

August 21, 2007

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 3766 – National Grid, Gas Cost Recovery (“GCR”)  
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

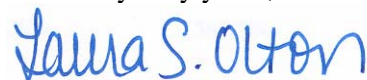
Enclosed please find ten (10) copies of National Grid’s monthly filing of gas costs and gas cost revenue collections data. Based on nine months of actual data and three months of forecasted data, the October 31, 2007 deferred gas cost balance is currently projected to be an over-collection of \$8.7 million (see attached Schedule 1, page 2).

This calculation is based on the November 1, 2006 starting balance of a \$20.4 million over-collection, plus actual gas costs and gas cost collections for November 2006 through July 2007, along with projected costs for August through October 2007. The projected gas costs are based on the August 15, 2007 NYMEX strip.

Details are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of July 2007, the Company incurred actual gas costs of \$10.3 million, working capital of \$42,899 and GCR revenue collections of \$7.6 million, for a net under-collection of \$2.7 million. Schedule 2 provides a breakdown of actual gas costs for November 2006 through July 2007 with projected costs for August through October 2007. Schedule 3 summarizes gas cost revenue collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact me at (401) 784-7667 or Peter Czekanski at (401) 574-2309.

Very truly yours,



Laura S. Olton

Enclosures

cc: Docket 3766 Service List

Projected Gas Costs using:  
8-15-2007 NYMEX

I. Supply Fixed Cost Deferred

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	forecast
Beginning Balance													
Supply Fixed Costs (net of cap rel)	(\$754,036)	(\$559,437)	(\$609,984)	(\$1,564,447)	(\$3,956,713)	(\$6,162,009)	(\$6,995,945)	(\$6,676,087)	(\$5,487,993)	(\$4,046,852)	(\$2,492,103)	(\$1,000,150)	
Capacity Release	\$1,839,138	\$2,370,663	\$2,142,756	\$2,097,250	\$2,181,752	\$2,162,736	\$2,089,794	\$2,084,588	\$2,095,287	\$2,182,971	\$2,181,846	\$2,148,096	\$25,577,856
Working Capital	\$7,913	\$10,200	\$9,220	\$9,024	\$9,388	\$9,306	\$8,992	\$8,969	\$9,020	\$9,393	\$9,388	\$9,243	\$0
Total Supply Fixed Costs	\$1,847,051	\$2,380,863	\$2,151,976	\$2,106,274	\$2,191,140	\$2,172,042	\$2,098,786	\$2,093,557	\$2,105,307	\$2,192,363	\$2,191,233	\$2,157,333	\$110,055
Supply Fixed - Collections	\$1,649,087	\$2,428,315	\$3,100,883	\$4,485,336	\$4,389,650	\$2,972,268	\$1,742,737	\$874,280	\$638,926	\$620,306	\$690,333	\$918,268	\$25,687,910
Prelim. Ending Balance	(\$556,072)	(\$606,888)	(\$1,558,691)	(\$3,943,509)	(\$6,135,224)	(\$6,962,235)	(\$6,639,896)	(\$5,456,829)	(\$4,021,612)	(\$2,474,794)	(\$991,203)	\$238,920	\$24,490,189
Month's Average Balance	(\$655,054)	(\$583,163)	(\$1,084,338)	(\$2,753,978)	(\$5,045,968)	(\$6,562,122)	(\$6,817,920)	(\$6,066,458)	(\$4,754,802)	(\$3,260,823)	(\$1,741,653)	(\$380,615)	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$3,365)	(\$3,096)	(\$5,756)	(\$13,204)	(\$26,785)	(\$33,710)	(\$36,191)	(\$31,163)	(\$25,240)	(\$17,309)	(\$8,947)	(\$2,020)	(\$206,785)
Asset Management Incentive													
Supply Fixed Ending Balance	(\$559,437)	(\$609,984)	(\$1,564,447)	(\$3,956,713)	(\$6,162,009)	(\$6,995,945)	(\$6,676,087)	(\$5,487,993)	(\$4,046,852)	(\$2,492,103)	(\$1,000,150)	\$236,900	

II. Storage Fixed Cost Deferred

Beginning Balance													
Storage Fixed Costs	(\$276,493)	(\$84,031)	(\$236,031)	(\$515,016)	(\$1,407,679)	(\$2,234,609)	(\$2,536,408)	(\$2,410,575)	(\$1,933,562)	(\$1,365,295)	(\$762,390)	(\$182,224)	
LNG Demand to DAC	\$824,149	\$778,602	\$908,765	\$815,793	\$846,269	\$847,830	\$812,289	\$833,843	\$830,515	\$858,737	\$858,737	\$858,737	\$10,074,067
Supply Related LNG O & M	(\$54,869)	(\$57,790)	(\$57,790)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$56,282)	(\$673,969)
Working Capital	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
Total Storage Fixed Costs	\$3,496	\$3,268	\$3,861	\$3,454	\$3,585	\$3,592	\$3,439	\$3,533	\$3,517	\$3,639	\$3,639	\$3,639	\$42,679
TSS Peaking	\$816,018	\$767,340	\$901,093	\$806,206	\$836,813	\$838,381	\$802,687	\$824,131	\$820,992	\$849,335	\$849,335	\$849,335	\$9,861,870
Storage Fixed - Collections	\$0	\$0	\$0	\$0	(\$38)	\$0	\$125	\$0	\$39	\$240,798	\$266,750	\$354,371	\$9,301,081
Prelim. Ending Balance	\$622,632	\$918,453	\$1,178,091	\$1,694,271	\$1,654,140	\$1,127,957	\$663,634	\$335,991	\$243,953	(\$1,356,562)	(\$179,804)	\$312,740	
Month's Average Balance	(\$83,107)	(\$235,183)	(\$513,028)	(\$1,403,081)	(\$2,224,968)	(\$2,524,185)	(\$2,397,480)	(\$1,922,433)	(\$1,356,562)	(\$756,757)	(\$471,097)	\$65,258	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$924)	(\$847)	(\$1,988)	(\$4,598)	(\$9,641)	(\$12,223)	(\$13,095)	(\$11,129)	(\$8,732)	(\$5,632)	(\$2,420)	\$346	
Storage Fixed Ending Balance	(\$84,031)	(\$236,031)	(\$515,016)	(\$1,407,679)	(\$2,234,609)	(\$2,536,408)	(\$2,410,575)	(\$1,933,562)	(\$1,365,295)	(\$762,390)	(\$182,224)	\$313,087	(\$70,884)

III. Variable Supply Cost Deferred

Beginning Balance													
Variable Supply Costs	(\$15,287,962)	(\$10,120,067)	(\$2,904,538)	\$4,367,953	\$1,882,085	(\$4,882,800)	(\$9,327,195)	(\$16,780,916)	(\$17,017,697)	(\$16,361,934)	(\$15,422,485)	(\$14,470,916)	\$228,269,336
Variable Delivery Storage	\$20,222,094	\$29,222,584	\$35,556,237	\$38,342,160	\$32,780,459	\$22,464,879	\$8,526,287	\$7,902,785	\$6,670,304	\$5,492,099	\$7,091,817	\$13,017,551	(\$188,598)
Variable Injections Storage	(\$8,728)	(\$22,310)	(\$54,918)	(\$69,421)	(\$28,038)	\$0	(\$3,721)	(\$9,301)	(\$9,157)	(\$11,566)	(\$11,197)	(\$11,566)	(\$75,461)
Fuel Cost Allocated to Storage	(\$46,256)	(\$159,983)	(\$332,752)	(\$378,880)	(\$155,722)	(\$61,271)	(\$89,219)	(\$63,839)	(\$70,185)	(\$82,254)	(\$79,415)	(\$80,829)	(\$1,600,405)
Working Capital	\$86,764	\$124,949	\$151,318	\$163,048	\$140,189	\$96,358	\$36,245	\$33,689	\$28,353	\$21,530	\$30,124	\$55,614	\$974,161
Total Supply Variable Costs	\$20,251,566	\$29,164,365	\$35,319,164	\$38,057,107	\$32,716,867	\$22,490,849	\$8,459,937	\$7,863,334	\$6,617,935	\$5,425,810	\$7,031,330	\$12,980,769	\$227,379,033
Supply Variable - Collections	\$15,018,578	\$22,031,121	\$28,065,602	\$40,557,922	\$39,496,667	\$26,910,989	\$15,847,332	\$9,023,689	\$5,868,399	\$5,402,225	\$6,003,177	\$7,936,285	\$221,161,986
Deferred Responsibility	\$0	\$0	\$0	\$0	(\$22,858)	(\$12,150)	(\$2,784)	(\$10,163)	\$5,414	(\$15,336,349)	(\$14,394,332)	(\$9,426,432)	
Prelim. Ending Balance	(\$10,054,974)	(\$2,870,061)	\$4,364,080	\$1,867,138	(\$4,874,857)	(\$9,290,790)	(\$16,711,805)	(\$16,931,108)	(\$16,273,575)	(\$15,336,349)	(\$14,908,408)	(\$11,948,674)	
Month's Average Balance	(\$12,671,488)	(\$6,495,064)	\$729,771	\$3,117,546	(\$1,496,385)	(\$7,086,795)	(\$13,019,500)	(\$16,856,012)	(\$16,645,636)	(\$15,850,141)	(\$14,908,408)	\$11,948,674	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$65,093)	(\$34,477)	\$3,874	\$14,947	(\$7,943)	(\$36,405)	(\$69,110)	(\$86,589)	(\$88,359)	(\$84,136)	(\$76,584)	(\$63,426)	(\$593,302)
Gas Procurement Incentive/(penalty)													
Supply Variable Ending Balance	(\$10,120,067)	(\$2,904,538)	\$4,367,953	\$1,882,085	(\$4,882,800)	(\$9,327,195)	(\$16,780,916)	(\$17,017,697)	(\$16,361,934)	(\$15,422,485)	(\$14,470,916)	(\$9,489,859)	

Projected Gas Costs using:  
8-15-2007 NYMEX

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov - Oct
	30	31	31	28	31	30	31	31	31	31	30	31	
	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	
<b>IVa. Storage Variable Product Cost Deferred</b>													
Beginning Balance	(\$3,434,487)	(\$3,951,525)	(\$3,447,516)	\$1,104,726	\$7,018,917	\$6,983,333	\$3,925,597	\$2,555,892	\$2,070,076	\$2,005,603	\$1,873,724	\$1,699,755	
Storage Variable Prod. Costs - LNG	\$159,553	\$206,217	\$1,573,115	\$3,175,105	\$1,772,712	\$184,168	\$219,388	\$214,338	\$192,327	\$180,704	\$174,198	\$179,712	\$8,231,537
Storage Variable Prod. Costs - LP	\$0	\$0	\$4,052	\$281,161	\$77,916	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$363,129
Storage Variable Prod. Costs - UG	\$681,593	\$2,781,177	\$6,517,414	\$7,995,010	\$3,251,688	\$2,718	\$279,776	\$0	\$112,156	\$0	\$0	\$0	\$21,821,531
Supply Related LNG to DAC *	(\$32,533)	(\$42,048)	(\$286,920)	(\$621,514)	(\$309,697)	(\$37,552)	\$44,733	(\$43,704)	\$43,816	(\$36,845)	(\$35,519)	(\$36,643)	(\$1,483,892)
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465
Inventory Financing - LNG	\$58,212	\$57,358	\$45,528	\$28,817	\$18,977	\$27,712	\$37,646	\$42,896	\$48,014	\$59,403	\$59,306	\$59,238	\$542,906
Inventory Financing - UG	\$317,531	\$292,132	\$228,296	\$148,319	\$116,021	\$148,203	\$181,962	\$216,430	\$247,153	\$344,790	\$389,707	\$433,751	\$3,064,292
Inventory Financing - LP	\$3,149	\$3,145	\$3,087	\$778	\$17	\$17	\$17	\$17	\$0	\$3,087	\$3,087	\$3,087	\$19,489
Working Capital	\$4,471	\$12,804	\$33,725	\$46,729	\$20,752	\$774	\$2,086	\$865	\$1,650	\$750	\$728	\$747	\$126,061
Total Storage Variable Product Costs	\$1,422,431	\$3,341,241	\$8,148,752	\$11,084,559	\$4,978,841	\$356,495	\$706,597	\$461,297	\$675,551	\$582,343	\$621,953	\$670,347	\$3,050,518
Storage Variable Product Collections	\$1,920,547	\$2,817,646	\$3,590,308	\$5,189,396	\$5,051,490	\$3,442,179	\$2,093,459	\$958,965	\$750,812	\$724,492	\$805,086	\$1,064,335	\$28,409,215
Prelim. Ending Balance	(\$3,932,603)	(\$3,427,931)	\$1,110,927	\$6,999,489	\$3,897,649	\$3,897,649	\$2,538,735	\$2,058,225	\$1,994,815	\$1,863,455	\$1,590,801	\$1,305,768	
Month's Average Balance	(\$3,683,545)	(\$3,689,728)	(\$1,168,295)	\$4,052,107	\$6,982,593	\$5,440,491	\$3,232,166	\$2,307,059	\$2,032,446	\$1,934,529	\$1,782,162	\$1,502,762	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$18,922)	(\$19,586)	(\$6,202)	\$19,428	\$37,065	\$27,948	\$17,157	\$11,851	\$10,789	\$10,269	\$8,155	\$7,977	\$106,929
Storage Variable Product Ending Bal.	(\$3,951,525)	(\$3,447,516)	\$1,104,726	\$7,018,917	\$6,983,333	\$3,925,597	\$2,555,892	\$2,070,076	\$2,005,603	\$1,873,724	\$1,699,755	\$1,313,745	

IVb. Stor Var Non-Prod Cost Deferred

Beginning Balance	(\$611,753)	(\$781,024)	(\$766,754)	(\$417,937)	(\$291,596)	(\$631,924)	(\$862,773)	(\$1,114,026)	(\$1,172,572)	(\$1,182,118)	(\$1,173,994)	(\$1,177,349)	
Storage Variable Non-Prod. Costs	\$8,457	\$174,287	\$396,284	\$303,245	\$98,413	\$173	\$17,858	\$0	\$7,158	\$0	\$0	\$0	\$995,886
Variable Delivery Storage Costs	\$8,728	\$22,310	\$54,918	\$69,421	\$28,038	\$0	\$3,721	\$0	\$1,461	\$0	\$0	\$0	\$188,598
Variable Injection Storage Costs	\$2,307	\$875	\$721	\$0	\$9,116	\$9,116	\$9,655	\$9,301	\$9,157	\$11,566	\$11,197	\$11,566	\$75,461
Fuel Costs Allocated to Storage	\$46,256	\$159,983	\$332,752	\$378,680	\$155,722	\$61,271	\$89,219	\$63,839	\$70,185	\$92,254	\$79,415	\$80,829	\$1,600,405
Working Capital	\$283	\$1,538	\$3,376	\$3,233	\$1,171	\$304	\$518	\$315	\$378	\$404	\$390	\$398	\$12,307
Total Storage Var Non-Product Costs	\$66,032	\$358,993	\$788,062	\$754,579	\$273,345	\$70,864	\$120,971	\$73,454	\$88,339	\$84,223	\$91,001	\$92,793	\$2,872,657
Storage Var Non-Product Collections	\$231,735	\$340,625	\$436,109	\$626,541	\$611,229	\$417,577	\$246,673	\$126,142	\$91,652	\$79,863	\$88,332	\$116,623	\$3,413,101
Prelim. Ending Balance	(\$777,496)	(\$762,657)	(\$414,801)	(\$289,899)	(\$629,479)	(\$978,637)	(\$1,108,476)	(\$1,166,714)	(\$1,175,885)	(\$1,167,758)	(\$1,171,325)	(\$1,201,179)	
Month's Average Balance	(\$694,605)	(\$771,840)	(\$590,777)	(\$383,918)	(\$460,537)	(\$805,280)	(\$1,045,825)	(\$1,140,370)	(\$1,174,228)	(\$1,174,938)	(\$1,172,660)	(\$1,189,264)	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$3,568)	(\$4,097)	(\$3,136)	(\$1,697)	(\$2,445)	(\$4,137)	(\$5,550)	(\$5,856)	(\$6,233)	(\$6,237)	(\$6,024)	(\$6,313)	(\$55,295)
Storage Var Non-Product Ending Bal.	(\$781,024)	(\$766,754)	(\$417,937)	(\$281,596)	(\$631,924)	(\$982,773)	(\$1,114,026)	(\$1,172,572)	(\$1,182,118)	(\$1,173,994)	(\$1,177,349)	(\$1,207,492)	

GCR Deferred Summary

Beginning Balance	(\$20,364,731)	(\$15,496,084)	(\$7,848,061)	\$3,107,097	\$3,376,832	(\$6,773,370)	(\$15,749,936)	(\$24,255,014)	(\$23,361,887)	(\$20,776,109)	(\$17,802,764)	(\$14,956,399)	
Gas Costs	\$24,300,171	\$35,976,785	\$47,122,602	\$52,583,338	\$40,844,800	\$25,830,449	\$12,140,482	\$11,278,550	\$10,259,810	\$10,102,360	\$10,740,594	\$16,680,944	\$287,860,885
Working Capital	\$102,927	\$152,779	\$201,500	\$225,488	\$175,065	\$110,332	\$51,280	\$47,369	\$42,899	\$41,715	\$44,269	\$69,639	\$1,265,262
Total Costs	\$24,403,098	\$36,129,564	\$47,324,102	\$52,808,826	\$41,019,865	\$25,940,781	\$12,191,762	\$11,325,919	\$10,302,709	\$10,144,075	\$10,784,863	\$16,750,583	\$299,126,147
Collections	\$19,442,579	\$28,419,438	\$36,355,737	\$52,553,966	\$51,160,311	\$34,858,820	\$20,591,051	\$10,308,904	\$7,599,156	\$7,067,684	\$7,853,678	\$10,389,892	\$286,601,213
Prelim. Ending Balance	(\$15,404,212)	(\$7,785,956)	(\$3,120,304)	\$3,361,956	(\$6,763,621)	(\$15,691,409)	(\$24,149,224)	(\$23,238,999)	(\$20,658,334)	(\$17,699,718)	(\$14,871,579)	(\$8,595,698)	
Month's Average Balance	(\$17,884,471)	(\$11,641,021)	(\$2,363,878)	\$3,234,526	(\$1,693,354)	(\$11,232,350)	(\$19,949,580)	(\$23,747,506)	(\$22,010,111)	(\$19,237,914)	(\$16,337,171)	(\$11,776,048)	
Interest Rate (BOA Prime minus 200 bps)	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$91,872)	(\$62,103)	(\$13,208)	\$14,876	(\$9,749)	(\$58,526)	(\$105,790)	(\$122,898)	(\$117,775)	(\$103,045)	(\$84,820)	(\$63,436)	(\$819,337)
Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	(\$15,496,084)	(\$7,848,061)	\$3,107,097	\$3,376,832	(\$6,773,370)	(\$15,749,936)	(\$24,255,014)	(\$23,361,887)	(\$20,776,109)	(\$17,802,764)	(\$14,956,399)	(\$8,659,134)	

Under/(Over)-collection

	\$4,960,519	\$7,710,126	\$10,968,365	\$254,860	(\$10,140,453)	(\$8,918,039)	(\$9,399,289)	\$1,017,915	\$2,703,553	\$3,076,391	\$2,931,185	\$6,360,701	
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\* Note: February LNG use for economic reasons was understated resulting in an \$83,032 overstatement of costs assigned to the DAC. The July supply related LNG to DAC adjusts for the overstatement.

SUPPLY FIXED COSTS - Pipeline Delivery										
	Nov-06 Actual	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual	Jun-07 Actual	Jul-07 Actual	Aug-07 Forecast
Conoco	\$2,049,724	\$2,233,428	\$2,107,684	\$2,029,588	\$2,118,865	\$2,100,522	\$1,777,084	\$1,859,091	\$1,809,490	\$0
Algonquin	(\$37,732)	\$31,618	(\$62,798)	\$11,398	(\$57,863)	(\$39,746)	\$204,896	\$132,455	\$186,506	\$657,917
Texas Eastern										\$212,548
TETCO										\$637,644
Tennessee										\$524,044
NETNE										\$1,572,132
NETNE										\$510,668
IROQUOIS										\$510,668
Dominion										\$10,610
Transco										\$7,042
National Fuel										\$2,346
Columbia										\$2,346
HUBLINE										\$5,290
WESTERLY LATERAL	\$63,387	\$63,438	\$63,463	\$63,763	\$61,216	\$62,498	\$62,635	\$63,370	\$61,866	\$4,187
Less Credits from Miter Releases	\$565,648	\$295,028	\$302,822	\$310,458	\$265,622	\$296,618	\$292,604	\$306,945	\$299,344	\$283,971
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,509,731	\$2,033,456	\$1,805,527	\$1,794,311	\$1,836,596	\$1,826,656	\$1,752,011	\$1,747,971	\$1,758,518	\$74,215
Supply Fixed - Supplier										\$62,500
Total	\$329,407	\$337,207	\$337,229	\$302,939	\$345,156	\$336,080	\$337,783	\$336,597	\$337,769	\$509,242
Total Supply Fixed (Pipeline & Supplier)	\$1,839,138	\$2,370,663	\$2,142,756	\$2,097,250	\$2,181,752	\$2,162,736	\$2,089,794	\$2,084,568	\$2,096,287	\$1,846,096
STORAGE FIXED COSTS - Facilities										\$2,148,096
CONOCO	\$219,139	\$218,795	\$218,941	\$218,761	\$220,066	\$218,828	\$219,706	\$219,631	\$219,456	\$0
TEXAS EASTERN SS-1										\$94,417
TEXAS EASTERN FSS-1										\$283,251
DOMINION										\$1,455
TENNESSEE										\$4,366
COLUMBIA										\$83,289
KEYSPAN TANK LEASE PAYMENTS	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$249,867
TOTAL FIXED STORAGE COSTS	\$376,639	\$376,295	\$376,441	\$376,261	\$377,566	\$376,328	\$377,206	\$377,131	\$376,956	\$118,285
STORAGE FIXED COSTS - Delivery										\$9,745
CONOCO										\$157,500
ALGONQUIN FOR TETCO SS-1, FSS-1										\$385,835
TETCO DELIVERY FOR FSS-1										\$385,835
ALGONQUIN SCT FOR SS-1, GSS										\$94,417
TENNESSEE DELIVERY FOR GSS										\$283,251
TENNESSEE DELIVERY FOR FSMA										\$1,455
TETCO DELIVERY FOR GSS										\$83,289
DOMINION DELIVERY FOR GSS										\$83,289
ALGONQUIN DELIVERY FOR FSS										\$39,428
COLUMBIA DELIVERY FOR FSS										\$9,745
DISTRIGAS FLS CALL PAYMENT										\$157,500
STORAGE DELIVERY FIXED COST \$	\$447,510	\$402,307	\$532,324	\$439,532	\$468,703	\$471,502	\$435,083	\$456,512	\$453,559	\$385,835
TOTAL STORAGE FIXED	\$824,149	\$778,602	\$908,765	\$815,793	\$846,269	\$847,830	\$812,289	\$833,643	\$830,515	\$385,835
TOTAL FIXED COSTS	\$2,663,287	\$3,149,265	\$3,051,521	\$2,913,043	\$3,028,021	\$3,010,566	\$2,902,083	\$2,918,211	\$2,926,802	\$472,903
										\$472,903
										\$858,737
										\$858,737
										\$10,074,067
										\$5,525,740
										\$22,186
										\$1,415,392
										\$45,115
										\$27,014
										\$233,760
										\$100,248
										\$105,207
										\$261,602
										\$14,641
										\$278,117
										\$3,022,458
										\$0
										\$657,917
										\$212,548
										\$524,044
										\$510,668
										\$10,610
										\$7,042
										\$2,346
										\$2,346
										\$5,290
										\$4,187
										\$283,971
										\$74,215
										\$62,500
										\$509,242
										\$1,846,096
										\$1,846,096
										\$335,750
										\$2,181,846
										\$302,000
										\$2,148,096
										\$25,577,856
										\$0
										\$94,417
										\$283,251
										\$1,455
										\$4,366
										\$83,289
										\$249,867
										\$118,285
										\$9,745
										\$29,235
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										\$1,890,000
										\$4,548,327
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										\$3,022,458
										\$0
										\$657,917
										\$212,548
										\$524,044
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										\$283,971
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										\$335,750
										\$2,181,846
										\$302,000
										\$2,148,096
										\$25,577,856
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										\$261,602
										\$14,641
										\$278,117
										\$3,022,458
										\$0
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	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	
VARIABLE SUPPLY COSTS													
Tennessee													
TETCO													
Hubline													
M3 Delivered	\$282,602	\$68,501	(\$196,641)	\$268,366	(\$113,243)	(\$316,283)	(\$174,790)	\$18,132	\$2,441	\$3,252,480	\$3,740,187	\$4,055,514	\$11,048,192
Maumee Supplemental										\$2,674,596	\$2,792,498	\$5,423,083	\$10,890,177
Broadrun Col										\$0	\$0	\$0	\$0
Columbia AGT										\$0	\$0	\$0	(\$160,915)
Dominion										\$0	\$0	\$0	\$2,364,018
Transco										\$0	\$0	\$0	\$642,019
ANE										\$0	\$0	\$0	\$0
Niagara	\$313,825	\$323,950	\$323,950	\$292,600	\$334,646	\$285,622	\$294,500	\$285,000	\$294,500	\$270,303	\$265,160	\$278,359	\$3,562,415
Tetco to B&W										\$273,086	\$271,508	\$230,378	\$774,972
DIST FCS										\$0	\$0	\$0	\$0
Suppliers										\$0	\$0	\$0	\$0
Total Pipeline Commodity Charges	\$20,101,888	\$29,701,037	\$35,799,099	\$38,315,764	\$33,220,883	\$23,040,844	\$8,729,913	\$7,632,628	\$6,764,455	\$21,623	\$22,464	\$24,180	\$203,374,578
	\$20,698,315	\$30,093,488	\$35,926,408	\$38,876,730	\$33,442,086	\$23,010,183	\$8,849,623	\$7,935,760	\$7,061,396	\$6,492,099	\$7,091,817	\$13,017,551	\$232,495,456
TOTAL VARIABLE SUPPLY COSTS	\$20,698,315	\$30,093,488	\$35,926,408	\$38,876,730	\$33,442,086	\$23,010,183	\$8,849,623	\$7,935,760	\$7,061,396	\$6,492,099	\$7,091,817	\$13,017,551	\$232,495,456
VARIABLE STORAGE COSTS													
Underground Storage													
LNG Withdrawals/Westerly Trucking	\$890,050	\$2,955,464	\$6,913,708	\$8,298,255	\$3,340,101	\$2,891	\$297,634	\$0	\$119,314	\$0	\$0	\$0	\$22,817,417
LP	\$159,553	\$206,217	\$1,573,115	\$3,175,105	\$1,772,712	\$184,168	\$219,388	\$214,338	\$192,327	\$180,704	\$174,198	\$179,712	\$8,231,537
	\$0	\$0	\$4,052	\$281,161	\$77,916	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$363,129
TOTAL VARIABLE STORAGE COSTS	\$1,049,603	\$3,161,681	\$8,490,875	\$11,754,521	\$5,190,729	\$187,059	\$517,022	\$214,338	\$311,641	\$180,704	\$174,198	\$179,712	\$31,412,083
TOTAL VARIABLE COSTS	\$21,747,918	\$33,255,169	\$44,417,283	\$50,631,251	\$38,632,815	\$23,197,242	\$9,366,645	\$8,150,098	\$7,373,037	\$6,672,803	\$7,266,015	\$13,197,263	\$263,907,539
TOTAL SUPPLY COSTS	\$24,411,205	\$36,404,434	\$47,468,804	\$53,544,294	\$41,660,836	\$26,207,808	\$12,268,728	\$11,068,309	\$10,299,839	\$9,714,510	\$10,306,598	\$16,204,096	\$299,559,461
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SUPPLY COSTS AFTER CREDITS	\$24,411,205	\$36,404,434	\$47,468,804	\$53,544,294	\$41,660,836	\$26,207,808	\$12,268,728	\$11,068,309	\$10,299,839	\$9,714,510	\$10,306,598	\$16,204,096	\$299,559,461
Storage Costs for FT-2 Calculation													
Storage Fixed Costs - Facilities	\$376,639	\$376,295	\$376,441	\$376,261	\$377,566	\$376,328	\$377,206	\$377,131	\$376,956	\$385,835	\$385,835	\$385,835	\$4,548,327
Storage Fixed Costs - Deliveries	\$447,510	\$402,307	\$532,324	\$439,532	\$468,703	\$471,502	\$435,083	\$456,512	\$453,559	\$472,903	\$472,903	\$472,903	\$5,525,740
Variable Delivery Costs	\$8,728	\$22,310	\$54,918	\$69,421	\$28,036	\$0	\$3,721	\$0	\$1,461	\$0	\$0	\$0	\$186,598
Variable Injection Costs	\$2,307	\$875	\$721	\$0	\$0	\$9,116	\$9,655	\$9,301	\$9,157	\$11,566	\$11,197	\$11,566	\$75,461
Fuel Costs Allocated to Storage	\$46,256	\$159,983	\$332,752	\$378,680	\$155,722	\$61,271	\$89,219	\$63,839	\$70,185	\$82,254	\$79,415	\$80,829	\$1,600,405
Total Storage Costs	\$881,441	\$961,770	\$1,297,156	\$1,263,895	\$1,030,030	\$918,218	\$914,884	\$906,782	\$911,318	\$952,557	\$949,349	\$951,132	\$11,938,530
Pipeline Variable	\$20,698,315	\$30,093,488	\$35,926,408	\$38,876,730	\$33,442,086	\$23,010,183	\$8,849,623	\$7,935,760	\$7,061,396	\$6,492,099	\$7,091,817	\$13,017,551	
Less Non-firm Gas Costs	\$737,349	\$934,307	\$486,044	\$145,982	\$584,816	\$691,014	\$694,817	\$579,796	\$808,659				
Less Company Use	\$66,607	\$91,706	\$107,489	\$137,512	\$100,455	\$74,778	\$38,587	\$24,405	\$34,350				
Less Manchester St Balancing	\$9,737	\$3,537	\$4,756	\$4,422	\$3,659	\$9,007	\$11,600	\$4,435	\$8,359				
Plus Cashout													
Less Mktr Over-takes	\$13,219	\$62,626	\$2,092	\$194,897	\$23,284	\$1,762	\$22,613	\$36,613	\$55,027				
Less Mktr W/drawals													
Plus Mktr Undertakes	\$23,764	\$-2,096	\$177,821	\$-14,274	\$59,667	\$47,747	\$228,915	\$161,847	\$71,848				
Plus Mktr Injections	\$80,038	\$125,681	\$-23,255	\$-119,054	\$-129,679	\$45,874	\$0,792	\$281,635	\$285,972				
Storage Service Charge													
Plus Pipeline Strchg/Credit	\$246,889	\$97,687	\$75,644	\$81,571	\$102,599	\$137,636	\$134,574	\$168,791	\$157,563				
TOTAL FIRM COMMODITY COSTS	\$20,222,094	\$29,222,584	\$35,556,237	\$38,342,160	\$32,760,459	\$22,484,879	\$8,526,287	\$7,902,785	\$6,670,384	\$6,492,099	\$7,091,817	\$13,017,551	\$228,269,336

**I. Supply Fixed Cost Collections --**

	Nov-06 actual	Dec-06 actual	Jan-07 actual	Feb-07 actual	Mar-07 actual	Apr-07 actual	May-07 actual	Jun-07 actual	Jul-07 actual	Aug-07 fost	Sep-07 fost	Oct-07 fost	Total Nov-Oct
(a) Resid. & Small C & I dth Supply Fixed Cost Factor Res & Small C & I collections	1,290,484 \$0.9776 \$1,261,628	1,998,040 \$0.9336 \$1,865,314	2,598,682 \$0.9338 \$2,426,577	3,783,251 \$0.9336 \$3,531,392	3,693,690 \$0.9337 \$3,448,695	2,503,898 \$0.9336 \$2,337,551	1,459,786 \$0.9335 \$1,362,778	718,622 \$0.9269 \$686,080	517,455 \$0.9424 \$487,666	470,765 \$0.9780 \$460,408	519,980 \$0.9780 \$508,541	682,743 \$0.9780 \$667,722	20,237,395 \$19,024,852
(b) C & I Medium dth Supply Fixed Cost Factor C & I Medium collections	259,918 \$0.9375 \$243,669	383,505 \$0.9004 \$345,297	482,485 \$0.8989 \$433,686	698,357 \$0.8991 \$627,905	674,297 \$0.8971 \$604,936	454,165 \$0.9000 \$408,750	277,468 \$0.9044 \$250,944	162,474 \$0.8823 \$143,353	110,586 \$0.9081 \$100,427	112,818 \$0.9363 \$105,632	127,265 \$0.9363 \$119,158	180,683 \$0.9363 \$150,447	3,904,021 \$3,534,204
(c) C & I Large LLF dth Supply Fixed Cost Factor C & I Large LLF collections	89,406 \$1.0137 \$90,630	156,155 \$0.9871 \$154,146	181,517 \$0.9876 \$176,549	250,005 \$0.9745 \$243,641	234,076 \$1.0358 \$242,454	169,363 \$0.9848 \$166,785	85,960 \$0.9883 \$84,957	30,337 \$0.9439 \$28,635	22,810 \$0.9728 \$22,190	20,240 \$1.0361 \$20,971	25,111 \$1.0361 \$26,018	52,822 \$1.0361 \$54,729	1,317,802 \$1,311,705
(d) C & I Large HLF dth Supply Fixed Cost Factor C & I Large HLF collections	35,498 \$0.7105 \$25,220	38,981 \$0.6758 \$26,344	40,463 \$0.7175 \$29,032	45,112 \$0.7204 \$32,500	45,108 \$0.6658 \$30,033	38,951 \$0.6748 \$26,286	31,011 \$0.6753 \$20,941	27,219 \$0.6753 \$18,380	24,011 \$0.6753 \$16,214	22,591 \$0.7050 \$15,927	23,825 \$0.7050 \$16,797	25,411 \$0.7050 \$17,915	398,181 \$275,589
(e) C & I Extra Large LLF dth Supply Fixed Cost Factor C & I XL LLF collections	8,767 \$0.9602 \$8,418	15,068 \$0.9352 \$14,092	14,275 \$0.9351 \$13,348	19,722 \$0.9350 \$18,441	19,028 \$0.9350 \$17,792	10,975 \$0.9350 \$10,262	4,282 \$0.9351 \$4,004	1,633 \$0.9345 \$1,526	767 \$0.9348 \$717	1,026 \$0.9865 \$1,012	2,597 \$0.9865 \$2,562	8,625 \$0.9865 \$8,509	106,766 \$100,683
(f) C & I Extra Large HLF dth Supply Fixed Cost Factor C & I XL HLF collections	33,471 \$0.5833 \$19,522	40,865 \$0.5658 \$23,122	38,011 \$0.5654 \$21,491	54,745 \$0.5655 \$30,957	45,519 \$0.5655 \$25,740	40,027 \$0.5655 \$22,634	33,800 \$0.5655 \$19,113	28,836 \$0.5655 \$16,306	20,712 \$0.5655 \$11,712	27,438 \$0.5961 \$16,356	28,950 \$0.5961 \$17,257	31,784 \$0.5961 \$18,946	424,157 \$243,156
sub-total Dth sub-total Supply Fixed Collections	1,717,544 \$1,649,087	2,632,614 \$2,428,315	3,355,433 \$3,100,683	4,851,192 \$4,485,336	4,711,718 \$4,369,650	3,217,379 \$2,972,268	1,892,307 \$1,742,737	969,121 \$874,280	696,341 \$638,926	654,879 \$620,306	727,728 \$690,333	962,067 \$918,268	26,388,323 \$24,490,189

**II. Storage Fixed Cost Collections --**

(a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections	1,290,484 \$0.3598 \$464,291	1,998,040 \$0.3436 \$686,454	2,598,682 \$0.3436 \$893,005	3,783,251 \$0.3436 \$1,299,771	3,693,690 \$0.3436 \$1,269,154	2,503,898 \$0.3436 \$860,241	1,459,786 \$0.3436 \$501,516	718,622 \$0.3411 \$245,124	517,455 \$0.3468 \$179,467	470,765 \$0.3652 \$171,923	519,980 \$0.3652 \$189,897	682,743 \$0.3652 \$249,338	20,237,395 \$7,010,181
(b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections	259,918 \$0.3414 \$88,728	383,505 \$0.3279 \$125,733	482,485 \$0.3273 \$157,918	698,357 \$0.3274 \$228,639	674,297 \$0.3267 \$220,276	454,165 \$0.3277 \$148,838	277,468 \$0.3253 \$91,376	162,474 \$0.3213 \$52,199	110,586 \$0.3307 \$38,569	112,818 \$0.3456 \$38,990	127,265 \$0.3456 \$43,983	180,683 \$0.3456 \$55,532	3,904,021 \$1,288,781
(c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections	89,406 \$0.3736 \$33,398	156,155 \$0.3638 \$56,803	181,517 \$0.3584 \$65,060	250,005 \$0.3591 \$89,783	234,076 \$0.3817 \$89,346	189,363 \$0.3629 \$61,461	85,960 \$0.3642 \$31,307	30,337 \$0.3478 \$10,552	22,810 \$0.3585 \$8,177	20,240 \$0.3878 \$7,849	25,111 \$0.3878 \$9,738	52,822 \$0.3878 \$20,484	1,317,802 \$483,958
(d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections	35,498 \$0.2589 \$9,192	38,981 \$0.2463 \$9,601	40,463 \$0.2615 \$10,581	45,112 \$0.2626 \$11,845	45,108 \$0.2427 \$10,946	38,951 \$0.2460 \$9,580	31,011 \$0.2461 \$7,632	27,219 \$0.2461 \$6,699	24,011 \$0.2461 \$5,909	22,591 \$0.2582 \$5,833	23,825 \$0.2582 \$6,152	25,411 \$0.2582 \$6,561	398,181 \$100,531
(e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF collections	8,767 \$0.3530 \$3,095	15,068 \$0.3438 \$5,181	14,275 \$0.3438 \$4,908	19,722 \$0.3438 \$6,780	19,028 \$0.3438 \$6,542	10,975 \$0.3438 \$3,773	4,282 \$0.3438 \$1,472	1,633 \$0.3435 \$561	767 \$0.3442 \$264	1,026 \$0.3680 \$378	2,597 \$0.3680 \$956	8,625 \$0.3680 \$3,174	106,766 \$37,084
(f) C & I XL HLF dth Storage Fixed Cost Factor C & I XL HLF collections	33,471 \$0.2151 \$7,199	40,865 \$0.2087 \$8,527	38,011 \$0.2087 \$7,925	54,745 \$0.2085 \$11,416	45,519 \$0.2085 \$9,492	40,027 \$0.2085 \$8,347	33,800 \$0.2085 \$7,048	28,836 \$0.2085 \$6,013	20,712 \$0.2085 \$4,319	27,438 \$0.2234 \$6,130	28,950 \$0.2234 \$6,467	31,784 \$0.2234 \$7,100	424,157 \$89,983
(g) FT-2 dth Storage Fixed Cost Factor FT-2 collection	50,095 \$0.3339 \$16,729	78,436 \$0.3340 \$26,194	115,868 \$0.3339 \$38,694	137,856 \$0.3339 \$46,037	144,885 \$0.3339 \$48,384	106,953 \$0.3340 \$35,717	69,721 \$0.3339 \$23,283	44,447 \$0.3339 \$14,843	27,694 \$0.3339 \$9,248	28,298 \$0.3426 \$9,695	27,895 \$0.3426 \$9,557	35,558 \$0.3426 \$12,182	867,706 \$290,563

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Total
	actual	actual	actual	actual	actual	actual	actual	actual	actual	fcst	fcst	fcst	Nov-Oct
sub-total Dth	1,767,639	2,711,050	3,471,301	4,989,048	4,856,603	3,324,332	1,962,028	1,013,568	724,035	683,177	755,624	997,625	27,256,029
sub-total Storage Fixed Collections	\$622,632	\$918,493	\$1,178,091	\$1,694,271	\$1,654,140	\$1,127,957	\$663,634	\$335,991	\$243,953	\$240,798	\$266,750	\$354,371	\$9,301,081

### III. Variable Supply Cost Collections --

(a) Firm Sales dth	1,717,544	2,632,614	3,355,433	4,851,192	4,711,718	3,217,379	1,892,307	969,121	696,341	654,879	727,728	962,067	26,388,323
Variable Supply Cost Factor	\$8,7384	\$8,3640	\$8,3618	\$8,3606	\$8,3783	\$8,3608	\$8,3673	\$8,2515	\$8,2492	\$8,2492	\$8,2492	\$8,2492	\$8,2492
Variable Supply collections	\$15,008,671	\$22,019,300	\$28,057,485	\$40,559,011	\$39,476,316	\$26,899,900	\$15,833,568	\$7,996,684	\$5,866,904	\$5,402,225	\$6,003,177	\$7,936,285	\$221,059,526
(b) TSS Sales dth	1,172	5,123	6,326	7,873	8,392	5,403	4,939	(597)	(55)				
TSS Variable Supply Cost F.	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.3011	\$0.2330	\$0.1508	\$0.0000				
TSS Surcharge collections	\$0	\$0	\$0	\$0	\$0	\$1,627	\$1,151	-\$90	\$0				
(c) NGV Sales dth	1,201	1,433	984	-132	2,467	1,147	1,529	401	117	0	0	0	9,147
Variable Supply Cost Factor	\$8,2490	\$8,2491	\$8,2490	\$8,2500	\$8,2493	\$8,2493	\$8,2492	\$8,2494	\$8,2479	\$8,2492	\$8,2492	\$8,2492	\$8,2492
Variable Supply collections	\$9,907	\$11,821	\$8,117	(\$1,089)	\$20,351	\$9,462	\$12,613	\$3,308	\$965	\$0	\$0	\$0	\$0
(d) Default Sales dth	0	0	0	0	0	0	0	2,431	59				
Variable Supply Cost Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$9,7849	\$8,9750				
Variable Supply collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,787	\$530				
TOTAL Variable Supply Collections	\$15,018,578	\$22,031,121	\$28,065,602	\$40,557,922	\$39,496,667	\$26,910,989	\$15,847,332	\$8,023,689	\$5,868,399	\$5,402,225	\$6,003,177	\$7,936,285	\$221,161,986

### IVa. Storage Variable Product Cost Collections --

(a) Firm Sales dth	1,717,544	2,632,614	3,355,433	4,851,192	4,711,718	3,217,379	1,892,307	969,121	696,341	654,879	727,728	962,067	26,388,323
Variable Supply Cost Factor	\$1,1182	\$1,0703	\$1,0700	\$1,0698	\$1,0721	\$1,0699	\$1,1063	\$0,9895	\$1,0782	\$1,1063	\$1,1063	\$1,1063	\$1,1063
Stor Var Product collections	\$1,920,547	\$2,817,646	\$3,590,308	\$5,189,896	\$5,051,490	\$3,442,179	\$2,093,459	\$958,965	\$750,812	\$724,492	\$805,086	\$1,064,335	\$28,409,215

### IVb. Storage Variable Non-product Cost Collections --

(a) Firm Sales dth	1,717,544	2,632,614	3,355,433	4,851,192	4,711,718	3,217,379	1,892,307	969,121	696,341	654,879	727,728	962,067	26,388,323
Variable Supply Cost Factor	\$0,1311	\$0,1255	\$0,1255	\$0,1254	\$0,1257	\$0,1255	\$0,1255	\$0,1242	\$0,1264	\$0,1169	\$0,1169	\$0,1169	\$0,1169
Stor Var Non-Product collec	\$225,200	\$330,393	\$420,994	\$608,558	\$592,329	\$403,625	\$237,578	\$120,344	\$88,039	\$76,555	\$95,071	\$112,466	\$3,301,152
(b) FT-2 dth	50,095	78,436	115,868	137,856	144,885	106,953	69,721	44,447	27,694	28,298	27,895	35,558	
Variable Supply Cost Factor	\$0,1305	\$0,1305	\$0,1305	\$0,1304	\$0,1304	\$0,1304	\$0,1304	\$0,1304	\$0,1305	\$0,1169	\$0,1169	\$0,1169	\$0,1169
Stor Var Non-Product collec	\$6,535	\$10,232	\$15,115	\$17,983	\$18,900	\$13,952	\$9,095	\$5,798	\$3,613	\$3,308	\$3,261	\$4,157	\$111,949
(c) Total Firm Sales/FT-2 dth	1,767,639	2,711,050	3,471,301	4,989,048	4,856,603	3,324,332	1,962,028	1,013,568	724,035	683,177	755,624	997,625	
Stor Var Non-Product collec	\$231,735	\$340,625	\$436,109	\$626,541	\$611,229	\$417,577	\$246,673	\$126,142	\$91,652	\$79,863	\$88,332	\$116,623	\$3,413,101

<b>Total Gas Cost Collections</b>	<b>\$19,442,579</b>	<b>\$28,536,200</b>	<b>\$36,370,793</b>	<b>\$52,553,966</b>	<b>\$51,183,176</b>	<b>\$34,870,970</b>	<b>\$20,593,835</b>	<b>\$10,319,067</b>	<b>\$7,593,742</b>	<b>\$7,067,684</b>	<b>\$7,853,678</b>	<b>\$10,389,882</b>	<b>\$286,775,572</b>
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National Grid  
Rhode Island Service Area  
Gas Cost Inventory Financing Calculation

National Grid  
Gas Cost Recovery Filing  
Gas Cost Estimate/Actual

Line No.	Description (a)	Reference (b)	Nov-06 (c)	Dec-06 (d)	Jan-07 (e)	Feb-07 (f)	Mar-07 (g)	Apr-07 (h)	May-07 (i)	Jun-07 (j)	Jul-07 (k)	Aug-07 (l)	Sep-07 (m)	Oct-07 (n)	Total (p)
1	Storage Inventory Balance		\$32,511,261	\$29,910,743	\$23,374,696	\$15,186,021	\$11,979,141	\$15,174,195	\$18,630,668	\$22,159,758	\$25,305,427	\$35,302,259	\$39,901,227	\$44,410,795	
2	Cost of Capital	Rate Case (1) * (2)	\$2,951,694	\$2,715,593	\$2,122,186	\$1,378,737	\$1,078,506	\$1,377,664	\$1,691,476	\$2,011,882	\$2,297,477	\$3,205,089	\$3,622,628	\$4,032,052	\$28,484,985
3	Return on Working Capital Requirement														
4	Weighted Cost of Debt	Rate Case (1) * (4)	\$1,357,017	\$1,248,471	\$975,657	\$633,863	\$495,834	\$633,369	\$777,642	\$924,946	\$1,056,246	\$1,473,513	\$1,665,473	\$1,853,702	\$13,096,735
5	Interest Charges Financed														
6	Taxable Income	(3) - (5)	\$1,594,677	\$1,467,122	\$1,146,529	\$744,874	\$582,672	\$744,294	\$913,834	\$1,086,936	\$1,241,231	\$1,731,576	\$1,957,155	\$2,178,349	
7	1 - Combined Tax Rate	Rate Case (6) / (7)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
8	Return and Tax Requirement		\$2,453,350	\$2,257,111	\$1,763,891	\$1,145,960	\$896,418	\$1,145,068	\$1,405,899	\$1,672,209	\$1,909,586	\$2,663,963	\$3,011,008	\$3,351,307	\$23,675,770
9	Working Capital Requirement	(5) + (8)	\$3,810,367	\$3,505,582	\$2,739,548	\$1,779,823	\$1,392,252	\$1,778,437	\$2,183,541	\$2,597,156	\$2,965,832	\$4,137,476	\$4,676,481	\$5,205,009	\$36,771,505
10	Monthly Average	(9) / 12	\$317,531	\$292,132	\$228,296	\$148,319	\$116,021	\$148,203	\$181,962	\$216,430	\$247,153	\$344,790	\$389,707	\$433,751	\$3,064,262
11	LNG Inventory Balance														
12	Cost of Capital	Rate Case (11) * (12)	\$7,486,795	\$7,376,897	\$5,855,380	\$3,680,449	\$2,440,639	\$3,564,058	\$4,841,694	\$5,516,889	\$6,175,114	\$7,639,912	\$7,627,493	\$7,618,760	
13	Return on Working Capital Requirement		\$679,725	\$669,748	\$531,610	\$334,148	\$221,585	\$323,580	\$439,577	\$500,878	\$560,638	\$693,627	\$692,499	\$691,706	\$6,339,322
14	Weighted Cost of Debt	Rate Case (11) * (14)	\$312,498	\$307,911	\$244,403	\$153,622	\$101,872	\$148,763	\$202,092	\$230,274	\$257,749	\$318,889	\$318,371	\$318,006	\$2,914,450
15	Interest Charges Financed														
16	Taxable Income	(13) - (15)	\$667,227	\$661,837	\$287,207	\$180,526	\$119,713	\$174,817	\$237,485	\$270,603	\$302,889	\$374,738	\$374,129	\$373,700	
17	1 - Combined Tax Rate	Rate Case (16) / (17)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
18	Return and Tax Requirement		\$564,965	\$556,672	\$441,857	\$277,732	\$184,174	\$268,949	\$365,362	\$416,313	\$465,984	\$576,519	\$575,582	\$574,923	\$5,269,033
19	Working Capital Requirement	(15) + (18)	\$877,463	\$864,583	\$686,260	\$431,354	\$286,046	\$417,713	\$567,454	\$646,587	\$723,732	\$895,409	\$893,953	\$892,930	\$8,183,484
20	Monthly Average	(19) / 12	\$73,122	\$72,049	\$57,188	\$35,946	\$23,837	\$34,809	\$47,288	\$53,882	\$60,311	\$74,517	\$74,496	\$74,411	\$681,957
21	System Balancing Factor	Rate Case (20) * (21)	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	
22	Balancing Related Inventory Costs		\$14,910	\$14,691	\$11,661	\$7,329	\$4,860	\$7,098	\$9,642	\$10,987	\$12,297	\$15,214	\$15,190	\$15,172	\$139,051
23	Supply Related Inventory Costs	(21) - (22)	\$58,212	\$57,358	\$45,528	\$28,617	\$18,977	\$27,712	\$37,646	\$42,896	\$48,014	\$59,403	\$59,306	\$59,238	\$542,906
24	Propane Inventory Balance														
25	Cost of Capital	Rate Case (24) * (25)	\$322,392	\$322,030	\$316,099	\$79,659	\$1,743	\$1,743	\$1,743	\$1,743	\$0	\$316,099	\$316,099	\$316,099	
26	Return on Working Capital Requirement		\$29,270	\$29,237	\$28,699	\$7,232	\$158	\$158	\$158	\$158	\$0	\$28,699	\$28,699	\$28,699	\$181,167
27	Weighted Cost of Debt	Rate Case (24) * (27)	\$13,457	\$13,441	\$13,194	\$3,325	\$73	\$73	\$73	\$73	\$0	\$13,194	\$13,194	\$13,194	\$83,290
28	Interest Charges Financed														
29	Taxable Income	(26) - (28)	\$15,813	\$15,796	\$15,505	\$3,907	\$85	\$85	\$85	\$85	\$0	\$15,505	\$15,505	\$15,505	
30	1 - Combined Tax Rate	Rate Case (29) / (30)	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
31	Return and Tax Requirement		\$24,328	\$24,301	\$23,853	\$6,011	\$132	\$132	\$132	\$132	\$0	\$23,853	\$23,853	\$23,853	\$150,580
32	Working Capital Requirement	(28) + (31)	\$37,785	\$37,742	\$37,047	\$9,336	\$204	\$204	\$204	\$204	\$0	\$37,047	\$37,047	\$37,047	\$233,869
33	Monthly Average	(32) / 12	\$3,149	\$3,145	\$3,087	\$778	\$17	\$17	\$17	\$17	\$0	\$3,087	\$3,087	\$3,087	\$19,489



Line No.	Description (a)	Reference (b)	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Total
1	<b>Supply Fixed Costs</b>														
2	Capacity Release Revenue		\$1,839,138	\$2,370,863	\$2,142,756	\$2,097,250	\$2,181,752	\$2,162,736	\$2,088,794	\$2,084,568	\$2,096,287	\$2,182,971	\$2,181,846	\$2,148,096	\$25,577,856
3	Allowable Working Capital Costs	(1) - (2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Number of Days Lag		13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
5	Working Capital Requirement														
6	Cost of Capital	[(3) * (4)] / 365	\$67,519	\$87,033	\$78,666	\$76,995	\$80,097	\$78,399	\$76,721	\$76,529	\$76,960	\$80,142	\$80,101	\$78,862	\$78,862
7	Return on Working Capital Requirement	(5) * (6)	\$6,130	\$7,902	\$7,142	\$6,990	\$7,272	\$7,209	\$6,966	\$6,948	\$6,987	\$7,276	\$7,272	\$7,160	\$7,160
8	Weighted Cost of Debt		4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%
9	Interest Expense	(5) * (8)	\$2,818	\$3,633	\$3,283	\$3,214	\$3,343	\$3,314	\$3,202	\$3,164	\$3,212	\$3,345	\$3,343	\$3,292	\$3,292
10	Taxable Income														
11	1 - Combined Tax Rate	(7) - (9)	\$3,312	\$4,269	\$3,859	\$3,777	\$3,929	\$3,895	\$3,763	\$3,754	\$3,775	\$3,931	\$3,929	\$3,868	\$3,868
12	Return and Tax Requirement	(10) / (11)	\$5,095	\$6,586	\$5,936	\$5,810	\$6,044	\$5,992	\$5,790	\$5,775	\$5,807	\$6,048	\$6,045	\$5,951	\$5,951
13	<b>Supply Fixed Working Capital Requirement</b>	(9) + (12)	\$7,913	\$10,200	\$9,220	\$9,024	\$9,388	\$9,306	\$8,992	\$8,969	\$9,020	\$9,393	\$9,388	\$9,243	\$110,055
14	<b>Storage Fixed Costs</b>														
15	Less: LNG Demand to DAC		\$824,149	\$778,602	\$808,765	\$815,793	\$846,269	\$847,830	\$812,289	\$833,643	\$830,515	\$858,737	\$858,737	\$858,737	\$10,074,067
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$812,522	\$764,063	\$897,233	\$802,752	\$863,228	\$834,789	\$799,248	\$870,602	\$817,474	\$845,697	\$845,697	\$845,697	\$9,918,991
19	Number of Days Lag		13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
20	Working Capital Requirement														
21	Cost of Capital	[(17) * (18)] / 365	\$29,830	\$28,050	\$32,940	\$29,471	\$30,580	\$30,647	\$29,342	\$30,126	\$30,011	\$31,047	\$31,047	\$31,047	\$31,047
22	Return on Working Capital Requirement	(19) * (20)	\$2,708	\$2,547	\$2,991	\$2,676	\$2,762	\$2,762	\$2,664	\$2,735	\$2,725	\$2,819	\$2,819	\$2,819	\$2,819
23	Weighted Cost of Debt		4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%
24	Interest Expense	(19) * (22)	\$1,245	\$1,171	\$1,375	\$1,230	\$1,277	\$1,279	\$1,225	\$1,257	\$1,253	\$1,296	\$1,296	\$1,296	\$1,296
25	Taxable Income														
26	1 - Combined Tax Rate	(19) - (23)	\$1,463	\$1,376	\$1,616	\$1,446	\$1,503	\$1,503	\$1,439	\$1,478	\$1,472	\$1,523	\$1,523	\$1,523	\$1,523
27	Return and Tax Requirement	(24) / (25)	\$2,251	\$2,117	\$2,486	\$2,224	\$2,308	\$2,313	\$2,214	\$2,273	\$2,265	\$2,343	\$2,343	\$2,343	\$2,343
28	<b>Storage Fixed Working Capital Requirement</b>	(23) + (26)	\$3,496	\$3,298	\$3,861	\$3,454	\$3,595	\$3,592	\$3,439	\$3,531	\$3,517	\$3,639	\$3,639	\$3,639	\$42,679
29	<b>Supply Variable Costs</b>														
30	Less: Non-firm Sales		\$20,222,094	\$29,222,594	\$38,556,237	\$38,342,160	\$32,760,459	\$22,464,879	\$8,526,287	\$7,902,785	\$6,870,384	\$6,492,099	\$7,091,817	\$13,017,551	\$228,269,336
31	Less: Variable Delivery Storage Costs		\$8,728	\$22,310	\$54,918	\$68,421	\$28,038	\$0	\$3,721	\$0	\$1,461	\$0	\$0	\$0	\$0
32	Less: Fuel Costs Allocated to Storage		\$2,307	\$875	\$721	\$0	\$9,116	\$9,116	\$9,655	\$9,301	\$9,157	\$11,566	\$11,197	\$11,566	\$75,461
33	Less: Supply Refunds		\$46,256	\$159,993	\$332,752	\$378,680	\$155,722	\$61,271	\$89,219	\$63,839	\$70,185	\$82,254	\$79,415	\$80,829	\$1,600,405
34	Total Credits		\$57,292	\$183,168	\$389,391	\$446,102	\$183,761	\$70,388	\$102,695	\$73,139	\$90,803	\$93,819	\$90,612	\$92,395	\$0
35	Allowable Working Capital Costs	(31) - (32)	\$20,164,802	\$29,039,416	\$35,167,846	\$37,894,058	\$32,576,698	\$22,394,491	\$8,423,692	\$7,829,645	\$6,889,581	\$6,398,280	\$7,001,206	\$12,925,156	\$226,404,872
36	Number of Days Lag		13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
37	Working Capital Requirement														
38	Cost of Capital	[(3) * (36)] / 365	\$740,297	\$1,066,105	\$1,291,094	\$1,391,179	\$1,195,966	\$822,154	\$309,253	\$287,445	\$241,919	\$234,866	\$257,031	\$474,513	\$474,513
39	Return on Working Capital Requirement	(5) * (36)	\$67,211	\$66,792	\$117,218	\$126,305	\$108,582	\$74,643	\$28,077	\$26,097	\$21,964	\$9,08%	\$23,336	\$43,081	\$43,081
40	Weighted Cost of Debt		4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%
41	Interest Expense	(5) * (38)	\$30,900	\$44,489	\$53,890	\$58,068	\$49,820	\$34,317	\$12,908	\$11,996	\$10,098	\$9,805	\$10,728	\$19,806	\$19,806
42	Taxable Income														
43	1 - Combined Tax Rate	(7) - (39)	\$36,312	\$52,282	\$83,328	\$88,237	\$58,662	\$40,327	\$15,169	\$14,099	\$11,866	\$11,522	\$12,607	\$23,275	\$23,275
44	Return and Tax Requirement	(40) / (41)	\$55,864	\$80,450	\$97,428	\$104,961	\$90,249	\$62,041	\$23,337	\$21,691	\$18,256	\$17,726	\$19,396	\$35,807	\$35,807
45	<b>Supply Variable Working Capital Requirement</b>	(39) + (42)	\$86,764	\$124,949	\$151,318	\$163,048	\$140,169	\$96,358	\$36,245	\$33,689	\$28,363	\$27,530	\$30,124	\$55,614	\$974,161

Line No.	Description (a)	Reference (b)	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Total
14	<b>Storage Variable Product Costs</b>														
15	Less: Balancing Related LNG Commodity (to DAC)		\$1,041,146	\$2,987,364	\$8,094,581	\$11,451,276	\$5,102,316	\$186,886	\$499,164	\$214,338	\$304,493	\$180,704	\$174,198	\$179,712	\$30,416,197
16	Plus: Supply Related LNG O&M Costs		(\$32,533)	(\$42,048)	(\$286,920)	(\$621,514)	(\$309,897)	(\$37,552)	(\$44,733)	(\$43,704)	\$43,816	(\$36,846)	(\$36,519)	(\$36,643)	(\$1,483,892)
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,455
18	Number of Days Lag		13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	\$29,297,770
19	Working Capital Requirement	[(17) + (18)] / 365	\$38,147	\$109,249	\$287,755	\$398,704	\$177,066	\$6,600	\$17,801	\$7,382	\$13,905	\$6,369	\$6,209	\$6,370	
20	Cost of Capital	Rate Case	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	
21	Return on Working Capital Requirement	(19) * (20)	\$3,463	\$9,919	\$26,125	\$36,198	\$16,076	\$599	\$1,616	\$670	\$1,262	\$581	\$564	\$578	
22	Weighted Cost of Debt	Rate Case	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	
23	Interest Expense	(19) * (22)	\$1,592	\$4,560	\$12,011	\$16,542	\$7,391	\$276	\$743	\$308	\$580	\$267	\$259	\$266	
24	Taxable Income	(19) - (23)	\$1,871	\$5,359	\$14,114	\$19,556	\$8,685	\$324	\$873	\$362	\$682	\$314	\$305	\$312	
25	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
26	Return and Tax Requirement	(24) / (25)	\$2,879	\$8,244	\$21,714	\$30,387	\$13,362	\$498	\$1,343	\$557	\$1,049	\$483	\$469	\$481	
27	<b>Storage Var. Product Working Capital Requir.</b>	(23) + (26)	\$4,471	\$12,804	\$33,725	\$46,729	\$20,752	\$774	\$2,086	\$865	\$1,630	\$750	\$728	\$747	\$126,061
1	<b>Storage Variable Non-Product Costs</b>														
2	Credits		\$65,749	\$357,455	\$784,685	\$751,347	\$272,174	\$70,561	\$120,453	\$73,139	\$87,961	\$93,819	\$60,612	\$92,395	\$2,860,349
3	Allowable Working Capital Costs	(1) - (2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Number of Days Lag		13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5	<b>Working Capital Requirement</b>														
6	Cost of Capital	[(3) + (4)] / 365	\$2,414	\$13,123	\$28,808	\$27,584	\$9,992	\$2,580	\$4,422	\$2,685	\$3,229	\$3,444	\$3,327	\$3,392	
7	Return on Working Capital Requirement	Rate Case	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	9.08%	
8	Weighted Cost of Debt	(5) * (6)	\$219	\$1,191	\$2,615	\$2,504	\$907	\$235	\$401	\$244	\$293	\$313	\$302	\$308	
9	Interest Expense	Rate Case	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	4.17%	
10	Taxable Income	(5) * (8)	\$101	\$546	\$1,202	\$1,151	\$417	\$108	\$185	\$112	\$135	\$144	\$139	\$142	
11	1 - Combined Tax Rate	(7) - (9)	\$118	\$644	\$1,413	\$1,353	\$490	\$127	\$217	\$132	\$158	\$169	\$163	\$166	
12	Return and Tax Requirement	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
13	<b>Storage Variable Non-product WC Requir.</b>	(10) / (11)	\$182	\$990	\$2,174	\$2,082	\$764	\$195	\$334	\$203	\$244	\$260	\$251	\$256	
		(9) + (12)	\$283	\$1,538	\$3,376	\$3,233	\$1,171	\$304	\$518	\$315	\$378	\$404	\$390	\$398	\$12,307

Line No.	Rate Class (a)	Nov-06 (b) Actual	Dec-06 (c) Actual	Jan-07 (d) Actual	Feb-07 (e) Actual	Mar-07 (f) Actual	Apr-07 (g) Actual	May-07 (h) Actual	Jun-07 (i) Actual	Jul-07 (j) Actual	Aug-07 (k) Forecast	Sep-07 (l) Forecast	Oct-07 (m) Forecast	Nov-Oct (p)
<b>SALES (dth)</b>														
1	Residential Non-Heating	47,556	57,497	63,906	68,533	70,165	60,621	54,387	44,481	38,144	33,529	37,142	38,296	614,256
2	Residential Heating	1,127,890	1,722,327	2,247,983	3,240,734	3,167,787	2,160,256	1,260,805	606,465	433,911	393,643	432,925	575,726	17,372,452
3	Small C&I	115,038	218,216	286,793	473,984	455,738	283,021	144,594	65,676	46,400	43,593	49,913	68,721	2,250,687
4	Medium C&I	259,918	383,505	624,668	892,652	855,122	581,069	457,985	100,136	151,481	155,480	188,760	160,683	3,904,021
5	Large C&I	89,406	156,155	181,517	250,005	234,076	169,363	85,960	30,337	22,810	20,240	25,111	52,822	1,317,802
6	Large HLF	35,498	38,981	40,463	45,112	46,108	38,951	31,011	27,219	24,011	22,591	23,825	25,411	388,181
7	Extra Large HLF	8,767	15,068	14,275	19,722	19,028	10,975	4,282	1,633	767	1,026	2,597	8,625	106,766
8	Extra Large HLF	33,471	40,865	38,011	54,745	45,519	40,027	33,800	28,836	20,712	27,438	28,950	31,784	424,157
9	Extra Large HLF	1,717,544	2,632,614	3,356,433	4,851,192	4,711,718	3,217,379	1,892,307	989,121	696,341	654,879	727,728	962,067	26,388,323
10	Total Sales													
11	TSS													
12	Medium	839	3,240	3,474	5,402	4,827	3,680	3,551	228	(99)				
13	Large LLF	333	1,883	321	935	4,195	1,723	1,388	(825)	44				
14	Large HLF	0	0	2,531	1,536	(630)	0	0	0	0				
15	Extra Large LLF	0	0	0	0	0	0	0	0	0				
16	Extra Large HLF	0	0	0	0	0	0	0	0	0				
17	Total TSS	1,172	5,123	6,326	7,873	8,392	5,403	4,939	(587)	(55)				
<b>FL-2 TRANSPORTATION</b>														
18	FL-2 Medium	32,740	42,252	59,229	76,885	80,228	59,951	39,614	26,743	19,689	19,324	19,189	23,298	499,162
19	FL-2 Large LLF	9,918	26,082	43,298	48,318	48,543	35,890	20,623	10,672	2,762	1,342	921	4,475	252,845
20	FL-2 Extra Large LLF	5,136	7,659	7,659	7,702	10,812	7,573	6,730	5,567	4,232	6,181	6,017	4,848	80,113
21	FL-2 Extra Large HLF	964	1,899	2,121	3,964	3,084	1,501	853	72	18	4	336	1,260	15,405
22	FL-2 Extra Large HLF	1,337	544	3,564	1,648	2,218	2,038	1,901	1,393	993	1,447	1,432	1,677	20,192
23	FL-2 Extra Large HLF	50,095	78,436	115,865	137,856	144,885	106,953	69,721	44,447	27,694	28,286	27,895	35,558	867,706
24	Total Transportation													
<b>Sales &amp; FL-2 THROUGHPUT</b>														
25	Residential Non-Heating	47,556	57,497	63,906	68,533	70,165	60,621	54,387	44,481	38,144	33,529	37,142	38,296	614,256
26	Residential Heating	1,127,890	1,722,327	2,247,983	3,240,734	3,167,787	2,160,256	1,260,805	606,465	433,911	393,643	432,925	575,726	17,372,452
27	Small C&I	115,038	218,216	286,793	473,984	455,738	283,021	144,594	65,676	46,400	43,593	49,913	68,721	2,250,687
28	Medium C&I	259,918	383,505	624,668	892,652	855,122	581,069	457,985	100,136	151,481	155,480	188,760	160,683	3,904,021
29	Large LLF	89,406	156,155	181,517	250,005	234,076	169,363	85,960	30,337	22,810	20,240	25,111	52,822	1,317,802
30	Large HLF	35,498	38,981	40,463	45,112	46,108	38,951	31,011	27,219	24,011	22,591	23,825	25,411	388,181
31	Extra Large LLF	8,767	15,068	14,275	19,722	19,028	10,975	4,282	1,633	767	1,026	2,597	8,625	106,766
32	Extra Large HLF	33,471	40,865	38,011	54,745	45,519	40,027	33,800	28,836	20,712	27,438	28,950	31,784	424,157
33	Extra Large HLF	1,768,811	2,716,173	3,477,627	4,996,921	4,864,995	3,329,735	1,966,967	1,012,971	723,980	683,177	755,624	987,625	27,294,605
34	Total Throughput													
<b>FL-1 TRANSPORTATION</b>														
35	FL-1 Medium	64,460	82,608	79,480	111,998	95,770	63,273	137,352	(89,309)	21,305	23,338	42,305	104,576	737,156
36	FL-1 Large LLF	111,405	149,552	150,864	211,573	185,507	122,070	253,324	(197,905)	21,878	17,142	18,879	55,387	1,099,677
37	FL-1 Large HLF	40,428	44,612	39,160	47,070	49,324	37,819	62,914	(6,389)	26,950	25,196	31,185	26,768	425,036
38	FL-1 Extra Large LLF	60,527	77,239	81,746	117,032	111,368	62,367	153,146	(123,878)	15,382	14,970	19,032	42,436	631,367
39	FL-1 Extra Large HLF	350,805	354,985	291,357	353,590	375,650	294,038	473,657	44,245	270,771	239,706	254,209	274,157	3,577,170
40	Default	0	0	0	0	0	0	0	2,431	59	0	0	0	0
41	Default	627,625	708,996	642,607	841,263	817,519	579,566	1,080,393	(370,805)	356,345	320,352	365,611	503,323	6,470,405
42	Total Transportation													
<b>Total THROUGHPUT</b>														
43	Residential Non-Heating	47,556	57,497	63,906	68,533	70,165	60,621	54,387	44,481	38,144	33,529	37,142	38,296	614,256
44	Residential Heating	1,127,890	1,722,327	2,247,983	3,240,734	3,167,787	2,160,256	1,260,805	606,465	433,911	393,643	432,925	575,726	17,372,452
45	Small C&I	115,038	218,216	286,793	473,984	455,738	283,021	144,594	65,676	46,400	43,593	49,913	68,721	2,250,687
46	Medium C&I	259,918	383,505	624,668	892,652	855,122	581,069	457,985	100,136	151,481	155,480	188,760	160,683	3,904,021
47	Large LLF	89,406	156,155	181,517	250,005	234,076	169,363	85,960	30,337	22,810	20,240	25,111	52,822	1,317,802
48	Large HLF	35,498	38,981	40,463	45,112	46,108	38,951	31,011	27,219	24,011	22,591	23,825	25,411	388,181
49	Extra Large LLF	8,767	15,068	14,275	19,722	19,028	10,975	4,282	1,633	767	1,026	2,597	8,625	106,766
50	Extra Large HLF	33,471	40,865	38,011	54,745	45,519	40,027	33,800	28,836	20,712	27,438	28,950	31,784	424,157
51	Extra Large HLF	1,768,811	2,716,173	3,477,627	4,996,921	4,864,995	3,329,735	1,966,967	1,012,971	723,980	683,177	755,624	987,625	27,294,605
52	Default	0	0	0	0	0	0	0	2,431	59	0	0	0	0
53	Total Throughput	2,396,436	3,425,169	4,120,234	5,838,184	5,882,614	3,909,301	3,047,359	642,166	1,080,325	1,003,529	1,121,234	1,500,946	33,767,500

## Certificate of Service

I certify that a copy of the cover letter and materials accompanying this certificate were mailed or hand-delivered to the parties listed below.



Date: August 21, 2007

**Joanne M. Scanlon**  
National Grid

### **Docket 3766 – National Grid – Annual Gas Cost Recovery (GCR) Service List as of 9/13/06**

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