$ 15,712	\$ 211,849.38		\$ 59.10	\$ 436,462.86	3928	
367,449	\$ 15,131.55	\$ 110.23	\$ 4,424.09	\$ 6,481.80	\$ 734.90	\$ 5,580	\$ 24,832.20			\$ 64,350.75	558	
1,408,873	\$ 34,442.68	\$ 422.66	\$ 16,962.83	\$ 24,852.52	\$ 2,817.75	\$ 3,975	\$ 95,211.64		\$ 280.18	\$ 178,965.26	53	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -		
	\$ 37,686	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,439.38		\$ 6,439.38		
<u>4,948,802</u>	<u>\$ 158,165.90</u>	<u>\$ 1,473.33</u>	<u>\$ 59,129.84</u>	<u>\$ 86,632.09</u>	<u>\$ 9,822.23</u>	<u>\$ 25,267</u>	<u>\$ 331,893.22</u>	<u>\$ 6,439.38</u>	<u>\$ 280.18</u>	<u>\$ 686,216.25</u>	<u>4539</u>	
	(37,686)											
<u>4,911,116</u>												

Transmission	\$ 59,129.84
Transition	\$ 86,632.09
Stand Offer	\$ 331,893.22
Revenue	\$ 477,655.14

Billing Month of September 2007

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission Transition	Conservation Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr Other	Total	# Cust
Res		2,795,006	\$ 97,197.68	\$ 838.50	\$ 333,651.87	\$ 49,303.91	\$ 186,886.51				\$ 391,028.48	3890
Comm		423,235	\$ 17,428.82	\$ 126.97	\$ 5,095.75	\$ 7,465.87	\$ 28,602.22		\$ 8,099.95		\$ 73,226.04	556
Indus	5,222.60	1,793,016	\$ 34,205.03	\$ 537.90	\$ 21,587.91	\$ 31,628.80	\$ 121,172.02			\$ 279.68	\$ 216,972.38	53
rate change			\$ -								\$ -	
SL		42,276						\$ 6,367.60			\$ 6,367.60	
Total	5,222.60	5,053,533	\$ 148,831.52	\$ 1,503.38	\$ 60,335.53	\$ 88,398.57	\$ 338,660.75	\$ 6,367.60	\$ 8,099.95	\$ 279.68	\$ 687,594.50	4499

sales w/o st lights 5,011,257

Transmission \$ 60,335.53
 Transition \$ 88,398.57
 Stand Offer \$ 338,660.75
 Revenue \$ 487,394.86

Billing Month of October 2007

Billing Month	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
	2,045,763	\$ 70,848.11	\$ 613.73	\$ 24,630.99	\$ 36,087.26	\$ 4,091.53	\$ 15,452	\$ 138,252.66						\$ 289,977.27	3863
	270,493	\$ 11,138.90	\$ 81.15	\$ 3,256.74	\$ 4,771.50	\$ 540.99	\$ 5,420	\$ 18,279.92						\$ 49,713.08	542
	5,415.80	\$ 1,492,468	\$ 35,365.17	\$ 447.74	\$ 17,969.31	\$ 26,327.14	\$ 2,984.94	\$ 4,575	\$ 100,860.99		\$ 6,223.90	\$ 307.33		\$ 188,837.62	61
		48,892	\$ -							\$ 6,374.32				\$ -	
	<u>5,415.80</u>	<u>3,857,616</u>	<u>\$ 117,353.19</u>	<u>\$ 1,142.62</u>	<u>\$ 45,857.04</u>	<u>\$ 67,185.89</u>	<u>\$ 7,617.45</u>	<u>\$ 25,447</u>	<u>\$ 257,393.57</u>	<u>\$ 6,374.32</u>	<u>\$ 6,223.90</u>	<u>\$ 307.33</u>	<u>\$ -</u>	<u>\$ 534,902.30</u>	<u>4466</u>
	w/o st lights														
		(48,892)													
		3,808,724													

Transmission \$ 45,857.04
 Transition \$ 67,185.89
 Stand Offer \$ 257,393.57
 Revenue \$ 370,436.50

Combined Standard Offer, Transition Charge, and Transmission Charge

		Start Bal	Revenue	Expense	Adj	Monthly	
Balance carried forward from July 2004							\$212,244
1	Aug-04	\$212,244	\$279,670	\$283,985		(\$4,315)	\$207,929
2	Sep-04	\$207,929	\$313,345	\$238,414		\$74,930	\$282,859
3	Oct-04	\$282,859	\$295,987	\$228,008		\$67,979	\$350,839
4	Nov-04	\$350,839	\$258,083	\$243,995		\$14,088	\$364,927
5	Dec-04	\$364,927	\$301,752	\$319,935		(\$18,183)	\$346,744
6	Jan-05	\$346,744	\$308,014	\$349,999		(\$41,985)	\$304,759
7							
8	Balance carried forward from January 2005						\$304,759
9	Feb-05	304,759	296,467	297,193		(726)	304,033
10	Mar-05	304,033	270,600	293,345		(22,745)	281,287
11	Apr-05	281,287	283,529	271,208		12,321	293,609
12	May-05	293,609	239,141	261,234		(22,092)	271,516
13	Jun-05	271,516	256,259	342,636		(86,377)	185,140
14	Jul-05	185,140	344,785	373,521		(28,736)	156,403
15	Aug 05	156,403	327,819	381,636		(53,818)	102,586
16	Sep-05	102,586	351,392	333,822		17,569	120,155
17	Oct-05	120,155	299,276	314,745		(15,469)	104,686
18	Nov-05	104,686	254,572	319,789		(65,218)	39,469
19	Dec-05	39,469	296,039	349,511		(53,473)	(14,009)
20							
21	Balance carried forward from December 2005						(\$14,009)
22		Start Bal	Revenue	Expense		Monthly	Cumulative
23	Jan 06	(\$14,009)	\$341,120	\$410,572		(\$69,452)	(\$83,461)
24	Feb 06	(\$83,461)	\$371,736	\$376,808		(\$5,072)	(\$88,533)
25	Mar 06	(\$88,533)	\$365,577	\$386,922		(\$21,345)	(\$109,878)
26	Apr 06	(\$109,878)	\$404,587	\$344,026		\$60,561	(\$49,317)
27	May 06	(\$49,317)	\$327,422	\$359,672		(\$32,250)	(\$81,567)
28	Jun 06	(\$81,567)	\$361,169	\$411,804		(\$50,635)	(\$132,202)
29	Jul 06	(\$132,202)	\$467,234	\$507,961		(\$40,727)	(\$172,929)
30	Aug 06	(\$172,929)	\$479,758	\$461,457		\$18,301	(\$154,628)
31	Sept 06	(\$154,628)	\$474,415	\$349,748		\$124,667	(\$29,961)
32	Oct 06	(\$29,961)	\$363,951	\$418,854		(\$54,903)	(\$84,864)
33	Nov 06	(\$84,864)	\$384,019	\$405,829		(\$21,809)	(\$106,673)
34	Dec 06	<u>(\$106,673)</u>	<u>\$406,274</u>	<u>\$436,197</u>		<u>(\$29,923)</u>	<u>(\$136,597)</u>
35	Jan 07	(\$136,597)	\$427,932	\$398,336		\$29,597	(\$107,000)
36	Feb 07	(\$107,000)	\$ 441,942	\$ 373,697		\$68,245	(\$38,754)
37	Mar 07	(\$38,754)	\$ 387,279	\$ 364,375		\$22,905	(\$15,850)
38	Apr 07	(\$15,850)	\$ 396,924	\$ 305,927		\$90,997	\$75,148
39	May 07	\$75,148	\$ 350,480	\$ 366,009		(\$15,530)	\$59,618
40	June 07	\$59,618	\$ 412,172	\$ 347,695		\$64,478	\$124,096
41	July 07	\$124,096	\$ 408,256	\$ 460,738		(\$52,482)	\$71,614
42	Aug 07	\$71,614	\$ 477,655	\$ 448,988		\$28,667	\$100,280
43	Sept 07	\$100,280	\$ 487,395	\$ 404,160		\$83,235	\$183,516
44	Oct 07	\$183,516	\$ 370,436	\$ 454,225		(\$83,789)	\$99,727
45	Nov 07	\$99,727	\$ 400,511	\$ 409,570		(\$9,059)	\$90,668
46	Dec 07	\$90,668	\$ 430,264	\$ 443,003		(\$12,739)	\$77,929
47							
48	Period Over/(Under) Collection (From Jan 07)					\$214,525	
49							
50	Cumulative Over/(Under) Collection						\$77,929

ESTIMATE
ESTIMATE
ESTIMATE

Schedule C-2

Standard Offer							
1 Balance carried forward from July 2004						\$113,933	
		Start Bal	Revenue	Expense	Adjust	Monthly Over/(Under)	
2	Aug-04	\$113,933	\$212,352	\$225,614		(\$13,262)	\$100,671
3	Sep-04	\$100,671	\$237,921	\$178,707		\$59,214	\$159,885
4	Oct-04	\$159,885	\$224,742	\$169,630		\$55,112	\$214,997
5	Nov-04	\$214,997	\$195,962	\$180,017		\$15,945	\$230,942
6	Dec-04	\$230,942	\$229,119	\$249,557		(\$20,438)	\$210,504
7	Jan-05	\$210,504	\$233,873	\$290,636		(\$56,763)	\$153,741
8							
9	Balance carried from from January 2005						\$153,741
10	Feb-05	\$153,741	\$227,346	\$240,386		(\$13,040)	\$140,702
11	Mar-05	\$140,702	\$218,559	\$235,475		(\$16,916)	\$123,786
12	Apr-05	\$123,786	\$229,961	\$166,587		\$63,374	\$187,160
13	May 05	\$187,160	\$193,960	\$186,984		\$6,976	\$194,136
14	June 05	\$194,136	\$207,843	\$279,150		(\$71,306)	\$122,829
15	Jul 05	\$122,829	\$279,643	\$323,042		(\$43,399)	\$79,431
16	38569	\$79,431	\$265,883	\$333,135		(\$67,253)	\$12,178
17	Sept 05	\$12,178	\$285,002	\$268,548		\$16,454	\$28,632
18	Oct 05	\$28,632	\$242,733	\$260,802		(\$18,069)	\$10,563
19	Nov 05	\$10,563	\$206,475	\$256,398		(\$49,924)	(\$39,360)
20	Dec 05	(\$39,360)	\$240,107	\$295,196		(\$55,089)	(\$94,450)
21							
22	Balance carried forward from December 2005						(\$94,450)
23		Start Bal	Revenue	Expense		Monthly	Cumulative
24	Jan 06	(\$94,450)	\$272,591	\$311,424		(\$38,833)	(\$133,282)
25	Feb 06	(\$133,282)	\$285,562	\$274,639		\$10,923	(\$122,359)
26	Mar 06	(\$122,359)	\$280,220	\$290,258		(\$10,038)	(\$132,398)
27	Apr 06	(\$132,398)	\$310,122	\$249,335		\$60,787	(\$71,611)
28	May 06	(\$71,611)	\$250,974	\$263,521		(\$12,547)	(\$84,158)
29	Jun 06	(\$84,158)	\$276,841	\$318,049		(\$41,208)	(\$125,366)
30	Jul 06	(\$125,366)	\$358,141	\$407,170		(\$49,028)	(\$174,394)
31	Aug 06	(\$174,394)	\$366,795	\$351,726		\$15,069	(\$159,325)
32	Sept 06	(\$159,325)	\$358,141	\$238,093		\$120,048	(\$39,277)
33	Oct 06	(\$39,277)	\$274,554	\$322,342		(\$47,789)	(\$87,066)
34	Nov 06	(\$87,066)	\$289,692	\$309,402		(\$19,710)	(\$106,776)
35	Dec 06	<u>(\$106,776)</u>	<u>\$306,481</u>	<u>\$347,002</u>		<u>(\$40,521)</u>	<u>(\$147,297)</u>
36	Jan 07	(\$147,297)	\$322,819	\$291,913		\$30,906	(\$116,391)
37	Feb 07	(\$116,391)	\$ 333,388	\$ 260,249		\$73,139	(\$43,252)
38	Mar 07	(\$43,252)	\$ 292,152	\$ 243,664		\$48,488	\$5,236
39	Apr 07	\$5,236	\$ 299,428	\$ 176,610		\$122,817	\$128,053
40	May 07	\$128,053	\$ 264,391	\$ 208,362		\$56,029	\$184,082
41	June 07	\$184,082	\$ 310,930	\$ 212,040		\$98,890	\$282,972
42	July 07	\$282,972	\$ 303,405	\$ 323,024		(\$19,619)	\$263,354
43	Aug 07	\$263,354	\$ 331,893	\$ 333,488		(\$1,594)	\$261,759
44	Sep 07	\$261,759	\$ 338,661	\$ 286,432		\$52,229	\$313,988
45	Oct 07	\$313,988	\$ 257,394	\$ 337,416		(\$80,022)	\$233,966
46	Nov 07	\$233,966	\$ 278,290	\$ 295,429		(\$17,139)	\$216,827
47	Dec 07	\$216,827	\$ 298,964	\$ 326,368		(\$27,404)	\$189,423
48							
49	Period Over/(Under) Collection (From Jan 07)					\$336,720	
50							
51	Cumulative Over/(Under) Collection						\$189,423

ESTIMATE
ESTIMATE
ESTIMATE

Schedule C-3

Transition Charge								
		Start Bal	Revenue	Expense	Adjust	Monthly Over/(Under)		
1	Balance carried forward from July 2004						\$104,334	
2	Aug-04	\$104,334	\$28,809	\$18,952		\$9,857	\$114,192	
3	Sep-04	\$114,192	\$32,278	\$21,207		\$11,071	\$125,263	
4	Oct-04	\$125,263	\$30,490	\$18,987		\$11,503	\$136,766	
5	Nov-04	\$136,766	\$26,585	\$20,930		\$5,655	\$142,420	
6	Dec-04	\$142,420	\$31,084	\$18,999		\$12,085	\$154,505	
7	Jan-05	\$154,505	\$31,729	\$20,974		\$10,755	\$165,260	
8	Balance carried forward from January 2005						\$165,260	
9	Feb-05	\$165,260	\$27,583	\$23,045		\$4,538	\$169,798	
10	Mar-05	\$169,798	\$10,619	\$22,838		(\$12,219)	\$157,580	
11	Apr-05	\$157,580	\$9,816	\$63,499		(\$53,684)	\$103,896	Seabrook down, refuelin
12	May-05	\$103,896	\$8,279	\$23,748		(\$15,469)	\$88,427	
13	Jun-05	\$88,427	\$8,872	\$20,154		(\$11,282)	\$77,145	
14	Jul-05	\$77,145	\$11,937	\$15,798		(\$3,861)	\$73,284	
15	Aug-05	\$73,284	\$11,349	\$15,466		(\$4,117)	\$69,167	
16	Sep-05	\$69,167	\$12,165	\$17,469		(\$5,303)	\$63,863	
17	Oct-05	\$63,863	\$10,361	\$15,220		(\$4,859)	\$59,004	
18	Nov-05	\$59,004	\$8,813	\$17,556		(\$8,743)	\$50,262	
19	Dec-05	\$50,262	\$10,249	\$15,152		(\$4,903)	\$45,359	Carry over to next filing
20	Balance carried forward from December 2005						\$45,359	
21	Jan 06	\$45,359	\$20,232	\$58,220		(\$37,988)	\$7,371	
22	Feb 06	\$7,371	\$45,776	\$58,220		(\$12,445)	(\$5,074)	
23	Mar 06	(\$5,074)	\$46,276	\$58,220		(\$11,945)	(\$17,018)	
24	Apr 06	(\$17,018)	\$51,214	\$58,220		(\$7,007)	(\$24,025)	
25	May 06	(\$24,025)	\$41,446	\$58,220		(\$16,774)	(\$40,799)	
26	Jun 06	(\$40,799)	\$45,718	\$58,220		(\$12,502)	(\$53,302)	
27	Jul 06	(\$53,302)	\$59,144	\$58,220		\$924	(\$52,378)	
28	Aug 06	(\$52,378)	\$62,065	\$58,220		\$3,845	(\$48,533)	
29	Sept 06	(\$48,533)	\$67,829	\$58,220		\$9,609	(\$38,924)	
30	Oct 06	(\$38,924)	\$52,314	\$58,220		(\$5,906)	(\$44,830)	
31	Nov 06	(\$44,830)	\$55,198	\$58,220		(\$3,022)	(\$47,852)	
32	Dec 06	<u>(\$47,852)</u>	<u>\$58,397</u>	<u>\$58,220</u>		<u>\$177</u>	<u>(\$47,675)</u>	<u>(\$47,675)</u>
33	Jan 07	(\$47,675)	\$61,510	\$65,973		(\$4,463)	(\$52,137)	
34	Feb 07	(\$52,137)	\$ 63,524	\$ 65,973		(\$2,449)	(\$54,586)	
35	Mar 07	(\$54,586)	\$ 55,667	\$ 65,973		(\$10,306)	(\$64,892)	
36	Apr 07	(\$64,892)	\$ 57,053	\$ 65,973		(\$8,920)	(\$73,812)	
37	May 07	(\$73,812)	\$ 50,377	\$ 65,973		(\$15,596)	(\$89,408)	
38	Jun 07	(\$89,408)	\$ 59,245	\$ 65,973		(\$6,728)	(\$96,136)	
39	Jul 07	(\$96,136)	\$ 61,571	\$ 65,973		(\$4,402)	(\$100,537)	
40	Aug 07	(\$100,537)	\$ 86,632	\$ 65,973		\$20,659	(\$79,878)	
41	Sept 07	(\$79,878)	\$ 88,399	\$ 65,973		\$22,426	(\$57,452)	
42	Oct 07	(\$57,452)	\$ 67,186	\$ 65,973		\$1,213	(\$56,240)	ESTIMATE
43	Nov 07	(\$56,240)	\$ 72,640	\$ 65,973		\$6,667	(\$49,572)	ESTIMATE
44	Dec 07	(\$49,572)	\$ 78,037	\$ 65,973		\$12,064	(\$37,508)	ESTIMATE
45	Period Over/(Under) Collection						\$10,166	
46	Cumulative Over/(Under) Collection						(\$37,508)	

Transmission Charge							
1	Balance carried forward from July 2004					(\$6,029)	
2	Start Bal	Revenue	Expense	Adjust	Monthly		
3					Over/(Under)		
4	Aug-04	(\$6,029)	\$38,508	\$39,419	(\$911)	(\$6,940)	
5	Sep-04	(\$6,940)	\$43,145	\$38,500	\$4,645	(\$2,294)	
6	Oct-04	(\$2,294)	\$40,755	\$39,390	\$1,365	(\$929)	
7	Nov-04	(\$929)	\$35,536	\$43,048	(\$7,512)	(\$8,441)	
8	Dec-04	(\$8,441)	\$41,549	\$51,379	(\$9,830)	(\$18,271)	
9	Jan-05	(\$18,271)	\$42,411	\$38,388	\$4,023	(\$14,248)	
10	Balance carried forward from January 2005					(\$14,248)	
11	Feb-05	(\$14,248)	\$41,538	\$33,762	\$7,775	(\$6,473)	
12	Mar-05	(\$6,473)	\$41,422	\$35,033	\$6,389	(\$84)	
13	Apr-05	(\$84)	\$43,752	\$41,121	\$2,631	\$2,546	
14	May-05	\$2,546	\$36,903	\$50,501	(\$13,599)	(\$11,052)	
15	Jun-05	(\$11,052)	\$39,544	\$43,332	(\$3,788)	(\$14,840)	
16	Jul-05	(\$14,840)	\$53,205	\$34,681	\$18,524	\$3,684	
17	Aug-05	\$3,684	\$50,587	\$33,035	\$17,552	\$21,236	
18	Sep-05	\$21,236	\$54,224	\$47,806	\$6,418	\$27,654	
19	Oct-05	\$27,654	\$46,182	\$38,723	\$7,459	\$35,113	
20	Nov-05	\$35,113	\$39,284	\$45,835	(\$6,551)	\$28,562	
21	Dec-05	\$28,562	\$45,683	\$39,163	\$6,520	\$35,081	
22	Balance carried forward from December 2005					\$35,081	
23	Start Bal	Revenue	Expense		Monthly	Cumulative	
24	Jan 06	\$35,081	\$48,297	\$40,928	\$7,369	\$42,450	
25	Feb 06	\$42,450	\$40,398	\$43,949	(\$3,551)	\$38,899	
26	Mar 06	\$38,899	\$39,081	\$38,443	\$638	\$39,537	
27	Apr 06	\$39,537	\$43,252	\$36,471	\$6,780	\$46,318	
28	May 06	\$46,318	\$35,003	\$37,931	(\$2,928)	\$43,390	
29	Jun 06	\$43,390	\$38,610	\$35,535	\$3,075	\$46,465	
30	Jul 06	\$46,465	\$49,949	\$42,571	\$7,378	\$53,843	
31	Aug 06	\$53,843	\$50,897	\$51,511	(\$613)	\$53,230	
32	Sept 06	\$53,230	\$48,445	\$53,435	(\$4,990)	\$48,240	
33	Oct 06	\$48,240	\$37,084	\$38,292	(\$1,208)	\$47,032	
34	Nov 06	\$47,032	\$39,128	\$38,206	\$922	\$47,954	
35	Dec 06	<u>\$47,954</u>	<u>\$41,396</u>	<u>\$30,975</u>	<u>\$10,421</u>	<u>\$58,374</u>	<u>\$58,374</u>
36	Jan 07	\$58,374	\$43,603	\$40,449	\$3,154	\$61,528	
37	Feb 07	\$61,528	\$ 45,030	\$ 47,475	(\$2,445)	\$59,083	
38	Mar 07	\$59,083	\$ 39,461	\$ 54,738	(\$15,277)	\$43,806	
39	Apr 07	\$43,806	\$ 40,443	\$ 63,344	(\$22,900)	\$20,906	
40	May 07	\$20,906	\$ 35,711	\$ 91,674	(\$55,963)	(\$35,057)	
41	Jun 07	(\$35,057)	\$ 41,997	\$ 69,682	(\$27,685)	(\$62,742)	
42	Jul 07	(\$62,742)	\$ 43,280	\$ 71,741	(\$28,462)	(\$91,204)	
43	Aug 07	(\$91,204)	\$ 59,130	\$ 49,528	\$9,602	(\$81,602)	
44	Sept 07	(\$81,602)	\$ 60,336	\$ 51,755	\$8,581	(\$73,021)	
45	Oct 07	(\$73,021)	\$ 45,857	\$ 50,836	(\$4,979)	(\$78,000)	ESTIMATE
46	Nov 07	(\$78,000)	\$ 49,580	\$ 48,168	\$1,412	(\$76,588)	ESTIMATE
47	Dec 07	(\$76,588)	\$ 53,263	\$ 50,662	\$2,601	(\$73,987)	ESTIMATE
48	Period Over/(Under) Collection				(\$132,361)		
49	Cumulative Over/(Under) Collection					(\$73,987)	
50							

Carry over to next filing

Tracking Restated Costs to Revenue - Current Period

	Month	Transition	Transmission	Standard Offer	Total
	January 2007				
Cost		\$65,973	\$40,449	\$291,913	\$398,336
Revenue		<u>\$61,510</u>	<u>\$43,603</u>	<u>\$322,819</u>	<u>\$427,932</u>
Jan Net Over/(Under)		(\$4,463)	\$3,154	\$30,906	\$29,597
	Feb 2007				
Cost		\$65,973	\$ 47,475	\$260,249	\$373,697
Revenue		<u>\$63,524</u>	<u>\$ 45,030</u>	<u>\$333,388</u>	<u>\$441,942</u>
Feb Net Over/(Under)		(\$2,449)	(\$2,445)	\$73,139	\$68,245
	Mar 07				
Cost		\$65,973	\$ 54,738	\$243,664	\$364,375
Revenue		<u>\$55,667</u>	<u>\$39,461</u>	<u>\$292,152</u>	<u>\$387,279</u>
MarchNet Over/(Under)		(\$10,306)	(\$15,277)	\$48,488	\$22,905
	Apr 07				
Cost		\$65,973	\$ 63,344	\$176,610	\$305,927
Revenue		<u>\$57,053</u>	<u>\$40,443</u>	<u>\$299,428</u>	<u>\$396,924</u>
April Net Over/(Under)		(\$8,920)	(\$22,900)	\$122,817	<u>\$90,997</u>
	May 07				
Cost		\$65,973	\$ 91,674	\$208,362	\$366,009
Revenue		<u>\$50,377</u>	<u>\$35,711</u>	<u>\$264,391</u>	<u>\$350,480</u>
MayNet Over/(Under)		(\$15,596)	(\$55,963)	\$56,029	(\$15,530)
	June 07				
Cost		\$65,973	\$69,682	\$212,040	\$347,695
Revenue		<u>\$59,245</u>	<u>\$41,997</u>	<u>\$310,930</u>	<u>\$412,172</u>
June Net Over/(Under)		(\$6,728)	(\$27,685)	\$98,890	\$64,478
	July 07				
Cost		\$65,973	\$71,741	\$323,024	\$460,738
Revenue		<u>\$61,571</u>	<u>\$43,280</u>	<u>\$303,405</u>	<u>\$408,256</u>
July Net Over/(Under)		(\$4,402)	(\$28,462)	(\$19,619)	(\$52,482)
	Aug 07				
Cost		\$65,973	\$ 49,528	\$333,488	\$448,988
Revenue		<u>\$86,632</u>	<u>\$59,130</u>	<u>\$331,893</u>	<u>\$477,655</u>
Aug. Net Over/(Under)		\$20,659	\$9,602	(\$1,594)	\$28,667

Tracking Restated Costs to Revenue - Current Period

	Month	Transition	Transmission	Standard	Total
	Sept 07				
Cost		\$ 65,973	\$ 51,755	\$ 286,432	\$ 404,160
Revenue		<u>\$ 88,399</u>	<u>\$ 60,336</u>	<u>\$ 338,661</u>	<u>\$ 487,395</u>
Sept. Net Over/(Under)		\$22,426	\$8,581	\$52,229	\$ 83,235
	Oct 07				
Cost		\$ 65,973	\$ 50,836	\$ 337,416	\$ 454,225
Revenue		<u>\$ 67,186</u>	<u>\$ 45,857</u>	<u>\$ 257,394</u>	<u>\$ 370,436</u>
ESTIMATE Oct. Net Over/(Under)		\$1,213	(\$4,979)	(\$80,022)	(83,789)
	Nov 07				
Cost		\$ 65,973	\$ 48,168	\$ 295,429	\$ 409,570
Revenue		<u>\$ 72,640</u>	<u>\$ 49,580</u>	<u>\$ 278,290</u>	<u>\$ 400,511</u>
ESTIMATE Nov. Net Over/(Under)		\$6,667	\$1,412	(\$17,139)	(9,059)
	Dec 07				
Cost		\$ 65,973	\$ 50,662	\$ 326,368	\$ 443,003
Revenue		<u>\$ 78,037</u>	<u>\$ 53,263</u>	<u>\$ 298,964</u>	<u>\$ 430,264</u>
ESTIMATE Dec. Net Over/(Under)		\$12,064	\$2,601	(\$27,404)	\$ (12,739)

Net Period Reconciliation \$10,166 (\$132,361) \$336,720 \$214,525

Please see Please see Please see Please see
Schedule C-3, Schedule C-4, Schedule C-2, Schedule C-1,

Line 51 Line 48 Line 49 Line 48

(1) Estimate based on ENE forecast, Schedule F and Forecast Sales to Customers, Schedule E

Month	Budget	Actual	Difference	Energy (MWH) Budget	Energy (MWH) Actual	Difference (Energy)	Actual Cost MWH	Budget Cost MWH
Jan-07	\$447,226	\$398,336	(\$48,890)	4,936	4,698	(238)	\$84.80	\$90.60
Feb-07	\$397,999	\$373,697	(\$24,302)	4,314	4,275	(39)	\$87.42	\$92.26
Mar-07	\$401,637	\$364,375	(\$37,262)	4,501	4,433	(68)	\$82.20	\$89.23
Apr-07	\$374,875	\$305,927	(\$68,948)	4,043	4,059	16	\$75.37	\$92.72
May-07	\$357,988	\$366,009	\$8,021	4,093	4,300	207	\$85.12	\$87.46
Jun-07	\$386,962	\$347,695	(\$39,267)	4,521	4,430	(91)	\$78.49	\$85.59
Jul-07	\$468,711	\$460,738	(\$7,973)	5,165	5,140	(25)	\$89.63	\$90.75
Aug-07	\$506,269	\$448,988	(\$57,281)	5,417	5,217	(200)	\$86.07	\$93.46
Sep-07	\$433,651	\$404,160	(\$29,491)	4,480	4,428	(52)	\$91.27	\$96.80
Oct-07	\$454,225			4,380			#DIV/0!	\$103.70
Nov-07	\$409,570			4,386			#DIV/0!	\$93.38
Dec-07	\$443,003			4,984			#DIV/0!	\$88.89
Total	\$5,082,116	\$3,469,924	(\$305,394)	55,220	40,978	(492)	\$84.68	\$92.03
						"Average" MWH cost	\$84.68	\$92.03

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Actual/Forecast Sales to Customers

		<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>Average</u>
January	Actual	4,400	4,666	4,526	4,531
February	Actual	4,544	4,012	4,361	4,306
March	Actual	3,982	3,889	4,002	3,958
April	Actual	4,081	4,304	4,195	4,193
May	Actual	3,604	3,483	3,538	3,541
June	Actual	4,238	3,842	3,791	3,957
July	Actual	4,198	4,970	5,101	4,756
August	Actual	4,911	5,076	4,850	4,946
September	Actual	5,011	4,885	5,199	5,032
October	Actual	3,809	3,742	4,428	3,993
November **	3 yr avg	3,947	3,948	4,100	3,998
December **	3 yr avg	4,330	4,177	4,379	4,295
Total		51,054	50,994	52,470	51,506

** November 2007 - December 2007 sales are based on 3 year average for the period 2004 - 2006

Annual Total Average Sales	51,506
Growth Factor 3.0%	<u>1,545</u>
Annual Forecast Sales	53,051

Actual Sales to Customers

	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>Average</u>
January	4,666	4,526	5,219	4,804
February	4,012	4,361	4,208	4,194
March	3,889	4,002	4,027	3,973
April	4,304	4,195	4,391	4,297
May	3,483	3,538	3,805	3,609
June	3,842	3,791	3,744	3,792
July	4,970	5,101	4,801	4,957
August	5,076	4,850	4,110	4,679
September	4,885	5,199	4,655	4,913
October	3,742	4,428	4,350	4,173
November	3,948	4,100	3,793	3,947
December	4,177	4,379	<u>4,434</u>	4,330
Total	50,994	52,470	51,537	51,667

Annual Total Average Sales	51,667
Growth Factor 4.5%	<u>2,325</u>
Annual Forecast Sales	53,992

Pascoag Utility District
Forecast Purchased Power Costs (1)

Resources	Jan 2008	Feb 2008	Mar 2008	Apr 2008	May 2008	Jun 2008	Jul 2008	Aug 2008	Sept 2008	Oct 2008	Nov 2008	Dec 2008	Period Total
	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast
1 NYPA - Firm	923	864	894	923	894	923	894	923	894	923	894	923	10,901
2 Seabrook	925	866	925	925	896	925	925	896	925	925	918	948	10,074
3 Sub-total Base	1,848	1,730	1,848	894	1,848	1,790	1,848	1,848	1,790	1,848	1,812	1,871	20,975
4 Capacity Market													
5 Dominion	2,232	2,088	2,232	2,160	2,232	2,160	2,232	2,232	2,160	2,232	2,160	2,232	26,352
6 BELD/Market	689	474	423	111	87	693	1,355	1,255	471	367	456	851	7,232
7 Sub-total Intermediate	2,921	2,562	2,655	2,271	2,319	2,853	3,587	3,487	2,631	2,599	2,616	3,083	33,584
8 NYPA - Peak	9	9	9	9	9	9	9	9	9	9	9	9	107
9 Sub-total Peaking	9	9	9	9	9	9	9	9	9	9	9	9	107
10 ISO Energy Net Interchange		(55)		823	(71)				(20)	(118)	(98)	(64)	397
11 Total MWH Purchased	4,778	4,246	4,512	3,997	4,105	4,652	5,444	5,344	4,410	4,338	4,338	4,899	55,063
Purchased Power Cost													
12 NYPA Firm	\$ 7,008	\$ 6,715	\$ 7,008	\$ 6,861	\$ 7,008	\$ 6,861	\$ 7,008	\$ 7,008	\$ 6,861	\$ 7,008	\$ 6,861	\$ 7,008	\$ 83,215
13 (2) Seabrook	\$ 86,672	\$ 86,374	\$ 86,672	\$ 82,045	\$ 86,672	\$ 86,523	\$ 86,672	\$ 86,672	\$ 86,523	\$ 86,672	\$ 86,523	\$ 86,978	\$ 1,039,300
14 Sub-total Base	\$ 93,680	\$ 93,089	\$ 93,680	\$ 88,906	\$ 93,680	\$ 93,384	\$ 93,680	\$ 93,680	\$ 93,384	\$ 93,680	\$ 93,384	\$ 95,986	\$ 1,122,515
15 Capacity Market Sales	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (16,403)	\$ (16,403)	\$ (16,403)	\$ (16,403)	\$ (16,403)	\$ (16,403)	\$ (16,403)	\$ (181,526)
16 Capacity Market	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 54,529	\$ 54,529	\$ 54,529	\$ 54,529	\$ 54,529	\$ 54,529	\$ 54,529	\$ 603,453
17 Dominion	\$ 174,654	\$ 163,386	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 2,062,044
18 BELD/Market	\$ 61,310	\$ 42,186	\$ 37,686	\$ 9,879	\$ 7,741	\$ 61,843	\$ 120,585	\$ 111,718	\$ 41,957	\$ 32,689	\$ 40,623	\$ 75,756	\$ 643,773
19 Sub-total Intermediate	\$ 266,973	\$ 236,581	\$ 243,349	\$ 209,908	\$ 213,404	\$ 268,789	\$ 333,365	\$ 324,498	\$ 249,103	\$ 245,469	\$ 247,769	\$ 288,536	\$ 3,127,744
20 NYPA - Peak	\$ 191	\$ 188	\$ 191	\$ 189	\$ 191	\$ 189	\$ 191	\$ 191	\$ 189	\$ 191	\$ 170	\$ 191	\$ 2,262
21 Sub-total Peaking	\$ 191	\$ 188	\$ 191	\$ 189	\$ 191	\$ 189	\$ 191	\$ 191	\$ 189	\$ 191	\$ 170	\$ 191	\$ 2,262
22 ISO Energy Net Interchange	\$ -	\$ (4,165)	\$ -	\$ 54,802	\$ (4,020)	\$ -	\$ -	\$ -	\$ (1,140)	\$ (7,098)	\$ (6,193)	\$ (4,415)	\$ 27,771
23 Service Billing	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 6,600
24 ISO Expense	\$ 12,187	\$ 6,286	\$ 6,822	\$ 6,144	\$ 5,965	\$ 6,612	\$ 6,874	\$ 9,549	\$ 8,776	\$ 5,668	\$ 6,300	\$ 4,268	\$ 85,451
25 ENE All Req/Short Supply	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 74,400
26 Ancillary Services	\$ 2,434	\$ 2,583	\$ 2,484	\$ 1,506	\$ 2,145	\$ 3,257	\$ 2,666	\$ 5,061	\$ 1,983	\$ 1,783	\$ 3,137	\$ 3,992	\$ 33,041
27 Forward Reserve	\$ 2,304	\$ 2,315	\$ 2,185	\$ 2,289	\$ 2,082	\$ 3,656	\$ 3,713	\$ 750	\$ 735	\$ 2,405	\$ 3,013	\$ 2,146	\$ 27,593
28 Transmission	\$ 47,608	\$ 47,360	\$ 59,563	\$ 59,609	\$ 56,158	\$ 58,682	\$ 68,434	\$ 66,271	\$ 71,680	\$ 58,477	\$ 56,540	\$ 44,557	\$ 694,939
29 Total	\$ 71,283	\$ 65,294	\$ 77,814	\$ 76,298	\$ 73,100	\$ 78,957	\$ 88,437	\$ 88,381	\$ 89,924	\$ 75,083	\$ 75,740	\$ 61,713	\$ 922,024
30 Total forecast costs w/period adjust	\$ 432,127	\$ 390,987	\$ 415,034	\$ 430,103	\$ 376,355	\$ 441,319	\$ 515,673	\$ 506,750	\$ 431,460	\$ 407,325	\$ 413,172	\$ 442,011	\$ 5,202,316
31 (1) The numbers on Schedule F-1 and F-2 are from Energy New England Bulk Power Cost Projections.													
32 The ENR cost projections are included in this submittal in Schedule G.													
33 (2) The total for Seabrook (Project 6) includes the Excess Fund Credit. (based on current flow back of \$6,000 for the entire forecast period)													

Pascoag Utility District
Restated Forecast Purchased Power Costs

	Jan 2008 Forecast	Feb 2008 Forecast	Mar 2008 Forecast	Apr 2008 Forecast	May 2008 Forecast	Jun 2008 Forecast	Jul 2008 Forecast	Aug 2008 Forecast	Sept 2008 Forecast	Oct 2008 Forecast	Nov 2008 Forecast	Dec 2008 Forecast	Period Total Forecast
1 Annual Identified MIMWEC Cost	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 744,000
2 Monthly Assessment	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 744,000
3													
4 Restated Costs (Dollars) - Transition													
5 Less Cumulative Carry Over													
6													
7													
8													
9													
10 Restated Transition Cost	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 744,000
11													
12 Transmission	\$ 47,608	\$ 47,360	\$ 59,563	\$ 59,609	\$ 58,158	\$ 58,682	\$ 68,434	\$ 66,271	\$ 71,680	\$ 58,477	\$ 56,540	\$ 44,557	\$ 694,939
13 Transmission	\$ 47,608	\$ 47,360	\$ 59,563	\$ 59,609	\$ 56,158	\$ 58,682	\$ 68,434	\$ 66,271	\$ 71,680	\$ 58,477	\$ 56,540	\$ 44,557	\$ 694,939
14 Net Transmission													
15													
16 Restated Costs (Dollars) - Standard Offer	\$ 7,008	\$ 6,715	\$ 7,008	\$ 6,861	\$ 7,008	\$ 6,861	\$ 7,008	\$ 7,008	\$ 6,861	\$ 7,008	\$ 6,861	\$ 7,008	\$ 83,215
17 NYPA Firm	\$ 191	\$ 188	\$ 191	\$ 189	\$ 191	\$ 189	\$ 191	\$ 189	\$ 191	\$ 189	\$ 191	\$ 170	\$ 2,262
18 NYPA - Peak	\$ 174,654	\$ 163,386	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 2,062,044
19 Dominion	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (13,341)	\$ (161,526)
20 BELD/Market	\$ 61,310	\$ 42,186	\$ 37,886	\$ 9,879	\$ 7,741	\$ 61,643	\$ 120,585	\$ 111,718	\$ 41,957	\$ 32,889	\$ 40,623	\$ 75,756	\$ 643,773
21 Capacity Market	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 44,350	\$ 603,453
22 Service Billing	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 6,600
23 ISO Expense	\$ 12,187	\$ 6,286	\$ 6,822	\$ 6,144	\$ 5,965	\$ 6,612	\$ 6,874	\$ 9,549	\$ 8,776	\$ 5,668	\$ 6,300	\$ 4,268	\$ 85,451
24 ENE Expenses	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 6,200	\$ 74,400
25 Ancillary Services	\$ 2,434	\$ 2,563	\$ 2,494	\$ 1,506	\$ 2,145	\$ 3,257	\$ 2,666	\$ 5,061	\$ 1,983	\$ 1,783	\$ 3,137	\$ 3,992	\$ 33,041
26 Forward Reserve	\$ 2,304	\$ (4,165)	\$ -	\$ 54,802	\$ (4,020)	\$ -	\$ -	\$ (1,140)	\$ (7,098)	\$ (6,193)	\$ (4,415)	\$ -	\$ 27,593
27 ISO Energy Interchange	\$ 86,672	\$ 86,374	\$ 86,672	\$ 82,045	\$ 86,672	\$ 86,523	\$ 86,672	\$ 86,672	\$ 86,523	\$ 86,672	\$ 88,825	\$ 88,978	\$ 1,039,300
28 Project 6 (total billing)	\$ 384,519	\$ 343,627	\$ 355,471	\$ 370,494	\$ 320,197	\$ 382,637	\$ 447,239	\$ 440,479	\$ 359,780	\$ 348,848	\$ 356,632	\$ 397,454	\$ 4,507,377
29 Sub-T	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (744,000)
30 Less Identified Project 6 Transition	\$ 322,519	\$ 281,627	\$ 293,471	\$ 308,494	\$ 258,197	\$ 320,637	\$ 385,239	\$ 378,479	\$ 297,780	\$ 286,848	\$ 294,632	\$ 335,454	\$ 3,763,377
31 Restated Costs - Standard Offer	\$ 322,519	\$ 281,627	\$ 293,471	\$ 308,494	\$ 258,197	\$ 320,637	\$ 385,239	\$ 378,479	\$ 297,780	\$ 286,848	\$ 294,632	\$ 335,454	\$ 3,763,377
32													
33 Restated Costs:	\$ 62,000	\$ 47,360	\$ 59,563	\$ 59,609	\$ 58,158	\$ 58,682	\$ 68,434	\$ 66,271	\$ 71,680	\$ 58,477	\$ 56,540	\$ 44,557	\$ 694,939
34 Transition	\$ 47,608	\$ 47,360	\$ 59,563	\$ 59,609	\$ 58,158	\$ 58,682	\$ 68,434	\$ 66,271	\$ 71,680	\$ 58,477	\$ 56,540	\$ 44,557	\$ 694,939
35 Transmission	\$ 322,519	\$ 281,627	\$ 293,471	\$ 308,494	\$ 258,197	\$ 320,637	\$ 385,239	\$ 378,479	\$ 297,780	\$ 286,848	\$ 294,632	\$ 335,454	\$ 3,763,377
36 Standard Offer	\$ 432,127	\$ 390,987	\$ 415,034	\$ 430,103	\$ 376,355	\$ 441,319	\$ 515,673	\$ 506,750	\$ 431,460	\$ 407,325	\$ 413,172	\$ 442,011	\$ 5,202,316
37 Total Restated Costs													
38													
39													
40													
41													
42 Actual Sales Previous Period (1)	4,531	4,306	3,958	4,193	3,541	3,957	4,756	4,946	5,032	3,993	3,988	4,295	51,506
43 Projected 3% Growth	136	129	119	126	106	119	143	148	151	120	120	129	1,545
44 Estimated Sales	4,667	4,435	4,076	4,319	3,648	4,076	4,899	5,094	5,183	4,113	4,118	4,424	53,051
45													
46 Transition	\$ 13,29	\$ 13,98	\$ 15,21	\$ 14,36	\$ 17,00	\$ 15,21	\$ 12,66	\$ 12,17	\$ 11,96	\$ 15,07	\$ 15,05	\$ 14,01	\$ 14,02
47 Transmission	\$ 10,20	\$ 10,68	\$ 14,61	\$ 13,80	\$ 15,40	\$ 14,40	\$ 13,97	\$ 13,01	\$ 13,83	\$ 14,22	\$ 13,73	\$ 10,07	\$ 13,10
48 Standard Offer	\$ 69,11	\$ 63,50	\$ 71,99	\$ 71,43	\$ 70,78	\$ 78,67	\$ 78,64	\$ 74,30	\$ 57,46	\$ 69,75	\$ 71,54	\$ 75,82	\$ 70,94
49 Total	\$ 92,60	\$ 88,16	\$ 101,82	\$ 99,58	\$ 103,18	\$ 108,28	\$ 105,26	\$ 99,48	\$ 83,25	\$ 99,04	\$ 100,32	\$ 99,91	\$ 98,06
50 (1) From Schedule E													

**Bulk Power Cost Projections
Pascoag Utility District
January-08**

Schedule G-2

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS			
		(\$/KW-MO)	Budget (\$)	MWH	Budget (\$/MWH)		(\$)	Budget (\$/MWH)		
System Peak Demand (KW)	9,381									
System Energy Requirements (MWH)	4,779									
PASNY Firm	1,700	1.45	2,465	73	923	4.92	4,543	16,600	23,608	25.57
Seabrook (Project 6)	1,289	68.46	82,045	96.5	925	5	4,627	600	87,272	94.30
SUBTOTAL - BASE	2,989		84,510		1,849		9,170	17,200	110,880	59.98
Capacity Market Sales	-4,374	3.05	-13,341		0	0.00	0	0	-13,341	N/A
Capacity Market Purchases	14,541	3.05	44,350	0	2,232	78.25	174,654	0	44,350	N/A
Dominion Purchase			0		0	66.00	0	0	174,654	78.25
Seabrook Outage Purchase			0		689	89.00	61,310	0	61,310	89.00
"Power" Purchase										
SUBTOTAL - INTERMEDIATE	14,541		31,009		2,921		235,964	0	266,974	91.40
PASNY Peak	100	1.45	145	12.5	9	4.92	46	400	591	63.52
SUBTOTAL - PEAKING	100		145		9		46	400	591	63.52
ISO Energy Net Interchange					0	76.00	0	0	0	76.00
Service Billing			550		0	0.00	0	0	550	0.12
Hydro Quebec I		0		0	0	0	0	1,750	1,750	0.37
ISO Expense			12,187		0	0.00	0	0	12,187	2.55
ENE All Req/Short Supply			6,200		0	0.00	0	0	6,200	1.30
Ancillary Services			2,434		0	0.00	0	0	2,434	0.51
Forward Reserve			2,304		0	0.00	0	0	2,304	0.48
Local Network Service			0		0	0.00	0	3,200	3,200	0.67
NEPOOL OATT Charge			0		0	0.00	0	16,558	16,558	3.46
Subtransmission Charge			0		0	0.00	0	8,500	8,500	1.78
SUBTOTAL - OTHER CHARG	934		23,676		0		0	30,008	53,684	11.23
TOTAL	1,034		139,340		4,779		245,180	47,608	432,128	90.42

**Bulk Power Cost Projections
Pascoag Utility District
February-08**

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)	MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
System Peak Demand (KW)	9,277								
System Energy Requirements (MWH)	4,245								
PASNY Firm	1,700	1.45	2,465	864	4.92	4,250	16,600	23,315	26.99
Seabrook (Project 6)	1,289	68.46	82,045	866	5	4,329	600	86,974	100.46
SUBTOTAL - BASE	2,989		84,510	1,729		8,578	17,200	110,288	63.77
Capacity Market Sales	-4,374	3.05	-13,341	0	0.00	0	0	-13,341	N/A
Capacity Market Purchases	14,541	3.05	44,350	2,088	78.25	163,386	0	44,350	N/A
Dominion Purchase			0	0	66.00	0	0	163,386	78.25
Seabrook Outage Purchase			0	474	89.00	42,186	0	42,186	89.00
"Power" Purchase									
SUBTOTAL - INTERMEDIATE	14,541		31,009	2,562		205,572	0	236,581	92.34
PASNY Peak	100	1.45	145	9	4.92	43	400	588	67.56
SUBTOTAL - PEAKING	100		145	9		43	400	588	67.56
ISO Energy Net Interchange				-55	76.00	-4,165	0	-4,165	76.00
Service Billing			550	0	0.00	0	0	550	0.13
Hydro Quebec I	934	0	0	0	0	0	1,750	1,750	0.41
ISO Expense			6,286	0	0.00	0	0	6,286	1.48
ENE All Req/Short Supply			6,200	0	0.00	0	0	6,200	1.46
Ancillary Services			2,583	0	0.00	0	0	2,583	0.61
Forward Reserve			2,315	0	0.00	0	0	2,315	0.55
Local Network Service			0	0	0.00	0	3,200	3,200	0.75
NEPOOL OATT Charge			0	0	0.00	0	16,310	16,310	3.84
Subtransmission Charge			0	0	0.00	0	8,500	8,500	2.00
SUBTOTAL - OTHER CHARG	934		17,934	0		0	29,760	47,694	11.23
TOTAL	1,034		133,598	4,245		210,029	47,360	390,987	92.10

Schedule G-3

**Bulk Power Cost Projections
Pascoag Utility District
March-08**

Schedule G4

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS (\$/MWH)
		(\$/KW-MO)	Budget (\$)	MWH	Budget (\$/MWH)			
System Peak Demand (KW)	9,013							
System Energy Requirements (MWH)	4,513							
PASNY Firm	1,700	1.45	2,465	923	4.92	16,600	23,608	25.57
Seabrook (Project 6)	1,289	68.46	82,045	925	5	600	87,272	94.30
SUBTOTAL - BASE	2,989		84,510	1,849		17,200	110,880	59.98
Capacity Market Sales	-4,374	3.05	(13,341)	0	0.00	0	-13,341	N/A
Capacity Market Purchases	14,541	3.05	44,350	2,232	78.25	174,654	44,350	N/A
Dominion Purchase			0	0	66.00	0	174,654	78.25
Seabrook Outage Purchase			0	423	89.00	37,686	37,686	89.00
"Power" Purchase								
SUBTOTAL - INTERMEDIATE	14,541		31,009	2,655		0	243,350	91.64
PASNY Peak	100	1.45	145	9	4.92	46	591	63.52
SUBTOTAL - PEAKING	100		145	9		46	591	63.52
ISO Energy Net Interchange				0	67.65	0	0	67.65
Service Billing			550	0	0.00	0	550	0.12
Hydro Quebec I	934	0	0	0	0	1,750	1,750	0.39
ISO Expense			6,822	0	0.00	0	6,822	1.51
ENE All Req/Short Supply			6,200	0	0.00	0	6,200	1.37
Ancillary Services			2,494	0	0.00	0	2,494	0.55
Forward Reserve			2,185	0	0.00	0	2,185	0.48
Local Network Service			0	0	0.00	3,200	3,200	0.71
NEPOOL OATT Charge			0	0	0.00	28,513	28,513	6.32
Subtransmission Charge			0	0	0.00	8,500	8,500	1.88
SUBTOTAL - OTHER CHARG	934		18,251	0		41,963	60,214	13.34
TOTAL	1,034		133,915	4,513		59,563	415,034	91.95

**Bulk Power Cost Projections
Pascoag Utility District
April-08**

Schedule G-5

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
		(\$/KW-MO)	Budget	(%)	MWH			
System Peak Demand (KW)			7,818					
System Energy Requirements (MWH)			3,997					
PASNY Firm	1,700	1.45	2,465	73	894	4.92	4,396	16,600
Seabrook (Project 6)	1,289	68.46	82,045	0	0	5	0	600
SUBTOTAL - BASE	2,989		84,510		894		4,396	17,200
Capacity Market Sales	-4,374	3.05	(13,341)		0	0.00	0	0
Capacity Market Purchases	14,541	3.05	44,350	0	2,160	78.25	169,020	0
Dominion Purchase			0		900	66.00	59,400	
Seabrook Outage Purchase			0		111	89.00	9,879	
"Power" Purchase								
SUBTOTAL - INTERMEDIATE	14,541		31,009		3,171		238,299	0
PASNY Peak	100	1.45	145	12.5	9	4.92	44	400
SUBTOTAL - PEAKING	100		145		9		44	400
ISO Energy Net Interchange					-77	59.90	-4,598	0
Service Billing			550		0	0.00	0	0
Hydro Quebec I	934	0	0	0	0	0	0	1,750
ISO Expense			6,144		0	0.00	0	0
ENE All Req/Short Supply			6,200		0	0.00	0	0
Ancillary Services			1,506		0	0.00	0	0
Forward Reserve			2,289		0	0.00	0	0
Local Network Service			0		0	0.00	0	3,200
NEPOOL OATT Charge			0		0	0.00	0	28,559
Subtransmission Charge			0		0	0.00	0	8,500
SUBTOTAL - OTHER CHARG	934		16,689		0		0	42,009
TOTAL	1,034		132,353		3,997		238,141	59,609
								430,103
								107.61

**Bulk Power Cost Projections
Pascoag Utility District
May-08**

Schedule G-6

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	(\$/MWH)
			Budget	(\$)		MWH	Budget (\$/MWH)			
System Peak Demand (KW)			8,096							
System Energy Requirements (MWH)			4,106							
PASNY Firm	1,700	1.45	2,465	73	923	4.92	4,543	16,600	23,608	25.57
Seabrook (Project 6)	1,289	68.46	82,045	96.5	925	5	4,627	600	87,272	94.30
SUBTOTAL - BASE	2,989		84,510		1,849		9,170	17,200	110,880	59.98
Capacity Market Sales	-4,374	3.05	(13,341)		0	0.00	0	0	-13,341	N/A
Capacity Market Purchases	14,541	3.05	44,350	0	2,232	78.25	174,654	0	44,350	N/A
Dominion Purchase			0		0	66.00	0	0	174,654	78.25
Seabrook Outage Purchase			0		87	89.00	7,741		7,741	89.00
"Power" Purchase										
SUBTOTAL - INTERMEDIATE	14,541		31,009		2,319		182,395	0	213,404	92.03
PASNY Peak	100	1.45	145	12.5	9	4.92	46	400	591	63.52
SUBTOTAL - PEAKING	100		145		9		46	400	591	63.52
ISO Energy Net Interchange					-71	56.40	-4,020	0	-4,020	56.40
Service Billing			550		0	0.00	0	0	550	0.13
Hydro Quebec 1	934	0	0	0	0	0	0	1,750	1,750	0.43
ISO Expense			5,965		0	0.00	0	0	5,965	1.45
ENE All Req/Short Supply			6,200		0	0.00	0	0	6,200	1.51
Ancillary Services			2,145		0	0.00	0	0	2,145	0.52
Forward Reserve			2,082		0	0.00	0	0	2,082	0.51
Local Network Service			0		0	0.00	0	3,200	3,200	0.78
NEPOOL OATT Charge			0		0	0.00	0	25,108	25,108	6.12
Subtransmission Charge			0		0	0.00	0	8,500	8,500	2.07
SUBTOTAL - OTHER CHARG	934		16,942		0		0	38,558	55,500	13.52
TOTAL	1,034		132,607		4,106		187,590	56,158	376,355	91.67

**Bulk Power Cost Projections
Pascoag Utility District
June-08**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS (\$/MWH)
			Budget (\$)	Budget (\$)		MWH	Budget (\$/MWH)			
System Peak Demand (KW)	10,410									
System Energy Requirements (MWH)	4,651									
PASNY Firm	1,700	1.45	2,465	73	894	4.92	4,396	16,600	23,461	26.26
Seabrook (Project 6)	1,289	68.46	82,045	96.5	896	5	4,478	600	87,123	97.28
SUBTOTAL - BASE	2,989		84,510		1,789		8,874	17,200	110,584	61.81
Capacity Market Sales	-4,374	3.75	(16,403)		0	0.00	0	0	-16,403	N/A
Capacity Market Purchases	14,541	3.75	54,529	0	2,160	78.25	169,020	0	54,529	N/A
Dominion Purchase			0		0	66.00	0	0	169,020	78.25
Seabrook Outage Purchase			0		693	89.00	61,643		61,643	89.00
"Power" Purchase										
SUBTOTAL - INTERMEDIATE	14,541		38,126		2,853		230,663	0	268,789	94.23
PASNY Peak	100	1.45	145	12.5	9	4.92	44	400	589	65.48
SUBTOTAL - PEAKING	100		145		9		44	400	589	65.48
ISO Energy Net Interchange					0	57.40	0	0	0	0.00
Service Billing			550		0	0.00	0	0	550	0.12
Hydro Quebec I	934	0	0	0	0	0	0	1,750	1,750	0.38
ISO Expense			6,612		0	0.00	0	0	6,612	1.42
ENE All Req/Short Supply			6,200		0	0.00	0	0	6,200	1.33
Ancillary Services			3,257		0	0.00	0	0	3,257	0.70
Forward Reserve			3,656		0	0.00	0	0	3,656	0.79
Local Network Service			0		0	0.00	0	3,200	3,200	0.69
NEPOOL OATT Charge			0		0	0.00	0	27,632	27,632	5.94
Subtransmission Charge			0		0	0.00	0	8,500	8,500	1.83
SUBTOTAL - OTHER CHARG	934		20,274		0		0	41,082	61,356	13.19
TOTAL	1,034		143,055		4,651		239,581	58,682	441,318	94.89

Schedule G-7

**Bulk Power Cost Projections
Pascoag Utility District
August-08**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$/MWH)
System Peak Demand (KW)	12,023								
System Energy Requirements (MWH)	5,345								
PASNY Firm	1,700	1.45	2,465	73	923	4.92	16,600	23,608	25.57
Seabrook (Project 6)	1,289	68.46	82,045	96.5	925	5	600	87,272	94.30
SUBTOTAL - BASE	2,989		84,510		1,849		17,200	110,880	59.98
Capacity Market Sales	-4,374	3.75	(16,403)		0	0.00	0	-16,403	N/A
Capacity Market Purchases	14,541	3.75	54,529	0	0	0.00	0	54,529	N/A
Dominion Purchase			0		2,232	78.25		174,654	78.25
Seabrook Outage Purchase			0		0	66.00		0	
"Power" Purchase			0		1,255	89.00		111,718	89.00
SUBTOTAL - INTERMEDIATE	14,541		38,126		3,487		0	324,498	93.05
PASNY Peak	100	1.45	145	12.5	9	4.92	400	591	63.52
SUBTOTAL - PEAKING	100		145		9		400	591	63.52
ISO Energy Net Interchange					0	62.75	0	0	62.75
Service Billing			550		0	0.00	0	550	0.10
Hydro Quebec I	934	0	0	0	0	0	1,750	1,750	0.33
ISO Expense			9,549		0	0.00	0	9,549	1.79
ENE All Req/Short Supply			6,200		0	0.00	0	6,200	1.16
Ancillary Services			5,061		0	0.00	0	5,061	0.95
Forward Reserve			750		0	0.00	0	750	0.14
Local Network Service			0		0	0.00	3,200	3,200	0.60
NEPOOL OATT Charge			0		0	0.00	35,221	35,221	6.59
Subtransmission Charge			0		0	0.00	8,500	8,500	1.59
SUBTOTAL - OTHER CHARG	934		22,109		0		48,671	70,780	13.24
TOTAL	1,034		144,891		5,345		66,271	506,749	94.80

Schedule G-9

**Bulk Power Cost Projections
Pascoag Utility District
September-08**

Schedule G-16

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		(\$)	Budget (\$/MWH)
System Peak Demand (KW)			9,888						
System Energy Requirements (MWH)			4,410						
PASNY Firm	1,700	1.45	2,465	73	894	4.92	16,600	23,461	26.26
Seabrook (Project 6)	1,289	68.46	82,045	96.5	896	5	600	87,123	97.28
SUBTOTAL - BASE	2,989		84,510		1,789		17,200	110,584	61.81
Capacity Market Sales	-4,374	3.75	(16,403)		0	0.00	0	-16,403	N/A
Capacity Market Purchases	14,541	3.75	54,529	0	2,160	78.25	169,020	54,529	N/A
Dominion Purchase			0		0	66.00	0	169,020	78.25
Seabrook Outage Purchase			0		471	89.00	41,957	41,957	89.00
"Power" Purchase									
SUBTOTAL - INTERMEDIATE	14,541		38,126		2,631		210,977	249,104	94.66
PASNY Peak	100	1.45	145	12.5	9	4.92	44	589	65.48
SUBTOTAL - PEAKING	100		145		9		44	589	65.48
ISO Energy Net Interchange					-20	58.35	-1,140	-1,140	58.35
Service Billing			550		0	0.00	0	550	0.12
Hydro Quebec I	934	0		0	0	0	1,750	1,750	0.40
ISO Expense			8,776		0	0.00	0	8,776	1.99
ENE All Req/Short Supply			6,200		0	0.00	0	6,200	1.41
Ancillary Services			1,983		0	0.00	0	1,983	0.45
Forward Reserve			735		0	0.00	0	735	0.17
Local Network Service			0		0	0.00	3,200	3,200	0.73
NEPOOL OATT Charge			0		0	0.00	40,630	40,630	9.21
Subtransmission Charge			0		0	0.00	8,500	8,500	1.93
SUBTOTAL - OTHER CHARG	934		18,245		0		54,080	72,325	16.40
TOTAL	1,034		141,026		4,410		71,680	431,462	97.84

**Bulk Power Cost Projections
Pascoag Utility District
October-08**

Schedule G-11

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS	
			Budget	(\$)		MW/MH	Budget (\$/MW/MH)		Budget (\$)	Budget (\$/MW/MH)
System Peak Demand (KW)			8,158							
System Energy Requirements (MW/MH)			4,340							
PASNY Firm	1,700	1.45	2,465	73	923	4.92	4,543	16,600	23,608	25.57
Seabrook (Project 6)	1,289	68.46	82,045	96.5	925	5	4,627	600	87,272	94.30
SUBTOTAL - BASE	2,989		84,510		1,849		9,170	17,200	110,880	59.98
Capacity Market Sales	-4,374	3.75	(16,403)		0	0.00	0	0	-16,403	N/A
Capacity Market Purchases	14,541	3.75	54,529		2,232	78.25	174,654	0	54,529	N/A
Dominion Purchase			0		0	66.00	0	0	174,654	78.25
Seabrook Outage Purchase			0		367	89.00	32,689		32,689	89.00
"Power" Purchase										
SUBTOTAL - INTERMEDIATE	14,541		38,126		2,599		207,343	0	245,470	94.44
PASNY Peak	100	1.45	145	12.5	9	4.92	46	400	591	63.52
SUBTOTAL - PEAKING	100		145		9		46	400	591	63.52
ISO Energy Net Interchange					-118	60.35	-7,098	0	-7,098	60.35
Service Billing			550		0	0.00	0	0	550	0.13
Hydro Quebec I	934	0	0	0	0	0	0	1,750	1,750	0.40
ISO Expense			5,668		0	0.00	0	0	5,668	1.31
ENE All Req/Short Supply			6,200		0	0.00	0	0	6,200	1.43
Ancillary Services			1,783		0	0.00	0	0	1,783	0.41
Forward Reserve			2,405		0	0.00	0	0	2,405	0.55
Local Network Service			0		0	0.00	0	3,200	3,200	0.74
NEPOOL OATT Charge			0		0	0.00	0	27,427	27,427	6.32
Subtransmission Charge			0		0	0.00	0	8,500	8,500	1.96
SUBTOTAL - OTHER CHARG	934		16,607		0		0	40,877	57,485	13.25
TOTAL	1,034		139,388		4,340		209,461	58,477	407,327	93.86

**Bulk Power Cost Projections
Pascoag Utility District
November-08**

Schedule 6-12

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)	CF (%)	MWH	Budget (\$/MWH)	(\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)		8,858							
System Energy Requirements (MWH)		4,338							
PASNY Firm	1,700	1.45	2,465	73	894	4.92	4,396	16,600	23,461
Seabrook (Project 6)	1,321	68.46	84,236	96.5	918	5	4,589	600	89,425
SUBTOTAL - BASE	3,021		86,701		1,811		8,985	17,200	112,886
Capacity Market Sales	-4,374	3.75	(16,403)		0	0.00	0	0	-16,403
Capacity Market Purchases	14,541	3.75	54,529	0	2,160	78.25	169,020	0	54,529
Dominion Purchase			0		0	66.00	0	0	169,020
Seabrook Outage Purchase			0		456	89.00	40,623		40,623
"Power" Purchase									89.00
SUBTOTAL - INTERMEDIATE	14,541		38,126		2,616		209,643	0	247,769
PASNY Peak	90	1.45	131	12.5	8	4.92	40	400	570
SUBTOTAL - PEAKING	90		131		8		40	400	570
ISO Energy Net Interchange					-98	63.35	-6,193	0	-6,193
Service Billing			550		0	0.00	0	0	550
Hydro Quebec I	934	0	0	0	0	0	0	1,750	1,750
ISO Expense			6,300		0	0.00	0	0	6,300
ENE All Req/Short Supply			6,200		0	0.00	0	0	6,200
Ancillary Services			3,137		0	0.00	0	0	3,137
Forward Reserve			3,013		0	0.00	0	0	3,013
Local Network Service			0		0	0.00	0	3,200	3,200
NEPOOL OATT Charge			0		0	0.00	0	25,490	25,490
Subtransmission Charge			0		0	0.00	0	8,500	8,500
SUBTOTAL - OTHER CHARG	934		19,201		0		0	38,940	58,141
TOTAL	1,024		144,158		4,338		212,475	56,540	413,173

**Bulk Power Cost Projections
Pascoag Utility District
December-08**

Schedule 6-13

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS		
		(\$/KW-MO)	Budget (\$)	CF (%)	MWH	Budget (\$/MWH)	(\$)	Budget (\$)	Budget (\$/MWH)	
System Peak Demand (KW)	9,651									
System Energy Requirements (MWH)	4,901									
PASNY Firm	1,700	1.45	2,465	73	923	4.92	4,543	16,600	23,608	25.57
Seabrook (Project 6)	1,321	68.46	84,236	96.5	948	5	4,742	600	89,578	94.45
SUBTOTAL - BASE	3,021		86,701		1,872		9,285	17,200	113,185	60.47
Capacity Market Sales	-4,374	3.75	(16,403)		0	0.00	0	0	-16,403	N/A
Capacity Market Purchases	14,541	3.75	54,529	0	2,232	78.25	174,654	0	54,529	N/A
Dominion Purchase			0		0	66.00	0	0	174,654	78.25
Seabrook Outage Purchase			0		851	89.00	75,756		75,756	89.00
"Power" Purchase										
SUBTOTAL - INTERMEDIATE	14,541		38,126		3,083		250,410	0	288,537	93.58
PASNY Peak	100	1.45	145	12.5	9	4.92	46	400	591	63.52
SUBTOTAL - PEAKING	100		145		9		46	400	591	63.52
ISO Energy Net Interchange					-64	69.35	-4,415	0	-4,415	-0.90
Service Billing			550		0	0.00	0	0	550	0.11
Hydro Quebec I	934	0	0	0	0	0	0	1,750	1,750	0.36
ISO Expense			4,268		0	0.00	0	0	4,268	0.87
ENE All Req/Short Supply			6,200		0	0.00	0	0	6,200	1.27
Ancillary Services			3,992		0	0.00	0	0	3,992	0.81
Forward Reserve			2,146		0	0.00	0	0	2,146	0.44
Local Network Service			0		0	0.00	0	3,200	3,200	0.65
NEPOOL OATT Charge			0		0	0.00	0	13,507	13,507	2.76
Subtransmission Charge			0		0	0.00	0	8,500	8,500	1.73
SUBTOTAL - OTHER CHARG	934		17,156		0		0	26,957	44,113	9.00
TOTAL	1,034		142,128		4,901		255,326	44,557	442,011	90.20

**Projection of Transition Costs, Transmission Costs and Standard Offer
For Informational Purposes Only (1)**

Transition Cost Calculations:			
1	Estimated Sales (MWH) to customers	<u>53,051</u>	See Schedule F-2, line 44
2			
3	Forecast Transition Cost	\$ 744,000	See Schedule F-2, line 10
4	Historic Transition Revenue	\$ (801,842)	See Schedule A-3, line 2
5	Historic Transition Cost	\$ 791,676	See Schedule A-2, line 3
6	Carry over from prior period	\$ 47,675	See Schedule C-3, line 38
7	Total	\$ 781,508	
8			
9	Cost Per MWH	<u>\$ 14.73</u>	
10			
Transmission Cost Calculations:			
11			
12	Estimated Sales (MWH) to customers	<u>53,051</u>	See Schedule F-2, line 44
13			
14	Forecast Transmission Cost	\$ 694,939	See Schedule F-2, line 14
15	Historic Transmission Revenue	\$ (557,690)	See Schedule A-3, line 4
16	Historic Transmission Cost	\$ 690,051	See Schedule A-2, line 5
17	Carry over from prior period	\$ (58,374)	See Schedule C-4, line 35
18	Total	\$ 768,926	
19			
20	Cost per MWH	<u>\$ 14.49</u>	
21			
Standard Offer Calculation:			
22			
23	Estimated Sales (MWH) to customers	<u>53,051</u>	See Schedule F-2, line 44
24			See Schedule E "Historical Electric Sales"
25	Forecast Standard Offer	\$ 3,763,377	See Schedule F-2, line 32
26	Historic Standard Offer Revenue	\$ (3,631,715)	See Schedule A-3, line 3
27	Historic Standard Offer Cost	\$ 3,294,995	See Schedule A-2, line 17
28	Carry over from prior period	\$ 147,297	See Schedule C-2, line 35
29	Total	\$ 3,573,954	
30			
31	Cost per MWH	<u>\$ 67.37</u>	
32			
33	Total MWH Cost		<u>\$ 96.58</u>
34			

(1) At an Open Meeting held on July 22, 2007, the RI Public Utility Commission approved Pascoag's request to create a Restricted Fund for Purchase Power expenses - funded by any over collection at year-end 2007. This schedule is for informational purposes only and is not intended as a request to reduce rates.

**Pascoag Utility District
 Comparison of Previous Rate vs Proposed Rate
 For Informational Purposes Only (1)**

<u>Current Rate</u>	<u>Summary of Rates for Mid-End Status Report</u>		
	Unit Cost	Total	Unit Cost Total
Customer Charge	\$ 4.00		\$ 4.00
Distribution	\$ 0.03464	\$ 17.32	\$ 0.03464 \$ 17.32
Transition	\$ 0.01764	\$ 8.81	\$ 0.01473 \$ 7.37 See Schedule H, line 9
Standard Offer	\$ 0.06758	\$ 33.79	\$ 0.06737 \$ 33.68 See Schedule H, line 31
Transmission	\$ 0.01204	\$ 6.03	\$ 0.01449 \$ 7.25 See Schedule h, line 20 Line 20
DSM/Renewable	\$ 0.00230	\$ 1.15	\$ 0.00230 \$ 1.15
Total		\$ 71.10	\$ 70.77
Net Increase			\$ (0.33)
Percent Increase			-0.5%

(1) At an Open Meeting held on July 22, 2007, the RI Public Utility Commission approved Pascoag's request to create a Restricted Fund for Purchase Power expenses - funded by any over collection at year-end 2007. This schedule is for informational purposes only and is not intended as a request to reduce rates.

**Pascoag Utility District - Electric Department
For Informational Purposes Only (1)**

Residential Rate Calculations

	KWHR	Customer Charge	Distribution	Transition	Standard Offer	Transmission	DSM Conservation Renewable	Total
1			0.03464	0.01473	0.06737	0.01449	0.0023	0.13353
2	50	\$ 4.00	\$ 1.73	\$ 0.74	\$ 3.37	\$ 0.72	\$ 0.12	\$ 10.68
3	100	\$ 4.00	\$ 3.46	\$ 1.47	\$ 6.74	\$ 1.45	\$ 0.23	\$ 17.35
4	200	\$ 4.00	\$ 6.93	\$ 2.95	\$ 13.47	\$ 2.90	\$ 0.46	\$ 30.71
5	300	\$ 4.00	\$ 10.39	\$ 4.42	\$ 20.21	\$ 4.35	\$ 0.69	\$ 44.06
6	400	\$ 4.00	\$ 13.86	\$ 5.89	\$ 26.95	\$ 5.80	\$ 0.92	\$ 57.41
7	500	\$ 4.00	\$ 17.32	\$ 7.37	\$ 33.69	\$ 7.25	\$ 1.15	\$ 70.77
8	600	\$ 4.00	\$ 20.78	\$ 8.84	\$ 40.42	\$ 8.69	\$ 1.38	\$ 84.12
9	700	\$ 4.00	\$ 24.25	\$ 10.31	\$ 47.16	\$ 10.14	\$ 1.61	\$ 97.47
10	800	\$ 4.00	\$ 27.71	\$ 11.78	\$ 53.90	\$ 11.59	\$ 1.84	\$ 110.82
11	900	\$ 4.00	\$ 31.18	\$ 13.26	\$ 60.63	\$ 13.04	\$ 2.07	\$ 124.18
12	1000	\$ 4.00	\$ 34.64	\$ 14.73	\$ 67.37	\$ 14.49	\$ 2.30	\$ 137.53
13	1500	\$ 4.00	\$ 51.96	\$ 22.10	\$ 101.06	\$ 21.74	\$ 3.45	\$ 204.30

S c h e d u l e H-2

(1) At an Open Meeting held on July 22, 2007, the RI Public Utility Commission approved Pascoag's request to create a Restricted Fund for Purchase Power expenses - funded by any over collection at year-end 2007. This schedule is for informational purposes only and is not intended as a request to reduce rates.

Forecast Rate Based on No Over/(Under) Collection

	<u>Schedule F</u>		<u>Current</u>	<u>Difference</u>
	<u>3% growth</u>			
Transition	\$ 0.01402		\$ 0.017640	
Transmission	\$ 0.01310		\$ 0.012040	
SOS	\$ 0.07094		<u>\$ 0.067580</u>	
			\$ 0.097260	\$ 0.0008

Impact on total kWhrs sales

53,051,254	x	\$ 0.098062	=	\$ 5,202,316.00
53,051,254	x	\$ 0.097260	=	<u>\$ 5,159,764.98</u>
Net Under Collection if Factors Remain the Same				\$ (42,551.02)

For a full year

Impact on 500 kWhr customer (Transition, Transmission, SOS)

\$ 49.03	projected w/revised factors (3%)
<u>\$ 48.63</u>	w/current factors
\$ 0.40	

Note: Total sales for period at 3% MWH
53,051

Forecast Transition Cost	\$ 744,000	\$ 14.02
Forecast Transmission Cost	\$ 694,939	\$ 13.10
Forecast SOS	<u>\$ 3,763,377</u>	<u>\$ 70.94</u>
	\$ 5,202,316	\$ 98.06

Transition, Transmission and SOS Revenue

	<u>Estimate (1)</u>	<u>Actual (2)</u>	<u>Over/(Under) Budget</u>	<u>Percent Over/(Under)</u>
January	\$ 474,240	\$ 427,932	\$ (46,307)	-9.8%
February	\$ 407,811	\$ 441,942	\$ 34,131	8.4%
March	\$ 395,265	\$ 387,279	\$ (7,985)	-2.0%
April	\$ 437,378	\$ 396,924	\$ (40,454)	-9.2%
May	\$ 354,026	\$ 350,480	\$ (3,547)	-1.0%
June	\$ 390,499	\$ 412,172	\$ 21,673	5.6%
July	\$ 505,168	\$ 408,253	\$ (96,915)	-19.2%
August	\$ 515,770	\$ 477,655	\$ (38,115)	-7.4%
September	\$ 496,512	\$ 487,395	\$ (9,117)	-1.8%
Total	\$ 3,976,670	\$ 3,790,034	\$ (186,636)	-4.7%

(1) Estimates from November 2006 Year-End Filing, See Schedule F-2, Line 42 (2006)

Note: In 2006, Pascoag used 4.5% growth rate; that rate was reduced to 3% in 2007.

(2) Actual Revenue for January - September 2007, See Schedule A-3 (2007)

Kilowatt-hour Sales for 2007

	<u>Estimate (1)</u>	<u>Actual (2)</u>	<u>Over/(Under) Budget</u>	<u>Percent Over/(Under)</u>
January	4,876,000	4,399,880	(476,120)	-9.8%
February	4,193,000	4,543,928	350,928	8.4%
March	4,064,000	3,981,898	(82,102)	-2.0%
April	4,497,000	4,081,065	(415,935)	-9.2%
May	3,640,000	3,603,533	(36,467)	-1.0%
June	4,015,000	4,237,839	222,839	5.6%
July	5,194,000	4,197,545	(996,455)	-19.2%
August	5,303,000	4,911,116	(391,884)	-7.4%
September	<u>5,105,000</u>	<u>5,011,257</u>	<u>(93,743)</u>	<u>-1.8%</u>
Total	<u>40,887,000</u>	<u>38,968,061</u>	<u>(1,918,939)</u>	<u>-4.7%</u>

(1) Estimate from November 2006 Year-End Filing, See Schedule F-2, Line 43 (2006)

Note: In 2006, Pascoag used 4.5% growth rate; that rate was reduced to 3% in 2007

(2) Actual Kwhr sales for January - September 2007, See Schedule A-3 (2007)

Purchase Power Expense

	<u>Estimate (1)</u>	<u>Actual (2)</u>	<u>Over/(Under)</u> <u>Budget</u>	<u>Percent</u> <u>Over/(Under)</u>
January	\$ 447,226	\$ 398,336	\$ (48,890)	-10.9%
February	\$ 397,999	\$ 373,697	\$ (24,302)	-6.1%
March	\$ 401,637	\$ 364,375	\$ (37,262)	-9.3%
April	\$ 374,875	\$ 305,927	\$ (68,948)	-18.4%
May	\$ 357,988	\$ 366,009	\$ 8,021	2.2%
June	\$ 386,962	\$ 347,695	\$ (39,267)	-10.1%
July	\$ 468,711	\$ 460,738	\$ (7,973)	-1.7%
August	\$ 506,269	\$ 448,988	\$ (57,281)	-11.3%
September	\$ 433,651	\$ 404,160	\$ (29,491)	-6.8%
Total	\$ 3,775,318	\$ 3,469,925	\$ (305,393)	-8.1%

(1) Estimates from November 2006 Year-End Filing, See Schedule F-1, Line 37 (2006)

(2) Actual cost for January - September 2007, See Schedule A-1 (2007)

MWH Purchases

	<u>Estimate (1)</u>	<u>Actual (2)</u>	<u>Over/(Under)</u> <u>Budget</u>	<u>Percent</u> <u>Over/(Under)</u>
January	4,936	4,698	(238)	-4.8%
February	4,314	4,275	(39)	-0.9%
March	4,501	4,433	(68)	-1.5%
April	4,043	4,059	16	0.4%
May	4,093	4,300	207	5.1%
June	4,521	4,430	(91)	-2.0%
July	5,165	5,140	(25)	-0.5%
August	5,417	5,217	(200)	-3.7%
September	<u>4,480</u>	<u>4,428</u>	<u>(52)</u>	<u>-1.2%</u>
Total	41,470	40,980	(490)	-1.2%

(1) Estimates from November 2006 Year-End Filing, See Schedule F-1, Line 11 (2006)

(2) Actual purchases for January - September 2007, See Schedule A-1 (2007)

**Bulk Power Cost Projections
Pascoag Utility District
October-07**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
			Budget	CF (%)	MWH	Budget (\$/MWH)			
System Peak Demand (KW)	8,158								
System Energy Requirements (MWH)	4,380								
PASNY Firm	1,800	1.45	2,610	67	897	4.92	4,415	13,600	20,625
Seabrook (Project 6)	1,289	68.46	81,439	25	240	5	1,199	600	83,238
SUBTOTAL - BASE	3,089		84,049		1,137		5,613	14,200	103,862
Capacity Market Sales	-4,250	3.05	(12,963)		0	0.00	0	0	-12,963
Capacity Market Purchases	13,500	3.40	45,900		0	0.00	0	0	45,900
Dominion Purchase			0		2,232	78.25	174,654		174,654
"Power" Purchase			0		1,002	86.10	86,234		86,234
SUBTOTAL - INTERMEDIATE	13,500		32,938		3,234		260,888	0	293,826
PASNY Peak	100	1.45	145	12.5	9	4.92	46	400	591
SUBTOTAL - PEAKING	100		145		9		46	400	591
ISO Energy Net Interchange					0	0.00	0	0	0
Service Billing			550		0	0.00	0	0	550
Hydro Quebec I	934	0	0	0	0	0	0	1,750	1,750
ISO Expense			6,309		0	0.00	0	0	6,309
ENE All Req/Short Supply			5,700		0	0.00	0	0	5,700
Ancillary Services			5,779		0	0.00	0	0	5,779
Forward Reserve			1,372		0	0.00	0	0	1,372
Local Network Service			0		0	0.00	0	800	800
NEPOOL OATT Charge			0		0	0.00	0	22,670	22,670
NYPA Wheeling			0		0	0.00	0	2,516	2,516
Subtransmission Charge			0		0	0.00	0	8,500	8,500
SUBTOTAL - OTHER CHARG	934		19,709		0		0	36,236	55,945
TOTAL	1,034		136,841		4,380		266,548	50,836	454,224

Schedule R-1

11/20/2006

Pascoag Fuel Reconciliation 2007

**Bulk Power Cost Projections
Pascoag Utility District
November-07**

Schedule K-2

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)	CF (%)	MWH	Budget (\$/MWH)	(\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)		8,879							
System Energy Requirements (MWH)		4,386							
PASNY Firm	1,800	1.45	2,610	72.5	940	4.92	4,623	13,600	20,833
Seabrook (Project 6)	1,321	68.46	83,630	80	761	5	3,804	600	88,034
SUBTOTAL - BASE	3,121		86,240		1,700		8,427	14,200	108,867
Capacity Market Sales	-4,250	3.05	(12,963)						-12,963
Capacity Market Purchases	13,500	3.40	45,900		0	0.00	0	0	45,900
Dominion Purchase			0		2,160	78.25	169,020		169,020
"Power" Purchase			0		517	86.10	44,548		44,548
SUBTOTAL - INTERMEDIATE	13,500		32,938		2,677		213,568	0	246,506
PASNY Peak	90	1.45	131	12.5	8	4.92	40	400	570
SUBTOTAL - PEAKING	90		131		8		40	400	570
ISO Energy Net Interchange					0	0.00	0	0	0
Service Billing			550		0	0.00	0	0	550
Hydro Quebec I	934	0	0	0	0	0	0	1,750	1,750
ISO Expense			5,260		0	0.00	0	0	5,260
ENE All Req/Short Supply			5,700		0	0.00	0	0	5,700
Ancillary Services			6,969		0	0.00	0	0	6,969
Forward Reserve			1,581		0	0.00	0	0	1,581
Local Network Service			0		0	0.00	0	800	800
NEPOOL OATT Charge			0		0	0.00	0	20,002	20,002
NYP&A Wheeling			0		0	0.00	0	2,516	2,516
Subtransmission Charge			0		0	0.00	0	8,500	8,500
SUBTOTAL - OTHER CHARG	934		20,060		0		0	33,568	53,628
TOTAL	1,024		139,368		4,386		222,036	48,168	409,571

11/20/2006

Pascoag Fuel Reconciliation 2007

**Bulk Power Cost Projections
Pascoag Utility District
December-07**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
		(\$/KW-MO)	Budget		MWH	Budget (\$/MWH)			
System Peak Demand (KW)		9,651							
System Energy Requirements (MWH)		4,985							
PASNY Firm	1,800	1.45	2,610	75	1,004	4.92	13,600	21,152	21.06
Seabrook (Project 6)	1,321	68.46	83,630	98	963	5	600	89,045	92.45
SUBTOTAL - BASE	3,121		86,240		1,968		14,200	110,197	56.01
Capacity Market Sales	-4,000	3.05	(12,200)		0	0.00	0	-12,200	N/A
Capacity Market Purchases	13,500	3.40	45,900		0	0.00	0	45,900	N/A
Dominion Purchase		0	0		2,232	78.25	174,654	174,654	78.25
"Power" Purchase		0	0		776	86.10	66,803	66,803	86.10
SUBTOTAL - INTERMEDIATE	13,500		33,700		3,008		241,457	275,157	91.48
PASNY Peak	100	1.45	145	12.5	9	4.92	400	591	63.52
SUBTOTAL - PEAKING	100		145		9		400	591	63.52
ISO Energy Net Interchange					0	0.00	0	0	0.00
Service Billing									
Hydro Quebec I	934	0	550	0	0	0.00	0	550	0.11
ISO Expense			2,024		0	0.00	1,750	1,750	0.35
ENE All Req/Short Supply			5,700		0	0.00	0	2,024	0.41
Ancillary Services			11,097		0	0.00	0	5,700	1.14
Forward Reserve			1,625		0	0.00	0	11,097	2.23
Local Network Service			0		0	0.00	0	1,625	0.33
NEPOOL OATT Charge			0		0	0.00	800	800	0.16
NYPA Wheeling			0		0	0.00	22,496	22,496	4.51
Subtransmission Charge			0		0	0.00	2,516	2,516	0.50
SUBTOTAL - OTHER CHARG	934		20,997		0		36,062	57,059	11.45
TOTAL	1,034		141,081		4,985		50,662	443,003	88.87

Schedule R-3