Compliance Rate Filing

October 4, 2006



One Service Road Providence, Rhode Island 02905 401-461-8848 • TDD 401-461-6549 • FAX 401-461-6540 The Narragansett Bay Commission One Service Road Providence, Rhode Island 02905

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Vincent J. Mesolella Chairman

Paul Pinault, P.E. Executive Director

October 4, 2006

Luly Massaro, Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, Rhode Island 02888

Subject: Compliance Filing for Debt Service Rate Relief in Accordance with

Commission Order #17558 from Docket #3483

Dear Ms. Massaro:

This compliance filing is for rate relief required for debt service and debt service coverage in accordance with Commission Order #17558 from Docket #3483. The NBC needs rate relief to fund its commitments related to its extensive capital improvement program. Although the NBC is requesting rate relief effective July 1, 2007, rate approval is needed now to ensure continuous funding.

NBC's Trust Indenture and loan agreements with RICWFA require that NBC demonstrate debt service coverage when assuming new debt. Therefore the rates need to be approved, though not necessarily collected, at the time the loan is executed in order to comply with the rate covenants. Although NBC's present rates are sufficient to meet projected principal and interest payments, they are insufficient to meet the debt service coverage requirements in FY 2008 and beyond. The ability to effectuate the pending loan from the Rhode Island Clean Water Finance Agency as well as any open market issue is dependent upon the approval of rates now, even though they will not become effective until July 1, 2007.

This filing is consistent with that of NBC's October 4, 2004 Compliance Filing (Docket #3639). In that Docket, the PUC issued a bench decision 38 days later on November 12, 2004 approving NBC's rate application effective July 1, 2005.

Sincerely,

Executive Director

CERTIFICATE OF SERVICE

I, Karen L. Giebink, hereby certify that I have, this day of caused a copy of the within Compliance Rate Case Filing of the Narragansett Bay Commission to be served on the Administrator of the Division of Public Utilities and Carriers and the Office of the Attorney General.

Karen L. Giebink,

Director of Administration and Finance

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS PUBLIC UTILITIES COMMISSION

IN RE: NARRAGANSETT BAY COMMISSION COMPLIANCE FILING OF October 4, 2006

NOTICE OF CHANGE IN RATE SCHEDULES

Pursuant to R.I.G.L. SECTION 39-3-11, and in accordance with Rule 1.9 and Part Two of the Rules of Practice and Procedure of the Rhode Island Public Utilities Commission ("Commission"), the Narragansett Bay Commission ("NBC") hereby gives notice of proposed changes in rates, which we previously filed and published in compliance with R.I.G.L., Section 39-3-10.

The proposed changes are contained in the accompanying Exhibits. The new residential and non-residential rates, as proposed, are to become effective July 1, 2007. The new rates are designed to collect revenues in a 12-month period equal to \$69,295,022.

- 1) NBC is a public corporation of the State of Rhode Island, created by chapter 25 of title 46 of the Rhode Island General Laws, and having a distinct legal existence separate from the State, NBC's principal address is Narragansett Bay Commission, One Service Road, Providence, RI 02905. Pursuant to the Chapter 25 of Title 46, NBC is authorized to do business within the State of Rhode Island.
- 2) Correspondence in accordance with Rule 1.9 (a)(2) should be addressed to Karen Giebink, Director of Administration and Finance, Narragansett Bay Commission, One Service Road, Providence, RI, 02903 and Peter McGinn Legal Counsel, Tillinghast Licht 10 Weybosset Street, Providence, RI, 02908-2818.
- 3) In accordance with rule 1.9 and part Two of the Rules, the documents accompanying this filing contain data, information and testimony in support of NBC's application.

4) A copy of the materials herewith filed has been sent to the Administrator of the Division and the Attorney General for the State of Rhode Island.

Karen L. Giebink

Director of Administration and Finance

Narragansett Bay Commission

STATE OF RHODE ISLAND COUNTY OF PROVIDENCE

Subscribed and sworn to before me on this the 4th day of October 2006, Pursuant the PUC Rule 1.9.

Notary Public

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

SCHEDULE A

NARRAGANSETT BAY COMMISSION

EFFECTIVE: Flat Fees: July 1, 2006 Consumption Fees: July 1, 2006

Applicability

Applicable throughout the entire territory served by the Field's Point and Bucklin Point Wastewater Treatment Facilities and operated by the Narragansett Bay Commission.

Sewer Use Fee Schedule

RESIDENTIAL

All residential structures up to and including six (6) dwelling units.

All residential condominiums will be billed under residential tariffs regardless of the number of dwelling units per structure/meter.

FIXED FEE:

NBC Service Area \$98.21 per dwelling unit per year

CONSUMPTION FEE:

\$2.021/hundred cubic feet of 100% of water used

Residential Well Customers \$295.46 (based upon fixed fee and average usage

of 200 gpd)

INDUSTRIAL

All structures in which water is utilized for the production and/or manufacturing based operations including non-contact cooling water.

FIXED FEES	METER SIZE	FIXED FEE
	5/8"	\$221.00
	3/4"	\$330.00
	1"	\$549.00
	1 1/2"	\$1,100.00
	2"	\$1,759.00
	3"	\$3,297.00
	4"	\$5,494.00
	6"	\$10,991.00
	8"	\$17,586.00
	10"	\$25,279.00

CONSUMPTION FEE:

NBC Service Area: \$1.884/hundred cubic feet of 100% of water used.

COMMERCIAL

All other structures. This includes mixed use structures (i.e., combined residential/non-residential) and half-way houses and/or boarding type facilities where unrelated persons rent rooms.

FIXED FEES	METER SIZE	FIXED FEE
	5/8"	\$221.00
	3/4"	\$330.00
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	1 1/2"	\$1,100.00
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	3"	\$3,297.00
	4"	\$5,494.00
	6"	\$10,991.00
	8"	\$17,586.00
	10"	\$25,279.00

NBC Service Area:

\$2.927/hundred cubic feet of 100% of water used.

BILLING

Residential - Fixed fee bills rendered to property owners quarterly. Consumption bills rendered to property owners as usage data is supplied by the appropriate Water Supply Board.

Condominiums (**residential**) - Fixed fee to be rendered to property owners and/or associations, quarterly. Consumption bills rendered to property owners and/or associations as usage data is supplied by the appropriate Water Supply Board.

Industrial - Fixed fee to be rendered to property owners quarterly. Consumption bills rendered to property owners as usage data is supplied by the appropriate Water Supply Board.

Commercial - Fixed fee to be rendered to property owners quarterly. Consumption bills rendered to property owners monthly, quarterly and/or semi-annually as usage data is supplied by the appropriate Water Supply Board.

Industrial Surcharge - If any, to be billed with consumption.

PAYMENT

All bills are due and payable upon receipt. A late charge penalty of twelve per cent (12%) per annum will be levied after thirty (30) days from the billing date.

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

SCHEDULE B

NARRAGANSETT BAY COMMISSION

EFFECTIVE: Pretreatment Annual Permit Fee: June 30, 2003

New Sewer Connection Fee: July 1, 2005 BOD/TSS Surcharge: June 30, 2003

Septic Tank Waste Discharge Fee: May 6, 2005 Sewer Back-up Removal Fee: March 24, 1995 Abatement Application Fee: January 29, 2001

Miscellaneous Charges

1. Pretreatment Annual Permit Fee: Applicable to all users regulated under R.I.G.L. 46-25-25 and the NBC's Rules and Regulations.

CAT#	User Classification	Permit Fee
11	Electroplater/Metalfinisher	
	Flow < 2,500 GPD	\$1,811
	Flow $\geq 2,500 < 10,000 \text{ GPD}$	\$3,623
	Flow $\geq 10,000 \text{ GPD} < 50,000$	\$7,246
	Flow $\geq 50,000 \text{ GPD} < 100,000 \text{ GPD}$	\$10,144
	Flow $\geq 100,000$	\$10,869
12	Metal Molding and Casting	\$1,087
13	Organic Chemical Manufacturers	\$7,246
14	Other Categorical Industries	\$1,087
15	Metal Formers	\$5,797
21	Tubbing/Vibratory/Mass Finishing	
	Flow < 5,000 GPD	\$725
	Flow $\geq 5,000 \text{ GPD}$	\$1,449
22	Chemical Transporters, Refiners,	
	Recyclers, Manufacturers	\$2,898
23	Textile Processing Firms	
	Flow < 2,500 GPD	\$1,449
	Flow $\geq 2,500 < 10,000 \text{ GPD}$	\$3,768
	Flow $\geq 10,000 < 50,000$	\$5,072
	Flow \geq 50,000 GPD	\$7,246

Existing Tariffs

CAT#	User Classification	Permit Fee
24	Printers	
	Gravure	\$3,623
	Other Flow $\geq 2,500$ GPD	\$1,087
	Other Flow < 2,500 GPD	\$725
25	Industrial Laundries	\$3,623
26	Machine Shops/Machinery Rebuilders	\$1,449
27	Other firms discharging toxics and/or prohibite	ed pollutants
	Flow ≥ 10,000 GPD	\$2,898
	Flow ≥ 2,500 GPD <10,000 GPD	\$1,449
	Flow < 2,500 GPD	\$725
28	Central Treatment Facilities - Hazardous	
	Waste	\$14,492
29	Central Treatment Facilities -	
	Non-Hazardous Waste	\$4,348
34	Manufacturers with high BOD/TSS wastestream	ms
	Flow ≥ 100,000 GPD	\$5,797
	$50,000 \text{ GPD} \le \text{Flow} < 100,000 \text{ GPD}$	\$3,623
	$10,000 \text{ GPD} \le \text{Flow} < 50,000 \text{ GPD}$	\$1,811
	Flow < 10,000 GPD	\$1,087
35	Other facilities discharging conventional pollut	ants
	Flow $\geq 10,000 \text{ GPD}$	\$1,449
	Flow < 10,000 GPD	\$725
37	Automotive Maintenance/Service Facilities	
	Small ≤ 2 Bays	\$435
	Large ≥ 3 Bays	\$1,449
40	Groundwater Remediation/Excavation Project	s
	Flow ≥ 10,000 GPD	\$1,449
	Flow < 10,000 GPD	\$725
41	Recycle or Disconnected Electroplating or	
	Chemical Processes	\$725

Existing Tariffs

CAT#	User Classification	Permit Fee
42	Other Process Operations Disconnected or Recycled	\$290
43	Recycle or Disconnected Electroplating or Chemical Processes with Cooling Water or Boiler Discharges	\$870
44	Other Recycled or Disconnected Process Operations with Cooling Water or Boiler Discharges	\$362
46	Cooling Water with Solvent, Toxic and/or Hazardous Chemicals on Site	\$362
49	Other Discharges with Solvents, Toxics and/o Chemicals on Site	or Hazardous
	Flow ≥ 10,000 GPD	\$1,087
	Flow < 10,000 GPD	\$725
51	Cooling Water with No Solvents, Toxic or Hazardous Chemicals on Site	\$362
52	Boiler Blowdown/Condensate Discharges	\$362
53	Cooling Tower Discharges	\$362
59	Other Non-Toxic Industrial Discharges	
	Flow ≥ 5,000 GPD	\$725
	Flow < 5,000 GPD	\$362
80	Septage Haulers/Dischargers	\$435
81	Food/Fish/Meat/Produce Processing (wholesa	nle)
	Flow < 1,000 GPD	\$362
	$1,000 \text{ GPD} \le \text{Flow} < 10,000 \text{ GPD}$	\$725
	Flow ≥ 10,000 GPD	\$1,449
82	Supermarkets (Retail Food Processing)	\$725
83	Parking Garages/Lots	\$725

Existing Tariffs

CAT#	User Classification	Permit Fee
84	Cooling Water/Groundwater/	
	Boiler Discharges with Potential to	
	Discharge Conventional Pollutants	\$362
85	Restaurants	
	< 50 seats	\$217
	\geq 50 seats < 100 seats	\$435
	>100 seats of fast food (2 or more fryolators	
	and/or drive through window)	\$580
86	Commercial Buildings with Cafeteria	
	and/or laundry operations	\$725
89	Other Commercial Facilities with Potential to Conventional Pollutants	Discharge
	< 2,500 GPD	Ф2.62
		\$362
	≥ 2,500 GPD	\$725
90	Hospitals	\$3,623
91	Cooling Water/Groundwater/ Boiler Discharges with Potential to Discharge Toxic, Prohibited and/or Conventional Pollutants	\$362
92	Laundries/Dry Cleaners	
	Laundromats	\$725
	Dry Cleaners with 1 washer or less	\$362
	Dry Cleaners with ≥ 2 washers	\$725
	,	Ψ,25
93	Photo Processing	
	< 1,000 GPD	\$362
	$1,000 \text{ GPD} \le \text{Flow} < 2,500$	\$725
	2,500 GPD - 5,000 GPD	\$1,087
	> 5,000 GPD	\$1,449
94	X-Ray Processing	
	≤ 2 processors	\$362
	3 - 4 processors	\$725
	5 - 9 processors	\$1,087
	≥ 10 processors	\$1,449
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CAT#	User Classification	Permit Fee
95	Clinical, Medical and Analytical	
	Laboratories	\$725
96	Funeral Homes/Enbalming Operations	\$362
97	Motor Vehicle Service/Washing Operations	
	rate per tunnel	\$725
	rate per bay	\$217
	maximum rate per facility	\$1,449
99	Other Commercial Users with Potential to Discharge Toxic, Prohibited and/or Conventional Pollutants	
	Flow < 2,500 GPD	\$362
	Flow $\geq 2,500 \text{ GPD}$	\$725

NOTE: All flow rates are based upon operating days.

2. **New Sewer Connection Fee**: Applicable to all applications for a new service connection directly or indirectly to NBC facilities. Payable at the time of application.

Residential	\$260 per connection
Commercial	\$779 per connection
Industrial	\$779 per connection

3. **Sewer Back-up Removal Fee**: Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel.

Charge: \$75.00 per incident

 Septic Tank Waste Discharge Fee: Applicable to all discharges of septic tank waste into the NBC system.

Charge: \$42.00 per thousand gallons

5. **BOD/TSS Surcharge:** \$87.00/1,000 pounds of BOD with a

(if applicable) concentration above 300 mg/l \$87.00/1,000

pounds of TSS with a concentration above 300 $\mbox{mg/l}$

To be assessed as the result of compliance with an

industrial permit or NBC requirement.

6. **Abatement Application Fee**: Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application.

Charge: \$36.00

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

SCHEDULE A

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FIXED FEE:

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CONSUMPTION FEE:

\$2.021/\$2.22hundred cubic feet of 100% of water used

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of 200 gpd)

INDUSTRIAL

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FIXED FEES	METER SIZE	FIXED FEE
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	3/4"	\$330.00 \$363.00
	1"	\$549.00 \$604.00
	1 1/2"	\$1,100.00-\$1,210.00
	2"	\$1,759.00 \$1,935.00
	3"	\$3,297.00 \$3,626.00
	4"	\$5,494.00 \$6,043.00
	6"	\$10,991.00 \$12,089.00
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SCHEDULE B

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	Flow $\geq 10,000 \text{ GPD} < 50,000$	\$7,246
	Flow $\geq 50,000 \text{ GPD} < 100,000 \text{ GPD}$	\$10,144
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12	Metal Molding and Casting	\$1,087
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14	Other Categorical Industries	\$1,087
15	Metal Formers	\$5,797
21	Tubbing/Vibratory/Mass Finishing	
	Flow < 5,000 GPD	\$725
	Flow $\geq 5,000 \text{ GPD}$	\$1,449
22	Chemical Transporters, Refiners,	
	Recyclers, Manufacturers	\$2,898
23	Textile Processing Firms	
	Flow < 2,500 GPD	\$1,449
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Marked-Up Tariffs

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37	Automotive Maintenance/Service Facilities	
	Small ≤ 2 Bays	\$435
	Large ≥ 3 Bays	\$1,449
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Marked-Up Tariffs

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43	Recycle or Disconnected Electroplating or Chemical Processes with Cooling Water or Boiler Discharges	\$870
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46	Cooling Water with Solvent, Toxic and/or Hazardous Chemicals on Site	\$362
49	Other Discharges with Solvents, Toxics and/or Chemicals on Site	Hazardous
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	Flow < 1,000 GPD	\$362
	1,000 GPD ≤ Flow < 10,000 GPD	\$725
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	2,500 GPD - 5,000 GPD	\$1,087
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	Laboratories	\$725
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	rate per bay	\$217
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NOTE: All flow rates are based upon operating days.

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Charge: \$42.00 per thousand gallons

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pounds of TSS with a concentration above 300 mg/l

To be assessed as the result of compliance with an

industrial permit or NBC requirement.

6. Abatement Application Fee: Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application.

Charge: \$36.00

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

SCHEDULE A

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	1 1/2"	\$1,210.00
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	3"	\$3,626.00
	4"	\$6,043.00
	6"	\$12,089.00-
	8"	\$19,343.00
	10"	\$27,805.00

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\$3.22/hundred cubic feet of 100% of water used.

BILLING

Residential - Fixed fee bills rendered to property owners quarterly. Consumption bills rendered to property owners as usage data is supplied by the appropriate Water Supply Board.

Condominiums (**residential**) - Fixed fee to be rendered to property owners and/or associations, quarterly. Consumption bills rendered to property owners and/or associations as usage data is supplied by the appropriate Water Supply Board.

Industrial - Fixed fee to be rendered to property owners quarterly. Consumption bills rendered to property owners as usage data is supplied by the appropriate Water Supply Board.

Commercial - Fixed fee to be rendered to property owners quarterly. Consumption bills rendered to property owners monthly, quarterly and/or semi-annually as usage data is supplied by the appropriate Water Supply Board.

Industrial Surcharge - If any, to be billed with consumption.

PAYMENT

All bills are due and payable upon receipt. A late charge penalty of twelve per cent (12%) per annum will be levied after thirty (30) days from the billing date.

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

SCHEDULE B

NARRAGANSETT BAY COMMISSION

EFFECTIVE: Pretreatment Annual Permit Fee: June 30, 2003

New Sewer Connection Fee: July 1, 2005 BOD/TSS Surcharge: June 30, 2003

Septic Tank Waste Discharge Fee: May 6, 2005 Sewer Back-up Removal Fee: March 24, 1995 Abatement Application Fee: January 29, 2001

Miscellaneous Charges

1. Pretreatment Annual Permit Fee: Applicable to all users regulated under R.I.G.L. 46-25-25 and the NBC's Rules and Regulations.

CAT#	User Classification	Permit Fee
11	Electroplater/Metalfinisher	
	Flow < 2,500 GPD	\$1,811
	Flow $\geq 2,500 < 10,000 \text{ GPD}$	\$3,623
	Flow $\geq 10,000 \text{ GPD} < 50,000$	\$7,246
	Flow $\geq 50,000 \text{ GPD} < 100,000 \text{ GPD}$	\$10,144
	$Flow \ge 100,000$	\$10,869
12	Metal Molding and Casting	\$1,087
13	Organic Chemical Manufacturers	\$7,246
14	Other Categorical Industries	\$1,087
15	Metal Formers	\$5,797
21	Tubbing/Vibratory/Mass Finishing	
	Flow < 5,000 GPD	\$725
	Flow $\geq 5,000 \text{ GPD}$	\$1,449
22	Chemical Transporters, Refiners,	
	Recyclers, Manufacturers	\$2,898
23	Textile Processing Firms	
	Flow < 2,500 GPD	\$1,449
	Flow $\geq 2,500 < 10,000 \text{ GPD}$	\$3,768
	Flow $\geq 10,000 < 50,000$	\$5,072
	Flow $\geq 50,000$ GPD	\$7,246

Proposed Tariffs

CAT#	User Classification	Permit Fee
24	Printers	
	Gravure	\$3,623
	Other Flow $\geq 2,500$ GPD	\$1,087
	Other Flow < 2,500 GPD	\$725
25	Industrial Laundries	\$3,623
26	Machine Shops/Machinery Rebuilders	\$1,449
27	Other firms discharging toxics and/or prohibite	ed pollutants
	Flow ≥ 10,000 GPD	\$2,898
	Flow ≥ 2,500 GPD <10,000 GPD	\$1,449
	Flow < 2,500 GPD	\$725
28	Central Treatment Facilities - Hazardous	
	Waste	\$14,492
29	Central Treatment Facilities -	
2)	Non-Hazardous Waste	\$4,348
34	Manufacturers with high BOD/TSS wastestream	ns
	Flow ≥ 100,000 GPD	\$5,797
	$50,000 \text{ GPD} \le \text{Flow} < 100,000 \text{ GPD}$	\$3,623
	$10,000 \text{ GPD} \le \text{Flow} < 50,000 \text{ GPD}$	\$1,811
	Flow < 10,000 GPD	\$1,087
35	Other facilities discharging conventional polluta	ants
	Flow $\geq 10,000$ GPD	\$1,449
	Flow < 10,000 GPD	\$725
37	Automotive Maintenance/Service Facilities	
	Small ≤ 2 Bays	\$435
	Large ≥ 3 Bays	\$1,449
40	Groundwater Remediation/Excavation Projects	3
	Flow ≥ 10,000 GPD	\$1,449
	Flow < 10,000 GPD	\$725
41	Recycle or Disconnected Electroplating or Chemical Processes	.
	Chemical I Tucesses	\$725

Proposed Tariffs

CAT#	User Classification	Permit Fee
42	Other Process Operations Disconnected or Recycled	\$290
43	Recycle or Disconnected Electroplating or Chemical Processes with Cooling Water or Boiler Discharges	\$870
44	Other Recycled or Disconnected Process Operations with Cooling Water or Boiler Discharges	\$362
46	Cooling Water with Solvent, Toxic and/or Hazardous Chemicals on Site	\$362
49	Other Discharges with Solvents, Toxics and/or Chemicals on Site	r Hazardous
	Flow $\geq 10,000 \text{ GPD}$	\$1,087
	Flow < 10,000 GPD	\$725
51	Cooling Water with No Solvents, Toxic or	
	Hazardous Chemicals on Site	\$362
52	Boiler Blowdown/Condensate Discharges	\$362
53	Cooling Tower Discharges	\$362
59	Other Non-Toxic Industrial Discharges	
	Flow ≥ 5,000 GPD	\$725
	Flow < 5,000 GPD	\$362
80	Septage Haulers/Dischargers	\$435
81	Food/Fish/Meat/Produce Processing (wholesal	le)
	Flow < 1,000 GPD	\$362
	1,000 GPD ≤ Flow < 10,000 GPD	\$725
	Flow ≥ 10,000 GPD	\$1,449
82	Supermarkets (Retail Food Processing)	\$725
83	Parking Garages/Lots	\$725

Proposed Tariffs

CAT#	User Classification	Permit Fee
84	Cooling Water/Groundwater/	
	Boiler Discharges with Potential to	Φ2.52
	Discharge Conventional Pollutants	\$362
85	Restaurants	
	< 50 seats	\$217
	\geq 50 seats < 100 seats	\$435
	>100 seats of fast food (2 or more fryolators	
	and/or drive through window)	\$580
86	Commercial Buildings with Cafeteria	
00	and/or laundry operations	\$725
89	Other Commercial Facilities with Potential to	Discharge
	Conventional Pollutants	
	< 2,500 GPD	\$362
	≥ 2,500 GPD	\$725
90	Hospitals	\$3,623
91	Cooling Water/Groundwater/	
	Boiler Discharges with Potential to	
	Discharge Toxic, Prohibited and/or	Φ2.52
	Conventional Pollutants	\$362
92	Laundries/Dry Cleaners	
	Laundromats	\$725
	Dry Cleaners with 1 washer or less	\$362
	Dry Cleaners with ≥ 2 washers	\$725
0.2		
93	Photo Processing	
	< 1,000 GPD	\$362
	1,000 GPD ≤ Flow < 2,500	\$725
	2,500 GPD - 5,000 GPD > 5,000 GPD	\$1,087
	> 5,000 GFD	\$1,449
94	X-Ray Processing	
	≤ 2 processors	\$362
	3 - 4 processors	\$725
	5 - 9 processors	\$1,087
	≥ 10 processors	\$1,449

CAT#	User Classification	Permit Fee
95	Clinical, Medical and Analytical	
	Laboratories	\$725
96	Funeral Homes/Enbalming Operations	\$362
97	Motor Vehicle Service/Washing Operations	
	rate per tunnel	\$725
	rate per bay	\$217
	maximum rate per facility	\$1,449
99	Other Commercial Users with Potential to De Prohibited and/or Conventional Pollutants	ischarge Toxic,
	Flow < 2,500 GPD	\$362
	Flow $\geq 2,500 \text{ GPD}$	\$725

NOTE: All flow rates are based upon operating days.

2. **New Sewer Connection Fee**: Applicable to all applications for a new service connection directly or indirectly to NBC facilities. Payable at the time of application.

Residential	\$260 per connection
Commercial	\$779 per connection
Industrial	\$779 per connection

3. **Sewer Back-up Removal Fee**: Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel.

Charge: \$75.00 per incident

 Septic Tank Waste Discharge Fee: Applicable to all discharges of septic tank waste into the NBC system.

Charge: \$42.00 per thousand gallons

5. **BOD/TSS Surcharge:** \$87.00/1,000 pounds of BOD with a

(if applicable) concentration above 300 mg/l \$87.00/1,000

pounds of TSS with a concentration above 300 mg/l

To be assessed as the result of compliance with an

industrial permit or NBC requirement.

6. **Abatement Application Fee**: Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application.

Charge: \$36.00

IN RE: NARRAGANSETT BAY COMMISSION TARIFF FILING OF October 4, 2006

NARRAGANSETT BAY COMMISSION

ATTESTATION

I, Walter E. Edge Jr., President of B&E Consulting LLC, hereby make affidavit that the testimony I presented on behalf of the Narragansett Bay Commission is true and correct to the best of my knowledge, information and belief.

Walter E. Edge Jr.

STATE OF RHODE ISLAND PROVIDENCE, SC.

Subscribed and sworn to before me on this 3rd day of Ortobes

Notary Public

OFFICIAL SEAL
THERESA M. GALLO
NOTARY PUBLIC - RHODE ISLAND
My Comm. Expires Nov. 19, 2006

COMPLIANCE TESTIMONY OF WALTER E. EDGE Jr. MBA CPA, PRESIDENT B&E CONSULTING LLC

for THE NARRAGANSETT BAY COMMISSION

GENERAL RATE FILING DOCKET # 3483 COMMISSION ORDER #17558

October 2006

1	Narragansett Bay Commission
2	
3	COMPLIANCE TESTIMONY
4	OF WALTER E. EDGE Jr. MBA, CPA
5	O. Cardanania Ma Eda . Washinan alam in mananan and basinas
6	Q. Good morning Mr. Edge. Would you please give your name and business
7	address for the record? A. Cartainly, my full name is Walter Edward Edge In MDA CDA and I work for the
8	A. Certainly, my full name is Walter Edward Edge Jr. MBA CPA and I work for the
9	firm of B&E Consulting LLC at 21 Dryden Lane, Providence, RI 02904.
10	O What's Dee Campling II Co
11	Q. What is B&E Consulting LLC?
12	A. B&E Consulting LLC (B&E) is an accounting and consulting firm that specializes in
13	providing accounting and consulting services to small businesses, municipalities, utilities
14	and individuals.
15	
16	Q. Are you the same Walter E. Edge Jr. who has testified as an expert accounting
17	and rate witness in previous rate filings for Narragansett Bay Commission (NBC)
18	and others?
19	A. Yes. I have provided expert accounting and rate testimony before the Rhode Island
20	Public Utilities Commission (PUC) for NBC and many other clients. Some of the other
21	clients include Interstate Navigation Company, Block Island Power Company,
22	Providence Water Supply Board, Pawtucket Water Supply Board, Newport Water, the
23	Town of North Smithfield, Osram Sylvania, and Stone Bridge Fire District.
24	
25	Q. What is the purpose of your testimony?
26	A. NBC hired B&E to provide compliance testimony seeking a rate increase under the
27	TECP/VRDO program for the rate year July 1, 2007 to June 30, 2008. A previous rate
28	increase for FYE June 30, 2008 was approved by the PUC in Docket # 3483 per PUC
29	Order # 17558. B&E was asked to prepare expert testimony and schedules in support of
30	a rate increase specifically addressing the compliance filing requirements of Commission
31	Order # 17558.
32	

1 Q. Is this NBC's first filing for debt service relief under the compliance

- 2 requirements set forth in Commission Order # 17558?
- 3 A. No, on October 4, 2004 the NBC submitted its first filing under the compliance
- 4 requirements set forth in Commission Order # 17558. In that filing, Docket #3639, the
- 5 Commission issued a bench decision approximately 38 days later, on November 12,
- 6 2004, which enabled NBC to continue with its extensive Capital Improvement Program
- 7 (CIP).

8

- 9 Q. What was the amount of the revenue requirement increase pre-approved by the
- 10 **PUC for FY 2008, in Docket # 3483?**
- 11 A. The PUC approved the calculation of the Division's witness which provided for rate
- increases of 9.71% for FY 2007 and 4.55% for FY 2008 (See Schedule TSC-11, a copy
- has been included as Attachment A to this testimony). This represents a cumulative rate
- increase of 14.70% for the two fiscal years.

15

- 16 Q. Did NBC request a 9.71% increase for debt service for FYE 2007?
- 17 A. No. NBC's last debt service increase was granted in Docket # 3639, an approval of
- a 12.05% increase in revenues to support a \$40,000,000 loan from the Rhode Island
- 19 Clean Water Finance Agency (RICWFA). Subsequent to PUC approval of the rate
- 20 request, NBC was able to issue the revenue bonds required to support the \$40,000,000
- 21 RICWFA Loan (Pool Loan VIII).

22

- 23 In addition to the \$40,000,000 RICWFA loan noted above, the NBC was also able to
- 24 issue \$45,000,000 Series "A" revenue bonds in FYE 2006 and borrowed an additional
- \$30,000,000 from the RICWFA (Pool Loan IX) also in FYE 2006. Through thoughtful
- financial planning, NBC was able to issue this debt and maintain adequate debt service
- 27 coverage in FYE 2007 and beyond. It should be further noted that NBC was able to
- 28 borrow \$75,000,000 instead of the \$52,000,000 projected in the previous model. As a
- result \$23,000,000 more is available for projects at the same rates with no adverse impact
- 30 to the ratepayers.

31

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1 Q. How did NBC manage to issue \$75,000,000 of debt and not require a debt

2 service increase in rates in the rate year FYE June 30, 2007?

3 A. First, the NBC economically defeased its share of all outstanding State debt issued on

4 behalf of the NBC (see table below).

Series	Principal Defeased				
1988A	\$ 525,000				
1993	37,927				
1996	1,338,944				
1997	2,470,200				
1998A	1,290,000				
2001A	255,000				
2002A	3,590,000				
2003A	265,000				
	\$9,772,071				

6

As a result, debt service capacity was increased, most significantly in fiscal years 2006

8 and 2007.

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Second, the \$45,000,000 revenue bonds issued on August 4, 2005 have a 30 year

11 maturity (RICWFA debt has only a 20 year maturity) and are interest only for the first

twenty years. This loan term allowed NBC to wrap the principal payments around the

then current debt service payments.

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Third, NBC worked with the RICWFA to structure the December 2005 borrowing from

the RICWFA such that all coverage requirements were met without a 2007 increase in

revenue for debt service. Therefore, based upon updated cash flow projections and

borrowing plans, NBC did not need a rate increase for debt service in FY 2007 and none

was requested.

20

21

Q. So it appears that NBC has taken steps to protect its ratepayers from

22 unnecessary, excessive rate increases for debt service, is that correct?

- A. Yes. The primary driver for the defeasance of the state debt was the enhancement of
- 24 debt service capacity. Further, there were funds available in the debt service reserve
- 25 accounts (restricted for debt) to pay off the State debt. A secondary benefit of using

- these funds is a reduction in NBC's arbitrage exposure. Clearly, NBC's decision to 1 2 defease the State debt protected the ratepayers from higher rates. 3 4 O. How did the structure of the revenue bonds protect the ratepayers? 5
- A. The structure of the \$45,000,000 revenue bond issue was beneficial to the ratepayers
- 6 because it leveled the future debt payments. As stated earlier, the structure allowed the
- 7 NBC to wrap the debt service for the revenue bonds around the RICWFA loans that have
- 8 a maximum maturity of 20 years. Before the wrap around, NBC's annual total debt
- 9 service decreased substantially from \$10,752,205 in 2024 to less than \$6,000,000 in
- 10 2027. Restructuring the principal payments resulted in approximately \$9,000,000 in
- 11 annual debt service during 2027 – 2035 and with it dropping to \$5,700,000 in 2036.
- 12 This approach further protected ratepayers by leveling debt service.

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- 14 Q. Will the zero percent debt service increase in 2007 require NBC to request a
- 15 14.70% (the cumulative percentage increase for 2007 and 2008 previously
- approved) increase in this filling for FY 2008? 16

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- A. No. There have been a number of changes since Docket # 3483 which allows NBC 17
- 18 to request a smaller revenue increase of 9.50% for FY 2008.

20 Would you please provide a list of the filing requirements as set forth by the Q.

- 21 **PUC in the Report and Order from Docket 3483?**
- 22 A. Certainly. The compliance requirements are spelled out in paragraph four of the
- 23 order section of the PUC Order # 17558 as follows:
- 24 "All compliance filings seeking a rate increase under the TECP/VRDO program 25 shall:
 - 1. be filed no later than sixty days prior to its effective date;
 - 2. be limited for debt service and debt service coverage for CIP projects;
 - 3. contain a revised limited cost of service schedule reflecting the changes to the revenue and expense accounts affected by the VRDO/TECP program;
 - 4. contain testimony and schedules in support of the debt service and debt service coverage proposed as well as current and projected annual debt service payment schedule;
 - 5. contain a summary of funds currently available for the CIP program and the projected funding needed for the rate year period;
 - 6. contain a summary of funding received from Rhode Island Clean Water Finance Agency (RICWFA), including funds requested, received, the interest rate, and repayment schedules;

1 2	contain a summary of how prior years' debt service coverage funds were utilized;
3	8. contain a calculation of new rates based on a uniform percentage
4	increase to rates; and
5 6	9. contain a showing of compliance with prior Commission orders and the requirements of Section 2.11 of the Commission's Rule of Practice and
7	Procedure."
8	
9	Q. Have you provided all of the information needed to be in compliance with the
10	above listed requirements?
11	A. Yes I have and the requirements are specifically addressed in my pre-filed testimony.
12	
13	Q. Is this filing in compliance with the first item that requires that any compliance
14	filing be made no later than sixty days prior to the effective date?
15	A. Yes. NBC is requesting an effective date for this rate request of July 1, 2007.
16	Therefore, this filing has been filed more than sixty days prior to the effective date. The
17	reason for filing this request at this time is to facilitate NBC's pending borrowing with
18	RICWFA (Pool Loan 10) as well as to enable NBC to take advantage of favorable market
19	conditions for the issuance of open market revenue bonds.
20	
21	Q. Is this filing in compliance with the second requirement that limits the
22	compliance filing to debt service and debt service coverage for CIP projects?
23	A. Yes. NBC is requesting a rate increase that is limited to debt service and debt
24	service coverage for Capital Improvement Program (CIP) projects. I have prepared
25	schedules to calculate the debt related revenue requirement for the rate year (See
26	Schedule WEE-1 Adjusted Rate Year Cost of Service and Schedule WEE-2 Analysis of
27	Annual Debt Service and Required Rate Increase).
28	
29	Q. Does this filing include a rate year cost of service schedule in accordance with
30	compliance item three?
31	A. Yes. I have provided a limited cost of service schedule reflecting the changes to the
32	revenue and expense accounts affected by the rate increase needed for debt service and
33	debt service coverage for FY 2008 (See Schedule WEE-1). The only adjustments to the
34	test year are for debt and debt service coverage.

Q. In accordance with compliance item four, does the filing contain testimony and schedules in support of the debt service and debt service coverage proposed as well as current and projected annual debt service payment schedules?

A. Yes, my testimony and detail calculation schedule (See Schedule WEE-2) explain the rate increase needed to support the debt service and debt service coverage of the rate year in compliance with item four. I have also provided the projected annual debt service payment schedules (See Schedule WEE-8).

Q. Does this filing contain a summary of funds currently available for the CIP program and the projected funding needed for the rate year period as required per compliance item number five?

12 A. Yes. A summary of funds currently available for the CIP program is provided in the table below.

Sources		'E June 2006	Red	ceipts/Disbursements FY '07 YTD	Available 10/1/06	
Grants and Project Reimb.	\$	4,224,418	\$	802,476	\$	5,246,583
Restricted Fund		1,275,460				6,761,467
2005 Series A		27,298,818		(14,465,071)		12,833,747
SRF Pool Loan 9 (2005 Series B)		10,988,372		(10,988,372)		-
New Revenue Bonds		-		-		-
New Revenue Bonds (RICWFA)		-		-		_
	\$	43,787,068	\$	(24,650,967)	\$	24,841,797

The "currently available" funds for the CIP program are in the Project Fund held in trust by NBC's Trustee (JP Morgan Trust Company). As of June 30, 2006, NBC had available in its Project Fund approximately \$33,000,000 along with a credit limit of approximately \$11,00,000 remaining on RICWFA's Pool Loan 9. The Project Fund balance includes proceeds from the 2005 Series A Open Market Revenue Bonds issued August 4, 2005, the Grants and Project Reimbursement Account (funded by grants and capital project reimbursements, if any) and the Operating Capital Account (funded by prior year debt service coverage). It should be noted that NBC is spending project funds at a rate of six to seven million dollars a month, with a peak in July 2006 of more than \$11 million. As of September 30, 2006, the Project Fund Balance is \$24.8 million and the RICWFA Pool Loan 9 credit limit has been fully expended. It is anticipated that the

- 1 Project Fund will continue to decrease and will be significantly less by the time of the
- 2 hearings in this docket.

3

- 4 The projected funding needed for the rate year period is shown in table below and is
- 5 based upon the debt model schedule provided as Exhibit MG-2 in the testimony of
- 6 Maureen Gurghigian.

7

	FY 2007	FY 2008
Sources of Funds		
Beginning Balance*	\$ 42,511,608	\$ 33,234,908
New SRF Bonds	30,000,000	12,000,000
New Open Market Bonds	42,520,000	-
Restricted Fund**	 9,300,000	6,502,670
Total Sources	124,331,608	51,737,578
Uses of Funds		
Operating Capital	2,000,000	2,000,000
Capital Improvements	87,690,000	49,556,000
Debt Issuance Expense	1,406,700	180,000
Total Uses	\$ 91,096,700	\$ 51,736,000
*Beginning Balance Calculation:		
2005 Series A	\$ 27,298,818	
SRF Pool Loan 9 (2005 Series B)	10,988,372	
Grants and Project Reimb.	 4,224,418	
	42,511,608	
**Restricted Fund Calculation:		
FY 2006 Balance	1,275,460	
9/06 Transfer	6,000,000	
Projected 11/06 Transfer	2,024,540	
	\$ 9.300.000	

8 9

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In addition, Schedule WEE – 3 provides detail of the activity in the restricted Debt Service/Debt Service Coverage and the Operating Capital Account.

12

13

- Q. Where did the proceeds in the Debt Service Fund come from?
- 14 A. The Debt Service Fund consists of three accounts which are the State Debt
- 15 Obligation Account, Debt Service Payment Account, and the Stabilization Account. The
- 16 State Debt Obligation Account is no longer funded as these bonds have been defeased.
- 17 The funds in the other two accounts are the receipts collected for the debt service and
- debt service coverage less debt service payments and transfers to the Operating Capital

- 1 Account. Based on information provided by NBC, I have prepared Schedule WEE-3
- 2 that shows the summary activity in the Debt Service Fund and the Operating Capital
- 3 Account (restricted capital) from September 30, 2004 through September 30, 2006 (my
- 4 testimony under Docket 3639 provided prior period information from July 1, 2003
- 5 through September 30, 2004). It should be noted that the \$994,610 in the Operating
- 6 Capital Account is included in the previously mentioned Project Fund.

7

- 8 Q. Mr. Edge, would you please provide further explanation of Schedule WEE-3?
- 9 A. Yes. Schedule WEE-3 begins with the September 30, 2004 balances in the
- Operating Capital Account of \$9,936,692 and in the debt service and debt service
- 11 coverage account of \$8,172,972. During FY 2005, NBC deposited approximately
- \$21,000,000 in cash and interest and disbursed approximately \$24,800,000 in debt
- service payments and the purchase of operating capital assets and capital projects. Also,
- NBC transferred slightly less than \$4,000,000 from the Operating Capital Account to the
- 15 Debt Service Fund to defease NBC's share of the State General Obligation Bonds issued
- on behalf of NBC. The June 30, 2005 balance in the Operating Capital Account of
- 17 \$654,682 was available to fund future capital projects and operating capital asset
- 18 purchases.

19

- From July 1, 2005 to June 30, 2006 NBC collected approximately \$30,900,000 in
- 21 receipts and interest and disbursed approximately \$21,400,000 in debt service payments
- and the purchase of operating capital assets and capital projects. NBC also transferred
- \$1,900,000 to the Operating Capital Account. The remaining balance in the debt
- service/debt service coverage account was approximately \$23,000,000 as of June 30,
- 25 2006. The June 30, 2006 balance in the Operating Capital Account of \$994,610 was
- available for capital projects and operating capital asset purchases.

27

- From July 1, 2006 to September 30, 2006 NBC collected approximately \$8,000,000 in
- 29 receipts and interest and disbursed approximately \$15,900,000 in debt service payments
- and \$270,000 in the purchase of operating capital assets and capital projects. NBC also
- 31 transferred \$6,000,000 to the Operating Capital Account to be used for capital projects
- and operating capital asset purchases. As of September 30, 2006, the remaining balance
- in the debt service/debt service coverage account is approximately \$9,000,000.

- 1 Q. Mr. Edge, why is the remaining balance in the debt service/debt service
- 2 coverage account not included in the amount of funding available to finance the
- 3 **CIP?**

17

- 4 A. Because these funds are not available for the CIP at this time. NBC is required to
- 5 fund the Debt Service Payment Account in the Debt Service Fund per the Trust Indenture
- 6 (NBC is no longer required to fund the State Debt Obligation Account as funds have been
- 7 escrowed in order to accomplish the defeasance). The purpose of the Debt Service
- 8 Payment Account is to fund the accumulated debt service payments based upon a formula
- 9 set forth in the Trust Indenture. At this time, this account has an accumulated balance of
- approximately \$3,400,000. The remaining \$4,200,000 in the Stabilization Account is
- the current year's debt service coverage. In addition, the September net transfer of \$1.4
- million will be transferred from the Revenue Fund to debt service/debt service coverage.
- Therefore, the \$8,000,000 in the Debt Service Fund as of September 30, 2006 is not
- available for the CIP. It is anticipated, however, that an additional \$2,000,000 will be
- transferred to the Project Fund once the NBC receives the receipts from its second quarter
- 16 billing in November. See Schedule WEE -3.
- 18 Q. Mr. Edge, would you please provide the detail of the approximately \$3,900,000
- 19 spent on capital projects as reflected on your Schedule WEE-3 for the period
- 20 **September 30, 2004 through September 30, 2006?**
- 21 A. Yes. This detail is provided in my schedule WEE-4. The identified uses are
- consistent with the uses identified in Docket 3639. NBC plans to continue to use the
- 23 restricted carry-forward to protect its infrastructure investments and comply with
- 24 regulatory requirements through the interceptor inspection/cleaning and construction
- 25 projects, the CSO project as well as various other projects contained within its CIP. NBC
- 26 has and will continue to provide the Commission with its detailed quarterly compliance
- 27 reports on its CIP projects.
- 29 Q. As required in item six of the Commission, does this filing contain a summary of
- 30 funding received from Rhode Island Clean Water Finance Agency (RICWFA),
- 31 including funds requested, received, the interest rate, and repayment schedules?
- 32 A. Yes, see the table on the following page and refer to Schedule WEE 8 for the debt
- 33 repayment schedules.

	Fun	ds Requested	Fu	nds Received	Interest Rate
Butler Hospital	\$	1,662,054	\$	1,662,054	3.764%
North Prov. Interceptor		2,647,977		2,647,977	3.725%
Washington Park		3,694,678		3,694,678	3.517%
SRF Pool Loan I		14,781,000		14,781,000	3.669%
SRF Pool Loan II		17,279,000		17,279,000	3.494%
SRF Pool Loan III		8,150,000		8,150,000	3.645%
SRF Pool Loan IV		23,955,000		23,955,000	3.532%
SRF Pool Loan V		70,000,000		57,000,000	3.171%
SRF Pool Loan VI		70,000,000		57,000,000	1.579%
SRF Pool Loan VII		80,000,000		40,000,000	1.349%
SRF Pool Loan VIII		40,000,000		40,000,000	1.404%
SRF Pool Loan IX		30,000,000		30,000,000	1.397%
SRF Pool Loan X		30,000,000		Pending	Pending

2

4 Q. In accordance with item seven does the filing include a summary of how the

5 prior year's debt service coverage funds were utilized?

- 6 A. Yes it does. Schedule WEE-3 (Restricted Activity Summary) provides a summary of
- 7 the activity regarding the use of debt service coverage funds for FY 2005, FY 2006 and
- 8 through September 30, 2006. The schedule shows that the referenced funds were used
- 9 for debt service, the purchase of operating capital assets and capital projects. I provided a
- detailed explanation of WEE-3 earlier in my testimony.

11

12 Q. Does this filing calculate new rates based upon a uniformed percentage increase

13 as directed in compliance item eight?

- 14 A. Yes, Schedule WEE 5 (Calculation of Revenue Requirement as Percentage
- 15 Increase) which shows the calculation of the percentage increase on all rates based on a
- uniform increase. I have excluded two revenue sources (septage revenue and
- 17 pretreatment fees) consistent with the findings in the most recent Docket # 3707. This
- information is in compliance with item eight.

19

20

Q. Item nine requires NBC to be in compliance with all Commission Orders. Is

21 **NBC in compliance?**

- 22 A. Yes, NBC is in compliance with all previous Commission orders. Further, I have
- reviewed the requirements of section 2.11 of the PUC rules of practice and procedure and
- 24 have addressed all of the requirements in this testimony.

1 Q. What are the requirements of section 2.11? 2 A. The utility shall file the following: 3 1. Revised tariff pages (see separate tab) 4 2. A billing analysis (See Schedule WEE – 6) 5 3. The effective rate changes by rate group (See Schedule WEE-7) 4. Other revised schedules, prefiled testimony, order compliance information and 6 7 other data (See this testimony and all supporting schedules) 8 9 Q. How much of a revenue increase is NBC requesting in this compliance docket? 10 A. NBC is requesting additional revenue of \$6,010,883. This represents a revenue 11 increase of 9.50%. 12 13 Q. Will all rates increase by 9.50%? 14 A. No, not all revenue accounts are impacted by the proposed rate increase. Therefore, 15 the effective across-the-board rate increase on tariff rates approved by the PUC will be 16 9.99% (See Schedule WEE - 5). 17 18 O. Mr. Edge, how did you calculate the revenue requirement? A. Using Mr. Catlin's approach for debt service (approved by the Commission in 19 20 Docket # 3483), I calculated the total revenue requirement and percentage increase 21 required for the rate year (FY 2008) and four succeeding years. 22 23 Schedule WEE-2 starts with the revenue requirement approved in Docket # 3707 (the 24 most recently approved revenue requirement). The schedule then shows the addition of 25 the estimated debt service costs for current and proposed SRF loans, the current VRDO 26 program and current and proposed open market revenue bonds. I then added the 27 coverage allowance required for each year to arrive at total debt service expenses for the 28 rate year (FY 2008) and four succeeding years. The last step was the addition of the 29 operating reserve to arrive at the total revenue requirement for the rate year (FY 2008) 30 and the succeeding four years. 31

32 At the bottom of Schedule WEE-2, I compare the revenue requirement that I calculated

for each year to the revenue requirement of the previous year to arrive at the increase in

- 1 revenue requirement needed for each year. I divided the increase needed by the prior
- 2 year revenue (for the rate year I used the approved revenue requirement in Docket # 3707
- 3 to arrive at the percentage increase needed for each year.)

45

- Q. Mr. Edge, how does the revenue requirement percentages that you have
- 6 calculated at this time compare to the percentage increase for FY 2008 calculated
- 7 for the VRDO/TECP program during Docket # 3483?
- 8 A. The cumulative rate year percentage increases are significantly less. The table
- 9 below shows the comparison between the actual increases, my current calculations and
- those calculated in Docket # 3483. I would expect these percentages to change each year
- when NBC files its compliance testimony for future borrowings. That said, NBC is
- making every effort to reduce future debt service costs and will continue to do so
- throughout the CSO project and beyond.

14

			Cumulative	Cumulative Dckt
FYE June 30	Schedule WEE-2	Docket 3483	WEE-2	3483
2006 *	12.05%	22.74%	12.05%	22.74%
2007 **	-0.03%	9.71%	12.05%	34.66%
2008	9.50%	4.55%	22.69%	40.78%
2009	2.44%	1.81%	25.69%	43.33%
2010	3.32%	Not Calculated	29.86%	Not Calculated
2011	3.07%	Not Calculated	33.84%	Not Calculated

151617

- Q. Why is the cumulative percentage increase for FYE 2008 (22.69%) that you
- have calculated lower than the percentage increase for FYE 2008 (40.78%)
- 19 calculated by Mr. Catlin in Docket # 3483?
- 20 A. There are three reasons why the percentage increase is lower. First, there have been
- 21 two abbreviated rate filings and resulting rate increases approved by the PUC that
- increased the revenue requirement before debt service from \$25,268,444 used by Mr.
- 23 Catlin to \$30,535,202. The fact that the base revenue requirement is now greater than it
- 24 was during Docket # 3483 results in a lower percentage increase in revenue requirement
- 25 at this time.

^{*} Actual Increase per Docket 3639

^{**} Actual Increase for Debt was 0% per Docket 3707

- 1 Second, debt service costs are projected to be less in FY 2008 now than they were in
- 2 Docket # 3483. Mr. Catlin used average debt service cost for FY 2008 provided to him
- 3 by NBC of \$37,583,820 while I used the new projected debt service cost of \$30,832,125.
- 4 The lower debt service cost also results in a lower debt service coverage.

5

- 6 Third, NBC continues its efforts to keep debt service payments as low as possible.
- 7 Further, NBC has not needed to borrow at the level expected in Docket 3483 primarily as
- 8 the result of the capital projects proceeding at a slightly slower rate than anticipated.

9

10 Q. Mr. Edge has NBC proceeded with the TECP/VRDO program?

- 11 A. Yes. Since Docket 3483 NBC has issued \$70,000,000. Please refer to the testimony
- of Maureen Gurghigian for additional information on the TECP/VRDO program.

13

- 14 Q. Does that conclude your prefiled testimony?
- 15 A. Yes.

Narragansett Bay Commission Adjusted Rate Year Cost of Service

_	Test Year	A	djustment	Rate Year
REVENUES				_
User Fee Revenues	\$ 60,161,321			\$ 60,161,321
Other Service Revenues	2,382,618			2,382,618
Miscellaneous	740,200			740,200
Total Revenue	63,284,139		-	63,284,139
EXPENSES				
Personnel Services	15,881,251			15,881,251
Operating Supplies & Expenses	12,307,595			12,307,595
Special Servies	2,336,666			2,336,666
Capital Outlay	1,892,350			1,892,350
Prior Year Debt Coverage	(1,892,350)			(1,892,350)
Amortization	9,690			9,690
Debt Service	25,872,877		4,959,248	30,832,125
Debt Coverage	6,656,397		1,051,634	7,708,031
Total Expense	63,064,476		6,010,883	69,075,359
OPERATING RESERVE	219,663		-	219,663
COST OF SERVICE	63,284,139		6,010,883	69,295,022
RATE YEAR REVENUES AT PRESENT RATES	63,284,139			63,284,139
REVENUE INCREASE	\$ -	\$	6,010,883	\$ 6,010,883

Narragansett Bay Commission Analysis of Annual Debt SErvice and Required Rate Increases

_	FY 2007	FY 2008	FY 2009	FY 2010	FY 2011
Rate Year Operating Expenses per NBC (Docket 3707)	30,535,202	30,535,202	30,535,202	30,535,202	30,535,202
SRF Debt Service	18,727,693	22,555,743	23,634,427	24,510,473	25,285,609
VRDO Debt Service	3,259,850	4,269,700	4,543,683	5,561,598	6,594,623
Open Market Debt Service	4,023,136	4,006,682	4,007,900	3,997,178	3,989,322
-					
Subtotal - Debt Service	26,010,679	30,832,125	32,186,009	34,069,248	35,869,553
Coverage Requirements	6,502,670	7,708,031	8,046,502	8,517,312	8,967,388
Total Expenses	63,048,550	69,075,359	70,767,713	73,121,762	75,372,144
Operating Reserve	219,663	219,663	219,663	219,663	219,663
Total Revenue Requirement	63,268,213	69,295,022	70,987,376	73,341,425	75,591,807
Prior Year Revenue	63,284,139	63,284,139	69,295,022	70,987,376	73,341,425
Percentage Increase	-0.03%	9.50%	2.44%	3.32%	3.07%

Narragansett Bay Commission Restricted Activity Summary for the Period of 9/30/04 - 9/30/06

	Project Fund Operating Capital Acct. (Restricted Capital)	Debt Service Fund Debt/Coverage Restricted	Total
Restricted Balance 9/30/2004	9,936,692	8,172,972	18,109,664
Receipts FY 2005		20,882,599	20,882,599
Interest FY 2005	93,263	160,117	253,380
Disbursements FY 2005			
Debt Service		(19,281,400)	(19,281,400)
Operating Capital Outlay	(1,579,693)		(1,579,693)
Capital Projects	(3,933,580)		(3,933,580)
Transfer to Debt Fund	(3,862,000)	3,862,000	0
Restricted Balance 6/30/2005	654,682	13,796,288	14,450,970
Receipts FY 2006		30,516,913	30,516,913
Interest FY 2006	46,831	383,229	430,061
Disbursements FY 2006			
Debt Service		(19,757,578)	(19,757,578)
Operating Capital Outlay	(1,592,641)		(1,592,641)
Capital Projects	(9,864)		(9,864)
Transfer to Project Fund	1,895,601	(1,895,601)	0
Restricted Balance 6/30/2006	994,610	23,043,251	24,037,861
Composition of the Cash:			
Debt Service Payment Account (includes June in	nt.)	13,270,785	13,270,785
Stabilization Fund (includes June int.)		7,996,247	7,996,247
Included in Project Fund available for CIP (includes June int.)	1,281,503		1,281,503
Bank Adjustment	20		20
June Transfer	(286,913)	1,776,219	1,489,305
Restricted Balance 6/30/2006	994,610	23,043,251	24,037,861

Narragansett Bay Commission Restricted Activity Summary for the Period of 9/30/04 - 9/30/06

	Project Fund Operating Capital Acct. (Restricted Capital)	Debt Service Fund Debt/Coverage Restricted	Total
Restricted Balance 6/30/2006	994,610	23,043,251	24,037,861
Receipts FY 2007		7,710,416	7,710,416
Interest FY 2007	9,121	150,042	159,163
Disbursements FY 2007			
Debt Service		(15,852,291)	(15,852,291)
Operating Capital Outlay	(260,400)		(260,400)
Capital Projects	(12,440)		(12,440)
Transfer to Project	6,000,000	(6,000,000)	0
Restricted Balance 9/30/2006	6,730,891	9,051,418	15,782,309
Composition of the Cash:			
Debt Service Payment Account		3,427,494	3,427,494
Stabilization Fund		4,249,649	4,249,649
Included in Project Fund available for CIP	6,761,467		6,761,467
September Transfer (net of interest)	(30,577)	1,374,275	1,343,698
Restricted Balance 9/30/2006	6,730,891	9,051,418	15,782,308

Narragansett Bay Commission Detail of Capital Project Expenses Disbursed From Restricted Debt Service and Debt Service Coverage

Contract Number	Contract Name	Amount
30407C	Concord St. Sewer	105,821
30409D	Burrington St. & Grotto Brook Sewer Repairs - Design	36,491
30410P	NBC System-wide Capacity Study	41,872
30414C	Replace Harold Street Connector Pipe	58,548
30417D	India Street Siphon Gate House Replacement - Design	7,359
30418M	Abbott Run Interceptor Repairs	29,127
30422C	Canada Pond Interceptor Repair	38
30423C	Blackstone Valley Interceptor Odor Control - Construction	638
30423D	Blackstone Valley Interceptor Odor Control - Design	7,804
30424P	CMOM Plan Development	6,914
30425M	Louisquisset Pike & Mosshassuck Interceptor Cleaning	75,779
30426M	Branch Ave & Douglas Pike Interceptor Cleaning	2,758
30438D	Interceptor Easements - Design	12,703
34446C	Dudley Street Sewer Liner Repair & Manhole Rehabilitation	8,794
30447C	Sheridan, Hartford, & Oxford St. Sewer Repairs	13,796
80700C	Upgrade to BPWWTF	3,557,866
Total		3,966,309
Reconciliation to	Restricted Reporting	
Total per Detail		3,966,309
Less: net Payment	s in process	(10,424)
	Total per detail	3,955,884
Total per the Rest	ricted	
2005		
2006		
2007	•	
		3,955,884
	Variance	

Narragansett Bay Commission Calculation of Revenue Requirement as a Percentage of Increase

Calculation of Percentage Increase in Revenue Requirement

Revenue Increase (WEE-1) Rate Year Revenue at Old Rates (WEE-1)	\$ 6,010,883 63,284,139	9.50%
Calculation of Across the Board Increase Percentage		
Revenue Increase	6,010,883	
Revenue Items which could be increased by an across the board % Increase		
Flat Fees Residential	11,081,133	
Measured Fee - Residential	21,603,728	
Flat Fees Commercial & Industrial	7,190,993	
Measured Fee - Commercial	17,051,259	
Measured Fee - Industrial	3,238,820	
Total Revenue Available for Increase	\$ 60,165,933	
Across the Board Percentage Increase	9.99%	

Narragansett Bay Commission Rate Year Revenue by Source

<u>User Fee Revenues</u>	UNITS	PROPOSED RATES	REVENUE AT PROPOSED RATES
Residential			
Dwelling Units	112,831	\$108.02	\$ 12,188,194
Flow	10,689,623	\$ 2.22	23,762,050
Non-Residential - Metered Acounts			
5/8"	3,828	243	930,507
3/4"	880	363	319,412
1"	1,045	604	631,021
1 1/2"	832	1,210	1,006,633
2"	1,799	1,935	3,480,585
3"	73	3,626	264,726
4"	51	6,043	308,187
6"	57	12,089	689,076
8"	13	19,343	251,458
10"	1	27,805	27,805
Total Flat Fees from Metered Accounts			7,909,410
Commercial Consumption	5,825,507	\$3.22	18,754,766
Industrial Consumption	1,719,119	\$2.07	3,562,395
Total User Fee Revenues			66,176,815
Miscellaneous Revenue			
DISCHARGE PERMIT FEES	1,259,546		
CONNECTION PERMIT FEES	91,774		
BOD/TSS SURCHARGE	170,578		
SEPTAGE INCOME	860,720		
MISC. OPERATING INCOME	1,883		
INTEREST INCOME	244,713		
LATE CHARGE PENALTY	470,674		
ENVIRONMENTAL ENFORCEMENT	-		
REIMBURSED COLLECTION COSTS	-		
GRANT	16,981		
ARBITRAGE REBATE	4,428		
ABATEMENT	-		
MISCELLANEOUS INCOME	1,521		
Total Miscellaneous Revenue	·	•	3,122,818
		Total Revenues:	69,299,633
	Total Reve	enues per WEE-1	69,295,022
		Difference:	\$ 4,611

Narragansett Bay Commission Ratepayer Impact

	Current Rates	Proposed Rates	Dollar Increase	% Increase
97.6 HCF Residential				
Customer Charge	\$ 98.21	\$ 108.02	\$ 9.81	
Consumption	197.25	216.96	19.71	
Total 97.6 HCF Residential	\$ 295.46	\$ 324.98	\$ 29.52	9.99%
5/8" meter, 244 HCF Commercial				
Customer Charge	\$ 221.00	\$ 243.08	\$ 22.08	
Consumption	714.19	785.54	71.35	
Total 5/8" meter, 244 HCF Commercial	\$ 935.19	\$ 1,028.62	\$ 93.43	9.99%
2" meter, 2440 HCF Commercial				
Customer Charge	\$ 1,759.00	\$ 1,934.73	\$ 175.73	
Consumption	7,141.88	7,855.39	713.51	
Total 2" meter, 2440 HCF Commercial	\$ 8,900.88	\$ 9,790.12	\$ 889.24	9.99%
5/8" meter, 244 HCF Industrial				
Customer Charge	\$ 221.00	\$ 243.08	\$ 22.08	
Consumption	459.70	505.62	45.93	
Total 5/8" meter, 244 HCF Industrial	\$ 680.70	\$ 748.70	\$ 68.00	9.99%
2" meter, 2440 HCF Industrial				
Customer Charge	\$ 1,759.00	\$ 1,934.73	\$ 175.73	
Consumption	4,596.96	5,056.22	459.26	
Total 2" meter, 2440 HCF Industrial	\$ 6,355.96	\$ 6,990.95	\$ 634.99	9.99%

ACCT.#	BOND/SRF DESCRIPTION	DUE DATES	FYE 20 INTEREST	PRINCIPAL	FYE 2 INTEREST	PRINCIPAL	FYE 2 INTEREST	PRINCIPAL	FYE 20 INTEREST	PRINCIPAL
								THITTEITHE		
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar	18,730.44 15,887.02	152,666.96	15,887.02 12,937.68	158,353.80	12,937.68 9,878.48	164,252.48	9,878.48 6,705.32	170,370.88
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar	21,037.97 18,628.93	194,487.00	18,628.93 16,159.92	199,329.00	16,159.92 13,629.44	204,292.00	13,629.44 11,035.95	209,378.00
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar	13,647.85 11,907.51	92,463.45	11,907.51 10,101.65	95,944.13	10,101.65 8,227.81	99,555.85	8,227.81 6,283.43	103,303.53
21915	SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar	159,870.32 146,358.60	736,500.00	146,358.60 132,351.55	763,500.00	132,351.55 117,826.55	791,750.00	117,826.22 102,764.27	821,000.00
21916	SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar	175,912.19 160,925.06	857,927.00	160,925.06 145,411.68	888,052.00	145,411.68 129,353.58	919,234.00	129,353.58 112,731.62	951,512.00
21917	SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar	114,555.46 108,146.70	351,673.00	108,146.70 101,503.17	364,555.00	101,503.17 94,616.29	377,909.00	94,616.29 87,477.14	391,752.00
21918	SRF POOL LOAN IV - \$23,955M	1-Sep 1-Mar	422,974.66 422,957.00	1,000.00	422,957.00 384,899.70	2,155,000.00	384,899.70 347,460.50	2,120,000.00	347,460.50 306,842.50	2,300,000.00
21919	SRF POOL LOAN V - \$57M	1-Sep 1-Mar	788,944.80 765,162.30	1,500,000.00	765,162.30 721,561.05	2,750,000.00	721,561.05 658,141.05	4,000,000.00	658,141.05 591,312.23	4,215,000.00
21920	SRF POOL LOAN VI - \$57M	1-Sep 1-Mar	396,474.64 377,721.24	2,376,104.68	377,721.24 358,469.55	2,439,237.77	358,469.55 338,706.35	2,504,048.32	338,706.35 318,418.04	2,570,580.87
21921	SRF POOL LOAN VII - \$40M	1-Sep 1-Mar	361,083.05 351,164.30	1,725,000.00	351,164.30 339,909.05	1,745,000.00	339,909.05 327,356.25	1,768,000.00	327,356.25 313,639.80	1,793,000.00
21922	SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar	348,952.38 337,950.78	1,719,000.00	337,950.78 329,673.78	1,240,000.00	329,673.78 326,822.55	403,000.00	326,822.55 324,383.40	322,000.00
21923	SRF POOL LOAN IX - \$30M	1-Sep 1-Mar	207,590.08 273,445.25	1,381,000.00 0.00	273,445.25 262,989.43	1,279,000.00	262,989.43 252,199.43	1,300,000.00	252,199.43 241,969.43	1,200,000.00
22500	VRDO \$70M 2004 Series A (Includes fees)		2,608,136.00	1,415,000.00	2,551,682.00	1,455,000.00	2,492,900.00	1,515,000.00	2,432,178.00	1,565,000.00
22501	\$45M 2005 Series A		2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00
[Total		10,878,164.53	12,502,822.09	10,607,904.90	15,532,971.70	10,183,086.49	16,167,041.65	9,729,959.08	16,612,897.28
	Total Interest and Principal Debt Service		\$23,380,9	86.62	\$26,140,8		\$26,350,1		\$26,342,8	

		DUE	FYE 20	11	FYE	2012	FYE	2013	FYE 2	014
ACCT. #	BOND/SRF DESCRIPTION	DATES	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar	6,705.32 3,413.96	176,717.20	3,413.96	183,299.90				
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar	11,035.95 8,377.89	214,591.00	8,377.89 5,653.65	219,934.00	5,653.65 2,861.58	225,410.00	2,861.58	231,022.00
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar	6,283.43 4,265.85	107,192.29	4,265.85 2,172.33	111,227.45	2,172.33	115,414.49		
21915	SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar	102,764.27 87,147.37	851,250.00	87,147.37 70,957.16	882,500.00	70,957.16 54,170.71	915,000.00	54,170.71 36,765.08	948,750.00
21916	SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar	112,731.62 95,526.00	984,923.00	95,526.00 77,716.23	1,019,507.00	77,716.23 59,281.08	1,055,306.00	59,281.08 40,198.63	1,092,361.00
21917	SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar	87,477.14 80,076.47	406,102.00	80,076.00 72,404.71	420,978.00	72,404.71 64,451.94	436,398.00	64,451.94 56,207.95	452,384.00
21918	SRF POOL LOAN IV - \$23,955M	1-Sep 1-Mar	306,842.50 269,315.00	2,125,000.00	269,315.00 239,469.60	1,690,000.00	239,469.60 214,127.50	1,435,000.00	214,127.50 189,491.80	1,395,000.00
21919	SRF POOL LOAN V - \$57M	1-Sep 1-Mar	591,312.23 524,721.23	4,200,000.00	524,721.23 467,643.23	3,600,000.00	467,643.23 414,528.98	3,350,000.00	414,528.98 361,414.73	3,350,000.00
21920	SRF POOL LOAN VI - \$57M	1-Sep 1-Mar	318,418.04 297,590.67	2,638,881.19	297,590.67 276,209.92	2,708,996.25	276,209.92 254,261.08	2,780,974.29	254,261.08 231,729.06	2,854,864.78
21921	SRF POOL LOAN VII - \$40M	1-Sep 1-Mar	313,639.80 298,624.80	1,820,000.00	298,624.80 282,437.30	1,850,000.00	282,437.30 265,217.00	1,882,000.00	265,217.00 247,197.20	1,917,000.00
21922	SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar	324,383.40 320,535.60	484,000.00	320,535.60 310,398.73	1,225,000.00	310,398.73 296,524.38	1,618,000.00	296,524.38 281,106.70	1,757,000.00
21923	SRF POOL LOAN IX - \$30M	1-Sep 1-Mar	241,969.43 230,234.30	1,345,000.00	230,234.30 218,059.10	1,368,000.00	218,059.10 205,461.50	1,392,000.00	205,461.50 192,345.00	1,418,000.00
22500	VRDO \$70M 2004 Series A (Includes fees)		2,369,322.00	1,620,000.00	2,304,526.00	1,670,000.00	2,237,208.00	1,735,000.00	2,167,756.00	1,790,000.00
22501	\$45M 2005 Series A		2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00
	Total		9,262,714.27	16,973,656.68	8,797,476.63	16,949,442.60	8,341,215.71	16,940,502.78	7,885,097.90	17,206,381.78
	Total Interest and Principal Debt Service		\$26,236,3	70.95	\$25,746	5,919.23	\$25,281	,718.49	\$25,091,4	179.68

		DUE	FYE 2015		FYE 2	2016	FYE	2017	FYE 2	2018
ACCT.#	BOND/SRF DESCRIPTION	DATES	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar								
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar								
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar								
21915	SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar	36,765.08 18,717.36	983,750.00	18,717.36	1,020,250.00				
21916	SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar	40,198.63 20,446.11	1,130,718.00	20,446.11	1,170,422.00				
21917	SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar	56,207.95 47,661.78	468,955.00	47,661.78 38,802.66	486,133.00	38,802.66 29,619.03	503,940.00	29,619.08 20,099.00	522,400.00
21918	SRF POOL LOAN IV - \$23,955M	1-Sep 1-Mar	189,491.80 168,388.10	1,195,000.00	168,388.10 156,114.40	695,000.00	156,114.40 111,611.20	2,520,000.00	111,611.20 74,525.20	2,100,000.00
21919	SRF POOL LOAN V - \$57M	1-Sep 1-Mar	361,414.73 310,599.45	3,205,000.00	310,599.45 258,119.40	3,310,000.00	258,119.40 216,103.65	2,650,000.00	216,103.65 173,612.25	2,680,000.00
21920	SRF POOL LOAN VI - \$57M	1-Sep 1-Mar	231,729.06 208,598.36	2,930,718.55	208,598.36 184,853.08	3,008,587.75	184,853.08 160,476.90	3,088,525.91	160,476.90 135,453.03	3,170,588.04
21921	SRF POOL LOAN VII - \$40M	1-Sep 1-Mar	247,197.20 228,448.40	1,953,000.00	228,448.40 208,946.40	1,990,000.00	208,946.40 188,757.85	2,029,000.00	188,757.85 167,747.35	2,070,000.00
21922	SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar	281,106.70 262,855.08	2,045,000.00	262,855.08 243,856.83	2,082,000.00	243,856.83 217,005.70	2,895,000.00	217,005.70 188,721.10	3,009,000.00
21923	SRF POOL LOAN IX - \$30M	1-Sep 1-Mar	192,345.00 178,699.20	1,444,000.00	178,699.20 164,614.38	1,471,000.00	164,614.38 150,111.55	1,499,000.00	150,111.55 135,137.15	1,528,000.00
22500	VRDO \$70M 2004 Series A (Includes fees)		2,095,782.00	1,855,000.00	2,021,480.00	1,915,000.00	1,944,268.00	1,990,000.00	1,864,534.00	2,055,000.00
22501	\$45M 2005 Series A		2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00
	Total		7,426,651.99	17,211,141.55	6,971,200.99	17,148,392.75	6,523,261.03	17,175,465.91	6,083,515.01	17,134,988.04
	Total Interest and Principal Debt Service		\$24,637,793	3.54	\$24,119,	593.74	\$23,698	3,726.94	\$23,218,	503.05

		DUE	FYE	2019	FYE	2020	FYE :	2021	FYE 20	22
ACCT.#	BOND/SRF DESCRIPTION	DATES	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar								
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar								
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar								
21915	SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar								
21916	SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar								
21917	SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar	20,099.00 10,230.25	541,535.00	10,230.25	561,372.00				
21918	SRF POOL LOAN IV - \$23.955M	1-Sep 1-Mar	74,525.20 45,121.30	1,665,000.00	45,121.30 23,576.10	1,220,000.00	23,576.10	1,335,000.00		
21919	SRF POOL LOAN V - \$57M	1-Sep 1-Mar	173,612.25 130,803.75	2,700,000.00	130,803.75 87,202.50	2,750,000.00	87,202.50 43,601.25	2,750,000.00	43,601.25	2,750,000.00
21920	SRF POOL LOAN VI - \$57M	1-Sep 1-Mar	135,453.03 109,764.28	3,254,830.57	109,764.28 83,392.98	3,341,311.42	83,392.98 56,321.00	3,430,090.07	56,321.00 28,529.71	3,521,227.57
21921	SRF POOL LOAN VII - \$40M	1-Sep 1-Mar	167,747.35 145,993.75	2,112,000.00	145,993.75 123,474.00	2,155,000.00	123,474.00 100,154.00	2,200,000.00	100,154.00 76,111.10	2,247,000.00
21922	SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar	188,721.10 158,879.28	3,133,000.00	158,879.28 127,642.23	3,237,000.00	127,642.23 94,475.65	3,393,000.00	94,475.65 59,389.78	3,553,000.00
21923	SRF POOL LOAN IX - \$30M	1-Sep 1-Mar	135,137.15 119,751.90	1,558,000.00	119,751.90 103,981.08	1,589,000.00	103,981.08 87,771.08	1,621,000.00	87,771.08 71,117.10	1,653,000.00
22500	VRDO \$70M 2004 Series A (Includes fees)		1,782,084.00	2,125,000.00	1,696,918.00	2,195,000.00	1,572,893.07	2,275,000.00	1,487,967.03	2,350,000.00
22501	\$45M 2005 Series A		2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00
	Total		5,647,923.59	17,089,365.57	5,216,731.40	17,048,683.42	4,754,484.94	17,004,090.07	4,355,437.70	16,074,227.57
	Total Interest and Principal Debt Service		\$22,737	,289.16	\$22,265	,414.82	\$21,758,	,575.01	\$20,429,6	65.27

		DUE	FYE 20.	23	FYE 20)24	FYE 20	25	FYE 20)26
ACCT.#	BOND/SRF DESCRIPTION	DATES	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar								
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar								
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar								
21915	SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar								
21916	SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar								
21917	SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar								
21918	SRF POOL LOAN IV - \$23,955M	1-Sep 1-Mar								
21919	SRF POOL LOAN V - \$57M	1-Sep 1-Mar								
21920	SRF POOL LOAN VI - \$57M	1-Sep 1-Mar	28,529.71	3,614,786.58						
21921	SRF POOL LOAN VII - \$40M	1-Sep 1-Mar	76,111.10 51,439.85	2,295,000.00	51,439.85 26,007.45	2,344,000.00	26,007.45	2,397,000.00		
21922	SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar	59,389.78 36,477.20	2,297,000.00	36,477.20 12,881.55	2,342,000.00	12,881.55	1,266,000.00		
21923	SRF POOL LOAN IX - \$30M	1-Sep 1-Mar	71,117.10 54,046.35	1,686,000.00	54,046.35 36,545.35	1,720,000.00	36,545.35 18,512.73	1,755,000.00	18,512.73	1,793,000.00
22500	VRDO \$70M 2004 Series A (Includes fees)		1,397,575.59	2,435,000.00	1,306,233.51	2,515,000.00	1,205,594.46	2,605,000.00	1,107,343.18	2,695,000.00
22501	\$45M 2005 Series A		2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00	2,250,000.00	0.00
	Total		4,024,686.68	12,327,786.58	3,773,631.26	8,921,000.00	3,549,541.54	8,023,000.00	3,375,855.91	4,488,000.00
	Total Interest and Principal Debt Service		\$16,352,4	73.26	\$12,694,6	31.26	\$11,572,5	41.54	\$7,863,85	55.91

		DUE	FYE 202	7	FYE 20	028	FYE 2	029	FYE 20.	30
ACCT.#	BOND/SRF DESCRIPTION	DATES	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar								
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar								
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar								
21915	SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar								
21916	SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar								
21917	SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar								
21918	SRF POOL LOAN IV - \$23,955M	1-Sep 1-Mar								
21919	SRF POOL LOAN V - \$57M	1-Sep 1-Mar								
21920	SRF POOL LOAN VI - \$57M	1-Sep 1-Mar								
21921	SRF POOL LOAN VII - \$40M	1-Sep 1-Mar								
21922	SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar								
21923	SRF POOL LOAN IX - \$30M	1-Sep 1-Mar								
22500	VRDO \$70M 2004 Series A (Includes fees)		1,003,749.75	2,790,000.00	898,019.65	2,885,000.00	784,543.30	2,985,000.00	671,151.42	3,085,000.00
22501	\$45M 2005 Series A		2,160,500.00	3,580,000.00	1,977,125.00	3,755,000.00	1,784,625.00	3,945,000.00	1,582,500.00	4,140,000.00
	Total		3,164,249.75	6,370,000.00	2,875,144.65	6,640,000.00	2,569,168.30	6,930,000.00	2,253,651.42	7,225,000.00
	Total Interest and Principal Debt Service		\$9,534,249	9.75	\$9,515,14	44.65	\$9,499,1	68.30	\$9,478,65	1.42

		DUE	FYE 203	I	FYE 20	032	FYE 20)33	FYE 20	34
ACCT.#	BOND/SRF DESCRIPTION	DATES	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar								
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar								
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar								
21915	SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar								
21916	SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar								
21917	SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar								
21918	SRF POOL LOAN IV - \$23,955M	1-Sep 1-Mar								
21919	SRF POOL LOAN V - \$57M	1-Sep 1-Mar								
21920	SRF POOL LOAN VI - \$57M	1-Sep 1-Mar								
21921	SRF POOL LOAN VII - \$40M	1-Sep 1-Mar								
21922	SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar								
21923	SRF POOL LOAN IX - \$30M	1-Sep 1-Mar								
22500	VRDO \$70M 2004 Series A (Includes fees)		552,532.10	3,195,000.00	430,443.14	3,305,000.00	302,305.80	3,420,000.00	171,484.52	3,535,000.00
22501	\$45M 2005 Series A		1,370,250.00	4,350,000.00	1,147,375.00	4,565,000.00	913,375.00	4,795,000.00	667,625.00	5,035,000.00
	Total		1,922,782.10	7,545,000.00	1,577,818.14	7,870,000.00	1,215,680.80	8,215,000.00	839,109.52	8,570,000.00
	Total Interest and Principal Debt Service		\$9,467,782	2.10	\$9,447,81	18.14	\$9,430,68	80.80	\$9,409,10	09.52

		DUE	FYE 20	35	FYE 20	36	Tot	al
ACCT.#	BOND/SRF DESCRIPTION	DATES	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL
21907	SRF - NO. PROV. \$2.647M	1-Sep 1-Mar					67,552.90 48,822.46	1,005,661.22
21909	SRF - WP/RA - \$3.694	1-Sep 1-Mar					97,385.33 76,347.36	1,698,443.00
21908	SRF -BUTLER - \$1.662M	1-Sep 1-Mar					56,606.43 42,958.58	725,101.19
21915	SRF POOL LOAN I - \$14.781M	1-Sep 1-Mar					926,928.64 767,058.65	8,714,250.00
21916	SRF POOL LOAN II - \$17.279M	1-Sep 1-Mar					1,017,502.18 841,589.99	10,069,962.00
21917	SRF POOL LOAN III - \$8.150M	1-Sep 1-Mar					925,852.13 811,297.09	6,286,086.00
21918	SRF POOL LOAN IV - \$23,955M	1-Sep 1-Mar					3,376,874.56 2,953,899.90	23,951,000.00
21919	SRF POOL LOAN V - \$57M	1-Sep 1-Mar					6,513,471.85 5,724,527.05	49,760,000.00
21920	SRF POOL LOAN VI - \$57M	1-Sep 1-Mar					3,816,969.89 3,420,495.25	50,234,354.61
21921	SRF POOL LOAN VII - \$40M	1-Sep 1-Mar					4,129,716.35 3,716,618.40	38,292,000.00
21922	SRF POOL LOAN VIII - \$40M	1-Sep 1-Mar					4,291,414.25 3,916,698.77	38,020,000.00
21923	SRF POOL LOAN IX - \$30M	1-Sep 1-Mar					3,241,126.74 2,960,445.96	30,000,000.00
22500	VRDO \$70M 2004 Series A (Includes fees)		35,591.57	3,660,000.00			43,496,202.09	68,635,000.00
22501	\$45M 2005 Series A		409,625.00	5,285,000.00	138,750.00	5,550,000.00	57,151,750.00	45,000,000.00
	Total		445,216.57	8,945,000.00	138,750.00	5,550,000.00	154,390,112.80	372,391,858.02
	Total Interest and Principal Debt Service		\$9,390,21	6.57	\$5,688,75	50.00	\$526,781	,970.82

Docket No. 3483 Schedule TSC-11

THE NARRAGANSETT BAY COMMISSION

Analysis of Annual Debt Service and Required Rate Increases Associated with Tax-Exempt Commercial Paper Financing Alternative For the Period FY 2004 through FY 2009

	FY 2004	FY 2005	Fy 2004-05 Average	FY 2006	FY 2007	FY 2008	FY 2009
Rate Year Operating Expenses per NBC	\$26,616,525	\$26,616,525	\$26,616,525	\$26,616,525	\$26,616,525	\$26,616,525	\$26,616,525
Less: 2003 Carryforward	(2,025,910)	(2,025,910)	(2,025,910)	-	-	-	-
Less: Division Adjustments to Oper. Expenses	(1,348,081)	(1,348,081)	(1,348,081)	(1,348,081)	(1,348,081)	(1,348,081)	(1,348,081)
Revenue Requirement before Debt Service	\$23,242,534	\$23,242,534	\$23,242,534	\$25,268,444	\$25,268,444	\$25,268,444	\$25,268,444
SRF Debt Service (1) TECP Debt Service (1) Total Debt Service	17,773,930 1,669,560 \$19,443,490	21,393,007 2,983,279 \$24,376,286	19,583,469 2,326,420 \$21,909,888	25,763,876 4,386,260 \$30,150,136	30,282,170 4,779,133 \$35,061,303	34,596,023 2,987,797 \$37,583,820	37,681,333 952,446 \$38,633,779
Coverage Requirements (2)	\$ 4,860,873	\$ 6,094,072	\$ 6,094,072	\$ 7,537,534	\$ 8,765,326	\$ 9,395,955	\$ 9,658,445
Total Expenses	\$47,546,897	\$53,712,892	\$51,246,494	\$62,956,114	\$69,095,073	\$72,248,219	\$73,560,668
Operating Reserve	252,684	252,684	252,684	252,684	252,684	252,684	252,684
Total Revenue Requirement	\$47,799,581	\$53,965,576	\$51,499,178	\$63,208,799	\$69,347,757	\$72,500,904	\$73,813,352
Prior Year Revenue	\$44,451,213	\$47,799,581	\$44,451,213	\$51,499,178	\$63,208,799	\$69,347,757	\$72,500,904
Percentage Increase	7.53%	12.90%	15.86%	22.74%	9.71%	4.55%	1.81%

Notes:

⁽¹⁾ Per response to Division data request

⁽²⁾ Equal to 25% of debt service except amount for FY 2004-05 Average equals 25% of higher amount in FY 2005.

IN RE: NARRAGANSETT BAY COMMISSION **TARIFF FILING OF October 4, 2006**

NARRAGANSETT BAY COMMISSION

ATTESTATION

I, Maureen E. Gurghigian, Managing Director of First Southwest Company, hereby make affidavit that the testimony I presented on behalf of the Narragansett Bay Commission is true and correct to the best of my knowledge, information and belief.

STATE OF RHODE ISLAND PROVIDENCE, SC.

Subscribed and sworn to before me on this ______ day of _____

Notary Public

1		
2		NARRAGANSETT BAY COMMISSION
3		
4		PRE-FILED DIRECT TESTIMONY
5		OF MAUREEN GURGHIGIAN
6		
7		
8		
9	Q.	Please state your name.
10	A.	My name is Maureen E. Gurghigian, Managing Director with First Southwest
11		Company.
12		
13	Q.	Could you please describe your educational and employment background?
14	A.	I hold a masters degree in business administration from the University of Rhode
15		Island. Prior to joining First Southwest on June 8, 2001, I worked for 16 years at
16		Fleet Bank and/or Fleet Securities, all in municipal finance. From 1993 through
17		2000, I served as Manager of the New England Investment Banking Group of
18		Fleet Securities, Inc. Prior to joining Fleet, I spent 8 years in Rhode Island State
19		government, including four years as Director of the Governor's Policy Office
20		under then Governor J. Joseph Garrahy.
21		
22		Among other duties, I provide financial advisory services to issuers of municipal
23		debt, primarily in the State of Rhode Island. Annually, I am involved in more that
24		20 publicly offered bond issues. In addition, I have supervisory responsibility for
25		First Southwest's involvement with borrowings by the State of Rhode Island,
26		numerous public agencies and 30 Rhode Island municipalities. Our office assists
27		clients with the origination of more than \$800 million in public financing issues
28		each year.

1	Q.	Can you describe the organization of First Southwest Company and the types
2		of services that it provides?
3	A.	During the past 60 years, First Southwest Company has served as financial
4		advisor to many issuers such as schools, cities, airports, hospitals, sports
5		complexes, water and wastewater authorities and districts and toll roads.
6		Currently the firm serves more than 2,000 municipalities and agencies, including
7		more than 400 in New England. Last year, the firm was involved in the issuance
8		of more than \$46 billion in securities on behalf of our clients, nearly including
9		\$18 billion as financial advisor.
10		
11	Q.	Do you hold any special licenses or certifications?
12	A.	I am a registered Municipal Principal with the Municipal Securities Rulemaking
13		Board and hold the Series 52, 53 and 63 licenses.
14		
15	Q.	Have you testified previously before the Rhode Island Public Utilities
16		Commission (RIPUC)?
17	A.	Yes. I have provided testimony before the RIPUC and/or the Division of Public
18		Utilities and Carriers on matters relating to the Pawtucket Water Supply Board,
19		the Providence Water Supply Board, the Kent County Water Authority and the
20		Narragansett Bay Commission (NBC).
21		
22	Q.	What is your relationship with the NBC?
23	A.	I have served as financial advisor to the NBC for the past 17 years. I began
٠.		was it is fine at a late of the NDC in 1000 at its and in facility

23 A. I have served as financial advisor to the NBC for the past 17 years. I began
24 providing financial advisory services to NBC in 1989 while working for Fleet
25 Bank. In my capacity as NBC's financial advisor, I have assisted the NBC with a
26 number of long-term borrowings from the Rhode Island Clean Water Finance
27 Agency (RICWFA), several short-term borrowings, the \$70 million Variable Rate
28 Demand Bonds issued in April 2004 and the \$45 million Open Market Revenue
29 Bond Issue in August 2005. My services have included the facilitation of the
30 credit rating process, loan structuring and other functions.

Ο.	What is the	purpose of your	testimony?
----	-------------	-----------------	------------

2 A. The NBC requested that I provide an update on the status of NBC's capital financing plan and the TECP/VRDO program.

- What has been your involvement with the development of the Commission's capital financing plans?
- First Southwest has worked closely with staff from NBC to develop and maintain A. a long-term finance model ("model") that incorporates NBC's Capital Improvement Plan (CIP), financing options as well as financing constraints such as debt service coverage requirements. The model was originally developed in preparation of NBC's TECP/VRDO filing (Docket 3483). Since that time, the model has been updated to reflect changes in the CIP and other model inputs. NBC incorporates the results of the model into their capital and operating budgets on an annual basis.

NBC's preferred funding source continues to be subsidized loans from the RICWFA since it provides NBC with the lowest cost of capital. However, the RICWFA's loan capacity is dependent upon state and federal capitalization grants and is insufficient to fund NBC's entire capital program. The model has been a useful tool for addressing the gap between NBC's CIP financing needs and RICWFA's loan capacity. Using the model, the NBC proposed an alternative capital financing method (TECP/VRDO) in Docket No. 3483. The RIPUC approved the approach in its September 12, 2003 Report and Order in Docket 3483. As Mr. Edge indicates in his testimony, the NBC filed for debt service relief under the conditions set forth in the Report and Order in Docket 3483 for the first time in Docket 3639 (filed October 4, 2004 with rate relief granted on November 12, 2004).

Q. What is the current status of the TECP/VRDO program?

As part of Docket 3639, I provided testimony regarding the fact that RICWFA had reduced its estimate of funding available to the NBC which made the multi-

modal variable rate program (VRDO) the preferred financing option. In April 2004, NBC issued \$70 million in multi-modal 2004 Series A Wastewater System Revenue Bonds (VRDO). The 30-year VRDO was issued in a weekly mode which can be changed to a commercial paper mode or other modes if the market conditions make such a change advantageous.

Q. Can you highlight the advantages of the VRDO program for the record?

- 8 A. The advantages to the VRDO program can be summarized as follows:
 - Call flexibility the NBC can call the bonds essentially at any time
 without a penalty. NBC will also have the ability to take the variable rate
 out with RICWFA bonds as capacity becomes available or convert the
 obligation to a fixed rate.
 - Interest rate advantages over fixed rate debt.
 - Mode flexibility obligations may be issued as variable rate demand obligations, auction rate certificates and other modes with weekly, monthly or daily rate-setting and re-marketing.

A.

Q. How has the VRDO program performed?

NBC's VRDO was placed primarily with major institutional investors and the interest rate is set weekly. Since the VRDO was issued in April 2004, the Federal Reserve has increased interest rates and municipal short-term interest rates are also higher. Over the past 12 months, the rate on NBC's VRDO has averaged 3.206%. This compares well with the BMA (Bond Market Association) index, which averaged 3.194% for the same time period. In comparison, the Revenue Bond Index for fixed rate revenue bonds during this same period ranged from 4.79% to 5.31% and averaged 5.31% during the same time period. Although short-term rates have moved upward over the past two years, the BMA has averaged 2.67% over the past 10 years (see Exhibit MG-1). If NBC were to convert the variable rate debt to a fixed rate issue, NBC would lose the flexibility advantages of the VRDO program as well as interest rate advantages. Part of our role as financial advisor to NBC is to assist them with their debt management

which includes monitoring the market and evaluating whether or not it is in NBC's best interest to lock in a fixed rate. Currently, should NBC pursue a short or medium-term fixed rate (interest rate swap) or long-term fixed rate conversion, it would likely result in an increase in NBC's debt service and debt service coverage requirements.

Q. Can you provide an update of NBC's capital financing plans?

A. As part of the preparation of this filing, the model was updated to reflect NBC's projected capital cash flows and balances. Attached to my testimony is an updated model reflecting NBC's existing debt service, proposed open market and RICWFA borrowings, capital cash flows and other updated figures (see Exhibit MG-2). The model assumes that NBC will borrow the maximum amount available from the RICWFA in fiscal years 2007 and 2008 for a total of \$42 million. In addition, NBC must borrow \$ 42.5 million in open market revenue bonds to fund the "gap" between CIP funding needs and RICWFA capacity. The FY 2007 and 2008 financing plan is shown in the following table.

Sources	2007	2008	Total
Grants and Project Reimbursement Fund	\$ 4,224,418	\$ -	\$ 4,224,418
Restricted Fund	9,300,460	7,508,467	16,808,927
2005 Series A	27,298,818		27,298,818
2005 Series B (RICWFA)	10,988,372		10,988,372
New Revenue Bonds	42,000,000		42,000,000
New Revenue Bonds (RICWFA)	 30,000,000	12,000,000	42,000,000
	\$ 123,812,068	\$ 19,508,467	\$ 143,320,535

Please refer to the testimony of Walter Edge for information regarding the Grants and Project Reimbursement Fund and the Restricted Fund.

Q. Why is NBC proposing to issue \$42.5 million in open market revenue bonds in fiscal year 2007 when a portion of those proceeds are not projected to be expended until fiscal year 2008?

A. Issuance of the total amount of open market revenue bonds needed for fiscal year 2007 and 2008 will enable NBC to take advantage of economies of scale and a favorable interest rate environment. Based upon current market conditions, an

issuer such as NBC may see pricing of a 30-year revenue bond in the range of 1 4.75% to 5.00%. The RBI index for the week ending September 22, 2006 was 2 4.79%. In addition, NBC would realize savings associated with the cost of 3 issuance since it would only incur costs for one issue instead of two. 4 5 Q. How does the current financing plan compare to the projections provided in 6 Docket 3639 for FY 2007 and 2008? 7 8 A. A review of the projected debt issuance for fiscal years 2007 and 2008 in the model from Docket 3639 shows RICWFA borrowings of \$37 million and open 9 market revenue bond issues of \$54,705,000 for a total of \$91,705,000. The model 10 upon which this filing is based incorporates debt issuance totaling \$84,000,000. 11 12 What interest rate assumptions have been used for the financing model 13 Q. included as part of this compliance filing? 14 NBC's long-term finance model has been structured with conservative interest A. 15 16 rate assumptions. For example, for the VRDO interest cost has been projected at 3.88% (3.5% plus support costs of .38%). The 10-year average for the BMA 17 index is 2.67%. The interest rate assumption for the open market revenue bonds 18 in FY 2007 is 4.75% and the interest rate assumptions for the RICWFA 19 20 borrowings in FY 2007 and FY 2008 are 3.00% and 4.00%, respectively. 21 Q. What interest rates are expected for the fiscal year 2007 RICWFA loan? 22 We are projecting an overall blended rate of 2.00% to 2.50% after consideration A. 23 of the traditional 1/3rd subsidy on 50% of the loan and the balance at zero percent 24 interest. The rates are subject to market movement and will not be set until the 25

loan agreement is signed.

- Q. Why must rates be approved now to execute this borrowing from RICWFA 1 and issue open market revenue bonds if the NBC is not requesting rates that 2 become effective until July 1, 2007? 3 NBC's existing capital funding is projected to be fully expended in December A. 4 2006. In addition, NBC's next loan is timed to access the next RICWFA funding. 5 NBC's Trust Indenture and loan agreements with RICWFA require that NBC 6 demonstrate debt service coverage when assuming new debt. Therefore the rates 7 need to be approved, though not necessarily collected, at the time the loan is 8 executed in order to comply with the rate covenants. Although NBC's present 9 rates are sufficient to meet the projected principal and interest payments, they are 10 insufficient to meet the debt service coverage requirements in FY 2008 and 11 12 beyond. The ability to effectuate the pending RICWFA loan as well as any open market issue is dependent upon the approval of rates now, even though they will 13
- 16 Q. Does this conclude your pre-filed testimony?

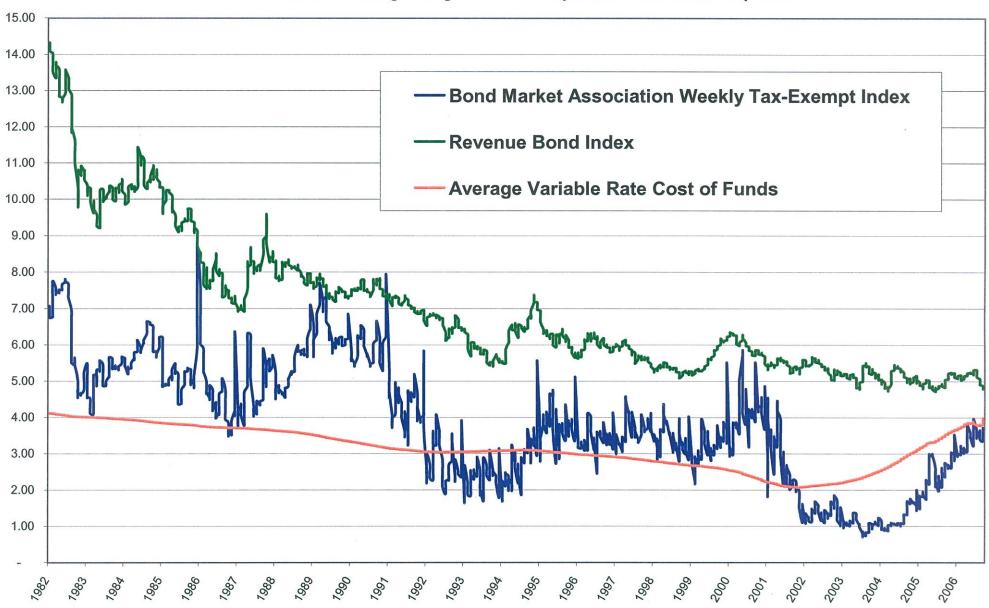
not become effective until July 1, 2007.

17 A. Yes.

14

24 Year History of Weekly Floating Rate Index (BMA) versus 24 Year Fixed Rate (RBI) and Average Cost of Funds

Cost of Funds = Moving Average of BMA Index plus 0.27% for Auction Expenses



This graph depicts historical interest rates and their respective relationships. Future interest rates are dependent upon many factors such as, but not limited to, interest rate trends, tax rates, supply, changes in laws, rules and regulations, as well as changes in credit quality and rating agency considerations. The effect of such changes in such assumptions may be material and could effect the projected results. These results should be viewed with these potential changes in mind as well as the understanding that there may be interruptions in the short term market or no market may exist at all.

INDENTURE REQUIREMENTS											2
With Revenue Adjustment	2007	2008	2009	2010	2011	SCAL YEAR	2012	2014	2015	2016	2017
Open Market Model	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
OPERATING REVENUES											
User Fees	\$60,161,321	\$60,161,321	\$60,161,321	\$60,161,321	\$60,161,321	\$60,161,321	\$60,161,321	\$60,161,321	\$60,161,321	\$60,161,321	\$60,161,321
Permit and Constructions Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Industrial Pretreatment Septage Income	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
Abatement Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous Revenue BOD/TSS Surcharge	\$2,382,618 \$0	\$2,382,618 \$0	\$2,382,618 \$0	\$2,382,618 \$0							
Revenue Adjustment Compounded Growth on Revenue Adjustment	283,771	6,927,762	9,911,987	13,609,580	17,257,248	21,283,641	26,029,895	33,597,555	42,432,134	47,783,631	49,023,385
Total Operating Revenues	\$62,827,710	\$69,471,701	\$72,455,926	\$76,153,519	\$79,801,187	\$83,827,580	\$88,573,834	\$96,141,494	\$104,976,073	\$110,327,570	\$111,567,324
NONOPERATING REVENUES											
Interest Income Late Charge Penalty	\$ - \$	- \$ 625,000	- \$ 625,000	- \$ 625,000	625,000						
Grant Revenue		-		-	-		-	-		-	
Miscellaneous	740,200	740,200	740,200	740,200	740,200	740,200	740,200	740,200	740,200	740,200	740,200
Total NonOperating Revenues	\$ 740,200 \$	1,365,200 \$	1,365,200 \$	1,365,200 \$	1,365,200 \$	1,365,200 \$	1,365,200 \$	1,365,200 \$	1,365,200 \$	1,365,200 \$	1,365,200
DISPOSITION OF REVENUES (Section 13) A. OPERATING EXPENSES											
Personnel Services Special Services	\$ 31,054,562 \$	32,296,744 \$	33,588,614 \$	34,932,159 \$	36,329,445 \$	37,782,623 \$	39,293,928 \$	40,865,685 \$	42,500,312 \$	44,200,325 \$	45,968,338
Operating Supplies and Services		-	-		-	-	-		-	-	-
Total Operating Expenses	\$ 31,054,562 \$	32,296,744 \$	33,588,614 \$	34,932,159 \$	36,329,445 \$	37,782,623 \$	39,293,928 \$	40,865,685 \$	42,500,312 \$	44,200,325 \$	45,968,338
Pledged Revenue/Net Revenue	\$32,513,348	\$38,540,157	\$40,232,511	\$42,586,560	\$44,836,942	\$47,410,157	\$50,645,106	\$56,641,009	\$63,840,961	\$67,492,445	\$66,964,186
B. DEBT SERVICE	15 105 050	10.077.610	20.005.455	20,000,740	10 000 034	10.515.000	10.052.012	10.054.034	10.420.100	17.025.001	17.506.101
SRF - Existing SRF - Proposed	17,107,850 1,619,843	19,877,618 2.678.125	20,085,477 3,548,950	20,088,748 4.421,725	19,989,934 5,295,675	19,515,090 6.165,100	19,052,012 7,039,200	18,876,026 7,912,100	18,429,109 8,763,925	17,925,001 8,972,275	17,506,131 8,975,750
Total SRF Bond Debt Service:	18,727,693	22,555,743	23,634,427	24,510,473	25,285,609	25,680,190	26,091,212	26,788,126	27,193,034	26,897,276	26,481,881
Open Market - Existing Fixed Rate	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000
Open Market - Proposed Fixed Rate	1,009,850	2,019,700	2,293,683	3,311,598	4,344,623	6,023,410	8,202,665	12,316,925	17,678,953	20,910,200	20,905,200
Total Open Market Bond Debt Service:	3,259,850	4,269,700	4,543,683	5,561,598	6,594,623	8,273,410	10,452,665	14,566,925	19,928,953	23,160,200	23,155,200
Total Bond Debt Service:	21,987,543	26,825,443	28,178,109	30,072,070	31,880,231	33,953,600	36,543,877	41,355,051	47,121,987	50,057,476	49,637,081
C. DEBT SERVICE - VRDN VRDN Principal	1,415,000	1,455,000	1,515,000	1,565,000	1,620,000	1,670,000	1,735,000	1,790,000	1,855,000	1,915,000	1,990,000
VRDN Interest	2,608,136	2,551,682	2,492,900	2,432,178	2,369,322	2,304,526	2,237,208	2,167,756	2,095,782	2,021,480	1,944,268
Total Variable Rate Debt Service	4,023,136	4,006,682	4,007,900	3,997,178	3,989,322	3,974,526	3,972,208	3,957,756	3,950,782	3,936,480	3,934,268
D. TOTAL DEBT SERVICE	26,010,679	30,832,125	32,186,009	34,069,248	35,869,553	37,928,126	40,516,085	45,312,807	51,072,769	53,993,956	53,571,349
EXCESS OF REVENUES OVER M&O AND DS REQUIREMENTS	\$6,502,670	\$7,708,031	\$8,046,502	\$8,517,312	\$8,967,388	\$9,482,031	\$10,129,021	\$11,328,202	\$12,768,192	\$13,498,489	\$13,392,837
Debt Coverage Ratio - TOTAL ALL FIXED RATE DEB1	1.48	1.44	1.43	1.42	1.41	1.40	1.39	1.37	1.35	1.35	1.35
Debt Coverage Ratio - TOTAL ALL DEBT	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25
Debt Service Coverage Required	6,502,670	7,708,031	8,046,502	8,517,312	8,967,388	9,482,031	10,129,021	11,328,202	12,768,192	13,498,489	13,392,837
TOTAL REVENUE REQUIREMENT	63,567,910	70,836,901	73,821,126	77,518,719	81,166,387	85,192,780	89,939,034	97,506,694	106,341,273	111,692,770	112,932,524
Capital Projects Summary	87,690,000	49,556,000	34,849,000	30,196,000	43,161,000	44,684,000	73,267,156	106,850,000	85,665,461	0	0
Construction Financing Plan											
Sources of Funds	42,511,608	33,234,908	1,578	1,909	3,574	3,498	962	3,512	2 202	24	12,768,216
Beginning Balance SRF Bonds	30,000,000	12,000,000	12,000,000	12,000,000	12,000,000	12,000,000	862 12,000,000	12,000,000	2,283 12,000,000	24 0	12,708,210
Open Market Bonds Grants	42,520,000	0	17,720,000 0	12,615,000	25,395,000	26,490,000	55,210,000	88,900,000	66,000,000	0	0
Other Capital	Ü	0	Ü	0	U	-	U	Ü	Ü	Ü	0
Surplus Revs from Pre Year	9,300,000	6,502,670	7,708,031	8,046,502	8,517,312	8,967,388	9,482,031	10,129,021	11,328,202	12,768,192	13,498,489
Total Sources	124,331,608	51,737,578	37,429,609	32,663,411	45,915,886	47,460,887	76,692,893	111,032,533	89,330,485	12,768,216	26,266,705
Uses fo Funds	2 000 005	2 000 000	2 000 000	2 000 000	2 000 000	2 000 000	2 000 000	2 000 000	2 000 000		
Operating Capital Capital Improvements	2,000,000 87,690,000	2,000,000 49,556,000	2,000,000 34,849,000	2,000,000 30,196,000	2,000,000 43,161,000	2,000,000 44,684,000	2,000,000 73,267,156	2,000,000 106,850,000	2,000,000 85,665,461	0	0
Debt Issuance Expense	1,406,700	180,000	578,700	463,838	751,388	776,025	1,422,225	2,180,250	1,665,000	<u>0</u>	<u>0</u>
Total Uses	91,096,700	51,736,000	37,427,700	32,659,838	45,912,388	47,460,025	76,689,381	111,030,250	89,330,461	0	0
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Capital Project Fiscal Summary

				Contra	ct Cost								
Contract #	Project Name	Actual / Projected Start Date	Actual / Projected Completion Date	Bid *	Engineering Estimate	Original Contingency Amount	Change Orders to Date	Current Contract Cost including Change Orders	Available Contingency	Administration Costs	Other - (Land, Easements, Etc.)	Total Estimated Project Cost	Total Estimated Project Cost March 31, 2006
Wastewat	er Treatment Facility Improvements (WWTFI)												
10302C	Demolition of Field's Point Incinerating Facility - Construction	Mar-06	Jun-06	610	-	\$ 61	\$ -	\$ 610	\$ 61				
10901P	FPWWTF - Nitrogen Removal Facilities - Planning	Apr-01	May-06	481		-	-	481	-	310		857	
10901D	FPWWTF - Nitrogen Removal Facilities - Design	Jun-06	Dec-07	-	1,989	-	-	1,989	-	60		2,049	
0901C	FPWWTF - Nitrogen Removal Facilities - Construction	Jun-08	Dec-10	-	30,000	3,000	-	30,000	3,000		-	33,120	
2000D	BBWWTF - Biogas Microturbines - Design	Jan-07	Jun-07	-	150	176	-	150	176	5	- ,	155	
2000C	BBWWTF - Biogas Microturbines - Construction	Jun-07	Jan-08	-	1,760 140	176	-	1,760	176	5	1	1,942	
2100D 2100C	FPWWTF - Wind Turbine - Design FPWWTF - Wind Turbine - Construction	Jan-07 Jun-07	Jun-07 Jan-08	-	1,875	188	-	140 1,875	188	-	- 1	145 2,069	
100000	Site Specific Study	Nov-01	Dec-07	403	1,675	100	-	403	100	16	33	451	
140100	River Model Development	Mar-05	Aug-07	157				157		10		167	
1500D	Asset Management System - Design	Jul-05	Jun-09	1,350				1,350		450	15	1,815	
160000	Improvements to Air Piping and Splitter Box D	Jan-06	Dec-06	1,550	370	37		370	37	40	13	448	
170000	Upgrade of the Operations Building and Other Misc. Improvements	Dec-05	Dec-07	_	672	73	_	672	73		134	1,018	
180000	Bucklin Point Security System	May-06	Aug-06	245	-			245		-		245	
0700C	BPWWTF CSO Facilities and Other Improvements	Dec-01	May-07	62,249	-	6,225	210	62,459	_	2,115	103	64,676	
0800C	BPWWTF - Repairs and Improvements to the Chlorine Building and Digester Complex	Mar-05	Apr-06	1,155	-	139		1,155	139	42	241	1,577	
0900P	BPWWTF - Nitrogen Removal Facilities - Planning	May-07	Jan-08	-	180	-	-	180	-	45		225	
0900D	BPWWTF - Nitrogen Removal Facilities - Design	Feb-08	Mar-09	-	960	-	-	960	-	70	_	1,030	1,03
0900C	BPWWTF - Nitrogen Removal Facilities - Construction	Sep-09	Feb-11	-	13,680	1,332	-	13,680	1,332	630	_	15,642	15,64
070000	Lab Building HVAC Repairs	Oct-05	Apr-07	-	1,730	160	-	1,730	160	33	30	1,953	
	Subtotal WWTFI			\$ 66,650	\$ 53,506	\$ 11,391	\$ 210	\$ 120,366	\$ 5,166	\$ 4,121	\$ 626	\$ 130,279	\$ 125,53
ewer Sys	tem Improvements (SSI)												
022100	CSO Flow and Water Quality Monitoring	Aug-01	Jun-07	\$ 865	¢	e	s -	\$ 865	\$ -	\$ 385	\$ 156	\$ 1,405	\$ 1,40
022100 0410P	NBC System-Wide Facilities Plan	Jun-03	Nov-06	1,592	5 -		5 -	1,592	• -	210	\$ 150	1,802	
0424P	CMOM Plan Development	Dec-04	Jul-06	295	-	-	-	295	-	42	2	339	
04241 0443P	Central Avenue - Planning	Sep-06	Feb-08	293	96			96		54	2	150	
0443D	Central Avenue - Praining Central Avenue - Design	Mar-08	Aug-09		240			240		54		294	
0443D 0443C	Central Avenue - Design Central Avenue - Construction	May-10	Apr-11	-	2,400	246	-	2,400	246		-	2,706	
0400D	Rehabilitation of Washington Highway and Omega Pump Stations - Design	Feb-02	Jul-06	593	2,400	240	-	593	240	143	269	1,005	
0400D 0400C	Rehabilitation of Washington Highway and Omega Pump Stations - Design Rehabilitation of Washington Highway and Omega Pump Stations - Construction	Jul-03	Feb-10	5,395	-	509	-	5,395	509		315	6,566	
030100	Geographic Information System Implementation	Jul-01	Jun-07	312		-		312	-	618	87	1,017	
050100	Subtotal SSI	341-01	Juli-07	\$ 9,051	\$ 2,736	\$ 755	\$ -		\$ 755				
Floatable	Control Facilities (FCF)												
0600D 0600C	Floatables Control Facilities - Design Floatables Control Facilities - Construction	Jan-06 Sep-04	Oct-08 Dec-10	\$ -	\$ 310 5,345	\$ - 443	\$ -	\$ 310 5,345	\$ - 443		\$ - 64	\$ 372 6,652	
50000		Бер-о-	Dec-10	•									
	Subtotal FCF			3 -	\$ 5,655	\$ 443	3 -	\$ 5,655	\$ 443	\$ 863	\$ 64	\$ 7,024	\$ 7,02
SO Inte	reptor Inspection and Cleaning Projects (IIC)												
0400M	Inspection and Cleaning of CSO Interceptors	Jul-01	Ongoing	\$ -	\$ 13,310	\$ -	\$ -	\$ 13,310	\$ -	\$ 480	\$ 211	\$ 14,000	\$ 14,00
30419M	Pleasant Valley Parkway Interceptor Cleaning & Inspection	Jun-07	Jan-08	-	242	-	-	242	-	41	17	300	
30420M	Moshassuck Valley Interceptor Cleaning & Inspection	Nov-05	Aug-06	400	-	-	-	400	-	26	9	435	
30426M	Branch Ave & Douglas Pike Interceptor Cleaning	Dec-04	Aug-06	391	-	-	-	391	-	101	51	543	
30427M	Various Interceptor Connector Pipe Cleaning & Inspection	May-05	Jun-06	-	120	-	-	120	-	21	9	150	
30428M	South Providence-Elmwood Interceptor Relief Pipe Cleaning & Inspection	Feb-06	Jan-07	200	-	-	-	200	-	26	10	236	
30429M	Johnston North Interceptors Cleaning & Inspection	Jun-06	Dec-06	-	150	-	-	150	-	18		178	
30430M	Woonasquatucket Interceptor along Route 10 Cleaning & Inspection	Oct-06	Jul-07	-	160	-	-	160	-	17		187	
30431M	Allens Avenue Interceptor from the Mall to the Pump Station Cleaning & Inspection	Nov-06	Jun-07	-	350	-	-	350	-	45	10	405	
30432M	Blackstone Valley - Harris Road in Smithfield to BVI-9, Interceptors Cleaning & Inspection Woonasquatucket Interceptor from Smith Street to Manton Avenue Cleaning & Inspection	Feb-07 Feb-07	Dec-07 Jul-07	-	500 80	-	-	500 80	-	42 15	10 8	552 103	
2042234		May-07	Jui-07 Mar-08	-	500	-	-	500	-	35	8 10	103 545	
				_	500	-	-	500	-	35	10		54
30433M 30434M	Seekonk River Interceptor from Tenth Street to India Street Cleaning & Inspection				100			100		10			10
30434M 30435M	East Providence Interceptor Cleaning & Inspection	Sep-07	Mar-08	-	100	-	-	100	-	18	8	126	
30434M				-	100 200 350	-	-	100 200 350	-	18 33 51	8	126	24

Capital Project Fiscal Summary

				Contrac	t Cost									
Contract #	Project Name	Actual / Projected Start Date	Actual / Projected Completion Date	Bid *	Engineering Estimate	Original Contingency Amount	Change Orde	Current Contract Cors including Change Ord	ost , Av	ailable tingency	Administration Costs	Other - (Land, Easements, Etc.)	Total Estimated Project Cost	Total Estimat Project C March 3 2006
CSO Inter	rceptor Repair and Construction Projects (IRC)													
30400C	Repair and Construction of CSO Interceptors	Jul-01	Ongoing	\$ -	\$ 19,139	\$ 840	- \$	\$ 19,1	39 \$	840	\$ 868	\$ 153	\$ 21,000	\$ 21.
30407C	Concord Street Sewer Repair - Construction	Aug-03	Jun-06	\$ /22	\$ -	\$ -	\$ -		22 \$ 99	-	\$ 123			
30409D 30409C	Burrington Street and Grotto Brook Sewer Repairs - Design Burrington Street and Grotto Brook Sewer Repairs - Construction	Jul-02 Dec-06	Jun-06 Feb-07	199	1,200	120	-	1.2		120	92 82		342 1.402	1.
30409C 30414C	Replace Harold St. Connector Pipe	Jul-03	Sep-06	280	1,200	22		,	80	22	53		356	1,
30416D	Elmwood Interceptor Repairs - Design	Oct-05	Aug-06	-	96	-	-		96	-	32		128	
30416C	Elmwood Interceptor Repairs - Construction	Jun-07	Jan-08	20	199	20) -		19	20	40		279	
30417D	India St. Siphon Gate House Replacement - Design	Jul-04	Jun-06	97	-	-	-		97	-	35		132	
30417C	India St. Siphon Gate House Replacement - Construction	Dec-06	Aug-07	-	400	40	-		00	40	45		490	
30421P	Louisquissett Pike Interceptor Replacement- Planning	Oct-05	Jun-06	-	45	-	-		45	-	14		59	
30421D	Louisquissett Pike Interceptor Replacement- Design	Sep-06	Mar-07	-	60	-	-		60		10		80	
30421C	Louisquissett Pike Interceptor Replacement- Construction	Nov-07	Jan-08	-	600	60	-		00	60	30		690	
30423D	BVI Odor Control Facilities - Design	Oct-04	Jun-06	75	-	-			75 45	- 25	37		179	
30423C 30438D	BVI Odor Control Facilities - Construction Interceptor Easements - Design	Dec-04 Oct-05	Aug-07 Jun-07	245	250	25	-		45 50	25	31 96	10 20	310 366	
30438C	Interceptor Easements - Design Interceptor Easements - Construction	Jul-07	Dec-07		450	45			50	45	31	20	526	
30439C	Grotto Brook Emergency Repairs	Oct-05	Jun-06	125	-30	10			25	10	10		145	
30440C	Lockbridge Emergency Repairs	Dec-05	Jun-06	870	-	35			70	35	34		950	
30441C	West River Emergency Repairs	Nov-05	Apr-06	8	-	5			8	5	3	-	16	
30442C	Various Sewer Linings	Dec-05	Oct-06	308	-	31		3	08	31	21	1	360	
30444P	Moshassuck Valley Interceptor - Planning	Mar-06	Dec-06	60	-	-	-		60	-	24	-	84	
30444D	Moshassuck Valley Interceptor - Design	Mar-07	Dec-07	-	245	-	-		45	-	27		272	
30444C	Moshassuck Valley Interceptor - Construction	Jan-08	Dec-08	-	2,400	245		2,4		245	54		2,699	2,
30446C	CIP Sewer Liner at Dudley Street and Manhole Rehabilitation Subtotal CSO Interceptor Repair and Construction Projects	Apr-06	Nov-07	 3,209	1,750 \$ 7,695	\$ 1,679		1,7 \$ 30,0		182	\$ 1,863	\$ 339	\$ 33,925	\$ 31.
Di I CC	O.Ddan-													
Phase I CS														
30203D	Phase I CSO Facilities - Design	Jul-98	Mar-05	\$ 12,040	\$ -	\$ -	\$ -	\$ 12,0	40 \$	-	\$ 1,461	\$ 1,339	\$ 14,840	\$ 14.
	Total - Phase I CSO Design			\$ 12,040	\$ -	\$ -	\$ -	\$ -	\$	-	\$ 1,461	\$ 1,339	\$ 14,840	\$ 14,
Phase I CS	O Construction:													
30203RS	Phase I CSO Facilities - Program Management and Construction Management	Aug-01	Jul-08	\$ 30,250	\$ -	\$ -	-	\$ 30,2		-	\$ -	\$ -	\$ 30,250	
30204C	Phase I CSO Facilities - Moshassuck River Interceptor Relief	Jun-01	Sep-03	5,306	-	524	1 53			-	-	-	5,841	5,
30205C	Phase I CSO Facilities - Floatables Control Demonstration Facility	Jul-01	Jun-04	863	-	-	-		63	-	-	84	947	
3020600	Phase I CSO Facilities - Owner Controlled Insurance Program	Dec-01	Oct-08	15,228	-	-	-	15,2		-	-	-	15,228	15,
30206C	Phase I CSO Facilities - Main Spine Tunnel and Ancillary Facilities	Feb-02	Jun-07	163,527	-	16,353				10,256	-	181	180,061	180.
30207C 30208C	Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflows 004/061	Dec-02	Apr-03 Apr-06	439 7,396	-	44 740			10	-	-	- 59	410 8,377	8.
	Phase I CSO Facilities - Overflow 009 and Emergency Overflow Structure	Aug-02 Nov-03	Mar-05	4,544	-	454				568	-	1,012	6,010	6.
30200C	Phase I CSO Facilities - Overflow 032	Feb-04	Jul-06	8,977	-	898				-	-	96	10,094	10.
		Jul-03	Apr-06	4,868	-	487				_	_	62	5,930	5.
30210C	Phase I CSO Facilities - Woonasquatucket Interceptor Relief		Oct-08	-	1,430	143		1,4		143	-	-	1,573	1.
30210C 30211C	Phase I CSO Facilities - Woonasquatucket Interceptor Relief Phase I CSO Facilities - Regulator Modifications	Apr-07				5,419		54,1		5.419	_		59,604	59.
30210C 30211C 30213C		Apr-07 Aug-05	Dec-08	54,185	-	3,413								
30210C 30211C 30213C 30214C 30215C	Phase I CSO Facilities - Regulator Modifications		Dec-08 Apr-05	8,894	-	889		4) 8,8	81	903	-	-	9,784	9.
30210C 30211C 30213C 30214C 30215C	Phase I CSO Facilities - Regulator Modifications Phase I CSO Facilities - Tunnel Pump Station Fitout and Startup & Overflow 067 Phase I CSO Facilities - Overflows 006/007 Phase I CSO Facilities - CSO Land Acquisition (RIDOT)	Aug-05 Feb-03 Apr-01	Dec-08 Apr-05 Jun-04						81		-	-	9,784 3,000	3.
30210C 30211C 30213C 30214C 30215C	Phase I CSO Facilities - Regulator Modifications Phase I CSO Facilities - Tunnel Pump Station Fitout and Startup & Overflow 067 Phase I CSO Facilities - Overflows 006/007 Phase I CSO Facilities - CSO Land Acquisition (RIDOT) CSO Construction Staff/Police Detail/Legal Costs	Aug-05 Feb-03 Apr-01 N/A	Dec-08 Apr-05 Jun-04 N/A	8,894	-	889		4) 8,8	81		3,382	- - -	9,784 3,000 3,382	3,
30209C 30210C 30211C 30213C 30214C 30215C 30220C	Phase I CSO Facilities - Regulator Modifications Phase I CSO Facilities - Tunnel Pump Station Fitout and Startup & Overflow 067 Phase I CSO Facilities - Overflows 006/007 Phase I CSO Facilities - CSO Land Acquisition (RIDOT)	Aug-05 Feb-03 Apr-01	Dec-08 Apr-05 Jun-04	8,894	-	889		4) 8,8	81 00		3,382	- - 2,537	9,784 3,000	3.
30210C 30211C 30213C 30214C 30215C	Phase I CSO Facilities - Regulator Modifications Phase I CSO Facilities - Tunnel Pump Station Fitout and Startup & Overflow 067 Phase I CSO Facilities - Overflows 006/007 Phase I CSO Facilities - CSO Land Acquisition (RIDOT) CSO Construction Staff/Police Detail/Legal Costs	Aug-05 Feb-03 Apr-01 N/A	Dec-08 Apr-05 Jun-04 N/A	\$ 8,894 3,000	- - -	889 - - -) (1 - - -	4) 8,8 3,0	81 00		-		9,784 3,000 3,382 2,537	3, 3, 2,

^{*} Bid amount does not reflect change orders to date.

Capital Project Data

				_				Costs Paid to Date		
Contract #	Project Name	Actual / Projected Start Date	Actual / Projected Completion Date	Total Estimated Project Cost	Contrac Paid to		Administration Land /Other Costs Paid To Date	Total Paid To Date	Percent Completed	Percent Completed June 30, 2006
Wastewater	r Treatment Facility Improvements (WWTFI)									
10302C	Demolition of Field's Point Incinerating Facility - Construction	Mar-06	Jun-06	693		72	13	85	12%	1%
10901P	FPWWTF - Nitrogen Removal Facilities - Planning	Apr-01	May-06	857		374	329	704	82%	96%
10901D	FPWWTF - Nitrogen Removal Facilities - Design	Jun-06	Dec-07	2,049		-	-	-	0%	0%
10901C	FPWWTF - Nitrogen Removal Facilities - Construction	Jun-08	Dec-10	33,120		-	-	-	0%	0%
2000D	BBWWTF - Biogas Microturbines - Design	Jan-07	Jun-07	155		-	-	-	0%	N/A
2000C	BBWWTF - Biogas Microturbines - Construction	Jun-07	Jan-08	1,942		-	-	-	0%	N/A
2100D 2100C	FPWWTF - Wind Turbine - Design FPWWTF - Wind Turbine - Construction	Jan-07 Jun-07	Jun-07 Jan-08	145 2,069		-	-	-	0% 0%	N/A
100000		Nov-01		2,069 451		195	16	211	47%	N/A 47%
140100	Site Specific Study	Mar-05	Dec-07	167		90	3	93	56%	41%
	River Model Development		Aug-07				103	367	20%	
1500D	Asset Management System - Design	Jul-05	Jun-09	1,815 448		264				12%
160000 170000	Improvements to Air Piping and Splitter Box D	Jan-06	Dec-06	1,018		133	14	14 146	3% 14%	0% 14%
180000	Upgrade of the Operations Building and Other Misc. Improvements Bucklin Point Security System	Dec-05 May-06	Dec-07	245		42	13	42	17%	N/A
0700C		Dec-01	Aug-06	64.676		61,434	1.800	63,233	98%	N/A 97%
0800C	BPWWTF CSO Facilities and Other Improvements		May-07	. ,			,		51%	38%
0800C 0900P	BPWWTF - Repairs and Improvements to the Chlorine Building and Digester Complex	Mar-05	Apr-06	1,577 225		765	43	808	51% 0%	38% 0%
0900P 0900D	BPWWTF - Nitrogen Removal Facilities - Planning	May-07 Feb-08	Jan-08	1,030		-	-	-	0%	0%
0900D 0900C	BPWWTF - Nitrogen Removal Facilities - Design		Mar-09 Feb-11	15,642		-	-	-	0%	0%
070000	BPWWTF - Nitrogen Removal Facilities - Construction Lab Building HVAC Repairs	Sep-09 Oct-05		1,953		32	-	32	2%	0%
070000	Subtotal WWTFI	Oct-03	Apr-07	\$ 130,279	\$	63,402 \$	\$ 2,333	\$ 65,735	50%	52%
Sewer Syste	em Improvements (SSI)									
022100	CSO Flow and Water Quality Monitoring	Aug-01	Jun-07	\$ 1,405	\$	582 \$	398	\$ 980	70%	61%
0410P	NBC System-Wide Facilities Plan	Jun-03	Nov-06	1,802		1,166	93	1,259	70%	62%
0424P	CMOM Plan Development	Dec-04	Jul-06	339		173	39	212	62%	67%
0443P	Central Avenue - Planning	Sep-06	Feb-08	150		-	-	-	0%	0%
0443D	Central Avenue - Design	Mar-08	Aug-09	294		-	-	-	0%	0%
0443C	Central Avenue - Construction	May-10	Apr-11	2,706		-	-	-	0%	0%
0400D	Rehabilitation of Washington Highway and Omega Pump Stations - Design	Feb-02	Jul-06	1,005		475	245	720	72%	76%
0400C	Rehabilitation of Washington Highway and Omega Pump Stations - Construction	Jul-03	Feb-10	6,566		591	94	685	10%	5%
030100	Geographic Information System Implementation	Jul-01	Jun-07	1,017		312	651	963	95%	92%
	Subtotal SSI			\$ 15,284	\$	3,298 \$	1,520	\$ 4,818	32%	27%
Floatable C	Control Facilities (FCF)									
80600D	Floatables Control Facilities - Design	Jan-06	Oct-08	372		-	0	0	0% 0%	0%
0600C	Floatables Control Facilities - Construction	Sep-04	Dec-10	6,652			-	-		0%
	Subtotal FCF		=	\$ 7,024	\$	- \$	8 0	\$ 0	0%	0%
SO Interce	eptor Inspection and Cleaning Projects (IIC)									
0400M	Inspection and Cleaning of CSO Interceptors	Jul-01	Ongoing	\$ 14,000	\$	- \$	-	\$ -	0%	0%
30419M	Pleasant Valley Parkway Interceptor Cleaning & Inspection	Jun-07	Jan-08	300		-	-	-	0%	0%
30420M	Moshassuck Valley Interceptor Cleaning & Inspection	Nov-05	Aug-06	435		266	2	268	62%	1%
30426M	Branch Ave & Douglas Pike Interceptor Cleaning	Dec-04	Aug-06	543		337	130	467	86%	35%
30427M	Various Interceptor Connector Pipe Cleaning & Inspection	May-05	Jun-06	150		17	-	17	12%	6%
30428M	South Providence-Elmwood Interceptor Relief Pipe Cleaning & Inspection	Feb-06	Jan-07	236		3	-	3	1%	1%
30429M	Johnston North Interceptors Cleaning & Inspection	Jun-06	Dec-06	178		-	-	-	0%	0%
30430M	Woonasquatucket Interceptor along Route 10 Cleaning & Inspection	Oct-06	Jul-07	187		-	-	-	0%	0%
30431M	Allens Avenue Interceptor from the Mall to the Pump Station Cleaning & Inspection	Nov-06	Jun-07	405		-	-	-	0%	0%
30432M	Blackstone Valley - Harris Road in Smithfield to BVI-9, Interceptors Cleaning & Inspe	Feb-07	Dec-07	552		-	-	-	0%	0%
30433M	Woonasquatucket Interceptor from Smith Street to Manton Avenue Cleaning & Inspect		Jul-07	103		-	-	-	0%	0%
30434M	Seekonk River Interceptor from Tenth Street to India Street Cleaning & Inspection	May-07	Mar-08	545		-	-	-	0%	0%
30435M	East Providence Interceptor Cleaning & Inspection	Sep-07	Mar-08	126		-	-	-	0%	0%
30436M	Johnston South Interceptors Interceptor Cleaning & Inspection	Aug-06	Apr-07	243		-	-	-	0%	0%
			-							
30445M	Blackstone Valley Interceptor Cleaning	Feb-08	Apr-09	437				\$ 757	0%	0%

Capital Project Data

								Costs Paid to Date		
Contract	# Project Name	Actual / Projected Start Date	Actual / Projected Completion Date	Total Estimated Project Cost	Contract Co Paid to Da	sts /Land	ninistration /Other Costs d To Date	Total Paid To Date	Percent Completed	Percent Completed June 30, 2006
CSO Interc	reptor Inspection and Evaluation Projects (IRC)									
30400C	Repair and Construction of CSO Interceptors	Jul-01	Ongoing	\$ 21,000	\$	- \$	-	\$ -	0%	0%
30407C	Concord Street Sewer Repair - Construction	Aug-03	Jun-06	1,056		777	111	888	84%	83%
30409D	Burrington Street and Grotto Brook Sewer Repairs - Design	Jul-02	Jun-06	342		168	72	240	70%	68%
30409C	Burrington Street and Grotto Brook Sewer Repairs - Construction	Dec-06	Feb-07	1,402		-	1	1	0%	0%
30414C	Replace Harold St. Connector Pipe	Jul-03	Sep-06	356		258	41	299	84%	79%
30416D	Elmwood Interceptor Repairs - Design	Oct-05	Aug-06	128 279		-	5	5	4% 0%	4% 0%
30416C 30417D	Elmwood Interceptor Repairs - Construction India St. Siphon Gate House Replacement - Design	Jun-07 Jul-04	Jan-08 Jun-06	132		39	14	52	40%	36%
30417D 30417C	India St. Siphon Gate House Replacement - Design India St. Siphon Gate House Replacement - Construction	Dec-06	Aug-07	490		39	14	32	0%	0%
30421P	Louisquissett Pike Interceptor Replacement - Planning	Oct-05	Jun-06	59				_	0%	0%
30421D	Louisquissett Pike Interceptor Replacement- Planning Louisquissett Pike Interceptor Replacement- Design	Sep-06	Mar-07	80		_	_	_	0%	0%
30421C	Louisquissett Pike Interceptor Replacement- Construction	Nov-07	Jan-08	690		_	_	_	0%	0%
30423D	BVI Odor Control Facilities - Design	Oct-04	Jun-06	179		111	-	111	62%	54%
30423C	BVI Odor Control Facilities - Construction	Dec-04	Aug-07	310		_	1	1	0%	0%
30438D	Interceptor Easements - Design	Oct-05	Jun-07	366		-	16	16	4%	3%
30438C	Interceptor Easements - Construction	Jul-07	Dec-07	526		-	-	-	0%	0%
30439C	Grotto Brook Emergency Repairs	Oct-05	Jun-06	145		89	-	89	62%	62%
30440C	Lockbridge Emergency Repairs	Dec-05	Jun-06	950		775	38	814	86%	41%
30441C	West River Emergency Repairs	Nov-05	Apr-06	16		11	-	11	68%	18%
30442C	Various Sewer Linings	Dec-05	Oct-06	360		-	19	19	5%	5%
30444P	Moshassuck Valley Interceptor - Planning	Mar-06	Dec-06	84		1	-	1	1%	0%
30444D	Moshassuck Valley Interceptor - Design	Mar-07	Dec-07	272		-	-	-	0%	0%
30444C	Moshassuck Valley Interceptor - Construction	Jan-08	Dec-08	2,699			-		0%	0%
30446C	CIP Sewer Liner at Dudley Street and Manhole Rehabilitation Subtotal CSO Interceptor Inspection and Evaluation Project	Apr-06	Nov-07	\$ 2,003 \$ 33,925	\$ 2	5 235 \$	318	\$ 2,553	\$ 6	N/A 6%
			-	<i>y</i> 23,723	Ψ 2	233 4	310	2,000	Ψ 0	070
	tem Improvements (SSI)									
Phase I CS										
30203D	Phase I CSO Facilities - Design	Jul-98	Mar-05	\$ 14,840	\$ 12	040 \$	2,800		100%	100%
30203D	Total - Phase I CSO Design	Jul-98	_	\$ 14,840 \$ 14,840		040 \$	2,800		100%	100%
	Ç	Jul-98	_	, , , , ,						
Phase I CS	Total - Phase I CSO Design	Jul-98 Aug-01	- =	, , , , ,	\$ 12					
Phase I CS	Total - Phase I CSO Design O Construction:		- =	\$ 14,840	\$ 12 \$ 26	040 \$		\$ 14,840	100%	100%
Phase I CS6 30203RS 30204C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management	Aug-01	- = Jul-08	\$ 14,840 \$ 30,250	\$ 12 \$ 26 5	040 \$	2,800	\$ 14,840 \$ 26,258	100%	100% 84% 100%
Phase I CS6 30203RS 30204C 30205C 3020600	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief	Aug-01 Jun-01 Jul-01 Dec-01	Jul-08 Sep-03	\$ 14,840 \$ 30,250 5,841 947 15,228	\$ 12 \$ 26 5	040 \$ 258 841 863 050	2,800	\$ 14,840 \$ 26,258 5,841 947 14,050	87% 100% 100% 100% 92%	84% 100% 100% 90%
Phase I CS6 30203RS 30204C 30205C 3020600 30206C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Floatables Control Demonstration Facility	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02	Jul-08 Sep-03 Jun-04	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061	\$ 12 \$ 26 5 14	040 \$ 258 841 863 050 386	2,800	\$ 14,840 \$ 26,258 5,841 947 14,050 142,386	87% 100% 100% 92% 79%	84% 100% 100% 90% 77%
Phase I CS0 30203RS 30204C 30205C 3020600 30206C 30207C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Powner Controlled Insurance Program Phase I CSO Facilities - Main Spine Tunnel and Ancillary Facilities Phase I CSO Facilities - Preparation of Workshaft Site Termination	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410	\$ 12 \$ 26 5 14 142	040 \$ 258 841 863 050 386 193	2,800	\$ 26,258 5,841 947 14,050 142,386 193	87% 100% 100% 92% 79% 47%	84% 100% 100% 90% 77% 47%
Phase I CS6 30203RS 30204C 30205C 3020600 30206C 30207C 30208C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Floatables Control Demonstration Facility Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Main Spine Tunnel and Ancillary Facilities Phase I CSO Facilities - Proparation of Workshaft Site Termination Phase I CSO Facilities - Overflows 004/061	Aug-01 Jul-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410 8,377	\$ 12 \$ 26 5 14 142	040 \$ 258 841 863 050 386 193 377	2,800	\$ 14,840 \$ 26,258 5,841 947 14,050 142,386 193 8,377	100% 87% 100% 100% 92% 79% 47% 100%	84% 100% 100% 90% 77% 47% 100%
Phase I CS6 30203RS 30204C 30205C 3020600 30206C 30207C 30208C 30209C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Floatables Control Demonstration Facility Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Main Spine Tunnel and Ancillary Facilities Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflow 004/061 Phase I CSO Facilities - Overflow 099 and Emergency Overflow Structure	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02 Nov-03	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06 Mar-05	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410 8,377 6,010	\$ 26 5 14 142 8 5	040 \$ 258 841 863 050 386 193 377 398	2,800	\$ 14,840 \$ 26,258 5,841 947 14,050 142,386 193 8,377 5,398	100% 87% 100% 100% 92% 79% 47% 100%	100% 84% 100% 100% 90% 77% 47% 100% 90%
Phase I CS0 30203RS 30204C 30205C 30206C 30206C 30207C 30208C 30209C 30210C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflows 004/061 Phase I CSO Facilities - Overflow 009 and Emergency Overflow Structure Phase I CSO Facilities - Overflow 032	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02 Nov-03 Feb-04	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06 Mar-05 Jul-06	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410 8,377 6,010 10,094	\$ 26 5 14 142 8 5 9	040 \$ 258 841 863 050 386 193 377 398 641	2,800	\$ 26,258 5,841 947 14,050 142,386 193 8,377 5,398 9,641	87% 100% 100% 92% 79% 47% 100% 90%	84% 100% 100% 100% 90% 47% 100% 90%
Phase I CS6 30203RS 30204C 30205C 3020600 30206C 30207C 30207C 30209C 30210C 30211C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflow 004/061 Phase I CSO Facilities - Overflow 009 and Emergency Overflow Structure Phase I CSO Facilities - Overflow 032 Phase I CSO Facilities - Woonasquatucket Interceptor Relief	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02 Nov-03 Feb-04 Jul-03	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06 Mar-05 Jul-06 Apr-06	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410 8,377 6,010 10,094 5,930	\$ 26 5 14 142 8 5 9	040 \$ 258 841 863 050 386 193 377 398	2,800	\$ 26,258 5,841 947 14,050 142,386 193 8,377 5,398 9,641 5,578	87% 100% 100% 92% 79% 47% 100% 90% 96%	84% 100% 100% 90% 77% 47% 100% 90% 92%
Phase I CS6 30203RS 30204C 30205C 30205C 30206C 30207C 30208C 30209C 30210C 30211C 30213C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Floatables Control Demonstration Facility Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Main Spine Tunnel and Ancillary Facilities Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflow 004/061 Phase I CSO Facilities - Overflow 079 and Emergency Overflow Structure Phase I CSO Facilities - Overflow 032 Phase I CSO Facilities - Woonasquatucket Interceptor Relief Phase I CSO Facilities - Regulator Modifications	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02 Nov-03 Feb-04 Jul-03 Apr-07	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06 Mar-05 Jul-06 Apr-06 Oct-08	\$ 30,250 5,841 947 15,228 180,061 410 8,377 6,010 10,094 5,930 1,573	\$ 12 \$ 26 5 14 142 8 5 9	258 841 863 0050 386 193 377 398 641 5578 -	2,800	\$ 14,840 \$ 26,258 5,841 947 14,050 142,386 193 8,377 5,398 9,641 5,578	100% 87% 100% 100% 92% 79% 47% 100% 90% 94%	100% 84% 100% 100% 90% 77% 47% 100% 90% 92% 94%
Phase I CS0 30203RS 30204C 30205C 30206C 30206C 30206C 30208C 30209C 30210C 30213C 30213C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Wains Spine Tunnel and Ancillary Facilities Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflow 004/061 Phase I CSO Facilities - Overflow 093 and Emergency Overflow Structure Phase I CSO Facilities - Overflow 032 Phase I CSO Facilities - Woonasquatucket Interceptor Relief Phase I CSO Facilities - Regulator Modifications Phase I CSO Facilities - Tunnel Pump Station Fitout and Startup & Overflow 067	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02 Nov-03 Feb-04 Jul-03 Apr-07 Aug-05	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06 Mar-05 Jul-06 Apr-06 Oct-08 Dec-08	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410 8,377 6,010 10,094 5,930 1,573 59,604	\$ 26 5 14 142 8 5 9 5	040 \$ 258 841 863 050 386 193 377 398 641 578 - 688	2,800	\$ 26,258 5,841 947 14,050 142,386 193 8,377 5,398 9,641 5,578	87% 100% 100% 100% 92% 47% 100% 90% 94% 0% 6%	100% 84% 100% 100% 90% 47% 47% 100% 90% 92% 94% 0%
Phase I CS6 30203RS 30204C 30205C0 30206C0 30206C 30207C 30209C 30210C 30211C 30213C 30213C 30214C 30215C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflow 004/061 Phase I CSO Facilities - Overflow 009 and Emergency Overflow Structure Phase I CSO Facilities - Overflow 032 Phase I CSO Facilities - Woonasquatucket Interceptor Relief Phase I CSO Facilities - Regulator Modifications Phase I CSO Facilities - Tunnel Pump Station Fitout and Startup & Overflow 067 Phase I CSO Facilities - Overflows 006/007	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02 Nov-03 Feb-04 Jul-03 Apr-07 Aug-05 Feb-03	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06 Mar-05 Jul-06 Apr-06 Oct-08 Dec-08 Apr-05	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410 8,377 6,010 10,094 5,930 1,573 59,604 9,784	\$ 26 5 14 142 8 5 9 5	040 \$ 258 841 863 050 377 398 641 578 -	2,800	\$ 26,258 5,841 947 14,050 142,386 193 8,377 5,398 9,641 5,578 - 3,688 8,881	87% 100% 100% 100% 92% 79% 47% 100% 90% 96% 94% 0% 6%	100% 84% 100% 100% 90% 77% 47% 100% 90% 92% 94% 0% 5%
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	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflow 004/061 Phase I CSO Facilities - Overflow 009 and Emergency Overflow Structure Phase I CSO Facilities - Overflow 032 Phase I CSO Facilities - Woonasquatucket Interceptor Relief Phase I CSO Facilities - Regulator Modifications Phase I CSO Facilities - Tunnel Pump Station Fitout and Startup & Overflow 067 Phase I CSO Facilities - Overflows 006/007	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02 Nov-03 Feb-04 Jul-03 Apr-07 Aug-05 Feb-03	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06 Mar-05 Jul-06 Apr-06 Oct-08 Dec-08 Apr-05	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410 8,377 6,010 10,094 5,930 1,573 59,604 9,784	\$ 26 5 14 142 8 5 9 5	040 \$ 258 841 863 050 377 398 641 578 -	2,800	\$ 26,258 5,841 947 14,050 142,386 193 8,377 5,398 9,641 5,578 - 3,688 8,881	87% 100% 100% 100% 92% 79% 47% 100% 90% 96% 94% 0% 6%	100% 84% 100% 100% 90% 77% 47% 100% 90% 92% 94% 0% 5%
Phase I CS6 30203RS 30204C 30205C0 30206C0 30206C 30207C 30207C 30210C 30211C 30211C 30213C 30213C	Total - Phase I CSO Design O Construction: Phase I CSO Facilities - Program Management and Construction Management Phase I CSO Facilities - Moshassuck River Interceptor Relief Phase I CSO Facilities - Floatables Control Demonstration Facility Phase I CSO Facilities - Owner Controlled Insurance Program Phase I CSO Facilities - Main Spine Tunnel and Anciliary Facilities Phase I CSO Facilities - Preparation of Workshaft Site Termination Phase I CSO Facilities - Overflows 004/061 Phase I CSO Facilities - Overflow 092 and Emergency Overflow Structure Phase I CSO Facilities - Overflow 032 Phase I CSO Facilities - Woonasquatucket Interceptor Relief Phase I CSO Facilities - Regulator Modifications Phase I CSO Facilities - Tunnel Pump Station Fitout and Startup & Overflow 067 Phase I CSO Facilities - CSO Land Acquisition (RIDOT) CSO Construction Staff/Police Detail/Legal Costs	Aug-01 Jun-01 Jul-01 Dec-01 Feb-02 Dec-02 Aug-02 Nov-03 Feb-04 Jul-03 Apr-07 Aug-05 Feb-03 Apr-01 N/A	Jul-08 Sep-03 Jun-04 Oct-08 Jun-07 Apr-03 Apr-06 Mar-05 Jul-06 Apr-06 Oct-08 Dec-08 Apr-05 Jun-04 N/A	\$ 14,840 \$ 30,250 5,841 947 15,228 180,061 410 8,377 6,010 10,094 5,930 1,573 59,604 9,784 3,000 3,382	\$ 26 5 14 142 8 5 9 5 3 8 3	040 \$ 258 841 863 050 386 193 377 398 641 578 - 688 881 0000 -	2,800 	\$ 26,258 5,841 947 14,050 142,386 193 8,377 5,398 9,641 5,578 - 3,688 8,881 3,000 2,549	87% 100% 100% 100% 92% 47% 100% 90% 96% 94% 0% 6% 91% 100%	100% 84% 100% 100% 900% 47% 47% 100% 92% 94% 0% 5% 90% 100%

 $^{* \} Percent \ completed \ figures \ are \ calculated \ by \ dividing \ Total \ Paid-to-Date \ by \ Total \ Project \ Cost.$