

August 22, 2006

Ms. Luly Massaro  
Commission Clerk  
Public Utility Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

Re: Monthly Filing of Gas Cost Recovery ("GCR") Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of New England Gas Company's ("Company") monthly filing of gas costs and gas cost revenue collections data. Based on nine months of actual data and three months of forecasted data, the October 31, 2006 deferred gas cost balance is projected to be an over-collection of \$18.6 million (see attached Schedule 1, page 2).

The \$18.6 million over-collection is based on a November 1, 2005 starting balance of \$13.1 million plus actual gas costs and gas cost collections for November 2005 through July 2006 along with projected costs for August through October 2006. These projected gas costs are based on the August 14, 2006 NYMEX strip.

Details by month are provided on the attached schedules. Schedule 1, pages 1 and 2 summarizes the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of July 2006, actual gas costs were \$9.5 million, working capital was \$40 thousand and GCR revenue collections were \$8.8 million for a net under-collection of \$748 thousand. Schedule 2 presents actual gas costs for November through July and forecasted gas costs for August through October 2006. Schedule 3 summarizes gas cost revenue collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please feel free to contact me. I can be reached at (401) 574-2309.

Yours truly,



Peter Czekanski  
Director - Pricing

cc: Stephen Scialabba  
Bruce Oliver



F:\pfrishan\DKT 3596 - GCR Nov. 2005\Deferred Gas Costs\Comparison.xls\Jul. 2006

**8-14-06 NYMEX**

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-05	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	forecast
	actual	actual	actual	actual	actual	actual	actual	actual	actual	forecast	forecast	forecast	forecast
<b>IVA. Storage Variable Product Cost Deferred</b>													
Beginning Balance	(\$716,944)	(\$1,468,934)	(\$634,322)	\$928,712	\$4,831,505	\$3,355,282	\$575,791	(\$1,061,909)	(\$1,920,855)	(\$2,311,794)	(\$2,646,255)	(\$2,815,152)	\$4,455,939
Storage Variable Prod. Costs - LNG	\$191,786	\$463,460	\$1,206,460	\$973,815	\$256,032	\$149,871	\$156,332	\$181,155	\$172,920	\$190,014	\$326,136	\$187,958	\$16,411
Storage Variable Prod. Costs - LP	\$3,916	\$0	\$6,768	\$0	\$611	\$4,990	\$0	\$226	\$0	\$0	\$0	\$0	\$19,620,537
Storage Variable Prod. Costs - UG	\$416,975	\$3,986,792	\$5,178,067	\$6,830,331	\$2,851,272	\$335,443	\$7,271	\$7,219	\$7,167	\$0	\$0	\$0	(\$908,566)
Supply Related LNG to DAC	(\$39,105)	(\$94,499)	(\$245,997)	(\$198,561)	\$30,205	(\$30,559)	(\$31,876)	(\$36,938)	(\$35,258)	(\$38,744)	(\$66,499)	(\$38,325)	\$30,455
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$366,465
Inventory Financing - LNG	\$58,642	\$61,159	\$54,688	\$49,254	\$51,225	\$52,235	\$53,621	\$55,731	\$57,334	\$58,254	\$59,651	\$61,168	\$672,961
Inventory Financing - UG	\$289,793	\$255,209	\$206,947	\$141,566	\$119,410	\$142,108	\$170,584	\$197,927	\$227,286	\$227,286	\$260,913	\$292,736	\$2,531,765
Inventory Financing - LP	\$3,729	\$3,697	\$3,663	\$3,678	\$3,672	\$3,625	\$3,136	\$3,134	\$3,146	\$3,697	\$3,697	\$3,697	\$42,574
Working Capital	\$2,568	\$18,646	\$26,254	\$32,462	\$13,120	\$2,083	\$689	\$774	\$745	\$773	\$1,233	\$766	\$100,113
Total Storage Variable Product Costs	\$958,758	\$4,724,919	\$6,467,306	\$7,863,001	\$3,273,593	\$690,152	\$390,213	\$439,685	\$463,796	\$471,736	\$615,587	\$538,456	\$26,897,201
Storage Variable Product Collections	\$1,706,266	\$3,885,709	\$4,904,928	\$3,972,333	\$4,769,031	\$3,478,910	\$2,026,692	\$1,291,270	\$843,531	\$793,072	\$770,492	\$1,169,364	\$29,611,598
Prelim. Ending Balance	(\$1,464,452)	(\$629,724)	\$928,055	\$4,819,379	\$3,336,067	\$566,524	(\$1,060,688)	(\$1,913,494)	(\$2,300,590)	(\$2,633,131)	(\$2,801,160)	(\$3,446,060)	\$3,531,765
Month's Average Balance	(\$1,090,698)	(\$1,049,329)	\$146,867	\$2,874,045	\$4,083,786	\$1,960,903	(\$242,448)	(\$1,487,701)	(\$2,110,723)	(\$2,472,462)	(\$2,723,707)	(\$3,130,606)	\$3,531,765
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	6.25%
Interest Applied	(\$4,482)	(\$4,599)	\$656	\$12,126	\$19,215	\$9,267	(\$1,221)	(\$7,361)	(\$11,204)	(\$13,124)	(\$13,992)	(\$16,618)	(\$31,337)
Storage Variable Product Ending Bal.	(\$1,468,934)	(\$634,322)	\$928,712	\$4,831,505	\$3,355,282	\$575,791	(\$1,061,909)	(\$1,920,855)	(\$2,311,794)	(\$2,646,255)	(\$2,815,152)	(\$3,462,678)	(\$31,337)
<b>IVb. Stor. Var. Non-Prod. Cost Deferred</b>													
Beginning Balance	(\$93,281)	(\$200,164)	(\$97,636)	(\$38,211)	\$313,544	\$33,529	(\$244,404)	(\$428,094)	(\$524,744)	(\$550,794)	(\$494,332)	(\$433,163)	\$1,329,447
Storage Variable Non-Prod. Costs	\$31,724	\$352,408	\$334,677	\$441,410	\$169,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117,252
Variable Delivery Storage Costs	\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$65	\$62	\$62	\$0	\$0	\$74,430
Variable Injection Storage Costs	\$2,804	\$628	\$432	\$58	\$450	\$8,383	\$8,678	\$8,398	\$8,679	\$11,974	\$11,974	\$11,974	\$2,023,388
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$76,816	\$73,735	\$80,102	\$151,449	\$152,847	\$153,508	\$15,068
Working Capital	\$392	\$2,590	\$2,980	\$3,692	\$1,462	\$364	\$364	\$349	\$378	\$695	\$701	\$703	\$3,569,586
Total Storage Var Non-Product Costs	\$92,526	\$611,808	\$703,913	\$872,073	\$345,488	\$180,260	\$85,927	\$82,548	\$89,220	\$164,117	\$165,522	\$166,185	\$3,875,313
Storage Var Non-Product Collections	\$198,807	\$508,628	\$644,185	\$520,898	\$626,318	\$457,696	\$287,927	\$176,847	\$112,422	\$104,889	\$101,976	\$154,720	\$3,559,586
Prelim. Ending Balance	(\$199,563)	(\$96,985)	(\$37,908)	\$312,365	\$32,714	(\$243,907)	(\$426,404)	(\$522,393)	(\$547,947)	(\$491,566)	(\$430,787)	(\$421,698)	\$15,068
Month's Average Balance	(\$146,422)	(\$148,575)	(\$67,772)	\$137,377	\$173,129	(\$105,189)	(\$335,404)	(\$475,243)	(\$536,346)	(\$521,180)	(\$462,559)	(\$427,430)	\$15,068
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	6.25%
Interest Applied	(\$602)	(\$651)	\$303	\$560	\$815	(\$497)	(\$1,689)	(\$2,351)	(\$2,847)	(\$2,767)	(\$2,376)	(\$2,269)	(\$14,958)
Storage Var Non-Product Ending Bal.	(\$200,164)	(\$97,636)	(\$38,211)	\$313,544	\$33,529	(\$244,404)	(\$428,094)	(\$524,744)	(\$550,794)	(\$550,794)	(\$494,332)	(\$433,163)	(\$14,958)
<b>GCR Deferred Summary</b>													
Beginning Balance	\$13,057,012	\$17,478,550	\$26,666,839	\$13,296,937	\$12,904,621	(\$2,072,503)	(\$20,053,412)	(\$26,910,074)	(\$30,517,054)	(\$29,929,027)	(\$27,659,324)	(\$24,197,286)	\$277,936,941
Gas Costs	\$22,388,066	\$49,556,964	\$37,749,784	\$40,963,598	\$34,783,565	\$18,419,001	\$14,423,144	\$10,013,859	\$9,541,203	\$10,668,173	\$11,598,851	\$17,830,733	\$1,164,226
Working Capital	\$93,921	\$209,580	\$159,526	\$173,096	\$147,563	\$77,172	\$61,211	\$41,778	\$40,468	\$41,975	\$45,783	\$72,134	\$1,164,226
Total Costs	\$22,481,987	\$49,766,544	\$37,909,310	\$41,136,694	\$34,931,147	\$18,496,173	\$14,484,355	\$10,055,637	\$9,581,670	\$10,710,148	\$11,644,634	\$17,902,867	\$279,101,167
Collections	\$17,996,125	\$40,674,776	\$51,368,280	\$41,584,168	\$49,933,695	\$36,424,921	\$21,223,050	\$13,520,895	\$8,833,637	\$8,288,004	\$8,049,745	\$12,227,265	\$310,124,561
Prelim. Ending Balance	\$17,542,875	\$26,570,318	\$13,207,869	\$12,849,463	(\$2,097,927)	(\$20,001,251)	(\$26,792,106)	(\$30,375,332)	(\$29,769,021)	(\$27,506,883)	(\$24,064,434)	(\$18,521,685)	\$279,101,167
Month's Average Balance	\$15,299,943	\$22,024,434	\$19,937,354	\$13,073,200	\$5,403,347	(\$11,036,877)	(\$23,422,759)	(\$28,642,703)	(\$30,143,038)	(\$28,717,955)	(\$25,861,879)	(\$21,359,486)	\$279,101,167
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.93%	6.02%	6.25%	6.25%	6.25%	6.25%	6.25%
Interest Applied	\$62,876	\$96,521	\$89,068	\$55,158	\$25,424	(\$52,161)	(\$117,967)	(\$141,723)	(\$160,006)	(\$152,441)	(\$132,852)	(\$113,381)	(\$54,148)
Gas Purchase Plan Incentives/(Penalties)	(\$127,201)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Bal. W/ Interest	\$17,478,550	\$26,666,839	\$13,296,937	\$12,904,621	(\$2,072,503)	(\$20,053,412)	(\$26,910,074)	(\$30,517,054)	(\$32,929,027)	(\$27,659,324)	(\$24,197,286)	(\$18,535,055)	\$5,675,602
Under/(Over)-collection	\$4,485,862	\$9,091,768	(\$13,458,970)	(\$447,474)	(\$15,002,548)	(\$17,928,748)	(\$6,738,695)	(\$3,465,258)	\$748,033	\$2,422,144	\$3,594,889	\$5,675,602	\$5,675,602

**NEW ENGLAND GAS COMPANY**  
**GCR Gas Costs Actual/Estimate**

**SUPPLY FIXED COSTS - Pipeline Delivery**

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	
Conoco	\$2,068,532	\$2,145,522	\$2,117,812	\$2,040,853	\$2,108,232	\$1,830,023	\$2,299,561	\$2,051,896	\$1,865,892	\$529,948	\$529,948	\$529,948	\$18,528,323
Algonquin	(\$37,252)	(\$99,311)	(\$62,798)	\$13,795	(\$62,798)	\$220,530	(\$320,580)	(\$37,252)	(\$62,798)	\$118,987	\$118,987	\$118,987	\$1,141,379
Texas Eastern	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,983	\$8,983	\$8,983	\$26,948
										\$94,208	\$94,208	\$94,208	\$282,625
										\$44,413	\$44,413	\$44,413	\$133,240
										\$56,425	\$56,425	\$56,425	\$169,276
TETCO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,501	\$17,501	\$17,501	\$52,503
										\$489,105	\$489,105	\$489,105	\$1,467,316
										\$7,677	\$7,677	\$7,677	\$23,032
										\$1,554	\$1,554	\$1,554	\$4,663
										\$732	\$732	\$732	\$2,197
										\$1,124	\$1,124	\$1,124	\$3,372
										\$288	\$288	\$288	\$865
										\$8,935	\$8,935	\$8,935	\$26,806
										\$1,092	\$1,092	\$1,092	\$3,275
										\$939	\$939	\$939	\$2,817
										\$432	\$432	\$432	\$1,297
										\$202	\$202	\$202	\$607
Tennessee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,792	\$4,792	\$4,792	\$14,376
										\$156,477	\$156,477	\$156,477	\$469,431
										\$301,530	\$301,530	\$301,530	\$904,591
										\$47,400	\$47,400	\$47,400	\$142,200
NETNE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,260	\$5,260	\$5,260	\$15,781
IROQUOIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,610	\$10,610	\$10,610	\$31,830
Dominion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,042	\$7,042	\$7,042	\$21,126
Transco	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,750	\$0	\$2,375	\$2,375	\$2,375	\$11,875
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,653	\$1,653	\$1,653	\$4,960
										\$36	\$36	\$36	\$108
National Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,864	\$13,864	\$13,864	\$41,593
Columbia	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,187	\$4,187	\$4,187	\$12,560
Texas Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$281,930	\$281,930	\$281,930	\$845,790
HUPLINE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)	\$0	\$0	\$0	\$0	\$0
WESTERLY LATERAL	\$59,862	\$283,817	\$60,096	\$66,830	\$62,956	\$63,718	\$63,347	\$63,370	\$63,370	\$59,862	\$59,862	\$59,862	\$174,296
Less Credits from Mktgr Releases	\$271,655	\$1,822,256	\$1,823,170	\$1,921,067	\$1,757,131	\$1,903,541	\$1,649,814	\$1,774,142	\$1,576,464	\$2,353,781	\$2,353,781	\$2,353,781	\$7,242,945
<b>TOTAL SUPPLY FIXED COSTS - Pipeline</b>	<b>\$1,819,487</b>	<b>\$1,822,256</b>	<b>\$1,823,170</b>	<b>\$1,921,067</b>	<b>\$1,757,131</b>	<b>\$1,903,541</b>	<b>\$1,649,814</b>	<b>\$1,774,142</b>	<b>\$1,576,464</b>	<b>\$2,353,781</b>	<b>\$2,353,781</b>	<b>\$2,353,781</b>	<b>\$7,242,945</b>
<b>Supply Fixed - Supplier</b>													
ANE	\$31,375	\$31,410	\$32,697	\$31,519	\$31,043	\$29,371	\$27,164	\$29,813	\$31,250	\$31,000	\$31,000	\$31,000	\$368,642
ANE OPS Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39	\$39	\$39	\$118
BP	\$43,284	\$18,000	\$34,875	\$31,500	\$34,875	\$33,750	\$34,875	\$34,875	\$33,750	\$34,875	\$33,750	\$34,875	\$403,284
LNG vapor	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$3,624,000
<b>Total</b>	<b>\$376,659</b>	<b>\$351,410</b>	<b>\$369,572</b>	<b>\$365,019</b>	<b>\$367,918</b>	<b>\$365,121</b>	<b>\$364,039</b>	<b>\$366,688</b>	<b>\$367,000</b>	<b>\$367,914</b>	<b>\$366,789</b>	<b>\$367,914</b>	<b>\$4,396,044</b>
<b>Total Supply Fixed (Pipeline &amp; Supplier)</b>	<b>\$2,196,146</b>	<b>\$2,173,666</b>	<b>\$2,192,742</b>	<b>\$2,286,086</b>	<b>\$2,125,049</b>	<b>\$2,268,662</b>	<b>\$2,013,853</b>	<b>\$2,140,830</b>	<b>\$1,943,464</b>	<b>\$2,721,695</b>	<b>\$2,720,570</b>	<b>\$2,721,695</b>	<b>\$27,504,458</b>

**NEW ENGLAND GAS COMPANY  
GCR Gas Costs Actual/Estimate**

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Actual	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
<b>STORAGE FIXED COSTS - Facilities</b>													
CONOCO	\$220,877	\$228,301	\$200,766	\$219,712	\$218,787	\$217,356	\$219,425	\$219,339	\$219,137	\$80,464	\$80,464	\$80,464	\$241,391
TEXAS EASTERN SS-1 DEMAND										\$13,361	\$13,361	\$13,361	\$40,084
TEXAS EASTERN SS-1 CAPACITY										\$845	\$845	\$845	\$2,535
TEXAS EASTERN FSS-1 DEMAND										\$610	\$610	\$610	\$1,831
TEXAS EASTERN FSS-1 CAPACITY										\$21,466	\$21,466	\$21,466	\$64,398
DOMINION GSS DEMAND										\$15,070	\$15,070	\$15,070	\$45,210
DOMINION GSS CAPACITY										\$26,863	\$26,863	\$26,863	\$80,590
DOMINION GSS-TE DEMAND										\$19,957	\$19,957	\$19,957	\$59,870
DOMINION GSS-TE CAPACITY										\$24,344	\$24,344	\$24,344	\$73,033
TENNESSEE FSMA DEMAND										\$15,084	\$15,084	\$15,084	\$45,252
TENNESSEE FSMA CAPACITY										\$3,818	\$3,818	\$3,818	\$11,453
COLUMBIA FSS DEMAND										\$5,874	\$5,874	\$5,874	\$17,622
COLUMBIA FSS CAPACITY										\$157,500	\$157,500	\$157,500	\$1,890,000
ALGONQUIN TANK LEASE PAYMENTS	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$374,856	\$376,925	\$376,839	\$376,637	\$385,256	\$385,256	\$385,256	\$2,573,268
<b>TOTAL FIXED STORAGE COSTS</b>													
<b>STORAGE FIXED COSTS - Delivery</b>													
CONOCO	\$364,568	\$364,179	\$364,151	\$343,161	\$364,131	\$238,799	\$474,991	\$349,694	\$356,694	\$83,536	\$83,536	\$83,536	\$3,220,368
ALGONQUIN FOR TETCO SS-1	(\$14,822)	(\$21,797)	(\$21,797)	(\$872)	(\$21,797)	\$103,475	(\$140,094)	(\$14,822)	(\$21,797)	\$5,577	\$5,577	\$5,577	\$96,285
ALGONQUIN DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,880	\$4,880	\$4,880	\$16,730
TETCO DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,571	\$1,571	\$1,571	\$4,641
ALGONQUIN SCT FOR SS-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,240	\$65,240	\$65,240	\$195,720
ALGONQUIN DELIVERY FOR GSS, GSS-TE,										\$447	\$447	\$447	\$1,341
ALGONQUIN DELIVERY FOR GSS-TE										\$19,943	\$19,943	\$19,943	\$59,828
ALGONQUIN DELIVERY FOR GSS CONV										\$38,762	\$38,762	\$38,762	\$68,890
TENNESSEE DELIVERY FOR GSS	(\$1,089)	(\$153)	\$2,771	(\$50,668)	(\$4,210)	\$4,662	\$690	\$176	\$225	\$25,062	\$25,062	\$25,062	\$75,186
TENNESSEE DELIVERY FOR FSMA										\$29,313	\$29,313	\$29,313	\$87,938
TETCO DELIVERY FOR GSS										\$34,396	\$34,396	\$34,396	\$103,187
TETCO DELIVERY FOR GSS-TE										\$10,674	\$10,674	\$10,674	\$32,022
TETCO DELIVERY FOR GSS CONV										\$0	\$0	\$0	\$0
DOMINION DELIVERY FOR GSS CONV										\$9,116	\$9,116	\$9,116	\$27,347
ALGONQUIN DELIVERY FOR FSS	\$91,466	\$119,371	\$108,323	\$112,804	\$113,898	\$76,358	\$126,383	\$125,925	\$106,343	\$15,038	\$15,038	\$15,038	\$45,115
COLUMBIA DELIVERY FOR FSS	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$423,294	\$461,970	\$460,973	\$441,465	\$7,341	\$7,341	\$7,341	\$22,022
DISTRIGAS FLS	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,895	\$837,812	\$818,102	\$125,925	\$125,925	\$125,925	\$1,358,646
<b>STORAGE DELIVERY FIXED COST \$</b>													
<b>TOTAL STORAGE FIXED</b>										\$80,464	\$80,464	\$80,464	\$241,391
<b>TOTAL FIXED COSTS</b>	\$3,014,646	\$3,021,067	\$3,004,456	\$3,067,723	\$2,953,358	\$3,066,812	\$2,852,748	\$2,978,642	\$2,761,566	\$3,587,309	\$3,587,309	\$3,587,309	\$35,518,119

NEW ENGLAND GAS COMPANY  
GCR Gas Costs Actual/Estimate

VARIABLE SUPPLY COSTS

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual	Jun-06 Actual	Jul-06 Actual	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
Tennessee Zone 0													
Tennessee Zone 1													
Tennessee Dracut													
TETCO SIX													
TETCO ELA													
TETCO WLA													
TETCO ETX													
TETCO NF													
M3 Delivered	(\$431,489)	\$610,497	(\$642,131)	\$212,246	(\$498,132)	\$125,154	(\$58,469)	(\$256,448)	\$2,780				
Maumee Supplemental													
Broadrun Col													
Columbia AGT													
Trans Wharton													
Transco to Dominion													
Texas Gas to Dominion													
ANE to Tennessee													
Niagara to Tennessee													
TETCO to B & W	\$295,131	\$334,258	\$257,649	\$213,165	\$228,374	\$198,793	\$199,892	\$163,738	\$165,568	\$277,469	\$262,491	\$205,509	\$2,802,036
Tenn Zone 0 VG	\$0									\$276,150	\$261,261	\$271,697	\$809,109
Tenn Zone 1 VG										\$0	\$0	\$0	\$0
LNG FCS										\$0	\$0	\$0	\$0
Hubline										\$0	\$0	\$0	\$0
Suppliers	\$19,637,351	\$41,274,216	\$28,890,510	\$30,409,515	\$29,790,669	\$15,007,702	\$11,603,556	\$7,628,795	\$6,955,485	\$6,624,450	\$7,412,863	\$13,720,284	\$28,878,173
Total Pipeline Commodity Charges	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,663	\$15,331,649	\$11,744,979	\$7,536,085	\$7,123,833	\$6,624,450	\$7,412,863	\$13,720,284	\$28,878,173

**NEW ENGLAND GAS COMPANY**  
**GCR Gas Costs Actual/Estimate**

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	
<b>VARIABLE STORAGE COSTS</b>													
Underground Storage	\$416,975	\$3,986,792	\$5,178,067	\$6,830,331	\$2,851,272	\$335,443	\$7,271	\$7,219	\$7,167	\$0	\$0	\$0	\$19,620,537
LNG Withdrawals/Westerly Trucking	\$191,786	\$641,431	\$1,028,489	\$973,815	\$256,032	\$149,871	\$156,332	\$181,155	\$172,920	\$187,947	\$180,917	\$185,913	\$4,306,607
LP	\$3,916	\$3,237	\$3,531	\$0	\$611	\$4,890	\$0	\$226	\$0	\$0	\$0	\$0	\$16,411
<b>TOTAL VARIABLE STORAGE COSTS</b>	\$612,677	\$4,631,460	\$6,210,087	\$7,804,146	\$3,107,915	\$490,204	\$163,603	\$188,600	\$180,087	\$187,947	\$180,917	\$185,913	\$23,943,555
<b>TOTAL VARIABLE COSTS</b>	\$20,113,670	\$46,850,431	\$34,118,892	\$38,197,662	\$32,459,598	\$15,821,853	\$11,908,582	\$7,724,685	\$7,303,920	\$6,812,397	\$7,593,780	\$13,906,197	\$242,811,666
<b>TOTAL SUPPLY COSTS</b>	\$23,128,316	\$49,871,498	\$37,123,348	\$41,265,385	\$35,412,956	\$18,888,665	\$14,761,330	\$10,703,327	\$10,065,486	\$10,399,705	\$11,179,963	\$17,493,505	\$278,329,785
<b>TOTAL CAPACITY RELEASE CREDITS</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$505,004	\$505,004	\$505,004	\$1,515,012
<b>TOTAL SUPPLY COSTS AFTER CREDITS</b>	\$23,128,316	\$49,871,498	\$37,123,348	\$41,265,385	\$35,412,956	\$18,888,665	\$14,761,330	\$10,703,327	\$10,065,486	\$9,894,701	\$10,674,959	\$16,988,501	\$276,814,773
<b>Storage Costs for FT-2 Calculation</b>													
Storage Fixed Costs - Facilities	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$374,856	\$376,925	\$376,839	\$376,637	\$385,256	\$385,256	\$385,256	\$4,536,968
Storage Fixed Costs - Deliveries	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$423,294	\$461,970	\$460,973	\$441,465	\$480,358	\$480,358	\$480,358	\$5,440,393
Variable Delivery Costs	\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$65	\$62	\$0	\$0	\$0	\$117,252
Variable Injection Costs	\$2,804	\$628	\$432	\$58	\$450	\$8,383	\$8,678	\$8,398	\$8,679	\$11,974	\$11,974	\$11,974	\$74,430
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$76,816	\$73,735	\$80,102	\$151,449	\$152,847	\$153,508	\$2,023,388
<b>Total Storage Costs</b>	\$878,910	\$1,104,211	\$1,177,970	\$1,208,609	\$1,003,107	\$977,647	\$924,458	\$920,010	\$906,944	\$1,029,036	\$1,030,434	\$1,031,095	\$12,192,431
Pipeline Variable	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,331,649	\$11,744,979	\$7,536,085	\$7,123,833	\$6,624,450	\$7,412,863	\$13,720,284	\$28,878,173
Less Non-firm Gas Costs	\$1,041,674	\$688,586	\$112,869	\$1,001,073	\$1,018,547	\$1,073,041	\$901,408	\$1,027,167	\$1,062,153				
Less Company Use	\$19,890	\$26,860	\$44,281	\$52,525	\$41,585	\$24,717	\$3,243	\$19,074	\$20,863				
Less Manchester St Balancing	\$9,126	\$2,826	\$4,122	\$2,245	\$4,360	\$7,505	\$7,445	\$8,426	\$6,663				
Plus Cashout													
Less Mkter Over-takes	\$165,019	\$38,001	\$5,944	\$12,985	\$31,309	\$5,031	\$6,729	\$27,876	\$60,826				
Less Mkter W/drawals	\$12,299	\$56,153	\$83,875	\$30,035	\$45,569	\$50,305	\$97,529	\$59,139	\$18,558				
Plus Mkter Undertakes	\$23,060	\$10,536	\$108,662	\$126,906	\$17,983	\$164,680	\$136,675	\$135,705	(\$43,960)				
Plus Mkter Injections	\$974	\$0	\$6,694	\$17,392	\$16,899	\$70,873	\$132,032	\$69,571	\$2,116				
Storage Service Charge													
Plus Pipeline Strchg/Credit	\$134,751	\$273,421	\$209,500	\$196,922	\$167,874	\$232,614	\$198,198	\$6,903	\$406,769				
<b>TOTAL FIRM COMMODITY COSTS</b>	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$14,639,218	\$11,195,530	\$6,606,562	\$6,319,695	\$6,624,450	\$7,412,863	\$13,720,284	\$276,814,773

**I. Supply Fixed Cost Collections --**

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
	actual	actual	actual	actual	actual	actual	actual	actual	actual	fcst	fcst	fcst	Nov-Oct
(a) Resid. & Small C & I dth	1,284,429	2,644,081	3,396,687	2,682,585	3,241,143	2,416,019	1,373,949	855,332	555,681	506,409	487,537	743,578	20,187,429
Supply Fixed Cost Factor	\$0.8678	\$0.9673	\$0.9671	\$0.9679	\$0.9660	\$0.9672	\$0.9657	\$0.9664	\$0.9667	\$0.9676	\$0.9676	\$0.9676	\$0.9676
Res & Small C & I collections	\$1,114,678	\$2,557,640	\$3,284,895	\$2,596,547	\$3,131,049	\$2,336,841	\$1,326,850	\$826,597	\$537,156	\$490,001	\$471,741	\$719,486	\$19,393,481
(b) C & I Medium dth	264,163	504,773	631,499	533,947	626,896	447,425	277,655	177,651	122,629	126,309	120,195	164,159	3,997,300
Supply Fixed Cost Factor	\$0.8345	\$0.9343	\$0.9381	\$0.9327	\$0.9341	\$0.9302	\$0.9293	\$0.9310	\$0.9225	\$0.9232	\$0.9232	\$0.9232	\$0.9232
C & I Medium collections	\$220,443	\$471,607	\$592,379	\$498,020	\$585,608	\$416,175	\$258,033	\$168,951	\$113,127	\$116,608	\$110,964	\$151,551	\$3,703,466
(c) C & I Large LLF dth	98,871	180,342	219,689	206,675	249,213	132,992	81,275	43,603	25,687	23,568	22,757	64,428	1,349,100
Supply Fixed Cost Factor	\$0.9297	\$1.0157	\$1.0144	\$1.0002	\$1.0067	\$1.0068	\$1.0056	\$0.9411	\$0.9596	\$0.9807	\$0.9807	\$0.9807	\$0.9807
C & I Large LLF collections	\$91,923	\$183,177	\$222,847	\$206,725	\$250,879	\$133,891	\$81,727	\$41,034	\$24,650	\$23,114	\$22,318	\$63,185	\$1,345,470
(d) C & I Large HLF dth	38,648	55,552	55,399	44,764	58,528	52,749	40,300	37,138	25,538	28,649	30,769	37,253	505,287
Supply Fixed Cost Factor	\$0.7011	\$0.7073	\$0.7207	\$0.7174	\$0.7283	\$0.7434	\$0.7120	\$0.6808	\$0.7056	\$0.7056	\$0.7056	\$0.7056	\$0.7056
C & I Large HLF collections	\$27,095	\$39,293	\$39,928	\$32,114	\$42,626	\$39,216	\$28,692	\$25,283	\$18,020	\$20,215	\$21,711	\$26,286	\$360,479
(e) C & I Extra Large LLF dth	13,712	31,134	29,003	23,799	34,521	18,412	9,134	3,609	1,188	1,219	2,230	7,973	175,934
Supply Fixed Cost Factor	\$0.9862	\$0.9586	\$0.9598	\$0.9598	\$0.9598	\$0.9598	\$0.9597	\$0.9598	\$0.9596	\$0.9598	\$0.9598	\$0.9598	\$0.9598
C & I XL LLF collections	\$13,523	\$29,844	\$27,837	\$22,842	\$33,133	\$17,672	\$8,766	\$3,464	\$1,140	\$1,170	\$2,141	\$7,652	\$169,184
(f) C & I Extra Large HLF dth	35,348	46,029	34,594	48,358	42,050	33,377	27,740	35,697	24,486	22,769	25,251	27,897	403,596
Supply Fixed Cost Factor	\$0.5672	\$0.5808	\$0.5935	\$0.5779	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846	\$0.5846
C & I XL HLF collections	\$20,049	\$26,733	\$20,531	\$27,944	\$24,582	\$19,512	\$16,216	\$20,868	\$14,314	\$13,311	\$14,762	\$16,309	\$235,131
sub-total Dth	1,735,171	3,461,911	4,366,871	3,540,128	4,252,951	3,100,974	1,810,053	1,153,030	755,209	708,923	688,739	1,045,288	26,618,648
sub-total Supply Fixed Collections	\$1,487,711	\$3,308,294	\$4,188,417	\$3,384,192	\$4,067,877	\$2,963,307	\$1,720,284	\$1,086,197	\$708,407	\$664,419	\$643,637	\$984,469	\$25,207,211

**II. Storage Fixed Cost Collections --**

(a) Resid. & Small C & I dth	1,284,429	2,644,081	3,396,687	2,682,585	3,241,143	2,416,019	1,373,949	855,332	555,681	506,409	487,537	743,578	20,187,429
Storage Fixed Cost Factor	\$0.3337	\$0.3507	\$0.3506	\$0.3509	\$0.3502	\$0.3507	\$0.3501	\$0.3504	\$0.3505	\$0.3508	\$0.3508	\$0.3508	\$0.3508
Res & Small C & I collections	\$428,636	\$927,263	\$1,190,927	\$941,370	\$1,135,151	\$847,213	\$481,045	\$299,680	\$194,744	\$177,648	\$171,028	\$260,847	\$7,055,552
(b) C & I Medium dth	264,163	504,773	631,499	533,947	626,896	447,425	277,655	177,651	122,629	126,309	120,195	164,159	3,997,300
Storage Fixed Cost Factor	\$0.3188	\$0.3355	\$0.3368	\$0.3349	\$0.3354	\$0.3340	\$0.3337	\$0.3345	\$0.3313	\$0.3315	\$0.3315	\$0.3315	\$0.3315
C & I Medium collections	\$84,213	\$169,343	\$212,710	\$178,828	\$210,278	\$149,439	\$92,653	\$60,666	\$40,621	\$41,871	\$39,845	\$54,419	\$1,334,886
(c) C & I Large LLF dth	98,871	180,342	219,689	206,675	249,213	132,992	81,275	43,603	25,687	23,568	22,757	64,428	1,349,100
Storage Fixed Cost Factor	\$0.3541	\$0.3681	\$0.3676	\$0.3625	\$0.3648	\$0.3648	\$0.3644	\$0.3410	\$0.3478	\$0.3554	\$0.3554	\$0.3554	\$0.3554
C & I Large LLF collections	\$35,013	\$66,383	\$80,759	\$74,916	\$90,916	\$48,521	\$29,618	\$14,870	\$8,933	\$8,376	\$8,088	\$22,898	\$489,291
(d) C & I Large HLF dth	38,648	55,552	55,399	44,764	58,528	52,749	40,300	37,138	25,538	28,649	30,769	37,253	505,287
Storage Fixed Cost Factor	\$0.2710	\$0.2565	\$0.2614	\$0.2602	\$0.2641	\$0.2696	\$0.2582	\$0.2469	\$0.2559	\$0.2559	\$0.2559	\$0.2559	\$0.2559
C & I Large HLF collections	\$10,474	\$14,250	\$14,481	\$11,647	\$15,459	\$14,222	\$10,406	\$9,169	\$6,535	\$7,331	\$7,874	\$9,533	\$131,381
(e) C & I XL LLF dth	13,712	31,134	29,003	23,799	34,521	18,412	9,134	3,609	1,188	1,219	2,230	7,973	175,934
Storage Fixed Cost Factor	\$0.3813	\$0.3471	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3475	\$0.3476	\$0.3476	\$0.3476	\$0.3476	\$0.3476
C & I XL LLF collections	\$5,229	\$10,081	\$10,081	\$8,272	\$11,999	\$6,400	\$3,175	\$1,254	\$413	\$424	\$775	\$2,771	\$61,601
(f) C & I XL HLF dth	35,348	46,029	34,594	48,358	42,050	33,377	27,740	35,697	24,486	22,769	25,251	27,897	403,596
Storage Fixed Cost Factor	\$0.2187	\$0.2106	\$0.2152	\$0.2096	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120	\$0.2120
C & I XL HLF collections	\$7,729	\$9,695	\$7,445	\$10,134	\$8,914	\$7,076	\$5,881	\$7,568	\$5,191	\$4,827	\$5,353	\$5,914	\$85,727
(g) FT-2 dth	41,049	70,543	89,021	66,504	86,409	68,673	48,958	36,916	26,676	20,032	19,983	29,983	604,746
Storage Fixed Cost Factor	\$0.2874	\$0.2708	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253	\$0.3253



	Nov-05 actual	Dec-05 actual	Jan-06 actual	Feb-06 actual	Mar-06 actual	Apr-06 actual	May-06 actual	Jun-06 actual	Jul-06 actual	Aug-06 fcst	Sep-06 fcst	Oct-06 fcst	Total Nov-Oct
FT-2 collection	\$11,797	\$19,104	\$28,959	\$21,634	\$28,109	\$22,339	\$15,926	\$12,009	\$8,678	\$6,516	\$6,500	\$9,753	\$191,324
sub-total Dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,169,647	1,859,011	1,189,946	781,885	728,955	708,721	1,075,271	27,223,394
sub-total Storage Fixed Collections	<b>\$583,091</b>	<b>\$1,216,846</b>	<b>\$1,545,362</b>	<b>\$1,246,801</b>	<b>\$1,500,826</b>	<b>\$1,095,210</b>	<b>\$638,704</b>	<b>\$405,216</b>	<b>\$265,115</b>	<b>\$246,993</b>	<b>\$239,463</b>	<b>\$366,155</b>	<b>\$9,349,762</b>
<b>III. Variable Supply Cost Collections --</b>													
(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	708,923	688,739	1,045,288	26,600,947
Variable Supply Cost Factor	\$8,0879	\$9,1892	\$9,1679	\$9,1617	\$9,1615	\$9,1646	\$9,1465	\$9,1484	\$9,1244	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable Supply collections	<b>\$13,986,278</b>	<b>\$31,703,829</b>	<b>\$40,034,850</b>	<b>\$32,433,729</b>	<b>\$38,957,872</b>	<b>\$28,419,327</b>	<b>\$16,555,634</b>	<b>\$10,548,434</b>	<b>\$6,890,838</b>	<b>\$6,478,631</b>	<b>\$6,294,177</b>	<b>\$9,552,577</b>	<b>\$241,856,176</b>
(b) TSS Sales dth	4,499	10,318	14,139	11,594	15,859	8,479	676	540	-540				
TSS Variable Supply Cost F.	\$4,6548	\$3,7474	\$2,3826	\$1,4143	\$0,0323	\$0,0000	\$0,7175						
TSS Surcharge collections	\$20,942	\$38,666	\$33,687	\$16,397	\$513	\$0	\$485						
(c) NGV Sales dth	1,397	1,487	1,408	1,064	1,158	1,130	1,130	1,415	1,458	0	0	0	1,728
Variable Supply Cost Factor	\$7,3701	\$7,3699	\$9,2287	\$9,2284	\$9,2288	\$9,2283	\$11,7912	\$9,1385	\$9,1385	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable Supply collections	<b>\$10,296</b>	<b>\$10,959</b>	<b>\$12,994</b>	<b>\$9,819</b>	<b>\$10,687</b>	<b>\$10,428</b>	<b>\$13,324</b>	<b>\$12,931</b>	<b>\$13,324</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
TOTAL Variable Supply Collections	<b>\$14,017,516</b>	<b>\$31,753,454</b>	<b>\$40,081,531</b>	<b>\$32,459,945</b>	<b>\$38,969,072</b>	<b>\$28,429,755</b>	<b>\$16,569,443</b>	<b>\$10,561,365</b>	<b>\$6,904,162</b>	<b>\$6,478,631</b>	<b>\$6,294,177</b>	<b>\$9,552,577</b>	<b>\$241,856,176</b>

**IVa. Storage Variable Product Cost Collections --**

(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	708,923	688,739	1,045,288	26,600,947
Variable Supply Cost Factor	\$0,9867	\$1,1263	\$1,1232	\$1,1221	\$1,1215	\$1,1219	\$1,1197	\$1,1199	\$1,1170	\$1,1187	\$1,1187	\$1,1187	\$1,1187
Stor Var Product collections	<b>\$1,706,266</b>	<b>\$3,885,709</b>	<b>\$4,904,928</b>	<b>\$3,972,333</b>	<b>\$4,769,031</b>	<b>\$3,478,910</b>	<b>\$2,026,692</b>	<b>\$1,291,270</b>	<b>\$843,531</b>	<b>\$793,072</b>	<b>\$770,492</b>	<b>\$1,169,364</b>	<b>\$29,611,598</b>

**IVb. Storage Variable Non-product Cost Collections --**

(a) Firm Sales dth	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	708,923	688,739	1,045,288	26,618,648
Variable Supply Cost Factor	\$0,1121	\$0,1445	\$0,1446	\$0,1444	\$0,1444	\$0,1444	\$0,1441	\$0,1488	\$0,1438	\$0,1440	\$0,1440	\$0,1440	\$0,1440
Stor Var Non-Product collec	<b>\$194,566</b>	<b>\$500,171</b>	<b>\$631,366</b>	<b>\$511,321</b>	<b>\$613,875</b>	<b>\$447,807</b>	<b>\$260,877</b>	<b>\$171,531</b>	<b>\$108,581</b>	<b>\$102,085</b>	<b>\$99,178</b>	<b>\$150,522</b>	<b>\$3,791,880</b>
(b) FT-2 dth	41,049	70,543	89,021	66,504	86,409	68,673	48,958	36,916	26,676	20,032	19,983	29,983	
Variable Supply Cost Factor	\$0,1033	\$0,1199	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1400	\$0,1400	\$0,1400	
Stor Var Non-Product collec	<b>\$4,241</b>	<b>\$8,457</b>	<b>\$12,819</b>	<b>\$9,577</b>	<b>\$12,443</b>	<b>\$9,889</b>	<b>\$7,050</b>	<b>\$5,316</b>	<b>\$3,841</b>	<b>\$2,804</b>	<b>\$2,798</b>	<b>\$4,198</b>	<b>\$83,433</b>
(c) Total Firm Sales/FT-2 dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,169,647	1,859,011	1,189,946	781,885	728,955	708,721	1,075,271	
Stor Var Non-Product collec	<b>\$198,807</b>	<b>\$508,628</b>	<b>\$644,185</b>	<b>\$520,898</b>	<b>\$626,318</b>	<b>\$457,696</b>	<b>\$267,927</b>	<b>\$176,847</b>	<b>\$112,422</b>	<b>\$104,889</b>	<b>\$101,976</b>	<b>\$154,720</b>	<b>\$3,875,313</b>

<b>Total Gas Cost Collections</b>	<b>\$17,993,391</b>	<b>\$40,672,931</b>	<b>\$51,364,423</b>	<b>\$41,584,169</b>	<b>\$49,933,124</b>	<b>\$36,424,878</b>	<b>\$21,223,050</b>	<b>\$13,520,895</b>	<b>\$8,833,637</b>	<b>\$8,288,004</b>	<b>\$8,049,745</b>	<b>\$12,227,265</b>	<b>\$309,900,060</b>
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New England Gas Company  
Rhode Island Service Area  
Gas Cost Inventory Financing Calculation

Line No.	Description (a)	Reference (b)	Nov-05 (c)	Dec-05 (d)	Jan-06 (e)	Feb-06 (f)	Mar-06 (g)	Apr-06 (h)	May-06 (i)	Jun-06 (j)	Jul-06 (k)	Aug-06 (l)	Sep-06 (m)	Oct-06 (n)
1	<b>Storage Inventory Balance</b>		\$30,031,411	\$26,447,451	\$21,446,006	\$14,670,539	\$12,374,528	\$14,726,701	\$17,677,756	\$20,511,334	\$23,553,820	\$23,553,820	\$27,038,586	\$30,336,384
2	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
3	Return on Working Capital Requirement	(1) * (2)	\$2,684,339	\$2,363,989	\$1,916,938	\$1,311,317	\$1,106,090	\$1,316,337	\$1,580,115	\$1,833,393	\$2,105,344	\$2,105,344	\$2,416,827	\$2,711,599
4	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
5	Interest Charges Financed	(1) * (4)	\$1,211,298	\$1,066,742	\$865,011	\$591,727	\$499,119	\$593,992	\$713,021	\$827,312	\$950,029	\$950,029	\$1,090,585	\$1,223,599
6	Taxable Income	(3) - (5)	\$1,473,041	\$1,297,247	\$1,051,927	\$719,590	\$606,971	\$722,345	\$867,094	\$1,006,081	\$1,155,315	\$1,155,315	\$1,326,243	\$1,488,000
7	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
8	Return and Tax Requirement	(6) / (7)	\$2,266,216	\$1,995,765	\$1,618,349	\$1,107,061	\$933,801	\$1,111,300	\$1,333,991	\$1,547,817	\$1,777,407	\$1,777,407	\$2,040,373	\$2,289,230
9	Working Capital Requirement	(5) + (8)	\$3,477,515	\$3,062,507	\$2,483,360	\$1,698,789	\$1,432,920	\$1,705,292	\$2,047,012	\$2,375,129	\$2,727,436	\$2,727,436	\$3,130,958	\$3,512,830
10	Monthly Average	(9) / 12	\$289,793	\$255,209	\$206,947	\$141,566	\$119,410	\$142,108	\$170,584	\$197,927	\$227,286	\$227,286	\$260,913	\$292,736
11	<b>LNG Inventory Balance</b>		\$7,633,531	\$7,961,207	\$7,118,934	\$6,411,551	\$6,668,139	\$6,799,534	\$6,979,939	\$7,254,697	\$7,463,385	\$7,583,074	\$7,764,877	\$7,962,428
12	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
13	Return on Working Capital Requirement	(11) * (12)	\$682,318	\$711,608	\$636,322	\$573,093	\$596,027	\$607,772	\$623,898	\$648,457	\$667,110	\$677,808	\$694,059	\$711,717
14	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
15	Interest Charges Financed	(11) * (14)	\$307,894	\$321,110	\$287,138	\$258,606	\$268,955	\$274,255	\$281,532	\$292,614	\$301,031	\$305,859	\$313,192	\$321,160
16	Taxable Income	(13) - (15)	\$374,425	\$390,497	\$349,184	\$314,487	\$327,072	\$333,517	\$342,366	\$355,843	\$366,079	\$371,950	\$380,867	\$390,557
17	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
18	Return and Tax Requirement	(16) / (17)	\$576,038	\$600,765	\$537,206	\$483,826	\$503,188	\$513,103	\$526,717	\$547,451	\$563,199	\$572,230	\$585,950	\$600,857
19	Working Capital Requirement	(15) + (18)	\$883,932	\$921,875	\$824,344	\$742,431	\$772,143	\$787,358	\$808,248	\$840,064	\$864,230	\$878,089	\$899,141	\$922,017
20	Monthly Average	(19) / 12	\$73,661	\$76,823	\$68,695	\$61,869	\$64,345	\$65,613	\$67,354	\$70,005	\$72,019	\$73,174	\$74,928	\$76,835
21	System Balancing Factor	Rate Case	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%
22	Balancing Related Inventory Costs	(20) * (21)	\$15,019	\$15,664	\$14,007	\$12,615	\$13,120	\$13,379	\$13,733	\$14,274	\$14,685	\$14,920	\$15,278	\$15,667
23	Supply Related Inventory Costs	(21) - (22)	\$58,642	\$61,159	\$54,688	\$49,254	\$51,225	\$52,235	\$53,621	\$55,731	\$57,334	\$58,254	\$59,651	\$61,168
24	<b>Propane Inventory Balance</b>		\$386,409	\$383,172	\$379,641	\$381,180	\$380,569	\$375,680	\$325,018	\$324,792	\$326,014	\$383,172	\$383,172	\$383,172
25	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%
26	Return on Working Capital Requirement	(24) * (25)	\$34,539	\$34,250	\$33,934	\$34,072	\$34,017	\$33,580	\$29,052	\$29,031	\$29,141	\$34,250	\$34,250	\$34,250
27	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
28	Interest Charges Financed	(24) * (27)	\$15,586	\$15,455	\$15,313	\$15,375	\$15,350	\$15,153	\$13,109	\$13,100	\$13,150	\$15,455	\$15,455	\$15,455
29	Taxable Income	(26) - (28)	\$18,953	\$18,795	\$18,621	\$18,697	\$18,667	\$18,427	\$15,942	\$15,931	\$15,991	\$18,795	\$18,795	\$18,795
30	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
31	Return and Tax Requirement	(29) / (30)	\$29,159	\$28,915	\$28,648	\$28,764	\$28,718	\$28,349	\$24,526	\$24,509	\$24,602	\$28,915	\$28,915	\$28,915
32	Working Capital Requirement	(28) + (31)	\$44,745	\$44,370	\$43,961	\$44,139	\$44,068	\$43,502	\$37,636	\$37,610	\$37,751	\$44,370	\$44,370	\$44,370
33	Monthly Average	(32) / 12	\$3,729	\$3,697	\$3,663	\$3,678	\$3,672	\$3,625	\$3,136	\$3,134	\$3,146	\$3,697	\$3,697	\$3,697

NEW ENGLAND GAS COMPANY  
Gas Cost Recovery Filing  
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total	
1	<b>Supply Fixed Costs</b>															
2	Capacity Release Revenue		\$2,721,944	\$2,722,105	\$2,722,105	\$2,718,920	\$2,721,695	\$2,720,570	\$2,721,695	\$2,720,570	\$2,721,695	\$2,721,695	\$2,720,570	\$2,721,695	\$32,655,260	
3	Allowable Working Capital Costs	(1) - (2)	\$497,328	\$495,747	\$490,345	\$484,507	\$490,345	\$490,345	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$505,004	\$5,958,642
4	Number of Days Lag	Rate Case	\$2,234,616	\$2,236,358	\$2,231,760	\$2,234,413	\$2,231,350	\$2,230,225	\$2,216,691	\$2,215,566	\$2,216,691	\$2,216,691	\$2,215,566	\$2,216,691	\$2,216,691	\$26,696,618
5	Working Capital Requirement	(3) * (4) / 365														
6	Cost of Capital	Rate Case	\$82,038	\$82,102	\$81,933	\$82,030	\$81,918	\$81,877	\$81,380	\$81,339	\$81,380	\$81,380	\$81,339	\$81,380	\$81,380	
7	Return on Working Capital Requirement	(5) * (6)	\$7,333	\$7,339	\$7,324	\$7,332	\$7,322	\$7,319	\$7,274	\$7,270	\$7,274	\$7,274	\$7,270	\$7,274	\$7,274	
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	
9	Interest Expense	(5) * (8)	\$3,309	\$3,312	\$3,305	\$3,309	\$3,304	\$3,302	\$3,282	\$3,281	\$3,282	\$3,282	\$3,281	\$3,282	\$3,282	
10	Taxable Income	(7) - (9)	\$4,024	\$4,027	\$4,019	\$4,024	\$4,018	\$4,016	\$3,992	\$3,990	\$3,992	\$3,992	\$3,990	\$3,992	\$3,992	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$6,191	\$6,186	\$6,183	\$6,190	\$6,182	\$6,179	\$6,141	\$6,138	\$6,141	\$6,141	\$6,138	\$6,141	\$6,141	
13	<b>Supply Fixed Working Capital Requirement</b>	(9) + (12)	\$9,500	\$9,507	\$9,488	\$9,499	\$9,486	\$9,481	\$9,423	\$9,419	\$9,423	\$9,423	\$9,419	\$9,423	\$113,491	
14	<b>Storage Fixed Costs</b>															
15	Less: LNG Demand to DAC		\$818,500	\$817,401	\$811,714	\$781,637	\$828,309	\$798,150	\$838,895	\$837,812	\$818,102	\$865,613	\$865,613	\$865,613	\$9,977,360	
16	Less: Credits		\$50,764	\$56,454	\$54,201	\$55,115	\$55,338	\$47,684	\$57,884	\$57,790	\$53,798	\$57,790	\$57,790	\$57,790	\$662,399	
17	Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894	
19	Number of Days Lag	Rate Case	\$810,977	\$834,188	\$800,754	\$769,763	\$816,212	\$793,708	\$824,252	\$823,263	\$807,546	\$851,064	\$851,064	\$851,064	\$9,833,856	
20	Working Capital Requirement	((17) * (18)) / 365														
21	Cost of Capital	Rate Case	\$29,773	\$30,625	\$29,398	\$28,260	\$29,965	\$29,139	\$30,260	\$30,224	\$29,647	\$31,245	\$31,245	\$31,245	\$31,245	
22	Return on Working Capital Requirement	(19) * (20)	\$2,661	\$2,737	\$2,628	\$2,526	\$2,678	\$2,605	\$2,705	\$2,702	\$2,650	\$2,793	\$2,793	\$2,793	\$2,793	
23	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	
24	Interest Expense	(19) * (22)	\$1,201	\$1,235	\$1,186	\$1,140	\$1,209	\$1,175	\$1,221	\$1,219	\$1,186	\$1,260	\$1,260	\$1,260	\$1,260	
25	Taxable Income	(19) - (23)	\$1,460	\$1,502	\$1,442	\$1,386	\$1,470	\$1,429	\$1,484	\$1,482	\$1,454	\$1,533	\$1,533	\$1,533	\$1,533	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$2,247	\$2,311	\$2,218	\$2,133	\$2,261	\$2,199	\$2,283	\$2,281	\$2,237	\$2,358	\$2,358	\$2,358	\$2,358	
28	<b>Storage Fixed Working Capital Requirement</b>	(23) * (26)	\$3,448	\$3,546	\$3,404	\$3,272	\$3,470	\$3,374	\$3,504	\$3,500	\$3,433	\$3,618	\$3,618	\$3,618	\$41,805	

NEW ENGLAND GAS COMPANY  
Gas Cost Recovery Filing  
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	<b>Supply Variable Costs</b>		\$18,411,770	\$41,490,502	\$27,982,570	\$23,635,873	\$28,413,069	\$14,639,218	\$11,195,550	\$6,606,582	\$6,319,695	\$6,624,450	\$7,412,863	\$13,720,284	\$212,452,408
2a	Less: Non-firm Sales														\$0
2b	Less: Variable Delivery Storage Costs		\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$3,889	\$69	\$65	\$62	\$0	\$0	\$0	\$117,252
2c	Less: Variable Injection Storage Costs		\$2,804	\$628	\$432	\$58	\$450	\$8,383	\$8,678	\$8,679	\$8,679	\$11,974	\$11,974	\$11,974	\$74,430
2d	Less: Fuel Costs Allocated to Storage		\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$167,224	\$76,816	\$73,735	\$80,102	\$151,449	\$152,847	\$153,508	\$2,023,388
2e	Less: Supply Refunds														\$0
2	Total Credits		\$60,410	\$256,810	\$366,256	\$426,972	\$174,798	\$179,497	\$85,563	\$82,198	\$88,842	\$163,422	\$164,821	\$165,482	\$2,216,071
3	Allowable Working Capital Costs	(1) - (2)	\$18,351,360	\$41,233,692	\$27,616,314	\$23,208,902	\$28,238,272	\$14,459,721	\$11,109,987	\$6,524,384	\$6,230,853	\$6,461,028	\$7,248,042	\$13,554,802	\$210,237,337
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
5	Working Capital Requirement	[(3) * (4)] / 365	\$673,721	\$1,513,785	\$1,013,859	\$1,072,327	\$1,036,693	\$530,850	\$407,873	\$239,525	\$228,749	\$237,199	\$266,093	\$497,628	\$8,947,628
6	Cost of Capital	Rate Case	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Return on Working Capital Requirement	(5) * (6)	\$60,220	\$135,309	\$90,623	\$95,849	\$92,664	\$47,450	\$36,457	\$21,410	\$20,447	\$21,202	\$23,785	\$44,480	\$44,480
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$27,174	\$61,056	\$40,893	\$43,252	\$41,814	\$21,412	\$16,451	\$9,661	\$9,226	\$9,567	\$10,733	\$20,072	\$20,072
10	Taxable Income	(7) - (9)	\$33,046	\$74,251	\$49,730	\$52,598	\$50,850	\$26,038	\$20,006	\$11,749	\$11,220	\$11,635	\$13,052	\$24,409	\$24,409
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$50,840	\$114,233	\$76,507	\$80,919	\$78,230	\$40,059	\$30,779	\$18,075	\$17,262	\$17,899	\$20,080	\$37,552	\$37,552
13	<b>Supply Variable Working Capital Requirement</b>	(9) + (12)	\$78,014	\$175,290	\$117,401	\$124,171	\$120,045	\$61,470	\$47,230	\$27,736	\$26,488	\$27,467	\$30,812	\$57,623	\$893,748
14	<b>Storage Variable Product Costs</b>		\$612,677	\$4,450,252	\$6,391,295	\$7,804,146	\$3,107,915	\$490,204	\$163,603	\$188,600	\$180,087	\$190,014	\$326,136	\$187,958	\$24,092,887
15	Less: Balancing Related LNG Commodity (to DAC)		(\$39,105)	(\$94,499)	(\$245,997)	(\$198,561)	(\$52,205)	(\$30,559)	(\$31,876)	(\$36,938)	(\$35,256)	(\$38,744)	(\$66,499)	(\$38,325)	(\$908,566)
16	Plus: Supply Related LNG O&M Costs		\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$305,465
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$604,027	\$4,386,208	\$6,175,753	\$7,636,041	\$3,086,166	\$490,101	\$162,182	\$182,118	\$175,284	\$181,726	\$290,093	\$180,089	\$23,549,786
18	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
19	Working Capital Requirement	[(17) * (18)] / 365	\$22,175	\$161,028	\$226,726	\$280,337	\$113,300	\$17,993	\$5,954	\$6,686	\$6,435	\$6,672	\$10,650	\$6,611	\$6,611
20	Cost of Capital	Rate Case	\$894	\$6,495	\$9,145	\$11,307	\$4,570	\$726	\$240	\$270	\$260	\$269	\$430	\$267	\$267
21	Return on Working Capital Requirement	(19) * (20)	\$1,982	\$14,393	\$20,266	\$25,058	\$10,127	\$1,608	\$532	\$598	\$575	\$596	\$804	\$499	\$499
22	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
23	Interest Expense	(19) * (22)	\$894	\$6,495	\$9,145	\$11,307	\$4,570	\$726	\$240	\$270	\$260	\$269	\$430	\$267	\$267
24	Taxable Income	(19) - (23)	\$1,088	\$7,898	\$11,121	\$13,751	\$5,557	\$883	\$292	\$328	\$316	\$327	\$522	\$324	\$324
25	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
26	Return and Tax Requirement	(24) / (25)	\$1,673	\$12,151	\$17,109	\$21,155	\$8,550	\$1,358	\$449	\$505	\$486	\$503	\$804	\$499	\$499
27	<b>Storage Var. Product Working Capital Requirement</b>	(23) + (26)	\$2,558	\$18,646	\$26,254	\$32,462	\$13,120	\$2,083	\$689	\$774	\$745	\$773	\$1,233	\$786	\$100,113
1	<b>Storage Variable Non-Product Costs</b>		\$92,134	\$609,218	\$700,933	\$868,382	\$344,026	\$179,497	\$85,563	\$82,198	\$88,842	\$163,422	\$164,821	\$165,482	\$3,544,518
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$92,134	\$609,218	\$700,933	\$868,382	\$344,026	\$179,497	\$85,563	\$82,198	\$88,842	\$163,422	\$164,821	\$165,482	\$3,544,518
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40
5	Working Capital Requirement	[(3) * (4)] / 365	\$3,362	\$22,366	\$25,733	\$31,880	\$12,630	\$6,590	\$3,141	\$3,018	\$3,262	\$6,000	\$6,051	\$6,075	\$6,075
6	Cost of Capital	Rate Case	\$302	\$1,999	\$2,300	\$2,850	\$1,129	\$589	\$281	\$270	\$292	\$536	\$541	\$543	\$543
7	Return on Working Capital Requirement	(5) * (6)	\$302	\$1,999	\$2,300	\$2,850	\$1,129	\$589	\$281	\$270	\$292	\$536	\$541	\$543	\$543
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
9	Interest Expense	(5) * (8)	\$136	\$802	\$1,038	\$1,286	\$509	\$266	\$127	\$122	\$132	\$242	\$244	\$245	\$245
10	Taxable Income	(7) - (9)	\$166	\$1,097	\$1,262	\$1,564	\$620	\$323	\$154	\$148	\$160	\$294	\$297	\$298	\$298
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
12	Return and Tax Requirement	(10) / (11)	\$255	\$1,688	\$1,942	\$2,406	\$953	\$497	\$237	\$228	\$246	\$453	\$457	\$458	\$458
13	<b>Storage Variable Non-product WC Requirement</b>	(9) + (12)	\$392	\$2,590	\$2,980	\$3,692	\$1,462	\$763	\$364	\$349	\$378	\$695	\$701	\$703	\$15,068

Line No.	Rate Class (a)	Nov-05 Actual (b)	Dec-05 Actual (c)	Jan-06 Actual (d)	Feb-06 Actual (e)	Mar-06 Actual (f)	Apr-06 Actual (g)	May-06 Actual (h)	Jun-06 Actual (i)	Jul-06 Actual (j)	Aug-06 Forecast (k)	Sep-06 Forecast (l)	Oct-06 Forecast (m)	Nov-06 Forecast (p)
<b>1 SALES (dth)</b>														
1	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	50,751	40,909	37,027	34,366	42,331	631,827
2	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	724,445	461,814	423,990	411,545	638,913	17,326,092
3	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	80,136	52,958	45,392	41,626	62,334	2,229,510
4	Medium C&I	264,163	504,773	631,499	533,947	626,896	447,425	277,655	177,651	122,629	126,309	120,195	164,159	3,987,300
5	Large LLF	98,871	180,342	219,689	206,675	249,213	132,992	81,275	43,603	25,687	23,588	22,757	64,428	1,349,100
6	Large HLF	36,048	55,552	55,399	44,764	58,528	52,749	40,300	37,138	25,538	26,649	30,769	37,253	505,287
7	Extra Large LLF	13,712	29,003	29,003	23,799	34,521	18,412	9,134	3,609	1,188	1,219	2,230	7,873	175,934
8	Extra Large HLF	35,348	46,029	34,594	48,358	42,050	33,377	27,740	35,697	24,486	22,769	25,251	27,897	403,596
9	Extra Large HLF	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,100,974	1,810,053	1,153,030	755,209	708,923	688,739	1,045,288	26,618,648
10	<b>Total Sales</b>													
11	<b>ISS</b>													
12	Medium	1,778	5,149	7,110	6,555	7,682	3,422	(122)	36	(36)				31,574
13	Large LLF	2,043	5,028	6,043	4,360	6,297	3,537	435	504	(504)				27,743
14	Large HLF	678	0	986	679	1,880	1,520	363	0	0				6,247
15	Extra Large LLF	0	0	0	0	0	0	0	0	0				0
16	Extra Large HLF	0	0	0	0	0	0	0	0	0				0
17	<b>Total TSS</b>	4,499	10,318	14,139	11,594	15,859	8,479	676	540	(540)				85,564
18	<b>FT-2 TRANSPORTATION</b>													
19	FT-2 Medium	24,800	40,403	49,051	39,942	48,836	40,051	31,948	24,040	18,967	14,509	11,803	19,978	364,328
20	FT-2 Large LLF	10,336	20,850	28,544	18,225	26,398	19,341	10,305	5,939	2,421	1,877	3,649	5,175	153,060
21	FT-2 Large HLF	4,959	5,917	6,900	5,545	7,290	6,547	5,545	4,762	4,150	3,642	4,192	4,192	63,191
22	FT-2 Extra Large LLF	954	3,373	4,526	2,615	3,885	2,734	1,160	0	0	4	338	1,266	21,493
23	FT-2 Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	2,674
24	<b>Total Transportation</b>	41,049	70,543	89,021	66,504	86,409	68,673	48,958	36,916	26,676	20,032	19,983	29,983	604,746
25	<b>Sales &amp; FT-2 THROUGHPUT</b>													
26	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	50,751	40,909	37,027	34,366	42,331	631,827
27	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	724,445	461,814	423,990	411,545	638,913	17,326,092
28	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	80,136	52,958	45,392	41,626	62,334	2,229,510
29	Medium C&I	290,741	560,325	687,660	580,444	683,414	490,898	309,481	201,727	141,560	140,818	131,989	184,136	4,393,203
30	Large LLF	111,250	206,220	254,276	229,220	281,908	155,870	92,015	50,046	27,604	25,445	26,406	69,603	1,529,903
31	Large HLF	44,285	61,610	63,265	51,165	67,698	60,816	46,208	41,900	29,688	32,292	34,961	40,817	574,725
32	Extra Large LLF	14,666	34,507	33,529	26,414	38,406	21,146	10,294	4,248	1,188	1,222	2,968	9,239	197,427
33	Extra Large HLF	35,348	46,029	34,594	48,358	42,050	33,377	27,740	37,233	25,624	22,769	25,251	27,897	406,270
34	<b>Total Throughput</b>	1,780,719	3,542,772	4,470,031	3,618,226	4,354,619	3,178,126	1,859,687	1,190,486	781,345	728,955	708,721	1,075,271	27,288,958
35	<b>FT-1 TRANSPORTATION</b>													
36	FT-1 Medium	57,290	102,967	90,411	93,121	86,590	51,254	41,226	29,763	23,789	27,642	49,109	43,229	696,391
37	FT-1 Large LLF	(64,540)	163,661	155,859	155,825	144,820	81,846	55,970	22,697	17,126	16,966	26,438	57,160	833,828
38	FT-1 Large HLF	43,263	38,052	37,731	43,145	45,983	31,000	31,110	27,941	24,658	27,926	36,865	32,852	420,527
39	FT-1 Extra Large LLF	58,653	95,281	90,021	91,835	75,994	48,316	27,169	13,877	11,900	15,578	20,672	44,620	594,115
40	FT-1 Extra Large HLF	244,448	285,153	286,590	275,209	286,717	228,877	233,878	214,392	255,973	227,915	233,269	252,042	3,024,462
41	<b>Total Transportation</b>	339,114	685,114	660,612	659,135	640,104	441,293	389,353	308,670	333,446	316,027	366,352	430,104	5,569,323
42	<b>Total THROUGHPUT</b>													
43	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	61,865	56,931	50,751	40,909	37,027	34,366	42,331	631,827
44	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,086,352	1,186,842	724,445	461,814	423,990	411,545	638,913	17,326,092
45	Small C&I	125,274	297,039	406,650	325,158	394,965	267,802	130,176	80,136	52,958	45,392	41,626	62,334	2,229,510
46	Medium C&I	348,031	653,292	778,071	673,650	770,004	542,152	350,707	231,490	165,349	168,460	181,107	227,365	5,089,594
47	Large LLF	46,710	369,881	410,135	385,085	426,728	237,716	147,985	72,743	44,730	42,411	52,844	126,764	2,363,792
48	Large HLF	87,548	99,662	101,016	94,310	113,681	91,816	77,318	69,841	54,346	60,218	71,827	73,669	995,252
49	Extra Large LLF	73,319	129,788	123,850	114,400	114,400	69,462	37,463	18,125	13,088	16,800	23,240	54,059	791,543
50	Extra Large HLF	279,796	331,182	321,184	323,567	328,767	262,254	281,618	251,625	250,684	250,684	258,519	279,939	3,430,732
51	<b>Total Throughput</b>	2,119,833	4,227,886	5,130,643	4,277,361	4,994,723	3,619,419	2,249,040	1,499,156	1,114,791	1,044,981	1,075,073	1,505,375	32,858,282