

Laura S. Olton General Counsel Rhode Island

August 29, 2007

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Revised Annual Gas Cost Recovery Reconciliation

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's ("Company") revised annual gas cost recovery ("GCR") reconciliation report, which contains corrections to the report previously filed with the Commission on August 2, 2007 ("Report").

In preparation of the Company's upcoming Annual GCR Filing, the Company identified a discrepancy in the Report. In the Report, the <u>GCR Deferred Summary</u> at the bottom of Schedule 1, page 2, contains an error for the months of November 2006 through June 2007.

Specifically, the Deferred Responsibility shown under <u>III. Variable Supply Cost Deferred</u> on Schedule 1, page 1, was included in the summary at the bottom of page 2 as both an offset in the Gas Costs category and as a component of the Collections category. The Deferred Responsibility should correctly be reflected in just Collections. Accordingly, whereas the Report showed an end-of-period over-collection balance of \$23,361,887, the corrected balance is an over-collection of \$23,541,747, for a difference of \$179,860.

Enclosed is a corrected Schedule 1 to the Report with the <u>GCR Deferred Summary</u> at the bottom of page 2 correcting the double counting of the Deferred Responsibility. This revised report also properly incorporates the Deferred Responsibility as well as the TSS Peaking components in the summary section as Collections (in the August 2 Report, the TSS Peaking was inadvertently included in the summary as Gas Costs). These same adjustments will be reflected in the Company's next monthly report of deferred gas cost account balances.

Although there are no corrections to Schedules 2 through 6, they are also enclosed to provide the Commission with a complete annual GCR reconciliation report.

If you have any questions related to this filing, please do not hesitate to contact me at (401) 784-7667 or Peter Czekanski at (401) 574-2309.

Very truly yours,

Laura S. Olton

Laura S. Olton

Enclosure

cc: Paul Roberti, Esq. Steve Scialabba Bruce Oliver

National Grid Rhode Island Service Area Deferred Gas Cost Balance

	Jul-06 31	Aug-06 31	Sep-06 30	Oct-06 31	Nov-06 30	Dec-06 31	Jan-07 31	Feb-07 28	Mar-07 31	Apr-07 30	May-07 31	Jun-07 30	Total 365
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$6,647,036)	(\$5.434.537)	(\$3,680,835)	(\$2.257.040)	(\$754,036)	(\$559,437)	(\$609,984)	(\$1,564,447)	(\$3.956.713)	(\$6,162,009)	(\$6.995.945)	(\$6,676,087)	
Supply Fixed Costs (net of cap rel)	\$1,943,464	\$2,127,619	\$2,137,777	\$2,379,072	\$1,839,138	\$2,370,663	\$2,142,756	\$2,097,250	\$2,181,752	\$2,162,736	\$2,089,794	\$2,084,568	\$25,556,589
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$9,423	\$9,423	\$9,419	\$9,423	\$7,913	\$10,200	\$9,220	\$9,024	\$9,388	\$9,306	\$8,992	\$8,969	\$110.701
Total Supply Fixed Costs	\$1,952,887	\$2,137,042	\$2,147,196	\$2,388,495	\$1,847,051	\$2,380,863	\$2,151,976	\$2,106,274	\$2,191,140	\$2,172,042	\$2,098,786	\$2,093,537	\$25,667,290
Supply Fixed - Collections	\$708,407	\$593,472	\$708,188	\$877,521	\$1,649,087	\$2,428,315	\$3,100,683	\$4,485,336	\$4,369,650	\$2,972,268	\$1,742,737	\$874,280	\$24,509,944
Prelim. Ending Balance	(\$5,402,556)	(\$3,890,966)	(\$2,241,828)	(\$746,065)	(\$556,072)	(\$606,888)	(\$1,558,691)	(\$3,943,509)	(\$6,135,224)	(\$6,962,235)	(\$6,639,896)	(\$5,456,829)	\$2 i,000,0 i i
Month's Average Balance	(\$6,024,796)	(\$4,662,752)	(\$2,961,331)	(\$1,501,553)	(\$655,054)	(\$583,163)	(\$1,084,338)	(\$2,753,978)	(\$5,045,968)	(\$6,562,122)	(\$6,817,920)	(\$6,066,458)	
Interest Rate (BOA Prime minus 200 bp	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$31,981)	(\$24,751)	(\$15,212)	(\$7,971)	(\$3,365)	(\$3,096)	(\$5,756)	(\$13,204)	(\$26,785)	(\$33,710)	(\$36,191)	(\$31,163)	(\$233,184)
Asset Management Incentive	(401,501)	\$234,882	(\$15,212)	(\$7,571)	(40,000)	(\$3,050)	(\$5,750)	(\$10,204)	(\$20,700)	(\$55,710)	(\$50,151)	(401,100)	(\$200,104)
Supply Fixed Ending Balance	(\$5,434,537)	(\$3,680,835)	(\$2,257,040)	(\$754,036)	(\$559,437)	(\$609,984)	(\$1,564,447)	(\$3,956,713)	(\$6,162,009)	(\$6,995,945)	(\$6,676,087)	(\$5,487,993)	
Supply Fixed Ending Balance	(\$5,454,557)	(\$3,060,633)	(\$2,257,040)	(\$754,050)	(\$559,457)	(\$009,964)	(\$1,304,447)	(\$3,950,715)	(\$0,102,009)	(40,995,945)	(\$0,070,007)	(\$5,467,995)	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$2,411,431)	(\$1,876,919)	(\$1,306,325)	(\$754,628)	(\$276,493)	(\$84,031)	(\$236,031)	(\$515,016)	(\$1,407,679)	(\$2,234,609)	(\$2,536,408)	(\$2,410,575)	
Storage Fixed Costs	\$818,102	\$807,665	\$835,498	\$815,268	\$824,149	\$778,602	\$908,765	\$815,793	\$846,269	\$847,830	\$812,289	\$833,643	\$9,943,873
LNG Demand to DAC	(\$53,798)	(\$53,222)	(\$57,835)	(\$53,417)	(\$54,869)	(\$57,790)	(\$54,773)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$667,115)
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
Working Capital	\$3,433	\$3,391	\$3,490	\$3,423	\$3,496	\$3,288	\$3,861	\$3,454	\$3,585	\$3,592	\$3,439	\$3,531	\$41,981
Total Storage Fixed Costs	\$810,979	\$801,075	\$824,394	\$808,514	\$816,018	\$767,340	\$901,093	\$806,206	\$836,813	\$838,381	\$802,687	\$824,133	\$9,837,634
TSS Peaking	\$0	\$0	\$2,062	\$231	\$0	\$0	\$0	\$0	(\$38)	\$0	\$125	\$0	• - , ,
Storage Fixed - Collections	\$265.115	\$222.055	\$265,354	\$327.419	\$622.632	\$918,493	\$1,178,091	\$1.694.271	\$1.654.140	\$1.127.957	\$663.634	\$335,991	\$9.275.152
Prelim. Ending Balance	(\$1,865,567)	(\$1,297,899)	(\$749,348)	(\$273,763)	(\$83,107)	(\$235,183)	(\$513,028)	(\$1,403,081)	(\$2,224,968)	(\$2,524,185)	(\$2,397,480)	(\$1,922,433)	• - , - , -
Month's Average Balance	(\$2,138,499)	(\$1,587,409)	(\$1,027,836)	(\$514,195)	(\$179,800)	(\$159,607)	(\$374,529)	(\$959,049)	(\$1,816,324)	(\$2,379,397)	(\$2,466,944)	(\$2,166,504)	
Interest Rate (BOA Prime minus 200 bp	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$11,352)	(\$8,426)	(\$5,280)	(\$2,729)	(\$924)	(\$847)	(\$1,988)	(\$4,598)	(\$9,641)	(\$12,223)	(\$13,095)	(\$11,129)	(\$82,233)
Storage Fixed Ending Balance	(\$1,876,919)	(\$1,306,325)	(\$754,628)	(\$276,493)	(\$84,031)	(\$236,031)	(\$515,016)	(\$1,407,679)	(\$2,234,609)	(\$2,536,408)	(\$2,410,575)	(\$1,933,562)	(*** / ***/
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III. Variable Supply Cost Deferred								• · · · · · · · · ·		/ .			
Beginning Balance	(\$19,012,988)	(\$19,754,983)	(, , , ,	(, , , , ,	(, , , ,	(\$10,120,067)	(\$2,904,538)	\$4,367,953	\$1,882,085	(\$4,882,800)	(, , , ,	(\$16,780,916)	
Variable Supply Costs	\$6,319,695	\$6,587,815	\$7,331,541	\$12,604,404	\$20,222,094	\$29,222,584	\$35,556,237	\$38,342,160	\$32,760,459	\$22,464,879	\$8,526,287	\$7,902,785	\$227,840,939
Variable Delivery Storage	(\$62)	(\$59)	(\$69)	\$0	(\$8,728)	(\$22,310)	(\$54,918)	(\$69,421)	(\$28,038)	\$0	(\$3,721)	\$0	(\$187,325)
Variable Injections Storage	(\$8,679)	(\$8,678)	(\$8,399)	(\$8,780)	(\$2,307)	(\$875)	(\$721)	\$0	\$0	(\$9,116)	(\$9,655)	(\$9,301)	(\$66,511)
Fuel Cost Allocated to Storage	(\$80,102)	(\$81,792)	(\$107,133)	(\$78,485)	(\$46,256)	(\$159,983)	(\$332,752)	(\$378,680)	(\$155,722)	(\$61,271)	(\$89,219)	(\$63,839)	(\$1,635,234)
Working Capital	<u>\$26,488</u>	<u>\$27,621</u>	<u>\$30,676</u>	<u>\$53,212</u>	<u>\$86,764</u>	<u>\$124,949</u>	<u>\$151,318</u>	<u>\$163,048</u>	<u>\$140,169</u>	<u>\$96,358</u>	\$36,245	\$33,689	<u>\$970,537</u>
Total Supply Variable Costs	\$6,257,342	\$6,524,908	\$7,246,616	\$12,570,351	\$20,251,566	\$29,164,365	\$35,319,164	\$38,057,107	\$32,716,867	\$22,490,849	\$8,459,937	\$7,863,334	\$226,922,405
Supply Variable - Collections	\$6,904,162	\$5,804,420	\$7,385,044	\$8,539,485	\$15,018,578	\$22,031,121	\$28,065,602	\$40,557,922	\$39,496,667	\$26,910,989	\$15,847,332	\$8,023,689	\$224,585,011
Deferred Responsibility	(\$7,447)	(\$10,163)	(\$21,641)	\$0	\$0	(\$116,762)	(\$15,056)	\$0	(\$22,858)	(\$12,150)	(\$2,784)	(\$10,163)	(\$219,024)
Prelim. Ending Balance	(\$19,652,361)	(\$19,024,332)		(\$15,196,597)	(\$10,054,974)	(\$2,870,061)	\$4,364,080	\$1,867,138	(\$4,874,857)	(\$9,290,790)	(, , , , ,	(\$16,931,108)	
Month's Average Balance	(\$19,332,674)	(\$19,389,658)	(, , , ,	(\$17,212,030)	(\$12,671,468)	(\$6,495,064)	\$729,771	\$3,117,546	(\$1,496,386)	(\$7,086,795)	(\$13,019,500)	· · · · /	
Interest Rate (BOA Prime minus 200 bp	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$102,622)	(\$102,925)	(\$97,968)	(\$91,365)	(\$65,093)	(\$34,477)	\$3,874	\$14,947	(\$7,943)	(\$36,405)	(\$69,110)	(\$86,589)	(\$675,677)
Gas Procurement Incentive/(penalty)		\$114,549											
Supply Variable Ending Balance	(\$19,754,983)	(\$19,012,708)	(\$19,227,463)	(\$15,287,962)	(\$10,120,067)	(\$2,904,538)	\$4,367,953	\$1,882,085	(\$4,882,800)	(\$9,327,195)	(\$16,780,916)	(\$17,017,697)	

National Grid Rhode Island Service Area Deferred Gas Cost Balance

	Jul-06 31 actual	Aug-06 31 actual	Sep-06 30 actual	Oct-06 31 actual	Nov-06 30 actual	Dec-06 31 actual	Jan-07 31 actual	Feb-07 28 actual	Mar-07 31 actual	Apr-07 30 actual	May-07 31 actual	Jun-07 30 actual	Total 365
IVa. Storage Variable Product Cost Deferre Beginning Balance Storage Variable Prod. Costs - LNG Storage Variable Prod. Costs - LP	(\$1,920,855) \$172,920 \$0	(\$2,311,794) \$146,000 \$0	(\$2,561,803) \$147,175 \$0	(\$2,923,680) \$173,736 \$0	(\$3,434,487) \$159,553 \$0	(\$3,951,525) \$206,217 \$0	(\$3,447,516) \$1,573,115 \$4,052	\$1,104,726 \$3,175,105 \$281,161	\$7,018,917 \$1,772,712 \$77,916	\$6,983,333 \$184,168 \$0	\$3,925,597 \$219,388 \$0	\$2,555,892 \$214,338 \$0	\$8,144,427 \$363,129
Storage Variable Prod. Costs - UG Supply Related LNG to DAC Supply Related LNG 0 & M Inventory Financing - LNG Inventory Financing - UG	\$7,167 (\$35,258) \$30,455 \$57,334 \$227,286	\$7,216 (\$29,769) \$30,455 \$57,269 \$257,269	\$8,440 (\$30,009) \$30,455 \$57,543 \$285,269	\$5,613 (\$35,425) \$30,455 \$57,258 \$314,753	\$881,593 (\$32,533) \$30,455 \$58,212 \$317,531	\$2,781,177 (\$42,048) \$30,455 \$57,358 \$292,132	\$6,517,414 (\$286,920) \$30,455 \$45,528 \$228,296	\$7,995,010 (\$621,514) \$30,455 \$28,617 \$148,319	\$3,251,688 (\$309,697) \$30,455 \$18,977 \$116,021	\$2,718 (\$37,552) \$30,455 \$27,712 \$148,203	\$279,776 (\$44,733) \$30,455 \$37,646 \$181,962	\$0 (\$43,704) \$30,455 \$42,896 \$216,430	\$21,737,811 (\$1,549,162) \$365,465 \$546,349 \$2,733,470
Inventory Financing - LP Working Capital Total Storage Variable Product Costs Storage Variable Product Collections Prelim. Ending Balance	\$3,146 <u>\$745</u> \$463,796 \$843,531 (\$2,300,590)	\$3,146 <u>\$654</u> \$472,240 \$709,348 (\$2,548,902)	\$3,127 <u>\$663</u> \$502,664 \$850,488 (\$2,909,627)	\$3,133 <u>\$741</u> \$550,266 \$1,044,242 (\$3,417,656)	\$3,149 <u>\$4,471</u> \$1,422,431 \$1,920,547 (\$3,932,603)	\$3,145 <u>\$12,804</u> \$3,341,241 \$2,817,646 (\$3,427,931)	\$3,087 <u>\$33,725</u> \$8,148,752 \$3,590,308 \$1,110,927	\$778 <u>\$46,729</u> \$11,084,659 \$5,189,896 \$6,999,489	\$17 <u>\$20,752</u> \$4,978,841 \$5,051,490 \$6,946,268	\$17 <u>\$774</u> \$356,495 \$3,442,179 \$3,897,649	\$17 <u>\$2.086</u> \$706,597 \$2,093,459 \$2,538,735	\$17 <u>\$865</u> \$461,297 \$958,965 \$2,058,225	\$22,780 <u>\$125,011</u> \$32,489,280 \$28,512,099
Month's Average Balance Interest Rate (BOA Prime minus 200 bp Interest Applied Storage Variable Product Ending Bal.	(\$2,110,723)	(\$2,430,348) 6.25% (\$12,901) (\$2,561,803)	(\$2,735,715) 6.25% (\$14,053) (\$2,923,680)	(\$3,170,668) 6.25% (\$16,831) (\$3,434,487)	(\$3,683,545) 6.25% (\$18,922) (\$3,951,525)	(\$3,689,728) 6.25% (\$19,586) (\$3,447,516)	(\$1,168,295) 6.25% (\$6,202) \$1,104,726	\$4,052,107 6.25% \$19,428 \$7,018,917	\$6,982,593 6.25% \$37,065 \$6,983,333	\$5,440,491 6.25% \$27,948 \$3,925,597	\$3,232,166 6.25% \$17,157 \$2,555,892	\$2,307,059 6.25% \$11,851 \$2,070,076	\$13,750
IVb. Stor Var Non-Prod Cost Deferred Beginning Balance Storage Variable Non-prod. Costs	(\$524,744) \$0	(\$550,794) \$0	(\$557,327) \$0	(\$557,551) \$0	(\$611,753) \$8,457	(\$781,024) \$174,287	(\$766,754) \$396,294	(\$417,937) \$303,245	(\$291,596) \$88,413	(\$631,924) \$173	(\$982,773) \$17,858	(\$1,114,026) \$0	\$988,728
Variable Delivery Storage Costs Variable Injection Storage Costs Fuel Costs Allocated to Storage Working Capital Total Storage Var Non-product Costs	\$62 \$8,679 \$80,102 <u>\$378</u> \$89,220	\$59 \$8,678 \$81,792 <u>\$385</u> \$90,913	\$69 \$8,399 \$107,133 <u>\$491</u> \$116,092	\$0 \$8,780 \$78,485 <u>\$371</u> \$87,636	\$8,728 \$2,307 \$46,256 <u>\$283</u> \$66,032	\$22,310 \$875 \$159,983 <u>\$1,538</u> \$358,993	\$54,918 \$721 \$332,752 <u>\$3,376</u> \$788,062	\$69,421 \$0 \$378,680 <u>\$3,233</u> \$754,579	\$28,038 \$0 \$155,722 <u>\$1,171</u> \$273,345	\$0 \$9,116 \$61,271 <u>\$304</u> \$70,864	\$3,721 \$9,655 \$89,219 <u>\$518</u> \$120,971	\$0 \$9,301 \$63,839 <u>\$315</u> \$73,454	\$187,325 \$66,511 \$1,635,234 <u>\$12,363</u> \$2,890,161
Storage Var Non-Product Collections Prelim. Ending Balance Month's Average Balance Interest Rate (BOA Prime minus 200 bp		\$94,513 (\$554,394) (\$552,594) 6.25%	\$113,460 (\$554,695) (\$556,011) 6.25%	\$138,743 (\$608,658) (\$583,104) 6.25%	\$231,735 (\$777,456) (\$694,605) 6.25%	\$340,625 (\$762,657) (\$771,840) 6.25%	\$436,109 (\$414,801) (\$590,777) 6.25%	\$626,541 (\$289,899) (\$353,918) 6.25%	\$611,229 (\$629,479) (\$460,537) 6.25%	\$417,577 (\$978,637) (\$805,280) 6.25%	\$246,673 (\$1,108,476) (\$1,045,625) 6.25%	\$126,142 (\$1,166,714) (\$1,140,370) 6.25%	\$3,495,769
Interest Applied Storage Var Non-Product Ending Bal. GCR Deferred Summary	(\$2,847) (\$550,794)	(\$2,933) (\$557,327)	(\$2,856) (\$557,551)	(\$3,095) (\$611,753)	(\$3,568) (\$781,024)	(\$4,097) (\$766,754)	(\$3,136) (\$417,937)	(\$1,697) (\$291,596)	(\$2,445) (\$631,924)	(\$4,137) (\$982,773)	(\$5,550) (\$1,114,026)	(\$5,858) (\$1,172,572)	(\$42,220)
Beginning Balance Gas Costs Working Capital Total Costs Collections	(\$30,517,054) \$9,533,756 \$40,468 \$9,574,223 \$8,826,190	(\$29,929,027) \$9,984,704 \$41,474 \$10,026,179 \$7,413,645	(\$27,118,998) \$10,792,222 \$44,739 \$10,836,962 \$9,302,955	(\$25,720,361) \$16,338,092 \$67,170 \$16,405,263 \$10,927,641	(\$20,364,731) \$24,300,171 \$102,927 \$24,403,098 \$19,442,579	(\$15,496,084) \$35,860,023 \$152,779 \$36,012,802 \$28,419,438	(\$7,964,823) \$47,107,546 \$201,500 \$47,309,046 \$36,355,737	\$2,975,279 \$52,583,338 \$225,488 \$52,808,826 \$52,553,966	\$3,245,014 \$40,821,942 \$175,065 \$40,997,007 \$51,160,280	(\$6,928,008) \$25,818,299 \$110,332 \$25,928,631 \$34,858,820	(\$15,916,724) \$12,137,698 \$51,280 \$12,188,978 \$20,591,176	(\$24,425,711) \$11,268,387 \$47,369 \$11,315,756 \$10,308,904	\$296,546,178 \$1,260,592 \$297,806,770 \$290,161,331
Prelim. Ending Balance Month's Average Balance Interest Rate (BOA Prime minus 200 bp Interest Applied	(\$29,769,021) (\$30,143,038) 6.25% (\$160,006)	(\$27,316,493) (\$28,622,760) 6.25% (\$151,936)	(\$25,584,992) (\$26,351,995) 6.25% (\$135,370)	(\$20,242,740) (\$22,981,551) 6.25% (\$121,991)	(\$15,404,212) (\$17,884,471) 6.25% (\$91,872)	(\$7,902,720) (\$11,699,402) 6.25% (\$62,103)	\$2,988,486 (\$2,488,168) 6.25% (\$13,208)	\$3,230,138 \$3,102,708 6.25% \$14,876	(\$6,918,259) (\$1,836,622) 6.25% (\$9,749)	(\$15,858,197) (\$11,393,103) 6.25% (\$58,526)	(\$24,318,921) (\$20,117,822) 6.25% (\$106,790)	(\$23,418,859) (\$23,922,285) 6.25% (\$122,888)	(\$1,019,563)
Gas Purchase Plan Incentives/(Penaltie Ending Bal. W/ Interest Under/(Over)-collection	\$0 (\$29,929,027) \$748,033	\$349,431 (\$27,118,998) \$2,612,534	\$0 (\$25,720,361) \$1,534,007	\$0 (\$20,364,731) \$5,477,622	\$0 (\$15,496,084) \$4,960,519	\$0 (\$7,964,823) \$7,593,364	\$0 \$2,975,279 \$10,953,309	\$0 \$3,245,014 \$254,860	\$0 (\$6,928,008) (\$10,163,273)	\$0 (\$15,916,724) (\$8,930,189)	\$0 (\$24,425,711) (\$8,402,198)	\$0 (\$23,541,747) \$1,006,852	

	Jul-06 Actual	Aug-06 Actual	Sep-06 Actual	Oct-06 Actual	Nov-06 Actual	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual	Jun-07 Actual	Total
SUPPLY FIXED COSTS - Pipeline Delivery													
Conoco Algonquin Dominion	\$1,865,892 (\$62,798) \$0	\$2,075,215 (\$63,587)	\$2,058,193 (\$37,728)	\$2,075,449 (\$63,294)	\$2,049,724 (\$37,732)	\$2,233,428 \$31,618	\$2,107,684 (\$62,798)	\$2,029,588 \$11,398	\$2,118,865 (\$57,863)	\$2,100,522 (\$39,746)	\$1,777,084 \$204,896	\$1,859,091 \$132,455	\$24,350,735 (\$45,179)
Texas Gas WESTERLY LATERAL	\$0 \$63,370	\$63,370	\$0 \$63,370	\$63,370	\$63,387	\$63,438	\$63,463	\$63,783	\$61,216	\$62,498	\$62,635	\$63,370	\$757,270
Less Credits from Mkter Releases	\$290,000	\$313,361	\$312,130	\$63,487	\$565,648	\$295,028	\$302,822	\$310,458	\$285,622	\$296,618	\$292,604	\$306,945	\$3,634,723
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,576,464	\$1,761,637	\$1,771,705	\$2,012,038	\$1,509,731	\$2,033,456	\$1,805,527	\$1,794,311	\$1,836,596	\$1,826,656	\$1,752,011	\$1,747,971	\$21,428,103
Supply Fixed - Supplier ANE ANE OPS Demand BP LNG vapor													
Total	\$367,000	\$365,982	\$366,072	\$367,034	\$329,407	\$337,207	\$337,229	\$302,939	\$345,156	\$336,080	\$337,783	\$336,597	\$4,128,486
Total Supply Fixed (Pipeline & Supplier)	\$1,943,464	\$2,127,619	\$2,137,777	\$2,379,072	\$1,839,138	\$2,370,663	\$2,142,756	\$2,097,250	\$2,181,752	\$2,162,736	\$2,089,794	\$2,084,568	\$25,556,589
STORAGE FIXED COSTS - Facilities CONOCO KEYSPAN TANK LEASE PAYMENTS	\$219,137 \$157,500	\$218,885 \$157,500	\$216,774 \$157,500	\$218,232 \$157,500	\$219,139 \$157,500	\$218,795 \$157,500	\$218,941 \$157,500	\$218,761 \$157,500	\$220,066 \$157,500	\$218,828 \$157,500	\$219,706 \$157,500	\$219,631 \$157,500	\$2,626,895 \$1,890,000
TOTAL FIXED STORAGE COSTS	\$376,637	\$376,385	\$374,274	\$375,732	\$376,639	\$376,295	\$376,441	\$376,261	\$377,566	\$376,328	\$377,206	\$377,131	\$4,516,895
STORAGE FIXED COSTS - Delivery CONOCO ALGONQUIN FOR TETCO SS-1, FSS-1 TETCO DELIVERY FOR FSS-1 ALGONQUIN SCT FOR SS-1, GSS TENNESSEE DELIVERY FOR GSS TENNESSEE DELIVERY FOR FSMA TETCO DELIVERY FOR GSS DOMINION DELIVERY FOR GSS ALGONQUIN DELIVERY FOR FSS COLUMBIA DELIVERY FOR FSS DISTRIGAS FLS CALL PAYMENT													\$4,207,456 (\$152,720) \$0 \$0 (\$9,531) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,381,773
STORAGE DELIVERY FIXED COST \$	\$441,465	\$431,280	\$461,224	\$439,536	\$447,510	\$402,307	\$532,324	\$439,532	\$468,703	\$471,502	\$435,083	\$456,512	\$5,426,978
TOTAL STORAGE FIXED	\$818,102	\$807,665	\$835,498	\$815,268	\$824,149	\$778,602	\$908,765	\$815,793	\$846,269	\$847,830	\$812,289	\$833,643	\$9,943,873
TOTAL FIXED COSTS	\$2,761,566	\$2,935,284	\$2,973,275	\$3,194,340	\$2,663,287	\$3,149,265	\$3,051,521	\$2,913,043	\$3,028,021	\$3,010,566	\$2,902,083	\$2,918,211	\$35,500,462
VARIABLE SUPPLY COSTS													
M3 Delivered ANE Suppliers Total Pipeline Commodity Charges	\$2,780 \$165,568 \$6,955,485 \$7,123,833	\$25,142 \$221,366 \$7,068,144 \$7,314,652	\$39,764 \$158,718 \$7,215,896 \$7,414,378	(\$289,109) \$104,298 \$13,063,517 \$12,878,706	\$282,602 \$313,825 \$20,101,888 \$20,698,315	\$68,501 \$323,950 \$29,701,037 \$30,093,488	(\$196,641) \$323,950 \$35,799,099 \$35,926,408	\$268,366 \$292,600 \$38,315,764 \$38,876,730	(\$113,243) \$334,646 \$33,220,683 \$33,442,086	(\$316,283) \$285,622 \$23,040,844 \$23,010,183	(\$174,790) \$294,500 \$8,729,913 \$8,849,623		(\$384,779) \$3,104,043 \$230,844,898 \$233,564,162

TOTAL VARIABLE SUPPLY COSTS	Jul-06 Actual \$7,123,833	Aug-06 Actual \$7,314,652	Sep-06 Actual \$7,414,378	Oct-06 Actual \$12,878,706	Nov-06 Actual \$20,698,315	Dec-06 Actual \$30,093,488	Jan-07 Actual \$35,926,408	Feb-07 Actual \$38,876,730	Mar-07 Actual \$33,442,086	Apr-07 Actual \$23,010,183	May-07 Actual \$8,849,623	Jun-07 Actual \$7,935,760	Total \$233,564,162
VARIABLE STORAGE COSTS													
Underground Storage LNG Withdrawals/Westerly Trucking LP	\$7,167 \$172,920 \$0	\$7,216 \$146,000 \$0	\$8,440 \$147,175 \$0	\$5,613 \$173,736 \$0	\$890,050 \$159,553 \$0	\$2,955,464 \$206,217 \$0	\$6,913,708 \$1,573,115 \$4,052	\$8,298,255 \$3,175,105 \$281,161	\$3,340,101 \$1,772,712 \$77,916	\$2,891 \$184,168 \$0	\$297,634 \$219,388 \$0	\$0 \$214,338 \$0	\$22,726,539 \$8,144,427 \$363,129
TOTAL VARIABLE STORAGE COSTS	\$180,087	\$153,216	\$155,615	\$179,349	\$1,049,603	\$3,161,681	\$8,490,875	\$11,754,521	\$5,190,729	\$187,059	\$517,022	\$214,338	\$31,234,095
TOTAL VARIABLE COSTS	\$7,303,920	\$7,467,868	\$7,569,993	\$13,058,055	\$21,747,918	\$33,255,169	\$44,417,283	\$50,631,251	\$38,632,815	\$23,197,242	\$9,366,645	\$8,150,098	\$264,798,257
TOTAL SUPPLY COSTS	\$10,065,486	\$10,403,152	\$10,543,268	\$16,252,395	\$24,411,205	\$36,404,434	\$47,468,804	\$53,544,294	\$41,660,836	\$26,207,808	\$12,268,728	\$11,068,309	\$300,298,719
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SUPPLY COSTS AFTER CREDITS	\$10,065,486	\$10,403,152	\$10,543,268	\$16,252,395	\$24,411,205	\$36,404,434	\$47,468,804	\$53,544,294	\$41,660,836	\$26,207,808	\$12,268,728	\$11,068,309	\$300,298,719
Storage Costs for FT-2 Calculation Storage Fixed Costs - Facilities Storage Fixed Costs - Deliveries Variable Delivery Costs Variable Injection Costs Fuel Costs Allocated to Storage Total Storage Costs	\$376,637 \$441,465 \$62 \$8,679 <u>\$80,102</u> \$906,944	\$376,385 \$431,280 \$59 \$8,678 <u>\$81,792</u> \$898,193	\$374,274 \$461,224 \$69 \$8,399 <u>\$107,133</u> \$951,099	\$375,732 \$439,536 \$0 \$8,780 <u>\$78,485</u> \$902,533	\$376,639 \$447,510 \$8,728 \$2,307 <u>\$46,256</u> \$881,441	\$376,295 \$402,307 \$22,310 \$875 <u>\$159,983</u> \$961,770	\$376,441 \$532,324 \$54,918 \$721 <u>\$332,752</u> \$1,297,156	\$376,261 \$439,532 \$69,421 \$0 <u>\$378,680</u> \$1,263,895	\$377,566 \$468,703 \$28,038 \$0 <u>\$155,722</u> \$1,030,030	\$376,328 \$471,502 \$0 \$9,116 <u>\$61,271</u> \$918,218	\$377,206 \$435,083 \$3,721 \$9,655 <u>\$89,219</u> \$914,884	\$377,131 \$456,512 \$0 \$9,301 <u>\$63,839</u> \$906,782	\$4,516,895 \$5,426,978 \$187,325 \$66,511 <u>\$1,635,234</u> \$11,832,944
Pipeline Variable Less Non-firm Gas Costs Less Company Use Less Manchester St Balancing Plus Cashout Less Mkter Over-takes Less Mkter W/drawals Plus Mkter Undertakes Plus Mkter Injections Storage Service Charge Plus Pipeline Srchg/Credit	\$906,944 \$7,123,833 \$1,062,153 \$20,863 \$6,663 \$60,826 \$18,558 (\$43,960) \$2,116 \$406,769	\$896,193 \$7,314,652 \$950,938 \$91,380 \$8,631 (\$10,792) \$0 \$88,683 \$7,566 \$217,071	\$951,099 \$7,414,378 \$296,923 (\$4,963) \$5,245 \$10,076 \$572 \$3,026 \$10,529 \$211,461	\$902,533 \$12,878,706 \$533,757 \$1,038 \$7,863 \$1,232 \$0 \$22,093 \$22,093 \$29,952 \$217,543	\$881,441 \$20,698,315 \$737,349 \$66,607 \$9,737 \$13,219 \$23,764 \$80,038 \$246,889	\$961,770 \$30,093,488 \$934,307 \$91,706 \$3,537 \$62,626 (\$2,096) \$125,681 \$97,687	\$1,297,156 \$35,926,408 \$486,044 \$107,489 \$4,756 \$2,092 \$177,821 (\$23,255) \$75,644	\$1,263,895 \$38,876,730 \$145,982 \$137,512 \$4,422 \$194,897 (\$14,274) (\$119,054) \$81,571	\$1,030,030 \$33,442,086 \$584,816 \$100,455 \$5,659 \$23,284 \$59,667 (\$129,679) \$102,599	\$918,218 \$23,010,183 \$691,014 \$74,778 \$9,007 \$1,762 \$47,747 \$45,874 \$137,636	\$914,884 \$8,849,623 \$694,817 \$38,587 \$11,600 \$22,613 \$228,915 \$80,792 \$134,574	\$906,782 \$7,935,760 \$579,796 \$24,405 \$4,435 \$36,613 \$161,847 \$281,635 \$168,791	\$11,832,944
TOTAL FIRM COMMODITY COSTS	\$6,319,695	\$6,587,815	\$7,331,541	\$12,604,404	\$20,222,094	\$29,222,584	\$35,556,237	\$38,342,160	\$32,760,459	\$22,464,879	\$8,526,287	\$7,902,785	\$227,840,939

	Jul-06 actual	Aug-06 actual	Sep-06 actual	Oct-06 actual	Nov-06 actual	Dec-06 actual	Jan-07 actual	Feb-07 actual	Mar-07 actual	Apr-07 actual	May-07 actual	Jun-07 actual	Total
I. Supply Fixed Cost Collections													
(a) Resid. & Small C & I dth Supply Fixed Cost Factor	555,681 \$0.9667	458,538 \$0.9669	532,731 \$0.9680	670,267 \$0.9692	1,290,484 \$0.9776	1,998,040 \$0.9336	2,598,682 \$0.9338	3,783,251 \$0.9336	3,693,690 \$0.9337	2,503,898 \$0.9336	1,459,786 \$0.9335	718,622 \$0.9269	20,263,670
Res & Small C & I collections	\$537,156	\$443,359	\$515,704	\$649,606	\$1,261,628	\$1,865,314	\$2,426,577	\$3,531,892	\$3,448,695	\$2,337,551	\$1,362,778	\$666,080	\$19,046,340
(b) C & I Medium dth Supply Fixed Cost Factor	122,629 \$0.9225	108,726 \$0.9232	123,730 \$0.9257	150,914 \$0.9375	259,918 \$0.9375	383,505 \$0.9004	482,485 \$0.8989	698,357 \$0.8991	674,297 \$0.8971	454,165 \$0.9000	277,468 \$0.9044	162,474 \$0.8823	3,898,668
C & I Medium collections	\$113,127	\$100,381	\$114,539	\$141,488	\$243,669	\$345,297	\$433,686	\$627,905	\$604,936	\$408,750	\$0.9044 \$250,944	\$143,353	\$3,528,075
(c) C & I Large LLF dth	25,687	19,301	31,338	44,914	89,406	156,155	181,517	250,005	234,076	169,363	85,960	30,337	1,318,059
Supply Fixed Cost Factor C & I Large LLF collections	\$0.9596 \$24,650	\$0.9786 \$18,887	\$0.9796 \$30,700	\$0.9813 \$44,074	\$1.0137 \$90,630	\$0.9871 \$154,146	\$0.9726 \$176,549	\$0.9745 \$243,641	\$1.0358 \$242,454	\$0.9848 \$166,785	\$0.9883 \$84,957	\$0.9439 \$28,635	\$1,306,108
(d) C & I Large HLF dth	25,538	21,869	38,690	31,120	35,498	38,981	40,463	45,112	45,108	38,951	31,011	27,219	419,560
Supply Fixed Cost Factor C & I Large HLF collections	\$0.7056 \$18,020	\$0.6588 \$14,408	\$0.7056 \$27,301	\$0.7056 \$21,959	\$0.7105 \$25,220	\$0.6758 \$26,344	\$0.7175 \$29,032	\$0.7204 \$32,500	\$0.6658 \$30,033	\$0.6748 \$26,286	\$0.6753 \$20,941	\$0.6753 \$18,380	\$290,424
(e) C & I Extra Large LLF dth	1,188	1,010	1,408	3,306	8,767	15,068	14,275	19,722	19,028	10,975	4,282	1,633	100,662
Supply Fixed Cost Factor C & I XL LLF collections	\$0.9596 \$1,140	\$0.9594 \$969	\$0.9602 \$1,352	\$0.9598 \$3,173	\$0.9602 \$8,418	\$0.9352 \$14,092	\$0.9351 \$13,348	\$0.9350 \$18,441	\$0.9350 \$17,792	\$0.9350 \$10,262	\$0.9351 \$4,004	\$0.9345 \$1,526	\$94,517
(f) C & I Extra Large HLF dth	24,486	26,459	31,804	29,458	33,471	40,865	38,011	54,745	45,519	40,027	33,800	28,836	427,481
Supply Fixed Cost Factor C & I XL HLF collections	\$0.5846 \$14,314	\$0.5846 \$15,468	\$0.5846 \$18,592	\$0.5846 \$17,221	\$0.5833 \$19,522	\$0.5658 \$23,122	\$0.5654 \$21,491	\$0.5655 \$30,957	\$0.5655 \$25,740	\$0.5655 \$22,634	\$0.5655 \$19,113	\$0.5655 \$16,306	\$244,480
sub-total Dth sub-total Supply Fixed Collections	755,209 \$708,407	635,903 \$593,472	759,701 \$708,188	929,979 \$877,521	1,717,544 \$1,649,087	2,632,614 \$2,428,315	3,355,433 \$3,100,683	4,851,192 \$4,485,336	4,711,718 \$4,369,650	3,217,379 \$2,972,268	1,892,307 \$1,742,737	969,121 \$874,280	26,428,100 \$24,509,944
II. Storage Fixed Cost Collections													
(a) Resid. & Small C & I dth	555,681	458,538	532,731	670,267	1,290,484	1,998,040	2,598,682	3,783,251	3,693,690	2,503,898	1,459,786	718,622	20,263,670
Storage Fixed Cost Factor Res & Small C & I collections	\$0.3505 \$194,744	\$0.3505 \$160,737	\$0.3510 \$186,967	\$0.3514 \$235,512	\$0.3598 \$464,291	\$0.3436 \$686,454	\$0.3436 \$893,005	\$0.3436 \$1,299,771	\$0.3436 \$1,269,154	\$0.3436 \$860,241	\$0.3436 \$501,516	\$0.3411 \$245,124	\$6,997,516
(b) C & I Medium dth	122,629	108,726	123,730	150,914	259,918	383,505	482,485	698,357	674,297	454,165	277,468	162,474	3,898,668
Storage Fixed Cost Factor C & I Medium collections	\$0.3313 \$40,621	\$0.3315 \$36,045	\$0.3324 \$41,129	\$0.3366 \$50,805	\$0.3414 \$88,728	\$0.3279 \$125,733	\$0.3273 \$157,918	\$0.3274 \$228,639	\$0.3267 \$220,276	\$0.3277 \$148,838	\$0.3293 \$91,376	\$0.3213 \$52,199	\$1,282,307
(c) C & I Large LLF dth	25,687	19,301	31,338	44,914	89,406	156,155	181,517	250,005	234,076	169,363	85,960	30,337	1,318,059
Storage Fixed Cost Factor C & I Large LLF collections	\$0.3478 \$8,933	\$0.3546 \$6,845	\$0.3550 \$11,126	\$0.3556 \$15,972	\$0.3736 \$33,398	\$0.3638 \$56,803	\$0.3584 \$65,060	\$0.3591 \$89,783	\$0.3817 \$89,346	\$0.3629 \$61,461	\$0.3642 \$31,307	\$0.3478 \$10,552	\$480,586
(d) C & I Large HLF dth	25,538	21,869	38,690	31,120	35,498	38,981	40,463	45,112	45,108	38,951	31,011	27,219	419,560
Storage Fixed Cost Factor C & I Large HLF collections	\$0.2559 \$6,535	\$0.2389 \$5,225	\$0.2559 \$9,901	\$0.2559 \$7,964	\$0.2589 \$9,192	\$0.2463 \$9,601	\$0.2615 \$10,581	\$0.2626 \$11,845	\$0.2427 \$10,946	\$0.2460 \$9,580	\$0.2461 \$7,632	\$0.2461 \$6,699	\$105,701
(e) C & I XL LLF dth	1,188	1,010	1,408	3,306	8,767	15,068	14,275	19,722	19,028	10,975	4,282	1,633	100,662
Storage Fixed Cost Factor C & I XL LLF collections	\$0.3476 \$413	\$0.3475 \$351	\$0.3480 \$490	\$0.3475 \$1,149	\$0.3530 \$3,095	\$0.3438 \$5,181	\$0.3438 \$4,908	\$0.3438 \$6,780	\$0.3438 \$6,542	\$0.3438 \$3,773	\$0.3438 \$1,472	\$0.3435 \$561	\$34,715
(f) C & I XL HLF dth	24,486	26,459	31,804	29,458	33,471	40,865	38,011	54,745	45,519	40,027	33,800	28,836	427,481
Storage Fixed Cost Factor C & I XL HLF collections	\$0.2120 \$5,191	\$0.2120 \$5,609	\$0.2120 \$6,742	\$0.2120 \$6,245	\$0.2151 \$7,199	\$0.2087 \$8,527	\$0.2085 \$7,925	\$0.2085 \$11,416	\$0.2085 \$9,492	\$0.2085 \$8,347	\$0.2085 \$7,048	\$0.2085 \$6,013	\$89,754
(g) FT-2 dth	26,676	22,265	27,665	30,040	50,095	78,436	115,868	137,856	144,885	106,953	69,721	44,447	854,907
Storage Fixed Cost Factor FT-2 collection	\$0.3253 \$8,678	\$0.3253 \$7,243	\$0.3253 \$8,999	\$0.3253 \$9,772	\$0.3339 \$16,729	\$0.3340 \$26,194	\$0.3339 \$38,694	\$0.3339 \$46,037	\$0.3339 \$48,384	\$0.3340 \$35,717	\$0.3339 \$23,283	\$0.3339 \$14,843	\$284,573

sub-total Dth sub-total Storage Fixed Collections	Jul-06 actual 781,885 \$265,115	Aug-06 actual 658,168 \$222,055	Sep-06 actual 787,366 \$265,354	Oct-06 actual 960,019 \$327,419	Nov-06 actual 1,767,639 \$622,632	Dec-06 actual 2,711,050 \$918,493	Jan-07 actual 3,471,301 \$1,178,091	Feb-07 actual 4,989,048 \$1,694,271	Mar-07 actual 4,856,603 \$1,654,140	Apr-07 actual 3,324,332 \$1,127,957	May-07 actual 1,962,028 \$663,634	Jun-07 actual 1,013,568 \$335,991	Total 27,283,007 \$9,275,152
III. Variable Supply Cost Collections													
(a) Firm Sales dth Variable Supply Cost Factor Variable Supply collections	755,209 \$9.1244 \$6,890,838	635,903 \$9.1125 \$5,794,687	759,701 \$9.2910 \$7,058,354	929,979 \$9.1727 \$8,530,447	1,717,544 \$8.7384 \$15,008,671	2,632,614 \$8.3640 \$22,019,300	3,355,433 \$8.3618 \$28,057,485	4,851,192 \$8.3606 \$40,559,011	4,711,718 \$8.3783 \$39,476,316	3,217,379 \$8.3608 \$26,899,900	1,892,307 \$8.3673 \$15,833,568	969,121 \$8.2515 \$7,996,684	26,428,100 \$224,125,261
(b) TSS Sales dth TSS Variable Supply Cost F. T SS Surcharge collections	(540) \$0	0 \$0	383 \$0	844 \$0	1,172 \$0.0000 \$0	5,123 \$0.0000 \$0	6,326 \$0.0000 \$0	7,873 \$0.0000 \$0	8,392 \$0.0000 \$0	5,403 \$0.3011 \$1,627	4,939 \$0.2330 \$1,151	(597) \$0.1508 (\$90)	39,318 \$2,688
(c) NGV Sales dth Variable Supply Cost Factor Variable Supply collections	1,458 \$9.1385 \$13,324	1,065 \$9.1390 \$9,733	1,618 \$9.1329 \$14,777	989 \$9.1385 \$9,038	1,201 \$8.2490 \$9,907	1,433 \$8.2491 \$11,821	984 \$8.2490 \$8,117	-132 \$8.2500 (\$1,089)	2,467 \$8.2493 \$20,351	1,147 \$8.2493 \$9,462	1,529 \$8.2492 \$12,613	401 \$8.2494 \$3,308	14,160 \$121,362
(d) Default Sales dth Variable Supply Cost Factor Variable Supply collections			28,392 \$10.9859 \$311,913	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	2,431 \$9.7849 \$23,787	30,823 \$335,700
TOTAL Variable Supply Collections	\$6,904,162	\$5,804,420	\$7,385,044	\$8,539,485	\$15,018,578	\$22,031,121	\$28,065,602	\$40,557,922	\$39,496,667	\$26,910,989	\$15,847,332	\$8,023,689	\$224,585,011
IVa. Storage Variable Product Cos	t Collections												
(a) Firm Sales dth Variable Supply Cost Factor Stor Var Product collections	755,209 \$1.1170 \$843,531	635,903 \$1.1155 \$709,348	759,701 \$1.1195 \$850,488	929,979 \$1.1229 \$1,044,242	1,717,544 \$1.1182 \$1,920,547	2,632,614 \$1.0703 \$2,817,646	3,355,433 \$1.0700 \$3,590,308	4,851,192 \$1.0698 \$5,189,896	4,711,718 \$1.0721 \$5,051,490	3,217,379 \$1.0699 \$3,442,179	1,892,307 \$1.1063 \$2,093,459	969,121 \$0.9895 \$958,965	26,428,100 \$28,512,099
IVb. Storage Variable Non-product	t Cost Collectior	<u>15</u>											
(a) Firm Sales dth Variable Supply Cost Factor Stor Var Non-Product collec	755,209 \$0.1438 \$108,581	635,903 \$0.1436 \$91,307	759,701 \$0.1441 \$109,476	929,979 \$0.1445 \$134,417	1,717,544 \$0.1311 \$225,200	2,632,614 \$0.1255 \$330,393	3,355,433 \$0.1255 \$420,994	4,851,192 \$0.1254 \$608,558	4,711,718 \$0.1257 \$592,329	3,217,379 \$0.1255 \$403,625	1,892,307 \$0.1255 \$237,578	969,121 \$0.1242 \$120,344	26,428,100 \$3,382,802
(b) FT-2 dth Variable Supply Cost Factor Stor Var Non-Product collec	26,676 \$0.1440 \$3,841	22,265 \$0.1440 \$3,206	27,665 \$0.1440 \$3,984	30,040 \$0.1440 \$4,326	50,095 \$0.1305 \$6,535	78,436 \$0.1305 \$10,232	115,868 \$0.1305 \$15,115	137,856 \$0.1304 \$17,983	144,885 \$0.1304 \$18,900	106,953 \$0.1304 \$13,952	69,721 \$0.1304 \$9,095	44,447 \$0.1304 \$5,798	854,907 \$112,967
(c) Total Firm Sales/FT-2 dth Stor Var Non-Product collec	781,885 \$112,422	658,168 \$94,513	787,366 \$113,460	960,019 \$138,743	1,767,639 \$231,735	2,711,050 \$340,625	3,471,301 \$436,109	4,989,048 \$626,541	4,856,603 \$611,229	3,324,332 \$417,577	1,962,028 \$246,673	1,013,568 \$126,142	27,283,007 \$3,495,769
Total Gas Cost Collections	\$8,833,637	\$7,423,808	\$9,322,534	\$10,927,410	\$19,442,579	\$28,536,200	\$36,370,793	\$52,553,966	\$51,183,176	\$34,870,970	\$20,593,835	\$10,319,067	\$290,377,975

Line <u>No.</u>		<u>Reference</u> (b)	<u>Jul-06</u> (c)	<u>Aug-06</u> (d)	<u>Sep-06</u> (e)	<u>Oct-06</u> (f)	<u>Nov-06</u> (g)	<u>Dec-06</u> (h)	<u>Jan-07</u> (i)	<u>Feb-07</u> (j)	<u>Mar-07</u> (k)	<u>Apr-07</u> (I)	<u>May-07</u> (m)	<u>Jun-07</u> (n)	<u>Total</u> (o)
1 2 3	Storage Inventory Balance Cost of Capital Return on Working Capital Requirement	Rate Case (1) * (2)	\$23,553,820 8.94% \$2,105,344	\$26,660,935 8.94% \$2,383,071	\$29,562,637 8.94% \$2,642,438	\$32,618,085 8.94% \$2,915,547	\$32,511,261 9.08% \$2,951,694	\$29,910,743 9.08% \$2,715,593	\$23,374,696 9.08% \$2,122,186	\$15,186,021 9.08% \$1,378,737	\$11,879,141 9.08% \$1,078,506	\$15,174,195 9.08% \$1,377,664	\$18,630,668 9.08% \$1,691,476	\$22,159,758 9.08% \$2,011,882	\$25,374,140
4 5	Weighted Cost of Debt Interest Charges Financed	Rate Case (1) * (4)	4.03% \$950,029	4.03% \$1,075,352	4.03% \$1,192,391	4.03% \$1,315,630	4.17% \$1,357,017	4.17% \$1,248,471	4.17% \$975,657	4.17% \$633,863	4.17% \$495,834	4.17% \$633,369	4.17% \$777,642	4.17% \$924,946	\$11,580,203
6 7 8	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(3) - (5) Rate Case (6) / (7)	\$1,155,315 0.6500 \$1,777,407	\$1,307,719 0.6500 \$2,011,875	\$1,450,047 0.6500 \$2,230,842	\$1,599,917 0.6500 \$2,461,411	\$1,594,677 0.6500 \$2,453,350	\$1,467,122 0.6500 \$2,257,111	\$1,146,529 0.6500 \$1,763,891	\$744,874 0.6500 \$1,145,960	\$582,672 0.6500 \$896,418	\$744,294 0.6500 \$1,145,068	\$913,834 0.6500 \$1,405,899	\$1,086,936 0.6500 \$1,672,209	\$21,221,442
9	Working Capital Requirement	(5) + (8)	\$2,727,436	\$3,087,228	\$3,423,233	\$3,777,041	\$3,810,367	\$3,505,582	\$2,739,548	\$1,779,823	\$1,392,252	\$1,778,437	\$2,183,541	\$2,597,156	\$32,801,644
10	Monthly Average	(9) / 12	\$227,286	\$257,269	\$285,269	\$314,753	\$317,531	\$292,132	\$228,296	\$148,319	\$116,021	\$148,203	\$181,962	\$216,430	\$2,733,470
11 12 13		Rate Case (11) * (12)	\$7,463,385 8.94% \$667,110	\$7,454,863 8.94% \$666,348	\$7,490,517 8.94% \$669,535	\$7,453,436 8.94% \$666,221	\$7,486,795 9.08% \$679,725	\$7,376,897 9.08% \$669,748	\$5,855,390 9.08% \$531,610	\$3,680,449 9.08% \$334,148	\$2,440,639 9.08% \$221,585	\$3,564,058 9.08% \$323,580	\$4,841,694 9.08% \$439,577	\$5,516,889 9.08% \$500,878	\$6,370,066
14 15	3	Rate Case (11) * (14)	4.03% \$301,031	4.03% \$300,687	4.03% \$302,125	4.03% \$300,630	4.17% \$312,498	4.17% \$307,911	4.17% \$244,403	4.17% \$153,622	4.17% \$101,872	4.17% \$148,763	4.17% \$202,092	4.17% \$230,274	\$2,905,909
16 17 18		(13) - (15) Rate Case (16) / (17)	\$366,079 0.6500 \$563,199	\$365,661 0.6500 \$562,555	\$367,410 0.6500 \$565,246	\$365,591 0.6500 \$562,448	\$367,227 0.6500 \$564,965	\$361,837 0.6500 \$556,672	\$287,207 0.6500 \$441,857	\$180,526 0.6500 \$277,732	\$119,713 0.6500 \$184,174	\$174,817 0.6500 \$268,949	\$237,485 0.6500 \$365,362	\$270,603 0.6500 \$416,313	\$5,329,472
19	Working Capital Requirement	(15) + (18)	\$864,230	\$863,243	\$867,371	\$863,077	\$877,463	\$864,583	\$686,260	\$431,354	\$286,046	\$417,713	\$567,454	\$646,587	\$8,235,381
20	Monthly Average	(19) / 12	\$72,019	\$71,937	\$72,281	\$71,923	\$73,122	\$72,049	\$57,188	\$35,946	\$23,837	\$34,809	\$47,288	\$53,882	\$686,282
21	System Balancing Factor	Rate Case	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	
22	Balancing Related Inventory Costs	(20) * (21)	\$14,685	\$14,668	\$14,738	\$14,665	\$14,910	\$14,691	\$11,661	\$7,329	\$4,860	\$7,098	\$9,642	\$10,987	\$139,933
23	Supply Related Inventory Costs	(20) - (22)	\$57,334	\$57,269	\$57,543	\$57,258	\$58,212	\$57,358	\$45,528	\$28,617	\$18,977	\$27,712	\$37,646	\$42,896	\$546,349
24 25 26	Propane Inventory Balance Cost of Capital Return on Working Capital Requirement	Rate Case (24) * (25)	\$326,014 8.94% \$29,141	\$326,014 8.94% \$29,141	\$324,067 8.94% \$28,967	\$324,701 8.94% \$29,023	\$322,392 9.08% \$29,270	\$322,030 9.08% \$29,237	\$316,099 9.08% \$28,699	\$79,659 9.08% \$7,232	\$1,743 9.08% \$158	\$1,743 9.08% \$158	\$1,743 9.08% \$158	\$1,743 9.08% \$158	\$211,342
27 28	0	Rate Case (24) * (27)	4.03% \$13,150	4.03% \$13,150	4.03% \$13,071	4.03% \$13,097	4.17% \$13,457	4.17% \$13,441	4.17% \$13,194	4.17% \$3,325	4.17% \$73	4.17% \$73	4.17% \$73	4.17% \$73	\$96,175
29 30 31	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(26) - (28) Rate Case (29) / (30)	\$15,991 0.6500 \$24,602	\$15,991 0.6500 \$24,602	\$15,895 0.6500 \$24,455	\$15,927 0.6500 \$24,502	\$15,813 0.6500 \$24,328	\$15,796 0.6500 \$24,301	\$15,505 0.6500 \$23,853	\$3,907 0.6500 \$6,011	\$85 0.6500 \$132	\$85 0.6500 \$132	\$85 0.6500 \$132	\$85 0.6500 \$132	\$177,180
32	Working Capital Requirement	(28) + (31)	\$37,751	\$37,751	\$37,526	\$37,599	\$37,785	\$37,742	\$37,047	\$9,336	\$204	\$204	\$204	\$204	\$273,355
33	Monthly Average	(32) / 12	\$3,146	\$3,146	\$3,127	\$3,133	\$3,149	\$3,145	\$3,087	\$778	\$17	\$17	\$17	\$17	\$22,780

National Grid Rhode Island Service Area Gas Cost Working Capital Calculation

Line <u>No.</u>		Reference (b)	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	Total
1 2 3	Supply Fixed Costs Capacity Release Revenue Allowable Working Capital Costs	(1) - (2)	\$2,721,695 <u>\$505,004</u> \$2,216,691	\$2,721,695 <u>\$505,004</u> \$2,216,691	\$2,720,570 <u>\$505,004</u> \$2,215,566	\$2,721,695 <u>\$505,004</u> \$2,216,691	\$1,839,138 <u>\$0</u> \$1,839,138	\$2,370,663 <u>\$0</u> \$2,370,663	\$2,142,756 <u>\$0</u> \$2,142,756	\$2,097,250 <u>\$0</u> \$2,097,250	\$2,181,752 <u>\$0</u> \$2,181,752	\$2,162,736 <u>\$0</u> \$2,162,736	\$2,089,794 <u>\$0</u> \$2,089,794	\$2,084,568 <u>\$0</u> \$2,084,568	\$27,854,312 <u>\$2,020,016</u> \$25,834,296
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5 6 7	Cost of Capital	[(3) * (4)] / 365 Rate Case (5) * (6)	\$81,380 <u>8.94%</u> \$7,274	\$81,380 <u>8.94%</u> \$7,274	\$81,339 <u>8.94%</u> \$7,270	\$81,380 <u>8.94%</u> \$7,274	\$67,519 <u>9.08%</u> \$6,130	\$87,033 <u>9.08%</u> \$7,902	\$78,666 <u>9.08%</u> \$7,142	\$76,995 <u>9.08%</u> \$6,990	\$80,097 <u>9.08%</u> \$7,272	\$79,399 <u>9.08%</u> \$7,209	\$76,721 <u>9.08%</u> \$6,966	\$76,529 <u>9.08%</u> \$6,948	
8 9	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>4.03%</u> \$3,282	<u>4.03%</u> \$3,282	<u>4.03%</u> \$3,281	<u>4.03%</u> \$3,282	<u>4.17%</u> \$2,818	<u>4.17%</u> \$3,633	<u>4.17%</u> \$3,283	<u>4.17%</u> \$3,214	<u>4.17%</u> \$3,343	<u>4.17%</u> \$3,314	<u>4.17%</u> \$3,202	<u>4.17%</u> \$3,194	
11	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(7) - (9) Rate Case (10) / (11)	\$3,992 <u>0.6500</u> \$6,141	\$3,992 <u>0.6500</u> \$6,141	\$3,990 <u>0.6500</u> \$6,138	\$3,992 <u>0.6500</u> \$6,141	\$3,312 <u>0.6500</u> \$5,095	\$4,269 <u>0.6500</u> \$6,568	\$3,859 <u>0.6500</u> \$5,936	\$3,777 <u>0.6500</u> \$5,810	\$3,929 <u>0.6500</u> \$6,044	\$3,895 <u>0.6500</u> \$5,992	\$3,763 <u>0.6500</u> \$5,790	\$3,754 <u>0.6500</u> \$5,775	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$ <u>9,423</u>	\$ <u>9,423</u>	\$ <u>9,419</u>	\$ <u>9,423</u>	\$ <u>7,913</u>	\$ <u>10,200</u>	\$ <u>9,220</u>	\$ <u>9,024</u>	\$ <u>9,388</u>	\$ <u>9,306</u>	\$ <u>8,992</u>	\$ <u>8,969</u>	<u>\$110,701</u>
17	Storage Fixed Costs Less: LNG Demand to DAC Less: Credits Plus: Supply Related LNG O&M Costs Allowable Working Capital Costs	4) - (15) - (16) + (1	\$818,102 \$53,798 \$0 <u>\$43,241</u> \$807,546	\$807,665 \$53,222 \$0 <u>\$43,241</u> \$797,684	\$835,498 \$57,835 \$0 <u>\$43,241</u> \$820,904	\$815,268 \$53,417 \$0 <u>\$43,241</u> \$805,092	\$824,149 \$54,869 \$0 <u>\$43,241</u> \$812,522	\$778,602 \$57,790 \$0 <u>\$43,241</u> \$764,053	\$908,765 \$54,773 \$0 <u>\$43,241</u> \$897,233	\$815,793 \$56,282 \$0 <u>\$43,241</u> \$802,752	\$846,269 \$56,282 \$0 <u>\$43,241</u> \$833,228	\$847,830 \$56,282 \$0 <u>\$43,241</u> \$834,789	\$812,289 \$56,282 \$0 <u>\$43,241</u> \$799,248	\$833,643 \$56,282 \$0 <u>\$43,241</u> \$820,602	\$9,943,873 \$667,115 \$0 <u>\$518,894</u> \$9,795,653
19	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
21	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(18) * (19)] / 365 Rate Case (20) * (21)	\$29,647 <u>8.94%</u> \$2,650	\$29,285 <u>8.94%</u> \$2,618	\$30,137 <u>8.94%</u> \$2,694	\$29,557 <u>8.94%</u> \$2,642	\$29,830 <u>9.08%</u> \$2,708	\$28,050 <u>9.08%</u> \$2,547	\$32,940 <u>9.08%</u> \$2,991	\$29,471 <u>9.08%</u> \$2,676	\$30,590 <u>9.08%</u> \$2,777	\$30,647 <u>9.08%</u> \$2,782	\$29,342 <u>9.08%</u> \$2,664	\$30,126 <u>9.08%</u> \$2,735	
	Weighted Cost of Debt Interest Expense	Rate Case (20) * (23)	<u>4.03%</u> \$1,196	<u>4.03%</u> \$1,181	<u>4.03%</u> \$1,216	<u>4.03%</u> \$1,192	<u>4.17%</u> \$1,245	<u>4.17%</u> \$1,171	<u>4.17%</u> \$1,375	<u>4.17%</u> \$1,230	<u>4.17%</u> \$1,277	<u>4.17%</u> \$1,279	<u>4.17%</u> \$1,225	<u>4.17%</u> \$1,257	
26	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(22) - (24) Rate Case (25) / (26)	\$1,454 <u>0.6500</u> \$2,237	\$1,436 <u>0.6500</u> \$2,210	\$1,478 <u>0.6500</u> \$2,274	\$1,450 <u>0.6500</u> \$2,230	\$1,463 <u>0.6500</u> \$2,251	\$1,376 <u>0.6500</u> \$2,117	\$1,616 <u>0.6500</u> \$2,486	\$1,446 <u>0.6500</u> \$2,224	\$1,500 <u>0.6500</u> \$2,308	\$1,503 <u>0.6500</u> \$2,313	\$1,439 <u>0.6500</u> \$2,214	\$1,478 <u>0.6500</u> \$2,273	
28	Storage Fixed Working Capital Requirement	(24) + (27)	\$ <u>3,433</u>	\$ <u>3,391</u>	\$ <u>3,490</u>	\$ <u>3,423</u>	\$ <u>3,496</u>	\$ <u>3,288</u>	\$ <u>3,861</u>	\$ <u>3,454</u>	\$ <u>3,585</u>	\$ <u>3,592</u>	\$ <u>3,439</u>	\$ <u>3,531</u>	<u>\$41,981</u>
1 2a	Supply Variable Costs Less: Non-firm Sales		\$6,319,695	\$6,587,815	\$7,331,541	\$12,604,404	\$20,222,094	\$29,222,584	\$35,556,237	\$38,342,160	\$32,760,459	\$22,464,879	\$8,526,287	\$7,902,785	\$227,840,939 \$0
2b 2c 2d	Less: Variable Delivery Storage Costs Less: Variable Injection Storage Costs Less: Fuel Costs Allocated to Storage Less: Supply Refunds		\$62 \$8,679 \$80,102	\$59 \$8,678 \$81,792	\$69 \$8,399 \$107,133	\$0 \$8,780 \$78,485	\$8,728 \$2,307 \$46,256	\$22,310 \$875 \$159,983	\$54,918 \$721 \$332,752	\$69,421 \$0 \$378,680	\$28,038 \$0 \$155,722	\$0 \$9,116 \$61,271	\$3,721 \$9,655 \$89,219	\$0 \$9,301 \$63,839	\$187,325 \$66,511 \$1,635,234 \$0
2 3	Total Credits Allowable Working Capital Costs	(1) - (2)	<u>\$88,842</u> \$6,230,853	<u>\$90,528</u> \$6,497,287	<u>\$115,601</u> \$7,215,940	<u>\$87,265</u> \$12,517,139	<u>\$57,292</u> \$20,164,802	<u>\$183,168</u> \$29,039,416	<u>\$388,391</u> \$35,167,846	<u>\$448,102</u> \$37,894,058	<u>\$183,761</u> \$32,576,698	<u>\$70,388</u> \$22,394,491	<u>\$102,595</u> \$8,423,692	<u>\$73,139</u> \$7,829,645	<u>\$1,889,071</u> \$225,951,869
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5 6 7	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(3) * (4)] / 365 Rate Case (5) * (6)	\$228,749 <u>8.94%</u> \$20,447	\$238,531 <u>8.94%</u> \$21,321	\$264,914 <u>8.94%</u> \$23,679	\$459,533 <u>8.94%</u> \$41,075	\$740,297 <u>9.08%</u> \$67,211	\$1,066,105 <u>9.08%</u> \$96,792	\$1,291,094 <u>9.08%</u> \$117,218	\$1,391,179 <u>9.08%</u> \$126,305	\$1,195,966 <u>9.08%</u> \$108,582	\$822,154 <u>9.08%</u> \$74,643	\$309,253 <u>9.08%</u> \$28,077	\$287,445 <u>9.08%</u> \$26,097	
8 9	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	<u>4.03%</u> \$9,226	<u>4.03%</u> \$9,621	<u>4.03%</u> \$10,685	<u>4.03%</u> \$18,535	<u>4.17%</u> \$30,900	<u>4.17%</u> \$44,499	<u>4.17%</u> \$53,890	<u>4.17%</u> \$58,068	<u>4.17%</u> \$49,920	<u>4.17%</u> \$34,317	<u>4.17%</u> \$12,908	<u>4.17%</u> \$11,998	
11	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(7) - (9) Rate Case (10) / (11)	\$11,220 <u>0.6500</u> \$17,262	\$11,700 <u>0.6500</u> \$18,000	\$12,994 <u>0.6500</u> \$19,991	\$22,540 <u>0.6500</u> \$34,677	\$36,312 <u>0.6500</u> \$55,864	\$52,292 <u>0.6500</u> \$80,450	\$63,328 <u>0.6500</u> \$97,428	\$68,237 <u>0.6500</u> \$104,981	\$58,662 <u>0.6500</u> \$90,249	\$40,327 <u>0.6500</u> \$62,041	\$15,169 <u>0.6500</u> \$23,337	\$14,099 <u>0.6500</u> \$21,691	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$ <u>26,488</u>	\$ <u>27,621</u>	\$ <u>30,676</u>	\$ <u>53,212</u>	\$ <u>86,764</u>	\$ <u>124,949</u>	\$ <u>151,318</u>	\$ <u>163,048</u>	\$ <u>140,169</u>	\$ <u>96,358</u>	\$ <u>36,245</u>	\$ <u>33,689</u>	<u>\$970.537</u>

WC

National Grid Rhode Island Service Area Gas Cost Working Capital Calculation

Line <u>No.</u>	Description (a)	Reference (b)	Jul-06	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	Total
15 16	<u>Storage Variable Product Costs</u> Less: Balancing Related LNG Commodity (to DAC Plus: Supply Related LNG 0&M Costs Allowable Working Capital Costs	;) (14) + (15) + (16)	\$180,087 (\$35,258) <u>\$30,455</u> \$175,284	\$153,216 (\$29,769) <u>\$30,455</u> \$153,902	\$155,615 (\$30,009) <u>\$30,455</u> \$156,061	\$179,349 (\$35,425) <u>\$30,455</u> \$174,380	\$1,041,146 (\$32,533) <u>\$30,455</u> \$1,039,068	\$2,987,394 (\$42,048) <u>\$30,455</u> \$2,975,802	\$8,094,581 (\$286,920) <u>\$30,455</u> \$7,838,116	\$11,451,276 (\$621,514) <u>\$30,455</u> \$10,860,217	\$5,102,316 (\$309,697) <u>\$30,455</u> \$4,823,074	\$186,886 (\$37,552) <u>\$30,455</u> \$179,790	\$499,164 (\$44,733) <u>\$30,455</u> \$484,886	\$214,338 (\$43,704) <u>\$30,455</u> \$201,090	\$30,245,367 (\$1,549,162) <u>\$365,465</u> \$29,061,670
18	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
20	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(17) * (18)] / 365 Rate Case (19) * (20)	\$6,435 <u>8.94%</u> \$575	\$5,650 <u>8.94%</u> \$505	\$5,729 <u>8.94%</u> \$512	\$6,402 <u>8.94%</u> \$572	\$38,147 <u>9.08%</u> \$3,463	\$109,249 <u>9.08%</u> \$9,919	\$287,755 <u>9.08%</u> \$26,125	\$398,704 <u>9.08%</u> \$36,198	\$177,066 <u>9.08%</u> \$16,076	\$6,600 <u>9.08%</u> \$599	\$17,801 <u>9.08%</u> \$1,616	\$7,382 <u>9.08%</u> \$670	
	Weighted Cost of Debt Interest Expense	Rate Case (19) * (22)	<u>4.03%</u> \$260	<u>4.03%</u> \$228	<u>4.03%</u> \$231	<u>4.03%</u> \$258	<u>4.17%</u> \$1,592	<u>4.17%</u> \$4,560	<u>4.17%</u> \$12,011	<u>4.17%</u> \$16,642	<u>4.17%</u> \$7,391	<u>4.17%</u> \$276	<u>4.17%</u> \$743	<u>4.17%</u> \$308	
25	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(21) - (23) Rate Case (24) / (25)	\$316 <u>0.6500</u> \$486	\$277 <u>0.6500</u> \$426	\$281 <u>0.6500</u> \$432	\$314 <u>0.6500</u> \$483	\$1,871 <u>0.6500</u> \$2,879	\$5,359 <u>0.6500</u> \$8,244	\$14,114 <u>0.6500</u> \$21,714	\$19,556 <u>0.6500</u> \$30,087	\$8,685 <u>0.6500</u> \$13,362	\$324 <u>0.6500</u> \$498	\$873 <u>0.6500</u> \$1,343	\$362 <u>0.6500</u> \$557	
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$ <u>745</u>	\$ <u>654</u>	\$ <u>663</u>	\$ <u>741</u>	\$ <u>4,471</u>	\$ <u>12,804</u>	\$ <u>33,725</u>	\$ <u>46,729</u>	\$ <u>20,752</u>	\$ <u>774</u>	\$ <u>2,086</u>	\$ <u>865</u>	<u>\$125,011</u>
2	Storage Variable Non-Product Costs Credits Allowable Working Capital Costs	(1) - (2)	\$88,842 <u>\$0</u> \$88,842	\$90,528 <u>\$0</u> \$90,528	\$115,601 <u>\$0</u> \$115,601	\$87,265 <u>\$0</u> \$87,265	\$65,749 <u>\$0</u> \$65,749	\$357,455 <u>\$0</u> \$357,455	\$784,685 <u>\$0</u> \$784,685	\$751,347 <u>\$0</u> \$751,347	\$272,174 <u>\$0</u> \$272,174	\$70,561 <u>\$0</u> \$70,561	\$120,453 <u>\$0</u> \$120,453	\$73,139 <u>\$0</u> \$73,139	\$2,877,798 <u>\$0</u> \$2,877,798
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
6	Working Capital Requirement Cost of Capital Return on Working Capital Requirement	[(3) * (4)] / 365 Rate Case (5) * (6)	\$3,262 <u>8.94%</u> \$292	\$3,323 <u>8.94%</u> \$297	\$4,244 <u>8.94%</u> \$379	\$3,204 <u>8.94%</u> \$286	\$2,414 <u>9.08%</u> \$219	\$13,123 <u>9.08%</u> \$1,191	\$28,808 <u>9.08%</u> \$2,615	\$27,584 <u>9.08%</u> \$2,504	\$9,992 <u>9.08%</u> \$907	\$2,590 <u>9.08%</u> \$235	\$4,422 <u>9.08%</u> \$401	\$2,685 <u>9.08%</u> \$244	
	Weighted Cost of Debt Interest Expense	Rate Case (5) * (8)	4.03% \$132	<u>4.03%</u> \$134	<u>4.03%</u> \$171	<u>4.03%</u> \$129	<u>4.17%</u> \$101	<u>4.17%</u> \$548	<u>4.17%</u> \$1,202	<u>4.17%</u> \$1,151	<u>4.17%</u> \$417	<u>4.17%</u> \$108	<u>4.17%</u> \$185	<u>4.17%</u> \$112	
11	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(7) - (9) Rate Case (10) / (11)	\$160 <u>0.6500</u> \$246	\$163 <u>0.6500</u> \$251	\$208 <u>0.6500</u> \$320	\$157 <u>0.6500</u> \$242	\$118 <u>0.6500</u> \$182	\$644 <u>0.6500</u> \$990	\$1,413 <u>0.6500</u> \$2,174	\$1,353 <u>0.6500</u> \$2,082	\$490 <u>0.6500</u> \$754	\$127 <u>0.6500</u> \$195	\$217 <u>0.6500</u> \$334	\$132 <u>0.6500</u> \$203	
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$ <u>378</u>	\$ <u>385</u>	\$ <u>491</u>	\$ <u>371</u>	\$ <u>283</u>	\$ <u>1,538</u>	\$ <u>3,376</u>	\$ <u>3,233</u>	\$ <u>1,171</u>	\$ <u>304</u>	\$ <u>518</u>	\$ <u>315</u>	<u>\$12,363</u>

Line	Data Class		A= 00	0 00	0-# 00	New OC	Dec 00	lan 07		Mar. 07	4 07	May 07	h.z. 07	Tatal
<u>No.</u>	Rate Class (a)	<u>Jul-06</u> (b)	<u>Aug-06</u> (c)	<u>Sep-06</u> (d)	Oct-06 (e)	<u>Nov-06</u> (f)	Dec-06 (g)	<u>Jan-07</u> (h)	<u>Feb-07</u> (i)	<u>Mar-07</u> (j)	<u>Apr-07</u> (k)	<u>May-07</u> (I)	<u>Jun-07</u> (m)	<u>Total</u> (n)
	(4)	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	(1)
	SALES (dth) Residential Non-Heating	40,909	33,240	38,870	39,581	47,556	57,497	63,906	68,533	70,165	60,621	54,387	44,481	619,746
	Residential Heating	40,909	33,240	444,785	562,677	1,127,890	1,722,327	2,247,983	3,240,734	3,167,787	2,160,256	1,260,805	608,465	17,385,069
	Small C&I	52,958	45,752	49,076	68,009	115,038	218,216	286,793	473,984	455,738	283,021	144,594	65,676	2,258,855
	Medium C&I	122,629	108,726	123,730	150,914	259,918	383,505	482,485	698,357	674,297	454,165	277,468	162,474	3,898,668
6	Large LLF	25,687	19,301	31,338	44,914	89,406	156,155	181,517	250,005	234,076	169,363	85,960	30,337	1,318,059
	Large HLF	25,538	21,869	38,690	31,120	35,498	38,981	40,463	45,112	45,108	38,951	31,011	27,219	419,560
	Extra Large LLF	1,188	1,010	1,408	3,306	8,767	15,068	14,275	19,722	19,028	10,975	4,282	1,633	100,662
	Extra Large HLF Total Sales	<u>24,486</u> 755,209	<u>26,459</u> 635,903	<u>31,804</u> 759,701	<u>29,458</u> 929,979	<u>33,471</u> 1,717,544	40,865 2,632,614	<u>38,011</u> 3,355,433	<u>54,745</u> 4,851,192	<u>45,519</u> 4,711,718	<u>40,027</u> 3,217,379	<u>33,800</u> 1,892,307	<u>28,836</u> 969,121	<u>427,481</u> 26,428,100
10	Total Sales	755,209	030,903	759,701	929,979	1,717,544	2,032,014	3,355,435	4,051,192	4,711,710	3,217,379	1,692,307	909,121	20,420,100
11	TSS													
	Medium	(36)	0	373	817	839	3,240	3,474	5,402	4,827	3,680	3,551	228	26,395
	Large LLF	(504)	0	10	27	333	1,883	321	935	4,195	1,723	1,388	(825)	9,486
	Large HLF Extra Large LLF	0 0	0 0	0 0	0 0	0	0 0	2,531 0	1,536 0	(630) 0	0	0	0 0	3,437 0
	Extra Large HLF	0	<u>0</u>	0	0	0	0	0	0	0	0	0	0	0
	Total TSS	(540)	0	383	844	1,172	5,123	6,32 <u>6</u>	7,873	8,39 <mark>2</mark>	5,40 3	4,939	(597)	39,318
	FT-2 TRANSPORTATION	40.007	45.005	40.570	20.148	32,740	42.252	59,229	70 005	00.000	50.054	20.014	26,743	404 5 40
	FT-2 Medium FT-2 Large LLF	18,967 2,421	15,205 1,903	19,576 2,515	20,148	32,740 9,918	42,252 26,082	59,229 43,298	76,895 48,318	80,228 48,543	59,951 35,890	39,614 20,623	26,743	491,548 254,708
	FT-2 Large HLF	4,150	3,947	4,254	4,120	5,136	7,659	7,656	7,702	10,812	7,573	6,730	5,567	75,306
	FT-2 Extra Large LLF	0	0	6	0	964	1,899	2,121	3,293	3,084	1,501	853	72	13,793
	FT-2 Extra Large HLF	<u>1,138</u>	<u>1,210</u>	<u>1,314</u>	1,247	<u>1,337</u>	<u>544</u>	3,564	<u>1,648</u>	2,218	2,038	1,901	1,393	<u>19,552</u>
24	Total Transportation	26,676	22,265	27,665	30,040	50,095	78,436	115,868	137,856	144,885	106,953	69,721	44,447	854,907
25	Sales & FT-2 THROUGHPU	JT												
	Residential Non-Heating	40,909	33,240	38,870	39,581	47,556	57,497	63,906	68,533	70,165	60,621	54,387	44,481	619,746
	Residential Heating	461,814	379,546	444,785	562,677	1,127,890	1,722,327	2,247,983	3,240,734	3,167,787	2,160,256	1,260,805	608,465	17,385,069
	Small C&I	52,958	45,752	49,076	68,009	115,038	218,216	286,793	473,984	455,738	283,021	144,594	65,676	2,258,855
29 30	Medium C&I Large LLF	141,560 27,604	123,931 21,204	143,679 33,863	171,879 49,466	293,497 99,657	428,997 184,120	545,188 225,136	780,654 299,258	759,352 286,814	517,796 206,976	320,633 107,971	189,445 40,184	4,416,611 1,582,253
	Large HLF	29,688	25,816	42,944	35,240	40,634	46,640	50,650	54,350	55,290	46,524	37,741	32,786	498,303
	Extra Large LLF	1,188	1,010	1,414	3,306	9,731	16,967	16,396	23,015	22,112	12,476	5,135	1,705	114,455
	Extra Large HLF	25,624	27,669	<u>33,118</u>	30,705	34,808	41,409	41,575	56,393	47,737	42,065	35,701	30,229	447,033
34	Total Throughput	781,345	658,168	787,749	960,863	1,768,811	2,716,173	3,477,627	4,996,921	4,864,995	3,329,735	1,966,967	1,012,971	27,322,325
35	FT-1 TRANSPORTATION													
	FT-1 Medium	23,789	20,691	31,123	28,892	64,460	82,608	79,480	111,998	95,770	63,273	137,352	(89,309)	650,127
37	FT-1 Large LLF	17,126	16,058	29,023	46,743	111,405	149,552	150,864	211,573	185,507	122,070	253,324	(197,905)	1,095,340
	FT-1 Large HLF	24,658	26,463	36,887	25,754	40,428	44,612	39,160	47,070	49,324	37,818	62,914	(6,389)	428,699
	FT-1 Extra Large LLF	11,900	12,451	17,919	23,208	60,527	77,239	81,746	117,032	111,368	62,367	153,146	(123,878)	605,025
	FT-1 Extra Large HLF Default	255,973	198,304	280,051 28,392	219,700 (10,135)	350,805 0	354,985 0	291,357 0	353,590 0	375,650 0	294,038 0	473,657 0	44,245 2,431	3,492,355 20,688
	Total Transportation	333,446	273,967	423,395	334,162	627,625	708,996	642,607	841,263	817,61 <u>9</u>	579,56 6	1,080,393	(370,805)	6,292,234
	Total THROUGHPUT	40.000	22.040	20.070	20 504	47 550	E7 407	62.000	60 500	70 405	60.621	E4 007	44 404	610 740
	Residential Non-Heating Residential Heating	40,909 461,814	33,240 379,546	38,870 444,785	39,581 562,677	47,556 1,127,890	57,497 1,722,327	63,906 2,247,983	68,533 3,240,734	70,165 3,167,787	60,621 2,160,256	54,387 1,260,805	44,481 608,465	619,746 17,385,069
	Small C&I	52,958	45,752	49,076	68,009	115,038	218,216	286,793	473,984	455,738	283,021	144,594	65,676	2,258,855
	Medium C&I	165,349	144,622	174,802	200,771	357,957	511,605	624,668	892,652	855,122	581,069	457,985	100,136	5,066,738
	Large LLF	44,730	37,262	62,886	96,209	211,062	333,672	376,000	510,831	472,321	329,046	361,295	(157,721)	2,677,593
	Large HLF	54,346	52,279	79,831	60,994	81,062	91,252	89,810	101,420	104,614	84,342	100,655	26,397	927,002
	Extra Large LLF	13,088 281,597	13,461 225,973	19,333 313,169	26,514 250,405	70,258 385,613	94,206 396,394	98,142 332,932	140,047 409,983	133,480 423,387	74,843 336,103	158,281 509,358	(122,173) 74,474	719,480 3,939,388
	Extra Large HLF Default	281,597	225,973	28,392	250,405 (10,135)	385,613	396,394 0	332,932 0	409,983	423,387	336,103 <u>0</u>	509,358 0	2,431	3,939,388 <u>20,688</u>
	Total Throughput	1,114,791	932,135	1,211,144	1,295,025	2,396,436	3,425,169	4,120,234	5,838,184	5,682,614	3,909,301	3,047,359	642,166	33,614,558
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