

August 2, 2007

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Annual Gas Cost Recovery Reconciliation

Dear Ms. Massaro:

In accordance with the provisions of the Gas Cost Recovery ("GCR") Clause Tariff, RIPUC NG No. 101, Section 2, Schedule A, Item 1.2, enclosed please find ten (10) copies of National Grid's¹ annual GCR reconciliation filing. The filing contains actual data for the twelve months ending June 30, 2007 and consists of six schedules.

Schedule 1 presents the monthly gas cost-specific ending deferred balances for the period July 2006 through June 2007, resulting in an end-of-period over-collection balance of \$23,361,887, as shown on the bottom of page 2. The \$23,361,887 over-collection is comprised of five distinct cost components: Supply Fixed, Storage Fixed, Supply Variable, Storage Variable Product, and Storage Variable Non-Product. The monthly balances for each of the components are contained in Schedule 1.

Schedule 2 summarizes monthly gas costs according to the five components described above. Schedule 3 summarizes Gas Cost Collections. Schedule 4 presents the calculation of inventory financing costs. For the twelve months ended June 2007, underground storage financing costs totaled \$2,733,470, LNG inventory storage financing costs totaled \$546,349, and LP inventory financing costs totaled \$22,780. Of the \$546,349 of LNG inventory financing costs, \$139,933 is associated with system balancing. This system balancing amount is allocated to the Distribution Adjustment Clause (DAC) account. Thus, \$406,416 of LNG inventory financing costs is associated with the GCR.

Working Capital costs are calculated in Schedule 5. The inventory financing and working capital cost calculations are consistent with the methodology approved in Docket No. 3401.

Monthly firm throughput is summarized in Schedule 6. Firm sales, including Transitional Sales Service, totaled 26,467,418 dths, FT-2 throughput totaled 854,907 dths, and FT-1 throughput totaled 6,292,234 dths, resulting in total firm throughput of 33,614,558 dths.

¹ Submitted on behalf of The Narragansett Electric Company, d/b/a National Grid ("Company").

Luly E. Massaro, Commission Clerk
Annual Gas Cost Reconciliation
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If you have any questions related to this filing, please do not hesitate to contact me at (401) 784-7667 or Peter Czekanski at (401) 574-2309.

Very truly yours,

A handwritten signature in blue ink that reads "Laura S. Olton". The signature is written in a cursive, flowing style.

Laura S. Olton

cc: Paul Roberti, Esq.
Steve Scialabba, Division
Bruce Oliver, Division

National Grid
Rhode Island Service Area
Deferred Gas Cost Balance

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Total
	31	31	31	31	30	31	31	28	31	30	31	30	365
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$6,647,036)	(\$5,434,537)	(\$3,680,835)	(\$2,257,040)	(\$754,036)	(\$559,437)	(\$609,984)	(\$1,564,447)	(\$3,956,713)	(\$6,162,009)	(\$6,995,945)	(\$6,676,087)	(\$6,676,087)
Supply Fixed Costs (net of cap rel)	\$1,943,464	\$2,127,619	\$2,137,777	\$2,379,072	\$1,839,138	\$2,370,663	\$2,142,756	\$2,097,250	\$2,181,752	\$2,162,736	\$2,089,794	\$2,084,568	\$25,556,589
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$9,423	\$9,423	\$9,413	\$9,423	\$7,913	\$10,200	\$9,220	\$9,024	\$9,388	\$9,306	\$8,992	\$8,989	\$110,701
Total Supply Fixed Costs	\$1,952,887	\$2,137,042	\$2,147,196	\$2,388,495	\$1,847,051	\$2,380,863	\$2,151,976	\$2,106,274	\$2,191,140	\$2,172,042	\$2,098,786	\$2,093,537	\$25,667,290
Supply Fixed - Collections	\$708,407	\$593,472	\$708,188	\$877,521	\$1,649,087	\$2,428,315	\$3,100,683	\$4,485,336	\$4,369,650	\$2,972,268	\$1,742,737	\$874,280	\$24,509,944
Prelim. Ending Balance	(\$5,402,556)	(\$3,890,966)	(\$2,241,828)	(\$746,065)	(\$356,072)	(\$606,888)	(\$1,558,691)	(\$3,943,509)	(\$6,135,224)	(\$6,962,235)	(\$6,639,896)	(\$5,456,829)	
Month's Average Balance	(\$6,024,796)	(\$4,662,752)	(\$2,961,331)	(\$1,501,553)	(\$655,054)	(\$583,163)	(\$1,084,338)	(\$2,753,978)	(\$5,045,968)	(\$6,562,122)	(\$6,817,920)	(\$6,066,458)	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$31,981)	(\$24,751)	(\$15,212)	(\$7,971)	(\$3,365)	(\$3,096)	(\$5,756)	(\$13,204)	(\$26,785)	(\$33,710)	(\$36,191)	(\$31,163)	(\$233,184)
Asset Management Incentive	\$234,882												
Supply Fixed Ending Balance	(\$5,434,537)	(\$3,680,835)	(\$2,257,040)	(\$754,036)	(\$559,437)	(\$609,984)	(\$1,564,447)	(\$3,956,713)	(\$6,162,009)	(\$6,995,945)	(\$6,676,087)	(\$5,487,993)	
II. Storage Fixed Cost Deferred													
Beginning Balance	(\$2,411,431)	(\$1,876,919)	(\$1,306,325)	(\$754,628)	(\$276,493)	(\$84,031)	(\$236,031)	(\$515,016)	(\$1,407,679)	(\$2,234,609)	(\$2,536,408)	(\$2,410,575)	
Storage Fixed Costs	\$818,102	\$807,665	\$835,498	\$815,268	\$824,149	\$778,602	\$908,765	\$815,793	\$846,269	\$847,830	\$812,289	\$833,643	\$9,943,873
LNG Demand to DAC		(\$53,798)	(\$57,835)	(\$53,417)	(\$54,869)	(\$57,790)	(\$54,773)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$667,115)
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
Working Capital	\$3,433	\$3,391	\$3,490	\$3,423	\$3,496	\$3,288	\$3,961	\$3,454	\$3,585	\$3,592	\$3,439	\$3,531	\$41,981
Total Storage Fixed Costs	\$810,979	\$801,075	\$824,394	\$808,514	\$816,016	\$767,340	\$901,093	\$806,206	\$836,813	\$836,381	\$802,887	\$824,133	\$9,837,634
TSS Peaking	\$0	\$0	\$2,062	\$231	\$0	\$0	\$0	\$0	(\$38)	\$0	\$125	\$0	
Storage Fixed - Collections	\$265,115	\$222,055	\$265,354	\$327,419	\$622,832	\$918,493	\$1,178,091	\$1,694,271	\$1,654,140	\$1,127,957	\$663,634	\$335,991	\$9,275,152
Prelim. Ending Balance	(\$1,865,567)	(\$1,297,899)	(\$749,348)	(\$273,763)	(\$83,107)	(\$235,183)	(\$513,028)	(\$1,403,081)	(\$2,224,968)	(\$2,524,185)	(\$2,397,480)	(\$1,922,434)	
Month's Average Balance	(\$2,138,499)	(\$1,587,409)	(\$1,027,836)	(\$514,195)	(\$179,800)	(\$159,607)	(\$374,529)	(\$959,049)	(\$1,816,324)	(\$2,379,397)	(\$2,466,944)	(\$2,166,504)	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$11,352)	(\$8,426)	(\$5,280)	(\$2,729)	(\$924)	(\$847)	(\$1,988)	(\$4,598)	(\$9,641)	(\$12,223)	(\$13,095)	(\$11,129)	(\$82,233)
Storage Fixed Ending Balance	(\$1,876,919)	(\$1,306,325)	(\$754,628)	(\$276,493)	(\$84,031)	(\$236,031)	(\$515,016)	(\$1,407,679)	(\$2,234,609)	(\$2,536,408)	(\$2,410,575)	(\$1,933,562)	
III. Variable Supply Cost Deferred													
Beginning Balance	(\$19,012,988)	(\$19,754,983)	(\$19,012,708)	(\$19,227,463)	(\$15,287,962)	(\$10,120,067)	(\$2,904,538)	\$4,367,953	\$1,882,085	(\$4,882,800)	(\$9,327,195)	(\$16,780,916)	
Variable Supply Costs	\$6,318,695	\$6,587,815	\$7,331,541	\$12,604,404	\$20,222,094	\$29,222,584	\$35,556,237	\$38,342,160	\$32,760,459	\$22,464,879	\$9,526,287	\$7,902,786	\$227,840,939
Variable Delivery Storage	(\$62)	(\$59)	(\$69)	\$0	(\$8,728)	(\$22,310)	(\$54,918)	(\$69,421)	(\$28,038)	\$0	(\$3,721)	\$0	
Variable Injections Storage	(\$8,679)	(\$9,678)	(\$8,399)	(\$8,780)	(\$2,307)	(\$875)	(\$721)	\$0	(\$9,116)	(\$9,116)	(\$9,655)	(\$9,301)	(\$187,325)
Fuel Cost Allocated to Storage	(\$80,102)	(\$81,792)	(\$107,133)	(\$78,485)	(\$46,256)	(\$159,983)	(\$332,752)	(\$378,880)	(\$155,722)	(\$61,271)	(\$89,219)	(\$63,839)	(\$1,635,234)
Working Capital	\$26,488	\$27,621	\$30,678	\$53,212	\$86,764	\$124,949	\$151,318	\$163,048	\$140,169	\$86,358	\$36,245	\$33,689	\$970,537
Total Supply Variable Costs	\$6,257,342	\$6,524,908	\$7,246,616	\$12,570,351	\$20,251,566	\$29,164,365	\$35,319,164	\$38,057,107	\$32,716,867	\$22,490,849	\$8,459,337	\$7,863,334	\$226,922,405
Supply Variable - Collections	\$6,904,162	\$5,804,420	\$7,385,044	\$8,539,485	\$15,018,578	\$22,031,121	\$28,065,602	\$40,557,922	\$39,496,667	\$26,910,989	\$15,847,332	\$8,023,689	\$224,585,011
Deferred Responsibility	(\$7,447)	(\$10,163)	(\$21,641)	\$0	\$0	(\$116,762)	(\$15,056)	\$0	(\$22,858)	(\$12,150)	(\$2,784)	(\$10,163)	(\$219,024)
Prelim. Ending Balance	(\$19,652,361)	(\$19,024,332)	(\$19,129,495)	(\$15,196,597)	(\$10,054,974)	(\$2,870,061)	(\$4,364,080)	\$1,867,138	(\$4,874,795)	(\$9,290,790)	(\$16,711,805)	(\$16,931,108)	
Month's Average Balance	(\$19,332,674)	(\$19,389,658)	(\$19,071,101)	(\$17,212,030)	(\$12,671,468)	(\$6,495,064)	\$729,771	\$3,117,546	(\$1,496,386)	(\$7,086,795)	(\$13,019,500)	(\$16,856,012)	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$102,622)	(\$102,925)	(\$97,968)	(\$91,365)	(\$65,093)	(\$34,477)	\$3,874	\$14,947	(\$7,943)	(\$36,405)	(\$69,110)	(\$86,589)	(\$675,677)
Gas Procurement Incentive/penalty		\$114,549											
Supply Variable Ending Balance	(\$19,754,983)	(\$19,012,708)	(\$19,227,463)	(\$15,287,962)	(\$10,120,067)	(\$2,904,538)	\$4,367,953	\$1,882,085	(\$4,882,800)	(\$9,327,195)	(\$16,780,916)	(\$17,017,697)	

Total
365

IVa. Storage Variable Product Cost Deferred.

Beginning Balance	Jul-06 actual	Aug-06 31 actual	Sep-06 30 actual	Oct-06 31 actual	Nov-06 30 actual	Dec-06 31 actual	Jan-07 31 actual	Feb-07 28 actual	Mar-07 31 actual	Apr-07 30 actual	May-07 31 actual	Jun-07 30 actual	Total
Storage Variable Prod. Costs - LNG	(\$1,920,855)	(\$2,311,794)	(\$2,561,803)	(\$2,923,690)	(\$3,434,487)	(\$3,951,525)	(\$3,447,516)	\$1,104,726	\$7,018,917	\$6,983,333	\$3,925,597	\$2,555,892	\$8,144,427
Storage Variable Prod. Costs - LP	\$172,920	\$146,000	\$147,175	\$173,736	\$159,553	\$206,217	\$1,573,115	\$3,175,105	\$1,772,712	\$184,168	\$219,388	\$214,338	\$363,129
Storage Variable Prod. Costs - UG	\$7,167	\$20	\$8,440	\$5,613	\$881,593	\$2,781,177	\$6,517,414	\$7,995,010	\$3,251,688	\$2,718	\$0	\$0	\$21,737,811
Supply Related LNG to DAC	(\$35,258)	(\$29,769)	(\$30,009)	(\$35,425)	(\$32,533)	(\$42,048)	(\$286,920)	(\$821,514)	(\$309,697)	(\$37,552)	(\$44,733)	(\$43,704)	(\$1,549,162)
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$35,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465
Inventory Financing - LNG	\$57,334	\$57,269	\$57,543	\$57,258	\$58,212	\$57,358	\$45,528	\$28,617	\$18,977	\$27,712	\$37,646	\$42,896	\$546,349
Inventory Financing - UG	\$227,286	\$257,269	\$285,269	\$314,753	\$317,531	\$292,132	\$228,296	\$148,319	\$116,021	\$148,203	\$181,962	\$216,430	\$2,733,470
Inventory Financing - LP	\$3,146	\$3,146	\$3,127	\$3,133	\$3,149	\$3,145	\$3,087	\$778	\$17	\$17	\$17	\$17	\$22,780
Working Capital	\$745	\$654	\$663	\$741	\$4,471	\$12,804	\$33,725	\$46,729	\$20,752	\$774	\$2,088	\$865	\$125,011
Total Storage Variable Product Costs	\$463,796	\$472,240	\$502,664	\$550,266	\$1,422,431	\$3,341,241	\$8,148,752	\$11,084,659	\$4,978,841	\$356,495	\$706,597	\$461,297	\$32,489,280
Storage Variable Product Collections	\$843,531	\$709,348	\$850,488	\$1,044,242	\$1,920,547	\$2,817,646	\$3,590,308	\$6,189,896	\$5,051,490	\$3,442,179	\$2,093,459	\$958,965	\$28,512,099
Prelim. Ending Balance	(\$2,300,590)	(\$2,548,902)	(\$2,909,627)	(\$3,417,656)	(\$3,932,603)	(\$3,427,931)	\$1,110,927	\$6,999,489	\$6,946,268	\$3,897,649	\$2,538,735	\$2,058,225	\$2,058,225
Month's Average Balance	(\$2,110,723)	(\$2,430,348)	(\$2,735,715)	(\$3,170,688)	(\$3,683,545)	(\$3,689,728)	(\$1,168,295)	\$4,052,107	\$6,982,593	\$5,440,491	\$3,232,166	\$2,307,059	\$2,307,059
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%
Interest Applied	(\$11,204)	(\$12,901)	(\$14,053)	(\$16,831)	(\$18,922)	(\$19,586)	(\$6,202)	\$19,428	\$37,065	\$27,948	\$17,157	\$11,851	\$13,750
Storage Variable Product Ending Bal.	(\$2,311,794)	(\$2,561,803)	(\$2,923,680)	(\$3,434,487)	(\$3,951,525)	(\$3,447,516)	\$1,104,726	\$7,018,917	\$6,983,333	\$3,925,597	\$2,555,892	\$2,070,076	

IVb. Stor Var Non-Prod Cost Deferred.

Beginning Balance	(\$524,744)	(\$550,794)	(\$557,327)	(\$557,551)	(\$611,753)	(\$781,024)	(\$766,754)	(\$417,937)	(\$291,596)	(\$631,924)	(\$982,773)	(\$1,114,026)	
Storage Variable Non-Prod. Costs	\$0	\$0	\$0	\$0	\$8,457	\$174,287	\$396,294	\$303,245	\$88,413	\$173	\$17,858	\$0	\$988,728
Variable Delivery Storage Costs	\$62	\$59	\$69	\$8,780	\$2,307	\$875	\$54,918	\$69,421	\$28,038	\$9,116	\$9,655	\$9,301	\$187,325
Variable Injection Storage Costs	\$8,679	\$8,678	\$8,399	\$8,780	\$8,780	\$875	\$721	\$0	\$0	\$0	\$0	\$0	\$66,511
Fuel Costs Allocated to Storage	\$80,102	\$81,792	\$107,133	\$78,485	\$46,256	\$159,983	\$332,752	\$378,680	\$155,722	\$61,271	\$89,219	\$63,839	\$1,635,234
Working Capital	\$378	\$385	\$491	\$371	\$283	\$1,538	\$3,376	\$3,233	\$1,171	\$304	\$518	\$315	\$12,363
Total Storage Var Non-Product Costs	\$89,220	\$90,913	\$116,092	\$87,636	\$66,032	\$358,993	\$788,062	\$754,579	\$273,345	\$70,864	\$120,971	\$73,454	\$2,890,161
Storage Var Non-Product Collections	\$112,422	\$94,513	\$113,460	\$138,743	\$231,735	\$340,825	\$436,109	\$626,541	\$611,229	\$417,577	\$246,673	\$126,142	\$3,495,769
Prelim. Ending Balance	(\$547,947)	(\$554,394)	(\$554,695)	(\$608,658)	(\$777,456)	(\$771,840)	(\$414,801)	(\$289,989)	(\$629,479)	(\$978,637)	(\$1,108,476)	(\$1,166,714)	
Month's Average Balance	(\$536,346)	(\$552,594)	(\$556,011)	(\$583,104)	(\$694,605)	(\$771,840)	(\$590,777)	(\$353,918)	(\$460,537)	(\$805,280)	(\$1,045,625)	(\$1,140,370)	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$2,347)	(\$2,933)	(\$2,856)	(\$3,095)	(\$3,568)	(\$4,097)	(\$3,136)	(\$1,697)	(\$2,445)	(\$4,137)	(\$5,550)	(\$5,858)	(\$42,220)
Storage Var Non-Product Ending Bal.	(\$550,794)	(\$557,327)	(\$557,551)	(\$611,753)	(\$781,024)	(\$766,754)	(\$417,937)	(\$291,596)	(\$631,924)	(\$982,773)	(\$1,114,026)	(\$1,172,572)	

GCR Deferred Summary.

Beginning Balance	(\$30,517,054)	(\$29,929,027)	(\$27,118,998)	(\$25,720,361)	(\$20,364,731)	(\$15,496,084)	(\$7,848,061)	\$3,107,097	\$3,376,832	(\$6,773,370)	(\$15,749,936)	(\$24,256,014)	
Gas Costs	\$9,541,203	\$9,994,867	\$10,813,864	\$16,338,092	\$24,300,171	\$35,976,785	\$47,122,602	\$52,583,338	\$40,844,800	\$25,830,449	\$12,140,482	\$11,278,550	\$296,765,203
Working Capital	\$40,468	\$41,474	\$44,739	\$67,170	\$102,927	\$152,779	\$201,500	\$225,488	\$175,065	\$110,332	\$110,332	\$11,280	\$47,369
Total Costs	\$9,581,670	\$10,036,342	\$10,858,603	\$16,405,263	\$24,403,098	\$36,129,564	\$47,324,102	\$52,808,826	\$41,019,865	\$25,940,781	\$12,191,762	\$11,325,919	\$296,025,795
Collections	\$8,833,637	\$7,423,808	\$9,324,596	\$10,927,641	\$19,442,579	\$28,419,438	\$36,355,737	\$52,553,966	\$51,160,318	\$34,858,820	\$20,591,051	\$10,308,904	\$290,200,495
Prelim. Ending Balance	(\$29,769,021)	(\$27,316,493)	(\$25,584,992)	(\$20,242,740)	(\$15,404,212)	(\$7,785,958)	\$3,120,304	\$3,361,956	(\$6,783,621)	(\$15,691,409)	(\$24,149,224)	(\$23,238,999)	
Month's Average Balance	(\$30,143,036)	(\$28,622,760)	(\$26,351,995)	(\$22,981,551)	(\$17,884,471)	(\$11,641,021)	(\$2,363,878)	\$3,234,526	(\$1,693,394)	(\$11,232,390)	(\$19,949,580)	(\$23,747,506)	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$160,006)	(\$151,936)	(\$135,370)	(\$121,991)	(\$91,872)	(\$62,103)	(\$13,208)	\$14,876	(\$9,749)	(\$58,526)	(\$106,790)	(\$122,888)	(\$1,019,563)
Gas Purchase Plan Incentives/(Penalties)	\$0	\$349,431	\$0	\$0	\$0	(\$62,103)	(\$13,208)	\$0	\$0	(\$58,526)	\$0	\$0	
Ending Bal. W/ Interest	(\$29,929,027)	(\$27,118,998)	(\$25,720,361)	(\$20,364,731)	(\$15,496,084)	(\$7,848,061)	\$3,107,097	\$3,376,832	(\$6,773,370)	(\$15,749,936)	(\$24,256,014)	(\$23,361,887)	

Under/(Over)-collection

\$1,017,015

SUPPLY FIXED COSTS - Pipeline Delivery

	Jul-06 Actual	Aug-06 Actual	Sep-06 Actual	Oct-06 Actual	Nov-06 Actual	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual	Jun-07 Actual	Total
Conoco	\$1,865,892	\$2,075,215	\$2,058,193	\$2,075,449	\$2,049,724	\$2,233,428	\$2,107,684	\$2,029,588	\$2,118,865	\$2,100,522	\$1,777,084	\$1,859,091	\$24,350,735
Algonquin	(\$82,798)	(\$63,587)	(\$37,728)	(\$63,294)	(\$37,732)	\$31,618	(\$62,798)	\$11,398	(\$57,863)	(\$39,746)	\$204,896	\$132,455	(\$45,179)
Dominion	\$0												
Texas Gas	\$0			\$0									
WESTERLY LATERAL	\$63,370	\$63,370	\$63,370	\$63,370	\$63,387	\$63,438	\$63,463	\$63,783	\$61,216	\$62,498	\$82,635	\$63,370	\$757,270
Less Credits from Mktcr Releases	\$290,000	\$313,361	\$312,130	\$63,487	\$565,648	\$295,028	\$302,822	\$310,458	\$285,622	\$296,618	\$292,604	\$306,945	\$3,634,723
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,576,464	\$1,761,637	\$1,771,705	\$2,012,038	\$1,509,731	\$2,033,456	\$1,805,527	\$1,794,311	\$1,836,596	\$1,826,656	\$1,752,011	\$1,747,971	\$21,428,103

Supply Fixed - Supplier

ANE													
ANE OPS Demand													
BP													
LNG vapor													
Total	\$387,000	\$365,982	\$366,072	\$367,034	\$328,407	\$337,207	\$337,229	\$302,939	\$345,156	\$336,080	\$337,783	\$336,597	\$4,128,486
Total Supply Fixed (Pipeline & Supplier)	\$1,943,464	\$2,127,619	\$2,137,777	\$2,379,072	\$1,839,138	\$2,370,663	\$2,142,756	\$2,097,250	\$2,181,752	\$2,162,736	\$2,089,794	\$2,084,568	\$25,556,589

STORAGE FIXED COSTS - Facilities

CONOCO	\$219,137	\$218,885	\$216,774	\$218,232	\$219,139	\$218,795	\$218,941	\$218,761	\$220,066	\$218,828	\$219,706	\$219,631	\$2,626,895
KEYSPAN TANK LEASE PAYMENTS	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
TOTAL FIXED STORAGE COSTS	\$376,637	\$376,385	\$374,274	\$375,732	\$376,639	\$376,295	\$376,441	\$376,261	\$377,566	\$376,328	\$377,206	\$377,131	\$4,516,895

STORAGE FIXED COSTS - Delivery

CONOCO													\$4,207,456
ALCONQUIN FOR TETCO SS-1, FSS-1													(\$152,720)
TETCO DELIVERY FOR FSS-1													\$0
ALCONQUIN SCT FOR SS-1, GSS													\$0
TENNESSEE DELIVERY FOR GSS													\$0
TENNESSEE DELIVERY FOR FSMA													(\$9,531)
TETCO DELIVERY FOR GSS													\$0
DOMINION DELIVERY FOR GSS													\$0
ALCONQUIN DELIVERY FOR FSS													\$0
COLUMBIA DELIVERY FOR FSS													\$0
DISTRIGAS FLS CALL PAYMENT													\$1,381,773
STORAGE DELIVERY FIXED COST \$	\$441,465	\$431,280	\$461,224	\$439,536	\$447,510	\$402,307	\$532,324	\$439,532	\$468,703	\$471,502	\$435,083	\$456,512	\$5,426,978

TOTAL STORAGE FIXED

	\$818,102	\$807,665	\$835,498	\$815,268	\$824,149	\$778,602	\$908,765	\$915,793	\$846,269	\$847,830	\$812,289	\$833,643	\$9,943,873
TOTAL FIXED COSTS	\$2,761,566	\$2,935,284	\$2,973,275	\$3,194,340	\$2,663,287	\$3,149,265	\$3,051,521	\$2,913,043	\$3,028,021	\$3,010,566	\$2,902,083	\$2,918,211	\$35,500,462

VARIABLE SUPPLY COSTS

M3 Delivered	\$2,780	\$25,142	\$39,764	(\$289,109)	\$282,602	\$68,501	(\$196,641)	\$268,366	(\$113,243)	(\$316,283)	(\$174,790)	\$18,132	(\$384,779)
ANE	\$165,568	\$221,366	\$158,718	\$104,298	\$313,825	\$323,950	\$323,950	\$292,600	\$334,646	\$285,622	\$294,500	\$285,000	\$3,104,043
Suppliers	\$6,955,485	\$7,068,144	\$7,215,896	\$13,063,517	\$20,101,886	\$29,701,037	\$35,799,099	\$38,315,764	\$33,220,683	\$23,040,844	\$8,729,913	\$7,632,628	\$230,844,898
Total Pipeline Commodity Charges	\$7,123,833	\$7,314,652	\$7,414,378	\$12,878,706	\$20,698,315	\$30,093,488	\$35,926,408	\$38,876,730	\$33,442,086	\$23,010,183	\$8,849,623	\$7,935,760	\$233,564,162

	Jul-06 Actual	Aug-06 Actual	Sep-06 Actual	Oct-06 Actual	Nov-06 Actual	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual	Jun-07 Actual	Total
TOTAL VARIABLE SUPPLY COSTS	\$7,123,833	\$7,314,652	\$7,414,378	\$12,873,706	\$20,698,315	\$30,093,488	\$35,926,408	\$38,876,730	\$33,442,086	\$23,010,183	\$8,849,623	\$7,935,760	\$233,564,162
VARIABLE STORAGE COSTS													
Underground Storage	\$7,167	\$7,216	\$8,440	\$5,613	\$890,050	\$2,955,464	\$6,913,708	\$8,298,255	\$3,340,101	\$2,891	\$297,634	\$0	\$22,726,539
LNG Withdrawals/Westerly Trucking	\$172,920	\$146,000	\$147,175	\$173,736	\$159,553	\$206,217	\$1,573,115	\$3,175,105	\$1,772,712	\$184,168	\$219,388	\$214,338	\$8,144,427
LP	\$0	\$0	\$0	\$0	\$0	\$0	\$4,052	\$281,161	\$77,916	\$0	\$0	\$0	\$363,129
TOTAL VARIABLE STORAGE COSTS	\$180,087	\$153,216	\$155,615	\$179,349	\$1,049,603	\$3,161,681	\$8,490,875	\$11,754,521	\$5,190,729	\$187,059	\$517,022	\$214,338	\$31,234,095
TOTAL VARIABLE COSTS	\$7,303,920	\$7,467,868	\$7,569,993	\$13,053,055	\$21,747,918	\$33,255,169	\$44,417,283	\$50,631,251	\$38,632,815	\$23,197,242	\$9,366,645	\$8,150,098	\$264,798,257
TOTAL SUPPLY COSTS	\$10,085,486	\$10,403,152	\$10,543,268	\$16,252,395	\$24,411,205	\$36,404,434	\$47,468,804	\$53,544,294	\$41,660,836	\$26,207,808	\$12,288,728	\$11,068,309	\$300,298,719
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SUPPLY COSTS AFTER CREDITS	\$10,085,486	\$10,403,152	\$10,543,268	\$16,252,395	\$24,411,205	\$36,404,434	\$47,468,804	\$53,544,294	\$41,660,836	\$26,207,808	\$12,288,728	\$11,068,309	\$300,298,719
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$376,637	\$376,385	\$374,274	\$375,732	\$376,639	\$376,295	\$376,441	\$376,261	\$377,566	\$376,328	\$377,206	\$377,131	\$4,516,895
Storage Fixed Costs - Deliveries	\$441,465	\$431,280	\$461,224	\$439,536	\$447,510	\$402,307	\$532,324	\$439,532	\$468,703	\$471,502	\$435,083	\$456,512	\$5,426,978
Variable Delivery Costs	\$62	\$59	\$69	\$0	\$8,728	\$22,310	\$54,918	\$69,421	\$28,038	\$0	\$3,721	\$0	\$187,325
Variable Injection Costs	\$8,679	\$8,678	\$8,399	\$8,780	\$2,307	\$875	\$721	\$0	\$9,116	\$9,116	\$9,655	\$9,301	\$66,511
Fuel Costs Allocated to Storage	\$80,102	\$81,792	\$107,133	\$78,485	\$46,256	\$159,983	\$332,752	\$378,680	\$155,722	\$61,271	\$89,219	\$63,839	\$1,635,234
Total Storage Costs	\$906,944	\$898,193	\$951,099	\$902,533	\$881,441	\$961,770	\$1,297,156	\$1,263,895	\$1,030,030	\$918,218	\$914,884	\$806,762	\$11,832,944
Pipeline Variable	\$7,123,833	\$7,314,652	\$7,414,378	\$12,878,706	\$20,698,315	\$30,093,488	\$35,926,408	\$38,876,730	\$33,442,086	\$23,010,183	\$8,849,623	\$7,935,760	
Less Non-firm Gas Costs	\$1,062,153	\$950,938	\$296,923	\$533,757	\$737,349	\$934,307	\$486,044	\$145,982	\$584,816	\$691,014	\$694,817	\$579,796	
Less Company Use	\$20,863	\$91,380	(\$4,963)	\$1,038	\$86,607	\$91,706	\$107,489	\$137,512	\$100,455	\$74,778	\$38,587	\$24,405	
Less Manchester St Balancing	\$6,663	\$8,631	\$5,245	\$7,863	\$9,737	\$3,537	\$4,756	\$4,422	\$5,659	\$9,007	\$11,600	\$4,435	
Plus Cashout													
Less Mktr Over-takes	\$60,826	(\$10,792)	\$10,076	\$1,232	\$13,219	\$62,626	\$2,092	\$194,897	\$23,284	\$1,762	\$22,613	\$36,613	
Less Mktr Withdrawals	\$18,558	\$0	\$572	\$0									
Plus Mktr Undertakes	(\$43,960)	\$88,683	\$3,026	\$22,093	\$23,764	(\$2,096)	\$177,821	(\$14,274)	\$59,667	\$47,747	\$228,915	\$161,847	
Plus Mktr Injections	\$2,116	\$7,566	\$10,529	\$29,952	\$80,036	\$125,681	(\$23,255)	(\$119,054)	(\$129,679)	\$45,874	\$80,792	\$281,635	
Storage Service Charge													
Plus Pipeline Strchg/Credit	\$406,769	\$217,071	\$211,461	\$217,543	\$246,869	\$97,687	\$75,644	\$81,571	\$102,599	\$137,636	\$134,574	\$168,791	
TOTAL FIRM COMMODITY COSTS	\$6,319,695	\$6,587,815	\$7,331,541	\$12,604,404	\$20,222,094	\$29,222,584	\$35,556,237	\$38,342,160	\$32,760,459	\$22,464,879	\$8,526,287	\$7,902,785	\$227,840,939

I. Supply Fixed Cost Collections --

	Jul-06 actual	Aug-06 actual	Sep-06 actual	Oct-06 actual	Nov-06 actual	Dec-06 actual	Jan-07 actual	Feb-07 actual	Mar-07 actual	Apr-07 actual	May-07 actual	Jun-07 actual	Total
(a) Resid. & Small C & I dth Supply Fixed Cost Factor	555,681 \$0.9667 \$537,156	458,538 \$0.9669 \$443,359	532,731 \$0.9680 \$515,704	670,267 \$0.9692 \$649,606	1,290,484 \$0.9776 \$1,261,628	1,998,040 \$0.9336 \$1,865,314	2,598,682 \$0.9338 \$2,426,577	3,783,251 \$0.9336 \$3,531,892	3,693,690 \$0.9337 \$3,448,695	2,503,898 \$0.9336 \$2,337,551	1,459,786 \$0.9335 \$1,362,778	718,622 \$0.9269 \$666,080	20,263,670 \$19,046,340
(b) C & I Medium dth Supply Fixed Cost Factor	122,629 \$0.9225 \$113,127	108,726 \$0.9232 \$100,381	123,730 \$0.9257 \$114,539	150,914 \$0.9375 \$141,488	259,918 \$0.9375 \$243,669	383,505 \$0.9004 \$345,297	482,485 \$0.8989 \$433,686	698,357 \$0.8991 \$627,905	674,297 \$0.8971 \$604,936	454,165 \$0.9000 \$408,750	277,468 \$0.9044 \$250,944	162,474 \$0.8823 \$143,353	3,898,668 \$3,528,075
(c) C & I Large LLF dth Supply Fixed Cost Factor	25,687 \$0.9596 \$24,650	19,301 \$0.9786 \$18,887	31,338 \$0.9796 \$30,700	44,914 \$0.9813 \$44,074	89,406 \$1.0137 \$90,630	156,155 \$0.9871 \$154,146	181,517 \$0.9726 \$176,549	250,005 \$0.9745 \$243,641	234,076 \$0.9848 \$242,454	169,363 \$0.9848 \$166,785	85,960 \$0.9883 \$84,957	30,337 \$0.9439 \$28,635	1,318,059 \$1,306,108
(d) C & I Large HLF dth Supply Fixed Cost Factor	25,538 \$0.7058 \$18,020	21,869 \$0.6588 \$14,408	38,690 \$0.7056 \$27,301	31,120 \$0.7056 \$21,959	35,498 \$0.7105 \$25,220	38,981 \$0.6758 \$26,344	40,463 \$0.7175 \$29,032	45,112 \$0.7204 \$32,500	45,108 \$0.6658 \$30,033	38,951 \$0.6748 \$26,286	31,011 \$0.6753 \$20,941	27,219 \$0.6753 \$18,380	419,560 \$290,424
(e) C & I Extra Large LLF dth Supply Fixed Cost Factor	1,188 \$0.9596 \$1,140	1,010 \$0.9594 \$969	1,408 \$0.9602 \$1,352	3,306 \$0.9598 \$3,173	8,767 \$0.9602 \$8,418	15,068 \$0.9352 \$14,092	14,275 \$0.9351 \$13,348	19,722 \$0.9350 \$18,441	19,028 \$0.9350 \$17,792	10,975 \$0.9350 \$10,262	4,282 \$0.9351 \$4,004	1,633 \$0.9345 \$1,526	100,662 \$94,517
(f) C & I Extra Large HLF dth Supply Fixed Cost Factor	24,486 \$0.5846 \$14,314	26,459 \$0.5846 \$15,468	31,804 \$0.5846 \$18,592	29,458 \$0.5846 \$17,221	33,471 \$0.5833 \$19,522	40,865 \$0.5658 \$23,122	38,011 \$0.5658 \$21,491	54,745 \$0.5655 \$30,957	45,519 \$0.5655 \$25,740	40,027 \$0.5655 \$22,634	33,800 \$0.5655 \$19,113	28,836 \$0.5655 \$16,306	427,481 \$244,480
sub-total Dth sub-total Supply Fixed Collections	755,209 \$708,407	635,903 \$593,472	759,701 \$708,188	929,979 \$877,521	1,717,544 \$1,649,087	2,632,614 \$2,428,315	3,355,433 \$3,100,683	4,851,192 \$4,485,336	4,711,718 \$4,369,650	3,217,379 \$2,972,268	1,892,307 \$1,742,737	969,121 \$874,280	26,428,100 \$24,509,944

II. Storage Fixed Cost Collections --

(a) Resid. & Small C & I dth Storage Fixed Cost Factor	555,681 \$0.3505 \$194,744	458,538 \$0.3505 \$160,737	532,731 \$0.3510 \$186,967	670,267 \$0.3514 \$235,512	1,290,484 \$0.3598 \$484,291	1,998,040 \$0.3436 \$686,454	2,598,682 \$0.3436 \$893,005	3,783,251 \$0.3436 \$1,299,771	3,693,690 \$0.3436 \$1,269,154	2,503,898 \$0.3436 \$860,241	1,459,786 \$0.3436 \$501,516	718,622 \$0.3411 \$245,124	20,263,670 \$6,997,516
(b) C & I Medium dth Storage Fixed Cost Factor	122,629 \$0.3313 \$40,621	108,726 \$0.3315 \$36,045	123,730 \$0.3324 \$41,129	150,914 \$0.3366 \$50,805	259,918 \$0.3414 \$88,728	383,505 \$0.3379 \$125,733	482,485 \$0.3273 \$157,918	698,357 \$0.3274 \$228,639	674,297 \$0.3274 \$220,276	454,165 \$0.3277 \$148,838	277,468 \$0.3293 \$91,376	162,474 \$0.3213 \$52,199	3,898,668 \$1,282,307
(c) C & I Large LLF dth Storage Fixed Cost Factor	25,687 \$0.3478 \$8,933	19,301 \$0.3546 \$6,845	31,338 \$0.3550 \$11,126	44,914 \$0.3556 \$15,972	89,406 \$0.3736 \$33,398	156,155 \$0.3638 \$56,803	181,517 \$0.3584 \$65,060	250,005 \$0.3591 \$89,783	234,076 \$0.3817 \$89,346	169,363 \$0.3629 \$61,461	85,960 \$0.3642 \$31,307	30,337 \$0.3478 \$10,552	1,318,059 \$480,586
(d) C & I Large HLF dth Storage Fixed Cost Factor	25,538 \$0.2559 \$6,535	21,869 \$0.2389 \$5,225	38,690 \$0.2559 \$9,901	31,120 \$0.2559 \$7,964	35,498 \$0.2559 \$9,192	38,981 \$0.2559 \$9,601	40,463 \$0.2615 \$10,581	45,112 \$0.2626 \$11,845	45,108 \$0.2427 \$10,946	38,951 \$0.2427 \$9,580	31,011 \$0.2461 \$7,632	27,219 \$0.2461 \$6,699	419,560 \$105,701
(e) C & I XL LLF dth Storage Fixed Cost Factor	1,188 \$0.3476 \$413	1,010 \$0.3475 \$351	1,408 \$0.3480 \$490	3,306 \$0.3475 \$1,149	8,767 \$0.3530 \$3,095	15,068 \$0.3475 \$5,181	14,275 \$0.3438 \$4,908	19,722 \$0.3438 \$6,780	19,028 \$0.3438 \$6,542	10,975 \$0.3438 \$3,773	4,282 \$0.3438 \$1,472	1,633 \$0.3435 \$561	100,662 \$34,715
(f) C & I XL HLF dth Storage Fixed Cost Factor	24,486 \$0.2120 \$5,191	26,459 \$0.2120 \$5,609	31,804 \$0.2120 \$7,742	29,458 \$0.2120 \$6,245	33,471 \$0.2151 \$7,199	40,865 \$0.2087 \$8,527	38,011 \$0.2085 \$7,925	54,745 \$0.2085 \$11,416	45,519 \$0.2085 \$9,492	40,027 \$0.2085 \$8,347	33,800 \$0.2085 \$7,048	28,836 \$0.2085 \$6,013	427,481 \$89,754
(g) FT-2 dth Storage Fixed Cost Factor	26,676 \$0.3253 \$8,678	22,265 \$0.3253 \$7,243	27,665 \$0.3253 \$8,999	30,040 \$0.3253 \$9,772	50,095 \$0.3339 \$16,729	78,436 \$0.3340 \$26,194	115,868 \$0.3339 \$38,694	137,856 \$0.3339 \$46,037	144,885 \$0.3339 \$48,384	106,953 \$0.3340 \$35,717	69,721 \$0.3339 \$23,283	44,447 \$0.3339 \$14,843	854,907 \$284,573

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Total
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	
sub-total Dth	781,885	658,168	787,366	960,019	1,767,639	2,711,050	3,471,301	4,989,048	4,856,603	3,324,332	1,962,028	1,013,568	27,283,007
sub-total Storage Fixed Collections	\$265,115	\$222,055	\$265,354	\$327,419	\$622,632	\$948,493	\$1,178,091	\$1,694,271	\$1,654,140	\$1,127,957	\$683,634	\$335,991	\$9,275,152

III. Variable Supply Cost Collections --

(a) Firm Sales dth	755,209	635,903	759,701	929,979	1,717,544	2,632,614	3,355,433	4,851,192	4,711,718	3,217,379	1,892,307	969,121	26,428,100
Variable Supply Cost Factor	\$9,1244	\$9,1125	\$9,2910	\$9,1727	\$8,7384	\$8,3640	\$8,3618	\$8,3606	\$8,3783	\$8,3608	\$8,3673	\$8,2515	
Variable Supply collections	\$6,890,838	\$5,794,687	\$7,058,354	\$8,530,447	\$15,008,671	\$22,019,300	\$28,057,485	\$40,559,011	\$39,476,316	\$26,899,900	\$15,833,568	\$7,996,684	\$224,125,261
(b) TSS Sales dth	(540)	0	383	844	1,172	5,123	6,326	7,873	8,392	5,403	4,939	(597)	39,318
TSS Variable Supply Cost F.	\$0	\$0	\$0	\$0	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,3011	\$0,2330	\$0,1508	
TSS Surcharge collections										\$1,627	\$1,151	(\$90)	\$2,688
(c) NGV Sales dth	1,458	1,065	1,618	989	1,201	1,433	984	-132	2,467	1,147	1,529	401	14,160
Variable Supply Cost Factor	\$9,1385	\$9,1390	\$9,1329	\$9,1385	\$8,2490	\$8,2491	\$8,2490	\$8,2500	\$8,2493	\$8,2493	\$8,2492	\$8,2494	
Variable Supply collections	\$13,324	\$9,733	\$14,777	\$9,038	\$9,907	\$11,821	\$8,117	(\$1,089)	\$20,351	\$9,462	\$12,613	\$3,308	\$121,362
(d) Default Sales dth			28,392	0	0	0	0	0	0	0	0	2,431	30,823
Variable Supply Cost Factor			\$10,9859	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$9,7849	
Variable Supply collections			\$311,913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,787	\$335,700
TOTAL Variable Supply Collections	\$6,904,162	\$5,804,420	\$7,385,044	\$8,539,485	\$15,018,578	\$22,031,121	\$28,065,602	\$40,557,922	\$39,496,667	\$26,910,989	\$15,847,332	\$8,023,689	\$224,565,011

IVa. Storage Variable Product Cost Collections --

(a) Firm Sales dth	755,209	635,903	759,701	929,979	1,717,544	2,632,614	3,355,433	4,851,192	4,711,718	3,217,379	1,892,307	969,121	26,428,100
Variable Supply Cost Factor	\$1,1170	\$1,1155	\$1,1195	\$1,1229	\$1,1182	\$1,0703	\$1,0700	\$1,0698	\$1,0721	\$1,0699	\$1,1063	\$0,9895	
Stor Var Product collections	\$843,531	\$709,348	\$850,488	\$1,044,242	\$1,920,547	\$2,817,646	\$3,590,308	\$5,189,896	\$5,051,490	\$3,442,179	\$2,093,459	\$958,965	\$28,512,099

IVb. Storage Variable Non-product Cost Collections --

(a) Firm Sales dth	755,209	635,903	759,701	929,979	1,717,544	2,632,614	3,355,433	4,851,192	4,711,718	3,217,379	1,892,307	969,121	26,428,100
Variable Supply Cost Factor	\$0,1438	\$0,1436	\$0,1441	\$0,1445	\$0,1311	\$0,1255	\$0,1255	\$0,1254	\$0,1257	\$0,1255	\$0,1255	\$0,1242	
Stor Var Non-Product collec	\$108,581	\$91,307	\$109,476	\$134,417	\$225,200	\$330,393	\$420,994	\$608,558	\$592,329	\$403,625	\$237,578	\$120,344	\$3,382,802
(b) FT-2 dth	26,676	22,265	27,665	30,040	50,095	78,436	115,868	137,856	144,885	106,953	69,721	44,447	854,907
Variable Supply Cost Factor	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1305	\$0,1305	\$0,1305	\$0,1304	\$0,1304	\$0,1304	\$0,1304	\$0,1304	
Stor Var Non-Product collec	\$3,841	\$3,206	\$3,984	\$4,326	\$6,535	\$10,232	\$15,115	\$17,983	\$18,900	\$13,952	\$9,095	\$5,798	\$112,967
(c) Total Firm Sales/FT-2 dth	781,885	658,168	787,366	960,019	1,767,639	2,711,050	3,471,301	4,989,048	4,856,603	3,324,332	1,962,028	1,013,568	27,283,007
Stor Var Non-Product collec	\$112,422	\$94,513	\$113,460	\$138,743	\$231,735	\$340,625	\$436,109	\$626,541	\$611,229	\$417,577	\$246,673	\$126,142	\$3,495,769

Total Gas Cost Collections	\$8,833,637	\$7,423,808	\$9,322,534	\$10,927,410	\$19,442,579	\$28,536,200	\$36,370,793	\$52,553,966	\$51,183,176	\$34,870,970	\$20,593,835	\$10,319,067	\$290,377,975
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Line No.	Description (a)	Reference (b)	Jul-06 (c)	Aug-06 (d)	Sep-06 (e)	Oct-06 (f)	Nov-06 (g)	Dec-06 (h)	Jan-07 (i)	Feb-07 (j)	Mar-07 (k)	Apr-07 (l)	May-07 (m)	Jun-07 (n)	Total (o)
1	Storage Inventory Balance		\$23,553,820	\$25,660,935	\$29,562,637	\$32,618,085	\$32,511,251	\$29,910,743	\$23,374,696	\$15,186,021	\$11,879,141	\$15,174,195	\$18,630,668	\$22,159,758	
2	Cost of Capital	Rate Case (1) * (2)	8.94%	8.94%	8.94%	8.94%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	
3	Return on Working Capital Requirement		\$2,105,344	\$2,383,071	\$2,642,438	\$2,915,547	\$2,951,694	\$2,715,593	\$2,122,186	\$1,378,737	\$1,078,506	\$1,377,664	\$1,691,476	\$2,011,882	\$25,374,140
4	Weighted Cost of Debt	Rate Case (1) * (4)	4.03%	4.03%	4.03%	4.03%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	
5	Interest Charges Financed		\$950,029	\$1,075,352	\$1,192,391	\$1,315,630	\$1,357,017	\$1,248,471	\$975,657	\$633,863	\$495,834	\$633,369	\$777,642	\$924,946	\$11,580,203
6	Taxable Income	(3) - (5)	\$1,155,315	\$1,307,719	\$1,450,047	\$1,598,917	\$1,594,677	\$1,467,122	\$1,146,529	\$744,874	\$582,672	\$744,294	\$913,834	\$1,086,936	
7	1 - Combined Tax Rate	Rate Case (6) / (7)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
8	Return and Tax Requirement		\$1,777,407	\$2,011,875	\$2,230,842	\$2,461,411	\$2,463,350	\$2,257,111	\$1,763,891	\$1,145,960	\$896,418	\$1,145,068	\$1,405,899	\$1,672,209	\$21,221,442
9	Working Capital Requirement	(5) + (8)	\$2,727,436	\$3,087,228	\$3,423,233	\$3,777,041	\$3,810,367	\$3,505,582	\$2,739,548	\$1,779,823	\$1,392,252	\$1,778,437	\$2,183,541	\$2,597,156	\$32,801,644
10	Monthly Average	(9) / 12	\$227,286	\$257,269	\$285,269	\$314,753	\$317,531	\$292,132	\$228,296	\$148,319	\$116,021	\$148,203	\$181,962	\$216,430	\$2,733,470
11	LNG Inventory Balance		\$7,463,385	\$7,454,863	\$7,490,517	\$7,453,436	\$7,486,795	\$7,376,897	\$5,855,390	\$3,680,449	\$2,440,639	\$3,564,058	\$4,841,694	\$5,516,889	
12	Cost of Capital	Rate Case (11) * (12)	8.94%	8.94%	8.94%	8.94%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	
13	Return on Working Capital Requirement		\$667,110	\$666,348	\$669,535	\$666,221	\$679,725	\$669,748	\$531,610	\$334,148	\$221,585	\$323,580	\$439,577	\$500,878	\$6,370,066
14	Weighted Cost of Debt	Rate Case (11) * (14)	4.03%	4.03%	4.03%	4.03%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	
15	Interest Charges Financed		\$301,031	\$300,887	\$302,125	\$300,630	\$312,498	\$307,911	\$244,403	\$153,622	\$101,872	\$148,763	\$202,092	\$230,274	\$2,905,909
16	Taxable Income	(13) - (15)	\$366,079	\$365,661	\$367,410	\$365,591	\$367,227	\$361,837	\$287,207	\$180,526	\$119,713	\$174,817	\$237,485	\$270,603	
17	1 - Combined Tax Rate	Rate Case (16) / (17)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
18	Return and Tax Requirement		\$563,199	\$562,555	\$565,246	\$562,448	\$564,985	\$556,672	\$441,857	\$277,732	\$184,174	\$268,949	\$385,362	\$416,313	\$5,329,472
19	Working Capital Requirement	(15) + (18)	\$864,230	\$863,243	\$867,371	\$863,077	\$877,463	\$864,583	\$686,260	\$431,354	\$286,046	\$417,713	\$567,454	\$646,587	\$8,235,381
20	Monthly Average	(19) / 12	\$72,019	\$71,937	\$72,281	\$71,923	\$73,122	\$72,049	\$57,188	\$35,946	\$23,837	\$34,809	\$47,288	\$53,882	\$886,282
21	System Balancing Factor	Rate Case (20) * (21)	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	
22	Balancing Related Inventory Costs		\$14,685	\$14,668	\$14,738	\$14,665	\$14,910	\$14,691	\$11,661	\$7,329	\$4,860	\$7,098	\$9,642	\$10,987	\$139,933
23	Supply Related Inventory Costs	(20) - (22)	\$57,334	\$57,269	\$57,543	\$57,258	\$58,212	\$57,358	\$45,528	\$28,617	\$18,977	\$27,712	\$37,646	\$42,896	\$546,349
24	Propane Inventory Balance		\$326,014	\$325,014	\$324,067	\$324,701	\$322,392	\$322,030	\$316,099	\$79,859	\$1,743	\$1,743	\$1,743	\$1,743	
25	Cost of Capital	Rate Case (24) * (25)	8.94%	8.94%	8.94%	8.94%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	
26	Return on Working Capital Requirement		\$29,141	\$29,141	\$28,967	\$29,023	\$29,270	\$29,237	\$28,699	\$7,232	\$158	\$158	\$158	\$158	\$211,342
27	Weighted Cost of Debt	Rate Case (24) * (27)	4.03%	4.03%	4.03%	4.03%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	
28	Interest Charges Financed		\$13,150	\$13,150	\$13,071	\$13,097	\$13,457	\$13,441	\$13,194	\$3,325	\$73	\$73	\$73	\$73	\$96,175
29	Taxable Income	(26) - (28)	\$15,991	\$15,991	\$15,895	\$15,927	\$15,813	\$15,796	\$15,505	\$3,907	\$85	\$85	\$85	\$85	
30	1 - Combined Tax Rate	Rate Case (29) / (30)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
31	Return and Tax Requirement		\$24,602	\$24,602	\$24,455	\$24,502	\$24,328	\$24,301	\$23,853	\$6,011	\$132	\$132	\$132	\$132	\$177,180
32	Working Capital Requirement	(28) + (31)	\$37,751	\$37,751	\$37,526	\$37,599	\$37,785	\$37,742	\$37,047	\$9,336	\$204	\$204	\$204	\$204	\$273,355
33	Monthly Average	(32) / 12	\$3,146	\$3,146	\$3,127	\$3,133	\$3,149	\$3,145	\$3,087	\$778	\$17	\$17	\$17	\$17	\$22,780

Line No.	Description (a)	Reference (b)	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Total
1	Supply Fixed Costs														
2	Capacity Release Revenue		\$2,721,695	\$2,721,695	\$2,720,570	\$2,721,695	\$1,839,138	\$2,370,663	\$2,142,766	\$2,097,250	\$2,181,752	\$2,162,736	\$2,089,794	\$2,084,568	\$27,854,312
3	Allowable Working Capital Costs	(1) - (2)	\$305,004	\$305,004	\$305,004	\$305,004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,020,016
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	\$25,834,296
5	Working Capital Requirement	[(3) * (4)] / 365	\$81,380	\$81,380	\$81,339	\$81,380	\$67,519	\$87,033	\$78,666	\$76,995	\$80,097	\$79,399	\$76,721	\$76,529	
6	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	
7	Return on Working Capital Requirement	(5) * (6)	\$7,274	\$7,274	\$7,270	\$7,274	\$6,130	\$7,992	\$7,142	\$6,990	\$7,272	\$7,209	\$6,966	\$6,948	
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	
9	Interest Expense	(5) * (8)	\$3,282	\$3,282	\$3,281	\$3,282	\$2,818	\$3,633	\$3,283	\$3,214	\$3,343	\$3,314	\$3,202	\$3,194	
10	Taxable Income	(7) - (9)	\$3,992	\$3,992	\$3,990	\$3,992	\$3,312	\$4,269	\$3,859	\$3,777	\$3,929	\$3,895	\$3,763	\$3,754	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$6,141	\$6,141	\$6,138	\$6,141	\$5,095	\$6,568	\$5,936	\$5,810	\$6,044	\$5,992	\$5,790	\$5,775	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$8,423	\$9,423	\$9,419	\$9,423	\$7,913	\$10,200	\$9,220	\$9,024	\$9,388	\$9,306	\$8,992	\$8,969	\$110,701
14	Storage Fixed Costs														
15	Less: LNG Demand to DAC		\$818,102	\$807,665	\$835,498	\$815,268	\$824,149	\$778,602	\$908,765	\$815,793	\$846,269	\$847,830	\$812,289	\$833,643	\$9,943,873
16	Less: Credits		\$57,798	\$53,222	\$57,835	\$53,417	\$54,869	\$57,790	\$54,773	\$56,282	\$56,282	\$56,282	\$56,282	\$56,282	\$667,116
17	Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Allowable Working Capital Costs	4) - (15) - (16) + (1)	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
19	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	\$9,795,653
20	Working Capital Requirement	[(18) * (19)] / 365	\$29,647	\$29,285	\$30,137	\$29,557	\$29,830	\$28,050	\$32,940	\$29,471	\$30,590	\$30,647	\$29,342	\$30,126	
21	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	
22	Return on Working Capital Requirement	(20) * (21)	\$2,650	\$2,618	\$2,694	\$2,642	\$2,708	\$2,547	\$2,991	\$2,676	\$2,777	\$2,782	\$2,664	\$2,735	
23	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	
24	Interest Expense	(20) * (23)	\$1,196	\$1,181	\$1,216	\$1,192	\$1,246	\$1,171	\$1,375	\$1,230	\$1,277	\$1,279	\$1,225	\$1,257	
25	Taxable Income	(22) - (24)	\$1,454	\$1,436	\$1,478	\$1,450	\$1,463	\$1,376	\$1,616	\$1,446	\$1,500	\$1,503	\$1,439	\$1,478	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(25) / (26)	\$2,237	\$2,210	\$2,274	\$2,230	\$2,251	\$2,117	\$2,486	\$2,224	\$2,308	\$2,313	\$2,214	\$2,273	
28	Storage Fixed Working Capital Requirement	(24) + (27)	\$2,433	\$3,391	\$3,490	\$3,423	\$3,496	\$3,288	\$3,861	\$3,454	\$3,585	\$3,592	\$3,439	\$3,531	\$41,981
1	Supply Variable Costs														
2a	Less: Non-firm Sales		\$6,319,695	\$6,587,815	\$7,331,541	\$12,604,404	\$20,222,094	\$29,222,584	\$35,556,237	\$36,342,180	\$32,760,459	\$22,464,879	\$8,526,287	\$7,902,785	\$227,840,939
2b	Less: Variable Delivery Storage Costs		\$62	\$59	\$69	\$0	\$8,728	\$22,310	\$54,918	\$69,421	\$28,038	\$0	\$3,721	\$0	\$187,325
2c	Less: Variable Injection Storage Costs		\$8,679	\$8,678	\$8,399	\$8,780	\$2,307	\$875	\$721	\$0	\$9,116	\$9,116	\$9,655	\$9,301	\$66,511
2d	Less: Fuel Costs Allocated to Storage		\$80,102	\$81,792	\$107,133	\$78,485	\$46,256	\$159,863	\$332,752	\$378,680	\$155,722	\$61,271	\$89,219	\$63,839	\$1,635,234
2e	Less: Supply Refunds		\$88,842	\$90,528	\$115,601	\$87,265	\$57,292	\$183,168	\$288,331	\$448,102	\$183,761	\$70,388	\$102,585	\$73,139	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$6,230,853	\$6,497,287	\$7,215,940	\$12,517,139	\$20,164,802	\$29,039,416	\$35,167,846	\$37,894,058	\$32,576,698	\$22,394,491	\$8,423,692	\$7,829,645	\$1,889,071
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	\$225,951,869
5	Working Capital Requirement	[(3) * (4)] / 365	\$228,749	\$238,531	\$264,914	\$459,533	\$740,297	\$1,066,105	\$1,291,094	\$1,391,179	\$1,195,966	\$822,154	\$309,253	\$287,445	
6	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	
7	Return on Working Capital Requirement	(5) * (6)	\$20,447	\$21,321	\$23,679	\$41,075	\$67,211	\$96,792	\$117,218	\$126,305	\$108,582	\$74,643	\$28,077	\$26,097	
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	
9	Interest Expense	(5) * (8)	\$9,226	\$9,621	\$10,685	\$18,535	\$30,900	\$44,499	\$53,890	\$58,068	\$49,920	\$34,317	\$12,908	\$11,998	
10	Taxable Income	(7) - (9)	\$11,220	\$11,700	\$12,984	\$22,540	\$36,312	\$52,292	\$63,328	\$68,237	\$58,662	\$40,327	\$15,169	\$14,099	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$17,262	\$18,000	\$19,991	\$34,677	\$55,864	\$80,450	\$97,428	\$104,981	\$90,249	\$62,041	\$23,337	\$21,691	
13	Supply Variable Working Capital Requirement	(9) + (12)	\$28,488	\$27,821	\$30,676	\$53,212	\$88,764	\$124,949	\$151,319	\$163,048	\$140,169	\$96,388	\$36,245	\$33,699	\$670,537

Line No.	Description (a)	Reference (b)	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Total
14	Storage Variable Product Costs														
15	Less: Balancing Related LNG Commodity (to DAC)		\$180,087 (\$35,288)	\$153,216 (\$29,769)	\$155,515 (\$30,009)	\$179,349 (\$35,425)	\$1,041,146 (\$32,533)	\$2,987,394 (\$42,048)	\$8,094,581 (\$286,920)	\$11,451,276 (\$621,514)	\$5,102,316 (\$309,897)	\$186,886 (\$37,552)	\$499,164 (\$44,733)	\$214,338 (\$43,704)	\$30,245,387 (\$1,549,162)
16	Plus: Supply Related LNG O&M Costs		\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$305,455
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$176,284	\$183,902	\$185,961	\$209,804	\$1,071,601	\$3,017,849	\$8,125,036	\$11,481,731	\$5,132,771	\$217,341	\$529,619	\$244,893	\$305,912
18	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
19	Working Capital Requirement	(17) * (18) / 365	\$6,435	\$5,729	\$5,729	\$6,402	\$38,147	\$109,249	\$287,755	\$398,704	\$177,066	\$6,600	\$17,801	\$7,382	\$6,600
20	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%
21	Return on Working Capital Requirement	(19) * (20)	\$575	\$505	\$512	\$572	\$3,463	\$9,919	\$26,125	\$36,198	\$16,076	\$599	\$1,616	\$670	\$599
22	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%
23	Interest Expense	(19) * (22)	\$280	\$228	\$231	\$286	\$1,592	\$4,560	\$12,011	\$16,642	\$7,391	\$276	\$743	\$308	\$276
24	Taxable Income	(21) - (23)	\$316	\$277	\$281	\$314	\$1,871	\$5,359	\$14,114	\$19,556	\$8,695	\$324	\$873	\$362	\$324
25	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
26	Return and Tax Requirement	(24) / (25)	\$486	\$426	\$432	\$483	\$2,879	\$8,244	\$21,714	\$30,087	\$13,362	\$498	\$1,343	\$557	\$498
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$745	\$654	\$663	\$741	\$4,471	\$12,804	\$33,725	\$46,729	\$20,752	\$774	\$2,086	\$865	\$125,011
1	Storage Variable Non-Product Costs														
2	Credits		\$88,842	\$90,528	\$115,601	\$87,265	\$85,749	\$357,455	\$784,885	\$751,347	\$272,174	\$70,561	\$120,453	\$73,139	\$2,877,798
3	Allowable Working Capital Costs	(1) - (2)	\$88,842	\$90,528	\$115,601	\$87,265	\$85,749	\$357,455	\$784,885	\$751,347	\$272,174	\$70,561	\$120,453	\$73,139	\$2,877,798
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5	Working Capital Requirement														
6	Cost of Capital	(3) * (4) / 365	\$3,262	\$3,323	\$4,244	\$3,204	\$2,414	\$13,123	\$28,808	\$27,584	\$9,992	\$2,590	\$4,422	\$2,695	\$2,590
7	Return on Working Capital Requirement	Rate Case	8.94%	8.94%	8.94%	8.94%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%
8	Weighted Cost of Debt	(5) * (6)	\$282	\$297	\$379	\$286	\$219	\$1,191	\$2,615	\$2,504	\$907	\$235	\$401	\$244	\$235
9	Interest Expense	Rate Case	4.03%	4.03%	4.03%	4.03%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%
10	Taxable Income	(7) - (9)	\$132	\$134	\$171	\$129	\$101	\$548	\$1,202	\$1,151	\$417	\$108	\$185	\$112	\$108
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$246	\$251	\$320	\$242	\$182	\$890	\$2,174	\$2,082	\$754	\$195	\$334	\$203	\$195
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$378	\$385	\$491	\$371	\$283	\$1,538	\$3,376	\$3,233	\$1,171	\$304	\$518	\$315	\$12,383

Line No.	Rate Class (a)	Jul-06 (b)	Aug-06 (c)	Sep-06 (d)	Oct-06 (e)	Nov-06 (f)	Dec-06 (g)	Jan-07 (h)	Feb-07 (i)	Mar-07 (j)	Apr-07 (k)	May-07 (l)	Jun-07 (m)	Total (n)
1 SALES (dth)														
2	Residential Non-Heating	40,909	33,240	38,870	39,581	47,556	57,497	63,906	68,533	70,165	60,621	54,387	44,481	619,746
3	Residential Heating	461,814	379,546	444,785	562,677	1,127,890	1,722,327	2,247,983	3,240,734	3,167,787	2,180,256	1,260,805	608,465	17,385,069
4	Small C&I	52,958	45,752	49,076	69,009	115,038	218,216	286,793	473,984	455,738	293,021	144,594	65,676	2,258,855
5	Medium C&I	122,829	108,726	123,730	150,914	259,918	383,505	482,495	698,357	674,297	484,165	277,468	162,474	3,898,668
6	Large HLF	25,697	19,301	31,338	49,414	89,406	156,155	191,517	250,005	234,076	169,363	85,960	30,337	1,318,059
7	Large HLF	25,697	19,301	31,338	49,414	89,406	156,155	191,517	250,005	234,076	169,363	85,960	30,337	1,318,059
8	Extra Large HLF	1,188	1,010	1,408	3,306	8,767	15,068	14,275	19,722	19,028	10,975	4,282	1,633	419,560
9	Extra Large HLF	24,486	26,459	31,804	29,458	33,471	40,865	38,011	54,745	45,519	40,027	33,800	28,836	100,662
10	Total Sales	755,209	635,903	756,701	929,979	1,711,544	2,632,614	3,355,433	4,851,192	4,711,718	3,217,379	1,892,307	969,121	26,428,100
11 TSS														
12	Medium	(36)	0	373	817	839	3,240	3,474	5,402	4,827	3,680	3,551	228	26,395
13	Large LLF	(504)	0	10	27	333	1,893	321	935	4,195	1,723	1,388	(625)	9,486
14	Large HLF	0	0	0	0	0	0	2,531	1,536	(630)	0	0	0	3,437
15	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Total TSS	(540)	0	383	844	1,172	5,123	6,326	7,873	8,392	5,403	4,939	(597)	39,318
18 FT-2 TRANSPORTATION														
19	FT-2 Medium	18,967	15,205	19,576	20,148	32,740	42,252	59,229	76,895	80,228	59,951	39,614	26,743	491,548
20	FT-2 Large LLF	2,421	1,903	2,515	4,120	9,918	26,082	43,298	48,318	48,543	35,890	20,623	10,672	254,708
21	FT-2 Large HLF	4,150	3,947	4,254	4,120	5,136	7,659	7,656	7,702	10,812	7,573	6,730	5,567	75,306
22	FT-2 Extra Large LLF	0	0	6	0	0	1,899	2,121	3,293	3,084	1,501	853	72	13,793
23	FT-2 Extra Large HLF	1,138	1,210	1,314	1,247	1,337	544	3,564	1,548	2,218	2,038	1,901	1,393	19,552
24	Total Transportation	26,676	22,265	27,665	30,040	50,095	78,436	115,868	137,856	144,885	106,953	69,721	44,447	854,907
25 Sales & FT-2 THROUGHPUT														
26	Residential Non-Heating	40,909	33,240	38,870	39,581	47,556	57,497	63,906	68,533	70,165	60,621	54,387	44,481	619,746
27	Residential Heating	461,814	379,546	444,785	562,677	1,127,890	1,722,327	2,247,983	3,240,734	3,167,787	2,180,256	1,260,805	608,465	17,385,069
28	Small C&I	52,958	45,752	49,076	69,009	115,038	218,216	286,793	473,984	455,738	293,021	144,594	65,676	2,258,855
29	Medium C&I	122,829	108,726	123,730	150,914	259,918	383,505	482,495	698,357	674,297	484,165	277,468	162,474	3,898,668
30	Large LLF	27,604	21,204	33,863	49,466	99,657	184,127	225,136	299,258	286,814	206,976	107,971	40,184	1,582,253
31	Large HLF	29,658	25,816	42,944	36,240	40,634	46,640	50,650	54,350	55,290	46,524	37,741	32,786	498,303
32	Extra Large LLF	1,188	1,010	1,414	3,306	8,731	16,967	16,396	23,015	22,112	12,476	5,135	1,705	114,455
33	Extra Large HLF	25,624	27,669	33,118	30,705	34,808	41,409	41,575	56,393	47,737	42,065	35,701	30,229	147,033
34	Total Throughput	781,345	658,168	787,749	960,863	1,768,811	2,716,173	3,477,627	4,996,921	4,864,995	3,329,735	1,966,967	1,012,971	27,322,325
35 FT-1 TRANSPORTATION														
36	FT-1 Medium	23,789	20,691	31,123	28,892	64,480	82,608	79,480	111,998	95,770	63,273	137,352	(89,309)	650,127
37	FT-1 Large LLF	17,126	16,058	29,023	46,743	111,405	149,552	150,864	211,573	185,507	122,070	253,324	(197,905)	1,095,340
38	FT-1 Large HLF	24,658	26,463	36,867	25,754	40,428	44,612	39,160	47,070	49,324	37,818	62,914	(6,385)	428,699
39	FT-1 Extra Large LLF	11,900	12,451	17,919	23,208	60,527	77,239	81,746	117,032	111,368	62,367	153,146	(123,878)	605,025
40	FT-1 Extra Large HLF	255,973	198,304	280,051	219,700	350,805	354,985	291,357	353,590	375,650	294,038	473,657	44,245	3,492,355
41	Default	0	0	28,382	(10,135)	0	0	0	0	0	0	0	2,431	20,688
42	Total Transportation	333,446	273,967	423,395	334,162	627,625	708,996	642,607	841,263	817,619	579,566	1,080,393	(370,805)	6,292,234
43 Total THROUGHPUT														
44	Residential Non-Heating	40,909	33,240	38,870	39,581	47,556	57,497	63,906	68,533	70,165	60,621	54,387	44,481	619,746
45	Residential Heating	461,814	379,546	444,785	562,677	1,127,890	1,722,327	2,247,983	3,240,734	3,167,787	2,180,256	1,260,805	608,465	17,385,069
46	Small C&I	52,958	45,752	49,076	69,009	115,038	218,216	286,793	473,984	455,738	293,021	144,594	65,676	2,258,855
47	Medium C&I	165,349	144,622	174,802	200,771	357,957	511,605	624,668	892,652	855,122	591,069	457,985	100,136	5,066,738
48	Large LLF	44,730	37,262	62,886	96,209	211,062	333,672	376,000	510,831	472,321	329,046	361,295	(157,721)	2,677,593
49	Large HLF	54,346	52,279	79,831	60,994	81,062	91,252	89,810	101,420	104,614	84,342	100,655	26,397	927,002
50	Extra Large LLF	13,088	13,461	19,333	26,514	70,258	94,206	98,142	140,047	133,480	74,843	158,281	(122,173)	719,480
51	Extra Large HLF	281,597	225,973	313,169	250,405	385,613	396,394	332,932	409,983	423,387	336,103	509,358	74,474	3,939,388
52	Default	0	0	28,382	(10,135)	0	0	0	0	0	0	0	2,431	20,688
53	Total Throughput	1,114,791	932,135	1,211,144	1,295,025	2,396,436	3,425,169	4,120,234	5,838,184	5,682,614	3,909,301	3,047,359	642,166	33,614,558