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PUBLIC UTILITIES COMMISSION

October 20, 2006

Ms. Luly Massaro
Commission Clerk
Public Utility Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Monthly Filing of Gas Cost Recovery ("GCR") Deferred Balances

Dear Ms. Massaro:

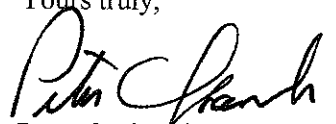
Enclosed please find an original and nine copies of National Grid's monthly filing of gas costs and gas cost revenue collections data. Based on eleven months of actual data and one month of forecasted data, the October 31, 2006 deferred gas cost balance is projected to be an over-collection of \$21.3 million (see attached Schedule 1, page 2).

The \$21.3 million over-collection is based on a November 1, 2005 starting balance of \$13.1 million plus actual gas costs and gas cost collections for November 2005 through September 2006 along with projected costs for October 2006. These projected gas costs are based on the October 2006 NYMEX settling price of \$4.201.

Details by month are provided on the attached schedules. Schedule 1, pages 1 and 2, summarizes the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of September 2006, actual gas costs were \$10.8 million, working capital was \$45 thousand and GCR revenue collections were \$9.3 million for a net under-collection of \$1.5 million. Schedule 2 presents actual gas costs for November through September and forecasted gas costs for October 2006. Schedule 3 summarizes gas cost revenue collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please feel free to contact me. I can be reached at (401) 574-2309.

Yours truly,



Peter Czekański
Principal Analyst

cc: Stephen Scialabba
Bruce Oliver

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	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	
I. Supply Fixed Cost Deferred													
Beginning Balance													
Supply Fixed Costs (net of cap rel)	(\$1,748,842)	(\$1,015,334)	(\$2,147,370)	(\$4,147,587)	(\$5,255,990)	(\$7,218,612)	(\$7,939,510)	(\$6,647,036)	(\$5,434,537)	(\$3,680,836)	(\$2,257,040)	(\$2,257,040)	
Capacity Release	\$2,196,146	\$2,173,666	\$2,192,742	\$2,266,086	\$2,125,049	\$2,268,662	\$2,013,853	\$2,140,830	\$1,943,464	\$2,127,619	\$2,137,777	\$2,216,691	\$25,822,585
Working Capital	\$9,500	\$9,507	\$9,488	\$9,499	\$9,486	\$9,481	\$9,423	\$9,419	\$9,423	\$9,423	\$9,419	\$9,423	\$505,004
Total Supply Fixed Costs	\$2,205,646	\$2,183,173	\$2,202,230	\$2,295,585	\$2,134,535	\$2,278,143	\$2,023,276	\$2,150,249	\$1,992,887	\$2,137,042	\$2,147,196	\$2,731,119	\$113,491
Supply Fixed - Collections	\$1,487,711	\$3,308,294	\$4,188,417	\$3,384,192	\$4,067,877	\$2,963,307	\$7,720,284	\$1,086,197	\$708,407	\$593,472	\$708,188	\$994,469	\$26,441,080
Prelim. Ending Balance	(\$1,030,907)	(\$2,140,455)	(\$4,133,558)	(\$5,236,194)	(\$7,189,333)	(\$7,903,776)	(\$6,611,690)	(\$5,402,556)	(\$4,402,556)	(\$3,890,966)	(\$2,241,828)	(\$510,390)	\$25,200,815
Month's Average Balance	(\$1,389,875)	(\$1,577,895)	(\$3,140,464)	(\$4,691,891)	(\$6,222,662)	(\$7,561,194)	(\$7,788,014)	(\$7,143,715)	(\$6,024,796)	(\$4,662,752)	(\$2,961,331)	(\$1,383,715)	
Interest Rate (BOA Prime - 200 bp)	5.00%	5.16%	5.26%	5.50%	5.64%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$5,712)	(\$6,915)	(\$14,030)	(\$19,796)	(\$29,279)	(\$35,734)	(\$39,224)	(\$35,347)	(\$31,981)	(\$24,751)	(\$15,212)	(\$7,345)	(\$265,326)
Asset Management Incentive	\$21,285									\$234,882			
Supply Fixed Ending Balance	(\$1,015,334)	(\$2,147,370)	(\$4,147,587)	(\$5,255,990)	(\$7,218,612)	(\$7,939,510)	(\$7,675,741)	(\$6,647,036)	(\$5,434,537)	(\$3,680,836)	(\$2,257,040)	(\$7,345)	
II. Storage Fixed Cost Deferred													
Beginning Balance													
Storage Fixed Costs	(\$802,184)	(\$375,590)	(\$759,027)	(\$1,509,143)	(\$1,990,274)	(\$2,682,958)	(\$2,984,513)	(\$2,820,067)	(\$2,411,431)	(\$1,876,819)	(\$1,306,325)	(\$754,628)	
LNG Demand to DAC	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,895	\$837,812	\$818,102	\$807,865	\$835,498	\$865,613	\$9,889,296
Supply Related LNG O & M	(\$50,764)	(\$56,454)	(\$54,201)	(\$55,115)	(\$55,338)	(\$47,684)	(\$57,884)	(\$57,790)	(\$53,798)	(\$53,222)	(\$57,835)	(\$57,790)	(\$657,876)
Working Capital	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
Total Storage Fixed Costs	\$814,425	\$837,734	\$804,158	\$773,036	\$819,682	\$797,082	\$827,756	\$826,762	\$810,979	\$801,075	\$824,394	\$834,618	\$41,450
TSS Peaking Collections	\$2,734	\$1,845	\$3,857	(\$1)	\$571	\$43	\$0	\$0	\$0	\$0	\$2,062	\$654,682	\$9,791,765
Storage Fixed - Collections	\$583,091	\$1,216,846	\$1,545,362	\$1,246,801	\$1,500,826	\$1,095,210	\$638,704	\$405,216	\$285,115	\$222,055	\$265,354	\$386,135	\$9,350,715
Prelim. Ending Balance	(\$373,585)	(\$756,546)	(\$1,504,088)	(\$1,982,908)	(\$2,671,989)	(\$2,981,128)	(\$2,805,461)	(\$2,398,520)	(\$1,865,567)	(\$1,297,899)	(\$749,348)	(\$266,080)	
Month's Average Balance	(\$487,885)	(\$566,068)	(\$1,131,558)	(\$1,746,025)	(\$2,331,132)	(\$2,832,044)	(\$2,899,987)	(\$2,609,293)	(\$2,138,499)	(\$1,587,409)	(\$1,027,836)	(\$510,354)	
Interest Rate (BOA Prime - 200 bp)	5.00%	5.16%	5.26%	5.50%	5.64%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$2,005)	(\$2,481)	(\$5,055)	(\$7,367)	(\$10,968)	(\$13,384)	(\$14,606)	(\$12,911)	(\$11,352)	(\$8,426)	(\$5,280)	(\$2,709)	(\$96,544)
Storage Fixed Ending Balance	(\$375,590)	(\$759,027)	(\$1,509,143)	(\$1,990,274)	(\$2,682,958)	(\$2,984,513)	(\$2,820,067)	(\$2,411,431)	(\$1,876,819)	(\$1,306,325)	(\$754,628)	(\$266,788)	
III. Variable Supply Cost Deferred													
Beginning Balance													
Variable Supply Costs	\$16,218,264	\$20,538,572	\$30,305,194	\$18,063,167	\$15,005,836	\$4,440,256	(\$9,450,775)	(\$14,924,263)	(\$19,012,988)	(\$19,754,983)	(\$19,012,708)	(\$19,227,463)	\$211,263,193
Variable Delivery Storage	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,530	\$6,606,582	\$6,319,695	\$6,587,815	\$7,331,541	\$12,649,026	\$0
Variable Injections Storage	(\$2,682)	(\$21,445)	(\$27,455)	(\$40,469)	(\$21,116)	(\$3,889)	(\$69)	(\$65)	(\$62)	(\$59)	(\$69)	\$0	(\$117,380)
Fuel Cost Allocated to Storage	(\$2,804)	(\$2,804)	(\$432)	(\$58)	(\$153,231)	(\$8,383)	(\$8,678)	(\$8,398)	(\$8,679)	(\$8,678)	(\$8,399)	(\$11,974)	(\$67,560)
Working Capital	\$78,014	\$175,290	\$117,401	\$124,171	\$120,045	\$61,470	\$47,230	\$27,736	\$26,488	\$27,521	\$30,676	\$53,069	(\$1,906,017)
Total Supply Variable Costs	\$18,429,374	\$41,408,982	\$27,733,715	\$29,333,073	\$28,356,317	\$14,521,191	\$11,157,197	\$6,552,120	\$6,257,342	\$6,524,908	\$7,246,616	\$12,536,614	\$899,212
Deferred Responsibility	\$14,017,516	\$31,753,454	\$40,081,531	\$32,459,945	\$38,969,073	\$28,429,755	\$16,569,443	\$10,561,365	\$6,904,162	\$5,804,420	\$7,385,044	\$9,552,577	\$210,059,448
Prelim. Ending Balance	\$18,741	\$73	\$2,011	\$73	\$467	(\$29,345)	\$15	(\$4,273)	(\$7,447)	(\$10,163)	(\$21,641)	(\$21,641)	\$242,488,284
Month's Average Balance	\$20,611,381	\$30,194,028	\$17,955,367	\$14,936,221	\$14,394,614	(\$9,438,963)	(\$14,863,036)	(\$18,929,235)	(\$19,652,361)	(\$19,024,332)	(\$19,129,495)	(\$16,243,426)	
Interest Rate (BOA Prime - 200 bp)	\$18,414,822	\$25,366,300	\$24,130,281	\$16,499,694	\$30,709,225	(\$2,439,354)	(\$12,156,905)	(\$16,926,749)	(\$19,332,674)	(\$19,389,658)	(\$19,071,101)	(\$17,735,445)	
Interest Applied	5.00%	5.16%	5.26%	5.50%	5.64%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Gas Procurement Incentive/penalty	\$75,677	\$111,167	\$107,800	\$69,615	\$45,642	(\$11,812)	(\$61,226)	(\$83,753)	(\$102,622)	(\$102,925)	(\$97,968)	(\$94,144)	(\$144,550)
Supply Variable Ending Balance	\$20,538,572	\$30,305,194	\$18,063,167	\$15,005,836	\$4,440,256	(\$9,450,775)	(\$14,924,263)	(\$19,012,988)	(\$19,754,983)	(\$19,012,708)	(\$19,227,463)	(\$16,337,570)	

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	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	forecast
	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	
IVa. Storage Variable Product Cost Deferred													
Beginning Balance	(\$716,944)	(\$1,468,934)	(\$634,322)	\$928,712	\$4,831,505	\$3,355,282	\$575,791	(\$1,061,909)	(\$1,920,855)	(\$2,311,794)	(\$2,561,803)	(\$2,923,680)	
Storage Variable Prod. Costs - LNG	\$191,786	\$463,460	\$1,206,460	\$973,815	\$256,332	\$149,871	\$156,332	\$181,155	\$172,920	\$146,000	\$147,175	\$187,958	\$4,232,964
Storage Variable Prod. Costs - LP	\$3,916	\$6,768	\$0	\$0	\$611	\$1,690	\$0	\$226	\$0	\$0	\$0	\$0	\$16,411
Storage Variable Prod. Costs - UG	\$416,975	\$3,926,792	\$5,178,067	\$6,830,331	\$2,851,272	\$335,443	\$7,271	\$7,219	\$7,167	\$7,216	\$8,440	\$0	\$19,636,193
Supply Related LNG to DAC	(\$39,105)	(\$94,499)	(\$245,997)	(\$198,561)	(\$52,205)	\$30,559	(\$31,876)	(\$36,938)	(\$35,258)	(\$29,769)	(\$30,009)	(\$38,325)	(\$863,101)
Inventory Financing - O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465
Inventory Financing - LNG	\$58,642	\$61,159	\$54,688	\$49,254	\$51,225	\$52,235	\$53,621	\$55,731	\$57,334	\$57,269	\$57,543	\$57,989	\$686,690
Inventory Financing - UG	\$289,793	\$255,209	\$206,947	\$141,566	\$119,410	\$142,108	\$170,584	\$197,827	\$227,286	\$257,269	\$265,269	\$285,269	\$2,578,638
Working Capital	\$3,729	\$3,697	\$3,678	\$3,678	\$3,672	\$3,625	\$3,136	\$3,134	\$3,146	\$3,146	\$3,127	\$3,697	\$41,452
Total Storage Variable Product Costs	\$2,568	\$18,646	\$26,254	\$32,482	\$13,120	\$2,083	\$689	\$774	\$745	\$654	\$663	\$766	\$99,425
Storage Variable Product Collections	\$958,758	\$4,724,919	\$6,467,306	\$7,863,001	\$3,279,593	\$690,152	\$390,213	\$439,685	\$463,796	\$472,240	\$502,664	\$527,810	\$26,774,137
Prelim. Ending Balance	\$1,706,286	\$3,865,709	\$4,904,928	\$3,972,333	\$3,478,910	\$2,026,692	\$1,291,270	\$843,531	\$709,348	\$709,348	\$850,488	\$1,169,364	\$29,607,870
Month's Average Balance	(\$1,464,452)	(\$629,724)	\$928,055	\$4,819,379	\$3,336,067	\$566,524	(\$1,060,688)	(\$1,913,494)	(\$2,300,590)	(\$2,548,902)	(\$2,909,627)	(\$3,565,234)	
Interest Rate (BOA Prime - 200 bp)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$4,482)	(\$4,589)	(\$656)	\$12,126	\$19,215	\$9,287	(\$1,221)	(\$7,361)	(\$11,204)	(\$12,901)	(\$14,053)	(\$17,222)	(\$31,779)
Storage Variable Product Ending Bal.	(\$1,468,934)	(\$634,322)	\$928,712	\$4,831,505	\$3,355,282	\$575,791	(\$1,061,909)	(\$1,920,855)	(\$2,311,794)	(\$2,561,803)	(\$2,923,680)	(\$3,562,456)	

IVb. Stor.Var Non-Prod Cost Deferred

Beginning Balance	(\$93,281)	(\$200,164)	(\$97,636)	(\$38,211)	\$313,544	\$33,529	(\$244,404)	(\$428,094)	(\$524,744)	(\$550,794)	(\$557,327)	(\$557,551)	
Storage Variable Non-prod. Costs	\$31,724	\$352,408	\$334,677	\$441,410	\$169,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,329,447
Variable Delivery Storage Costs	\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$3,869	\$69	\$65	\$62	\$59	\$69	\$0	\$117,380
Variable Injection Storage Costs	\$2,804	\$628	\$432	\$58	\$450	\$8,389	\$9,678	\$8,398	\$8,679	\$8,678	\$6,399	\$11,974	\$67,580
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$76,816	\$73,735	\$90,102	\$81,792	\$107,133	\$153,508	\$1,908,017
Working Capital	\$392	\$2,590	\$2,980	\$3,692	\$1,462	\$763	\$364	\$349	\$378	\$385	\$491	\$703	\$14,549
Total Storage Var Non-product Costs	\$92,526	\$611,808	\$703,913	\$872,073	\$345,488	\$180,280	\$65,927	\$82,548	\$89,220	\$90,913	\$116,092	\$166,185	\$3,436,953
Storage Var Non-Product Collections	\$198,807	\$508,628	\$644,185	\$520,898	\$626,318	\$457,696	\$267,927	\$176,847	\$112,422	\$94,513	\$113,460	\$154,720	\$3,876,421
Prelim. Ending Balance	(\$199,563)	(\$86,965)	\$37,714	\$312,965	\$32,714	(\$243,907)	(\$426,404)	(\$522,393)	(\$547,947)	(\$554,394)	(\$554,695)	(\$546,086)	
Month's Average Balance	(\$146,422)	(\$148,575)	(\$137,377)	\$137,377	\$173,129	(\$105,169)	(\$335,404)	(\$475,243)	(\$536,346)	(\$552,594)	(\$556,011)	(\$551,618)	
Interest Rate (BOA Prime - 200 bp)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	(\$602)	(\$651)	(\$303)	\$560	\$815	(\$497)	(\$1,689)	(\$2,351)	(\$2,847)	(\$2,933)	(\$2,856)	(\$2,929)	(\$16,266)
Storage Var Non-Product Ending Bal.	(\$200,164)	(\$97,636)	\$38,211	\$313,544	\$33,529	(\$244,404)	(\$428,094)	(\$524,744)	(\$550,794)	(\$550,794)	(\$557,327)	(\$557,551)	

GCR Deferred Summary

Beginning Balance	\$13,057,012	\$17,478,550	\$13,296,937	\$13,296,937	\$12,904,621	\$26,666,839	\$13,296,937	\$13,296,937	\$13,296,937	\$13,296,937	\$13,296,937	\$13,296,937	\$13,296,937
Gas Costs	\$22,388,066	\$49,556,964	\$37,749,784	\$40,963,598	\$34,783,561	\$18,419,001	\$26,910,074	\$10,013,859	\$30,517,054	\$29,929,027	\$27,118,998	\$25,720,361	\$275,396,745
Working Capital	\$93,921	\$209,580	\$159,526	\$173,096	\$147,583	\$77,172	\$61,211	\$41,778	\$40,468	\$41,474	\$44,739	\$67,580	\$1,158,127
Total Costs	\$22,481,987	\$49,766,544	\$37,909,310	\$41,136,694	\$34,931,147	\$18,496,173	\$14,484,355	\$10,055,637	\$30,557,528	\$29,968,502	\$27,163,996	\$25,788,041	\$276,554,872
Collections	\$17,996,125	\$40,674,776	\$51,368,280	\$41,584,168	\$49,933,695	\$36,424,921	\$21,223,050	\$13,520,895	\$6,833,637	\$7,423,808	\$9,324,596	\$12,227,265	\$310,585,216
Prelim. Ending Balance	\$17,542,875	\$26,570,318	\$13,207,869	\$12,849,463	(\$2,097,927)	(\$20,001,251)	(\$26,792,106)	(\$30,375,332)	(\$29,769,021)	(\$27,316,493)	(\$25,584,992)	(\$21,131,216)	
Month's Average Balance	\$15,299,943	\$22,024,434	\$19,937,354	\$13,073,200	\$5,403,347	(\$11,036,877)	(\$23,422,759)	(\$28,642,703)	(\$30,143,038)	(\$28,622,760)	(\$26,351,995)	(\$23,425,789)	
Interest Rate (BOA Prime - 200 bp)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	
Interest Applied	\$62,876	\$96,521	\$89,059	\$55,158	\$25,424	(\$52,161)	(\$117,967)	(\$141,723)	(\$160,006)	(\$151,936)	(\$135,370)	(\$124,349)	(\$554,463)
Gas Purchase Plan Incentives (Penalties)	(\$127,201)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	\$17,478,550	\$26,666,839	\$13,296,937	\$12,904,621	(\$2,097,927)	(\$20,053,412)	(\$26,910,074)	(\$30,517,054)	(\$29,929,027)	(\$27,118,998)	(\$25,720,361)	(\$21,255,565)	
Under/(Over)-collection	\$4,485,862	\$9,091,768	(\$13,458,970)	(\$447,474)	(\$15,002,548)	(\$17,928,748)	(\$6,738,695)	(\$3,465,258)	\$748,033	\$2,612,534	\$1,534,007	\$4,589,145	

NATIONAL GRID
GCR Gas Costs Actual/Estimate

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Actual	Aug-06 Actual	Sep-06 Actual	Oct-06 Forecast	Nov-Oct
STORAGE FIXED COSTS - Facilities													
CONOCO	\$220,877	\$228,301	\$200,766	\$219,712	\$218,787	\$217,356	\$219,425	\$219,339	\$219,137	\$218,885	\$216,774	\$80,464	\$80,464
TEXAS EASTERN SS-1 DEMAND												\$13,361	\$13,361
TEXAS EASTERN SS-1 CAPACITY												\$845	\$845
TEXAS EASTERN FSS-1 DEMAND												\$610	\$610
TEXAS EASTERN FSS-1 CAPACITY												\$21,466	\$21,466
DOMINION GSS DEMAND												\$15,070	\$15,070
DOMINION GSS CAPACITY												\$26,863	\$26,863
DOMINION GSS-TE DEMAND												\$19,957	\$19,957
DOMINION GSS-TE CAPACITY												\$24,344	\$24,344
TENNESSEE FSMA DEMAND												\$15,084	\$15,084
TENNESSEE FSMA CAPACITY												\$3,818	\$3,818
COLUMBIA FSS DEMAND												\$5,874	\$5,874
COLUMBIA FSS CAPACITY												\$157,500	\$157,500
ALGONQUIN TANK LEASE PAYMENTS	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$374,856	\$376,925	\$376,839	\$376,637	\$376,385	\$374,274	\$385,256	\$2,117,756
TOTAL FIXED STORAGE COSTS													
STORAGE FIXED COSTS - Delivery													
CONOCO	\$384,588	\$364,179	\$364,151	\$343,161	\$364,131	\$238,799	\$474,991	\$349,694	\$356,694	\$349,259	\$349,646	\$83,536	\$3,919,273
ALGONQUIN FOR TETCO SS-1	(\$14,822)	(\$21,797)	(\$21,797)	(\$872)	(\$21,797)	\$103,475	(\$140,094)	(\$14,822)	(\$21,797)	(\$21,797)	(\$14,822)	\$5,577	(\$107,406)
ALGONQUIN DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,880	\$4,880
ALGONQUIN SCT FOR SS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,571	\$1,571
ALGONQUIN DELIVERY FOR GSS, GSS-TE,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,240	\$65,240
ALGONQUIN SCT DELIVERY FOR GSS-TE,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$447	\$447
ALGONQUIN DELIVERY FOR GSS CONV	(\$1,089)	(\$153)	\$2,771	(\$50,668)	(\$4,210)	\$4,662	\$690	\$176	\$225	\$297	\$254	\$19,943	\$19,943
TENNESSEE DELIVERY FOR GSS												\$38,762	(\$8,283)
TENNESSEE DELIVERY FOR FSMA												\$25,062	\$25,062
TETCO DELIVERY FOR GSS												\$29,313	\$29,313
TETCO DELIVERY FOR GSS-TE												\$3,538	\$3,538
TETCO DELIVERY FOR GSS CONV												\$34,396	\$34,396
DOMINION DELIVERY FOR GSS												\$10,674	\$10,674
DOMINION DELIVERY FOR GSS CONV												\$0	\$0
ALGONQUIN DELIVERY FOR FSS	\$91,466	\$119,371	\$108,323	\$112,804	\$113,896	\$76,358	\$126,383	\$125,925	\$106,343	\$103,521	\$126,146	\$9,116	\$9,116
COLUMBIA DELIVERY FOR FSS	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$423,294	\$461,970	\$460,973	\$441,465	\$431,280	\$461,224	\$15,038	\$15,038
DISTRIGAS FLS	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,895	\$837,812	\$818,102	\$807,665	\$835,498	\$7,341	\$7,341
STORAGE DELIVERY FIXED COST \$													
TOTAL STORAGE FIXED	\$3,014,646	\$3,021,067	\$3,004,456	\$3,067,723	\$2,953,358	\$3,066,812	\$2,852,748	\$2,978,642	\$2,761,566	\$2,935,284	\$2,973,275	\$3,587,309	\$33,817,527
TOTAL FIXED COSTS													
													\$5,372,182
													\$7,489,937

NATIONAL GRID
GCR Gas Costs Actual/Estimate

VARIABLE SUPPLY COSTS	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Actual	Aug-06 Actual	Sep-06 Actual	Oct-06 Forecast	Nov-Oct
Tennessee Zone 0													
Tennessee Zone 1													
Tennessee Dracut													
TETCO STX													
TETCO ELA													
TETCO WLA													
TETCO ETX													
TETCO NF													
M3 Delivered	(\$431,489)	\$610,497	(\$642,131)	\$212,246	(\$498,132)	\$125,154	(\$58,469)	(\$256,448)	\$2,780	\$25,142	\$39,764	\$0	\$0
Maumee Supplemental													
Broadrun Col													
Columbia AGT													
Trans Wharton													
Transco to Dominion													
Texas Gas to Dominion													
ANE to Tennessee													
Niagara to Tennessee													
TETCO to B & W	\$295,131	\$334,258	\$257,649	\$213,165	\$228,374	\$198,793	\$199,892	\$163,738	\$165,568	\$221,366	\$158,718	\$113,756	\$2,550,408
TETCO to B & W	\$0											\$257,116	\$267,116
Tenn Zone 0 VG												\$0	\$0
Tenn Zone 1 VG												\$0	\$0
LNG FCS												\$0	\$0
Hubline												\$0	\$0
Suppliers												\$0	\$0
Total Pipeline Commodity Charges	\$19,637,351	\$41,274,216	\$28,890,510	\$30,409,515	\$29,790,669	\$15,007,702	\$11,603,556	\$7,628,795	\$6,955,485	\$7,068,144	\$7,215,896	\$12,649,026	\$14,214,592
	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,331,649	\$11,744,979	\$7,536,085	\$7,123,833	\$7,314,652	\$7,414,378		

NATIONAL GRID
GCR Gas Costs Actual/Estimate

VARIABLE STORAGE COSTS

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Actual	Aug-06 Actual	Sep-06 Actual	Oct-06 Forecast	Nov-Oct
Underground Storage	\$416,975	\$3,986,792	\$5,178,067	\$6,830,331	\$2,851,272	\$335,443	\$7,271	\$7,219	\$7,167	\$7,216	\$8,440	\$0	\$19,636,193
LNG Withdrawals/Westerly Trucking	\$191,766	\$641,431	\$1,028,489	\$973,815	\$256,032	\$149,871	\$156,332	\$181,155	\$172,920	\$146,000	\$147,175	\$186,674	\$4,231,680
LP	\$3,916	\$3,237	\$3,531	\$0	\$611	\$4,890	\$0	\$226	\$0	\$0	\$0	\$0	\$16,411
TOTAL VARIABLE STORAGE COSTS	\$612,677	\$4,631,460	\$6,210,087	\$7,804,146	\$3,107,915	\$490,204	\$163,603	\$188,600	\$180,087	\$153,216	\$155,615	\$186,674	\$23,884,284
TOTAL VARIABLE COSTS	\$20,113,670	\$46,850,431	\$34,118,892	\$38,197,662	\$32,459,598	\$15,821,853	\$11,908,582	\$7,724,685	\$7,303,920	\$7,467,868	\$7,569,993	\$12,835,701	\$242,372,855
TOTAL SUPPLY COSTS	\$23,128,316	\$49,871,498	\$37,123,348	\$41,265,385	\$35,412,956	\$18,888,665	\$14,761,330	\$10,703,327	\$10,065,486	\$10,403,152	\$10,543,268	\$16,423,009	\$276,190,381
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$505,004	\$505,004
TOTAL SUPPLY COSTS AFTER CREDITS	\$23,128,316	\$49,871,498	\$37,123,348	\$41,265,385	\$35,412,956	\$18,888,665	\$14,761,330	\$10,703,327	\$10,065,486	\$10,403,152	\$10,543,268	\$15,918,005	\$275,685,377

Storage Costs for FT-2 Calculation

Storage Fixed Costs - Facilities	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$374,856	\$376,925	\$376,839	\$376,637	\$376,385	\$374,274	\$385,256	\$4,517,115
Storage Fixed Costs - Deliveries	\$440,123	\$461,600	\$463,448	\$404,425	\$452,022	\$423,294	\$461,970	\$460,973	\$441,465	\$431,280	\$461,224	\$480,358	\$5,372,182
Variable Delivery Costs	\$2,692	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$65	\$62	\$59	\$69	\$0	\$117,380
Variable Injection Costs	\$2,804	\$628	\$432	\$58	\$450	\$8,383	\$8,678	\$8,398	\$8,679	\$8,678	\$6,399	\$11,974	\$67,560
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$76,816	\$73,735	\$80,102	\$81,792	\$107,133	\$153,508	\$1,908,017
Total Storage Costs	\$878,910	\$1,104,211	\$1,177,970	\$1,208,609	\$1,003,107	\$977,647	\$924,458	\$920,010	\$906,944	\$898,195	\$951,099	\$1,031,095	\$11,982,253

Pipeline Variable

Less Non-firm Gas Costs	\$19,500,893	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,331,649	\$11,744,979	\$7,536,085	\$7,123,833	\$7,314,652	\$7,414,378	\$12,649,026	\$14,214,592
Less Company Use	\$1,041,674	\$888,586	\$1,112,869	\$1,001,073	\$1,018,547	\$1,073,041	\$901,408	\$1,027,167	\$1,062,153	\$950,938	\$296,923	\$0	\$0
Less Manchester SI Balancing	\$19,890	\$26,880	\$44,281	\$52,525	\$41,585	\$24,717	\$3,243	\$19,074	\$20,853	\$91,380	(\$4,963)	(\$4,963)	\$0
Plus Cashout	\$9,126	\$2,826	\$4,122	\$2,245	\$4,360	\$7,505	\$7,445	\$8,426	\$6,663	\$8,631	\$5,245	\$0	\$0
Less Mktcr Over-takes	\$165,019	\$38,001	\$5,944	\$12,985	\$31,309	\$5,031	\$6,729	\$27,876	\$60,826	(\$10,792)	\$10,076	\$0	\$0
Plus Mktcr W/drawals	\$12,299	\$56,153	\$83,875	\$30,035	\$45,569	\$50,305	\$97,529	\$59,139	\$18,558	\$0	\$572	\$0	\$0
Plus Mktcr Undertakes	\$23,060	\$10,536	\$108,662	\$126,906	\$17,983	\$164,660	\$136,675	\$135,705	(\$43,960)	\$88,683	\$3,026	\$0	\$0
Plus Mktcr Injections	\$974	\$0	\$6,694	\$17,392	\$16,899	\$70,873	\$132,032	\$69,571	\$2,116	\$7,566	\$10,529	\$0	\$0
Storage Service Charge													
Plus Pipeline Strchg/Credit	\$134,751	\$273,421	\$209,500	\$196,922	\$167,874	\$232,614	\$198,198	\$6,903	\$406,769	\$217,071	\$211,461	\$0	\$0
TOTAL FIRM COMMODITY COSTS	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,530	\$6,606,582	\$6,319,695	\$6,587,815	\$7,331,541	\$12,649,026	\$14,214,592

I. Supply Fixed Cost Collections

	Nov-05 actual	Dec-05 actual	Jan-06 actual	Feb-06 actual	Mar-06 actual	Apr-06 actual	May-06 actual	Jun-06 actual	Jul-06 actual	Aug-06 actual	Sep-06 actual	Oct-06 fct	Total Nov-Oct
(a) Resid. & Small C & I dth	1,284,429	2,644,081	3,396,687	2,682,585	3,241,143	2,416,019	1,373,949	855,332	555,681	458,538	532,731	743,578	20,184,753
Supply Fixed Cost Factor	\$0.8678	\$0.9673	\$0.9671	\$0.9679	\$0.9660	\$0.9672	\$0.9657	\$0.9664	\$0.9667	\$0.9689	\$0.9680	\$0.9676	
Res & Small C & I collections	\$1,114,678	\$2,557,640	\$3,284,895	\$2,596,547	\$3,131,049	\$2,336,841	\$1,326,850	\$826,597	\$537,156	\$443,359	\$515,704	\$719,486	\$19,390,802
(b) C & I Medium dth	284,163	504,773	631,499	533,947	626,896	447,425	277,655	177,651	122,629	108,726	123,730	164,159	3,983,253
Supply Fixed Cost Factor	\$0.8345	\$0.9343	\$0.9381	\$0.9327	\$0.9341	\$0.9302	\$0.9293	\$0.9310	\$0.9225	\$0.9232	\$0.9257	\$0.9232	
C & I Medium collections	\$220,443	\$471,607	\$592,379	\$498,020	\$585,608	\$416,175	\$258,033	\$168,951	\$113,127	\$100,381	\$114,539	\$151,551	\$3,690,614
(c) C & I Large LLF dth	98,871	180,342	219,689	206,675	249,213	132,992	81,275	43,603	25,687	19,301	31,338	64,428	1,353,414
Supply Fixed Cost Factor	\$0.9297	\$1.0157	\$1.0144	\$1.0002	\$1.0067	\$1.0068	\$1.0056	\$0.9411	\$0.9596	\$0.9786	\$0.9796	\$0.9807	
C & I Large LLF collections	\$91,923	\$183,177	\$222,847	\$206,725	\$250,879	\$133,891	\$81,727	\$41,034	\$24,650	\$18,887	\$30,700	\$63,185	\$1,349,625
(d) C & I Large HLF dth	38,648	55,552	55,399	44,764	58,528	52,749	40,300	37,138	25,538	21,869	38,690	37,253	506,428
Supply Fixed Cost Factor	\$0.7011	\$0.7073	\$0.7207	\$0.7174	\$0.7283	\$0.7434	\$0.7120	\$0.6808	\$0.7056	\$0.6588	\$0.7056	\$0.7056	
C & I Large HLF collections	\$27,095	\$39,293	\$39,928	\$32,114	\$42,626	\$39,216	\$28,692	\$25,283	\$18,020	\$14,408	\$27,301	\$26,286	\$360,262
(e) C & I Extra Large LLF dth	13,712	31,134	29,003	23,799	34,521	18,412	9,134	3,609	1,188	1,010	1,408	7,973	174,903
Supply Fixed Cost Factor	\$0.9862	\$0.9586	\$0.9598	\$0.9598	\$0.9598	\$1.0068	\$0.9597	\$0.9598	\$0.9596	\$0.9594	\$0.9602	\$0.9598	
C & I XL LLF collections	\$13,523	\$29,844	\$27,837	\$22,842	\$33,133	\$17,672	\$8,766	\$3,464	\$1,140	\$989	\$1,352	\$7,652	\$168,194
(f) C & I Extra Large HLF dth	35,348	46,029	34,594	48,358	42,050	33,377	27,740	35,697	24,486	26,459	31,804	27,897	413,839
Supply Fixed Cost Factor	\$0.5672	\$0.5808	\$0.5935	\$0.5779	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	
C & I XL HLF collections	\$20,049	\$26,733	\$20,531	\$27,944	\$24,582	\$19,512	\$16,216	\$20,868	\$14,314	\$15,468	\$18,592	\$16,309	\$241,118
sub-total Dth	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	635,903	759,701	1,045,288	26,616,590
sub-total Supply Fixed Collections	\$1,487,711	\$3,308,294	\$4,188,417	\$3,384,192	\$4,087,877	\$2,963,307	\$1,720,284	\$1,086,197	\$708,407	\$593,472	\$708,188	\$984,469	\$25,200,815

II. Storage Fixed Cost Collections

(a) Resid. & Small C & I dth	1,284,429	2,644,081	3,396,687	2,682,585	3,241,143	2,416,019	1,373,949	855,332	555,681	458,538	532,731	743,578	20,184,753
Storage Fixed Cost Factor	\$0.3337	\$0.3507	\$0.3506	\$0.3509	\$0.3502	\$0.3507	\$0.3501	\$0.3504	\$0.3505	\$0.3505	\$0.3510	\$0.3508	
Res & Small C & I collections	\$428,636	\$927,263	\$1,190,927	\$941,370	\$1,135,151	\$847,213	\$481,045	\$299,680	\$194,744	\$160,737	\$186,967	\$260,847	\$7,084,580
(b) C & I Medium dth	264,163	504,773	631,499	533,947	626,896	447,425	277,655	177,651	122,629	108,726	123,730	164,159	3,983,253
Storage Fixed Cost Factor	\$0.3188	\$0.3355	\$0.3368	\$0.3349	\$0.3354	\$0.3340	\$0.3337	\$0.3415	\$0.3313	\$0.3315	\$0.3324	\$0.3315	
C & I Medium collections	\$84,213	\$169,343	\$212,710	\$178,828	\$210,278	\$149,439	\$92,653	\$60,666	\$40,621	\$36,045	\$41,129	\$54,419	\$1,330,344
(c) C & I Large LLF dth	98,871	180,342	219,689	206,675	249,213	132,992	81,275	43,603	25,687	19,301	31,338	64,428	1,353,414
Storage Fixed Cost Factor	\$0.3541	\$0.3681	\$0.3676	\$0.3625	\$0.3648	\$0.3648	\$0.3644	\$0.3410	\$0.3478	\$0.3546	\$0.3550	\$0.3554	
C & I Large LLF collections	\$35,013	\$66,383	\$80,759	\$74,916	\$90,916	\$48,521	\$29,618	\$14,870	\$8,933	\$6,845	\$11,126	\$22,898	\$490,798
(d) C & I Large HLF dth	38,648	55,552	55,399	44,764	58,528	52,749	40,300	37,138	25,538	21,869	38,690	37,253	506,428
Storage Fixed Cost Factor	\$0.2710	\$0.2565	\$0.2614	\$0.2602	\$0.2641	\$0.2696	\$0.2582	\$0.2469	\$0.2559	\$0.2389	\$0.2559	\$0.2559	
C & I Large HLF collections	\$10,474	\$14,250	\$14,481	\$11,647	\$15,459	\$14,222	\$10,406	\$9,169	\$6,535	\$5,225	\$9,901	\$9,533	\$131,302
(e) C & I XL LLF dth	13,712	31,134	29,003	23,799	34,521	18,412	9,134	3,609	1,188	1,010	1,408	7,973	174,903
Storage Fixed Cost Factor	\$0.3813	\$0.3471	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3475	\$0.3476	\$0.3475	\$0.3480	\$0.3476	
C & I XL LLF collections	\$5,229	\$10,808	\$10,081	\$8,272	\$11,989	\$6,400	\$3,175	\$1,254	\$413	\$351	\$490	\$2,771	\$61,243
(f) C & I XL HLF dth	35,348	46,029	34,594	48,358	42,050	33,377	27,740	35,697	24,486	26,459	31,804	27,897	413,839
Storage Fixed Cost Factor	\$0.2187	\$0.2106	\$0.2152	\$0.2096	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	
C & I XL HLF collections	\$7,729	\$9,695	\$7,445	\$10,134	\$8,914	\$7,076	\$5,881	\$7,568	\$5,191	\$5,609	\$6,742	\$5,914	\$87,896
(g) Ft-2 dth	41,049	70,543	89,021	66,504	86,409	68,673	48,958	36,916	26,676	22,265	27,665	29,983	614,662
Storage Fixed Cost Factor	\$0.2874	\$0.2708	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	

	Nov-05 actual	Dec-05 actual	Jan-06 actual	Feb-06 actual	Mar-06 actual	Apr-06 actual	May-06 actual	Jun-06 actual	Jul-06 actual	Aug-06 actual	Sep-06 actual	Oct-06 fcst	Total Nov-Oct
FT-2 collection	\$11,797	\$19,104	\$28,959	\$21,634	\$28,109	\$22,339	\$15,926	\$12,009	\$8,678	\$7,243	\$8,999	\$9,753	\$194,550
sub-total Dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,169,647	1,859,011	1,189,946	781,885	658,168	787,366	1,045,288	27,231,252
sub-total Storage Fixed Collections	\$583,091	\$1,216,846	\$1,545,362	\$1,246,801	\$1,500,826	\$1,095,210	\$638,704	\$405,216	\$265,115	\$222,055	\$265,354	\$366,135	\$9,350,715

III. Variable Supply Cost Collections --

(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	635,903	759,701	1,045,288	26,598,889
Variable Supply Cost Factor	\$8,0879	\$9,1892	\$9,1679	\$9,1617	\$9,1615	\$9,1646	\$9,1465	\$9,1484	\$8,1244	\$9,1125	\$9,2910	\$9,1387	\$9,1387
Variable Supply collections	\$13,986,278	\$31,703,829	\$40,034,850	\$32,433,729	\$38,957,872	\$28,419,327	\$16,555,634	\$10,548,434	\$6,890,838	\$5,794,687	\$7,058,354	\$9,552,577	\$241,936,409
(b) TSS Sales dth	4,499	10,318	14,139	11,594	15,859	8,479	676	540	-540	0	383		
TSS Variable Supply Cost F.	\$4,6548	\$3,7474	\$2,3826	\$1,4143	\$0,0323	\$0,0000	\$0,7175						
TSS Surcharge collections	\$20,942	\$38,666	\$33,687	\$16,387	\$513	\$0	\$485				\$0		
(c) NGV Sales dth	1,397	1,487	1,408	1,064	1,158	1,130	1,130	1,415	1,458	1,065	1,618	0	1,728
Variable Supply Cost Factor	\$7,3701	\$7,3699	\$9,2287	\$9,2284	\$9,2283	\$9,2283	\$11,7912	\$9,1385	\$9,1385	\$9,1390	\$9,1329	\$9,1387	\$9,1387
Variable Supply collections	\$10,296	\$10,959	\$12,994	\$9,819	\$10,687	\$10,428	\$13,324	\$12,931	\$13,324	\$9,733	\$14,777	\$0	\$0
(d) Default Sales dth													
Variable Supply Cost Factor													
Variable Supply collections													
TOTAL Variable Supply Collections	\$14,017,516	\$31,753,454	\$40,081,531	\$32,459,945	\$38,969,072	\$28,429,755	\$16,569,443	\$10,561,365	\$6,904,162	\$5,804,420	\$7,385,044	\$9,552,577	\$241,936,409

IVa. Storage Variable Product Cost Collections --

(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	635,903	759,701	1,045,288	26,598,889
Variable Supply Cost Factor	\$0,9887	\$1,1263	\$1,1232	\$1,1221	\$1,1215	\$1,1219	\$1,1197	\$1,1199	\$1,1170	\$1,1155	\$1,1195	\$1,1187	\$1,1187
Stor Var Product collections	\$1,706,266	\$3,885,709	\$4,904,928	\$3,972,333	\$4,769,031	\$3,478,910	\$2,026,692	\$1,291,270	\$843,531	\$709,348	\$850,488	\$1,189,364	\$29,607,870

IVb. Storage Variable Non-product Cost Collections --

(a) Firm Sales dth	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	635,903	759,701	1,045,288	26,616,590
Variable Supply Cost Factor	\$0,1121	\$0,1445	\$0,1446	\$0,1444	\$0,1444	\$0,1444	\$0,1441	\$0,1488	\$0,1438	\$0,1436	\$0,1441	\$0,1440	\$0,1440
Stor Var Non-Product collec	\$194,566	\$500,171	\$631,366	\$511,321	\$613,875	\$447,807	\$260,877	\$171,531	\$108,581	\$91,307	\$109,476	\$150,522	\$3,791,400
(b) FT-2 dth	41,049	70,543	89,021	66,504	86,409	68,673	48,958	36,916	26,676	22,265	27,665	29,983	\$85,021
Variable Supply Cost Factor	\$0,1033	\$0,1199	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1400	\$0,1400
Stor Var Non-Product collec	\$4,241	\$8,457	\$12,819	\$9,577	\$12,443	\$9,589	\$7,050	\$5,316	\$3,841	\$3,206	\$3,984	\$4,198	\$85,021
(c) Total Firm Sales/FT-2 dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,169,647	1,859,011	1,189,946	781,885	658,168	787,366	1,075,271	\$3,876,421
Stor Var Non-Product collec	\$198,807	\$508,628	\$644,185	\$520,898	\$626,318	\$457,696	\$267,927	\$176,847	\$112,422	\$94,513	\$113,460	\$154,720	\$3,876,421
Total Gas Cost Collections	\$17,993,391	\$40,672,931	\$51,364,423	\$41,584,169	\$49,933,124	\$36,424,878	\$21,223,050	\$13,520,895	\$8,833,637	\$7,423,808	\$9,322,534	\$12,227,265	\$309,972,230

Line No.	Description (a)	Reference (b)	Nov-05 (c)	Dec-05 (d)	Jan-06 (e)	Feb-06 (f)	Mar-06 (g)	Apr-06 (h)	May-06 (i)	Jun-06 (j)	Jul-06 (k)	Aug-06 (l)	Sep-06 (m)	Oct-06 (n)
1	Storage Inventory Balance													
2	Cost of Capital	Rate Case	\$30,031,411	\$26,447,451	\$21,446,006	\$14,670,539	\$12,374,528	\$14,726,701	\$17,677,756	\$20,511,334	\$23,553,820	\$26,660,935	\$29,562,637	\$29,562,637
3	Return on Working Capital Requirement	(1) * (2)	\$2,684,339	\$2,363,989	\$1,916,938	\$1,311,317	\$1,106,090	\$1,316,337	\$1,580,115	\$1,833,393	\$2,105,344	\$2,383,071	\$2,642,438	\$2,642,438
4	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
5	Interest Charges Financed	(1) * (4)	\$1,211,298	\$1,066,742	\$865,011	\$591,727	\$499,119	\$593,992	\$713,021	\$827,312	\$950,029	\$1,075,352	\$1,192,391	\$1,192,391
6	Taxable Income	(3) - (5)	\$1,473,041	\$1,297,247	\$1,051,927	\$719,590	\$606,971	\$722,345	\$867,094	\$1,006,081	\$1,155,315	\$1,307,719	\$1,450,047	\$1,450,047
7	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
8	Return and Tax Requirement	(6) / (7)	\$2,266,216	\$1,995,765	\$1,618,349	\$1,107,061	\$933,801	\$1,111,300	\$1,333,991	\$1,547,817	\$1,777,407	\$2,011,875	\$2,230,842	\$2,230,842
9	Working Capital Requirement	(5) + (8)	\$3,477,515	\$3,062,507	\$2,483,360	\$1,698,789	\$1,432,920	\$1,705,292	\$2,047,012	\$2,375,129	\$2,727,436	\$3,087,228	\$3,423,233	\$3,423,233
10	Monthly Average	(9) / 12	\$289,793	\$255,209	\$206,947	\$141,566	\$119,410	\$142,108	\$170,584	\$197,927	\$227,286	\$257,269	\$285,269	\$285,269
11	LNG Inventory Balance													
12	Cost of Capital	Rate Case	\$7,633,531	\$7,961,207	\$7,118,934	\$6,411,551	\$6,668,139	\$6,799,534	\$6,979,939	\$7,254,697	\$7,463,385	\$7,454,863	\$7,490,517	\$7,548,655
13	Return on Working Capital Requirement	(11) * (12)	\$682,318	\$711,608	\$636,322	\$573,093	\$596,027	\$607,772	\$623,898	\$648,457	\$667,110	\$666,348	\$669,535	\$674,732
14	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
15	Interest Charges Financed	(11) * (14)	\$307,894	\$321,110	\$287,138	\$258,606	\$268,955	\$274,255	\$281,532	\$292,614	\$301,031	\$300,687	\$302,125	\$304,470
16	Taxable Income	(13) - (15)	\$374,425	\$390,497	\$349,184	\$314,487	\$327,072	\$333,517	\$342,366	\$355,843	\$366,079	\$365,661	\$367,410	\$370,262
17	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
18	Return and Tax Requirement	(16) / (17)	\$576,038	\$600,765	\$537,206	\$483,826	\$503,188	\$513,103	\$526,717	\$547,451	\$563,199	\$562,555	\$565,246	\$569,633
19	Working Capital Requirement	(15) + (18)	\$883,932	\$921,875	\$824,344	\$742,431	\$772,143	\$787,358	\$808,248	\$840,064	\$864,230	\$863,243	\$867,371	\$874,103
20	Monthly Average	(19) / 12	\$73,661	\$76,823	\$68,685	\$61,869	\$64,345	\$66,613	\$67,354	\$70,005	\$72,019	\$71,937	\$72,281	\$72,842
21	System Balancing Factor	Rate Case	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%
22	Balancing Related Inventory Costs	(20) * (21)	\$15,019	\$15,664	\$14,007	\$12,615	\$13,120	\$13,379	\$13,733	\$14,274	\$14,665	\$14,668	\$14,738	\$14,852
23	Supply Related Inventory Costs	(21) - (22)	\$58,642	\$61,159	\$54,688	\$49,254	\$51,225	\$52,235	\$53,621	\$55,731	\$57,334	\$57,269	\$57,543	\$57,989
24	Propane Inventory Balance													
25	Cost of Capital	Rate Case	\$366,409	\$363,172	\$379,641	\$381,180	\$380,569	\$375,680	\$325,018	\$324,792	\$326,014	\$326,014	\$324,067	\$383,172
26	Return on Working Capital Requirement	(24) * (25)	\$34,539	\$34,250	\$33,934	\$34,072	\$34,017	\$33,580	\$29,052	\$29,031	\$29,141	\$29,141	\$28,967	\$34,250
27	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
28	Interest Charges Financed	(24) * (27)	\$15,586	\$15,455	\$15,313	\$15,375	\$15,350	\$15,153	\$13,109	\$13,100	\$13,150	\$13,150	\$13,071	\$15,455
29	Taxable Income	(26) - (28)	\$16,953	\$18,795	\$18,621	\$18,697	\$18,667	\$18,427	\$15,942	\$15,931	\$15,991	\$15,991	\$15,895	\$18,795
30	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
31	Return and Tax Requirement	(29) / (30)	\$29,159	\$28,915	\$28,648	\$28,764	\$28,718	\$28,349	\$24,526	\$24,509	\$24,602	\$24,602	\$24,455	\$28,915
32	Working Capital Requirement	(28) + (31)	\$44,745	\$44,370	\$43,961	\$44,139	\$44,068	\$43,502	\$37,636	\$37,610	\$37,751	\$37,751	\$37,526	\$44,370
33	Monthly Average	(32) / 12	\$3,729	\$3,697	\$3,663	\$3,676	\$3,672	\$3,625	\$3,136	\$3,134	\$3,146	\$3,146	\$3,127	\$3,697

National Grid
Gas Cost Recovery Filing
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Fixed Costs		\$2,721,944	\$2,722,105	\$2,722,105	\$2,718,920	\$2,721,695	\$2,720,570	\$2,721,695	\$2,720,570	\$2,721,695	\$2,721,695	\$2,720,570	\$2,721,695	\$32,655,260
2	Capacity Release Revenue		\$487,328	\$485,147	\$490,345	\$482,507	\$490,345	\$490,345	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$5,958,642
3	Allowable Working Capital Costs	(1) - (2)	\$2,234,616	\$2,236,958	\$2,231,760	\$2,234,413	\$2,231,350	\$2,230,225	\$2,216,691	\$2,215,566	\$2,216,691	\$2,216,691	\$2,215,566	\$2,216,691	\$26,668,616
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5	Working Capital Requirement	(3) * (4) / 365	\$82,038	\$82,102	\$81,933	\$82,030	\$81,918	\$81,877	\$81,380	\$81,339	\$81,380	\$81,380	\$81,339	\$81,380	\$9,889,296
6	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	\$657,876
7	Return on Working Capital Requirement	(5) * (6)	\$7,333	\$7,339	\$7,324	\$7,332	\$7,322	\$7,319	\$7,274	\$7,270	\$7,274	\$7,274	\$7,270	\$7,274	\$851,064
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	\$1,478
9	Interest Expense	(5) * (8)	\$3,309	\$3,312	\$3,305	\$3,309	\$3,304	\$3,302	\$3,282	\$3,281	\$3,282	\$3,282	\$3,281	\$3,282	\$41,450
10	Taxable Income	(7) - (9)	\$4,024	\$4,027	\$4,019	\$4,024	\$4,018	\$4,016	\$3,992	\$3,990	\$3,992	\$3,992	\$3,990	\$3,992	\$49,423
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	\$3,191
12	Return and Tax Requirement	(10) / (11)	\$6,191	\$6,196	\$6,183	\$6,190	\$6,182	\$6,179	\$6,141	\$6,138	\$6,141	\$6,141	\$6,138	\$6,141	\$77,423
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$9,500	\$9,507	\$9,488	\$9,499	\$9,486	\$9,481	\$9,423	\$9,419	\$9,423	\$9,423	\$9,419	\$9,423	\$1,134,491
14	Storage Fixed Costs		\$818,500	\$817,401	\$811,714	\$818,937	\$828,309	\$798,150	\$838,895	\$837,812	\$818,102	\$807,665	\$835,498	\$805,613	\$9,889,296
15	Less: LNG Demand to DAC		\$50,764	\$56,454	\$54,201	\$55,115	\$55,338	\$47,684	\$57,884	\$57,790	\$53,798	\$53,222	\$57,835	\$57,790	\$657,876
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,694
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$810,977	\$834,188	\$800,754	\$769,763	\$816,212	\$793,706	\$824,252	\$823,263	\$807,546	\$797,684	\$820,904	\$851,064	\$9,750,315
19	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
20	Working Capital Requirement	((17) * (18)) / 365	\$29,773	\$30,625	\$29,398	\$28,260	\$29,965	\$29,139	\$30,260	\$30,224	\$29,847	\$29,285	\$30,137	\$31,245	\$3,490
21	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	\$306,137
22	Return on Working Capital Requirement	(19) * (20)	\$2,661	\$2,737	\$2,628	\$2,526	\$2,678	\$2,605	\$2,705	\$2,702	\$2,650	\$2,618	\$2,694	\$2,793	\$312,445
23	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	\$1,260
24	Interest Expense	(19) * (22)	\$1,201	\$1,235	\$1,186	\$1,140	\$1,209	\$1,175	\$1,221	\$1,219	\$1,196	\$1,181	\$1,216	\$1,260	\$15,533
25	Taxable Income	(19) - (23)	\$1,460	\$1,502	\$1,442	\$1,386	\$1,470	\$1,429	\$1,484	\$1,482	\$1,454	\$1,436	\$1,478	\$1,533	\$19,423
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	\$12,638
27	Return and Tax Requirement	(24) / (25)	\$2,247	\$2,311	\$2,216	\$2,133	\$2,261	\$2,199	\$2,283	\$2,281	\$2,237	\$2,210	\$2,274	\$2,368	\$29,423
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$3,448	\$3,546	\$3,404	\$3,272	\$3,470	\$3,374	\$3,504	\$3,500	\$3,433	\$3,391	\$3,490	\$3,618	\$44,450

National Grid
Gas Cost Recovery Filing
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Variable Costs		\$18,411,770	\$41,480,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,530	\$6,606,582	\$6,319,695	\$6,587,815	\$7,331,541	\$12,649,026	\$211,263,183
2a	Less: Non-firm Sales			\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$65	\$62	\$59	\$69	\$0	\$117,380
2b	Less: Variable Delivery Storage Costs		\$2,682	\$2,804	\$432	\$58	\$450	\$8,678	\$8,398	\$8,398	\$8,678	\$8,398	\$8,398	\$11,974	\$67,560
2c	Less: Fuel Costs Allocated to Storage		\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$76,816	\$73,735	\$80,102	\$81,792	\$107,133	\$153,508	\$1,996,017
2e	Less: Supply Refunds		\$60,410	\$256,810	\$366,256	\$426,972	\$174,738	\$179,497	\$85,563	\$82,198	\$88,842	\$99,829	\$115,601	\$165,482	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$18,351,360	\$41,223,692	\$27,616,314	\$29,208,902	\$28,238,272	\$14,459,721	\$11,109,967	\$6,524,384	\$6,230,853	\$6,487,287	\$7,215,940	\$12,483,544	\$2,092,857
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	\$209,170,236
5	Working Capital Requirement	Rate Case	\$673,721	\$1,513,785	\$1,013,859	\$1,072,327	\$1,038,693	\$530,850	\$407,873	\$239,525	\$228,749	\$238,631	\$264,914	\$458,300	\$0
6	Cost of Capital	(3) * (4) / 365	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Return on Working Capital Requirement	(5) * (6)	\$60,220	\$135,309	\$90,623	\$95,949	\$92,664	\$47,450	\$36,457	\$21,410	\$20,447	\$21,321	\$23,678	\$40,965	\$0
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (6)	\$21,174	\$61,058	\$40,893	\$43,252	\$41,814	\$21,412	\$16,451	\$9,661	\$9,226	\$9,621	\$10,685	\$18,485	\$0
10	Taxable Income	(7) - (9)	\$33,046	\$74,251	\$49,730	\$52,598	\$60,850	\$26,038	\$20,006	\$11,749	\$11,220	\$11,700	\$12,994	\$22,480	\$0
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$50,840	\$114,233	\$76,507	\$80,919	\$78,230	\$40,059	\$30,779	\$18,075	\$17,262	\$16,000	\$19,991	\$34,584	\$0
13	Supply Variable Working Capital Requirement	(9) + (12)	\$78,014	\$175,290	\$117,401	\$124,171	\$120,045	\$61,470	\$47,230	\$27,736	\$26,488	\$27,621	\$30,676	\$53,069	\$889,212
14	Storage Variable Product Costs		\$612,677	\$4,450,252	\$6,391,295	\$7,804,146	\$3,107,915	\$490,204	\$163,603	\$188,600	\$180,087	\$153,216	\$155,615	\$187,966	\$23,885,668
15	Less: Balancing Related LNG Commodity (to DAC)		(\$39,105)	(\$94,499)	(\$245,597)	(\$198,561)	(\$52,205)	(\$31,876)	(\$31,876)	(\$36,938)	(\$35,259)	(\$29,789)	(\$30,009)	(\$38,325)	(\$883,101)
16	Plus: Supply Related LNG O&M Costs		\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$604,027	\$4,386,208	\$6,175,753	\$7,636,041	\$3,086,166	\$490,101	\$162,182	\$182,118	\$175,284	\$153,902	\$156,061	\$180,089	\$23,387,932
18	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	\$0
19	Working Capital Requirement	Rate Case	\$22,175	\$161,028	\$226,726	\$280,337	\$113,300	\$17,993	\$5,954	\$6,686	\$6,435	\$6,650	\$5,729	\$6,611	\$0
20	Cost of Capital	(17) * (18) / 365	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Return on Working Capital Requirement	(19) * (20)	\$1,982	\$14,393	\$20,266	\$25,068	\$10,127	\$1,608	\$532	\$598	\$575	\$505	\$512	\$591	\$0
22	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
23	Interest Expense	(19) * (22)	\$894	\$6,495	\$9,145	\$11,307	\$4,570	\$726	\$240	\$270	\$260	\$228	\$231	\$267	\$0
24	Taxable Income	(19) - (23)	\$1,088	\$7,898	\$11,121	\$13,751	\$5,557	\$883	\$292	\$328	\$316	\$277	\$281	\$324	\$0
25	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
26	Return and Tax Requirement	(24) / (25)	\$1,673	\$12,151	\$17,109	\$21,155	\$8,550	\$1,358	\$449	\$505	\$486	\$426	\$432	\$499	\$0
27	Storage Var. Product Working Capital Requirement	(23) + (26)	\$2,569	\$18,646	\$26,254	\$32,462	\$13,120	\$2,093	\$689	\$774	\$745	\$654	\$663	\$766	\$99,425
1	Storage Variable Non-Product Costs		\$92,134	\$609,218	\$700,933	\$868,382	\$344,026	\$179,497	\$65,563	\$82,198	\$89,842	\$90,528	\$115,601	\$185,482	\$3,422,404
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$92,134	\$609,218	\$700,933	\$868,382	\$344,026	\$179,497	\$65,563	\$82,198	\$89,842	\$90,528	\$115,601	\$185,482	\$3,422,404
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	\$0
5	Working Capital Requirement	Rate Case	\$3,382	\$22,366	\$25,733	\$31,880	\$12,630	\$6,590	\$3,141	\$3,018	\$3,262	\$3,323	\$4,244	\$6,075	\$0
6	Cost of Capital	(3) * (4) / 365	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Return on Working Capital Requirement	(5) * (6)	\$302	\$1,999	\$2,300	\$2,850	\$1,129	\$589	\$281	\$270	\$292	\$297	\$379	\$543	\$0
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$136	\$802	\$1,038	\$1,286	\$509	\$266	\$127	\$122	\$132	\$134	\$171	\$245	\$0
10	Taxable Income	(7) - (9)	\$166	\$1,097	\$1,262	\$1,564	\$620	\$323	\$154	\$148	\$160	\$163	\$208	\$298	\$0
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$255	\$1,688	\$1,942	\$2,406	\$853	\$487	\$237	\$228	\$246	\$251	\$320	\$458	\$0
13	Storage Variable Non-product WC Requirement	(9) + (12)	\$392	\$2,590	\$2,980	\$3,692	\$1,482	\$763	\$364	\$349	\$378	\$385	\$491	\$703	\$14,549

Line No.	Rate Class (a)	Nov-05 (b) Actual	Dec-05 (c) Actual	Jan-06 (d) Actual	Feb-06 (e) Actual	Mar-06 (f) Actual	Apr-06 (g) Actual	May-06 (h) Actual	Jun-06 (i) Actual	Jul-06 (j) Actual	Aug-06 (k) Actual	Sep-06 (l) Actual	Oct-06 (m) Forecast	Nov-Oct (p)
1 SALES (dth)														
1	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	50,751	40,909	33,240	38,870	42,331	632,545
2	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	724,445	461,814	379,546	444,785	638,913	17,314,888
3	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	80,136	52,968	45,752	48,076	62,334	2,237,320
4	Medium C&I	264,163	504,773	631,499	533,947	626,896	447,425	277,655	177,661	122,629	108,726	123,730	164,159	3,983,253
5	Large LLF	98,871	180,342	219,688	206,675	249,213	132,992	81,275	43,603	23,687	19,301	31,338	64,428	1,353,414
6	Large HLF	38,648	55,552	55,399	47,764	58,528	52,749	40,300	37,138	24,538	21,869	38,690	37,573	506,428
7	Extra Large LLF	13,712	31,134	29,003	23,799	34,621	18,412	9,134	3,009	1,188	1,010	1,408	7,973	174,903
8	Extra Large HLF	35,348	46,029	34,594	48,358	42,050	33,377	27,740	35,687	24,486	26,459	31,804	27,887	413,839
9	Total Sales	1,735,171	3,461,911	4,368,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	655,903	759,701	1,045,288	28,616,590
11 ISS														
12	Medium	1,778	5,149	7,110	6,555	7,882	3,422	(122)	36	(36)	0	373	0	31,947
13	Large LLF	2,043	5,028	6,043	4,360	6,297	3,537	435	504	(504)	0	10	0	27,753
14	Large HLF	0	141	986	679	1,880	1,520	363	0	0	0	0	0	6,247
15	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Total TSS	4,499	10,318	14,139	11,594	15,859	8,479	676	540	(540)	0	383	0	65,947
18 FT-2 TRANSPORTATION														
19	FT-2 Medium	24,800	40,403	49,051	39,942	48,836	40,051	31,948	24,040	18,967	15,205	19,576	19,978	372,787
20	FT-2 Large LLF	10,336	20,850	28,544	18,225	26,398	19,341	10,305	5,939	2,421	1,903	2,515	5,175	151,952
21	FT-2 Large HLF	4,959	5,917	6,900	5,722	7,280	6,547	5,545	4,762	4,150	3,947	4,254	3,564	63,557
22	FT-2 Extra Large LLF	954	3,373	4,526	2,615	3,685	2,734	1,160	639	0	0	6	1,266	21,158
23	FT-2 Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	5,198
24	Total Transportation	41,049	70,543	89,021	66,504	86,409	68,673	48,958	36,916	26,676	22,265	27,665	28,983	614,662
25 Sales & FT-2 THROUGHPUT														
26	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	50,751	40,909	33,240	38,870	42,331	632,545
27	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	724,445	461,814	379,546	444,785	638,913	17,314,888
28	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	80,136	52,968	45,752	48,076	62,334	2,237,320
29	Medium C&I	264,163	504,773	631,499	533,947	626,896	447,425	277,655	177,661	122,629	108,726	123,730	164,159	3,983,253
30	Large LLF	98,871	180,342	219,688	206,675	249,213	132,992	81,275	43,603	23,687	19,301	31,338	64,428	1,353,414
31	Large HLF	38,648	55,552	55,399	47,764	58,528	52,749	40,300	37,138	24,538	21,869	38,690	37,573	506,428
32	Extra Large LLF	14,666	34,507	33,529	26,414	38,406	21,146	10,294	4,248	1,168	1,010	1,414	9,239	196,061
33	Extra Large HLF	35,348	46,029	34,594	48,358	42,050	33,377	27,740	35,687	24,486	26,459	31,804	27,887	419,037
34	Total Throughput	1,780,779	3,542,772	4,470,031	3,618,226	4,354,619	3,178,126	1,859,687	1,190,486	781,345	658,168	787,749	1,075,271	27,297,199
35 FT-1 TRANSPORTATION														
36	FT-1 Medium	57,290	102,967	90,411	83,121	86,590	51,254	41,226	29,763	23,789	20,661	31,123	43,229	671,454
37	FT-1 Large LLF	(64,540)	163,661	155,859	165,825	144,820	81,846	55,970	22,697	17,126	16,058	29,023	57,160	835,505
38	FT-1 Large HLF	43,263	38,052	37,731	43,145	45,983	31,000	31,110	27,941	24,658	26,463	36,887	32,852	419,085
39	FT-1 Extra Large LLF	59,653	95,281	90,021	61,835	75,994	48,316	27,169	13,877	11,800	12,451	17,919	44,820	588,236
40	FT-1 Extra Large HLF	244,448	285,153	286,590	275,209	286,717	228,877	233,878	214,392	255,973	198,304	280,051	252,042	3,041,634
41	Default													
42	Total Transportation	339,114	665,114	660,612	658,135	640,104	441,293	389,353	308,670	333,446	273,967	423,385	430,104	5,564,307
43 Total THROUGHPUT														
44	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	50,751	40,909	33,240	38,870	42,331	632,545
45	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	724,445	461,814	379,546	444,785	638,913	17,314,888
46	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	80,136	52,968	45,752	48,076	62,334	2,237,320
47	Medium C&I	348,031	653,292	778,071	673,585	770,004	542,152	350,707	231,490	165,949	144,622	174,802	227,365	5,059,450
48	Large LLF	46,710	369,881	410,135	385,095	426,728	237,716	147,985	72,743	44,730	37,266	62,886	126,764	2,368,625
49	Large HLF	87,548	99,662	101,016	94,310	113,661	91,816	77,318	69,841	54,346	52,279	79,831	73,669	995,317
50	Extra Large LLF	129,788	129,788	123,550	118,249	144,400	69,462	18,125	13,088	13,461	13,461	18,333	54,059	784,297
51	Extra Large HLF	279,796	331,182	321,184	323,587	328,767	262,254	261,618	251,625	281,597	225,973	313,169	313,169	3,460,671
52	Total Throughput	2,119,833	4,227,886	5,130,643	4,277,361	4,994,723	3,619,419	2,249,040	1,499,166	1,114,791	892,135	1,182,752	1,505,375	32,853,114