PASCOAG
UTILITY DISTRICT
Pascoag Electric • Pascoag Water

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December 5, 2007

Ms. Luly Massaro
Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Blvd.
Warwick, RI 02888

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PUBLIC UTILITIES COMMISSION

Re: RIPUC Docket No. 3869
Commission Data Request No. 3

Dear Ms. Massaro:

Pascoag Utility District submits an original and nine copies of its response to the Commission Data Request in the above docket.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

Judith R. Allaire
Assistant General Manager

Service List

Data Request 3-1: Please provide factors assuming a net increase of $126,000 of transmission expense (see response to Comm 1-1), that the projected over collection at December 31, 2007 is used to offset 2008 power costs, that there is no change in the overall bill and that any projected over/under collection at December 31, 2008 is accrued to Standard Offer.

Response provided by Judith R. Allaire

If the increased transmission expense is increased by $126,000 and if the projected over collection of $147,251 forecast for December 31, 2007 is used to offset 2008 power costs, and assuming no change in the overall bill with any over/under collection accrued to the Standard Offer, the rates would be:

	Current	Proposed
Transition	$0.01402	$0.01473
Transmission	$0.01310	$0.01678
SOS	$0.07014	$0.06575
	$0.09726	$0.09726

Based on these factors, and if the forecast is accurate, the under collection at December 31, 2008 would be approximately $21,000.

Please see the attached Schedule, "Commission Data Request #3."

Forecast KWHR Sales for 2008 53,051,000

	Increased Additional Costs	Over/Under Collection at 12/31/07	2008 Forecast	Total -	Original Factor	Complete Recovery	Proposed Factors No Increase
Transition	$ -	$ 37,508.00	$ 744,000.00	$ 781,508.00	$ 0.01402	$ 0.01473	$ 0.01473
Transmission	$ 126,000.00	$ 69,007.00	$ 694,939.00	$ 889,946.00	$ 0.01310	$ 0.01678	$ 0.01678
SOS		$ (253,765.00)	$ 3,763,377.00	$ 3,509,612.00	$ 0.07014	$ 0.06616	$ 0.06575
Total	$ 126,000.00	$ (147,250.00)	$ 5,202,316.00	$ 5,181,066.00	$ 0.09726	$ 0.09766	$ 0.09726

Transition		$ 0.00071	$ 0.01402	$ 0.01473
Transmission	$ 0.00238	$ 0.00130	$ 0.01310	$ 0.01678
SOS	$ (0.00040)	$ (0.00478)	$ 0.07094	$ 0.06575
Total				$ 0.09726

	Original Factor	Complete Recovery	Proposed Factors No Increase
Customer Charge	$ 4.00	$ 4.00	$ 4.00
Distribution ($0.03464)	$ 17.32	$ 17.32	$ 17.32
DSM/Renewable	$ 1.15	$ 1.15	$ 1.15
Transition	$ 7.01	$ 7.37	$ 7.37
Transmission	$ 6.55	$ 8.39	$ 8.39
SOS	$ 35.07	$ 33.08	$ 32.88
Total	$ 71.10	$ 71.30	$ 71.10

Revenue Projections

53,051,000 * $0.09766	$	5,181,066
53,051,000 * $0.09726	$	5,159,740
Total Under Collection	$	(21,326)
$21,326 / 53,051,000		(0.00040)