

KEEGAN WERLIN LLP

ATTORNEYS AT LAW
265 FRANKLIN STREET
BOSTON, MASSACHUSETTS 02110-3113

—
(617) 951-1400

TELECOPIERS:

(617) 951- 1354

(617) 951- 0586

October 26, 2005

VIA HAND DELIVERY

Luly Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, Rhode Island 02888

RE: Docket No. 3696, Annual Gas Cost Recovery Filing

Dear Ms. Massaro:

Enclosed please find an original and nine (9) copies of New England Gas Company's backup worksheets to RR-COMM-1 and RR-COMM-2, filed earlier today with the Commission. This material is being provided at the request of the Commission. Thank you for your attention to this filing.

Sincerely,

Cheryl M. Kimball (RFE)

Cheryl M. Kimball
(R.I. Bar #6458)

Enclosure

cc: Luly Massaro, Commission Clerk (nine copies)
service list, docket no. 3696

Updated With 10/20/05 NYMEX

Line No.	Description (a)	Reference (b)	Resid & Small C&I (c)	Medium C&I (d)	Large LLF (e)	Large HLF (f)	Extra Large LLF (g)	Extra Large HLF (h)	FT-2 Mkter (i)	NGV
1	Supply Fixed Cost Factor	pg. 2	\$0.8982	\$0.8570	\$0.9103	\$0.6550	\$0.8910	\$0.5427	n/a	
2	Storage Fixed Cost Factor	pg. 3	\$0.3282	\$0.3102	\$0.3325	\$0.2394	\$0.3252	\$0.1983	\$0.3044	
3	Supply Variable Cost Factor	pg. 4	\$9.7195	\$9.7195	\$9.7195	\$9.7195	\$9.7195	\$9.7195	n/a	\$9.7195
4a	Storage Variable Product Cost Factor	pg. 5	\$1.0868	\$1.0868	\$1.0868	\$1.0868	\$1.0868	\$1.0868	n/a	
4b	Storage Variable Non-product Cost Factor	pg. 5	\$0.1400	\$0.1400	\$0.1400	\$0.1400	\$0.1400	\$0.1400	\$0.1400	
5	Total Gas Cost Recovery Charge	(1)+(2)+(3)+(4)	\$12.1727	\$12.1135	\$12.1891	\$11.8407	\$12.1625	\$11.6873	\$0.4444	\$9.7195
6	Uncollectible %	Docket 3401	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%
7	Total GCR Charge adjusted for Uncollectibles	(5) / [(1 - (6))]	\$12.4338	\$12.3733	\$12.4506	\$12.0947	\$12.4234	\$11.9380	\$0.4539	\$9.9280

F:\prishan\Dkt 3696 - GCR Nov 2005\updated 10-20-05\RR-1\Schedule PCC-1-3-6-revised.xls\FactorSum

Gas Cost Recovery (GCR) Filing
Revised Fixed Cost Calculation (\$ per Dth)

Line No.	Description (a)	Reference (b)	Amount (c)	Resid & Small C&I (d)	Medium C&I (e)	Large LLF (f)	Large HLF (g)	Extra Large LLF (h)	Extra Large HLF (i)	Line No.
1	Supply Fixed Costs (net of Cap Rel)	GLB-1	\$27,476,309							1
2	Less:									
3	Capacity Release Revenues	GLB-1	\$0							2
4	Interruptible Costs		\$0							3
5	Non-Firm Sales Costs		\$0							4
6	Off-System Sales Margin		\$0							5
7	Refunds		\$0							6
8	Total Credits	sum[(3):(7)]	\$0							8
9	Plus:									
10	Working Capital Requirement	pg 8	\$116,806							9
11	Reconciliation Amount	pg 6	(\$1,979,462)							10
12	Total Additions	(10) + (11)	(\$1,862,656)							12
13	Total Supply Fixed Costs	(1) - (8) + (12)	\$25,613,653							13
14	Design Winter Sales Percentage	pg 13		77.53%	14.44%	5.10%	1.43%	0.77%	0.73%	14
15	Allocated Supply Fixed Costs	(13) x (14)	\$19,858,963	\$19,858,963	\$3,697,596	\$1,307,214	\$366,963	\$196,288	\$186,628	15
16	Sales (Dt)	pg 12		22,110,709	4,314,796	1,435,995	560,249	220,308	343,903	16
17	Supply Fixed Factor	(15) / (16)		\$0.8982	\$0.8570	\$0.9103	\$0.6550	\$0.8910	\$0.5427	17

Gas Cost Recovery (GCR) Filing
Revised Fixed Cost Calculation (\$ per Dth)

Line No.	Description (a)	Reference (b)	Amount (c)	Resid & Small C&I (d)	Medium C&I (e)	Large LLF (f)	Large HLF (g)	Extra Large LLF (h)	Extra Large C&I (i)	Line No.
1	Storage Fixed Costs	GLB-1	\$10,273,196							1
2	Less:									
3	LNG Demand to DAC	GLB 2/Dkt 3401	\$634,893							2
4	Credits		\$0							3
5	Refunds		\$0							4
6	Total Credits	sum [(3):(5)]	\$634,893							5
7	Plus:									6
8	Supply Related LNG O&M Costs	Docket 3401	\$518,894							7
9	Working Capital Requirement	pg 8	\$43,180							8
10	Reconciliation Amount	pg 6	(\$656,262)							9
11	Total Additions	sum [(8):(10)]	(\$94,188)							10
12	Total Storage Fixed Costs	(1) - (6) + (11)	\$9,544,116							11
13	Design Winter Throughput Percentage	pg 13		76.04%	15.29%	5.57%	1.57%	0.82%	0.71%	12
14	Allocated Storage Fixed Costs	(12) x (13)	\$7,257,762	\$1,459,041	\$531,295	\$149,638	\$78,173	\$68,206		13
15	Throughput (Dt)	pg 12	22,110,709	4,704,091	1,597,668	624,969	240,356	343,903		14
16	Storage Fixed Factor	(14) / (15)	\$0.3282	\$0.3102	\$0.3325	\$0.2394	\$0.3252	\$0.1983		15

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u>	<u>Line No.</u>
1	Variable Supply Costs	GLB 1	\$266,508,916	1
2	Less:			2
3	Non-Firm Sales		\$0	3
4	Variable Delivery Storage Costs	GLB 2/ PCC 1 p5	\$149,434	4
5	Variable Injection Storage Costs	GLB 2/ PCC 1 p5	\$83,815	5
6	Fuel Costs Allocated to Storage	GLB 2/ PCC 1 p5	\$2,502,055	6
7	Refunds		\$0	7
8	Total Credits	sum [(3):(7)]	<u>\$2,735,304</u>	8
9	Plus:			9
10	Working Capital	pg 9	\$1,121,338	10
11	Reconciliation Amount	pg 6	<u>\$16,833,286</u>	11
12	Total Additions	(10)+(11)	\$17,954,624	12
13	Total Variable Supply Costs	(1)-(8)+(12)	<u>\$281,728,236</u>	13
14	Sales (Dt)	pg 12	28,985,961	14
15	Supply Variable Cost Factor	(13)/(14)	<u>\$9.7195</u>	15

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u>	<u>Line No.</u>
1	Storage Variable Product Costs	GLB 1	\$30,037,601	1
2	Less:			2
3	Balancing Related LNG Costs (to DAC)	GLB 2/Dkt 3401	\$1,352,014	3
4	Refunds		\$0	4
5	Total Credits	(3)+(4)	\$1,352,014	5
6	Plus:			6
7	Supply Related LNG O&M	Docket 3401	\$365,465	7
8	Working Capital	pg 9	\$123,500	8
9	Inventory Financing - LNG (Supply)	pg 11	\$713,644	9
10	Inventory Financing - Storage	pg 11	\$2,492,789	10
11	Inventory Financing - LP	pg 11	\$45,203	11
12	Reconciliation Amount	pg 7	(\$924,214)	12
13	Total Additions	sum[(7):(12)]	\$2,816,388	13
14	Total Storage Variable Costs	(1)-(5)+(13)	\$31,501,975	14
15	Sales (Dt)	pg 12	28,985,961	15
16	Storage Variable Product Cost Factor	(14) / (15)	<u>\$1.0868</u>	16
17	Storage Variable Non-Product Costs	GLB 1	\$1,522,605	17
18	Less:			18
19	Refunds		\$0	19
20	Total Credits		\$0	20
21	Plus:			21
22	Variable Delivery Storage Costs	pg 4	\$149,434	22
23	Variable Injection Storage Costs	pg 4	\$83,815	23
24	Fuel Costs Allocated to Storage	pg 4	\$2,502,055	24
25	Working Capital	pg 10	\$6,473	25
26	Inventory Financing - Storage	pg 11	\$0	26
27	Reconciliation Amount	pg 7	(\$118,523)	27
28	Total Additions	sum[(22):(27)]	\$2,623,253	28
29	Total Storage Variable Costs	(17)-(20)+(28)	\$4,145,858	29
30	Throughput (Dt)	pg 12	29,621,696	30
31	Storage Variable Product Cost Factor	(29) / (30)	<u>\$0.1400</u>	31

Line No.	Description (a)	Reference (b)	Amount (c)	Line No.
1	Supply Fixed Costs (net of Cap Rel)	GLB 1	\$27,476,309	1
2	Capacity Release Revenue		\$0	2
3	Allowable Working Capital Costs	(1) - (2)	\$27,476,309	3
4	Number of Days Lag	Docket 3401	13.40	4
5	Working Capital Requirement	[(3) x (4)] / 365	\$1,008,719	5
6	Cost of Capital	Docket 3401	8.94%	6
7	Return on Working Capital Requirement	(5) x (6)	\$90,164	7
8	Weighted Cost of Debt	Docket 3401	4.03%	8
9	Interest Expense	(5) x (8)	\$40,686	9
10	Taxable Income	(7) - (9)	\$49,478	10
11	1 - Combined Tax Rate	Docket 3401	0.6500	11
12	Return and Tax Requirement	(10) / (11)	\$76,120	12
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$116,806	13
14	Storage Fixed Costs	GLB 1	\$10,273,196	14
15	Less: LNG Demand to DAC		(\$634,893)	15
16	Less: Credits		\$0	16
17	Plus: Supply Related LNG O&M Costs		\$518,894	17
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$10,157,198	18
19	Number of Days Lag	Docket 3401	13.40	19
20	Working Capital Requirement	[(17) x (18)] / 365	\$372,894	20
21	Cost of Capital	Docket 3401	8.94%	21
22	Return on Working Capital Requirement	(19) x (20)	\$33,331	22
23	Weighted Cost of Debt	Docket 3401	4.03%	23
24	Interest Expense	(19) x (22)	\$15,040	24
25	Taxable Income	(19) - (23)	\$18,290	25
26	1 - Combined Tax Rate	Docket 3401	0.6500	26
27	Return and Tax Requirement	(24) / (25)	\$28,139	27
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$43,180	28

Line No.	Description (a)	Reference (b)	Amount (c)	Line No.
1	Supply Variable Costs	GLB 1	\$266,508,916	1
2	Credits		\$2,735,304	2
3	Allowable Working Capital Costs	(1) - (2)	\$263,773,612	3
4	Number of Days Lag	Docket 3401	13.40	4
5	Working Capital Requirement	[(3) x (4)] / 365	\$9,683,744	5
6	Cost of Capital	Docket 3401	8.94%	6
7	Return on Working Capital Requirement	(5) x (6)	\$865,575	7
8	Weighted Cost of Debt	Docket 3401	4.03%	8
9	Interest Expense	(5) x (8)	\$390,588	9
10	Taxable Income	(7) - (9)	\$474,988	10
11	1 - Combined Tax Rate	Rate Case	0.6500	11
12	Return and Tax Requirement	(10) / (11)	\$730,750	12
13	Supply Variable Working Capital Requirement	(9) + (12)	\$1,121,338	13
14	Storage Variable Product Costs	GLB 1	\$30,037,601	14
15	Less: Balancing Related LNG Commodity (to DAC)		(\$1,352,014)	15
16	Plus: Supply Related LNG O&M Costs		\$365,465	16
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$29,051,053	17
18	Number of Days Lag	Docket 3401	13.40	18
19	Working Capital Requirement	[(17) * (18)] / 365	\$1,066,532	19
20	Cost of Capital	Docket 3401	8.94%	20
21	Return on Working Capital Requirement	(19) x (20)	\$95,331	21
22	Weighted Cost of Debt	Docket 3401	4.03%	22
23	Interest Expense	(19) x (22)	\$43,018	23
24	Taxable Income	(19) - (23)	\$52,313	24
25	1 - Combined Tax Rate	Rate Case	0.6500	25
26	Return and Tax Requirement	(24) / (25)	\$80,482	26
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$123,500	27

<u>Line No.</u>	<u>Description</u> (a)	<u>Reference</u> (b)	<u>Amount</u> (c)	<u>Line No.</u>
1	Storage Variable Non-Product Costs	GLB 1	\$1,522,605	1
2	Credits		\$0	2
3	Allowable Working Capital Costs	(1) - (2)	<u>\$1,522,605</u>	3
4	Number of Days Lag	Docket 3401	13.40	4
5	Working Capital Requirement	[(3) x (4)] / 365	\$55,898	5
6	Cost of Capital	Docket 3401	<u>8.94%</u>	6
7	Return on Working Capital Requirement	(5) x (6)	\$4,996	7
8	Weighted Cost of Debt	Docket 3401	<u>4.03%</u>	8
9	Interest Expense	(5) x (8)	\$2,255	9
10	Taxable Income	(7) - (9)	\$2,742	10
11	1 - Combined Tax Rate	Docket 3401	<u>0.6500</u>	11
12	Return and Tax Requirement	(10) / (11)	\$4,218	12
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$6,473	13

Gas Cost Recovery (GCR) Filing
Revised Gas Inventory Financing Cost Calculation

Line No.	Description (a)	Reference (b)	Nov-05 (c)	Dec-05 (d)	Jan-06 (e)	Feb-06 (f)	Mar-06 (g)	Apr-06 (h)	May-06 (i)	Jun-06 (j)	Jul-06 (k)	Aug-06 (l)	Sep-06 (m)	Oct-06 (n)	Total (p)	Line No.
1	Storage Inventory Balance	GLB 2 pg 16	\$29,898,146	\$29,898,146	\$25,396,856	\$16,441,224	\$9,342,261	\$7,123,874	\$11,176,952	\$15,932,693	\$20,722,397	\$25,728,032	\$30,847,146	\$35,821,439	\$23,090,594	1
2	Cost of Capital	Docket 3401	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%		2
3	Return on Working Capital Requirement	(1) x (2)	\$2,672,427	\$2,672,427	\$2,270,082	\$1,469,589	\$835,052	\$636,763	\$999,046	\$1,424,134	\$1,852,259	\$2,299,684	\$2,757,253	\$3,201,877		3
4	Weighted Cost of Debt	Docket 3401	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%		4
5	Interest Charges Financed	(1) x (4)	\$1,205,923	\$1,205,923	\$1,024,367	\$663,147	\$376,814	\$287,337	\$450,816	\$642,635	\$895,825	\$1,037,724	\$1,244,201	\$1,444,836	\$10,419,548	5
6	Taxable Income	(3) - (5)	\$1,466,504	\$1,466,504	\$1,245,716	\$806,442	\$458,238	\$349,426	\$548,230	\$781,499	\$1,016,434	\$1,261,960	\$1,513,052	\$1,757,042	\$19,493,917	6
7	1 - Combined Tax Rate	Docket 3401	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500		7
8	Return and Tax Requirement	(6) / (7)	\$2,256,160	\$2,256,160	\$1,916,466	\$1,240,680	\$704,981	\$637,578	\$843,431	\$1,202,306	\$1,563,744	\$1,941,477	\$2,327,773	\$2,703,141		8
9	Working Capital Requirement	(5) + (8)	\$3,462,083	\$3,462,083	\$2,940,852	\$1,903,827	\$1,081,766	\$824,916	\$1,294,247	\$1,844,941	\$2,399,569	\$2,979,201	\$3,571,974	\$4,147,977	\$29,913,465	9
10	Monthly Average	(9) / 12	\$288,507	\$288,507	\$245,071	\$158,652	\$90,150	\$68,743	\$107,854	\$153,745	\$199,964	\$248,267	\$297,664	\$345,665	\$2,462,789	10
11	LNG Inventory Balance	GLB 2 pg 17	\$8,181,673	\$8,297,347	\$5,236,248	\$5,809,623	\$6,238,215	\$6,801,225	\$6,904,867	\$7,812,934	\$8,033,197	\$8,370,874	\$9,039,482	\$9,371,630	\$8,303,551	11
12	Cost of Capital	Docket 3401	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%		12
13	Return on Working Capital Requirement	(11) x (12)	\$731,314	\$741,653	\$736,192	\$519,290	\$557,599	\$590,046	\$617,187	\$698,354	\$718,042	\$748,208	\$807,989	\$837,677		13
14	Weighted Cost of Debt	Docket 3401	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%		14
15	Interest Charges Financed	(11) x (14)	\$330,003	\$334,668	\$332,204	\$234,328	\$251,615	\$266,256	\$278,504	\$315,130	\$324,014	\$337,626	\$364,602	\$377,999	\$3,746,948	15
16	Taxable Income	(13) - (15)	\$401,311	\$408,985	\$403,988	\$294,962	\$305,984	\$323,790	\$338,684	\$383,224	\$394,028	\$410,582	\$443,387	\$459,678	\$4,599,678	16
17	1 - Combined Tax Rate	Docket 3401	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500		17
18	Return and Tax Requirement	(16) / (17)	\$617,402	\$626,131	\$621,520	\$438,403	\$470,745	\$468,139	\$521,062	\$589,576	\$606,197	\$631,664	\$682,133	\$707,198	\$7,010,159	18
19	Working Capital Requirement	(15) + (18)	\$947,404	\$960,799	\$953,724	\$672,731	\$722,360	\$764,395	\$799,555	\$904,706	\$930,211	\$969,290	\$1,046,735	\$1,085,197	\$10,757,107	19
20	Monthly Average	(19) / 12	\$78,950	\$80,067	\$79,477	\$56,061	\$60,197	\$63,700	\$66,630	\$75,392	\$77,518	\$80,774	\$87,228	\$90,433	\$696,426	20
21	System Balancing Factor	Docket 3401	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%		21
22	Balancing Related Inventory Costs	(20) x (21)	\$16,098	\$16,326	\$16,205	\$11,431	\$12,274	\$12,988	\$13,586	\$15,372	\$15,806	\$16,470	\$17,786	\$18,439	\$182,781	22
23	Supply Related Inventory Costs	(21) - (22)	\$62,852	\$63,741	\$63,272	\$44,630	\$47,923	\$50,711	\$53,044	\$60,020	\$61,712	\$64,304	\$69,442	\$71,994	\$713,644	23
24	LP Inventory Balance	GLB 2 pg 18	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	24
25	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%		25
26	Return on Working Capital Requirement	(24) x (25)	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$418,717	26
27	Weighted Cost of Debt	Docket 3401	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%		27
28	Interest Charges Financed	(24) x (27)	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$188,944	28
29	Taxable Income	(26) - (28)	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	29
30	1 - Combined Tax Rate	Docket 3401	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500		30
31	Return and Tax Requirement	(29) / (30)	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$353,496	31
32	Working Capital Requirement	(27) + (31)	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$542,440	32
33	Monthly Average	(32) / 12	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$45,203	33

Gas Cost Recovery (GCR) Filing
Forecasted Throughput (Dth)

Line No.	Rate Class (a)	Nov-05 (b)	Dec-05 (c)	Jan-06 (d)	Feb-06 (e)	Mar-06 (f)	Apr-06 (g)	May-06 (h)	Jun-06 (i)	Jul-06 (j)	Aug-06 (k)	Sep-06 (l)	Oct-06 (m)	Total Nov-Oct (o)	Line No.
1	SALES (dth)														
2	Residential Non-Heating	54,594	59,957	72,212	72,308	61,152	62,309	56,567	45,471	36,960	37,027	34,366	42,331	635,252	1
3	Residential Heating	1,341,299	2,221,323	3,247,796	3,549,501	2,746,026	2,212,310	1,209,381	617,205	424,029	423,990	411,545	638,913	19,043,319	2
4	Small C&I	143,060	273,065	451,036	513,627	377,563	276,441	138,631	61,325	48,038	45,392	41,626	62,334	2,432,138	3
5	Medium C&I	310,312	474,255	702,737	754,719	609,764	474,008	284,639	188,493	125,207	126,309	120,195	164,159	4,314,796	4
6	Large LLF	93,089	173,095	252,445	257,350	213,422	177,820	92,517	42,246	23,257	23,568	22,757	64,428	1,435,995	5
7	Large HLF	52,988	56,504	63,025	67,750	58,672	55,090	46,027	36,304	27,216	28,649	30,769	37,253	560,249	6
8	Extra Large LLF	22,409	36,346	41,220	41,543	34,431	22,104	7,262	2,159	1,412	1,219	2,230	7,973	220,308	7
9	Extra Large HLF	32,398	33,802	35,640	33,206	32,244	28,662	26,338	23,085	22,611	22,769	25,251	27,897	343,903	8
10	Total Sales	2,050,150	3,328,347	4,866,111	5,290,003	4,133,276	3,308,743	1,861,361	996,288	708,731	708,923	688,739	1,045,288	28,985,961	10
11	FT-2 TRANSPORTATION														
12	FT-2 Medium	27,121	38,663	57,487	57,281	49,954	45,485	35,504	17,182	14,327	14,509	11,803	19,978	389,295	11
13	FT-2 Large LLF	11,975	21,311	29,216	28,854	20,006	20,863	11,480	4,762	2,504	1,877	3,649	5,175	161,673	12
14	FT-2 Large HLF	6,691	8,008	6,595	7,469	6,816	5,928	4,208	4,237	3,369	3,642	4,192	3,564	64,720	13
15	FT-2 Extra Large LLF	2,294	3,273	3,938	3,354	2,928	1,747	763	139	4	4	338	1,266	20,048	14
16	FT-2 Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0	15
17	Total Transportation	48,081	71,255	97,236	96,959	79,705	74,023	51,956	26,321	20,203	20,032	19,983	29,983	635,736	16
18	Sales & FT-2 THROUGHPUT														
19	Residential Non-Heating	54,594	59,957	72,212	72,308	61,152	62,309	56,567	45,471	36,960	37,027	34,366	42,331	635,252	18
20	Residential Heating	1,341,299	2,221,323	3,247,796	3,549,501	2,746,026	2,212,310	1,209,381	617,205	424,029	423,990	411,545	638,913	19,043,319	19
21	Small C&I	143,060	273,065	451,036	513,627	377,563	276,441	138,631	61,325	48,038	45,392	41,626	62,334	2,432,138	20
22	Medium C&I	337,433	512,917	760,224	812,000	659,718	519,493	320,143	185,675	139,534	140,818	131,999	184,136	4,704,091	21
23	Large LLF	105,064	194,406	281,662	286,205	233,429	198,682	103,997	47,009	25,761	25,445	26,406	69,603	1,597,668	22
24	Large HLF	59,679	64,512	69,620	75,219	65,488	61,019	50,235	40,541	30,585	32,292	34,961	40,817	624,969	23
25	Extra Large LLF	24,703	39,620	45,158	44,897	37,360	23,850	8,025	2,299	1,415	1,222	2,568	9,239	240,356	24
26	Extra Large HLF	32,398	33,802	35,640	33,206	32,244	28,562	26,338	23,085	22,611	22,769	25,251	27,897	343,903	25
27	Total Throughput	2,098,231	3,399,602	4,963,347	5,386,962	4,212,980	3,382,766	1,913,317	1,022,609	728,934	728,955	708,721	1,075,271	29,621,696	26

Gas Cost Recovery (GCR) Filing
Projected Gas Cost Balances

	Nov-05		Jan-06		Feb-06		Mar-06		Apr-06		May-06		Jun-06		Jul-06		Aug-06		Sep-06		Oct-06		Nov - Oct	
	30	fcst	31	fcst	28	fcst	31	fcst	30	fcst	31	fcst	30	fcst	31	fcst	30	fcst	30	fcst	31	fcst	31	fcst
10-20-05 COSTS AND NEW RATES																								
Exhibit-Dkt 3696 - GCR Nov. 2005 updated 10-20-05RR																								
I. Supply Fixed Cost Deferred																								
Beginning Balance																								
Supply Fixed Costs (net of cap rel)	\$1,979,462	\$2,290,299	\$2,290,299	\$2,290,299	\$4,175,145	\$2,287,524	\$2,290,299	\$6,592,406	\$7,985,712	\$7,985,712	\$2,289,174	\$2,290,299	\$8,650,013	\$9,024,209	\$9,024,209	\$6,625,236	\$4,965,579	\$4,965,579	\$2,290,299	\$2,290,299	\$2,290,299	\$2,290,299	\$2,290,299	\$2,290,299
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$9,723	\$9,729	\$9,729	\$9,729	\$9,718	\$9,729	\$9,729	\$9,729	\$9,725	\$9,725	\$9,725	\$9,729	\$9,729	\$9,725	\$9,729	\$9,729	\$9,729	\$9,729	\$9,725	\$9,725	\$9,729	\$9,729	\$9,729	\$9,729
Total Supply Fixed Costs	\$2,299,697	\$2,300,028	\$2,300,028	\$2,300,028	\$4,297,241	\$2,297,241	\$2,300,028	\$6,602,135	\$7,995,437	\$7,995,437	\$2,298,903	\$2,299,998	\$8,659,742	\$9,033,934	\$9,033,934	\$6,634,965	\$4,975,278	\$4,975,278	\$2,298,903	\$2,298,903	\$2,298,903	\$2,298,903	\$2,298,903	\$2,298,903
Supply Fixed - Collections	\$1,805,219	\$2,346,055	\$4,316,549	\$4,316,549	\$3,663,987	\$3,663,987	\$3,663,987	\$3,663,987	\$2,930,789	\$2,930,789	\$1,640,658	\$1,640,658	\$671,384	\$671,384	\$671,384	\$616,764	\$616,764	\$616,764	\$597,473	\$597,473	\$597,473	\$597,473	\$597,473	\$597,473
Prelim. Ending Balance	\$1,485,784	\$2,138,575	\$2,138,575	\$2,138,575	\$6,572,824	\$7,956,366	\$7,956,366	\$7,956,366	\$8,317,802	\$8,317,802	\$7,990,643	\$7,990,643	\$8,596,695	\$8,942,246	\$8,942,246	\$6,282,315	\$4,368,814	\$4,368,814	\$1,597,527	\$1,597,527	\$1,597,527	\$1,597,527	\$1,597,527	\$1,597,527
Month's Average Balance	\$1,732,623	\$1,815,562	\$1,815,562	\$1,815,562	\$5,373,985	\$7,274,386	\$7,274,386	\$7,274,386	\$8,301,657	\$8,301,657	\$7,310,328	\$7,310,328	\$8,320,328	\$8,783,741	\$8,783,741	\$6,282,315	\$4,123,947	\$4,123,947	\$2,448,239	\$2,448,239	\$2,448,239	\$2,448,239	\$2,448,239	\$2,448,239
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	\$6,764	\$7,324	\$7,324	\$7,324	\$19,582	\$29,347	\$29,347	\$29,347	\$32,411	\$32,411	\$32,411	\$33,566	\$35,541	\$35,541	\$16,637	\$16,637	\$16,637	\$9,558	\$9,558	\$9,558	\$9,558	\$9,558	\$9,558	\$9,558
Supply Fixed Ending Balance	\$1,492,548	\$2,145,900	\$2,145,900	\$2,145,900	\$6,592,406	\$7,985,712	\$7,985,712	\$7,985,712	\$8,334,111	\$8,334,111	\$8,024,209	\$8,024,209	\$8,650,013	\$9,059,750	\$9,059,750	\$6,661,913	\$4,982,216	\$4,982,216	\$2,307,787	\$2,307,787	\$2,307,787	\$2,307,787	\$2,307,787	\$2,307,787
II. Storage Fixed Cost Deferred																								
Beginning Balance																								
Storage Fixed Costs	\$656,262	\$864,341	\$864,341	\$864,341	\$880,378	\$877,399	\$877,399	\$877,399	\$826,655	\$826,655	\$826,655	\$826,655	\$866,506	\$866,506	\$866,506	\$829,706	\$829,706	\$829,706	\$820,506	\$820,506	\$820,506	\$820,506	\$820,506	\$820,506
LNG Demand to DAC	\$57,790	\$55,102	\$55,102	\$55,102	\$54,294	\$54,294	\$54,294	\$54,294	\$48,158	\$48,158	\$48,158	\$48,158	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
Working Capital	\$3,754	\$3,709	\$3,709	\$3,709	\$3,695	\$3,695	\$3,695	\$3,695	\$3,493	\$3,493	\$3,493	\$3,493	\$3,488	\$3,488	\$3,488	\$3,488	\$3,488	\$3,488	\$3,488	\$3,488	\$3,488	\$3,488	\$3,488	\$3,488
Total Storage Fixed Costs	\$886,729	\$967,189	\$967,189	\$967,189	\$977,020	\$974,850	\$974,850	\$974,850	\$879,503	\$879,503	\$879,503	\$879,503	\$914,802	\$914,802	\$914,802	\$872,924	\$872,924	\$872,924	\$825,231	\$825,231	\$825,231	\$825,231	\$825,231	\$825,231
Storage Fixed - Collections	\$673,328	\$1,096,744	\$1,096,744	\$1,096,744	\$1,742,761	\$1,742,761	\$1,742,761	\$1,742,761	\$1,092,014	\$1,092,014	\$614,458	\$614,458	\$325,913	\$325,913	\$325,913	\$231,243	\$231,243	\$231,243	\$231,088	\$231,088	\$231,088	\$231,088	\$231,088	\$231,088
Prelim. Ending Balance	\$442,861	\$665,562	\$665,562	\$665,562	\$2,271,602	\$2,271,602	\$2,271,602	\$2,271,602	\$3,045,862	\$3,045,862	\$2,852,869	\$2,852,869	\$3,335,145	\$3,335,145	\$3,335,145	\$2,801,681	\$2,143,628	\$2,143,628	\$1,134,094	\$1,134,094	\$1,134,094	\$1,134,094	\$1,134,094	\$1,134,094
Month's Average Balance	\$549,562	\$655,284	\$655,284	\$655,284	\$1,836,732	\$2,523,597	\$2,523,597	\$2,523,597	\$2,912,471	\$2,912,471	\$2,955,061	\$2,955,061	\$3,335,145	\$3,335,145	\$3,335,145	\$2,801,681	\$2,143,628	\$2,143,628	\$1,134,094	\$1,134,094	\$1,134,094	\$1,134,094	\$1,134,094	\$1,134,094
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	\$2,146	\$2,240	\$2,240	\$2,240	\$6,693	\$9,693	\$9,693	\$9,693	\$11,371	\$11,371	\$11,921	\$11,921	\$12,541	\$12,541	\$12,541	\$8,202	\$8,202	\$8,202	\$5,289	\$5,289	\$5,289	\$5,289	\$5,289	\$5,289
Storage Fixed Ending Balance	\$445,007	\$667,802	\$667,802	\$667,802	\$2,278,295	\$2,779,080	\$2,779,080	\$2,779,080	\$3,057,233	\$3,057,233	\$2,864,810	\$2,864,810	\$3,347,001	\$3,347,001	\$3,347,001	\$2,810,881	\$2,151,830	\$2,151,830	\$1,145,415	\$1,145,415	\$1,145,415	\$1,145,415	\$1,145,415	\$1,145,415
III. Variable Supply Cost Deferred																								
Beginning Balance																								
Variable Supply Costs	\$16,833,286	\$24,697,956	\$24,697,956	\$24,697,956	\$26,415,696	\$37,766,455	\$39,946,601	\$12,439,690	\$12,264,860	\$12,264,860	\$18,240,885	\$13,226,290	\$13,226,290	\$6,677,871	\$6,677,871	\$8,508,948	\$8,059,048	\$8,059,048	\$8,228,525	\$8,228,525	\$7,625,501	\$7,625,501	\$7,625,501	\$7,625,501
Variable Delivery Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variable Injections Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fuel Cost Allocated to Storage	\$117,301	\$27,710,194	\$38,465,592	\$38,465,592	\$158,190	\$158,190	\$158,190	\$158,190	\$150,022	\$150,022	\$150,022	\$150,022	\$150,022	\$150,022	\$150,022	\$122,587	\$122,587	\$122,587	\$124,007	\$124,007	\$124,007	\$124,007	\$124,007	\$124,007
Total Supply Variable Costs	\$27,710,194	\$38,465,592	\$38,465,592	\$38,465,592	\$158,190	\$158,190	\$158,190	\$158,190	\$150,022	\$150,022	\$150,022	\$150,022	\$150,022	\$150,022	\$150,022	\$122,587	\$122,587	\$122,587	\$124,007	\$124,007	\$124,007	\$124,007	\$124,007	\$124,007
Supply Variable - Collections	\$19,926,437	\$32,349,868	\$32,349,868	\$32,349,868	\$51,416,186	\$39,946,601	\$40,173,372	\$32,159,325	\$32,159,325	\$32,159,325	\$48,151,176	\$13,153,291	\$13,153,291	\$7,881,934	\$7,881,934	\$10,371,764	\$10,371,764	\$10,371,764	\$8,126,946	\$8,126,946	\$8,126,946	\$8,126,946	\$8,126,946	\$8,126,946
Deferred Responsibility	\$24,617,043	\$20,725,164	\$20,725,164	\$20,725,164	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361	\$19,392,361
Prelim. Ending Balance	\$20,725,164	\$80,913	\$80,913	\$80,913	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974	\$111,974
Month's Average Balance	\$24,697,956	\$30,925,653	\$30,925,653	\$30,925,653	\$26,415,696	\$37,766,455	\$39,946,601	\$12,439,690	\$12,264,860	\$12,264,860	\$18,240,885	\$13,226,290	\$13,226,290	\$6,677,871	\$6,677,871	\$8,508,948	\$8,059,048	\$8,059,048	\$8,228,525	\$8,228,525	\$7,625,501	\$7,625,501	\$7,625,501	\$7,625,501
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	\$80,913	\$111,974	\$111,974	\$111,974	\$70,663	\$49,732	\$49,732	\$49,732	\$20,539	\$20,539	\$20,539	\$20,539	\$20,539	\$20,539	\$20,539	\$33,352	\$33,352	\$33,352	\$26,251	\$26,251	\$26,251	\$26,251	\$26,251	\$26,251
Supply Variable Ending Balance	\$24,697,956	\$30,925,653	\$30,925,653	\$30,925,653	\$26,415,696	\$37,766,455	\$39,946,601	\$12,439,690	\$12,264,860	\$12,264,860	\$18,240,885	\$13,226,290	\$13,226,290	\$6,677,871	\$6,677,871	\$8,508,948	\$8,059,048	\$8,059,048	\$8,228,525	\$8,228,525	\$7,625,501	\$7,625,501	\$7,625,501	\$7,625,501

Gas Cost Recovery (GCR) Filing
Projected Gas Cost Balances

10-20-05 COSTS and NEW RATES

F:\pitches\DKt 3686 - GCR Nov 2005\updated 10-20-05\PR

Nov-05

Oct-06

Sep-06

Aug-06

Jul-06

Jun-06

May-06

Apr-06

Mar-06

Feb-06

Jan-06

Dec-05

Nov-05

Oct-06

Nov-06

IVa. Storage Variable Product Cost Deferred

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06
	30	31	fcst	28	31	30	31	30	31	31	30	31	31
	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	forecast	forecast
Beginning Balance	(\$924,214)	(\$2,661,475)	(\$996,770)	\$5,419,172	\$7,862,635	\$6,151,880	\$3,543,325	\$1,912,968	\$1,265,633	\$983,380	\$751,148	\$588,997	\$6,650,769
Storage Variable Prod. Costs - LNG	\$140,236	\$478,172	\$2,950,816	\$1,002,783	\$441,328	\$224,449	\$233,071	\$226,548	\$234,915	\$234,915	\$228,022	\$235,977	\$235,977
Storage Variable Prod. Costs - LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Storage Variable Prod. Costs - UG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Related LNG to DAC	(\$28,594)	(\$97,489)	(\$601,671)	(\$204,467)	(\$89,987)	(\$45,765)	(\$47,523)	(\$46,193)	(\$47,805)	(\$47,899)	(\$46,494)	(\$48,116)	(\$48,116)
Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
Inventory Financing - LNG	\$62,852	\$63,741	\$63,272	\$44,630	\$47,923	\$50,711	\$53,044	\$60,020	\$61,712	\$64,304	\$69,442	\$71,994	\$713,844
Inventory Financing - UG	\$288,507	\$288,507	\$245,071	\$158,652	\$90,150	\$68,743	\$107,854	\$153,745	\$199,964	\$248,267	\$297,664	\$345,665	\$2,492,789
Inventory Financing - LP	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$45,203
Working Capital	\$604	\$20,883	\$48,188	\$33,702	\$11,054	\$3,578	\$918	\$896	\$923	\$924	\$901	\$928	\$123,500
Total Storage Variable Product Costs	\$497,828	\$5,289,316	\$11,695,530	\$8,168,485	\$2,763,077	\$968,498	\$381,586	\$429,238	\$483,469	\$534,734	\$583,759	\$640,670	\$32,426,189
Storage Variable Product Collections	\$2,228,103	\$3,617,247	\$5,288,490	\$5,749,176	\$4,492,044	\$3,595,942	\$2,022,927	\$1,082,766	\$770,249	\$748,521	\$748,521	\$1,136,019	\$31,501,941
Prelim. Ending Balance	(\$2,654,490)	(\$989,406)	\$5,410,269	\$7,838,481	\$6,123,668	\$3,524,436	\$1,901,984	\$1,259,440	\$978,852	\$747,656	\$586,386	\$393,648	\$31,501,941
Month's Average Balance	(\$1,789,352)	(\$1,825,441)	\$2,206,749	\$6,628,826	\$6,993,152	\$4,838,158	\$2,722,655	\$1,586,204	\$1,122,243	\$965,518	\$686,767	\$341,323	\$31,501,941
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	(\$6,986)	(\$7,364)	\$8,903	\$24,154	\$28,212	\$18,889	\$10,984	\$6,193	\$4,527	\$3,492	\$2,611	\$1,377	\$94,991
Storage Variable Product Ending Bal.	(\$2,661,475)	(\$996,770)	\$5,419,172	\$7,862,635	\$6,151,880	\$3,543,325	\$1,912,968	\$1,265,633	\$983,380	\$751,148	\$588,997	\$235,977	\$95,025

IVb. Stor. Var. Non-Prod. Cost Deferred

	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06
	30	31	fcst	28	31	30	31	30	31	31	30	31	31
	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	forecast	forecast
Beginning Balance	(\$118,523)	(\$413,311)	(\$334,490)	\$140,692	\$384,677	\$95,593	(\$81,219)	(\$220,466)	(\$232,762)	(\$200,552)	(\$166,522)	(\$129,762)	(\$129,762)
Storage Variable Non-Prod. Costs	\$0	\$277,635	\$552,374	\$437,857	\$131,599	\$128,944	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variable Delivery Storage Costs	\$0	\$32,093	\$51,285	\$46,756	\$14,749	\$4,551	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variable Injection Storage Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fuel Costs Allocated to Storage	\$0	\$244,189	\$561,827	\$508,370	\$162,150	\$116,705	\$116,705	\$119,220	\$122,587	\$124,269	\$124,007	\$124,494	\$2,346,840
Working Capital	\$0	\$2,355	\$4,955	\$4,221	\$1,269	\$1,255	\$547	\$558	\$572	\$579	\$578	\$576	\$17,466
Total Storage Var Non-Product Costs	\$293,752	\$475,945	\$1,170,441	\$997,204	\$299,768	\$296,747	\$129,226	\$131,751	\$135,133	\$136,821	\$136,559	\$136,043	\$4,125,964
Storage Var Non-Product Collections	(\$412,275)	(\$332,884)	\$141,082	\$754,174	\$589,818	\$473,587	\$267,865	\$143,165	\$102,050	\$99,221	\$99,221	\$150,538	\$4,125,964
Prelim. Ending Balance	(\$128,523)	(\$186,366)	(\$239,359)	\$242,207	\$383,721	(\$81,247)	(\$19,858)	(\$231,879)	(\$199,679)	(\$165,785)	(\$129,184)	(\$144,257)	\$4,125,964
Month's Average Balance	(\$265,399)	(\$373,146)	(\$96,704)	\$683,721	\$239,652	\$7,173	(\$150,539)	(\$226,173)	(\$216,221)	(\$183,168)	(\$147,853)	(\$137,009)	\$4,125,964
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	(\$1,036)	(\$1,505)	(\$390)	\$955	\$967	\$28	(\$607)	(\$888)	(\$872)	(\$739)	(\$577)	(\$553)	(\$5,213)
Storage Var Non-Product Ending Bal.	(\$118,523)	(\$413,311)	(\$334,490)	\$140,692	\$384,677	\$95,593	(\$81,219)	(\$220,466)	(\$232,762)	(\$200,552)	(\$166,522)	(\$129,762)	(\$129,762)

GCR Deferred Summary

Beginning Balance	\$13,154,825	\$19,685,614	\$26,780,692	\$26,398,552	\$11,816,301	\$7,747,543	(\$9,967,890)	(\$15,874,388)	(\$16,446,609)	(\$13,970,961)	(\$11,294,561)	(\$7,730,117)	\$337,973,522
Gas Costs	\$31,262,265	\$47,287,890	\$58,464,423	\$49,495,943	\$45,977,476	\$22,445,661	\$16,712,592	\$11,549,234	\$11,099,920	\$11,291,348	\$11,915,892	\$20,470,878	\$1,422,863
Working Capital	\$131,382	\$199,507	\$247,206	\$209,527	\$194,847	\$94,889	\$70,340	\$48,166	\$46,052	\$46,649	\$49,072	\$85,226	\$339,396,385
Total Costs	\$31,393,647	\$47,487,397	\$58,711,630	\$49,705,470	\$46,172,322	\$22,540,550	\$16,782,933	\$11,597,399	\$11,145,972	\$11,337,997	\$11,964,964	\$20,556,104	\$352,532,855
Collections	\$24,926,839	\$40,485,859	\$59,200,822	\$64,357,219	\$50,280,464	\$40,251,657	\$22,637,408	\$12,106,651	\$8,609,092	\$8,610,736	\$8,363,455	\$12,702,653	\$339,396,385
Prelim. Ending Balance	\$19,621,633	\$26,687,152	\$26,291,499	\$11,746,803	\$7,708,159	(\$9,963,965)	(\$15,822,366)	(\$16,383,640)	(\$13,909,729)	(\$11,243,700)	(\$7,993,052)	(\$123,334)	\$339,396,385
Month's Average Balance	\$16,388,229	\$23,186,383	\$26,536,095	\$19,072,678	\$9,762,230	(\$1,108,011)	(\$12,895,128)	(\$16,129,014)	(\$15,178,169)	(\$12,607,331)	(\$9,493,807)	(\$3,803,391)	\$339,396,385
Interest Rate (Bank of America Prime)	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
Interest Applied	\$63,981	\$93,540	\$107,053	\$69,498	\$39,383	(\$4,326)	(\$52,022)	(\$2,969)	(\$61,232)	(\$50,861)	(\$37,065)	(\$15,344)	\$89,636
Ending Bal. W/ Interest	\$19,685,614	\$26,780,692	\$26,398,552	\$11,816,301	\$7,747,543	(\$9,967,890)	(\$15,874,388)	(\$16,446,609)	(\$13,970,961)	(\$11,294,561)	(\$7,730,117)	(\$107,990)	\$89,636

Under(Over)-collection

	\$6,466,808	\$7,001,538	(\$489,192)	(\$14,651,749)	(\$4,108,142)	(\$17,711,107)	(\$5,854,475)	(\$509,252)	\$2,536,880	\$2,727,261	\$3,601,509	\$7,863,451	\$7,863,451
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Revised Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, Current GCR and Current DAC Rates vs. 2005-2006 Proposed GCR and DAC

Residential Heating:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Base Rates	Difference due to:		
							GCR	DAC	DAC
776		\$1,348	\$1,124	\$224	19.9%	\$0	\$227		(\$4)
828		\$1,429	\$1,190	\$239	20.0%	\$0	\$243		(\$4)
880		\$1,509	\$1,255	\$253	20.2%	\$0	\$258		(\$4)
932		\$1,589	\$1,321	\$268	20.3%	\$0	\$273		(\$5)
983		\$1,669	\$1,386	\$283	20.4%	\$0	\$288		(\$5)
Typical	1,035	\$1,749	\$1,451	\$298	20.6%	\$0	\$303		(\$5)
	1,087	\$1,829	\$1,516	\$313	20.7%	\$0	\$318		(\$5)
	1,139	\$1,909	\$1,581	\$328	20.8%	\$0	\$334		(\$6)
	1,190	\$1,988	\$1,645	\$343	20.8%	\$0	\$349		(\$6)
	1,242	\$2,067	\$1,709	\$358	20.9%	\$0	\$364		(\$6)
	1,294	\$2,146	\$1,773	\$373	21.0%	\$0	\$379		(\$6)

Residential Non-Heating:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Base Rates	Difference due to:		
							GCR	DAC	DAC
115		\$281	\$248	\$33	13.4%	\$0	\$34		(\$1)
122		\$294	\$258	\$35	13.7%	\$0	\$36		(\$1)
130		\$306	\$269	\$37	13.9%	\$0	\$38		(\$1)
138		\$319	\$279	\$40	14.2%	\$0	\$40		(\$1)
145		\$332	\$290	\$42	14.4%	\$0	\$43		(\$1)
Typical	153	\$344	\$300	\$44	14.7%	\$0	\$45		(\$1)
	161	\$357	\$311	\$46	14.9%	\$0	\$47		(\$1)
	168	\$370	\$321	\$48	15.1%	\$0	\$49		(\$1)
	176	\$383	\$332	\$51	15.3%	\$0	\$52		(\$1)
	184	\$395	\$342	\$53	15.4%	\$0	\$54		(\$1)
	191	\$408	\$353	\$55	15.6%	\$0	\$56		(\$1)

Revised Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, Current GCR and Current DAC Rates vs. 2005-2006 Proposed GCR and DAC

C & I Small:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference due to:				
				Difference	% Chg	Base Rates	GCR	DAC
932		\$1,832	\$1,564	\$268	17.2%	\$0	\$273	(\$5)
994		\$1,928	\$1,641	\$286	17.4%	\$0	\$291	(\$5)
1,056		\$2,023	\$1,719	\$304	17.7%	\$0	\$309	(\$5)
1,118		\$2,118	\$1,796	\$322	17.9%	\$0	\$328	(\$6)
1,180		\$2,213	\$1,873	\$340	18.2%	\$0	\$346	(\$6)
1,242		\$2,307	\$1,949	\$358	18.4%	\$0	\$364	(\$6)
1,304		\$2,401	\$2,025	\$376	18.6%	\$0	\$382	(\$6)
1,366		\$2,494	\$2,101	\$394	18.7%	\$0	\$400	(\$7)
1,428		\$2,588	\$2,176	\$412	18.9%	\$0	\$419	(\$7)
1,490		\$2,681	\$2,252	\$429	19.1%	\$0	\$437	(\$7)
1,553		\$2,775	\$2,328	\$447	19.2%	\$0	\$455	(\$8)

C & I Medium:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference due to:				
				Difference	% Chg	Base Rates	GCR	DAC
7,761		\$11,920	\$9,673	\$2,247	23.2%	\$0	\$2,285	(\$38)
8,278		\$12,679	\$10,282	\$2,397	23.3%	\$0	\$2,438	(\$41)
8,796		\$13,438	\$10,891	\$2,547	23.4%	\$0	\$2,590	(\$43)
9,313		\$14,196	\$11,499	\$2,697	23.5%	\$0	\$2,742	(\$46)
9,831		\$14,955	\$12,108	\$2,847	23.5%	\$0	\$2,895	(\$48)
10,348		\$15,714	\$12,717	\$2,996	23.6%	\$0	\$3,047	(\$51)
10,865		\$16,472	\$13,326	\$3,146	23.6%	\$0	\$3,199	(\$53)
11,383		\$17,231	\$13,935	\$3,296	23.7%	\$0	\$3,352	(\$56)
11,900		\$17,990	\$14,544	\$3,446	23.7%	\$0	\$3,504	(\$58)
12,418		\$18,748	\$15,153	\$3,596	23.7%	\$0	\$3,657	(\$61)
12,935		\$19,507	\$15,761	\$3,745	23.8%	\$0	\$3,809	(\$63)

Revised Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, Current GCR and Current DAC Rates vs. 2005-2006 Proposed GCR and DAC

C & I LLF Large:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference due to:				
				Difference	% Chg	Base Rates	GCR	DAC
50,456		\$75,431	\$60,897	\$14,534	23.9%	\$0	\$14,782	(\$247)
53,819		\$80,388	\$64,884	\$15,503	23.9%	\$0	\$15,767	(\$264)
57,183		\$85,344	\$68,872	\$16,472	23.9%	\$0	\$16,752	(\$280)
60,547		\$90,301	\$72,860	\$17,441	23.9%	\$0	\$17,738	(\$297)
63,910		\$95,258	\$76,848	\$18,410	24.0%	\$0	\$18,723	(\$313)
67,274		\$100,214	\$80,835	\$19,379	24.0%	\$0	\$19,709	(\$330)
70,638		\$105,171	\$84,823	\$20,348	24.0%	\$0	\$20,694	(\$346)
74,001		\$110,128	\$88,811	\$21,317	24.0%	\$0	\$21,680	(\$363)
77,365		\$115,085	\$92,799	\$22,286	24.0%	\$0	\$22,665	(\$379)
80,729		\$120,041	\$96,786	\$23,255	24.0%	\$0	\$23,651	(\$396)
84,093		\$124,998	\$100,774	\$24,224	24.0%	\$0	\$24,636	(\$412)

C & I HLF Large:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference due to:				
				Difference	% Chg	Base Rates	GCR	DAC
50,456		\$69,851	\$56,139	\$13,712	24.4%	\$0	\$13,959	(\$247)
53,820		\$74,436	\$59,810	\$14,626	24.5%	\$0	\$14,890	(\$264)
57,184		\$79,021	\$63,481	\$15,540	24.5%	\$0	\$15,820	(\$280)
60,548		\$83,606	\$67,151	\$16,454	24.5%	\$0	\$16,751	(\$297)
63,911		\$88,190	\$70,822	\$17,369	24.5%	\$0	\$17,682	(\$313)
67,275		\$92,775	\$74,493	\$18,283	24.5%	\$0	\$18,612	(\$330)
70,639		\$97,360	\$78,163	\$19,197	24.6%	\$0	\$19,543	(\$346)
74,003		\$101,945	\$81,834	\$20,111	24.6%	\$0	\$20,474	(\$363)
77,366		\$106,529	\$85,504	\$21,025	24.6%	\$0	\$21,404	(\$379)
80,730		\$111,114	\$89,175	\$21,939	24.6%	\$0	\$22,335	(\$396)
84,094		\$115,699	\$92,846	\$22,853	24.6%	\$0	\$23,265	(\$412)

Revised Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, Current GCR and Current DAC Rates vs. 2005-2006 Proposed GCR and DAC

C & I L L F Extra-Large:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Base Rates	Difference due to:	
							GCR	DAC
213,468	\$288,270	\$231,889	\$56,381	24.3%	\$0	\$57,427	(\$1,046)	
227,699	\$307,248	\$247,108	\$60,140	24.3%	\$0	\$61,256	(\$1,116)	
241,930	\$326,226	\$262,327	\$63,899	24.4%	\$0	\$65,084	(\$1,185)	
256,162	\$345,204	\$277,547	\$67,657	24.4%	\$0	\$68,912	(\$1,255)	
270,393	\$364,182	\$292,766	\$71,416	24.4%	\$0	\$72,741	(\$1,325)	
Typical	\$383,160	\$307,985	\$75,175	24.4%	\$0	\$76,569	(\$1,395)	
298,855	\$402,138	\$323,204	\$78,933	24.4%	\$0	\$80,398	(\$1,464)	
313,086	\$421,116	\$338,424	\$82,692	24.4%	\$0	\$84,226	(\$1,534)	
327,318	\$440,094	\$353,643	\$86,451	24.4%	\$0	\$88,055	(\$1,604)	
341,549	\$459,072	\$368,862	\$90,210	24.5%	\$0	\$91,883	(\$1,674)	
355,780	\$478,050	\$384,081	\$93,968	24.5%	\$0	\$95,712	(\$1,743)	

C & I H L F Extra-Large:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Base Rates	Difference due to:	
							GCR	DAC
205,969	\$266,559	\$209,045	\$57,514	27.5%	\$0	\$58,523	(\$1,009)	
219,700	\$284,090	\$222,741	\$61,348	27.5%	\$0	\$62,425	(\$1,077)	
233,431	\$301,620	\$236,438	\$65,183	27.6%	\$0	\$66,326	(\$1,144)	
247,163	\$319,151	\$250,134	\$69,017	27.6%	\$0	\$70,228	(\$1,211)	
260,894	\$336,682	\$263,830	\$72,851	27.6%	\$0	\$74,130	(\$1,278)	
Typical	\$354,212	\$277,527	\$76,685	27.6%	\$0	\$78,031	(\$1,346)	
288,356	\$371,743	\$291,223	\$80,520	27.6%	\$0	\$81,933	(\$1,413)	
302,088	\$389,273	\$304,919	\$84,354	27.7%	\$0	\$85,834	(\$1,480)	
315,819	\$406,804	\$318,616	\$88,188	27.7%	\$0	\$89,736	(\$1,548)	
329,550	\$424,335	\$332,312	\$92,023	27.7%	\$0	\$93,637	(\$1,615)	
343,281	\$441,865	\$346,008	\$95,857	27.7%	\$0	\$97,539	(\$1,682)	

(\$ per Dth)

Starting Deferred Balance = 0

Line No.	Description (a)	Reference (b)	Resid & Small C&I (c)	Medium C&I (d)	Large LLF (e)	Large HLF (f)	Extra Large LLF (g)	Extra Large HLF (h)	FT-2 Mktier (i)	NGV
1	Supply Fixed Cost Factor	pg. 2	\$0.9676	\$0.9232	\$0.9807	\$0.7056	\$0.9598	\$0.5846	n/a	
2	Storage Fixed Cost Factor	pg. 3	\$0.3508	\$0.3315	\$0.3554	\$0.2559	\$0.3476	\$0.2120	\$0.3253	
3	Supply Variable Cost Factor	pg. 4	\$9.1387	\$9.1387	\$9.1387	\$9.1387	\$9.1387	\$9.1387	n/a	\$9.1387
4a	Storage Variable Product Cost Factor	pg. 5	\$1.1187	\$1.1187	\$1.1187	\$1.1187	\$1.1187	\$1.1187	n/a	
4b	Storage Variable Non-product Cost Factor	pg. 5	\$0.1440	\$0.1440	\$0.1440	\$0.1440	\$0.1440	\$0.1440	\$0.1440	
5	Total Gas Cost Recovery Charge	(1)+(2)+(3)+(4)	\$11.7198	\$11.6561	\$11.7375	\$11.3629	\$11.7088	\$11.1980	\$0.4693	\$9.1387
6	Uncollectible %	Docket 3401	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%
7	Total GCR Charge adjusted for Uncollectibles	(5) / [(1 - (6))]	\$11.9712	\$11.9061	\$11.9893	\$11.6066	\$11.9600	\$11.4382	\$0.4794	\$9.3347

Line No.	Description (a)	Reference (b)	Amount (c)	Resid & Small C&J (d)	Medium C&J (e)	Large LLF (f)	Large HLF (g)	Extra Large LLF (h)	Extra Large HLF (i)	Line No.
1	Supply Fixed Costs (net of Cap Rel)	GLB-1	\$27,476,309							1
2	Less:									
3	Capacity Release Revenues	GLB-1	\$0							2
4	Interruptible Costs		\$0							3
5	Non-Firm Sales Costs		\$0							4
6	Off-System Sales Margin		\$0							5
7	Refunds		\$0							6
8	Total Credits	sum[(3):(7)]	\$0							7
9	Plus:									8
10	Working Capital Requirement	pg 8	\$116,806							9
11	Reconciliation Amount	pg 6	\$0							10
12	Total Additions	(10) + (11)	\$116,806							11
13	Total Supply Fixed Costs	(1) - (8) + (12)	\$27,593,115							12
14	Design Winter Sales Percentage	pg 13		77.53%	14.44%	5.10%	1.43%	0.77%	0.73%	13
15	Allocated Supply Fixed Costs	(13) x (14)	\$21,393,694	\$3,983,352	\$1,408,238	\$1,435,995	\$395,323	\$211,458	\$201,051	14
16	Sales (Dt)	pg 12	22,110,709	4,314,796	1,435,995	560,249	220,308	343,903	\$0.5846	15
17	Supply Fixed Factor	(15) / (16)	\$0.9676	\$0.9232	\$0.9807	\$0.7056	\$0.9598			16

Line No.	Description (a)	Reference (b)	Amount (c)	Resid & Small C&I (d)	Medium C&I (e)	Large LLF (f)	Large HLF (g)	Extra Large LLF (h)	Extra Large C&I (i)	Line No.
1	Storage Fixed Costs	GLB-1	\$10,273,196							1
2	Less:									2
3	LNG Demand to DAC	GLB 2/Dkt 3401	\$634,893							3
4	Credits		\$0							4
5	Refunds		\$0							5
6	Total Credits	sum [(3):(5)]	\$634,893							6
7	Plus:									7
8	Supply Related LNG O&M Costs	Docket 3401	\$518,894							8
9	Working Capital Requirement	pg 8	\$43,180							9
10	Reconciliation Amount	pg 6	\$0							10
11	Total Additions	sum [(8):(10)]	\$562,074							11
12	Total Storage Fixed Costs	(1) - (6) + (11)	\$10,200,378							12
13	Design Winter Throughput Percentage	pg 13		76.04%	15.29%	5.57%	1.57%	0.82%	0.71%	13
14	Allocated Storage Fixed Costs	(12) x (13)	\$7,756,813	\$1,559,366	\$567,828	\$159,927	\$83,549	\$72,896		14
15	Throughput (Dt)	pg 12	22,110,709	4,704,091	1,597,668	624,969	240,356	343,903		15
16	Storage Fixed Factor	(14) / (15)	\$0.3508	\$0.3315	\$0.3554	\$0.2559	\$0.3476	\$0.2120		16

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u>	<u>Line No.</u>
1	Variable Supply Costs	GLB 1	\$266,508,916	1
2	Less:			2
3	Non-Firm Sales		\$0	3
4	Variable Delivery Storage Costs	GLB 2/ PCC 1 p5	\$149,434	4
5	Variable Injection Storage Costs	GLB 2/ PCC 1 p5	\$83,815	5
6	Fuel Costs Allocated to Storage	GLB 2/ PCC 1 p5	\$2,502,055	6
7	Refunds		\$0	7
8	Total Credits	sum [(3):(7)]	\$2,735,304	8
9	Plus:			9
10	Working Capital	pg 9	\$1,121,338	10
11	Reconciliation Amount	pg 6	\$0	11
12	Total Additions	(10)+(11)	\$1,121,338	12
13	Total Variable Supply Costs	(1)-(8)+(12)	\$264,894,950	13
14	Sales (Dt)	pg 12	28,985,961	14
15	Supply Variable Cost Factor	(13)/(14)	<u>\$9.1387</u>	15

Line No.	Description	Reference	Amount	Line No.
1	Storage Variable Product Costs	GLB 1	\$30,037,601	1
2	Less:			2
3	Balancing Related LNG Costs (to DAC)	GLB 2/Dkt 3401	\$1,352,014	3
4	Refunds		\$0	4
5	Total Credits	(3)+(4)	\$1,352,014	5
6	Plus:			6
7	Supply Related LNG O&M	Docket 3401	\$365,465	7
8	Working Capital	pg 9	\$123,500	8
9	Inventory Financing - LNG (Supply)	pg 11	\$713,644	9
10	Inventory Financing - Storage	pg 11	\$2,492,789	10
11	Inventory Financing - LP	pg 11	\$45,203	11
12	Reconciliation Amount	pg 7	\$0	12
13	Total Additions	sum[(7):(12)]	\$3,740,602	13
14	Total Storage Variable Costs	(1)-(5)+(13)	\$32,426,189	14
15	Sales (Dt)	pg 12	28,985,961	15
16	Storage Variable Product Cost Factor	(14) / (15)	<u>\$1.1187</u>	16
17	Storage Variable Non-Product Costs	GLB 1	\$1,522,605	17
18	Less:			18
19	Refunds		\$0	19
20	Total Credits		\$0	20
21	Plus:			21
22	Variable Delivery Storage Costs	pg 4	\$149,434	22
23	Variable Injection Storage Costs	pg 4	\$83,815	23
24	Fuel Costs Allocated to Storage	pg 4	\$2,502,055	24
25	Working Capital	pg 10	\$6,473	25
26	Inventory Financing - Storage	pg 11	\$0	26
27	Reconciliation Amount	pg 7	\$0	27
28	Total Additions	sum[(22):(27)]	\$2,741,776	28
29	Total Storage Variable Costs	(17)-(20)+(28)	\$4,264,382	29
30	Throughput (Dt)	pg 12	29,621,696	30
31	Storage Variable Product Cost Factor	(29) / (30)	<u>\$0.1440</u>	31

Gas Cost Recovery (GCR) Filing
Revised Fixed Cost Calculation (\$ per Dth)

UPDATED WITH 10-20-05 COSTS

Line No.	Sep-05 forecast	Oct-05 forecast	Nov-05 forecast	Dec-05 forecast	Jan-06 forecast	Feb-06 forecast	Mar-06 forecast	Apr-06 forecast	May-06 forecast	Jun-06 forecast	Jul-06 forecast	Aug-06 forecast	Sep-06 forecast	Oct-06 forecast
I. Supply Fixed Cost Deferred														
1														
2	(\$4,696,411)	(\$3,213,282)	\$0	(\$519,102)	(\$2,875,980)	(\$2,875,980)	(\$5,651,924)	(\$7,325,108)	(\$8,213,723)	(\$7,713,181)	(\$6,380,452)	(\$4,767,578)	(\$3,147,903)	(\$1,501,700)
3	\$2,063,105	\$2,072,079	\$2,289,174	\$2,290,299	\$2,287,524	\$0	\$2,290,299	\$2,289,174	\$2,290,299	\$2,289,174	\$2,290,299	\$2,290,299	\$2,289,174	\$2,290,299
4	\$8,696	\$8,734	\$9,723	\$9,729	\$9,718	\$9,718	\$9,729	\$9,725	\$9,729	\$9,725	\$9,729	\$9,729	\$9,725	\$9,729
5	\$2,071,601	\$2,096,813	\$2,296,097	\$2,300,028	\$2,297,241	\$2,300,028	\$2,300,028	\$2,298,898	\$2,300,028	\$2,298,898	\$2,300,028	\$2,298,898	\$2,300,028	\$2,300,028
6	\$573,780	\$836,539	\$1,944,707	\$3,178,686	\$4,650,071	\$3,947,089	\$3,157,242	\$3,157,242	\$3,157,242	\$3,157,242	\$3,157,242	\$3,157,242	\$3,157,242	\$3,157,242
7	(\$3,198,390)	(\$1,999,008)	(\$354,195)	(\$2,869,145)	(\$5,636,145)	(\$5,636,145)	(\$8,183,450)	(\$8,183,450)	(\$7,981,119)	(\$6,352,994)	(\$4,745,136)	(\$3,131,969)	(\$1,492,842)	(\$186,141)
8	(\$3,947,401)	(\$2,591,145)	\$1,777,097	(\$1,994,124)	(\$4,256,197)	(\$6,475,454)	(\$7,754,279)	(\$7,754,279)	(\$7,947,421)	(\$7,033,088)	(\$5,562,784)	(\$3,949,773)	(\$2,320,272)	(\$843,921)
9	4.59%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
10	(\$14,892)	(\$10,453)	\$691	(\$8,835)	(\$15,509)	(\$26,124)	(\$30,274)	(\$30,274)	(\$32,062)	(\$27,442)	(\$22,442)	(\$15,934)	(\$9,059)	(\$3,405)
11	(\$3,213,282)	(\$1,979,462)	\$354,886	(\$519,102)	(\$2,875,980)	(\$5,651,924)	(\$7,325,108)	(\$8,213,723)	(\$7,713,181)	(\$6,380,452)	(\$4,767,578)	(\$3,147,903)	(\$1,501,700)	(\$189,546)

II. Storage Fixed Cost Deferred

12	(\$1,735,633)	(\$1,156,766)	\$0	(\$167,379)	(\$128,591)	(\$971,159)	(\$1,966,204)	(\$2,559,617)	(\$2,912,229)	(\$2,781,601)	(\$2,264,162)	(\$1,663,652)	(\$1,090,032)	(\$513,819)
13	\$638,340	\$866,510	\$807,524	\$882,666	\$880,378	\$877,399	\$826,655	\$826,655	\$820,506	\$866,506	\$866,506	\$829,706	\$820,506	\$820,506
14	(\$57,790)	(\$57,791)	\$43,241	(\$54,294)	(\$54,294)	(\$54,294)	(\$53,687)	(\$48,158)	(\$48,158)	(\$57,790)	(\$57,790)	(\$50,287)	(\$48,158)	(\$48,158)
15	\$43,241	\$3,591	\$3,754	\$3,703	\$43,241	\$3,754	\$3,686	\$3,424	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
16	\$3,472	\$3,591	\$3,754	\$3,703	\$43,241	\$3,754	\$3,686	\$3,424	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241
17	\$827,263	\$855,551	\$866,729	\$876,189	\$874,850	\$873,023	\$870,639	\$825,231	\$818,802	\$855,578	\$855,578	\$826,157	\$818,802	\$818,802
18	\$793	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	\$242,158	\$351,397	\$719,676	\$1,172,237	\$1,715,204	\$1,862,723	\$1,454,942	\$1,167,182	\$656,753	\$348,347	\$247,161	\$246,994	\$239,464	\$366,136
20	(\$1,151,320)	(\$652,612)	\$167,053	(\$966,945)	(\$1,960,802)	(\$1,960,802)	(\$2,550,507)	(\$2,901,588)	(\$2,750,180)	(\$2,254,370)	(\$1,655,745)	(\$1,094,488)	(\$510,694)	(\$61,153)
21	(\$1,443,476)	(\$904,689)	\$83,526	(\$193,555)	(\$548,768)	(\$1,466,011)	(\$2,258,355)	(\$2,730,593)	(\$2,831,204)	(\$2,507,986)	(\$1,959,953)	(\$1,374,070)	(\$800,363)	(\$287,486)
22	4.59%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
23	(\$5,446)	(\$3,650)	\$326	(\$2,214)	(\$5,842)	(\$9,111)	(\$10,661)	(\$10,661)	(\$11,422)	(\$9,791)	(\$1,907)	(\$5,543)	(\$3,125)	(\$1,160)
24	(\$1,156,766)	(\$656,262)	\$167,379	(\$128,591)	(\$971,159)	(\$1,966,204)	(\$2,559,617)	(\$2,912,229)	(\$2,781,601)	(\$2,264,162)	(\$1,663,652)	(\$1,090,032)	(\$513,819)	(\$62,312)

III. Variable Supply Cost Deferred

25	\$6,910,928	\$8,041,185	\$0	\$8,992,004	\$17,093,343	\$15,359,521	\$4,421,260	\$6,619,532	(\$5,464,650)	(\$9,351,606)	(\$10,613,348)	(\$9,759,477)	(\$8,735,081)	(\$6,932,837)
26	\$6,456,021	\$16,373,168	\$27,592,893	\$8,979,044	\$43,103,262	\$37,766,455	\$39,946,601	\$18,240,885	\$13,226,290	\$7,979,762	\$7,475,120	\$7,644,560	\$6,228,525	\$16,725,501
27	\$0	\$0	\$0	(\$51,285)	(\$14,749)	(\$46,756)	(\$14,749)	(\$4,851)	\$0	\$0	\$0	\$0	\$0	\$0
28	(\$9,836)	(\$8,751)	\$0	(\$244,189)	(\$561,827)	(\$508,370)	(\$152,150)	(\$150,032)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)
29	(\$59,195)	(\$41,229)	\$0	(\$244,189)	(\$561,827)	(\$508,370)	(\$152,150)	(\$150,032)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)	(\$11,974)
30	\$26,923	\$66,806	\$117,301	\$162,830	\$180,631	\$158,190	\$169,109	\$176,637	\$55,680	\$33,365	\$31,206	\$31,919	\$34,403	\$70,527
31	\$6,413,913	\$16,391,995	\$27,710,194	\$38,465,592	\$42,670,781	\$37,369,520	\$39,948,810	\$18,151,176	\$13,153,291	\$7,881,934	\$7,371,764	\$7,540,257	\$8,126,948	\$16,660,560
32	\$5,311,152	\$7,649,968	\$18,735,709	\$30,416,764	\$44,469,933	\$48,343,754	\$37,772,765	\$30,237,607	\$17,010,421	\$9,104,779	\$6,476,881	\$6,478,631	\$6,294,177	\$9,552,577
33	\$655	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$8,013,034	\$16,783,212	\$9,974,485	\$17,040,831	\$15,294,191	\$4,385,287	\$6,597,306	(\$5,466,900)	(\$9,321,780)	(\$10,574,452)	(\$9,718,465)	(\$8,697,851)	(\$6,902,312)	\$175,146
35	\$7,461,981	\$12,412,198	\$4,487,242	\$13,016,418	\$16,193,787	\$9,872,404	\$5,509,283	\$576,516	(\$7,393,215)	(\$9,963,029)	(\$10,165,907)	(\$9,228,654)	(\$7,818,697)	(\$3,378,845)
36	4.89%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
37	\$28,151	\$60,074	\$17,519	\$65,330	\$35,973	\$22,226	\$2,250	\$2,250	(\$29,826)	(\$38,897)	(\$41,012)	(\$37,231)	(\$30,525)	(\$13,631)
38	\$8,041,185	\$16,835,286	\$8,992,004	\$17,093,343	\$15,359,521	\$4,421,260	\$6,619,532	(\$5,464,650)	(\$9,351,606)	(\$10,613,348)	(\$9,759,477)	(\$8,735,081)	(\$6,932,837)	\$161,515

Gas Cost Recovery (GCR) Filing
Revised Fixed Cost Calculation (\$ per Dth)

Line No.	Updated With 10-20-05 COSTS	Sep-05 forecast	Oct-05 forecast	Nov-05 forecast	Dec-05 forecast	Jan-06 forecast	Feb-06 forecast	Mar-06 forecast	Apr-06 forecast	May-06 forecast	Jun-06 forecast	Jul-06 forecast	Aug-06 forecast	Sep-06 forecast	Oct-06 forecast
39	IVa. Storage Variable Product Cost/Deferred														
40	Beginning Balance	(\$331,456)	(\$509,671)	\$0	(\$1,799,181)	(\$237,386)	\$6,026,078	\$8,302,694	\$6,461,597	\$3,748,497	\$2,059,470	\$1,380,963	\$1,076,421	\$821,904	\$638,015
41	Storage Variable Prod. Costs - LNG	\$160,960	\$174,144	\$140,236	\$478,172	\$2,950,816	\$1,002,783	\$441,328	\$224,449	\$233,071	\$226,548	\$234,452	\$234,915	\$228,022	\$235,977
42	Storage Variable Prod. Costs - LP	\$2,807	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	Storage Variable Prod. Costs - UG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	Supply Related LNG to DAC	(\$32,820)	(\$35,508)	(\$28,594)	(\$97,499)	(\$801,671)	(\$204,467)	(\$89,987)	(\$45,765)	(\$47,523)	(\$46,103)	(\$47,805)	(\$47,899)	(\$46,456)	(\$48,116)
45	Supply Related LNG O & M	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455
46	Inventory Financing - LNG	\$56,494	\$67,855	\$62,852	\$63,741	\$63,272	\$44,630	\$47,923	\$60,711	\$53,044	\$60,020	\$61,712	\$64,304	\$69,442	\$71,994
47	Inventory Financing - UG	\$244,936	\$281,798	\$268,507	\$288,507	\$245,071	\$168,652	\$90,150	\$68,743	\$107,954	\$159,745	\$199,964	\$248,267	\$297,664	\$345,665
48	Working Capital	\$3,735	\$8,030	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767
49	Total Storage Variable Product Costs	\$467,248	\$517,487	\$497,828	\$528,936	\$461,888	\$33,702	\$11,054	\$3,578	\$918	\$896	\$924	\$924	\$901	\$928
50	Storage Variable Product Collections	\$643,879	\$929,144	\$2,293,503	\$3,723,422	\$5,443,719	\$5,917,927	\$4,623,895	\$3,701,490	\$2,082,305	\$1,114,548	\$792,857	\$783,072	\$770,492	\$1,169,364
51	Prelim. Ending Balance	(\$608,087)	(\$921,328)	(\$1,795,675)	(\$233,266)	\$6,014,425	\$6,431,876	\$6,431,876	\$3,728,605	\$2,047,779	\$1,374,160	\$1,071,474	\$818,063	\$635,171	\$109,322
52	Month's Average Balance	(\$419,772)	(\$715,499)	(\$897,836)	(\$1,016,234)	\$2,888,519	\$7,151,357	\$7,367,285	\$5,095,101	\$2,898,138	\$1,716,815	\$1,226,169	\$947,252	\$728,538	\$373,668
53	Interest Rate (Bank of America Prime)	4.59%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
54	Interest Applied	(\$1,584)	(\$2,867)	(\$3,505)	(\$4,100)	\$11,653	\$26,058	\$29,721	\$19,892	\$11,692	\$6,703	\$4,947	\$3,821	\$2,844	\$1,507
55	Storage Variable Product Ending Bal.	(\$509,671)	(\$924,214)	(\$1,799,181)	(\$237,366)	\$6,026,078	\$6,461,597	\$6,461,597	\$3,748,497	\$2,059,470	\$1,380,963	\$1,076,421	\$821,904	\$638,015	\$110,829
56	IVb. Stor Var Non-Prod Cost Deferred														
57	Beginning Balance	(\$83,087)	(\$77,441)	\$0	(\$302,736)	(\$237,093)	\$218,588	\$441,270	\$135,529	(\$54,685)	(\$201,493)	(\$217,814)	(\$188,465)	(\$157,310)	(\$123,353)
58	Storage Variable Non-Prod. Costs	\$0	\$0	\$0	\$277,635	\$552,374	\$437,657	\$131,599	\$128,944	\$0	\$0	\$0	\$0	\$0	\$0
59	Variable Delivery Storage Costs	\$0	\$0	\$0	\$32,093	\$51,285	\$46,756	\$14,749	\$4,551	\$0	\$0	\$0	\$0	\$0	\$0
60	Fuel Costs Allocated to Storage	\$59,195	\$41,229	\$0	\$244,189	\$561,827	\$508,370	\$152,150	\$150,022	\$116,705	\$119,220	\$119,974	\$11,974	\$11,974	\$11,974
61	Working Capital	\$41	\$37	\$0	\$2,355	\$4,955	\$4,221	\$1,269	\$1,256	\$547	\$588	\$572	\$579	\$578	\$576
62	Total Storage Var Non-Product Costs	\$69,072	\$50,017	\$0	\$556,272	\$1,170,441	\$997,204	\$299,747	\$296,747	\$129,226	\$131,751	\$135,133	\$136,821	\$136,559	\$136,043
63	Storage Var Non-Product Collections	\$93,124	\$90,704	\$302,146	\$489,543	\$714,722	\$775,722	\$608,669	\$487,118	\$275,518	\$147,256	\$104,966	\$104,970	\$102,055	\$154,840
64	Prelim. Ending Balance	(\$77,139)	(\$118,129)	(\$302,146)	(\$236,007)	\$218,625	\$440,070	\$434,368	(\$54,842)	(\$200,977)	(\$216,997)	(\$187,647)	(\$156,614)	(\$122,806)	(\$142,150)
65	Month's Average Balance	(\$80,113)	(\$97,785)	(\$151,073)	(\$259,371)	(\$92,234)	\$329,329	\$287,819	\$40,344	(\$127,831)	(\$209,245)	(\$202,731)	(\$172,539)	(\$140,058)	(\$132,151)
66	Interest Rate (Fleet Prime)	4.59%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
67	Interest Applied	(\$302)	(\$394)	(\$590)	(\$1,087)	\$37	\$1,200	\$1,161	\$158	(\$516)	(\$817)	(\$616)	(\$696)	(\$475)	(\$336)
68	Storage Var Non-Product Ending Bal.	(\$77,441)	(\$118,523)	(\$590)	(\$302,736)	(\$237,093)	\$441,270	\$441,270	(\$54,685)	(\$201,493)	(\$217,814)	(\$188,465)	(\$157,310)	(\$123,353)	(\$84,268)
69	GCR Deferred Summary														
70	Beginning Balance	\$64,341	\$3,084,025	\$0	\$7,412,352	\$15,971,169	\$17,757,047	\$5,547,096	\$3,331,933	(\$12,896,789)	(\$17,968,411)	(\$18,084,914)	(\$15,302,750)	(\$12,308,422)	(\$8,433,693)
71	Gas Costs	\$9,809,485	\$19,813,981	\$31,262,265	\$47,287,890	\$58,464,423	\$49,495,943	\$45,977,476	\$22,445,661	\$16,712,592	\$11,549,234	\$11,099,920	\$11,291,348	\$11,915,892	\$20,470,878
72	Working Capital	\$39,813	\$81,881	\$131,392	\$199,507	\$247,206	\$209,527	\$194,847	\$94,889	\$70,340	\$48,166	\$46,052	\$46,649	\$49,072	\$85,226
73	Total Costs	\$9,849,298	\$19,895,862	\$31,393,647	\$47,487,397	\$58,711,630	\$49,705,470	\$46,172,322	\$22,540,550	\$16,782,933	\$11,597,399	\$11,145,972	\$11,337,997	\$11,964,964	\$20,556,104
74	Collections	\$6,835,542	\$9,857,752	\$23,995,736	\$38,975,652	\$56,983,649	\$48,405,360	\$48,405,360	\$38,750,637	\$21,792,421	\$11,653,641	\$8,286,577	\$8,286,577	\$8,049,825	\$12,227,386
75	Prelim. Ending Balance	\$3,078,097	\$13,122,135	\$7,397,911	\$15,924,097	\$17,689,150	\$5,504,715	\$3,314,368	(\$12,878,155)	(\$17,908,276)	(\$18,024,653)	(\$15,235,518)	(\$12,252,839)	(\$8,393,283)	(\$104,976)
76	Month's Average Balance	\$1,571,219	\$8,103,080	\$3,698,955	\$11,668,225	\$16,830,160	\$11,630,881	\$4,430,577	(\$4,773,111)	(\$15,401,534)	(\$17,966,532)	(\$16,665,216)	(\$13,777,794)	(\$10,350,852)	(\$4,269,395)
77	Interest Rate (Fleet Prime)	4.59%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%	4.75%
78	Interest Applied	\$5,926	\$32,690	\$14,441	\$47,072	\$67,897	\$42,381	\$17,874	(\$18,635)	(\$62,134)	(\$70,260)	(\$67,232)	(\$55,563)	(\$40,411)	(\$17,224)
79	Ending Bal. W/ Interest	\$3,084,025	\$13,154,825	\$7,412,352	\$15,971,169	\$17,757,047	\$5,547,096	\$3,331,933	(\$12,896,789)	(\$17,966,411)	(\$18,084,914)	(\$15,302,750)	(\$12,308,422)	(\$8,433,693)	(\$122,199)
80	Under/(Over)-collection	\$3,013,756	\$10,038,110	\$7,397,911	\$8,511,745	\$1,717,981	(\$2,252,332)	(\$2,233,038)	(\$16,210,087)	(\$5,009,488)	(\$56,242)	\$2,859,395	\$3,049,911	\$3,915,139	\$8,328,718

Line No.	Description (a)	Reference (b)	Amount (c)	Line No.
1	Supply Fixed Costs (net of Cap Rel)	GLB 1	\$27,476,309	1
2	Capacity Release Revenue		\$0	2
3	Allowable Working Capital Costs	(1) - (2)	\$27,476,309	3
4	Number of Days Lag	Docket 3401	13.40	4
5	Working Capital Requirement	[(3) x (4)] / 365	\$1,008,719	5
6	Cost of Capital	Docket 3401	8.94%	6
7	Return on Working Capital Requirement	(5) x (6)	\$90,164	7
8	Weighted Cost of Debt	Docket 3401	4.03%	8
9	Interest Expense	(5) x (8)	\$40,686	9
10	Taxable Income	(7) - (9)	\$49,478	10
11	1 - Combined Tax Rate	Docket 3401	0.6500	11
12	Return and Tax Requirement	(10) / (11)	\$76,120	12
13	Supply Fixed Working Capital Requirement	(9) + (12)	\$116,806	13
14	Storage Fixed Costs	GLB 1	\$10,273,196	14
15	Less: LNG Demand to DAC		(\$634,893)	15
16	Less: Credits		\$0	16
17	Plus: Supply Related LNG O&M Costs		\$518,894	17
18	Allowable Working Capital Costs	(14) - (15) + (16)	\$10,157,198	18
19	Number of Days Lag	Docket 3401	13.40	19
20	Working Capital Requirement	[(17) x (18)] / 365	\$372,894	20
21	Cost of Capital	Docket 3401	8.94%	21
22	Return on Working Capital Requirement	(19) x (20)	\$33,331	22
23	Weighted Cost of Debt	Docket 3401	4.03%	23
24	Interest Expense	(19) x (22)	\$15,040	24
25	Taxable Income	(19) - (23)	\$18,290	25
26	1 - Combined Tax Rate	Docket 3401	0.6500	26
27	Return and Tax Requirement	(24) / (25)	\$28,139	27
28	Storage Fixed Working Capital Requirement	(23) + (26)	\$43,180	28

<u>Line No.</u>	<u>Description</u> (a)	<u>Reference</u> (b)	<u>Amount</u> (c)	<u>Line No.</u>
1	Supply Variable Costs	GLB 1	\$266,508,916	1
2	Credits		\$2,735,304	2
3	Allowable Working Capital Costs	(1) - (2)	\$263,773,612	3
4	Number of Days Lag	Docket 3401	13.40	4
5	Working Capital Requirement	[(3) x (4)] / 365	\$9,683,744	5
6	Cost of Capital	Docket 3401	8.94%	6
7	Return on Working Capital Requirement	(5) x (6)	\$865,575	7
8	Weighted Cost of Debt	Docket 3401	4.03%	8
9	Interest Expense	(5) x (8)	\$390,588	9
10	Taxable Income	(7) - (9)	\$474,988	10
11	1 - Combined Tax Rate	Rate Case	0.6500	11
12	Return and Tax Requirement	(10) / (11)	\$730,750	12
13	Supply Variable Working Capital Requirement	(9) + (12)	\$1,121,338	13
14	Storage Variable Product Costs	GLB 1	\$30,037,601	14
15	Less: Balancing Related LNG Commodity (to DAC)		(\$1,352,014)	15
16	Plus: Supply Related LNG O&M Costs		\$365,465	16
17	Allowable Working Capital Costs	(14) + (15) + (16)	\$29,051,053	17
18	Number of Days Lag	Docket 3401	13.40	18
19	Working Capital Requirement	[(17) * (18)] / 365	\$1,066,532	19
20	Cost of Capital	Docket 3401	8.94%	20
21	Return on Working Capital Requirement	(19) x (20)	\$95,331	21
22	Weighted Cost of Debt	Docket 3401	4.03%	22
23	Interest Expense	(19) x (22)	\$43,018	23
24	Taxable Income	(19) - (23)	\$52,313	24
25	1 - Combined Tax Rate	Rate Case	0.6500	25
26	Return and Tax Requirement	(24) / (25)	\$80,482	26
27	Storage Var. Product Working Capital Requir.	(23) + (26)	\$123,500	27

<u>Line No.</u>	<u>Description</u> (a)	<u>Reference</u> (b)	<u>Amount</u> (c)	<u>Line No.</u>
1	Storage Variable Non-Product Costs	GLB 1	\$1,522,605	1
2	Credits		\$0	2
3	Allowable Working Capital Costs	(1) - (2)	<u>\$1,522,605</u>	3
4	Number of Days Lag	Docket 3401	13.40	4
5	Working Capital Requirement	[(3) x (4)] / 365	\$55,898	5
6	Cost of Capital	Docket 3401	8.94%	6
7	Return on Working Capital Requirement	(5) x (6)	<u>\$4,996</u>	7
8	Weighted Cost of Debt	Docket 3401	4.03%	8
9	Interest Expense	(5) x (8)	<u>\$2,255</u>	9
10	Taxable Income	(7) - (9)	\$2,742	10
11	1 - Combined Tax Rate	Docket 3401	0.6500	11
12	Return and Tax Requirement	(10) / (11)	<u>\$4,218</u>	12
13	Storage Variable Non-product WC Requir.	(9) + (12)	\$6,473	13

Gas Cost Recovery (GCR) Filing
Revised Fixed Cost Calculation (\$ per Dth)

Line No.	Description (a)	Reference (b)	Nov-05 (c)	Dec-05 (d)	Jan-06 (e)	Feb-06 (f)	Mar-06 (g)	Apr-06 (h)	May-06 (i)	Jun-06 (j)	Jul-06 (k)	Aug-06 (l)	Sep-06 (m)	Oct-06 (n)	Total (o)	Line No.
1	Storage Inventory Balance	GLB 2 pg 16	\$29,898,146	\$29,898,146	\$25,996,856	\$16,441,224	\$9,342,261	\$7,123,874	\$11,176,952	\$15,932,693	\$20,722,387	\$25,728,032	\$30,847,146	\$35,821,439	\$23,090,594	1
2	Cost of Capital	Docket 3401	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	2
3	Return on Working Capital Requirement	(1) x (2)	\$2,672,427	\$2,672,427	\$2,270,082	\$1,469,599	\$835,052	\$636,763	\$999,046	\$1,424,134	\$1,852,259	\$2,299,684	\$2,757,253	\$3,201,877	\$23,090,594	3
4	Weighted Cost of Debt	Docket 3401	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4
5	Interest Charges Financed	(1) x (4)	\$1,205,923	\$1,205,923	\$1,024,367	\$663,147	\$376,814	\$287,337	\$450,816	\$642,635	\$835,825	\$1,037,724	\$1,244,201	\$1,444,842	\$10,419,548	5
6	Taxable Income	(3) - (5)	\$1,466,504	\$1,466,504	\$1,245,716	\$806,442	\$458,238	\$349,426	\$548,230	\$781,499	\$1,016,434	\$1,261,980	\$1,513,052	\$1,757,042	\$11,757,042	6
7	1 - Combined Tax Rate	Docket 3401	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	7
8	Return and Tax Requirement	(6) / (7)	\$2,256,160	\$2,256,160	\$1,916,486	\$1,240,680	\$704,981	\$537,578	\$843,431	\$1,202,306	\$1,563,744	\$1,941,477	\$2,327,773	\$2,703,141	\$19,493,917	8
9	Working Capital Requirement	(5) + (8)	\$3,462,083	\$3,462,083	\$2,940,852	\$1,903,827	\$1,081,796	\$824,916	\$1,294,247	\$1,844,941	\$2,399,569	\$2,979,201	\$3,571,974	\$4,147,977	\$29,913,465	9
10	Monthly Average	(9) / 12	\$288,507	\$288,507	\$245,071	\$158,662	\$90,150	\$68,743	\$107,854	\$153,745	\$199,964	\$248,267	\$297,664	\$345,665	\$2,492,789	10
11	LNG Inventory Balance	GLB 2 pg 17	\$6,181,673	\$6,297,347	\$6,236,248	\$5,809,623	\$6,238,215	\$6,601,225	\$6,904,857	\$7,812,934	\$8,033,197	\$8,370,674	\$9,039,482	\$9,371,630	\$8,303,551	11
12	Cost of Capital	Docket 3401	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	12
13	Return on Working Capital Requirement	(11) x (12)	\$731,314	\$741,653	\$736,192	\$519,290	\$557,599	\$590,046	\$617,187	\$698,354	\$718,042	\$748,208	\$807,989	\$837,677	\$8,303,551	13
14	Weighted Cost of Debt	Docket 3401	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	14
15	Interest Charges Financed	(11) x (14)	\$330,003	\$334,668	\$332,204	\$234,328	\$251,815	\$266,256	\$278,504	\$315,130	\$324,014	\$337,626	\$364,602	\$377,969	\$3,746,948	15
16	Taxable Income	(13) - (15)	\$401,311	\$406,985	\$403,988	\$284,962	\$305,934	\$323,790	\$336,684	\$383,224	\$394,028	\$410,582	\$443,387	\$459,678	\$4,596,678	16
17	1 - Combined Tax Rate	Docket 3401	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	17
18	Return and Tax Requirement	(16) / (17)	\$617,402	\$626,131	\$621,520	\$438,403	\$470,745	\$498,139	\$521,062	\$589,576	\$606,197	\$631,684	\$682,133	\$707,198	\$7,010,159	18
19	Working Capital Requirement	(15) + (18)	\$947,404	\$960,799	\$953,724	\$672,731	\$722,360	\$764,395	\$799,555	\$904,706	\$930,211	\$969,290	\$1,046,735	\$1,085,197	\$10,757,107	19
20	Monthly Average	(19) / 12	\$78,950	\$80,067	\$79,477	\$56,061	\$60,197	\$63,700	\$66,630	\$75,392	\$77,518	\$80,774	\$87,228	\$90,433	\$896,426	20
21	System Balancing Factor	Docket 3401	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	20.39%	21
22	Balancing Related Inventory Costs	(20) x (21)	\$16,098	\$16,326	\$16,205	\$11,431	\$12,274	\$12,988	\$13,586	\$15,372	\$15,806	\$16,470	\$17,786	\$18,439	\$162,781	22
23	Supply Related Inventory Costs	(21) - (22)	\$62,852	\$63,741	\$63,272	\$44,630	\$47,923	\$50,711	\$53,044	\$60,020	\$61,712	\$64,304	\$69,442	\$71,994	\$713,644	23
24	LP Inventory Balance	GLB 2 pg 18	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	\$390,371	24
25	Cost of Capital	Rate Case	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	8.94%	25
26	Return on Working Capital Requirement	(24) x (25)	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$34,893	\$418,717	26
27	Weighted Cost of Debt	Docket 3401	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	4.03%	27
28	Interest Charges Financed	(24) x (27)	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$15,745	\$188,944	28
29	Taxable Income	(26) - (28)	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	\$19,148	29
30	1 - Combined Tax Rate	Docket 3401	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	0.6500	30
31	Return and Tax Requirement	(29) / (30)	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$29,458	\$353,496	31
32	Working Capital Requirement	(27) + (31)	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$45,203	\$542,440	32
33	Monthly Average	(32) / 12	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$3,767	\$45,203	33

Gas Cost Recovery (GCR) Filing
Forecasted Throughput (Dth)

Line No.	Rate Class (a)	Nov-05 (b)	Dec-05 (c)	Jan-06 (d)	Feb-06 (e)	Mar-06 (f)	Apr-06 (g)	May-06 (h)	Jun-06 (i)	Jul-06 (j)	Aug-06 (k)	Sep-06 (l)	Oct-06 (m)	Total Nov-Oct (o)	Line No.
1	SALES (dth)														
2	Residential Non-Heating	54,594	59,957	72,212	72,308	61,152	62,309	56,567	45,471	36,960	37,027	34,366	42,331	635,252	1
3	Residential Heating	1,341,299	2,221,323	3,247,796	3,549,501	2,746,026	2,212,310	1,209,381	617,205	424,029	423,990	411,545	638,913	19,043,319	2
4	Small C&I	143,060	273,065	451,036	513,627	377,563	276,441	138,631	61,325	48,038	45,392	41,626	62,334	2,432,138	3
5	Medium C&I	310,312	474,255	702,737	754,719	609,764	474,008	284,639	188,493	125,207	126,309	120,195	164,159	4,314,796	4
6	Large LLF	93,089	173,085	252,445	297,350	213,422	177,820	92,517	42,246	23,257	23,568	22,757	64,428	1,435,995	5
7	Large HLF	52,988	56,504	63,025	67,750	58,672	55,090	46,027	36,304	27,216	28,649	30,769	37,253	560,249	6
8	Extra Large LLF	22,409	36,346	41,220	41,543	34,431	22,104	7,262	2,159	1,412	1,219	2,230	7,973	220,308	7
9	Extra Large HLF	32,398	33,802	35,640	33,206	32,244	28,662	26,338	23,085	22,611	22,769	25,251	27,897	343,903	8
10	Total Sales	2,050,150	3,328,347	4,866,111	5,290,003	4,133,276	3,308,743	1,861,361	996,288	708,731	708,923	688,739	1,045,288	28,985,961	10
11	FT-2 TRANSPORTATION														
12	FT-2 Medium	27,121	38,663	57,487	57,281	49,954	45,485	35,504	17,182	14,327	14,509	11,803	19,978	389,295	11
13	FT-2 Large LLF	11,975	21,311	29,216	28,854	20,006	20,863	11,480	4,762	2,504	1,877	3,649	5,175	161,673	12
14	FT-2 Large HLF	6,691	8,008	6,595	7,469	6,816	5,928	4,208	4,237	3,369	3,642	4,192	3,564	64,720	13
15	FT-2 Extra Large LLF	2,294	3,273	3,938	3,354	2,928	1,747	763	139	4	4	338	1,266	20,048	14
16	FT-2 Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0	15
17	Total Transportation	48,081	71,255	97,236	96,959	79,705	74,023	51,956	26,321	20,203	20,032	19,983	29,983	636,736	16
18	Sales & FT-2 THROUGHPUT														
19	Residential Non-Heating	54,594	59,957	72,212	72,308	61,152	62,309	56,567	45,471	36,960	37,027	34,366	42,331	635,252	18
20	Residential Heating	1,341,299	2,221,323	3,247,796	3,549,501	2,746,026	2,212,310	1,209,381	617,205	424,029	423,990	411,545	638,913	19,043,319	19
21	Small C&I	143,060	273,065	451,036	513,627	377,563	276,441	138,631	61,325	48,038	45,392	41,626	62,334	2,432,138	20
22	Medium C&I	337,433	512,917	760,224	812,000	659,718	519,493	320,143	185,675	139,534	140,818	131,999	184,136	4,704,091	21
23	Large LLF	105,064	194,406	281,662	286,205	233,429	198,662	103,997	47,009	25,761	25,445	26,406	69,603	1,597,668	22
24	Large HLF	59,679	64,512	69,620	75,219	65,488	61,019	50,235	40,541	30,585	32,292	34,961	40,817	624,969	23
25	Extra Large LLF	24,703	39,620	45,158	44,897	37,360	23,650	8,025	2,299	1,415	1,222	2,568	9,239	240,356	24
26	Extra Large HLF	32,398	33,802	35,640	33,206	32,244	28,662	26,338	23,085	22,611	22,769	25,251	27,897	343,903	25
27	Total Throughput	2,098,231	3,399,602	4,963,347	5,386,962	4,212,980	3,382,766	1,913,317	1,022,609	728,934	728,955	708,721	1,075,271	29,621,696	26

Revised Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, Current GCR and Current DAC Rates vs. 2005-2006 Proposed GCR and DAC

Residential Heating:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Difference due to:		
						Base Rates	GCR	DAC
776		\$1,312	\$1,124	\$188	16.7%	\$0	\$192	(\$4)
828		\$1,390	\$1,190	\$200	16.8%	\$0	\$204	(\$4)
880		\$1,468	\$1,255	\$213	16.9%	\$0	\$217	(\$4)
932		\$1,546	\$1,321	\$225	17.1%	\$0	\$230	(\$5)
983		\$1,624	\$1,386	\$238	17.2%	\$0	\$243	(\$5)
Typical		\$1,701	\$1,451	\$250	17.3%	\$0	\$255	(\$5)
1,087		\$1,779	\$1,516	\$263	17.3%	\$0	\$268	(\$5)
1,139		\$1,856	\$1,581	\$275	17.4%	\$0	\$281	(\$6)
1,190		\$1,933	\$1,645	\$288	17.5%	\$0	\$294	(\$6)
1,242		\$2,010	\$1,709	\$300	17.6%	\$0	\$306	(\$6)
1,294		\$2,086	\$1,773	\$313	17.6%	\$0	\$319	(\$6)

Residential Non-Heating:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Difference due to:		
						Base Rates	GCR	DAC
115		\$276	\$248	\$28	11.2%	\$0	\$28	(\$1)
122		\$288	\$258	\$30	11.5%	\$0	\$30	(\$1)
130		\$300	\$269	\$31	11.7%	\$0	\$32	(\$1)
138		\$313	\$279	\$33	11.9%	\$0	\$34	(\$1)
145		\$325	\$290	\$35	12.1%	\$0	\$36	(\$1)
Typical		\$337	\$300	\$37	12.3%	\$0	\$38	(\$1)
161		\$350	\$311	\$39	12.5%	\$0	\$40	(\$1)
168		\$362	\$321	\$41	12.7%	\$0	\$42	(\$1)
176		\$374	\$332	\$43	12.8%	\$0	\$43	(\$1)
184		\$387	\$342	\$44	13.0%	\$0	\$45	(\$1)
191		\$399	\$353	\$46	13.1%	\$0	\$47	(\$1)

Revised Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, Current GCR and Current DAC Rates vs. 2005-2006 Proposed GCR and DAC

C & I Small:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Base Rates	Difference due to:	
							GCR	DAC
932		\$1,789	\$1,564	\$225	14.4%	\$0	\$230	(\$5)
994		\$1,882	\$1,641	\$240	14.6%	\$0	\$245	(\$5)
1,056		\$1,974	\$1,719	\$255	14.9%	\$0	\$261	(\$5)
1,118		\$2,066	\$1,796	\$270	15.1%	\$0	\$276	(\$6)
1,180		\$2,158	\$1,873	\$285	15.2%	\$0	\$291	(\$6)
1,242		\$2,249	\$1,949	\$300	15.4%	\$0	\$306	(\$6)
1,304		\$2,340	\$2,025	\$315	15.6%	\$0	\$322	(\$6)
1,366		\$2,431	\$2,101	\$330	15.7%	\$0	\$337	(\$7)
1,428		\$2,522	\$2,176	\$345	15.9%	\$0	\$352	(\$7)
1,490		\$2,613	\$2,252	\$360	16.0%	\$0	\$368	(\$7)
1,553		\$2,703	\$2,328	\$375	16.1%	\$0	\$383	(\$8)

C & I Medium:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Base Rates	Difference due to:	
							GCR	DAC
7,761		\$11,558	\$9,673	\$1,885	19.5%	\$0	\$1,923	(\$38)
8,278		\$12,292	\$10,282	\$2,010	19.6%	\$0	\$2,051	(\$41)
8,796		\$13,027	\$10,891	\$2,136	19.6%	\$0	\$2,179	(\$43)
9,313		\$13,761	\$11,499	\$2,262	19.7%	\$0	\$2,307	(\$46)
9,831		\$14,496	\$12,108	\$2,387	19.7%	\$0	\$2,435	(\$48)
10,348		\$15,230	\$12,717	\$2,513	19.8%	\$0	\$2,564	(\$51)
10,865		\$15,965	\$13,326	\$2,639	19.8%	\$0	\$2,692	(\$53)
11,383		\$16,699	\$13,935	\$2,764	19.8%	\$0	\$2,820	(\$56)
11,900		\$17,434	\$14,544	\$2,890	19.9%	\$0	\$2,948	(\$58)
12,418		\$18,168	\$15,153	\$3,016	19.9%	\$0	\$3,076	(\$61)
12,935		\$18,903	\$15,761	\$3,141	19.9%	\$0	\$3,205	(\$63)

Revised Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, Current GCR and Current DAC Rates vs. 2005-2006 Proposed GCR and DAC

C & I L L F Large:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Base Rates	Difference due to:	
							GCR	DAC
50,456		\$73,103	\$60,897	\$12,207	20.0%	\$0	\$12,454	(\$247)
53,819		\$77,905	\$64,884	\$13,021	20.1%	\$0	\$13,284	(\$264)
57,183		\$82,707	\$68,872	\$13,834	20.1%	\$0	\$14,115	(\$280)
60,547		\$87,508	\$72,860	\$14,648	20.1%	\$0	\$14,945	(\$297)
63,910		\$92,310	\$76,848	\$15,462	20.1%	\$0	\$15,775	(\$313)
67,274		\$97,111	\$80,835	\$16,276	20.1%	\$0	\$16,605	(\$330)
70,638		\$101,913	\$84,823	\$17,090	20.1%	\$0	\$17,436	(\$346)
74,001		\$106,714	\$88,811	\$17,903	20.2%	\$0	\$18,266	(\$363)
77,365		\$111,516	\$92,799	\$18,717	20.2%	\$0	\$19,096	(\$379)
80,729		\$116,317	\$96,786	\$19,531	20.2%	\$0	\$19,927	(\$396)
84,093		\$121,119	\$100,774	\$20,345	20.2%	\$0	\$20,757	(\$412)

C & I H L F Large:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Base Rates	Difference due to:	
							GCR	DAC
50,456		\$67,389	\$56,139	\$11,249	20.0%	\$0	\$11,497	(\$247)
53,820		\$71,809	\$59,810	\$11,999	20.1%	\$0	\$12,263	(\$264)
57,184		\$76,230	\$63,481	\$12,749	20.1%	\$0	\$13,030	(\$280)
60,548		\$80,651	\$67,151	\$13,499	20.1%	\$0	\$13,796	(\$297)
63,911		\$85,071	\$70,822	\$14,249	20.1%	\$0	\$14,562	(\$313)
67,275		\$89,492	\$74,493	\$14,999	20.1%	\$0	\$15,329	(\$330)
70,639		\$93,912	\$78,163	\$15,749	20.1%	\$0	\$16,095	(\$346)
74,003		\$98,333	\$81,834	\$16,499	20.2%	\$0	\$16,862	(\$363)
77,366		\$102,754	\$85,504	\$17,249	20.2%	\$0	\$17,628	(\$379)
80,730		\$107,174	\$89,175	\$17,999	20.2%	\$0	\$18,395	(\$396)
84,094		\$111,595	\$92,846	\$18,749	20.2%	\$0	\$19,161	(\$412)

Revised Bill Impact Analysis with Various Levels of Consumption:
Current Distribution, Current GCR and Current DAC Rates vs. 2005-2006 Proposed GCR and DAC

C & I LILF Extra-Large:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Difference due to:		
						Base Rates	GCR	DAC
213,468		\$278,377	\$231,889	\$46,488	20.0%	\$0	\$47,534	(\$1,046)
227,699		\$296,696	\$247,108	\$49,587	20.1%	\$0	\$50,703	(\$1,116)
241,930		\$315,014	\$262,327	\$52,687	20.1%	\$0	\$53,872	(\$1,185)
256,162		\$333,333	\$277,547	\$55,786	20.1%	\$0	\$57,041	(\$1,255)
270,393		\$351,651	\$292,766	\$58,885	20.1%	\$0	\$60,210	(\$1,325)
284,624		\$369,969	\$307,985	\$61,984	20.1%	\$0	\$63,379	(\$1,395)
298,855		\$388,288	\$323,204	\$65,084	20.1%	\$0	\$66,548	(\$1,464)
313,086		\$406,606	\$338,424	\$68,183	20.1%	\$0	\$69,717	(\$1,534)
327,318		\$424,925	\$353,643	\$71,282	20.2%	\$0	\$72,886	(\$1,604)
341,549		\$443,243	\$368,862	\$74,381	20.2%	\$0	\$76,055	(\$1,674)
355,780		\$461,562	\$384,081	\$77,480	20.2%	\$0	\$79,224	(\$1,743)

C & I HILF Extra-Large:

Consumption (Therms)	Nov - Oct	Proposed November-05	Current Rates	Difference	% Chg	Difference due to:		
						Base Rates	GCR	DAC
205,969		\$256,265	\$209,045	\$47,220	22.6%	\$0	\$48,229	(\$1,009)
219,700		\$273,109	\$222,741	\$50,368	22.6%	\$0	\$51,444	(\$1,077)
233,431		\$289,954	\$236,438	\$53,516	22.6%	\$0	\$54,660	(\$1,144)
247,163		\$306,798	\$250,134	\$56,664	22.7%	\$0	\$57,875	(\$1,211)
260,894		\$323,642	\$263,830	\$59,812	22.7%	\$0	\$61,090	(\$1,278)
274,625		\$340,486	\$277,527	\$62,960	22.7%	\$0	\$64,305	(\$1,346)
288,356		\$357,331	\$291,223	\$66,108	22.7%	\$0	\$67,521	(\$1,413)
302,088		\$374,175	\$304,919	\$69,256	22.7%	\$0	\$70,736	(\$1,480)
315,819		\$391,019	\$318,616	\$72,404	22.7%	\$0	\$73,951	(\$1,548)
329,550		\$407,864	\$332,312	\$75,552	22.7%	\$0	\$77,167	(\$1,615)
343,281		\$424,708	\$346,008	\$78,700	22.7%	\$0	\$80,382	(\$1,682)