



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
P.O. Box 107
Pascoag, R.I. 02859
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www.pud-ri.org

June 4, 2007

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Clerk of the Commission
89 Jefferson Boulevard
Warwick, RI 02888

RECEIVED
2007 JUN -4 PM 2:43
PUBLIC UTILITIES COMMISSION

Re: RIPUC Change in Industrial Tariff Number 405

Dear Ms. Massaro:

On behalf of Pascoag Utility District, I herewith submit an original and nine copies of Pascoag's Industrial Tariff. The new Tariff Number would be 406 and would cancel Number 405, with an effective date of July 5, 2007.

If you have any questions, or require additional information, please do not hesitate to contact me.

Yours truly,

Sharon McDonald
Administrative Assistant

cc: Service list

Pascoag Utility District –Industrial Tariff No. 405 Revision
Service list updated 6/4/07

Name	E-mail	Phone/FAX
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Original & nine (9) copies file w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889	Lmassaro@puc.state.ri.us	401-941-4500
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LARGE COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: C
2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand exceeds 15 KW.

3. CHARACTER OF SERVICE:

120-208 volts, 4 wire, three phase, 60 cps.
277-480 volts, 4 wire, three phase, 60 cps.
120-240 volts, 3 wire, single phase, 60 cps.
120-240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENEREGY CHARGE:

Customer Charge per month:	\$75.00
Distribution Access Charge per kWh-All kWh:	\$0.00000

MONTHLY DEMAND CHARGE, per KW

All KW	\$ 6.53
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5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6. TRANSITION COST:

There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt-hours consumed on this rate.

7. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

8. STANDARD OFFER RATE:

For customers that elect to have the Department provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

9. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1½ % monthly interest charge will be applied against all outstanding past due balances.

10. TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

11. DEMAND CHARGE:

As previously stated, this rate shall apply to all customers achieving a demand of 15 kw or higher, in any 15 minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for the ensuing eleven (11) month period, unless and until a higher kw of demand is recorded. That new demand or any ensuing higher demands will be the basis for billing during the eleven (11) months following said reading, notwithstanding the fact that the customer's use may be seasonal or intermittent. Additionally, any such seasonal or intermittent customer is obligated to pay any and all accrued demand charges prior to the customer-requested resumption of service within twelve (12) months of the date of termination of service.

Filing Date: June 4, 2007
Effective Date: July 5, 2007