



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
P.O. Box 107
Pascoag, R.I. 02859
Phone: 401-568-6222
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www.pud-ri.org

PASCOAG UTILITY DISTRICT

RIPUC DOCKET NO. 3709

YEAR-END STATUS REPORT

NOVEMBER 2006

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PUBLIC UTILITIES COMMISSION

Supporting Schedules and Purchase Power Reconciliation submitted under separate cover.

PASCOAG UTILITY DISTRICT
ELECTRIC DEPARTMENT

IN RE: PASCOAG UTILITY DISTRICT'S
YEAR-END STATUS REPORT

RIPUC DOCKET NO. 3709

TABLE OF CONTENTS

Letter of Transmittal

Status Report

1. Cash Flow Schedules (June 2006 through November 2006)
2. Summary of Restricted Fund Account

**Supporting Schedules and Purchase Power Reconciliation submitted under separate
cover.**



November 28, 2006

Rhode Island Public Utility Commission
Ms. Luly Massaro
Clerk of the Commission
89 Jefferson Blvd.
Warwick, RI 02888

Re: RIPUC Docket No. 3709
Year-End Status Report

Dear Ms. Massaro:

On behalf of Pascoag Utility District (Pascoag or the District), we herewith submit an original and nine copies of Pascoag's Year-End Status Report as ordered in the above docket. This submittal contains three books – one containing purchase power invoices, one containing supporting schedules, and one containing the Status Report.

Under this order, Pascoag is required to submit the following:

- 1) The actual level of over collection or under collection as of October 31, 2006;
- 2) A projection of the level of over collection or under collection as of December 31, 2006; and
- 3) Pascoag's recommendation regarding whether or not the rates approved in the Written Order (RIPUC Order 18723, issued on September 27, 2006) should remain in effect.

<u>Date</u>	<u>SOS</u>	<u>Transmission</u>	<u>Transition</u>	<u>Cumulative</u>
10/31/06	(\$87,066)	\$45,608	(\$44,830)	(\$86,288) (Actual)
12/31/06	(\$95,160)	\$34,705	(\$45,541)	(\$105,996) (Estimate)

Recommendation:

Pascoag recommends that the current rate remain in effect throughout the period. As required, Pascoag will submit a purchased power status report on May 31st with the most current available data, and using revised ENE projections.

RIPUC Docket No. 3709
November 28, 2006

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The rate currently in effect is:

Standard Offer Service	\$0.07337
Transition Charge	\$0.01398
Transmission Charge	\$0.00991

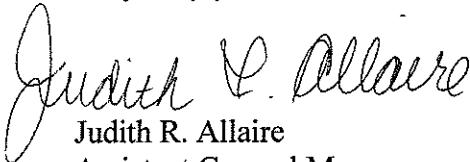
Under the current rates, a residential customer using 500 kilowatt-hours of electricity has a monthly electric bill of \$71.10.

Also included with this filing is:

- 1) Cash Flow Summary Reports (June 2006 through November 2006); and
- 2) Restricted Fund Activity for 2006

If you have any questions, please do not hesitate to contact me.

Very truly yours,



Judith R. Allaire
Assistant General Manager

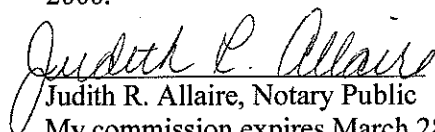
Service list

Pascoag Utility District
Year-End Status Report – Docket No. 3709 Service List – 2006

<u>Name</u>	<u>E-mail</u>	<u>Phone/Fax</u>
Theodore G. Garille General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	tgarille@pud-ri.org	(401) 568-6222 (401) 568-0066
Judith R. Allaire Assistant General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	jallaire@pud-ri.org	(401) 568-6222 (401) 568-0066
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Original & nine (9) copies file with: Luly E. Massaro Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889	Lmassaro@puc.state.ri.us Cwilson@puc.state.ri.us Anault@puc.state.ri.us	(401) 941-4500

CERTIFICATE OF SERVICE

I hereby certify that a copy/copies of this filing in RIPUC Docket No. 3709 (Pascoag Utility District's Year-End Status Report) were served electronically and/or by express/or certified mail on the individuals named in the above List of Recipients of Filing, this 29 day of November 2006.


Judith R. Allaire, Notary Public
My commission expires March 28, 2009

Status Report – November 2006

Submitted by: Judith R. Allaire

In accordance with Rhode Island Public Utility Commission Order No. 18723, approved as a bench decision on July 26, 2006, Pascoag Utility District (Pascoag or the District) herewith submits its purchased power status report. This report, due November 30, 2006, contains actual expenses and revenues for the period ending October 31, 2006 and estimated expenses and revenues for November 2006 and December 2006.

At Pascoag's July 26th rate hearing, District staff testified that the rate increase recommended by Pascoag (with a requested effective date of August 1, 2006) would allow the District to recoup its under collection over a period of seventeen months and would allow District rate payers a period of rate stability throughout the remainder of 2006 and 2007.

The rates approved at the hearing, and currently in effect are:

Standard Offer Service	\$0.07337
Transition Charge	\$0.01398
Transmission Charge	\$0.00991

Under the approved rates, a residential customer using 500 kWhrs of electricity has a monthly bill of \$71.10.

At the July hearing, Pascoag forecast an under collection as of December 31, 2006 of \$101,376. In this Year-End Status Report, Pascoag has submitted documentation that supports this initial estimate.

Based on actual expenses and revenues through October 2006, and using revised ENE estimates for November 2006 and December 2006, Pascoag's revised under collection for the period ending December 31, 2006 is \$105,996.

The breakdown by factor for the estimated cumulative total effective December 31, 2006 is:

Standard Offer Service	(\$ 95,160)
Transition Charge	(\$ 45,541)
Transmission Charge	<u>\$ 34,705</u>
Total under collection	<u>(\$105,996)</u>

**ITEMS THAT IMPACTED THIS STATUS REPORT INCLUDE THE
FOLLOWING:**

NYPA For the period from June through October, Pascoag received more NYPA kilowatt-hours than forecast by ENE, including interruptible kilowatt-hours during the month of September. This relatively inexpensive hydro power allowed Pascoag to purchase less of the higher priced fossil fuel energy from its other entitlements.

MMWEC Project 6 Surplus Funds In the July filing, based on MMWEC estimates, Pascoag used a Surplus Fund credit of \$5,781 per month for the eleven-month flow back period. The final Surplus Fund credit was \$6,264 per month, beginning with the July invoice.

Project 6 (Seabrook Nuclear Unit) The Seabrook Nuclear Unit was down for a brief unscheduled outage in September. However, ENE was able to broker a deal for Pascoag to replace the energy with power from Taunton Municipal Light Plant at a rate of \$48.83 per MWH.

Project 6 (Seabrook Nuclear Unit) The Seabrook Nuclear Unit was down for a scheduled outage in October. The District received no energy from the unit, however capacity costs continue to accrue. In October, Pascoag's Project 6 invoice (less the Surplus Fund credit) was approximately \$61,500. Replacement power was purchased from the Braintree Electric Light Department.

Forecast Purchase Power Costs Pascoag's purchased power cost for the months of June through October were approximately \$180,000 under the ENE forecast for the period.

Sale of Electricity to Customers Pascoag's energy sales to its customers was also slightly below forecast projections for the period. Total sales were approximately 615,000 kilowatt-hours less than forecast.

Sales to ISO Throughout the period (January 2006 through October 2006), Pascoag continued to sell excess power to the market. For this period, Pascoag received credit for over \$116,000 of market sales.

RECOMMENDATION

Although it appears that a slight “realignment” among the individual factors may be required at a later date, at this time Pascoag’s recommendation is that the current rates remain in effect throughout the period. As required, the District will file a purchased power Status Report on May 31, 2007 using the most current available data.

Summary of Cash June 2006

Operating Cash balance forward \$ 104,991

Projected Purchased Power Expenses:

ENE	\$ (223,646)	
Project 6 (MMWEC & HQ)	\$ (88,711)	
NYPA	\$ (20,774)	
MMWEC/ISO	\$ (21,988)	
		\$ (355,119)

Customer Payments	\$ 563,534	
Customer NSF cks	\$ (323)	
Misc. vendor payments	\$ (89,192)	
Payroll, benefits	\$ (97,833)	
Trans from Rest for substation	\$ 53,250	
Annual pay't P&I - substation	\$ (53,250)	
Trans from Rest for loans	\$ 48,575	(6 mts for mort \$6312 and 6 mts for equip \$1160 plus capital projects)
BankRI Loan Payment	\$ (6,312)	
Truck loan payt	\$ (1,160)	
Trans to Rest. Fund	\$ (35,000)	June contribuion
May DSM activity	\$ -	(June's activity was transferred in July)
Encumber for Purchase Power	\$ (90,000)	
Purchase Power carried from May	\$ 42,135	

Cash Balance \$ **84,296**

Other Financial Information:

Accounts Payable Balance	\$ 17,958
Accounts Receivable Balance	\$ 247,981

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$ 10,000	
Sinking Fund (office)	\$ 25,000	
Storm Fund	\$ 11,651	
Working Cash Reserve	\$ 61,929	
Dedicated DSM Fund	\$ 74,646	
Encumber for Power Expense	\$ -	(see below)
<u>Total Savings/Investment (NR)</u>	\$ 183,226	

Restricted Account \$ **202,635**

Net All Saving/Investment \$ **385,861**

Misc. Accounts:

Customer Deposit Holding Account	\$ 109,465
Working Capital - on Deposit w/MM	\$ 101,232

Savings Goals for June

Restricted Fund	\$ 35,000	Funded in full for month, plus a portion of previous months undercollection
Purchase Power	\$ 90,000	Encumbered for future power bills (in Operating Account)

Summary of Cash July 2006

Operating Cash balance forward	\$	84,296	
Projected Purchased Power Expenses:			
ENE	\$	(267,777)	
Project 6 (MMWEC & HQ)	\$	(92,087)	
NYPA	\$	(18,052)	
MMWEC/ISO	\$	(20,463)	
			\$ (398,379)
Customer Payments	\$	559,603	
Customer NSF cks	\$	(56)	
Misc. vendor payments	\$	(72,830)	
Payroll, benefits	\$	(94,814)	
Trans from Rest for capital projects	\$	14,595	
meters & transformers (above)	\$	(14,595)	
Qtrly town taxes	\$	(9,800)	
BankRI Loan Payment	\$	(6,312)	
Truck loan payt	\$	(1,160)	
Trans to Rest. Fund	\$	(35,000)	July contribution
June DSM transfer	\$	(2,810)	(June's activity was transferred in July)
Encumber for Purchase Power	\$	(62,000)	
Purchase Power carried from June	\$	90,000	
<u>Cash Balance</u>	\$	<u>50,738</u>	

Other Financial Information:

Accounts Payable Balance	\$	10,180
Accounts Receivable Balance	\$	386,954

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000	
Sinking Fund (office)	\$	25,000	
Storm Fund	\$	11,651	
Working Cash Reserve	\$	62,193	
Dedicated DSM Fund	\$	77,456	
Encumber for Power Expense	\$	-	(see below)
<u>Total Savings/Investment (NR)</u>	\$	<u>186,300</u>	

Restricted Account \$ **223,415**

Net All Saving/Investment \$ **409,715**

Misc. Accounts:

Customer Deposit Holding Account	\$	109,465
Working Capital - on Deposit w/MMWE	\$	101,232

Savings Goals for July

Restricted Fund	\$	35,000	Funded in full for month, plus a portion of previous months undercollection
Purchase Power	\$	62,000	Encumbered for future power bills (in Operating Account)

Restricted Account - Funding 2006

Annual Requirement **\$ 376,650**

	<u>Period Contribution</u>	<u>Year-to-date</u>	<u>Percent</u>	<u>Balance to Fund</u>	<u>Goal</u>
Period Ending: March 2006	\$ 80,000	\$ 80,000	21%	\$ 22,650	25%
Period Ending: June 2006	\$ 99,000	\$ 179,000	48%		50%
Period Ending: Sept 2006	\$ 105,000	\$ 284,000	75%		75%
Period Ending: Dec 2006	\$ 70,000	\$ 354,000	94%		100%
Year-to-date funded	\$ 354,000				



584 Putnam Pike
 Greenville, RI 02828
 401.949.1600
 www.freedomnationalbank.com
 Member FDIC

001 00001 00
 ACCOUNT:

PAGE: 1
 101970 10/31/2006

PASCOAG UTILITY DISTRICT <T> 30
 253 PASCOAG MAIN ST POB 107 0
 PASCOAG RI 02859 0

The Year to Date information in the itemization of NSF activity located at the end of this statement includes activity from July 1, 2006 forward.

-5.05% APY* 7 Month Certificate of Deposit; \$1,000 Minimum Balance
 -6.74% APR* 15 Year Fixed Rate Equity Loan; \$10,000 Minimum Balance
 (*Rates may change without notice)
 Call for additional rates and terms at 949-1600

MUNICIPAL MONEY MARKET ACCOUNT ACCOUNT 101970 (RESTRICTED)

DESCRIPTION	DEBITS	CREDITS	DATE	BALANCE
BALANCE LAST STATEMENT			09/29/06	224,523.89
317570 9:09 ELECTRONIC TRANSFER TO BUSINESS CHECKING				
101966	11,710.00		10/04/06	212,813.89
360405 10:58 ELECTRONIC TRANSFER FROM BUSINESS CHECKING				
101966		35,000.00	10/20/06	247,813.89
INTEREST		395.07	10/31/06	248,208.96
BALANCE THIS STATEMENT			10/31/06	248,208.96
TOTAL CREDITS (2)	35,395.07	MINIMUM BALANCE		212,813.89
TOTAL DEBITS (1)	11,710.00	AVERAGE BALANCE		227,402.64

----- I N T E R E S T -----

AVERAGE LEDGER BALANCE: 227,402.64 INTEREST EARNED: 395.07
 INTEREST PAID THIS PERIOD: 395.07 DAYS IN PERIOD: 32
 INTEREST PAID 2006: 3,565.00 ANNUAL PERCENTAGE YIELD EARNED: 2.00%

--- ITEMIZATION OF NSF PAID AND RETURNED ITEM FEES ---

	THIS PERIOD	YEAR TO DATE
NSF PAID ITEM FEE:	.00	.00
NSF RETURNED ITEM FEE:	.00	.00
OVERDRAFT FEES:	.00	.00

- END OF STATEMENT -



PASCOAG
UTILITY DISTRICT

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PASCOAG UTILITY DISTRICT

RIPUC DOCKET NO. 3709

SUPPORTING SCHEDULES FOR YEAR-END STATUS REPORT

NOVEMBER 2006

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PUBLIC UTILITIES COMMISSION

**PASCOAG UTILITY DISTRICT
ELECTRIC DEPARTMENT**

**IN RE: PASCOAG UTILITY DISTRICT'S
YEAR-END STATUS REPORT**

RIPUC DOCKET NO. 3709

- A. Summary of Purchase Power Costs and Revenues – 2006**
- B. Sales of Energy to Customers**
- C. Cumulative Summary of Standard Offer, Transmission and Transition Over/(Under) Collection**
- D. Summary of Budgeted Fuel Costs to Actual**
- E. Historical Electric Sales**
- F. Forecast of Purchase Power Costs – 2007**
- G. Energy New England's Revised 2007 Forecast**
- H. Projection of Transition Charge, Transmission Charge and Standard Offer Service**



Pascoag Utility District
Summary of Purchase Power Costs (1)

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06 ESTIMATE	Dec 06 ESTIMATE	Total
Purchased Energy (kWhrs)													
1 NYPA	1,046,000	979,000	1,030,000	1,071,000	1,070,000	986,000	1,060,000	1,055,000	1,723,000	1,027,000	948,000	1,013,000	13,008,000
2 Seabrook	968,800	874,842	969,318	936,805	970,350	938,769	970,752	981,686	826,284	-	761,000	963,000	10,141,616
3 ISO Energy Market	(21,810)	0		(42,360)		(23,460)	(27,210)	(2,890)	(52,080)				(169,830)
4 Misc.													
5 ISO Sales	(155,710)	(162,740)	(199,000)	(333,980)	(357,510)	(157,660)	(3,760)	(114,190)	(727,920)	(922,180)			(3,134,650)
6 Dominion	2,232,000	2,016,000	2,232,000	2,157,000	2,232,000	2,160,000	2,232,000	2,232,000	2,160,000	2,235,000	2,160,000	2,232,000	26,280,000
7 BELD	576,000	481,000	407,000	119,000	210,000	695,000	1,462,000	943,000	222,000	1,898,000	250,000	438,000	7,681,000
Total	4,645,280	4,168,102	4,439,318	3,907,445	4,124,840	4,593,649	5,074,805	4,181,294	4,237,820	4,119,000	4,119,000	4,646,000	63,806,136
Purchased Power Cost													
8 NYPA	\$ 9,744.32	\$ 9,414.68	\$ 9,665.60	\$ 9,867.32	\$ 10,500.40	\$ 10,087.12	\$ 10,451.20	\$ 10,426.60	\$ 13,713.16	\$ 10,288.84	\$ 7,233.00	\$ 7,743.00	\$ 119,135.24
9 Seabrook	\$ 90,196.52	\$ 89,840.41	\$ 90,265.24	\$ 90,045.93	\$ 90,235.37	\$ 90,094.22	\$ 91,413.38	\$ 91,507.39	\$ 90,778.11	\$ 67,767.97	\$ 93,868.00	\$ 94,708.00	\$ 1,070,721.54
10 Excess Funds Credit	\$ (3,081.78)	\$ (3,081.78)	\$ (3,081.78)	\$ (3,081.78)	\$ (3,081.78)	\$ (3,081.78)	\$ (6,263.96)	\$ (6,263.96)	\$ (6,263.96)	\$ (6,263.96)	\$ (6,263.96)	\$ (6,263.96)	\$ (52,982.66)
11 MWEC Admin Ctg	\$ 546.99	\$ 531.30	\$ 541.73	\$ 530.04	\$ 508.26	\$ 554.75	\$ 549.83	\$ 531.22	\$ 518.26	\$ 520.80	\$ 550.00	\$ 550.00	\$ 6,433.18
12 ISO Energy / Misc.	\$ 7,800.40	\$ 5,571.21	\$ 4,940.44	\$ 8,014.07	\$ 4,725.96	\$ 5,481.84	\$ 7,110.98	\$ 9,955.31	\$ 5,103.81	\$ 4,786.51	\$ 11,116.00	\$ 9,065.00	\$ 89,671.53
13 Dominion	\$ 201,661.20	\$ 182,145.60	\$ 201,661.20	\$ 194,884.95	\$ 201,661.20	\$ 195,166.00	\$ 201,661.20	\$ 201,661.20	\$ 195,166.00	\$ 201,932.25	\$ 195,156	\$ 201,661	\$ 2,374,397.80
14 BELD	\$ 59,008.79	\$ 47,200.91	\$ 41,690.52	\$ 12,220.86	\$ 21,535.79	\$ 71,188.32	\$ 149,631.55	\$ 96,470.95	\$ 16,324.68	\$ 139,237.27	\$ 25,575.00	\$ 44,807	\$ 724,882.04
15 ENE - All Requirements	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 5,200.00	\$ 62,400.00
16 ISO Sales	\$ (3,766.76)	\$ (6,030.76)	\$ (4,544.30)	\$ (10,584.31)	\$ (10,327.20)	\$ (3,949.50)	\$ (105.03)	\$ (2,785.67)	\$ (27,969.40)	\$ (46,599.65)	\$ -	\$ -	\$ (116,661.58)
17 Misc.	\$ 2,334.00	\$ 2,067.75	\$ 2,139.86	\$ 457.89	\$ 333.56	\$ 1,023.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,356.86
18 ICAP, Options, Misc.	\$ 40,928.23	\$ 43,948.68	\$ 36,449.37	\$ 36,471.34	\$ 37,930.53	\$ 35,534.77	\$ 42,571.01	\$ 51,510.63	\$ 53,435.17	\$ 39,715.31	\$ 46,045.00	\$ 46,895.00	\$ 513,429.04
19 Transmission													
20													
21													
22													
Total	\$ 410,571.91	\$ 376,908.00	\$ 386,921.88	\$ 344,026.31	\$ 359,671.67	\$ 411,803.80	\$ 507,960.78	\$ 481,456.72	\$ 349,748.29	\$ 420,277.46	\$ 388,479.04	\$ 436,366	\$ 4,854,092.20
Net Expense	\$ 410,571.91	\$ 376,908.00	\$ 386,921.88	\$ 344,026.31	\$ 359,671.67	\$ 411,803.80	\$ 507,960.78	\$ 481,456.72	\$ 349,748.29	\$ 420,277.46	\$ 388,479.04	\$ 436,366	\$ 4,854,092.20

Market Value is based on the aggregate amount of Pascoag's required payments under the PPA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MWEC at December 31, 2005. These amounts are from Pascoag's audited financial statements.

23	2006 aggregate amount	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 744,000.00
24	Cumulative carry over - 12/05	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (3,780)	\$ (45,359.68)
25	Monthly Transition Expense	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 698,640.52

(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 2"

**Pascoag Utility District
Restated Purchased Power Costs**

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06 ESTIMATE	Dec 06 ESTIMATE	Total
Restated Costs (Dollars) - Tran:													
1 Monthly Transition Charge	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 698,640.42
2													
3 Restated Transition Cost	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 58,220	\$ 698,640.42
4													
5 Transmission	\$ 40,928.23	\$ 43,948.68	\$ 38,443.37	\$ 36,471.34	\$ 37,930.53	\$ 35,534.77	\$ 42,571.01	\$ 51,510.63	\$ 53,435.17	\$ 39,715.31	\$ 46,045.00	\$ 46,895.00	\$ 513,425.04
6													
7 Not Transmission	\$ 40,928.23	\$ 43,948.68	\$ 38,443.37	\$ 36,471.34	\$ 37,930.53	\$ 35,534.77	\$ 42,571.01	\$ 51,510.63	\$ 53,435.17	\$ 39,715.31	\$ 46,045.00	\$ 46,895.00	\$ 513,425.04
8													
9 Restated Costs (Dollars) Standard Offer													
10													
11													
12													
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17													
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Pascoag Utility District
Summary of Revenue and Expenses

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec 06	Total
Energy Sales to Consumers:													
Kwhrs sold (1)	4,666,114	(Rate Change)	3,888,704	4,303,660	3,482,841	3,841,816	4,970,043	5,075,580	4,885,324	3,742,042	3,924,725	4,353,470	51,146,422
Current Cost Recovery(kWhr sales rate)	\$ 20,232	\$ 45,776	\$ 46,276	\$ 51,214	\$ 41,446	\$ 45,718	\$ 59,144	\$ 62,065	\$ 67,829	\$ 52,314	\$ 54,868	\$ 60,862	607,740
Transition	\$ 272,591	\$ 285,562	\$ 280,220	\$ 310,122	\$ 250,974	\$ 276,841	\$ 358,141	\$ 366,795	\$ 358,141	\$ 274,554	\$ 287,957	\$ 319,414	3,641,312
Standard Offer	\$ 48,297	\$ 40,398	\$ 39,081	\$ 43,252	\$ 35,003	\$ 38,610	\$ 49,949	\$ 50,897	\$ 48,445	\$ 37,084	\$ 36,894	\$ 43,143	513,063
Transmission	\$ 341,120	\$ 371,736	\$ 366,577	\$ 404,687	\$ 327,422	\$ 361,169	\$ 467,233	\$ 479,767	\$ 474,416	\$ 363,951	\$ 381,718	\$ 423,418	\$ 4,762,105
Total													

Over/(Under) Recovery Reconciliation
 \$(69,461.91) \$ (6,072.45) \$(21,344.82) \$ 60,660.77 \$(32,249.69) \$(60,634.68) \$ (40,727.04) \$ 18,301.00 \$124,665.71 \$(66,326.46) \$ (6,760.29) \$(12,947.96) \$ (91,986.79)

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec 06	Total
Purchased Energy: (kWhrs)													
NYP&A	1,046,000	879,000	1,030,000	1,071,000	1,070,000	986,000	1,060,000	1,055,000	1,723,000	1,027,000	948,000	1,013,000	13,009,000
Seabrook	968,800	874,842	969,318	936,805	970,350	938,769	970,752	961,686	826,294	-	761,000	963,000	10,141,616
ISO Energy Market	(21,810)	(162,740)	(199,000)	(42,360)	(23,460)	(23,460)	(27,210)	(2,890)	(52,060)	-	-	-	(169,830)
ISO Energy Sales	(155,710)	(162,740)	(199,000)	(333,960)	(357,510)	(157,660)	(3,760)	(114,190)	(727,920)	(922,180)	-	-	(3,134,650)
ENE - BELD	576,000	461,000	407,000	2,157,000	2,232,000	2,160,000	2,232,000	2,232,000	2,160,000	2,235,000	2,160,000	2,232,000	21,244,000
Dominion	2,232,000	2,016,000	2,232,000	119,000	210,000	695,000	1,462,000	943,000	222,000	1,898,000	250,000	438,000	12,717,000
Total	4,646,280	4,168,102	4,439,318	3,907,445	4,124,840	4,598,649	5,693,782	5,074,606	4,161,294	4,237,820	4,119,000	4,646,000	53,806,136

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec 06	Total
Energy Sales to Consumers: (kWhrs)													
Sales	4,666,114	4,012,103	3,888,704	4,303,660	3,482,841	3,841,816	4,970,043	5,075,580	4,885,324	3,742,042	3,924,725	4,353,470	51,146,422
streetlights	55,456	46,558	45,982	39,007	35,747	32,345	34,023	38,255	42,884	49,624	52,961	57,000	529,742
Total	4,721,570	4,058,661	3,934,686	4,342,667	3,518,588	3,874,161	5,004,066	5,113,835	4,928,208	3,791,666	3,977,686	4,410,470	51,676,164
System Kwhr losses	(76,290)	109,441	504,732	(435,222)	606,252	724,488	688,716	(39,229)	(776,914)	446,154	141,314	235,530	2,129,972
Percent Line Losses	-1.64%	2.63%	11.37%	-11.14%	14.70%	15.75%	12.11%	-0.77%	-18.71%	10.53%	3.43%	5.07%	3.96%

(1) See Schedule B for Sales to Customers



Billing Month June 2006

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr Other	Total	# Cust
Res		2,186,382	\$ 75,737.92	\$ 655.90	\$ 21,972.64	\$ 26,017.35	\$ 4,372.66	\$ 15,452	\$ 157,547.08		\$ 5,823.10		\$ 301,755.56	3863
Comm		274,894	\$ 11,317.66	\$ 82.45	\$ 2,762.08	\$ 3,270.52	\$ 549.67	\$ 5,780	\$ 19,804.54				\$ 49,350.03	578
Indus		1,380,650	\$ 34,813.19	\$ 414.20	\$ 13,875.53	\$ 16,429.74	\$ 2,761.30	\$ 4,050	\$ 99,489.64			\$ 283.12	\$ 172,116.71	54
SL		-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -	
Total	5,331.27	3,874,161	\$ 121,868.78	\$ 1,152.54	\$ 38,610.25	\$ 45,717.61	\$ 7,683.63	\$ 25,282	\$ 276,841.26	\$ 6,491.19	\$ 5,823.10	\$ 283.12	\$ 649,119	4495
sales	w/o st lights	3,841,816	(32,345)										\$ 529,753.49	

Transmission \$ 38,610.25
 Transition \$ 45,717.61
 Stand Offer \$ 276,841.26
 Revenue \$ 361,168.12

Billing Month July 2006

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,946,139	\$ 102,053.03	\$ 883.84	\$ 29,608.70	\$ 5,892.28	\$ 15,428	\$ 212,298.78					\$ 401,223.68	3857
Comm		359,128	\$ 14,786.89	\$ 107.74	\$ 3,609.24	\$ 4,273.62	\$ 5,720	\$ 25,878.76					\$ 62,236.98	572
Indus		1,664,776	\$ 35,050.04	\$ 499.43	\$ 16,731.00	\$ 3,329.55	\$ 4,050	\$ 119,963.76		\$ 7,140.47	\$ 224.34		\$ 198,658.95	54
SL		34,023							\$ 6,484.34				\$ -	
Total		5,367.54	\$ 151,891.96	\$ 1,491.01	\$ 49,948.93	\$ 9,940.08	\$ 25,198	\$ 358,141.30	\$ 6,484.34	\$ 7,140.47	\$ 224.34	\$ -	\$ 669,603.95	4483
sales	w/o st lights	4,970,043	(34,023)											

Transmission \$ 49,948.93
 Transition \$ 59,143.51
 Stand Offer \$ 358,141.30
 Revenue \$ 467,233.74

Billing Month September 2006

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res old		2,692,279	\$ 93,255.12	\$ 807.68	\$ 26,680.48	\$ 37,638.06	\$ 5,384.56	\$ 15,564	\$ 197,532.51					\$ 376,862.42	3891
Comm		225,092	\$ 67.53	\$ 118.01	\$ 2,262.17	\$ 2,678.59	\$ 450.18		\$ 16,220.13					\$ 21,678.61	
Indus		393,353	\$ 16,198.28	\$ 472.38	\$ 3,898.13	\$ 5,499.07	\$ 786.71	\$ 5,620	\$ 28,860.31		\$ 7,782.35	\$ 256.17	\$ (257.45)	\$ 68,505.40	562
		1,574,600	\$ 35,221.84	\$ -	\$ 15,604.29	\$ 22,012.91	\$ 3,149.20	\$ 4,050	\$ 115,528.40					\$ 196,295.19	54
SL		42,884	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,480.98				\$ -	
Total		5,393,85	\$ 144,675.24	\$ 1,465.60	\$ 48,445.07	\$ 67,828.64	\$ 9,770.65	\$ 25,234	\$ 358,141.35	\$ 6,480.98	\$ 7,782.35	\$ 256.17	\$ (257.45)	\$ 6,480.98	4507
sales		w/o st lights	(42,884)											\$ 669,822.60	
			4,885,324												

Transmission \$ 48,445.07
 Transition \$ 67,828.64
 Stand Offer \$ 358,141.35
 Revenue \$ 474,415.06

Billing Month October 2006

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Fir	Other	Total	# Cust
Res		1,975,880	\$ 68,445.83	\$ 592.76	\$ 19,580.97	\$ 27,622.80	\$ 3,951.76	\$ 15,576	\$ 144,970.32		\$ 6,062.16	\$ 275.77	\$ 104.58	\$ 280,845.03	3894
Comm		278,207	\$ 11,456.56	\$ 83.46	\$ 2,757.03	\$ 3,889.33	\$ 556.41	\$ 5,360	\$ 20,412.05					\$ 50,577.01	536
Indus		1,487,955	\$ 35,027.31	\$ 446.39	\$ 14,745.63	\$ 20,801.61	\$ 2,975.91	\$ 4,050	\$ 109,171.26					\$ 187,493.88	54
SL		49,624								\$ 6,464.49				\$ 6,464.49	
Total		3,791,666	\$ 114,929.71	\$ 1,122.61	\$ 37,083.64	\$ 52,313.75	\$ 7,484.08	\$ 24,986	\$ 274,553.62	\$ 6,464.49	\$ 6,062.16	\$ 275.77	\$ 104.58	\$ 525,380.41	4484
sales	w/o st lights	(49,624)													
		3,742,042													

Transmission \$ 37,083.64
 Transition \$ 52,313.75
 Stand Offer \$ 274,553.62
 Revenue \$ 363,951.00

Schedule B6

Billing Month November 2006

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,153,284	\$ 74,589.46	\$ 645.99	\$ 21,339.04	\$ 30,102.91	\$ 4,306.57	\$ 15,560	\$ 157,986.45			\$ (40.00)	\$ 304,480.41	3890
Comm		310,945	\$ 12,804.72	\$ 93.28	\$ 3,081.46	\$ 4,347.01	\$ 621.89	\$ 5,440	\$ 22,814.03	\$ 5,997.54			\$ 55,199.94	544
Indus		1,460,496	\$ 34,994.79	\$ 438.15	\$ 14,473.52	\$ 20,417.73	\$ 2,920.99	\$ 4,200	\$ 107,156.59		\$ 274.39		\$ 184,876.16	56
SL		52,961							\$ 6,472.45				\$ 6,472.45	
Total		3,977,686	\$ 122,388.97	\$ 1,177.42	\$ 38,894.02	\$ 54,867.66	\$ 7,849.45	\$ 25,200	\$ 287,957.07	\$ 5,997.54	\$ 274.39	\$ (40.00)	\$ 551,038.97	4490
sales	w/o st lights	3,924,725												

Transmission \$ 38,894.02
 Transition \$ 54,867.66
 Stand Offer \$ 287,957.07
 Revenue \$ 381,718.75



Combined Standard Offer, Transition Charge, and Transmission Charge

Balance carried forward from July 2004				\$212,244		
		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>	<u>Adj</u>	<u>Monthly</u>
1	Aug-04	\$212,244	\$ 279,670	\$ 283,985		(\$4,315) \$ 207,929
2	Sep-04	\$ 207,929	\$ 313,345	\$ 238,414		\$74,930 \$ 282,859
3	Oct-04	\$ 282,859	\$ 295,987	\$ 228,008		\$67,979 \$ 350,839
4	Nov-04	\$ 350,839	\$ 258,083	\$ 243,995		\$14,088 \$ 364,927
5	Dec-04	\$ 364,927	\$ 301,752	\$ 319,935		(\$18,183) \$ 346,744
6	Jan-05	\$ 346,744	\$ 308,014	\$ 349,999		(\$41,985) \$ 304,759 Carry over to next filing
7						
8	Balance carried forward from January 2005					\$ 304,759
9	Feb-05	\$ 304,759	\$ 296,467	\$ 297,193		(\$726) \$ 304,033
10	Mar-05	\$ 304,033	\$ 270,600	\$ 293,345		(\$22,745) \$ 281,287
11	Apr-05	\$ 281,287	\$ 283,529	\$ 271,208		\$12,321 \$ 293,609
12	May-05	\$ 293,609	\$ 239,141	\$ 261,234		(\$22,092) \$ 271,516
13	Jun-05	\$ 271,516	\$ 256,259	\$ 342,636		(\$86,377) \$ 185,140
14	Jul-05	\$ 185,140	\$ 344,785	\$ 373,521		(\$28,736) \$ 156,403
15	Aug-05	\$ 156,403	\$ 327,819	\$ 381,636		(\$53,818) \$ 102,586
16	Sep-05	\$ 102,586	\$ 351,392	\$ 333,822		\$17,569 \$ 120,155
17	Oct-05	\$ 120,155	\$ 299,276	\$ 314,745		(\$15,469) \$ 104,686
18	Nov-05	\$ 104,686	\$ 254,572	\$ 319,789		(\$65,218) \$ 39,469
19	Dec-05	\$ 39,469	\$ 296,039	\$ 349,511		(\$53,473) \$ (14,009) Carry over to next filing
20						
21						
22	Balance carried forward from December 2005					\$ (14,009)
		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u> <u>Cumulative</u>
23	Jan 06	(14,009)	\$ 341,120	\$ 410,572		(69,452) (\$83,461)
24	Feb 06	(\$83,461)	\$ 371,736	\$ 376,808		(5,072) (\$88,533)
25	Mar 06	(\$88,533)	\$ 365,577	\$ 386,922		(21,345) (\$109,878)
26	Apr 06	(\$109,878)	\$ 404,587	\$ 344,026		60,561 (\$49,317)
27	May 06	(\$49,317)	\$ 327,422	\$ 359,672		(32,250) (\$81,567)
28	Jun 06	(\$81,567)	\$ 361,169	\$ 411,804		(50,635) (\$132,202)
29	Jul 06	(\$132,202)	\$ 467,234	\$ 507,961		(40,727) (\$172,929)
30	Aug 06	(\$172,929)	\$ 479,758	\$ 461,457		18,301 (\$154,628)
31	Sept 06	(\$154,628)	\$ 474,415	\$ 349,748		124,667 (\$29,961)
32	Oct 06	(\$29,961)	\$ 363,951	\$ 420,277		(56,326) (\$86,288)
33	Nov 06	(\$86,288)	\$ 381,719	\$ 388,479		(6,760) (\$93,048) ESTIMATE
34	Dec 06	(\$93,048)	\$ 423,418	\$ 436,366		(12,948) (\$105,996) ESTIMATE
35	Period Over/(Under) Collection					(91,987) See Schedule A-3, Line 6
36	Cumulative Over/(Under) Collection					\$ (105,996)

Standard Offer

1	Balance carried forward from July 2004					\$113,933	
		Start Bal	Revenue	Expense	Adjust	Monthly	
						Over/(Under)	
2	Aug-04	\$113,933	\$ 212,352	\$ 225,614		\$ (13,262)	\$100,671
3	Sep-04	\$100,671	\$ 237,921	\$ 178,707		\$ 59,214	\$159,885
4	Oct-04	\$159,885	\$ 224,742	\$ 169,630		\$ 55,112	\$214,997
5	Nov-04	\$214,997	\$ 195,962	\$ 180,017		\$ 15,945	\$230,942
6	Dec-04	\$230,942	\$ 229,119	\$ 249,557		\$ (20,438)	\$210,504
7	Jan-05	\$210,504	\$ 233,873	\$ 290,636		\$ (56,763)	\$153,741
8							Carry over to next filing
9	Balance carried from from January 2005					153,741.32	
10	Feb-05	\$153,741	\$227,346	\$240,386		(\$13,040)	\$140,702
11	Mar-05	\$140,702	\$218,559	\$235,475		(\$16,916)	\$123,786
12	Apr-05	\$123,786	\$229,961	\$166,587		\$63,374	\$187,160
13	May 05	\$187,160	\$193,960	\$186,984		\$6,976	\$194,136
14	June 05	\$194,136	\$207,843	\$279,150		(\$71,306)	\$122,829
15	Jul 05	\$122,829	\$279,643	\$323,042		(\$43,399)	\$79,431
16	Aug-05	\$79,431	\$265,883	\$333,135		(\$67,253)	\$12,178
17	Sept 05	\$12,178	\$285,002	\$268,548		\$16,454	\$28,632
18	Oct 05	\$28,632	\$242,733	\$260,802		(\$18,069)	\$10,563
19	Nov 05	\$10,563	\$206,475	\$256,398		(\$49,924)	(\$39,360)
20	Dec 05	(\$39,360)	\$240,107	\$295,196		(\$55,089)	(\$94,450)
21							Carrrt over to next filing
22	Balance carried forward from December 2005					(\$94,450)	
23		Start Bal	Revenue	Expense		Monthly	Cumulative
24	Jan 06	(\$94,450)	\$272,591	\$311,424		(\$38,833)	(\$133,282)
25	Feb 06	(\$133,282)	\$285,562	\$274,639		\$10,923	(\$122,359)
26	Mar 06	(\$122,359)	\$ 280,220	\$ 290,258		(\$10,038)	(\$132,398)
27	Apr 06	(\$132,398)	\$ 310,122	\$ 249,335		\$60,787	(\$71,611)
28	May 06	(\$71,611)	\$ 250,974	\$ 263,521		(\$12,547)	(\$84,158)
29	Jun 06	(\$84,158)	\$ 276,841	\$ 318,049		(\$41,208)	(\$125,366)
30	Jul 06	(\$125,366)	\$ 358,141	\$ 407,170		(\$49,028)	(\$174,394)
31	Aug 06	(\$174,394)	366,795	\$ 351,726		\$15,069	(\$159,325)
32	Sept 06	(\$159,325)	358,141	\$ 238,093		\$120,048	(\$39,277)
33	Oct 06	(\$39,277)	274,554	322,342		(\$47,789)	(\$87,066)
34	Nov 06	(\$87,066)	287,957	284,214		\$3,743	(\$83,323) ESTIMATE
35	Dec 06	(\$83,323)	\$319,414	\$331,251		(\$11,837)	(\$95,160) ESTIMATE
36							
37		Period Over/(Under) Collection				(\$711)	
38							
39		Cumulative Over/(Under) Collection					<u>(\$95,160)</u>

Transition Charge

1	Balance carried forward from July 2004						\$104,334
2		Start Bal	Revenue	Expense	Adjust	Monthly	
3						Over/(Under)	
4	Aug-04	\$104,334	\$ 28,809	\$ 18,952		\$ 9,857	\$114,192
5	Sep-04	\$114,192	\$ 32,278	\$ 21,207		\$ 11,071	\$125,263
6	Oct-04	\$125,263	\$ 30,490	\$ 18,987		\$ 11,503	\$136,766
7	Nov-04	\$136,766	\$ 26,585	\$ 20,930		\$ 5,655	\$142,420
8	Dec-04	\$142,420	\$ 31,084	\$ 18,999		\$ 12,085	\$154,505
9	Jan-05	\$154,505	\$ 31,729	\$ 20,974		\$ 10,755	\$165,260
10							
11	Balance carried froward from January 2005						\$165,260
12	Feb-05	\$165,260	\$ 27,583	\$ 23,045		\$ 4,538	\$169,798
13	Mar-05	\$169,798	\$ 10,619	\$ 22,838		\$ (12,219)	\$157,580
14	Apr-05	\$157,580	\$ 9,816	\$ 63,499		\$ (53,684)	\$103,896
15	May-05	\$103,896	\$ 8,279	\$ 23,748		\$ (15,469)	\$88,427
16	Jun-05	\$88,427	\$ 8,872	\$ 20,154		\$ (11,282)	\$77,145
17	Jul-05	\$77,145	\$ 11,937	\$ 15,798		\$ (3,861)	\$73,284
18	Aug-05	\$73,284	\$ 11,349	\$ 15,466		\$ (4,117)	\$69,167
19	Sep-05	\$69,167	\$ 12,165	\$ 17,469		\$ (5,303)	\$63,863
20	Oct-05	\$63,863	\$ 10,361	\$ 15,220		\$ (4,859)	\$59,004
21	Nov-05	\$59,004	\$ 8,813	\$ 17,556		\$ (8,743)	\$50,262
22	Dec-05	\$50,262	\$ 10,249	\$ 15,152		\$ (4,903)	\$45,359
23							Carry over to next filing
24	Balance carried forward from December 2005						\$45,359
25							
26		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>
27	Jan 06	\$45,359	\$ 20,232	\$ 58,220		\$ (37,988)	\$ 7,371
28	Feb 06	\$ 7,371	\$ 45,776	\$ 58,220		\$ (12,445)	\$ (5,074)
29	Mar 06	\$ (5,074)	\$ 46,276	\$ 58,220		\$ (11,945)	\$ (17,018)
30	Apr 06	\$ (17,018)	\$ 51,214	\$ 58,220		\$ (7,007)	\$ (24,025)
31	May 06	\$ (24,025)	\$ 41,446	\$ 58,220		\$ (16,774)	\$ (40,799)
32	Jun 06	\$ (40,799)	\$ 45,718	\$ 58,220		\$ (12,502)	\$ (53,302)
33	Jul 06	\$ (53,302)	\$ 59,144	\$ 58,220		\$ 924	\$ (52,378)
34	Aug 06	\$ (52,378)	\$ 62,065	\$ 58,220		\$ 3,845	\$ (48,533)
35	Sept 06	\$ (48,533)	\$ 67,829	\$ 58,220		\$ 9,609	\$ (38,924)
36	Oct 06	\$ (38,924)	\$ 52,314	\$ 58,220		\$ (5,906)	\$ (44,830)
37	Nov 06	\$ (44,830)	\$ 54,868	\$ 58,220		\$ (3,352)	\$ (48,183)
38	Dec 06	\$ (48,183)	\$ 60,862	\$ 58,220		\$ 2,642	\$ (45,541)
39							
40							
41							
42		Period Over/(Under) Collection				\$ (90,900)	
43							
44		Cumulative Over/(Under) Collection					<u>\$ (45,541)</u>

Transmission Charge

1	Balance carried forward from July 2004					(\$6,029)	
2		Start Bal	Revenue	Expense	Adjust	Monthly	
3						Over/(Under)	
4	Aug-04	(\$6,029)	\$ 38,508	\$ 39,419		\$ (911)	(\$6,940)
5	Sep-04	(\$6,940)	\$ 43,145	\$ 38,500		\$ 4,645	(\$2,294)
6	Oct-04	(\$2,294)	\$ 40,755	\$ 39,390		\$ 1,365	(\$929)
7	Nov-04	(\$929)	\$ 35,536	\$ 43,048		\$ (7,512)	(\$8,441)
8	Dec-04	(\$8,441)	\$ 41,549	\$ 51,379		\$ (9,830)	(\$18,271)
9	Jan-05	(\$18,271)	\$ 42,411	\$ 38,388		\$ 4,023	(\$14,248)
10							
11	Balance carried forward from January 2005					(\$14,248)	
12	Feb-05	(\$14,248)	\$ 41,538	\$ 33,762		\$ 7,775	(\$6,473)
13	Mar-05	(\$6,473)	\$ 41,422	\$ 35,033		\$ 6,389	(\$84)
14	Apr-05	(\$84)	\$ 43,752	\$ 41,121		\$ 2,631	\$2,546
15	May-05	\$2,546	\$ 36,903	\$ 50,501		\$(13,599)	(\$11,052)
16	Jun-05	(\$11,052)	\$ 39,544	\$ 43,332		\$ (3,788)	(\$14,840)
17	Jul-05	(\$14,840)	\$ 53,205	\$ 34,681		\$ 18,524	\$3,684
18	Aug-05	\$3,684	\$ 50,587	\$ 33,035		\$ 17,552	\$21,236
19	Sep-05	\$21,236	\$ 54,224	\$ 47,806		\$ 6,418	\$27,654
20	Oct-05	\$27,654	\$ 46,182	\$ 38,723		\$ 7,459	\$35,113
21	Nov-05	\$35,113	\$ 39,284	\$ 45,835		\$ (6,551)	\$28,562
22	Dec-05	\$28,562	\$ 45,683	\$ 39,163		\$ 6,520	\$35,081
23							Carry over to next filing
24	Balance carried forward from December 2005					\$35,081	
25		Start Bal	Revenue	Expense		Monthly	Cumulative
26	Jan 06	\$35,081	\$ 48,297	\$ 40,928		\$ 7,369	\$ 42,450
27	Feb 06	42,450	\$ 40,398	\$ 43,949		\$ (3,551)	\$ 38,899
28	Mar 06	38,899	\$ 39,081	\$ 38,443		\$ 638	\$ 39,537
29	Apr 06	39,537	\$ 43,252	\$ 36,471		\$ 6,780	\$ 46,318
30	May 06	46,318	\$ 35,003	\$ 37,931		\$ (2,928)	\$ 43,390
31	Jun 06	43,390	\$ 38,610	\$ 35,535		\$ 3,075	\$ 46,465
32	Jul 06	46,465	\$ 49,949	\$ 42,571		\$ 7,378	\$ 53,843
33	Aug 06	53,843	\$ 50,897	\$ 51,511		\$ (613)	\$ 53,230
34	Sept 06	53,230	\$ 48,445	\$ 53,435		\$ (4,990)	\$ 48,240
35	Oct 06	48,240	\$ 37,084	\$ 39,715		\$ (2,632)	\$ 45,608
36	Nov 06	45,608	\$ 38,894	\$ 46,045		\$ (7,151)	\$ 38,457
37	Dec 06	38,457	\$ 43,143	\$ 46,895		\$ (3,752)	\$ 34,705
38							ESTIMATE
39							ESTIMATE
40							
41		Period Over/(Under) Collection				\$ (376)	
42							
43		Cumulative Over/(Under) Collection					<u>\$ 34,705</u>
44							

Tracking Restated Costs to Revenue - Current Period

Month	Transition	Transmission	Standard Offer	Total
January 2006				
Cost	\$ 58,220	\$ 40,928	\$ 311,424	\$ 410,572
Revenue	\$ 20,232	\$ 48,297	\$ 272,591	\$ 341,120
Feb Net Over/(Under)	\$ (37,988)	\$ 7,369	\$ (38,833)	\$ (69,452)
Feb 2006				
Cost	\$ 58,220	\$ 43,949	\$ 274,639	\$ 376,808
Revenue	\$ 45,776	\$ 40,398	\$ 285,562	\$ 371,736
March Net Over/(Under)	\$ (12,445)	\$ (3,551)	\$ 10,923	\$ (5,072)
Mar 06				
Cost	\$ 58,220	\$ 38,443	\$ 290,258	\$ 386,922
Revenue	\$ 46,276	\$ 39,081	\$ 280,220	\$ 365,577
Adjustment	\$ -			
April Net Over/(Under)	\$ (11,945)	\$ 638	\$ (10,038)	\$ (21,345)
Apr 06				
Cost	\$ 58,220	\$ 36,471	\$ 249,335	\$ 344,026
Revenue	\$ 51,214	\$ 43,252	\$ 310,122	\$ 404,587
Adjustment				
May Net Over/(Under)	\$ (7,007)	\$ 6,780	\$ 60,787	\$ 60,561
May 06				
Cost	\$ 58,220	\$ 37,931	\$ 263,521	\$ 359,672
Revenue	\$ 41,446	\$ 35,003	\$ 250,974	\$ 327,422
Adjustment				\$ -
June Net Over/(Under)	\$ (16,774)	\$ (2,928)	\$ (12,547)	\$ (32,250)
June 06				
Cost	\$ 58,220	\$ 35,535	\$ 318,049	\$ 411,804
Revenue	\$ 45,718	\$ 38,610	\$ 276,841	\$ 361,169
Adjustment				
July Net Over/(Under)	\$ (12,502)	\$ 3,075	\$ (41,208)	\$ (50,635)
July 06				
Cost	\$ 58,220	\$ 42,571	\$ 407,170	\$ 507,961
Revenue	\$ 59,144	\$ 49,949	\$ 358,141	\$ 467,234
Adjustment				
August Net Over/(Under)	\$ 924	\$ 7,378	\$ (49,028)	\$ (40,727)
Aug 06				
Cost	\$ 58,220	\$ 51,511	\$ 351,726	\$ 461,457
Revenue	\$ 62,065	\$ 50,897	\$ 366,795	\$ 479,758
Adjustment				
Sept. Net Over/(Under)	\$ 3,845	\$ (613)	\$ 15,069	\$ 18,301

Tracking Restated Costs to Revenue - Current Period

Month	Transition	Transmission	Standard	Total
Sept 06				
Cost	\$ 58,220	\$ 53,435	\$ 238,093	\$ 349,748
Revenue	\$ 67,829	\$ 48,445	\$ 358,141	\$ 474,415
Adjustment				
Oct. Net Over/(Under)	\$ 9,609	\$ (4,990)	\$ 120,048	\$ 124,667
Oct 06				
Cost	\$ 58,220	\$ 39,715	\$ 322,342	\$ 420,277
Revenue	\$ 52,314	\$ 37,084	\$ 274,554	\$ 363,951
Adjustment				
Nov. Net Over/(Under)	\$ (5,906)	\$ (2,632)	\$ (47,789)	\$ (56,326)
Nov 06	(ESTIMATE)			
Cost	\$ 58,220	\$ 46,045	\$ 284,214	\$ 388,479
Revenue	\$ 54,868	\$ 38,894	\$ 287,957	\$ 381,719
Adjustment				
Dec. Net Over/(Under)	\$ (3,352)	\$ (7,151)	\$ 3,743	\$ (6,760)
Dec 06	(ESTIMATE)			
Cost	\$ 58,220	\$ 46,895	\$ 331,251	\$ 436,366
Revenue	\$ 60,862	\$ 43,143	\$ 319,414	\$ 423,418
Adjustment				
Dec. Net Over/(Under)	\$ 2,642	\$ (3,752)	\$ (11,837)	\$ (12,948)

Net Period Reconciliation \$ (90,900) \$ (376) \$ (711) \$ (91,987)

Please see Schedule C-3, Line 42	Please see Schedule C-4, Line 41	Please see Schedule C-2, Line 37	Please see Schedule C-1, Line 35
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Historic Electric Sales

	Sales to Customers	Street Light Sales	Total
Jan 06	4666	55	4722
Feb 06	4012	47	4059
Mar 06	3889	46	3935
Apr 06	4304	39	4343
May 06	3483	36	3519
Jun 06	3842	32	3874
Jul 06	4970	34	5004
Aug 06	5075	38	5113
Sept 06	4885	43	4928
Oct 06	3742	49	3791
Nov 06	3925	54	3979 (ESTIMATE)
Dec 06	<u>4353</u>	<u>56</u>	<u>4409 (ESTIMATE)</u>
Total	51145	529	51674

Total Sales 51145
Growth Factor 4.5% 2302

Forecast Sales 53447



**Pascoag Utility District
Forecast Purchased Power Costs (1)**

	Jan 2007 (MWH)	Feb 2007 (MWH)	Mar 2007 (MWH)	Apr 2007 (MWH)	May 2007 (MWH)	Jun 2007 (MWH)	Jul 2007 (MWH)	Aug 2007 (MWH)	Sept 2007 (MWH)	Oct 2007 (MWH)	Nov 2007 (MWH)	Dec 2007 (MWH)	Period Total
1 NYPA - Firm	964	907	937	907	1,138	1,102	837	837	778	897	940	1,004	11,248
2 Seabrook	940	849	940	910	940	910	940	940	910	240	761	963	10,243
3 Sub-total Base	1,904	1,756	1,877	1,817	2,078	2,012	1,777	1,777	1,688	1,137	1,701	1,967	21,491
4 Capacity Market													
5 Dominion	2,232	2,016	2,232	2,160	2,232	2,160	2,232	2,232	2,160	2,232	2,160	2,232	26,280
6 BELD/Market	791	534	383	57	340	1,147	1,399	623	1,002	517	776		7,569
7 Sub-total Intermediate	3,023	2,550	2,615	2,217	2,232	2,500	3,379	3,631	2,783	3,234	2,677	3,008	33,849
8 NYPA - Peak	9	8	9	9	9	9	9	9	9	9	8	9	106
9 Sub-total Peaking	9	8	9	9	9	9	9	9	9	9	8	9	106
10 ISO Energy Net Interchange					(226)								(226)
11 Total MWH Purchased	4,936	4,314	4,501	4,043	4,093	4,521	5,165	5,417	4,480	4,380	4,386	4,984	55,220
12 Purchased Power Cost													
13 NYPA Firm	\$ 7,354	\$ 7,073	\$ 7,222	\$ 7,073	\$ 8,211	\$ 8,030	\$ 6,728	\$ 6,728	\$ 6,436	\$ 7,025	\$ 7,233	\$ 7,552	\$ 86,665
14 (2) Seabrook	\$ 86,138	\$ 85,683	\$ 86,138	\$ 85,987	\$ 86,138	\$ 85,987	\$ 86,138	\$ 86,138	\$ 85,987	\$ 82,638	\$ 87,434	\$ 88,445	\$ 1,032,851
15 Sub-total Base	\$ 93,492	\$ 92,756	\$ 93,360	\$ 93,060	\$ 94,349	\$ 94,017	\$ 92,866	\$ 92,866	\$ 92,423	\$ 89,663	\$ 94,667	\$ 95,997	\$ 1,119,516
16 Capacity Market													
17 Dominion	\$ 31,062	\$ 31,062	\$ 30,727	\$ 30,727	\$ 30,727	\$ 31,062	\$ 31,062	\$ 31,062	\$ 31,062	\$ 32,937	\$ 32,937	\$ 33,700	\$ 378,127
18 BELD/Market	\$ 174,654	\$ 157,752	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 2,056,410
19 Sub-total Intermediate	\$ 68,143	\$ 45,987	\$ 32,949	\$ 4,868	\$ 29,231	\$ 98,769	\$ 120,461	\$ 53,615	\$ 86,234	\$ 44,548	\$ 66,803	\$ 65,168	\$ 651,608
20 NYPA - Peak	\$ 273,859	\$ 234,801	\$ 238,330	\$ 204,615	\$ 205,381	\$ 229,313	\$ 304,485	\$ 326,177	\$ 253,697	\$ 293,825	\$ 246,505	\$ 275,157	\$ 3,086,145
21 Sub-total Peaking	\$ 191	\$ 186	\$ 191	\$ 189	\$ 191	\$ 189	\$ 191	\$ 191	\$ 189	\$ 191	\$ 170	\$ 191	\$ 2,260
22 ISO Energy Net Interchange	\$ -	\$ -	\$ -	\$ -	\$ (9,048)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,048)
23 Service Billing	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 6,600
24 ISO Expense	\$ 11,630	\$ 6,685	\$ 6,262	\$ 12,900	\$ 5,496	\$ 5,624	\$ 5,613	\$ 10,031	\$ 8,913	\$ 6,309	\$ 5,260	\$ 2,024	\$ 86,747
25 ENE All Req/Short Supply	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 68,400
26 Ancillary Services	\$ 7,886	\$ 4,217	\$ 4,632	\$ 4,975	\$ 4,000	\$ 5,058	\$ 3,595	\$ 5,139	\$ 2,014	\$ 5,779	\$ 6,969	\$ 11,097	\$ 65,361
27 Forward Reserve	\$ 1,620	\$ 1,577	\$ 1,553	\$ 1,552	\$ 1,573	\$ 790	\$ 792	\$ 750	\$ 735	\$ 1,372	\$ 1,581	\$ 1,625	\$ 15,520
28 Transmission	\$ 52,298	\$ 51,527	\$ 51,059	\$ 51,334	\$ 49,796	\$ 45,721	\$ 54,919	\$ 64,865	\$ 69,430	\$ 50,836	\$ 48,168	\$ 50,662	\$ 640,615
29 Total	\$ 79,684	\$ 70,256	\$ 69,756	\$ 77,011	\$ 67,115	\$ 63,443	\$ 71,169	\$ 87,035	\$ 87,342	\$ 70,546	\$ 68,228	\$ 71,658	\$ 883,243
30 Total forecast costs w/period adjust	\$ 447,226	\$ 397,999	\$ 401,637	\$ 374,875	\$ 357,988	\$ 386,962	\$ 468,711	\$ 506,269	\$ 433,651	\$ 454,225	\$ 409,570	\$ 443,003	\$ 5,082,116

(1) The numbers on Schedule F-1 and F-2 are from Energy New England Bulk Power Cost Projections.
The ENE cost projections are included in this submittal in Schedule G.

(2) The total for Seabrook (Project 6) includes the Excess Fund Credit. (based on current flow back of \$6,000 for the entire forecast period)

**Pascoag Utility District
Restated Forecast Purchased Power Costs**

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sept 2007	Oct 2007	Nov 2007	Dec 2007	Period Total
Annual Identified MIMWEC Cost	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 744,000
Monthly Assessment	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 744,000

Restated Costs (Dollars) - Transition	Period Total
Less Cumulative Carry Over	#REF!

Restated Transition Cost	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	\$ 744,000
Transmission													
Transmission	\$ 52,298	\$ 51,527	\$ 51,059	\$ 51,334	\$ 49,796	\$ 45,721	\$ 54,919	\$ 64,865	\$ 69,430	\$ 50,836	\$ 48,168	\$ 50,662	\$ 640,615
Net Transmission	\$ 52,298	\$ 51,527	\$ 51,059	\$ 51,334	\$ 49,796	\$ 45,721	\$ 54,919	\$ 64,865	\$ 69,430	\$ 50,836	\$ 48,168	\$ 50,662	\$ 640,615

Restated Costs (Dollars) - Standard Offer													
NYPA Firm	\$ 7,354	\$ 7,073	\$ 7,222	\$ 7,073	\$ 8,211	\$ 8,030	\$ 6,728	\$ 6,728	\$ 6,436	\$ 7,025	\$ 7,233	\$ 7,552	\$ 86,665
NYP A - Peak	\$ 191	\$ 186	\$ 191	\$ 189	\$ 191	\$ 189	\$ 191	\$ 191	\$ 189	\$ 191	\$ 170	\$ 191	\$ 2,260
Domition	\$ 174,654	\$ 157,752	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 174,654	\$ 169,020	\$ 174,654	\$ 169,020	\$ 174,654	\$ 2,056,410
ISO Energy Net Interchange	\$ -	\$ -	\$ -	\$ -	\$ (9,048)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,048)
BELD/Market	\$ 68,143	\$ 45,987	\$ 32,949	\$ 4,888	\$ -	\$ 29,231	\$ 98,769	\$ 120,461	\$ 59,615	\$ 86,234	\$ 44,548	\$ 66,803	\$ 651,608
Capacity Market	\$ 31,062	\$ 31,062	\$ 30,727	\$ 30,727	\$ 30,727	\$ 31,062	\$ 31,062	\$ 31,062	\$ 31,062	\$ 32,937	\$ 32,937	\$ 33,700	\$ 378,127
Service Billing	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 6,600
ISO Expense	\$ 11,630	\$ 6,685	\$ 6,262	\$ 12,900	\$ 5,496	\$ 5,624	\$ 5,613	\$ 10,031	\$ 8,913	\$ 6,309	\$ 5,260	\$ 2,024	\$ 86,747
ENE Expenses	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 5,700	\$ 68,400
Ancillary Services	\$ 7,886	\$ 4,217	\$ 4,632	\$ 4,975	\$ 4,000	\$ 5,058	\$ 3,585	\$ 5,139	\$ 2,014	\$ 5,779	\$ 6,969	\$ 11,097	\$ 65,361
Forward Reserve	\$ 1,620	\$ 1,577	\$ 1,553	\$ 1,552	\$ 1,573	\$ 790	\$ 792	\$ 750	\$ 735	\$ 1,372	\$ 1,581	\$ 1,625	\$ 15,520
Project 6 (total billing)	\$ 86,138	\$ 85,683	\$ 86,138	\$ 85,987	\$ 86,138	\$ 85,987	\$ 86,138	\$ 86,138	\$ 85,987	\$ 82,638	\$ 87,434	\$ 88,445	\$ 1,032,851
Sub-T1	\$ 394,928	\$ 346,472	\$ 350,578	\$ 323,541	\$ 308,192	\$ 347,241	\$ 413,792	\$ 441,404	\$ 364,221	\$ 403,389	\$ 361,402	\$ 392,341	\$ 4,441,501
Less Identified Project 6 Transition	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (62,000)	\$ (744,000)
Restated Costs - Standard Offer	\$ 332,928	\$ 284,472	\$ 288,578	\$ 261,541	\$ 246,192	\$ 279,241	\$ 351,792	\$ 379,404	\$ 302,221	\$ 341,389	\$ 299,402	\$ 330,341	\$ 3,697,501

Restated Costs:													
Transmission	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 62,000	\$ 744,000
Standard Offer	\$ 52,298	\$ 51,527	\$ 51,059	\$ 51,334	\$ 49,796	\$ 45,721	\$ 54,919	\$ 64,865	\$ 69,430	\$ 50,836	\$ 48,168	\$ 50,662	\$ 640,615
Total Restated Costs	\$ 447,226	\$ 397,999	\$ 401,637	\$ 374,875	\$ 357,988	\$ 386,962	\$ 468,711	\$ 506,269	\$ 433,651	\$ 454,225	\$ 409,570	\$ 443,003	\$ 5,082,116

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sept 2007	Oct 2007	Nov 2007	Dec 2007
Actual Sales Previous Period (1)	4,666	4,012	3,889	4,304	3,483	3,842	4,970	5,075	4,885	3,742	3,925	4,353
Projected 4.5% Growth	210	181	175	194	157	173	224	228	220	168	177	196
Estimated Sales	4,876	4,193	4,064	4,497	3,640	4,015	5,194	5,303	5,105	3,910	4,101	4,549
Transition	\$ 12,72	\$ 14,79	\$ 15,26	\$ 13,79	\$ 17,03	\$ 15,44	\$ 11,94	\$ 11,69	\$ 12,15	\$ 15,86	\$ 15,12	\$ 13,63
Transmission	\$ 10,73	\$ 12,29	\$ 12,56	\$ 11,41	\$ 13,68	\$ 11,39	\$ 10,57	\$ 12,23	\$ 13,60	\$ 13,00	\$ 11,74	\$ 11,14
Standard Offer	\$ 68,28	\$ 67,85	\$ 71,01	\$ 58,15	\$ 67,64	\$ 69,55	\$ 67,74	\$ 71,54	\$ 59,20	\$ 87,30	\$ 73,00	\$ 72,61
Total	\$ 91,72	\$ 94,93	\$ 98,84	\$ 83,36	\$ 98,36	\$ 96,39	\$ 90,25	\$ 95,46	\$ 84,95	\$ 116,16	\$ 99,86	\$ 97,38

(1) From Schedule E													
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**Bulk Power Cost Projections
Pascoag Utility District
January 2007 through December 2007**

Schedule G

RESOURCES	(KW)	FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
		(\$/KW-MO)	Budget (\$)	CF (%)	MWH			
System Peak Demand (KW)	12,023							
System Energy Requirements (MWH)	55,220							
PASNY Firm	2,300	1.45	31,320	73	11,249	163,200	249,864	22.21
Seabrook (Project 6)	1,289	68.46	981,649	90.7	10,240	7,200	1,040,051	101.56
SUBTOTAL - BASE	3,589		1,012,969		21,489	170,400	1,289,915	123.78
Capacity Market Sales	4,000		-145,638		0	0	-145,638	NA
Capacity Market Purchases	13,000		523,770		N/A	0	523,770	NA
Dominion Purchase	3,000		0		26,280	0	2,056,410	78.25
"Power" Purchase			0		7,568	0	651,609	86.10
SUBTOTAL - INTERMEDIATE	3,000		378,133		33,848	0	3,086,152	91.18
PASNY Peak	100	1.45	1,726	13	109	4,800	7,060	65.01
SUBTOTAL - PEAKING	100		1,726		109	4,800	7,060	65.01
ISO Energy Net Interchange					-226	0	-9,048	-0.16
Service Billing			6,600		0	0	6,600	0.12
Hydro Quebec I	934		0		0	21,000	21,000	0.38
ISO Expense			86,747		0	0	86,747	1.57
ENE All Req/Short Supply			68,400		0	0	68,400	1.24
Ancillary Services			65,363		0	0	65,363	1.18
Forward Reserve			15,520		0	0	15,520	0.28
Local Network Service			0		0	9,600	9,600	0.17
NEPOOL OATT Charge			0		0	302,623	302,623	5.48
NYPA Wheeling			0		0	30,192	30,192	0.55
Subtransmission Charge			0		0	102,000	102,000	1.85
SUBTOTAL - OTHER CHARGE	934		242,630		0	465,415	708,045	12.82
TOTAL	7,623		1,635,457		55,220	640,615	5,082,124	92.03



**Projection of Transition Costs, Transmission Costs and Standard Offer
For the Billing Period: January 2007 through December 2007**

Transition Cost Calculations:		
1	Estimated Sales (MWH) to customers	<u>53,447</u> Historical sales plus 4.5%
2		See Schedule E "Historical Electric Sales"
3	Forecast Transition Cost	\$ 744,000 See Schedule F-2, Line 10
4	Historic Transition Cost	\$ 698,640 See Schedule A-2, Line 3
5	Historic Transition Revenue	\$ (607,740) See Schedule A-3, Line 2
6	Carry over from prior period	\$ (45,359) See Schedule C-3, Line 24
7	Total	\$ 789,541
8		
9	Cost Per MWH	\$ 14.77
10		
Transmission Cost Calculations:		
12	Estimated Sales (MWH) to customers	<u>53,447</u> Historical sales plus 4.5%
13		See Schedule E "Historical Electric Sales"
14	Forecast Transmission cost	\$ 640,615 See Schedule F-2, Line 14
15	Historic Transmission Cost	\$ 513,429 See Schedule A-2, Line 5
16	Historic Transmission Revenue	\$ (513,053) See Schedule A-3, Line 4
17	Carry over from prior period	\$ (35,081) See Schedule C-4, Line 24
18	Total	\$ 605,910
19		
20	Cost per MWH	\$ 11.34
21		
Standard Offer Calculation:		
23	Estimated Sales (MWH) to customers	<u>53,447</u> Historical sales plus 4.5%
24		See Schedule E "Historical Electric Sales"
25	Forecast Standard Offer cost	\$ 3,697,501 See Schedule F-2, Line 31
26	Historic Standard Offer Cost	\$ 3,642,023 See Schedule A-2, Line 17
27	Historic Standard Offer Revenue	\$ (3,641,312) See Schedule A-3, Line 3
28	Carry over from prior period	\$ 94,450 Schedule C-2, Page 2, Line 22
29	Total	\$ 3,792,661
30		
31	Cost per MWH	\$ 70.96
32		
33	Total MWH Cost	\$ 97.06
34		

Forecast Transition Cost	\$ 744,000
Forecast Transmission Cost	\$ 640,615
Forecast Standard Offer Cost	<u>\$ 3,697,501</u>
 Net Forecast Power Cost	 <u>\$ 5,082,116</u> See Schedule F2, Line 37

**Pascoag Utility District
 Comparison of Previous Rate vs Proposed Rate
 Impact on 500 Kilowatt-Hour Residential Customer**

<u>Current Rate (Recommended)</u>	<u>Summary of Rates for Year-End Status Report (Information Only)</u>		
1			
2			
3			
4	Unit Cost	Unit Cost	Total
5	Customer Charge	Customer Charge	\$ 4.00
6	Distribution	Distribution	\$ 0.03464 \$ 17.32
7	Transition	Transition	\$ 0.01477 \$ 7.39 See Schedule H, Line 9
8	Standard Offer	Standard Offer	\$ 0.07096 \$ 35.48 See Schedule H, Line 31
9	Transmission	Transmission	\$ 0.01134 \$ 5.67 See Schedule H, Line 20
10	DSM/Renewable	DSM	\$ 0.00230 \$ 1.15
11	Total	Total	\$ 71.10 \$ 71.01
12			
13			
14			
15			
16			
17			
18			
19	Net Increase		\$ (0.09)
20	Percent Increase		-0.1%
21			
22			
23			
24			
25			
26			

Pascoag Utility District - Electric Department

For the Billing Period Beginning: August 1, 2006
Residential Rate Calculations

	KWHR	Customer Charge	Distribution	Transition	Standard Offer	Transmission	DSM Conservation Renewable	Total
1			0.03464	0.01398	0.07337	0.00991	0.0023	0.13420
2								
3								
4								
5	50	\$ 4.00	\$ 1.73	\$ 0.70	\$ 3.67	\$ 0.50	\$ 0.12	\$ 10.71
6	100	\$ 4.00	\$ 3.46	\$ 1.40	\$ 7.34	\$ 0.99	\$ 0.23	\$ 17.42
7	200	\$ 4.00	\$ 6.93	\$ 2.80	\$ 14.67	\$ 1.98	\$ 0.46	\$ 30.84
8	300	\$ 4.00	\$ 10.39	\$ 4.19	\$ 22.01	\$ 2.97	\$ 0.69	\$ 44.26
9	400	\$ 4.00	\$ 13.86	\$ 5.59	\$ 29.35	\$ 3.96	\$ 0.92	\$ 57.68
10	500	\$ 4.00	\$ 17.32	\$ 6.99	\$ 36.69	\$ 4.96	\$ 1.15	\$ 71.10
11	600	\$ 4.00	\$ 20.78	\$ 8.39	\$ 44.02	\$ 5.95	\$ 1.38	\$ 84.52
12	700	\$ 4.00	\$ 24.25	\$ 9.79	\$ 51.36	\$ 6.94	\$ 1.61	\$ 97.94
13	800	\$ 4.00	\$ 27.71	\$ 11.18	\$ 58.70	\$ 7.93	\$ 1.84	\$ 111.36
14	900	\$ 4.00	\$ 31.18	\$ 12.58	\$ 66.03	\$ 8.92	\$ 2.07	\$ 124.78
15	1000	\$ 4.00	\$ 34.64	\$ 13.98	\$ 73.37	\$ 9.91	\$ 2.30	\$ 138.20
16	1500	\$ 4.00	\$ 51.96	\$ 20.97	\$ 110.06	\$ 14.87	\$ 3.45	\$ 205.30

S c h e d u l e H-2