



March 1, 2005

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3648 - Standard Offer Reconciliation Report

Dear Ms. Massaro:

Enclosed on behalf of The Narragansett Electric Company ("Narragansett" or the "Company") are ten copies of the Company's Standard Offer Reconciliation Report ("Report") through January 2005. The enclosed Report provides the Company's most current projection of the Standard Offer reconciliation balance through December 31, 2005 based on actual revenues and actual expenses through January 2005. The projected revenues and expenses are calculated using estimated fuel index payments based on projected gas and oil futures prices as reported in the *Wall Street Journal* for January 25, 26, and 27, 2005.

In Docket No. 3508, the Company agreed to file monthly reconciliation reports with the Commission showing its projected Standard Offer reconciliation balance. That requirement has been continued as part of Docket No. 3648. Pursuant to the Commission's Order in this proceeding, Narragansett is also required to apply for a rate adjustment if the Company's projections show that the accrual of the over- or under-collection through December 31, 2005 will be more than \$16 million. Based on the current fuel price estimates, the Company is projecting an under collection of approximately \$2.7 million as of December 31, 2005 as shown on Attachment 1, page 1.

Attachment 1, page 1, of this Report shows the Company's projected Standard Offer reconciliation balance through December 31, 2005. Pages 2 and 3 of Attachment 1 support the calculation of the Company's projected Standard Offer revenues and expenses. Projected revenues are estimated by applying the Standard Offer rate of 6.7¢ per kWh to the Company's forecasted retail Standard Offer deliveries. Standard Offer base expenses are calculated by multiplying the forecasted kWh deliveries by the base wholesale charge in effect for each period under the Company's wholesale Standard Offer supply contracts. The base wholesale charge shown in Column (d) on Page 3 has been adjusted to include an estimate of the effect of the Standard Offer contract amendment approved by the Commission in Docket No. 3496.

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission March 1, 2005 Page 2 of 2

Attachment 2 shows the calculation of the estimated monthly fuel index adjustment prices per kWh based on the January 25, 26 and 27, 2005 forecasted fuel prices. Pages 1 and 2 include the projections of natural gas and crude oil prices, respectively. The monthly weighted fuel index adjustments are calculated on Page 3.

Please do not hesitate to contact me at (401) 784-7667 if you have any questions regarding this report.

Very truly yours,

Laura S. Olton

Laura S. Olton

Enclosures

cc: Docket 3648 Service List

Steve Scialabba, RI Division

## **Certificate of Service**

I certify that a copy of the cover letter and/or any materials accompanying this certificate has been faxed, mailed or hand-delivered to the parties listed below.

Joanne M. Scanlon

March 1, 2005

Date

Narragansett Electric Co. – Annual Reconciliation Filing – Dkt. 3648 Service list as of 12/08/04

Name/Address	E-mail Distribution	Phone/FAX
Laura Olton, Esq. Narragansett Electric Co. 280 Melrose St.	Laura.olton@us.ngrid.com	401-784-7667 401-784-4321
PO Box 1438 Providence RI 02901-1438	Joanne.scanlon@us.ngrid.com	
John Farley, Executive Director The Energy Council of RI One Richmond Square Suite 340D Providence RI 02906	jfarley316@hotmail.com	401-621-2240 401-621-2260
John Stutz Tellus Institute 11 Arlington St. Boston MA 02116-3411	Jstutz@tellus.org	
Paul Roberti, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Proberti@riag.state.ri.us  Steve.scialabba@ripuc.state.ri.us  David.stearns@ripuc.state.ri.us  MBotelho@riag.state.ri.us	401-222-2424 401-222-3016
Original & nine (9) copies file w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd.	Lmassaro@puc.state.ri.us  Cwilson@puc.state.ri.us	401-941-4500 401-941-1691
Warwick RI 02889  W. Mark Russo, Esq.	Anault@puc.state.ri.us  mrusso@frlawri.com	401-455-1000
Erich Stephens	erich@ripower.org	401-861-6111
John Farley	jfarley316@hotmail.com	

# **Attachment 1**

# **The Narragansett Electric Company**

Report to the R.I.P.U.C. Standard Offer Reconciliation

Projected Balance for the period October 2004 through December 2005

**Submitted: February 2005** 

(\$2,679,995)

#### The Narragansett Electric Company

Standard Offer Reconciliation

Actual Balance for the Period October 2004 through September 2005 and Projected Balance through December 2005

#### Section 1. Balance @ September 30, 2005

	Month	Over(Under) Beginning Balance (a)	Standard Offer <u>Revenue</u> (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including <u>Unbilled</u> (i)
(1)	Oct-04	(\$376,761)	\$14,128,523	\$26,492,483	\$7,308,707	\$33,801,190	(\$19,672,668)		(\$20,049,429)	(\$2,899,997)
(1)	Nov-04	(\$20,049,429)	\$34,298,864	\$26,752,338	\$8,305,944	\$35,058,282	(\$759,418)		(\$20,808,847)	(\$1,250,706)
(1)	Dec-04	(\$20,808,847)	\$39,116,281	\$29,627,256	\$10,089,033	\$39,716,289	(\$600,008)		(\$21,408,855)	(\$1,703,393)
(1)	Jan-05	(\$21,408,855)	\$39,410,924	\$33,160,403	\$5,557,938	\$38,718,341	\$692,583		(\$20,716,272)	(\$1,391,927)
(2)	Feb-05	(\$20,716,272)	\$38,648,690	\$31,974,580	\$5,589,639	\$37,564,219	\$1,084,471		(\$19,631,801)	(\$954,551)
(2)	Mar-05	(\$19,631,801)	\$37,354,500	\$30,903,879	\$5,915,392	\$36,819,271	\$535,229		(\$19,096,572)	(\$1,315,875)
(2)	Apr-05	(\$19,096,572)	\$35,561,395	\$29,420,420	\$6,029,514	\$35,449,934	\$111,461		(\$18,985,111)	(\$1,832,068)
(2)	May-05	(\$18,985,111)	\$34,306,087	\$28,381,887	\$5,970,283	\$34,352,170	(\$46,083)		(\$19,031,194)	(\$850,897)
(2)	Jun-05	(\$19,031,194)	\$36,360,595	\$30,081,608	\$6,344,110	\$36,425,718	(\$65,123)		(\$19,096,317)	\$1,315,596
(2)	Jul-05	(\$19,096,317)	\$40,823,827	\$33,774,100	\$7,293,451	\$41,067,551	(\$243,724)		(\$19,340,042)	\$2,043,817
(2)	Aug-05	(\$19,340,042)	\$42,767,718	\$35,382,308	\$7,883,303	\$43,265,611	(\$497,893)		(\$19,837,935)	\$307,716
(2)	Sep-05	(\$19,837,935)	\$40,291,300	\$33,333,534	\$7,835,756	\$41,169,290	(\$877,990)		(\$20,715,924)	\$1,156,534
* (2)	Oct-05	(\$20,715,924)	\$21,872,458				\$21,872,458		\$1,156,534	
To	tals	(\$376,761)	\$454,941,161	\$369,284,796	\$84,123,069	\$453,407,866	\$1,533,295	\$0	\$1,156,534	
Int	erest (3)								\$16,226	
En	ding Balance@ S	September 30, 2005 v	vith Interest						\$1,172,760	

- (1) Actual revenues and expenses (2) Estimated revenues and expenses
- (3) Interest expense calculation: (-376,761 + 1,156,534)/2\*(4.01%\*5/12+4.27%\*7/12)

<sup>\*</sup> For September usage billed in October

Section 2.	<b>Projected Balance</b>	@	December 31, 2	<u> 2005</u>

									Over(Under)	Monthly
		Over(Under)	Standard	Standard					Ending	Balance
		Beginning	Offer	Offer Base	Fuel Index	Total Standard	Monthly		Monthly	Including
	Month	Balance	Revenue	Expense	Payments	Offer Expenses	Over(Under)	Adjustments	Balance	Unbilled
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(2)	Oct-05	\$1,172,760	\$13,826,021	\$29,533,831	\$7,075,758	\$36,609,590	(\$22,783,569)		(\$21,610,809)	(\$3,166,913)
(2)	Nov-05	(\$21,610,809)	\$36,887,792	\$30,517,766	\$7,135,310	\$37,653,076	(\$765,284)		(\$22,376,093)	(\$2,583,869)
(2)	Dec-05	(\$22,376,093)	\$39,584,447	\$32,748,745	\$7,828,267	\$40,577,012	(\$992,565)		(\$23,368,658)	(\$2,671,993)
* (2)	Jan-06	(\$23,368,658)	\$20,696,665				\$20,696,665		(\$2,671,993)	
Tot	als	\$1,172,760	\$110,994,925	\$92,800,342	\$22,039,336	\$114,839,678	(\$3,844,753)	\$0	(\$2,671,993)	
Inte	erest (3)								(\$8,002)	

Ending Balance@ December 31, 2005 with Interest

- \* For December usage billed in January
- (2) Estimated revenues and expenses
- (3) Interest expense calculation : (1,172,760 + -2,671,993)/2\*(4.27%\*3/12)

#### Column Notes:

Column (a) Column (h) from previous row; beginning balance from Exhibit JAL-7, RIPUC Docket No. 3648. Column (b) from Page 2 Column (c) from Page 3

from Page 3 Column (e) Column (c) + Column (d) Column (b) - Column (e) Column (f)

Column (g)

Column (d)

Column (h) Column (a) + Column (f) + Column (g) Column (h) + 50% of next month's Column (b) Column (i)

The Narragansett Electric Company Standard Offer Reconciliation Attachment 1 Page 2 of 3

#### The Narragansett Electric Company Standard Offer Reconciliation Estimated Revenue through January 2006

#### (1) Estimated Standard Offer kWh Deliveries

87.4%

<u>Month</u>	Estimated Total Company kWh <u>Deliveries</u> (a)	Estimated Standard Offer Deliveries (b)	Standard Offer Rate (c)	Total Estimated <u>Revenues</u> (d)
Jan-05			\$0.06700	
Feb-05	660,007,000	576,846,118	\$0.06700	\$38,648,690
Mar-05	637,906,000	557,529,844	\$0.06700	\$37,354,500
Apr-05	607,285,000	530,767,090	\$0.06700	\$35,561,395
May-05	585,848,000	512,031,152	\$0.06700	\$34,306,087
Jun-05	620,933,000	542,695,442	\$0.06700	\$36,360,595
Jul-05	697,152,000	609,310,848	\$0.06700	\$40,823,827
Aug-05	730,348,000	638,324,152	\$0.06700	\$42,767,718
Sep-05	688,058,000	601,362,692	\$0.06700	\$40,291,300
Oct-05	609,626,000	532,813,124	\$0.06700	\$35,698,479
Nov-05	629,936,000	550,564,064	\$0.06700	\$36,887,792
Dec-05	675,987,000	590,812,638	\$0.06700	\$39,584,447
Jan-06	706,877,465	617,810,904	\$0.06700	\$41,393,331

#### Column Notes:

- (a) Per Company forecast
- (b) Column (a) x Line (1)
- (c) Per currently effective tariff
- (d) Column (b) x Column (c)
- (1) From Page 3, Line (3)

The Narragansett Electric Company Standard Offer Reconciliation Attachment 1 Page 3 of 3

# The Narragansett Electric Company Standard Offer Reconciliation Estimated Standard Offer Expenses through December 2005

#### Section 1. Estimation of Standard Offer kWh Deliveries

Jan-05

(1) Standard Offer kWhs 589,044,964

(2) Total kWh Deliveries 673,697,850

(3) Percentage of Standard Offer kWhs to Total kWhs 87.4%

#### Notes:

- (1) Company revenue reports
- (2) Company revenue reports
- (3) Line (1) ÷ Line (2)

#### Section 2. Calculation of Estimated Expenses

	Estimated Total Company <u>kWh Deliveries</u> (a)	% of Standard Offer kWhs to Total <u>kWhs</u> (b)	Estimated Standard Offer kWh Deliveries (c)	Estimated Base Standard Offer Charge (d)	Estimated Base Standard Offer Expenses (e)	Estimated Fuel Index Value per <u>kWh</u> (f)	Estimated Fuel Index <u>Payments</u> (g)	Total Estimated Standard Offer Expenses (h)
Jan-05	660,007,000	87.4%	574 044 110	\$0.05543	\$31,974,580	\$0.00969	¢5 580 620	\$27.564.210
Feb-05	637,906,000	87.4% 87.4%	576,846,118 557,529,844	\$0.05543	\$30,903,879	\$0.00969	\$5,589,639 \$5,915,392	\$37,564,219 \$36,819,271
Mar-05	607.285.000	87.4%	530,767,090	\$0.05543	\$29,420,420	\$0.01001	\$6,029,514	\$35,449,934
Apr-05	585,848,000	87.4%	512,031,152	\$0.05543	\$28,381,887	\$0.01166	\$5,970,283	\$34,352,170
May-05	620,933,000	87.4%	542,695,442	\$0.05543	\$30,081,608	\$0.01169	\$6,344,110	\$36,425,718
Jun-05	697,152,000	87.4%	609,310,848	\$0.05543	\$33,774,100	\$0.01197	\$7,293,451	\$41,067,551
Jul-05	730,348,000	87.4%	638,324,152	\$0.05543	\$35,382,308	\$0.01235	\$7,883,303	\$43,265,611
Aug-05	688,058,000	87.4%	601,362,692	\$0.05543	\$33,333,534	\$0.01303	\$7,835,756	\$41,169,290
Sep-05	609,626,000	87.4%	532,813,124	\$0.05543	\$29,533,831	\$0.01328	\$7,075,758	\$36,609,590
Oct-05	629,936,000	87.4%	550,564,064	\$0.05543	\$30,517,766	\$0.01296	\$7,135,310	\$37,653,076
Nov-05	675,987,000	87.4%	590,812,638	\$0.05543	\$32,748,745	\$0.01325	\$7,828,267	\$40,577,012
			Total Expect	ted Payments throug	h December 2005		\$74,900,784	\$420,953,442

### Column Notes:

- (a) Per Company forecast
- (b) Section 1, Line (3)
- (c) Column (a) x Column (b)
- (d) Per standard offer contract (includes estimate for base SO adjustment for contract amendment as approved in RIPUC Docket No. 3496)
- (e) Column (c) x Column (d)
- (f) Company estimate based on fuel futures prices as reported on 01/25/05, 01/26/05 & 01/27/05
- (g) Column (c) x Column (f)
- (h) Column (e) + Column (g)

## **Attachment 2**

# The Narragansett Electric Company Report to the R.I.P.U.C.

Standard Offer Reconciliation

Calculation of the Fuel Index Adjustment through December 2006

Prices published in WSJ on: 25-Jan-05 26-Jan-05 27-Jan-05

# The Narragansett Electric Company DETERMINATION OF MARKET GAS PRICE

(Col. A)	(Col. B)	(Col. C)	(Col. D) (Col. E)		(Col. F)	(Col. G)	(Col. H)	(Col. I)
	Last					NGrid's	EUA's	sos
Contract	Month	Settlem	ent Prices (\$/mm	Btu)	Gas	Market	Market	Delivery
Month	of Trading	3rd Last	2nd Last	Last	Index	Gas Price	Gas Price	Month
Feb-04	Jan-04	\$5.727	\$5.716	\$5.775	\$5.739	\$5.561	\$4.945	Feb-04
Mar-04	Feb-04	\$5.127	\$5.077	\$5.150	\$5.118	\$5.214	\$5.118	Mar-04
Apr-04	Mar-04	\$5.336	\$5.395	\$5.365	\$5.365	\$5.235	\$5.135	Apr-04
May-04	Apr-04	\$5.764	\$5.874	\$5.935	\$5.858	\$5.277	\$5.276	May-04
Jun-04	May-04	\$6.705	\$6.684	\$6.680	\$6.690	\$5.335	\$5.505	Jun-04
Jul-04	Jun-04	\$6.485	\$6.353	\$6.141	\$6.326	\$5.397	\$5.832	Jul-04
Aug-04	Jul-04	\$5.957	\$5.989	\$6.048	\$5.998	\$5.505	\$5.849	Aug-04
Sep-04	Aug-04	\$5.298	\$5.189	\$5.082	\$5.190	\$5.520	\$5.893	Sep-04
Oct-04	Sep-04	\$5.392	\$5.262	\$5.723	\$5.459	\$5.598	\$5.904	Oct-04
Nov-04	Oct-04	\$7.890	\$8.402	\$7.626	\$7.973	\$5.889	\$5.920	Nov-04
Dec-04	Nov-04	\$6.762	\$6.793	\$7.976	\$7.177	\$6.093	\$6.273	Dec-04
Jan-05	Dec-04	\$6.668	\$6.160	\$6.213	\$6.347	\$6.103	n/a	Jan-05
Feb-05	Jan-05	\$6.403	\$6.388	\$6.288	\$6.360	\$6.155	n/a	Feb-05
Mar-05	Feb-05	\$6.444	\$6.421	\$6.352	\$6.406	\$6.262	n/a	Mar-05
Apr-05	Mar-05	\$6.354	\$6.366	\$6.322	\$6.347	\$6.344	n/a	Apr-05
May-05	Apr-05	\$6.362	\$6.386	\$6.345	\$6.364	\$6.386	n/a	May-05
Jun-05	May-05	\$6.402	\$6.426	\$6.385	\$6.404	\$6.363	n/a	Jun-05
Jul-05	Jun-05	\$6.442	\$6.468	\$6.427	\$6.446	\$6.373	n/a	Jul-05
Aug-05	Jul-05	\$6.469	\$6.495	\$6.455	\$6.473	\$6.412	n/a	Aug-05
Sep-05	Aug-05	\$6.440	\$6.472	\$6.435	\$6.449	\$6.517	n/a	Sep-05
Oct-05	Sep-05	\$6.465	\$6.495	\$6.455	\$6.472	\$6.601	n/a	Oct-05
Nov-05	Oct-05	\$6.785	\$6.810	\$6.775	\$6.790	\$6.503	n/a	Nov-05
Dec-05	Nov-05	\$7.105	\$7.125	\$7.090	\$7.107	\$6.497	n/a	Dec-05
Jan-06	Dec-05	\$7.335	\$7.352	\$7.320	\$7.336	\$6.579	n/a	Jan-06
Feb-06	Jan-06	\$7.305	\$7.322	\$7.295	\$7.307	\$6.658	n/a	Feb-06
Mar-06	Feb-06	\$7.100	\$7.117	\$7.095	\$7.104	\$6.717	n/a	Mar-06
Apr-06	Mar-06	\$6.115	\$6.132	\$6.125	\$6.124	\$6.698	n/a	Apr-06
May-06	Apr-06	\$5.985	\$6.002	\$6.000	\$5.996	\$6.667	n/a	May-06
Jun-06	May-06	\$6.002	\$6.019	\$6.020	\$6.014	\$6.635	n/a	Jun-06
Jul-06	Jun-06	\$6.030	\$6.047	\$6.050	\$6.042	\$6.601	n/a	Jul-06
Aug-06	Jul-06	\$6.055	\$6.077	\$6.050	\$6.061	\$6.567	n/a	Aug-06
Sep-06	Aug-06	\$6.055	\$6.077	\$6.050	\$6.061	\$6.534	n/a	Sep-06
Oct-06	Sep-06	\$6.055	\$6.077	\$6.105	\$6.079	\$6.502	n/a	Oct-06
Nov-06	Oct-06	\$6.055	\$6.077	\$6.105	\$6.079	\$6.442	n/a	Nov-06
Dec-06	Nov-06	\$6.680	\$6.707	\$6.715	\$6.701	\$6.409	n/a	Dec-06

#### Notes:

- Col. A Contract refers to the NYMEX Natural Gas Futures Contract, as approved by the CFTC, for the purchase and sale of natural gas at Henry Hub.
- Col. B Month that trading for the Contract ends (the month before the delivery month)
- $Col.\ C\ -\ Settlement\ price\ for\ the\ third\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-06)$ 
  - Settlement price as reported in the Wall Street Journal on 25-Jan-05. (Jan-05 Dec-06)
- $Col.\ D\ -\ Settlement\ price\ for\ the\ second\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-06)$ 
  - Settlement price as reported in the Wall Street Journal on 26-Jan-05. (Jan-05 Dec-06)
- $Col.\ E\ -\ Settlement\ price\ for\ the\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-06)$ 
  - Settlement price as reported in the Wall Street Journal on 27-Jan-05. (Jan-05 Dec-06)
- $Col.\ F Average\ value\ of\ Col.\ C,\ Col.\ D\ and\ Col.\ E\ (=AVERAGE(Col.\ C..Col.\ E))$
- Col. G Average of the most recent twelve months of values in Col. F (including current SOS delivery month)
- Col. H Average of the most recent six months of values in Col. F (ending month prior to SOS delivery month)
- Col. I month in which SOS was delivered at wholesale.

#### The Narragansett Electric Company DETERMINATION OF MARKET OIL PRICE

(Col. A)	(Col. B)	(Col. HH)	(Col. II)	(Col. JJ)	(Col. KK)	(Col. LL)	(Col. MM)	(Col. NN)				
SOS						NGrid's	EUA's					
Delivery	Trading	Sum of	# of	Conversion	Oil Index	Market	Market		Prices publishe	ed in WSJ on:		
Month	Month	Values	Values	Factor	(\$/mmBtu)	Oil Price	Oil Price	Average	25-Jan-05	26-Jan-05	27-Jan-05	
Jan-04	Jan-04	530.40	19	6.3	4.43	4.29	4.15	33.0200	33.02	33.02	33.02	<=Jan closing from WSJ on 12/19/03
Feb-04	Feb-04	494.90	19	6.3	4.13	4.18	4.17	36.2000	36.20	36.20	36.20	<=Feb closing from WSJ on 01/20/04
Mar-04	Mar-04	564.10	23	6.3	3.89	4.08	4.13	35.6000	35.60	35.60	35.60	<=Mar closing from WSJ on 02/20/04
Apr-04	Apr-04	535.55	21	6.3	4.05	4.11	4.12	37.1100	37.11	37.11	37.11	<=Apr closing from WSJ on 03/22/04
May-04	May-04	603.20	20	6.3	4.79	4.18	4.12	37.6000	37.60	37.60	37.60	<=May closing from WSJ on 04/20/04
Jun-04	Jun-04	619.25	21	6.3	4.68	4.24	4.23	40.9200	40.92	40.92	40.92	<=June closing from WSJ on 05/20/04
Jul-04	Jul-04	583.85	21	6.3	4.41	4.25	4.33	38.1100	38.11	38.11	38.11	<=July closing from WSJ on 06/22/04
Aug-04	Aug-04	612.20	22	6.3	4.42	4.25	4.33	40.8600	40.86	40.86	40.86	<=Aug closing from WSJ on 07/20/04
Sep-04	Sep-04	582.00	21	6.3	4.40	4.29	4.37	47.8600	47.86	47.86	47.86	<=Sept closing from WSJ on 08/20/04
Oct-04	Oct-04	693.40	21	6.3	5.24	4.39	4.46	47.1000	47.10	47.10	47.10	<=October closing from WSJ on 09/21/04
Nov-04	Nov-04	572.15	20		4.54	4.42	4.66	54.9200	54.92	54.92		<=November closing from WSJ on 10/20/04
Dec-04	Dec-04	526.50	21	6.3	3.98	4.41	4.62	48.4400	48.44	48.44		<=December closing from WSJ on 11/19/04
Jan-05	Jan-05	594.00	20	6.3	4.71	4.44	n/a	45.6400	45.64	45.64		<=January 2005 closing from WSJ on 12/20/04
Feb-05	Feb-05	46.91			4.85	4.50	n/a		46.91	46.91		<=February 2005 closing from WSJ on 01/20/05
Mar-05	Mar-05	49.09			5.07	4.59	n/a		49.64	48.78	48.84	
Apr-05	Apr-05	49.25			5.09	4.68	n/a		49.80	48.94	49.02	
May-05	May-05	49.24			5.09	4.71	n/a		49.70	48.95	49.06	
Jun-05	Jun-05	49.01			5.06	4.74	n/a	49.0067	49.42	48.75	48.85	
Jul-05	Jul-05	48.65			5.02	4.79	n/a		49.03	48.41	48.50	
Aug-05	Aug-05	48.26			4.98	4.84	n/a		48.63	48.04	48.10	
Sep-05	Sep-05	47.87			4.94	4.88	n/a		48.23	47.67	47.70	
Oct-05	Oct-05	47.48			4.90	4.85	n/a		47.83	47.30	47.30	
Nov-05	Nov-05	47.14			4.87	4.88	n/a	47.1433	47.49	46.98	46.96	
Dec-05	Dec-05	46.83			4.84	4.95	n/a		47.18	46.68	46.64	
Jan-06	Jan-06	46.48			4.80	4.96	n/a		46.82	46.33	46.28	
Feb-06	Feb-06	46.12			4.76	4.95	n/a		46.46	45.98	45.92	
Mar-06	Mar-06	45.90			4.74	4.93	n/a		46.13	45.98	45.59	
Apr-06	Apr-06	45.80			4.73	4.90	n/a	45.8033	45.84	45.98	45.59	
May-06	May-06	45.80			4.73	4.87	n/a		45.84	45.98	45.59	
Jun-06	Jun-06	44.95			4.64	4.83	n/a		45.28	44.84	44.72	
Jul-06	Jul-06	44.95			4.64	4.80	n/a		45.28	44.84	44.72	
Aug-06	Aug-06	44.95			4.64	4.77	n/a		45.28	44.84	44.72	
Sep-06	Sep-06	44.95			4.64	4.75	n/a		45.28	44.84	44.72	
Oct-06	Oct-06	44.95			4.64	4.72	n/a		45.28	44.84	44.72	
Nov-06	Nov-06	44.57			4.60	4.70	n/a		44.14	44.84	44.72	
Dec-06	Dec-06	43.61			4.50	4.67	n/a	43.6067	43.92	43.54	43.36	

#### Notes:

- Col. A month in which SOS was delivered at wholesale.
- Col. B month in which oil prices were quoted and delivered.
- Col. C Col. GG daily prices as quoted by Platt's MarketScan. (columns not shown)
- Col. HH sum of values in Col. C through Col. GG. (Jan-99 Jan-05)
  - Jan-05 Final Crude oil contract price as reported in the Wall Street Journal on 20-Jan-05
- average of Crude oil contract prices as reported in the Wall Street Journal on Jan. 25, 26 & 27, 2005 Col. II number of non-zero values in Col. C through Col. GG.
- Col. JJ a fixed factor of 6.3 mmBtu per bbl.
- Col. KK Col. HH divided by (Col. II x Col. JJ) (Jan-99 Jan-05)
  - Current month value Col. HH \* Jan-05 value in Col KK/ 45.64 (Feb.-05 Dec-06)
  - Where 45.64 represents the Jan-05 closing value from the WSJ 20-Jan-05
- Col. LL Average of the most recent twelve months of values in Col. KK (including current SOS delivery month)
- Col. MM Average of the most recent six months of values in Col. KK (ending month prior to SOS delivery month)

#### The Narragansett Electric Company DETERMINATION OF FUEL ADJUSTMENT VALUE

(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)
SOS	NGrid's	NGrid's	NGrid's	NGrid's	NGrid's	EUA's	EUA's	EUA's	EUA's	EUA's	Ngrid	EUA	Weighted
Delivery	Market Gas	Market Oil	Fuel	Fuel	Adjustment	Market Gas	Market Oil	Fuel	Fuel	Adjustment	Adjustment	Adjustment	Adjustment
Month	Price	Price	Value	Trigger	Value	Price	Price	Value	Trigger	Value	¢/kWh	¢/kWh	¢/kWh
Jan-04	\$5.5406	\$4.2925	\$9.8331	\$7.74	1.24977	\$4.8381	\$4.1543	\$8.9923	\$7.74	1.14944	1.274	0.762	1.141
Feb-04	\$5.5606	\$4.1759	\$9.7364	\$7.74	1.23824	\$4.9451	\$4.1685	\$9.1136	\$7.74	1.16391	1.215	0.836	1.116
Mar-04	\$5.2135	\$4.0831	\$9.2966	\$7.74	1.18576	\$5.1184	\$4.1281	\$9.2465	\$7.74	1.17977	0.947	0.917	0.939
Apr-04	\$5.2351	\$4.1059	\$9.3410	\$7.74	1.19105	\$5.1354	\$4.1232	\$9.2586	\$7.74	1.18121	0.974	0.924	0.961
May-04	\$5.2767	\$4.1827	\$9.4594	\$7.74	1.20518	\$5.2763	\$4.1163	\$9.3926	\$7.74	1.19721	1.046	1.006	1.036
Jun-04	\$5.3352	\$4.2417	\$9.5769	\$7.74	1.21920	\$5.5049	\$4.2262	\$9.7312	\$7.74	1.23761	1.118	1.212	1.142
Jul-04	\$5.3973	\$4.2473	\$9.6445	\$7.74	1.22727	\$5.8323	\$4.3291	\$10.1614	\$7.74	1.28895	1.159	1.474	1.241
Aug-04	\$5.5054	\$4.2506	\$9.7561	\$7.74	1.24058	\$5.8494	\$4.3261	\$10.1755	\$7.74	1.29063	1.227	1.482	1.293
Sep-04	\$5.5199	\$4.2903	\$9.8103	\$7.74	1.24705	\$5.8925	\$4.3732	\$10.2657	\$7.74	1.30139	1.260	1.537	1.332
Oct-04	\$5.5982	\$4.3864	\$9.9845	\$7.74	1.26784	\$5.9044	\$4.4575	\$10.3620	\$7.74	1.31288	1.366	1.596	1.426
Nov-04	\$5.8888	\$4.4208	\$10.3095	\$7.74	1.30663	\$5.9201	\$4.6564	\$10.5764	\$7.74	1.33848	1.564	1.726	1.606
Dec-04	\$6.0931	\$4.4138	\$10.5068	\$7.74	1.33017	\$6.2726	\$4.6153	\$10.8879	\$7.74	1.37564	1.684	1.916	1.744
Jan-05	\$6.1033	\$4.4374	\$10.5407	\$8.48	1.22595	n/a	n/a	n/a	n/a	n/a	1.243	n/a	0.920
Feb-05	\$6.1550	\$4.4966	\$10.6516	\$8.48	1.23812	n/a	n/a	n/a	n/a	n/a	1.310	n/a	0.969
Mar-05	\$6.2623	\$4.5947	\$10.8570	\$8.48	1.26064	n/a	n/a	n/a	n/a	n/a	1.434	n/a	1.061
Apr-05	\$6.3441	\$4.6814	\$11.0255	\$8.48	1.27911	n/a	n/a	n/a	n/a	n/a	1.535	n/a	1.136
May-05	\$6.3864	\$4.7062	\$11.0926	\$8.48	1.28647	n/a	n/a	n/a	n/a		1.576	n/a	1.166
Jun-05	\$6.3626	\$4.7380	\$11.1006	\$8.48	1.28735	n/a	n/a	n/a	n/a		1.580	n/a	1.169
Jul-05	\$6.3725	\$4.7890	\$11.1615	\$8.48	1.29403	n/a	n/a	n/a	n/a		1.617	n/a	1.197
Aug-05	\$6.4121	\$4.8363	\$11.2484	\$8.48	1.30355	n/a	n/a	n/a	n/a		1.670	n/a	1.235
Sep-05	\$6.5171	\$4.8817	\$11.3988	\$8.48	1.32004	n/a	n/a	n/a	n/a		1.760	n/a	1.303
Oct-05	\$6.6014	\$4.8536	\$11.4551	\$8.48	1.32621	n/a	n/a	n/a	n/a		1.794	n/a	1.328
Nov-05	\$6.5029	\$4.8810	\$11.3839	\$8.48	1.31841	n/a	n/a	n/a	n/a		1.751	n/a	1.296
Dec-05	\$6.4970	\$4.9525	\$11.4495	\$8.48	1.32561	n/a	n/a	n/a	n/a		1.791	n/a	1.325
Jan-06	\$6.5794	\$4.9597	\$11.5391	\$9.22	1.23521	n/a	n/a	n/a	n/a		1.388	n/a	1.027
Feb-06	\$6.6584	\$4.9529	\$11.6113	\$9.22	1.24253	n/a	n/a	n/a	n/a		1.431	n/a	1.059
Mar-06	\$6.7166	\$4.9255	\$11.6421	\$9.22	1.24565	n/a	n/a	n/a	n/a		1.449	n/a	1.072
Apr-06	\$6.6980	\$4.8958	\$11.5938	\$9.22	1.24075	n/a	n/a	n/a	n/a		1.420	n/a	1.051
May-06	\$6.6673	\$4.8662	\$11.5335	\$9.22	1.23463	n/a	n/a	n/a	n/a		1.384	n/a	1.024
Jun-06	\$6.6347	\$4.8313	\$11.4660	\$9.22	1.22779	n/a	n/a	n/a	n/a		1.344	n/a	0.995
Jul-06	\$6.6011 \$6.5667	\$4.7994	\$11.4005	\$9.22 \$9.22	1.22115	n/a	n/a	n/a	n/a		1.305 1.267	n/a	0.966
Aug-06		\$4.7710	\$11.3377		1.21477	n/a	n/a	n/a	n/a			n/a	0.938
Sep-06 Oct-06	\$6.5344 \$6.5016	\$4.7458 \$4.7240	\$11.2802 \$11.2257	\$9.22 \$9.22	1.20894 1.20342	n/a	n/a	n/a	n/a		1.233 1.200	n/a	0.912 0.888
Nov-06	\$6.5016 \$6.4424			\$9.22 \$9.22	1.20342	n/a	n/a	n/a	n/a			n/a	0.888
Nov-06 Dec-06	\$6.4424 \$6.4086	\$4.7019 \$4.6741	\$11.1443 \$11.0826	\$9.22 \$9.22	1.19516	n/a n/a	n/a	n/a	n/a		1.151	n/a	0.852
Dec-06	\$0.4080	\$4.0/41	\$11.0826	\$9.22	1.18891	n/a	n/a	n/a	n/a	n/a	1.115	n/a	0.825
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- Col. A month in which SOS was delivered at wholesale
- Col. B Average of the values of Gas Index for the most recent 12 months. (Col. G Determination of Market Gas Price)
- Col. C Average of the values of Oil Index for the most recent 12 months. (Col. LL Determination of Market Oil Price)
- Col. D Col. B + Col. C
- Col. E Applicable value from the Standard Offer Supply Contracts.
- $Col.\ F @if(Col.\ D > Col.\ E, (Col.\ B + \$0.60 + Col.\ C + \$0.04) \ / \ (Col.\ E + \$0.64),\ 1.000)$
- Col. G Average of the values of Gas Index for the most recent 6 months. (Col. H Determination of Market Gas Price)
- $Col.\ H\ -\ Average\ of\ the\ values\ of\ Oil\ Index\ for\ the\ most\ recent\ 6\ months.\ (Col.\ I\ -\ Determination\ of\ Market\ Oil\ Price)$
- Col. I Col. G + Col. H
- Col. J Applicable value from the Standard Offer Supply Contracts.
- $Col.\ K @if(Col.\ I > Col.\ J, (Col.\ G + \$0.60 + Col.\ H + \$0.04) \, / \, (Col.\ J + \$0.64), \, 1.000)$
- Col. L (Col. F 1.0)\* Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. M (Col. K 1.0) \* Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. N (0.74 \* Col. K) + (0.26 \* Col. L)

### Forecast of fuel prices based on NYMEX futures as reported in the Wall Street Journal on January 25, 26 & 27, 2005

- Col. A month in which SOS was delivered at wholesale
- Col. B Average of the values of Gas Index for the most recent 12 months. (Col. G Determination of Market Gas Price)
- Col. C Average of the values of Oil Index for the most recent 12 months. (Col. LL Determination of Market Oil Price)
- Col. D Col. B + Col. C
- Col. E Applicable value from the Standard Offer Supply Contracts.
- $Col.\ F \ @if(Col.\ D > Col.\ E, (Col.\ B + \$0.60 + Col.\ C + \$0.04) \ / \ (Col.\ E + \$0.64), \ 1.000)$
- Col. G Average of the values of Gas Index for the most recent 6 months. (Col. H Determination of Market Gas Price)
- Col. H Average of the values of Oil Index for the most recent 6 months. (Col. MM Determination of Market Oil Price)
- Col. I Col. G + Col. H
- Col. J Applicable value from the Standard Offer Supply Contracts.
- $Col.\ K\ -\ @if(Col.\ I>Col.\ J\ , (Col.\ G\ +\ \$0.60\ +\ Col.\ H\ +\$0.04)\ /\ (Col.\ J\ +\$0.64),\ 1.000)$
- Col. L (Col. F 1.0)\* Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. M (Col. K 1.0) \* Applicable Contract Price from the Standard Offer Supply Contracts.