



August 5, 2005

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> RE: Docket 3689 – The Narragansett Electric Company's July 2005 Standard Offer Rate Filing

**Responses to Commission's Second Set of Data Requests** 

Dear Ms. Massaro:

Enclosed please find ten copies of The Narragansett Electric Company's responses to the Public Utilities Commission's second set of data requests in the above-captioned proceeding.

Thank you for your attention to this transmittal. Should you have any questions regarding this filing, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,

Laura S. Olton

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Enclosures

cc: Docket 3689 Service List

# THE NARRAGANSETT ELECTRIC COMPANY R.I.P.U.C. Docket No. 3689 Response to Commission's Data Request – Set 2

# Commission Data Request 2-1

# Request:

Using the same three days from the Wall Street Journal as used in the calculations in Narragansett's original filing in this docket, please indicate what the rate increase would be if the effective date is October 1, 2005 and the rates are designed to remain in effect through August 31, 2006.

### Response:

The attached schedule is a revised version of Exhibit JAL-3, page 1 of 1 which was included in the Company's July 29<sup>th</sup> filing, using the same fuel price futures projections as was used to calculate the proposed Standard Offer in the Company's original filing. In this attachment, the Standard Offer rate is calculated for an eleven-month period assuming an effective date of October 1, 2005 and the calculation results in a rate of 8.4¢ per kWh.

Prepared by or under the supervision of: Jeanne A. Lloyd

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#### The Narragansett Electric Company **Calculation of Proposed Standard Offer Charge Based on Most Recent Fuel Price Estimates**

#### Calculation of Eleven-month Average Standard Offer Rate for the period October 2005 through August 2006

	Estimated Monthly Fuel <u>Adjustment</u> (a)	Current Base Standard Offer Charge (b)	Total Standard Offer Charge (c)	Projected Monthly <u>kWhs</u> (d)	Estimated Fuel Index Payments (e)	Estimated Base Standard Offer Expense (f)	Estimated Adjustments (g)	Estimated Total Standard Offer Expense (h)
Oct-2005	\$0.01907	0.05543	\$0.07450	521,839,856	\$9,951,486	\$28,925,583	\$584,297	\$39,461,366
Nov-2005	\$0.01996	0.05543	\$0.07539	539,225,216	\$10,762,935	\$29,889,254	\$630,906	\$41,283,095
Dec-2005	\$0.02156	0.05543	\$0.07699	578,644,872	\$12,475,583	\$32,074,285	\$709,666	\$45,259,535
Jan-2006	\$0.01989	0.05943	\$0.07932	605,087,110	\$12,035,183	\$35,960,327	\$697,722	\$48,693,231
Feb-2006	\$0.02161	0.05943	\$0.08104	573,440,482	\$12,392,049	\$34,079,568	\$711,366	\$47,182,983
Mar-2006	\$0.02303	0.05943	\$0.08246	554,238,249	\$12,764,107	\$32,938,379	\$720,584	\$46,423,070
Apr-2006	\$0.02354	0.05943	\$0.08297	527,633,499	\$12,420,493	\$31,357,259	\$717,474	\$44,495,225
May-2006	\$0.02407	0.05943	\$0.08350	509,008,176	\$12,251,827	\$30,250,356	\$699,151	\$43,201,333
Jun-2006	\$0.02471	0.05943	\$0.08414	539,491,428	\$13,330,833	\$32,061,976	\$739,403	\$46,132,212
Jul-2006	\$0.02497	0.05943	\$0.08440	605,713,544	\$15,124,667	\$35,997,556	\$800,415	\$51,922,638
Aug-2006	\$0.02522	0.05943	\$0.08465	634,555,556	\$16,003,491	\$37,711,637	\$807,723	<u>\$54,522,851</u>
				6,188,877,988	\$139,512,654	\$361,246,179	\$7,818,706	\$508,577,539
Estimated Under-Recovery through September 2005								\$15,062,468
Total Expenses to be Recovered								\$523,640,008
				6,188,877,988				
Average Standard Offer through August 2006								\$0.0840

<sup>(</sup>a) from Exhibit MJH-4, Page 3 for the period October 2005 through August 2006

<sup>(</sup>b) per wholesale contract

<sup>(</sup>c) Column (a) + Column (b)

<sup>(</sup>d) Company projection

<sup>(</sup>e) Column (a) \* Column (d) (f) Column (b) \* Column (d)

<sup>(</sup>g) from Exhibit JAL-1, page 1, Column (g) and Exhibit JAL-2, page 1, Column (g)

<sup>(</sup>h) Column (e) + Column (f) + Column (g)