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2006 APR 20 PM 12:38

New England Gas Company

April 20, 2006

PUBLIC UTILITIES COMMISSION

Ms. Luly Massaro
Commission Clerk
Public Utility Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Monthly Filing of Gas Cost Recovery ("GCR") Deferred Balances

Dear Ms. Massaro:

Enclosed please find an original and nine copies of New England Gas Company's ("Company") monthly filing of gas costs and gas cost revenue collections data. Based on five months of actual data and seven months of forecasted data, the October 31, 2006 deferred gas cost balance is projected to be an over-collection of \$13.6 million (see attached Schedule 1, page 2).

The \$13.6 million over-collection is based on a November 1, 2005 starting balance of \$13.1 million plus actual gas costs and gas cost collections for November 2005 through March 2006 along with projected costs for April through October 2006. These projected gas costs are based on the April 18, 2006 NYMEX strip.

Details by month are provided on the attached schedules. Schedule 1, pages 1 and 2 summarizes the deferred gas cost activity by GCR category and by month. This schedule shows that for the month of March 2006, actual gas costs were \$34.8 million, working capital was \$148 thousand and GCR revenue collections were \$49.9 million for a net over-collection of \$15.0 million. Schedule 2 presents actual gas costs for November through March and forecasted gas costs for April through October 2006. Schedule 3 summarizes gas cost revenue collections. Schedule 4 presents the calculation of inventory finance charges. The calculation of working capital is presented on pages 1 and 2 of Schedule 5. Schedule 6 presents customer class specific throughput.

If you have any questions, please feel free to contact me. I can be reached at (401) 574-2309.

Yours truly,



Peter Czokanski
Director - Pricing

cc: Stephen Scialabba
Bruce Oliver

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4-18-06 NYMEX

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	
	actual	actual	actual	actual	actual	forecast	forecast	forecast	forecast	forecast	forecast	forecast	
I. Supply Fixed Cost Deferred													
Beginning Balance	(\$1,748,842)	(\$1,015,334)	(\$2,147,370)	(\$4,147,587)	(\$5,256,018)	(\$7,218,667)	(\$7,687,564)	(\$5,008,562)	(\$2,968,090)	(\$917,359)	(\$1,163,067)	(\$2,913,141)	
Supply Fixed Costs (net of cap rel)	\$2,196,146	\$2,173,666	\$2,192,742	\$2,286,086	\$2,125,049	\$2,223,686	\$2,224,811	\$2,223,686	\$2,224,811	\$2,224,811	\$2,223,686	\$2,224,811	\$26,543,992
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$3,432,415
Working Capital	\$9,500	\$9,507	\$9,488	\$9,471	\$9,458	\$9,453	\$9,458	\$9,453	\$9,458	\$9,458	\$9,453	\$9,458	\$113,615
Total Supply Fixed Costs	\$2,205,646	\$2,183,173	\$2,202,230	\$2,295,557	\$2,134,507	\$2,723,484	\$2,724,614	\$2,723,484	\$2,724,614	\$2,724,614	\$2,723,484	\$2,724,614	\$30,090,022
Supply Fixed - Collections	\$1,487,711	\$3,308,294	\$4,188,417	\$3,384,192	\$4,067,877	\$3,157,240	\$3,157,240	\$3,157,240	\$3,157,240	\$3,157,240	\$3,157,240	\$3,157,240	\$25,257,103
Prelim. Ending Balance	(\$1,030,907)	(\$2,140,455)	(\$4,147,370)	(\$5,236,222)	(\$7,189,388)	(\$9,652,423)	(\$11,767,424)	(\$9,980,806)	(\$8,980,806)	(\$8,980,806)	(\$8,980,806)	(\$8,980,806)	
Month's Average Balance	(\$1,389,875)	(\$1,577,895)	(\$3,140,464)	(\$4,691,905)	(\$6,222,703)	(\$7,435,545)	(\$8,980,806)	(\$8,980,806)	(\$8,980,806)	(\$8,980,806)	(\$8,980,806)	(\$8,980,806)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	
Interest Applied	(\$5,712)	(\$6,915)	(\$14,030)	(\$19,796)	(\$29,279)	(\$35,141)	(\$35,205)	(\$27,757)	(\$19,430)	(\$9,464)	(\$579)	(\$9,929)	(\$192,220)
Asset Management Incentive	\$21,285												
Supply Fixed Ending Balance	(\$1,015,334)	(\$2,147,370)	(\$4,147,587)	(\$5,256,018)	(\$7,218,667)	(\$9,687,564)	(\$11,767,510)	(\$9,980,806)	(\$8,980,806)	(\$8,980,806)	(\$8,980,806)	(\$8,980,806)	

II. Storage Fixed Cost Deferred

Beginning Balance	(\$602,184)	(\$375,590)	(\$759,027)	(\$1,509,143)	(\$1,990,274)	(\$2,682,958)	(\$3,039,000)	(\$2,891,956)	(\$2,397,754)	(\$1,817,633)	(\$1,217,000)	(\$624,105)	
Storage Fixed Costs	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$826,052	\$819,948	\$865,948	\$844,098	\$865,948	\$843,033	\$819,948	\$9,972,536
LNG Demand to DAC	(\$50,764)	(\$56,454)	(\$54,201)	(\$55,115)	(\$55,338)	(\$48,158)	(\$48,411)	(\$57,790)	(\$53,335)	(\$57,790)	(\$53,118)	(\$48,411)	(\$638,886)
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
Working Capital	\$3,448	\$3,546	\$3,404	\$3,272	\$3,470	\$3,491	\$3,464	\$3,619	\$3,545	\$3,619	\$3,542	\$3,464	\$41,885
Total Storage Fixed Costs	\$814,425	\$837,734	\$804,158	\$773,036	\$819,682	\$824,627	\$818,242	\$855,018	\$837,549	\$855,018	\$836,698	\$818,242	\$9,894,429
TSS Peaking Collections	\$2,734	\$1,845	\$3,857	(\$1)	\$571	\$24,627	\$18,242	\$855,018	\$837,549	\$855,018	\$836,698	\$818,242	
Storage Fixed - Collections	\$583,091	\$1,216,846	\$1,545,362	\$1,246,801	\$1,500,826	\$1,167,180	\$656,751	\$348,346	\$247,160	\$246,993	\$239,463	\$366,135	\$9,364,954
Prelim. Ending Balance	(\$373,585)	(\$756,546)	(\$1,504,088)	(\$1,982,908)	(\$2,671,989)	(\$3,025,511)	(\$2,877,510)	(\$2,385,284)	(\$1,807,365)	(\$1,209,608)	(\$619,765)	(\$171,998)	
Month's Average Balance	(\$487,885)	(\$566,068)	(\$1,131,558)	(\$1,746,025)	(\$2,331,132)	(\$2,654,235)	(\$2,958,255)	(\$2,638,620)	(\$2,102,560)	(\$1,513,620)	(\$918,382)	(\$398,052)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	
Interest Applied	(\$2,005)	(\$2,481)	(\$5,055)	(\$7,367)	(\$10,968)	(\$13,489)	(\$14,447)	(\$12,470)	(\$10,268)	(\$7,392)	(\$4,340)	(\$1,944)	(\$92,226)
Storage Fixed Ending Balance	(\$375,590)	(\$759,027)	(\$1,509,143)	(\$1,990,274)	(\$2,682,958)	(\$3,039,000)	(\$3,039,000)	(\$2,891,956)	(\$2,397,754)	(\$1,817,633)	(\$1,217,000)	(\$624,105)	

III. Variable Supply Cost Deferred

Beginning Balance	\$16,218,264	\$20,538,572	\$30,305,194	\$18,063,167	\$15,005,836	\$4,440,256	\$10,765,987	(\$16,014,476)	(\$18,168,235)	(\$18,215,777)	(\$18,215,612)	(\$17,389,144)	
Variable Supply Costs	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$15,174,004	\$11,931,359	\$7,159,175	\$6,649,877	\$6,703,158	\$7,338,904	\$14,909,630	\$215,799,892
Variable Injections Storage	(\$2,682)	(\$21,445)	(\$27,455)	(\$40,469)	(\$21,116)	(\$4,551)	\$0	\$0	\$0	\$0	\$0	\$0	(\$117,718)
Variable Injections Storage	(\$2,804)	(\$628)	(\$432)	(\$58)	(\$450)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$88,187)
Fuel Cost Allocated to Storage	(\$54,924)	(\$234,737)	(\$338,369)	(\$386,445)	(\$153,231)	(\$174,896)	(\$142,287)	(\$145,363)	(\$147,531)	(\$151,449)	(\$152,847)	(\$153,508)	(\$2,235,588)
Working Capital	\$78,014	\$175,290	\$117,401	\$124,471	\$120,045	\$63,693	\$50,066	\$29,766	\$27,591	\$27,801	\$30,498	\$32,679	\$907,016
Total Supply Variable Costs	\$18,429,374	\$41,408,982	\$27,733,715	\$29,333,073	\$28,358,317	\$15,046,277	\$11,827,165	\$7,031,604	\$6,517,964	\$6,567,537	\$7,204,582	\$14,806,828	\$214,265,416
Supply Variable - Collections	\$14,017,516	\$31,753,454	\$40,081,531	\$32,459,945	\$38,969,072	\$30,237,607	\$17,010,421	\$9,104,779	\$6,476,881	\$6,294,177	\$6,294,177	\$9,552,577	\$242,436,591
Deferred Responsibility	\$18,741	\$73	\$2,011	\$73	\$467								
Prelim. Ending Balance	\$20,611,381	\$30,194,028	\$17,955,367	\$14,936,221	\$4,394,614	(\$10,751,075)	(\$15,949,243)	(\$18,087,651)	(\$18,127,152)	(\$18,126,872)	(\$17,305,208)	(\$12,134,893)	
Month's Average Balance	\$18,414,822	\$25,366,300	\$24,130,281	\$16,499,694	\$9,700,225	(\$3,155,410)	(\$13,357,615)	(\$17,051,064)	(\$18,147,693)	(\$18,171,324)	(\$17,760,410)	(\$14,762,019)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	
Interest Applied	\$75,677	\$111,167	\$107,800	\$69,615	\$45,642	(\$14,913)	(\$65,233)	(\$80,584)	(\$88,625)	(\$88,741)	(\$83,936)	(\$72,091)	(\$84,222)
Gas Procurement Incentive/penalty	(\$148,486)												
Supply Variable Ending Balance	\$20,538,572	\$30,305,194	\$18,063,167	\$15,005,836	\$4,440,256	(\$10,765,987)	(\$16,014,476)	(\$18,168,235)	(\$18,215,777)	(\$18,215,612)	(\$17,389,144)	(\$12,206,984)	

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4-18-06 NYMEX

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov - Oct
	30	31	31	28	31	30	31	30	31	31	30	31	
	actual	actual	actual	actual	actual	forecast	forecast	forecast	forecast	forecast	forecast	forecast	
Iva. Storage Variable Product Cost Deferred													
Beginning Balance	(\$176,944)	(\$1,468,934)	(\$634,322)	\$928,711	\$4,831,505	\$3,355,282	\$18,576	(\$1,679,308)	(\$2,388,987)	(\$2,743,771)	(\$3,064,636)	(\$3,330,655)	
Storage Variable Prod. Costs - LNG	\$191,786	\$463,460	\$1,206,460	\$973,815	\$258,032	\$190,014	\$196,348	\$189,946	\$196,241	\$196,507	\$190,908	\$197,899	\$4,449,415
Storage Variable Prod. Costs - LP	\$3,916	\$0	\$6,768	\$0	\$611	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,295
Storage Variable Prod. Costs - UG	\$416,975	\$3,986,792	\$5,176,067	\$6,830,331	\$2,851,272	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,263,437
Supply Related LNG to DAC	(\$39,105)	(\$94,499)	(\$245,997)	(\$198,561)	(\$52,205)	(\$38,744)	(\$40,035)	(\$38,730)	(\$40,014)	(\$40,068)	(\$38,926)	(\$40,352)	(\$907,236)
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465
Inventory Financing - LNG	\$58,642	\$81,159	\$54,688	\$49,254	\$51,225	\$19,410	\$49,766	\$48,828	\$51,308	\$55,447	\$55,447	\$57,475	\$638,024
Inventory Financing - UG	\$289,793	\$255,209	\$206,947	\$141,566	\$119,410	\$119,410	\$147,441	\$179,491	\$210,394	\$243,660	\$277,193	\$309,480	\$2,499,993
Inventory Financing - LP	\$3,729	\$3,697	\$3,663	\$3,678	\$3,672	\$3,697	\$3,697	\$3,697	\$3,697	\$3,697	\$3,697	\$3,697	\$44,323
Working Capital	\$2,568	\$18,646	\$26,254	\$32,462	\$13,120	\$773	\$794	\$772	\$794	\$795	\$776	\$799	\$96,551
Total Storage Variable Product Costs	\$958,758	\$4,724,919	\$6,467,306	\$7,863,001	\$3,273,593	\$356,831	\$388,466	\$414,460	\$450,576	\$486,355	\$519,550	\$559,454	\$26,463,267
Storage Variable Product Collections	\$1,706,266	\$3,885,709	\$4,904,928	\$3,972,333	\$4,769,031	\$3,701,490	\$2,082,305	\$1,114,548	\$792,857	\$793,072	\$770,492	\$1,169,364	\$29,662,395
Prelim. Ending Balance	(\$1,464,452)	(\$629,724)	\$928,055	\$4,819,379	\$3,336,067	\$10,623	(\$1,675,262)	(\$2,379,396)	(\$2,731,268)	(\$3,050,488)	(\$3,315,579)	(\$3,940,565)	
Month's Average Balance	(\$1,090,696)	(\$1,049,329)	\$146,866	\$2,817,045	\$4,083,786	\$1,682,952	(\$828,343)	(\$2,029,352)	(\$2,560,127)	(\$2,897,129)	(\$3,190,107)	(\$3,635,610)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	
Interest Applied	(\$4,482)	(\$4,599)	\$656	\$12,126	\$19,215	\$7,954	(\$4,045)	(\$9,591)	(\$14,148)	(\$14,148)	(\$15,077)	(\$17,755)	(\$42,248)
Storage Variable Product Ending Bal.	(\$1,468,934)	(\$634,322)	\$928,711	\$4,831,505	\$3,355,282	\$18,576	(\$1,679,308)	(\$2,388,987)	(\$2,743,771)	(\$3,064,636)	(\$3,330,655)	(\$3,958,320)	

I/Vb. Stor. Var. Non-Prod. Cost Deferred

Beginning Balance	(\$93,281)	(\$200,164)	(\$97,636)	(\$38,210)	\$313,545	\$33,529	(\$261,596)	(\$383,562)	(\$374,494)	(\$320,891)	(\$263,085)	(\$200,633)	
Storage Variable Non-Prod. Costs	\$31,724	\$352,408	\$334,677	\$441,410	\$169,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,329,447
Variable Delivery Storage Costs	\$2,682	\$21,445	\$27,455	\$40,469	\$450	\$4,551	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$88,187
Variable Injection Storage Costs	\$54,924	\$628	\$432	\$58	\$450	\$11,974	\$11,974	\$145,363	\$147,531	\$151,449	\$152,947	\$153,508	\$2,235,988
Fuel Costs Allocated to Storage	\$2,592	\$234,737	\$338,369	\$386,445	\$153,231	\$174,896	\$142,287	\$145,363	\$147,531	\$151,449	\$152,947	\$153,508	\$2,235,988
Working Capital	\$392	\$2,590	\$2,980	\$3,692	\$1,462	\$814	\$656	\$669	\$678	\$695	\$701	\$703	\$16,031
Total Storage Var Non-Product Costs	\$92,526	\$611,808	\$703,913	\$872,073	\$345,488	\$192,234	\$154,916	\$158,006	\$160,182	\$164,117	\$165,522	\$166,185	\$3,874,589
Storage Var Non-Product Collections	\$198,807	\$508,628	\$644,185	\$520,898	\$626,318	\$486,822	\$275,310	\$147,451	\$104,885	\$104,889	\$101,976	\$154,720	\$3,874,589
Prelim. Ending Balance	(\$199,563)	(\$96,985)	(\$37,907)	\$312,965	\$32,714	(\$26,059)	(\$381,990)	(\$372,707)	(\$319,197)	(\$261,663)	(\$199,540)	(\$189,167)	
Month's Average Balance	(\$146,422)	(\$148,575)	(\$67,772)	\$137,378	\$173,130	(\$113,765)	(\$321,793)	(\$378,134)	(\$346,845)	(\$291,277)	(\$231,312)	(\$194,900)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	
Interest Applied	(\$602)	(\$651)	(\$303)	\$580	\$815	(\$538)	(\$1,571)	(\$1,787)	(\$1,694)	(\$1,422)	(\$1,093)	(\$952)	(\$9,219)
Storage Var Non-Product Ending Bal.	(\$200,164)	(\$97,636)	(\$38,210)	\$313,545	\$33,529	(\$261,596)	(\$383,562)	(\$374,494)	(\$320,891)	(\$263,085)	(\$200,633)	(\$190,119)	

GCR Deferred Summary

Beginning Balance	\$13,057,012	\$17,478,550	\$26,666,839	\$13,296,937	\$12,904,594	(\$2,072,559)	(\$21,735,571)	(\$27,734,881)	(\$28,338,033)	(\$26,066,162)	(\$23,677,692)	(\$20,381,469)	
Gas Costs	\$22,388,066	\$49,556,964	\$37,749,784	\$40,963,598	\$34,783,564	\$19,065,229	\$15,848,966	\$11,138,292	\$10,648,819	\$10,755,273	\$11,404,866	\$18,998,219	\$283,301,641
Working Capital	\$93,921	\$209,560	\$189,526	\$173,068	\$147,555	\$78,223	\$64,438	\$44,280	\$42,067	\$42,368	\$44,969	\$77,104	\$1,177,098
Total Costs	\$22,481,987	\$49,766,544	\$37,909,310	\$41,136,666	\$34,931,119	\$19,143,453	\$15,913,403	\$11,182,572	\$10,690,886	\$10,797,641	\$11,449,835	\$19,075,323	\$284,478,739
Collections	\$17,996,125	\$40,674,776	\$51,368,280	\$41,584,168	\$49,933,695	\$38,750,339	\$21,792,211	\$11,655,535	\$8,286,495	\$8,286,004	\$8,049,745	\$12,227,265	\$310,604,638
Prelim. Ending Balance	\$17,542,875	\$26,570,318	\$13,207,869	\$12,849,435	(\$2,097,982)	(\$21,679,445)	(\$28,205,844)	(\$25,933,642)	(\$23,556,525)	(\$20,277,603)	(\$13,533,411)	(\$16,957,440)	
Month's Average Balance	\$15,299,943	\$22,024,434	\$19,937,354	\$13,073,185	\$11,876,002	(\$24,674,975)	(\$27,970,363)	(\$27,970,363)	(\$27,135,837)	(\$24,811,343)	(\$21,977,648)	(\$16,957,440)	
Interest Rate (Bank of America Prime)	5.00%	5.16%	5.26%	5.50%	5.54%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	
Interest Applied	\$62,876	\$96,521	\$89,068	\$55,158	\$25,424	(\$56,126)	(\$120,502)	(\$132,189)	(\$132,520)	(\$121,166)	(\$103,867)	(\$82,813)	(\$420,136)
Gas Purchase Plan Incentives/(Penalties)	(\$127,201)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	\$17,478,550	\$26,666,839	\$13,296,937	\$12,904,594	(\$2,072,559)	(\$21,735,571)	(\$27,734,881)	(\$28,338,033)	(\$26,066,162)	(\$23,677,692)	(\$20,381,469)	(\$13,616,224)	

Under/(Over)-collection

	\$4,485,862	\$9,091,768	(\$13,458,970)	(\$447,502)	(\$15,002,576)	(\$19,606,886)	(\$5,878,808)	(\$470,963)	\$2,404,391	\$2,509,637	\$3,400,090	\$6,848,058	
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NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

SUPPLY FIXED COSTS - Pipeline Delivery

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
Conoco	\$2,068,532	\$2,145,522	\$2,117,812	\$2,040,853	\$2,108,232	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$10,480,951
Algonquin	(\$37,252)	(\$99,311)	(\$62,798)	\$13,795	(\$62,798)	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$3,461,269
Texas Eastern	\$0	\$0	\$0	\$0	\$0	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$832,909
						\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$62,878
						\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$659,459
						\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$310,894
						\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$394,977
TETCO	\$0	\$0	\$0	\$0	\$0	\$492,734	\$492,734	\$492,734	\$492,734	\$492,734	\$492,734	\$492,734	\$122,507
						\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$7,677	\$3,449,138
						\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$53,741
						\$732	\$732	\$732	\$732	\$732	\$732	\$732	\$10,880
						\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$5,126
						\$288	\$288	\$288	\$288	\$288	\$288	\$288	\$7,867
						\$9,001	\$9,001	\$9,001	\$9,001	\$9,001	\$9,001	\$9,001	\$2,017
						\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$63,004
						\$939	\$939	\$939	\$939	\$939	\$939	\$939	\$7,641
						\$432	\$432	\$432	\$432	\$432	\$432	\$432	\$6,573
						\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$3,026
						\$4,823	\$4,823	\$4,823	\$4,823	\$4,823	\$4,823	\$4,823	\$1,416
Tennessee	\$0	\$0	\$0	\$0	\$0	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$33,760
						\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$1,095,338
						\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$2,110,713
						\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$331,800
NETNE	\$0	\$0	\$0	\$0	\$0	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$6,822
IROQUOIS	\$0	\$0	\$0	\$0	\$0	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$74,270
Dominion	\$0	\$0	\$0	\$0	\$0	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$2,375	\$16,626
Transco	\$0	\$0	\$0	\$0	\$0	\$1,653	\$1,653	\$1,653	\$1,653	\$1,653	\$1,653	\$1,653	\$11,574
						\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$235
National Fuel	\$0	\$0	\$0	\$0	\$0	\$3,603	\$3,603	\$3,603	\$3,603	\$3,603	\$3,603	\$3,603	\$25,220
Columbia	\$0	\$0	\$0	\$0	\$0	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$49,295
Texas Gas	\$0	\$0	\$0	\$0	\$0	\$281,930	\$281,930	\$281,930	\$281,930	\$281,930	\$281,930	\$281,930	\$29,306
HUBLINE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,973,511
WESTERLY LATERAL	\$59,862	\$59,862	\$60,096	\$66,830	\$62,956	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$0
Less Credits from Mktr Releases	\$271,655	\$283,817	\$291,940	\$200,411	\$351,259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SUPPLY FIXED COSTS - Pipeline	\$1,819,487	\$1,822,256	\$1,823,170	\$1,921,067	\$1,757,131	\$2,347,242	\$2,347,242	\$2,347,242	\$2,347,242	\$2,347,242	\$2,347,242	\$2,347,242	\$25,573,804
Supply Fixed - Supplier	\$31,375	\$31,410	\$32,697	\$31,519	\$31,043	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$31,000	\$375,044
ANE OPS Demand	\$0	\$0	\$0	\$0	\$0	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$275
BP	\$43,284	\$18,000	\$34,875	\$31,500	\$34,875	\$33,750	\$33,750	\$33,750	\$33,750	\$33,750	\$33,750	\$33,750	\$403,284
LNG vapor	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$302,000	\$3,624,000
Total	\$376,659	\$351,410	\$369,572	\$365,019	\$367,918	\$366,789	\$366,789	\$366,789	\$366,789	\$366,789	\$366,789	\$366,789	\$4,402,603
Total Supply Fixed (Pipeline & Supplier)	\$2,196,146	\$2,173,666	\$2,192,742	\$2,286,086	\$2,125,049	\$2,714,031	\$2,714,031	\$2,714,031	\$2,714,031	\$2,714,031	\$2,714,031	\$2,714,031	\$29,976,407

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Forecast	May-06 Forecast	Jun-06 Forecast	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
STORAGE FIXED COSTS - Facilities													
CONOCO	\$220,877	\$228,301	\$200,766	\$219,712	\$218,787	\$80,775	\$80,775	\$80,775	\$80,775	\$80,775	\$80,775	\$80,775	\$565,422
TEXAS EASTERN SS-1 DEMAND						\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$93,529
TEXAS EASTERN SS-1 CAPACITY						\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$5,914
TEXAS EASTERN FSS-1 DEMAND						\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$4,272
TEXAS EASTERN FSS-1 CAPACITY						\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$21,466	\$150,263
DOMINION GSS DEMAND						\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$105,489
DOMINION GSS CAPACITY						\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$26,863	\$188,043
DOMINION GSS-TE DEMAND						\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$139,697
DOMINION GSS-TE CAPACITY						\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$170,410
TENNESSEE FSMA DEMAND						\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$105,587
TENNESSEE FSMA CAPACITY						\$3,818	\$3,818	\$3,818	\$3,818	\$3,818	\$3,818	\$3,818	\$26,723
COLUMBIA FSS DEMAND						\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$41,118
COLUMBIA FSS CAPACITY						\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$1,890,000
ALGONQUIN TANK LEASE PAYMENTS	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$3,486,467
TOTAL FIXED STORAGE COSTS	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$3,486,467
STORAGE FIXED COSTS - Delivery													
CONOCO	\$364,568	\$364,179	\$364,151	\$343,161	\$364,131	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$1,800,190
ALGONQUIN FOR TETCO SS-1	(\$14,822)	(\$21,797)	(\$21,797)	(\$872)	(\$21,797)	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$503,667
ALGONQUIN DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$4,904	\$4,904	\$4,904	\$4,904	\$4,904	\$4,904	\$4,904	\$34,329
TETCO DELIVERY FOR FSS-1	\$0	\$0	\$0	\$0	\$0	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$10,996
ALGONQUIN SCT FOR SS-1	\$0	\$0	\$0	\$0	\$0	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$456,680
ALGONQUIN DELIVERY FOR GSS, GSS-TE,						\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$3,130
ALGONQUIN SCT DELIVERY FOR GSS-TE						\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$139,599
ALGONQUIN DELIVERY FOR GSS CONV						\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$217,986
TENNESSEE DELIVERY FOR GSS	(\$1,089)	(\$153)	\$2,771	(\$50,668)	(\$4,210)	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$175,434
TETCO DELIVERY FOR GSS						\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$29,313	\$205,189
TETCO DELIVERY FOR GSS-TE						\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$24,765
TETCO DELIVERY FOR GSS-TE						\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$240,769
TETCO DELIVERY FOR GSS CONV						\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$74,717
DOMINION DELIVERY FOR GSS						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DOMINION DELIVERY FOR GSS CONV						\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$9,116	\$63,811
ALGONQUIN DELIVERY FOR FSS						\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$105,269
COLUMBIA DELIVERY FOR FSS						\$14,687	\$14,687	\$14,687	\$14,687	\$14,687	\$14,687	\$14,687	\$58,731
DISTRIGAS FL	\$91,466	\$119,371	\$108,323	\$112,804	\$113,898	\$78,683	\$79,925	\$125,925	\$104,075	\$125,925	\$103,010	\$79,925	\$1,243,330
STORAGE DELIVERY FIXED COST \$	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$440,486	\$434,381	\$480,381	\$458,531	\$480,381	\$457,466	\$434,381	\$5,397,626
TOTAL STORAGE FIXED	\$818,500	\$847,401	\$811,714	\$781,637	\$828,309	\$826,052	\$819,948	\$865,948	\$844,098	\$865,948	\$843,033	\$819,948	\$8,684,093
TOTAL FIXED COSTS	\$3,014,646	\$3,021,067	\$3,004,456	\$3,067,723	\$2,953,358	\$3,540,084	\$3,535,104	\$3,579,979	\$3,559,254	\$3,581,104	\$3,557,064	\$3,535,104	\$38,860,500

NEW ENGLAND GAS COMPANY
 GCR Gas Costs Actual/Estimate

VARIABLE SUPPLY COSTS

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
Tennessee Zone 0		\$610,497	(\$642,131)	\$212,246	(\$498,132)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tennessee Zone 1						\$3,889,495	\$745,413	\$0	\$0	\$0	\$0	\$2,935,214	(\$749,009)
Tennessee Dracut						\$0	\$0	\$0	\$0	\$0	\$0	\$2,068,446	\$2,068,446
TETCO STX						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO ELA						\$383,485	\$2,146,762	\$627,956	\$311,374	\$546,736	\$934,242	\$2,511,428	\$7,461,983
TETCO WLA						\$1,751,783	\$1,996,710	\$648,353	\$1,246,287	\$615,953	\$1,036,926	\$1,188,993	\$8,485,004
TETCO ETX						\$938,846	\$341,210	\$0	\$0	\$0	\$0	\$0	\$1,280,056
TETCO NF						\$1,234,527	\$1,650,450	\$1,751,286	\$875,522	\$1,077,622	\$1,042,950	\$1,761,457	\$9,393,815
M3 Delivered	(\$431,489)					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maumee Supplemental						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Broadrun Col						\$3,889,495	\$745,413	\$0	\$0	\$0	\$0	\$2,935,214	(\$749,009)
Columbia AGT						\$0	\$0	\$0	\$0	\$0	\$0	\$2,068,446	\$2,068,446
Trans Wharton						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transco to Dominion						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Texas Gas to Dominion						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANE to Tennessee						\$202,224	\$234,010	\$233,163	\$247,956	\$254,498	\$251,848	\$266,561	\$3,018,837
Niagara to Tennessee						\$232,948	\$265,644	\$256,837	\$276,365	\$277,301	\$267,808	\$294,744	\$1,871,647
TETCO to B & W						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tenn Zone 0 VG						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tenn Zone 1 VG						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LNG FCS						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hubline						\$1,714,795	\$86,712	\$0	\$0	\$0	\$0	\$0	\$1,801,506
Suppliers	\$19,637,351	\$41,274,216	\$28,890,510	\$30,409,515	\$29,790,669	\$15,174,004	\$11,931,359	\$7,159,175	\$6,649,877	\$6,703,158	\$7,338,904	\$14,909,630	\$70,445,675
Total Pipeline Commodity Charges	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,174,004	\$11,931,359	\$7,159,175	\$6,649,877	\$6,703,158	\$7,338,904	\$14,909,630	\$70,445,675

NEW ENGLAND GAS COMPANY
GCR Gas Costs Actual/Estimate

VARIABLE STORAGE COSTS

	Nov-05 Actual	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Forecast	May-06 Forecast	Jun-06 Forecast	Jul-06 Forecast	Aug-06 Forecast	Sep-06 Forecast	Oct-06 Forecast	Nov-Oct
Underground Storage	\$416,975	\$3,986,792	\$5,178,067	\$6,830,331	\$2,851,272	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,263,437
LNG Withdrawals/Westerly Trucking	\$191,786	\$641,431	\$1,028,489	\$973,815	\$256,032	\$190,014	\$196,348	\$189,946	\$196,241	\$196,507	\$190,908	\$197,899	\$4,449,416
LP	\$3,916	\$3,237	\$3,531	\$0	\$611	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,295
TOTAL VARIABLE STORAGE COSTS	\$612,677	\$4,631,460	\$6,210,087	\$7,804,146	\$3,107,915	\$190,014	\$196,348	\$189,946	\$196,241	\$196,507	\$190,908	\$197,899	\$23,724,148
TOTAL VARIABLE COSTS	\$20,113,670	\$46,850,431	\$34,118,892	\$38,197,662	\$32,459,598	\$15,364,018	\$12,127,707	\$7,349,121	\$6,846,118	\$6,899,665	\$7,529,812	\$15,107,529	\$242,964,223
TOTAL SUPPLY COSTS	\$23,128,316	\$49,871,498	\$37,123,348	\$41,285,385	\$35,412,956	\$18,904,102	\$15,662,811	\$10,929,100	\$10,405,372	\$10,480,769	\$11,086,876	\$18,642,633	\$281,824,723
TOTAL CAPACITY RELEASE CREDITS	\$0	\$0	\$0	\$0	\$0	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$3,432,415
TOTAL SUPPLY COSTS AFTER CREDITS	\$23,128,316	\$49,871,498	\$37,123,348	\$41,285,385	\$35,412,956	\$18,413,757	\$15,172,466	\$10,438,755	\$9,915,027	\$9,990,424	\$10,596,531	\$18,152,288	\$278,392,308

Storage Costs for FT-2 Calculation

Storage Fixed Costs - Facilities	\$378,377	\$385,801	\$358,266	\$377,212	\$376,287	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$385,567	\$4,574,910
Storage Fixed Costs - Deliveries	\$440,123	\$461,600	\$453,448	\$404,425	\$452,022	\$440,486	\$434,381	\$480,381	\$458,531	\$480,381	\$457,466	\$434,381	\$5,397,626
Variable Delivery Costs	\$2,682	\$21,445	\$27,455	\$40,469	\$21,116	\$4,551	\$0	\$0	\$0	\$0	\$0	\$0	\$117,718
Variable Injection Costs	\$2,804	\$628	\$432	\$58	\$450	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$88,187
Fuel Costs Allocated to Storage	\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$174,896	\$142,287	\$145,363	\$147,531	\$151,449	\$152,847	\$153,508	\$2,235,588
Total Storage Costs	\$878,910	\$1,104,211	\$1,177,970	\$1,208,609	\$1,003,107	\$1,017,473	\$974,208	\$1,023,285	\$1,003,602	\$1,029,370	\$1,007,854	\$985,430	\$12,414,028

Pipeline Variable	\$19,500,993	\$42,218,971	\$27,908,805	\$30,393,516	\$29,351,683	\$15,174,004	\$11,931,359	\$7,159,175	\$6,649,877	\$6,703,158	\$7,338,904	\$14,909,630	\$70,445,675
Less Non-firm Gas Costs	\$1,041,674	\$888,586	\$112,869	\$1,001,073	\$1,018,547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Less Company Use	\$19,890	\$28,860	\$44,281	\$52,525	\$41,585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Less Manchester St Balancing	\$9,126	\$2,826	\$4,122	\$2,245	\$4,360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plus Cashout	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Less Mktgr Over-takes	\$165,019	\$38,001	\$5,944	\$12,985	\$31,309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Less Mktgr Withdrawals	\$12,299	\$6,153	\$83,875	\$30,035	\$45,569	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plus Mktgr Undertakes	\$23,060	\$10,536	\$108,662	\$126,906	\$17,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plus Mktgr Injections	\$974	\$0	\$6,694	\$17,392	\$16,899	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Service Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plus Pipeline Strchg/Credit	\$134,751	\$273,421	\$209,500	\$196,922	\$167,874	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL FIRM COMMODITY COSTS	\$18,411,770	\$41,490,502	\$27,982,570	\$29,635,873	\$28,413,069	\$15,174,004	\$11,931,359	\$7,159,175	\$6,649,877	\$6,703,158	\$7,338,904	\$14,909,630	\$70,445,675

I. Supply Fixed Cost Collections --

	Nov-05 actual	Dec-05 actual	Jan-06 actual	Feb-06 actual	Mar-06 actual	Apr-06 fct	May-06 fct	Jun-06 fct	Jul-06 fct	Aug-06 fct	Sep-06 fct	Oct-06 fct	Total Nov-Oct	
(a) Resid. & Small C & I dth Supply Fixed Cost Factor Res & Small C & I collections	1,284,429 \$0.8678 \$1,114,678	2,644,081 \$0.9673 \$2,557,640	3,396,687 \$0.9671 \$3,284,895	2,682,585 \$0.9679 \$2,596,547	3,241,143 \$0.9660 \$3,131,049	2,551,059 \$0.9676 \$2,468,405	2,551,059 \$0.9676 \$2,468,405	1,404,579 \$0.9676 \$1,359,071	724,001 \$0.9676 \$700,544	509,028 \$0.9676 \$492,535	506,409 \$0.9676 \$490,001	487,537 \$0.9676 \$471,741	743,578 \$0.9676 \$719,486	20,175,116 \$19,386,592
(b) C & I Medium dth Supply Fixed Cost Factor C & I Medium collections	264,163 \$0.8345 \$220,443	504,773 \$0.9343 \$471,607	631,499 \$0.9381 \$592,379	533,947 \$0.9327 \$498,020	626,896 \$0.9341 \$585,608	474,008 \$0.9232 \$437,604	474,008 \$0.9232 \$437,604	284,639 \$0.9232 \$262,778	168,493 \$0.9232 \$155,552	125,207 \$0.9232 \$115,592	126,309 \$0.9232 \$116,608	120,195 \$0.9232 \$110,964	164,159 \$0.9232 \$151,551	4,024,287 \$3,718,706
(c) C & I Large LLF dth Supply Fixed Cost Factor C & I Large LLF collections	98,871 \$0.9297 \$91,923	180,342 \$1.0157 \$183,177	219,689 \$1.0144 \$222,847	206,675 \$1.0002 \$206,725	249,213 \$1.0067 \$250,879	177,820 \$0.9807 \$174,388	177,820 \$0.9807 \$174,388	92,517 \$0.9807 \$90,731	42,246 \$0.9807 \$41,431	23,257 \$0.9807 \$22,808	23,568 \$0.9807 \$23,114	22,757 \$0.9807 \$22,318	64,428 \$0.9807 \$63,185	1,401,383 \$1,393,526
(d) C & I Large HLF dth Supply Fixed Cost Factor C & I Large HLF collections	38,648 \$0.7011 \$27,095	55,552 \$0.7073 \$39,293	55,399 \$0.7207 \$39,928	44,764 \$0.7174 \$32,114	58,528 \$0.7283 \$42,626	55,090 \$0.7056 \$38,872	55,090 \$0.7056 \$38,872	46,027 \$0.7056 \$32,477	36,304 \$0.7056 \$25,616	27,216 \$0.7056 \$19,203	28,649 \$0.7056 \$20,215	30,769 \$0.7056 \$21,711	37,253 \$0.7056 \$26,286	514,200 \$365,436
(e) C & I Extra Large LLF dth Supply Fixed Cost Factor C & I XL LLF collections	\$0.9862 \$13,523	31,134 \$0.9586 \$29,844	29,003 \$0.9598 \$27,837	23,799 \$0.9598 \$22,842	34,521 \$0.9598 \$33,133	22,104 \$0.9598 \$21,215	22,104 \$0.9598 \$21,215	7,262 \$0.9598 \$6,970	2,159 \$0.9598 \$2,072	1,412 \$0.9598 \$1,355	1,219 \$0.9598 \$1,170	2,230 \$0.9598 \$2,141	7,973 \$0.9598 \$7,652	176,527 \$169,754
(f) C & I Extra Large HLF dth Supply Fixed Cost Factor C & I XL HLF collections	35,348 \$0.5672 \$20,049	46,029 \$0.5808 \$26,733	34,594 \$0.5935 \$20,531	48,358 \$0.5779 \$27,944	42,050 \$0.5846 \$24,582	28,662 \$0.5846 \$16,756	28,662 \$0.5846 \$16,756	26,338 \$0.5846 \$15,397	23,085 \$0.5846 \$13,496	22,611 \$0.5846 \$13,219	22,769 \$0.5846 \$13,311	25,251 \$0.5846 \$14,762	27,897 \$0.5846 \$16,309	382,992 \$223,089
sub-total Dth sub-total Supply Fixed Collections	1,735,171 \$1,487,711	3,461,911 \$3,308,294	4,366,871 \$4,188,417	3,540,128 \$3,384,192	4,252,351 \$4,067,877	3,308,743 \$3,157,240	3,308,743 \$3,157,240	1,861,361 \$1,767,424	996,288 \$938,711	708,731 \$664,712	708,923 \$664,419	688,739 \$643,637	1,045,288 \$984,469	26,674,505 \$25,257,103

II. Storage Fixed Cost Collections --

(a) Resid. & Small C & I dth Storage Fixed Cost Factor Res & Small C & I collections	1,284,429 \$0.3337 \$428,636	2,644,081 \$0.3507 \$927,263	3,396,687 \$0.3506 \$1,190,927	2,682,585 \$0.3509 \$941,370	3,241,143 \$0.3502 \$1,135,151	2,551,059 \$0.3508 \$894,912	2,551,059 \$0.3508 \$894,912	1,404,579 \$0.3508 \$492,726	724,001 \$0.3508 \$253,980	509,028 \$0.3508 \$178,567	506,409 \$0.3508 \$177,648	487,537 \$0.3508 \$171,028	743,578 \$0.3508 \$260,847	20,175,116 \$7,053,055
(b) C & I Medium dth Storage Fixed Cost Factor C & I Medium collections	264,163 \$0.3188 \$84,213	504,773 \$0.3355 \$169,343	631,499 \$0.3368 \$212,710	533,947 \$0.3349 \$178,828	626,896 \$0.3354 \$210,278	474,008 \$0.3315 \$157,134	474,008 \$0.3315 \$157,134	284,639 \$0.3315 \$94,358	168,493 \$0.3315 \$55,855	125,207 \$0.3315 \$41,506	126,309 \$0.3315 \$41,871	120,195 \$0.3315 \$39,845	164,159 \$0.3315 \$54,419	4,024,287 \$1,340,360
(c) C & I Large LLF dth Storage Fixed Cost Factor C & I Large LLF collections	98,871 \$0.3541 \$35,013	180,342 \$0.3681 \$66,383	219,689 \$0.3676 \$80,759	206,675 \$0.3625 \$74,916	249,213 \$0.3648 \$90,916	177,820 \$0.3554 \$63,197	177,820 \$0.3554 \$63,197	92,517 \$0.3554 \$32,880	42,246 \$0.3554 \$15,014	23,257 \$0.3554 \$8,265	23,568 \$0.3554 \$8,376	22,757 \$0.3554 \$8,088	64,428 \$0.3554 \$22,898	1,401,383 \$506,705
(d) C & I Large HLF dth Storage Fixed Cost Factor C & I Large HLF collections	38,648 \$0.2710 \$10,474	55,552 \$0.2565 \$14,250	55,399 \$0.2614 \$14,481	44,764 \$0.2602 \$11,647	58,528 \$0.2641 \$15,469	55,090 \$0.2559 \$14,098	55,090 \$0.2559 \$14,098	46,027 \$0.2559 \$11,778	36,304 \$0.2559 \$9,290	27,216 \$0.2559 \$6,965	28,649 \$0.2559 \$7,331	30,769 \$0.2559 \$7,874	37,253 \$0.2559 \$9,533	514,200 \$133,180
(e) C & I XL LLF dth Storage Fixed Cost Factor C & I XL LLF collections	13,712 \$0.3813 \$5,229	31,134 \$0.3471 \$10,808	29,003 \$0.3476 \$10,081	23,799 \$0.3476 \$8,272	34,521 \$0.3476 \$11,999	22,104 \$0.3476 \$7,683	22,104 \$0.3476 \$7,683	7,262 \$0.3476 \$2,524	2,159 \$0.3476 \$751	1,412 \$0.3476 \$491	1,219 \$0.3476 \$424	2,230 \$0.3476 \$775	7,973 \$0.3476 \$2,771	176,527 \$61,808
(f) C & I XL HLF dth Storage Fixed Cost Factor C & I XL HLF collections	35,348 \$0.2187 \$7,729	46,029 \$0.2106 \$9,695	34,594 \$0.2152 \$7,445	48,358 \$0.2096 \$10,134	42,050 \$0.2120 \$8,914	28,662 \$0.2120 \$6,076	28,662 \$0.2120 \$6,076	26,338 \$0.2120 \$5,584	23,085 \$0.2120 \$4,894	22,611 \$0.2120 \$4,794	22,769 \$0.2120 \$4,827	25,251 \$0.2120 \$5,353	27,897 \$0.2120 \$5,914	382,992 \$81,359
(g) FT-2 dth Storage Fixed Cost Factor	41,049 \$0.2874	70,543 \$0.2708	89,021 \$0.3253	66,504 \$0.3253	86,409 \$0.3253	74,023 \$0.3253	74,023 \$0.3253	51,956 \$0.3253	26,321 \$0.3253	20,203 \$0.3253	20,032 \$0.3253	19,983 \$0.3253	29,983 \$0.3253	596,027 \$0.3253

	Nov-05 actual	Dec-05 actual	Jan-06 actual	Feb-06 actual	Mar-06 actual	Apr-06 fct	May-06 fct	Jun-06 fct	Jul-06 fct	Aug-06 fct	Sep-06 fct	Oct-06 fct	Total Nov-Oct
FT-2 collection	\$11,797	\$19,104	\$28,959	\$21,634	\$28,109	\$24,080	\$16,901	\$8,562	\$6,572	\$6,516	\$6,500	\$9,753	\$188,487
sub-total Dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,382,766	1,913,317	1,022,609	728,934	728,955	708,721	1,075,271	27,270,532
sub-total Storage Fixed Collections	\$583,091	\$1,216,946	\$1,545,362	\$1,246,801	\$1,500,826	\$1,167,180	\$656,751	\$348,346	\$247,160	\$246,993	\$239,463	\$366,135	\$9,364,954

III. Variable Supply Cost Collections --

(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,308,743	1,861,361	996,288	708,731	708,923	688,739	1,045,288	26,656,804
Variable Supply Cost Factor	\$8,0879	\$9,1892	\$9,1679	\$9,1617	\$9,1615	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable Supply collections	\$13,986,278	\$31,703,829	\$40,034,850	\$32,433,729	\$38,957,872	\$30,237,607	\$17,010,421	\$9,104,779	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,577	\$242,271,631
(b) TSS Sales dth	4,499	10,318	14,139	11,594	15,859								
TSS Variable Supply Cost F.	\$4,6548	\$3,7474	\$2,3826	\$1,4143	\$0,0323								
TSS Surcharge collections	\$20,942	\$38,666	\$33,687	\$16,397	\$513								
(c) NGV Sales dth	1,397	1,487	1,408	1,064	1,158								1,728
Variable Supply Cost Factor	\$7,3701	\$7,3699	\$9,2287	\$9,2284	\$9,2288	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387	\$9,1387
Variable Supply collections	\$10,296	\$10,959	\$12,994	\$9,819	\$10,887	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL Variable Supply Collections	\$14,017,516	\$31,763,454	\$40,081,531	\$32,459,945	\$38,969,072	\$30,237,607	\$17,010,421	\$9,104,779	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,577	\$242,271,631

IVa. Storage Variable Product Cost Collections --

(a) Firm Sales dth	1,729,275	3,450,106	4,366,871	3,540,128	4,252,351	3,308,743	1,861,361	996,288	708,731	708,923	688,739	1,045,288	26,656,804
Variable Supply Cost Factor	\$0,9867	\$1,1263	\$1,1232	\$1,1221	\$1,1215	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187	\$1,1187
Stor Var Product collections	\$1,706,266	\$3,885,709	\$4,904,928	\$3,972,333	\$4,769,031	\$3,701,490	\$2,082,305	\$1,114,548	\$792,857	\$793,072	\$770,492	\$1,169,364	\$29,662,395

IVb. Storage Variable Non-product Cost Collections --

(a) Firm Sales dth	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,308,743	1,861,361	996,288	708,731	708,923	688,739	1,045,288	26,674,505
Variable Supply Cost Factor	\$0,1121	\$0,1445	\$0,1446	\$0,1444	\$0,1444	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440	\$0,1440
Stor Var Non-Product collec	\$194,566	\$500,171	\$631,366	\$511,321	\$613,875	\$476,459	\$268,036	\$143,466	\$102,057	\$102,085	\$99,178	\$150,522	\$3,793,102
(b) FT-2 dth	41,049	70,543	89,021	66,504	86,409	74,023	51,956	26,321	20,203	20,032	19,983	29,983	
Variable Supply Cost Factor	\$0,1033	\$0,1199	\$0,1440	\$0,1440	\$0,1440	\$0,1400	\$0,1400	\$0,1400	\$0,1400	\$0,1400	\$0,1400	\$0,1400	\$0,1400
Stor Var Non-Product collec	\$4,241	\$8,457	\$12,819	\$9,577	\$12,443	\$10,363	\$7,274	\$3,685	\$2,828	\$2,804	\$2,798	\$4,198	\$81,487
(c) Total Firm Sales/FT-2 dth	1,776,220	3,532,454	4,455,892	3,606,632	4,338,760	3,382,766	1,913,317	1,022,609	728,934	728,955	708,721	1,075,271	
Stor Var Non-Product collec	\$198,807	\$508,628	\$644,185	\$520,898	\$626,318	\$486,822	\$275,310	\$147,151	\$104,885	\$104,889	\$101,976	\$154,720	\$3,874,589

TOTAL Gas Cost Collections	\$17,993,391	\$40,672,931	\$51,364,423	\$41,584,169	\$49,933,124	\$38,750,339	\$21,792,211	\$11,653,535	\$8,286,495	\$8,288,004	\$8,049,745	\$12,227,265	\$310,430,672
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Line No.	Description (a)	Reference (b)	Nov-05 (c)	Dec-05 (d)	Jan-06 (e)	Feb-06 (f)	Mar-06 (g)	Apr-06 (h)	May-06 (i)	Jun-06 (j)	Jul-06 (k)	Aug-06 (l)	Sep-06 (m)	Oct-06 (n)
1	Storage Inventory Balance													
2	Cost of Capital	Rate Case	\$30,031,411	\$26,447,451	\$21,446,006	\$14,670,539	\$12,374,528	\$12,374,528	\$15,279,432	\$18,600,721	\$21,803,225	\$25,250,629	\$28,725,654	\$32,071,600
3	Return on Working Capital Requirement	(1) * (2)	\$2,694,339	\$2,363,989	\$1,916,938	\$1,311,317	\$1,106,090	\$1,106,090	\$1,365,743	\$1,662,614	\$1,948,868	\$2,257,012	\$2,567,625	\$2,866,700
4	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
5	Interest Charges Financed	(1) * (4)	\$1,211,298	\$1,066,742	\$865,011	\$591,727	\$499,119	\$499,119	\$616,286	\$750,249	\$879,420	\$1,018,469	\$1,158,632	\$1,293,588
6	Taxable Income	(3) - (5)	\$1,473,041	\$1,297,247	\$1,051,927	\$719,590	\$606,971	\$606,971	\$749,456	\$912,365	\$1,069,448	\$1,238,543	\$1,408,993	\$1,573,112
7	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
8	Return and Tax Requirement	(6) / (7)	\$2,266,216	\$1,995,765	\$1,618,349	\$1,107,061	\$933,801	\$933,801	\$1,153,009	\$1,403,639	\$1,645,305	\$1,905,451	\$2,167,682	\$2,420,172
9	Working Capital Requirement	(5) + (8)	\$3,477,515	\$3,062,507	\$2,483,360	\$1,698,789	\$1,432,920	\$1,432,920	\$1,769,296	\$2,153,888	\$2,524,725	\$2,923,920	\$3,326,314	\$3,713,761
10	Monthly Average	(9) / 12	\$289,793	\$255,209	\$206,947	\$141,566	\$119,410	\$119,410	\$147,441	\$179,491	\$210,394	\$243,660	\$277,193	\$309,480
11	LNG Inventory Balance													
12	Cost of Capital	Rate Case	\$7,633,531	\$7,961,207	\$7,118,934	\$6,411,551	\$6,668,139	\$6,668,138	\$6,478,124	\$6,356,034	\$6,379,503	\$6,678,902	\$7,217,640	\$7,481,639
13	Return on Working Capital Requirement	(11) * (12)	\$682,318	\$711,608	\$636,322	\$573,093	\$596,027	\$596,027	\$579,043	\$568,130	\$570,228	\$596,990	\$645,144	\$668,742
14	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
15	Interest Charges Financed	(11) * (14)	\$307,894	\$321,110	\$287,138	\$258,606	\$268,955	\$268,955	\$261,291	\$256,367	\$257,313	\$269,389	\$291,119	\$301,767
16	Taxable Income	(13) - (15)	\$374,425	\$390,497	\$349,184	\$314,487	\$327,072	\$327,072	\$317,752	\$311,763	\$312,915	\$327,600	\$354,025	\$366,974
17	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
18	Return and Tax Requirement	(16) / (17)	\$576,038	\$600,765	\$537,206	\$483,826	\$503,188	\$503,188	\$488,849	\$479,636	\$481,407	\$504,000	\$544,654	\$564,576
19	Working Capital Requirement	(15) + (18)	\$883,932	\$921,875	\$824,344	\$742,431	\$772,143	\$772,143	\$750,140	\$736,003	\$738,720	\$773,390	\$835,773	\$866,343
20	Monthly Average	(19) / 12	\$73,661	\$76,823	\$68,695	\$61,869	\$64,345	\$64,345	\$62,512	\$61,334	\$61,560	\$64,449	\$69,648	\$72,195
21	System Balancing Factor	Rate Case	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%
22	Balancing Related Inventory Costs	(20) * (21)	\$15,019	\$15,664	\$14,007	\$12,615	\$13,120	\$13,120	\$12,746	\$12,506	\$12,552	\$13,141	\$14,201	\$14,721
23	Supply Related Inventory Costs	(21) - (22)	\$58,642	\$61,159	\$54,688	\$49,254	\$51,225	\$51,225	\$49,766	\$48,828	\$49,008	\$51,308	\$55,447	\$57,475
24	Propane Inventory Balance													
25	Cost of Capital	Rate Case	\$386,409	\$383,172	\$379,641	\$381,180	\$380,569	\$383,172	\$383,172	\$383,172	\$383,172	\$383,172	\$383,172	\$383,172
26	Return on Working Capital Requirement	(24) * (25)	\$34,539	\$34,250	\$33,934	\$34,072	\$34,017	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250
27	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%
28	Interest Charges Financed	(24) * (27)	\$15,586	\$15,455	\$15,313	\$15,375	\$15,350	\$15,455	\$15,455	\$15,455	\$15,455	\$15,455	\$15,455	\$15,455
29	Taxable Income	(26) - (28)	\$18,953	\$18,795	\$18,621	\$18,697	\$18,667	\$18,795	\$18,795	\$18,795	\$18,795	\$18,795	\$18,795	\$18,795
30	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500
31	Return and Tax Requirement	(29) / (30)	\$29,159	\$28,915	\$28,648	\$28,764	\$28,718	\$28,915	\$28,915	\$28,915	\$28,915	\$28,915	\$28,915	\$28,915
32	Working Capital Requirement	(28) + (31)	\$44,745	\$44,370	\$43,961	\$44,139	\$44,068	\$44,370	\$44,370	\$44,370	\$44,370	\$44,370	\$44,370	\$44,370
33	Monthly Average	(32) / 12	\$3,729	\$3,697	\$3,663	\$3,678	\$3,672	\$3,697	\$3,697	\$3,697	\$3,697	\$3,697	\$3,697	\$3,697

NEW ENGLAND GAS COMPANY
Gas Cost Recovery Filing
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Fixed Costs		\$2,721,944	\$2,722,105	\$2,722,105	\$2,712,381	\$2,715,156	\$2,714,031	\$2,715,156	\$2,714,031	\$2,715,156	\$2,715,156	\$2,714,031	\$2,715,156	\$32,596,409
2	Capacity Release Revenue		\$487,328	\$485,747	\$490,345	\$484,507	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$490,345	\$5,870,688
3	Allowable Working Capital Costs	(1) - (2)	\$2,234,616	\$2,236,358	\$2,231,760	\$2,227,874	\$2,224,811	\$2,223,686	\$2,224,811	\$2,223,686	\$2,224,811	\$2,224,811	\$2,223,686	\$2,224,811	\$26,725,721
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5	Working Capital Requirement	[(3) * (4)] / .365	\$82,038	\$82,102	\$81,933	\$81,790	\$81,678	\$81,637	\$81,678	\$81,637	\$81,678	\$81,678	\$81,637	\$81,678	
6	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	
7	Return on Working Capital Requirement	(5) * (6)	\$7,333	\$7,339	\$7,324	\$7,311	\$7,301	\$7,297	\$7,301	\$7,297	\$7,301	\$7,301	\$7,297	\$7,301	
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	
9	Interest Expense	(5) * (8)	\$3,309	\$3,312	\$3,305	\$3,299	\$3,294	\$3,293	\$3,294	\$3,293	\$3,294	\$3,294	\$3,293	\$3,294	
10	Taxable Income	(7) - (9)	\$4,024	\$4,027	\$4,019	\$4,012	\$4,006	\$4,004	\$4,006	\$4,004	\$4,006	\$4,006	\$4,004	\$4,006	
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
12	Return and Tax Requirement	(10) / (11)	\$6,191	\$6,196	\$6,183	\$6,172	\$6,164	\$6,160	\$6,164	\$6,160	\$6,164	\$6,164	\$6,160	\$6,164	
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$9,500	\$9,507	\$9,488	\$9,471	\$9,458	\$9,453	\$9,458	\$9,453	\$9,458	\$9,458	\$9,453	\$9,458	\$113,615
14	Storage Fixed Costs		\$818,500	\$847,401	\$811,714	\$781,837	\$828,309	\$826,052	\$819,948	\$865,948	\$844,098	\$865,948	\$843,033	\$819,948	\$9,972,536
15	Less: LNG Demand to DAC		\$50,764	\$56,454	\$54,201	\$55,115	\$55,338	\$48,158	\$48,411	\$57,790	\$53,335	\$57,790	\$53,118	\$48,411	\$638,866
16	Less: Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Plus: Supply Related LNG O&M Costs		\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$810,977	\$834,188	\$800,754	\$769,763	\$816,212	\$821,136	\$814,778	\$851,399	\$834,004	\$851,399	\$833,156	\$814,778	\$9,852,544
19	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
20	Working Capital Requirement	[(17) * (18)] / .365	\$29,773	\$30,625	\$29,398	\$28,260	\$29,965	\$30,146	\$29,912	\$31,257	\$30,618	\$31,257	\$30,587	\$29,912	
21	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	
22	Return on Working Capital Requirement	(19) * (20)	\$2,661	\$2,737	\$2,628	\$2,526	\$2,678	\$2,695	\$2,674	\$2,794	\$2,737	\$2,794	\$2,734	\$2,674	
23	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	
24	Interest Expense	(19) * (22)	\$1,201	\$1,235	\$1,186	\$1,140	\$1,209	\$1,216	\$1,206	\$1,261	\$1,235	\$1,261	\$1,234	\$1,206	
25	Taxable Income	(19) - (23)	\$1,460	\$1,502	\$1,442	\$1,386	\$1,470	\$1,479	\$1,467	\$1,533	\$1,502	\$1,533	\$1,500	\$1,467	
26	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	
27	Return and Tax Requirement	(24) / (25)	\$2,247	\$2,311	\$2,218	\$2,133	\$2,261	\$2,275	\$2,257	\$2,359	\$2,310	\$2,359	\$2,308	\$2,257	
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$3,448	\$3,546	\$3,404	\$3,272	\$3,470	\$3,491	\$3,464	\$3,619	\$3,545	\$3,619	\$3,542	\$3,464	\$41,885

NEW ENGLAND GAS COMPANY
Gas Cost Recovery Filing
Costs Working Capital Calculation

Line No.	Description (a)	Reference (b)	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Total
1	Supply Variable Costs		\$18,411,770	\$41,490,502	\$27,962,570	\$29,635,873	\$28,413,069	\$15,174,004	\$11,931,359	\$7,159,175	\$6,649,877	\$6,703,158	\$7,338,904	\$14,909,630	\$215,799,892
2a	Less: Non-firm Sales			\$2,144,5	\$27,455	\$40,469	\$21,116	\$4,551	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2b	Less: Variable Delivery Storage Costs		\$2,804	\$628	\$432	\$58	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$11,974	\$117,718
2c	Less: Variable Injection Storage Costs		\$54,924	\$234,737	\$338,369	\$386,445	\$153,231	\$174,896	\$142,287	\$145,363	\$147,531	\$151,449	\$152,847	\$153,508	\$88,187
2d	Less: Fuel Costs Allocated to Storage			\$256,810	\$366,256	\$426,972	\$174,798	\$191,421	\$154,260	\$157,337	\$159,504	\$163,422	\$164,821	\$165,482	\$2,235,588
2e	Less: Supply Refunds		\$18,351,360	\$41,233,692	\$27,616,314	\$29,208,602	\$28,238,272	\$14,982,584	\$11,777,099	\$7,001,838	\$6,490,373	\$6,539,735	\$7,174,063	\$14,744,148	\$2,441,492
3	Allowable Working Capital Costs	(1) - (2)	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	\$213,368,400
4	Number of Days Lag	Rate Case													
5	Working Capital Requirement	[3] * (4) / 365	\$673,721	\$1,513,785	\$1,072,327	\$1,036,693	\$550,046	\$432,365	\$257,054	\$238,277	\$238,277	\$240,089	\$263,377	\$541,292	\$1,177,818
6	Cost of Capital	Rate Case	\$0	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	\$10,383,333
7	Return on Working Capital Requirement	(5) * (6)	\$60,220	\$135,309	\$90,623	\$95,849	\$49,165	\$38,647	\$22,977	\$21,298	\$21,298	\$21,460	\$23,542	\$48,383	\$1,177,818
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	\$10,383,333
9	Interest Expense	(5) * (8)	\$27,174	\$61,058	\$40,893	\$43,252	\$41,814	\$22,186	\$17,439	\$10,368	\$9,611	\$9,684	\$10,623	\$21,833	\$218,333
10	Taxable Income	(7) - (9)	\$33,046	\$74,251	\$49,730	\$52,598	\$26,980	\$11,667	\$12,608	\$12,608	\$11,667	\$11,776	\$12,919	\$26,550	\$26,550
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	\$1,711,111
12	Return and Tax Requirement	(10) / (11)	\$50,840	\$114,233	\$76,507	\$80,919	\$41,507	\$32,627	\$19,398	\$19,398	\$17,981	\$18,117	\$19,875	\$40,847	\$40,847
13	Supply Variable Working Capital Requirement	(9) + (12)	\$78,014	\$175,290	\$117,401	\$124,171	\$63,693	\$50,066	\$29,766	\$29,766	\$27,591	\$27,801	\$30,498	\$62,679	\$907,016
14	Storage Variable Product Costs		\$612,677	\$4,450,252	\$6,391,295	\$7,804,146	\$3,107,915	\$190,014	\$196,348	\$189,946	\$196,241	\$196,507	\$190,908	\$197,899	\$23,724,147
15	Less: Balancing Related LNG Commodity (to DAC)		(\$39,105)	(\$94,499)	(\$245,997)	(\$198,561)	(\$62,205)	(\$38,744)	(\$40,035)	(\$36,730)	(\$40,014)	(\$40,068)	(\$38,926)	(\$40,352)	(\$907,236)
16	Plus: Supply Related LNG O&M Costs		\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$305,455
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$604,027	\$4,386,208	\$6,175,753	\$7,636,041	\$3,086,166	\$181,726	\$186,768	\$181,672	\$186,683	\$186,895	\$182,437	\$188,003	\$23,182,377
18	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
19	Working Capital Requirement	[(17) * (18)] / 365	\$22,175	\$161,028	\$226,726	\$280,337	\$113,300	\$6,672	\$6,857	\$6,670	\$6,854	\$6,861	\$6,698	\$6,902	\$84,902
20	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	\$7,483,333
21	Return on Working Capital Requirement	(19) * (20)	\$1,982	\$1,982	\$20,266	\$25,058	\$10,127	\$596	\$613	\$596	\$613	\$613	\$599	\$617	\$7,483,333
22	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	\$7,483,333
23	Interest Expense	(19) * (22)	\$894	\$6,495	\$6,145	\$11,307	\$4,570	\$269	\$277	\$269	\$276	\$277	\$270	\$278	\$27,483,333
24	Taxable Income	(19) - (23)	\$1,088	\$7,898	\$11,121	\$13,751	\$5,557	\$327	\$336	\$327	\$336	\$337	\$329	\$339	\$33,483,333
25	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	\$21,833,333
26	Return and Tax Requirement	(24) / (25)	\$1,673	\$12,151	\$17,109	\$21,155	\$8,550	\$503	\$517	\$503	\$517	\$518	\$505	\$521	\$21,833,333
27	Storage Var. Product Working Capital Requirement	(23) + (26)	\$2,568	\$18,648	\$26,254	\$32,462	\$13,120	\$773	\$794	\$772	\$794	\$795	\$776	\$799	\$98,551
1	Storage Variable Non-Product Costs		\$92,134	\$609,218	\$700,934	\$868,382	\$344,025	\$191,421	\$154,260	\$157,337	\$159,504	\$163,422	\$164,821	\$165,482	\$3,770,939
2	Credits		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Allowable Working Capital Costs	(1) - (2)	\$92,134	\$609,218	\$700,934	\$868,382	\$344,025	\$191,421	\$154,260	\$157,337	\$159,504	\$163,422	\$164,821	\$165,482	\$3,770,939
4	Number of Days Lag	Rate Case	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	13.40	
5	Working Capital Requirement	[3] * (4) / 365	\$3,382	\$22,366	\$25,733	\$31,880	\$12,630	\$7,027	\$5,663	\$5,776	\$5,856	\$6,000	\$6,051	\$6,075	\$74,902
6	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	\$66,833,333
7	Return on Working Capital Requirement	(5) * (6)	\$302	\$1,999	\$2,300	\$2,850	\$1,129	\$628	\$506	\$516	\$523	\$536	\$541	\$543	\$74,902
8	Weighted Cost of Debt	Rate Case	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	\$66,833,333
9	Interest Expense	(5) * (8)	\$136	\$902	\$1,038	\$1,216	\$509	\$283	\$228	\$233	\$236	\$242	\$244	\$245	\$29,483,333
10	Taxable Income	(7) - (9)	\$166	\$1,097	\$1,262	\$1,564	\$619	\$345	\$278	\$283	\$287	\$294	\$297	\$298	\$33,483,333
11	1 - Combined Tax Rate	Rate Case	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	\$21,833,333
12	Return and Tax Requirement	(10) / (11)	\$255	\$1,688	\$1,942	\$2,406	\$953	\$530	\$427	\$436	\$442	\$453	\$457	\$458	\$33,483,333
13	Storage Variable Non-product WC Requirement	(9) + (12)	\$392	\$2,580	\$2,980	\$3,662	\$1,462	\$814	\$656	\$669	\$678	\$695	\$701	\$703	\$16,031

Line No.	Rate Class (a)	Nov-05 (b) Actual	Dec-05 (c) Actual	Jan-06 (d) Actual	Feb-06 (e) Actual	Mar-06 (f) Actual	Apr-06 (g) Forecast	May-06 (h) Forecast	Jun-06 (i) Forecast	Jul-06 (j) Forecast	Aug-06 (k) Forecast	Sep-06 (l) Forecast	Oct-06 (m) Forecast	Nov-Oct (p)
1	SALES (dth)													
2	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	62,309	56,567	45,471	36,960	37,027	34,366	42,331	622,678
3	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,212,310	1,209,381	617,205	424,029	423,980	411,545	636,913	17,329,564
4	Small C&I	125,274	297,039	406,650	325,158	394,965	276,441	138,631	61,325	48,038	45,382	41,545	62,334	2,222,873
5	Medium C&I	284,163	504,773	631,489	503,947	626,896	474,008	284,639	168,493	125,207	126,309	120,185	164,159	4,024,287
6	Large LLF	98,871	180,342	219,689	200,675	249,213	177,820	92,517	42,246	23,257	23,568	22,757	30,769	1,401,383
7	Large HLF	38,648	55,552	63,764	44,764	58,528	55,090	46,027	36,304	27,216	28,649	30,769	37,253	514,200
8	Extra Large LLF	13,712	31,134	29,003	23,799	34,521	22,104	7,262	2,159	1,412	1,219	2,230	7,973	176,527
9	Extra Large HLF	35,348	46,029	34,594	48,358	42,050	28,662	26,338	23,085	22,611	22,769	25,251	27,897	382,992
10	Total Sales	1,735,171	3,461,911	4,366,871	3,540,128	4,252,351	3,308,743	1,861,361	986,288	708,731	708,923	688,739	1,045,288	26,674,505
11	ISS													
12	Medium	1,778	5,149	7,110	6,555	7,682	45,485	35,504	17,182	14,327	14,509	11,803	19,978	361,821
13	Large LLF	2,043	5,028	6,043	4,360	6,297	20,863	11,480	4,762	2,504	1,877	3,649	5,175	154,663
14	Large HLF	678	141	986	679	1,880	5,928	4,208	4,237	3,369	3,642	4,162	5,929	59,929
15	Extra Large LLF	0	0	0	0	0	1,747	763	139	4	4	338	1,266	19,614
16	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Total ISS	4,499	10,318	14,139	11,594	15,859	74,023	51,956	26,321	20,203	20,032	19,983	29,983	596,027
18	FT-2 TRANSPORTATION													
19	FT-2 Medium	24,800	40,403	49,051	39,842	48,836	45,485	35,504	17,182	14,327	14,509	11,803	19,978	361,821
20	FT-2 Large LLF	10,336	20,850	26,544	18,225	26,398	20,863	11,480	4,762	2,504	1,877	3,649	5,175	154,663
21	FT-2 Large HLF	4,959	5,917	6,900	5,722	7,290	5,928	4,208	4,237	3,369	3,642	4,162	5,929	59,929
22	FT-2 Extra Large LLF	954	3,373	4,526	2,615	3,885	1,747	763	139	4	4	338	1,266	19,614
23	FT-2 Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Transportation	41,049	70,543	89,021	66,504	86,409	74,023	51,956	26,321	20,203	20,032	19,983	29,983	596,027
25	Sales & FT-2 THROUGHPUT													
26	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	62,309	56,567	45,471	36,960	37,027	34,366	42,331	622,678
27	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,212,310	1,209,381	617,205	424,029	423,980	411,545	636,913	17,329,564
28	Small C&I	125,274	297,039	406,650	325,158	394,965	276,441	138,631	61,325	48,038	45,382	41,545	62,334	2,222,873
29	Medium C&I	290,741	550,325	687,660	580,444	683,414	519,493	320,143	185,675	139,534	140,818	131,989	184,136	4,414,382
30	Large LLF	111,250	206,220	254,276	229,280	281,908	198,682	103,897	47,009	25,761	25,445	26,406	69,603	1,578,817
31	Large HLF	44,285	61,610	63,285	51,165	67,688	61,019	50,235	40,541	30,585	32,292	34,961	40,817	578,493
32	Extra Large LLF	14,866	34,507	33,529	26,414	38,406	23,850	8,025	2,299	1,415	1,222	2,568	9,239	196,141
33	Extra Large HLF	35,348	46,029	34,594	48,358	42,050	28,662	26,338	23,085	22,611	22,769	25,251	27,897	382,992
34	Total Throughput	1,780,719	3,542,772	4,470,031	3,618,226	4,354,619	3,382,766	1,913,317	1,022,809	728,934	728,955	706,721	1,075,271	27,326,941
35	FT-1 TRANSPORTATION													
36	FT-1 Medium	57,290	102,967	90,411	93,121	86,590	61,321	37,983	28,680	27,512	27,642	49,109	43,229	705,856
37	FT-1 Large LLF	(64,540)	163,661	155,859	155,825	144,820	90,843	39,548	21,407	16,343	16,966	26,438	57,160	824,331
38	FT-1 Large HLF	43,263	38,052	37,731	43,145	45,983	34,221	29,876	28,851	27,334	27,926	36,965	32,852	426,100
39	FT-1 Extra Large LLF	58,653	95,281	90,021	91,835	75,994	62,516	33,675	18,283	15,164	15,578	20,972	44,820	622,491
40	FT-1 Extra Large HLF	244,448	285,153	286,590	275,209	286,717	271,699	259,699	228,917	215,754	227,915	233,269	252,042	3,066,377
41	Total Transportation	339,114	685,114	660,612	689,135	640,104	520,600	399,747	326,139	302,107	316,027	366,352	430,104	5,645,154
42	Total THROUGHPUT													
43	Residential Non-Heating	48,719	63,222	73,064	58,207	64,436	62,309	56,567	45,471	36,960	37,027	34,366	42,331	622,678
44	Residential Heating	1,110,436	2,283,820	2,916,973	2,299,220	2,781,742	2,212,310	1,209,381	617,205	424,029	423,980	411,545	636,913	17,329,564
45	Small C&I	125,274	297,039	406,650	325,158	394,965	276,441	138,631	61,325	48,038	45,382	41,545	62,334	2,222,873
46	Medium C&I	346,031	653,292	778,071	673,565	770,004	580,814	358,126	214,355	167,046	168,460	181,107	227,365	5,120,238
47	Large LLF	46,710	369,881	410,135	385,085	426,728	289,526	143,545	68,416	42,104	42,411	52,844	126,764	2,404,148
48	Large HLF	87,548	99,662	101,016	94,310	113,681	95,240	80,111	69,392	57,919	60,218	71,827	73,669	1,004,593
49	Extra Large LLF	73,319	129,788	123,550	118,249	114,400	86,366	60,111	20,581	16,579	16,800	23,240	54,059	818,631
50	Extra Large HLF	279,796	331,182	321,184	323,567	328,767	300,361	285,003	252,002	238,365	250,684	258,519	279,939	3,449,370
51	Total Throughput	2,119,833	4,227,866	5,130,643	4,277,361	4,994,723	3,903,366	2,313,064	1,348,748	1,031,042	1,044,981	1,075,073	1,505,375	32,972,095