

#3685

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PUBLIC UTILITIES COMMISSION

2005 JUL 14 PM 12:55

RECEIVED

July 7, 2005

Luly E. Massaro, Commission Clerk  
Public Utilities Commission  
89 Jefferson Blvd.  
Warwick, RI 02886

**RE: PASCOAG UTILITY DISTRICT – TARIFFS**

Dear Mrs. Massaro:

Enclosed are an original and nine copies of amendments to Tariff #404 for the Pascoag Utility District. The amendment to Tariff #404 will enable Pascoag to bill commercial and industrial customers at their highest demand recorded, when that level equals 15 kw or higher in any fifteen minute period.

Very truly yours,



William L. Bernstein

WLB:ph  
Enc.

Proposed

RIPUC No. 405

Canceling RIPUC No. 404

### LARGE COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: C

2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand exceeds 15 KW.

3. CHARACTER OF SERVICE:

- 120- 208 volts, 4 wire, three phase, 60 cps.
- 277- 480 volts, 4 wire, three phase, 60 cps.
- 120- 240 volts, 3 wire, single phase, 60 cps.
- 120- 240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

#### MONTHLY ENERGY CHARGE

Customer Charge per month:	\$75.00
Distribution Access Charge per kWh - All kWh :	\$0.00000

#### MONTHLY DEMAND CHARGE, per KW

All KW	\$6.53
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5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6. TRANSITION COST:

There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt-hours consumed on this rate.

7. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

8. STANDARD OFFER RATE:

For customers that elect to have the Department provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

9. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1 ½% monthly interest charge will be applied against all outstanding past due balances.

10. TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

11. DEMAND CHARGE:

As previously stated, this rate shall apply to all customers achieving a demand of 15 kw or higher, in any 15 minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for the ensuing 12 month period, unless and until a higher kw of demand is recorded. That new demand or any ensuing higher demands will be the basis for billing during the 12 months following said reading.

Filing Date:

Effective Date:

Current

RIPUC No. 404

Canceling RIPUC No. 403

LARGE COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: C

2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand exceeds 15 KW.

3. CHARACTER OF SERVICE:

120- 208 volts, 4 wire, three phase, 60 cps.

277- 480 volts, 4 wire, three phase, 60 cps.

120- 240 volts, 3 wire, single phase, 60 cps.

120- 240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE

Customer Charge per month: \$75.00

Distribution Access Charge per kWh - All kWh : \$0.00000

MONTHLY DEMAND CHARGE, per KW

All KW \$6.53

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

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9. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1 ½% monthly interest charge will be applied against all outstanding past due balances.

10. TERMS AND CONDITIONS:

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Filing Date: August 4, 2003  
Effective Date: February 1, 2004