



May 2, 2005

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 3648 - Standard Offer Reconciliation Report

Dear Ms. Massaro:

Enclosed on behalf of The Narragansett Electric Company ("Narragansett" or "Company") are ten copies of the Company's Standard Offer Reconciliation Report ("Report") through March 2005. The enclosed Report provides the Company's most current projection of the Standard Offer reconciliation balance through December 31, 2005 based on actual revenues and actual expenses through March 2005. The projected revenues and expenses are calculated using estimated fuel index payments based on projected gas and oil futures prices as reported in the *Wall Street Journal* for March 24, 28, and 29, 2005.

In Docket No. 3508, the Company agreed to file monthly reconciliation reports with the Commission showing its projected Standard Offer reconciliation balance. That requirement has been continued as part of Docket No. 3648. Pursuant to the Commission's Order No. 18151 (February 17, 2005) in this proceeding, Narragansett is also required to apply for a rate adjustment if the Company's projections show that the accrual of the over- or under-collection through December 31, 2005 will be more than \$16 million. Based on the current fuel price estimates, the Company is projecting an under-collection of approximately \$20.8 million as of December 31, 2005 as shown on Attachment 1, page 1.

Attachment 1, page 1, of this Report shows the Company's projected Standard Offer reconciliation balance through December 31, 2005. Pages 2 and 3 of Attachment 1 support the calculation of the Company's projected Standard Offer revenues and expenses. Projected revenues are estimated by applying the Standard Offer rate of 6.7¢ per kWh to the Company's forecasted retail Standard Offer deliveries. Standard Offer base expenses are calculated by multiplying the forecasted kWh deliveries by the base wholesale charge in effect for each period under the Company's wholesale Standard Offer supply contracts. The base wholesale charge shown in Column (d) on Page 3 has been adjusted to include an estimate of the effect of the Standard Offer contract amendment approved by the Commission in Docket No. 3496.

Luly E. Massaro, Commission Clerk Docket 3648 – Standard Offer Reconciliation Report March 30, 2005 Page 2 of 2

Attachment 2 shows the calculation of the estimated monthly fuel index adjustment prices per kWh based on the March 24, 28 and 29, 2005 forecasted fuel prices. Pages 1 and 2 include the projections of natural gas and crude oil prices, respectively. The monthly weighted fuel index adjustments are calculated on Page 3.

Although the projected Standard Offer under recovery for the period October 2004 through December 2005 exceeds \$16 million in this analysis, the Company does not recommend an adjustment to the Standard Offer rate at this time. The volatility in fuel prices over the past several months has resulted in large swings in the Company's Standard Offer reconciliation projection. Therefore, the Company proposes to maintain the Standard Offer rate at its current level and to continue to monitor fuel prices. If it appears unlikely that fuel prices will decrease over the next several months, the Company will make a filing with the Commission to adjust the rate.

Thank you for your attention to this filing. If you have any questions regarding this report, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,

Laura S. Olton

Laura S. Olton

Enclosures

cc: Docket 3648 Service List Steve Scialabba, Division

Attachment 1

The Narragansett Electric Company

Report to the R.I.P.U.C. Standard Offer Reconciliation

Projected Balance for the period October 2004 through December 2005

Submitted: April 2005

The Narragansett Electric Company

Standard Offer Reconciliation

Actual Balance for the Period October 2004 through September 2005 and Projected Balance through December 2005

Section 1. Balance @ September 30, 2005

	Month	Over(Under) Beginning Balance (a)	Standard Offer <u>Revenue</u> (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including <u>Unbilled</u> (i)
(1)	Oct-04	(\$376,761)	\$14,128,523	\$26,492,483	\$7,308,707	\$33,801,190	(\$19,672,668)		(\$20,049,429)	(\$2,899,997)
(1)	Nov-04	(\$20,049,429)	\$34,298,864	\$26,752,338	\$8,305,944	\$35,058,282	(\$759,418)		(\$20,808,847)	(\$1,250,706)
(1)	Dec-04	(\$20,808,847)	\$39,116,281	\$29,627,256	\$10,089,033	\$39,716,289	(\$600,008)		(\$21,408,855)	(\$1,703,393)
(1)	Jan-05	(\$21,408,855)	\$39,410,924	\$33,160,403	\$5,557,938	\$38,718,341	\$692,583		(\$20,716,272)	(\$1,967,214)
(1)	Feb-05	(\$20,716,272)	\$37,498,116	\$28,633,026	\$5,071,210	\$33,704,236	\$3,793,880		(\$16,922,392)	\$2,053,730
(1)	Mar-05	(\$16,922,392)	\$37,952,243	\$30,625,393	\$6,015,288	\$36,640,680	\$1,311,562		(\$15,610,829)	\$1,885,052
(2)	Apr-05	(\$15,610,829)	\$34,991,762	\$28,949,154	\$6,387,302	\$35,336,457	(\$344,695)		(\$15,955,524)	\$922,757
(2)	May-05	(\$15,955,524)	\$33,756,562	\$27,927,257	\$6,645,508	\$34,572,765	(\$816,203)		(\$16,771,728)	\$1,117,352
(2)	Jun-05	(\$16,771,728)	\$35,778,159	\$29,599,752	\$7,449,333	\$37,049,085	(\$1,270,926)		(\$18,042,653)	\$2,042,296
(2)	Jul-05	(\$18,042,653)	\$40,169,898	\$33,233,096	\$8,987,265	\$42,220,362	(\$2,050,463)		(\$20,093,117)	\$948,209
(2)	Aug-05	(\$20,093,117)	\$42,082,652	\$34,815,543	\$10,162,646	\$44,978,189	(\$2,895,538)		(\$22,988,654)	(\$3,165,703)
(2)	Sep-05	(\$22,988,654)	\$39,645,902	\$32,799,587	\$10,461,784	\$43,261,372	(\$3,615,470)		(\$26,604,124)	(\$5,082,025)
* (2)	Oct-05	(\$26,604,124)	\$21,522,099				\$21,522,099		(\$5,082,025)	
Tot	tals	(\$376,761)	\$450,351,983	\$362,615,288	\$92,441,959	\$455,057,247	(\$4,705,264)	\$0	(\$5,082,025)	
Inte	erest (3)								(\$113,588)	
Enc	ding Balance@ S	September 30, 2005 v	vith Interest						(\$5,195,614)	

- (1) Actual revenues and expenses
- (2) Estimated revenues and expenses
- (3) Interest expense calculation: (-376,761 + -5,082,025)/2*(4.01%*5/12+4.27%*7/12)

^{*} For September usage billed in October

Section 2.	Projected Balance	@	December 31, 2	2005

	Month	Over(Under) Beginning Balance (a)	Standard Offer Revenue (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including <u>Unbilled</u> (i)
(2)	Oct-05	(\$5,195,614)	\$13,604,552	\$29,060,749	\$9,840,705	\$38,901,454	(\$25,296,903)		(\$30,492,516)	(\$12,344,060)
(2)	Nov-05	(\$30,492,516)	\$36,296,912	\$30,028,923	\$10,461,095	\$40,490,018	(\$4,193,106)		(\$34,685,622)	(\$15,210,437)
(2)	Dec-05	(\$34,685,622)	\$38,950,371	\$32,224,165	\$11,894,397	\$44,118,562	(\$5,168,191)		(\$39,853,813)	(\$20,704,503)
* (2)	Jan-06	(\$39,853,813)	\$19,149,311				\$19,149,311		(\$20,704,503)	
Tot	als	(\$5,195,614)	\$108,001,145	\$91,313,838	\$32,196,197	\$123,510,035	(\$15,508,889)	\$0	(\$20,704,503)	
Inte	erest (3)								(\$138,242)	
Enc	ling Balance@ I	December 31, 2005 v	with Interest						(\$20,842,745)	

- * For December usage billed in January
- (2) Estimated revenues and expenses
- $(3) \ \ Interest\ expense\ calculation:\ (-5,195,614+-20,704,503)/2*(4.27\%*3/12)$

Column Notes:

Column (a) Column (h) from previous row; beginning balance from Exhibit JAL-7, RIPUC Docket No. 3648. Column (b) from Page 2

Column (c) from Page 3 Column (d) from Page 3

Column (e) Column (c) + Column (d) Column (b) - Column (e) Column (f)

Column (g)

Column (h) $Column\ (a) + Column\ (f) + Column\ (g)$ Column (h) + 50% of next month's Column (b) Column (i)

The Narragansett Electric Company Standard Offer Reconciliation Attachment 1 Page 2 of 3

The Narragansett Electric Company Standard Offer Reconciliation Estimated Revenue through January 2006

(1) Estimated Standard Offer kWh Deliveries

86.0%

<u>Month</u>	Estimated Total Company kWh <u>Deliveries</u> (a)	Estimated Standard Offer Deliveries (b)	Standard Offer Rate (c)	Total Estimated <u>Revenues</u> (d)
Mar-05		-	\$0.06700	\$0
Apr-05	607,285,000	522,265,100	\$0.06700	\$34,991,762
May-05	585,848,000	503,829,280	\$0.06700	\$33,756,562
Jun-05	620,933,000	534,002,380	\$0.06700	\$35,778,159
Jul-05	697,152,000	599,550,720	\$0.06700	\$40,169,898
Aug-05	730,348,000	628,099,280	\$0.06700	\$42,082,652
Sep-05	688,058,000	591,729,880	\$0.06700	\$39,645,902
Oct-05	609,626,000	524,278,360	\$0.06700	\$35,126,650
Nov-05	629,936,000	541,744,960	\$0.06700	\$36,296,912
Dec-05	675,987,000	581,348,820	\$0.06700	\$38,950,371

Column Notes:

- (a) Per Company forecast
- (b) Column (a) x Line (1)
- (c) Per currently effective tariff
- (d) Column (b) x Column (c)
- (1) From Page 3, Line (3)

The Narragansett Electric Company Standard Offer Reconciliation Attachment 1 Page 3 of 3

The Narragansett Electric Company Standard Offer Reconciliation Estimated Standard Offer Expenses through December 2005

Section 1. Estimation of Standard Offer kWh Deliveries

Mar-05

(1) Standard Offer kWhs 567,098,041

(2) Total kWh Deliveries 659,213,682

(3) Percentage of Standard Offer kWhs to Total kWhs 86.0%

Notes:

- (1) Company revenue reports
- (2) Company revenue reports
- (3) Line (1) ÷ Line (2)

Section 2. Calculation of Estimated Expenses

	Estimated Total Company kWh Deliveries (a)	% of Standard Offer kWhs to Total <u>kWhs</u> (b)	Estimated Standard Offer kWh Deliveries (c)	Estimated Base Standard Offer Charge (d)	Estimated Base Standard Offer Expenses (e)	Estimated Fuel Index Value per <u>kWh</u> (f)	Estimated Fuel Index <u>Payments</u> (g)	Total Estimated Standard Offer Expenses (h)
Apr-05 May-05 Jun-05 Jul-05 Aug-05 Sep-05 Oct-05	607,285,000 585,848,000 620,933,000 697,152,000 730,348,000 688,058,000 609,626,000	86.0% 86.0% 86.0% 86.0% 86.0% 86.0%	522,265,100 503,829,280 534,002,380 599,550,720 628,099,280 591,729,880 524,278,360	\$0.05543 \$0.05543 \$0.05543 \$0.05543 \$0.05543 \$0.05543	\$28,949,154 \$27,927,257 \$29,599,752 \$33,233,096 \$34,815,543 \$32,799,587 \$29,060,749	\$0.01223 \$0.01319 \$0.01395 \$0.01499 \$0.01618 \$0.01768 \$0.01877	\$6,387,302 \$6,645,508 \$7,449,333 \$8,987,265 \$10,162,646 \$10,461,784 \$9,840,705	\$35,336,457 \$34,572,765 \$37,049,085 \$42,220,362 \$44,978,189 \$43,261,372 \$38,901,454
Nov-05 Dec-05	629,936,000 675,987,000	86.0% 86.0%	541,744,960 581,348,820	\$0.05543 \$0.05543	\$30,028,923 \$32,224,165	\$0.01931 \$0.02046	\$10,461,095 \$11,894,397 \$82,290,036	\$40,490,018 \$44,118,562 \$360,928,264

Column Notes:

- (a) Per Company forecast
- (b) Section 1, Line (3)
- (c) Column (a) x Column (b)
- (d) Per standard offer contract (includes estimate for base SO adjustment for contract amendment as approved in RIPUC Docket No. 3496)
- (e) Column (c) x Column (d)
- $(f) \qquad \qquad Company \ estimate \ based \ on \ fuel \ futures \ prices \ as \ reported \ on \ 03/24/05, \ 03/28/05 \ \& \ 03/29/05$
- (g) Column (c) x Column (f)
- (h) Column (e) + Column (g)

Attachment 2

The Narragansett Electric Company Report to the R.I.P.U.C.

Standard Offer Reconciliation

Calculation of the Fuel Index Adjustment through December 2006

Prices published in WSJ on: 24-Mar-05 28-Mar-05 29-Mar-05

The Narragansett Electric Company DETERMINATION OF MARKET GAS PRICE

(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)
	Last					NGrid's	EUA's	sos
Contract	Month	Settlem	Settlement Prices (\$/mmBtu)		Gas	Market	Market	Delivery
Month	of Trading	3rd Last	2nd Last	Last	Index	Gas Price	Gas Price	Month
Feb-04	Jan-04	\$5.727	\$5.716	\$5.775	\$5.739	\$5.561	\$4.945	Feb-04
Mar-04	Feb-04	\$5.127	\$5.077	\$5.150	\$5.118	\$5.214	\$5.118	Mar-04
Apr-04	Mar-04	\$5.336	\$5.395	\$5.365	\$5.365	\$5.235	\$5.135	Apr-04
May-04	Apr-04	\$5.764	\$5.874	\$5.935	\$5.858	\$5.277	\$5.276	May-04
Jun-04	May-04	\$6.705	\$6.684	\$6.680	\$6.690	\$5.335	\$5.505	Jun-04
Jul-04	Jun-04	\$6.485	\$6.353	\$6.141	\$6.326	\$5.397	\$5.832	Jul-04
Aug-04	Jul-04	\$5.957	\$5.989	\$6.048	\$5.998	\$5.505	\$5.849	Aug-04
Sep-04	Aug-04	\$5.298	\$5.189	\$5.082	\$5.190	\$5.520	\$5.893	Sep-04
Oct-04	Sep-04	\$5.392	\$5.262	\$5.723	\$5.459	\$5.598	\$5.904	Oct-04
Nov-04	Oct-04	\$7.890	\$8.402	\$7.626	\$7.973	\$5.889	\$5.920	Nov-04
Dec-04	Nov-04	\$6.762	\$6.793	\$7.976	\$7.177	\$6.093	\$6.273	Dec-04
Jan-05	Dec-04	\$6.668	\$6.160	\$6.213	\$6.347	\$6.103	n/a	Jan-05
Feb-05	Jan-05	\$6.403	\$6.388	\$6.288	\$6.360	\$6.155	n/a	Feb-05
Mar-05	Feb-05	\$6.103	\$6.311	\$6.304	\$6.239	\$6.248	n/a	Mar-05
Apr-05	Mar-05	\$7.062	\$6.999	\$7.323	\$7.128	\$6.395	n/a	Apr-05
May-05	Apr-05	\$7.184	\$7.122	\$7.402	\$7.236	\$6.510	n/a	May-05
Jun-05	May-05	\$7.292	\$7.232	\$7.510	\$7.345	\$6.565	n/a	Jun-05
Jul-05	Jun-05	\$7.379	\$7.322	\$7.598	\$7.433	\$6.657	n/a	Jul-05
Aug-05	Jul-05	\$7.436	\$7.382	\$7.653	\$7.490	\$6.781	n/a	Aug-05
Sep-05	Aug-05	\$7.451	\$7.402	\$7.668	\$7.507	\$6.974	n/a	Sep-05
Oct-05	Sep-05	\$7.480	\$7.432	\$7.698	\$7.537	\$7.148	n/a	Oct-05
Nov-05	Oct-05	\$7.819	\$7.772	\$8.023	\$7.871	\$7.139	n/a	Nov-05
Dec-05	Nov-05	\$8.147	\$8.102	\$8.343	\$8.197	\$7.224	n/a	Dec-05
Jan-06	Dec-05	\$8.363	\$8.320	\$8.561	\$8.415	\$7.397	n/a	Jan-06
Feb-06	Jan-06	\$8.343	\$8.305	\$8.546	\$8.398	\$7.566	n/a	Feb-06
Mar-06	Feb-06	\$8.193	\$8.160	\$8.401	\$8.251	\$7.734	n/a	Mar-06
Apr-06	Mar-06	\$7.023	\$6.990	\$7.131	\$7.048	\$7.727	n/a	Apr-06
May-06	Apr-06	\$6.878	\$6.845	\$6.971	\$6.898	\$7.699	n/a	May-06
Jun-06	May-06	\$6.903	\$6.845	\$6.996	\$6.915	\$7.663	n/a	Jun-06
Jul-06	Jun-06	\$6.933	\$6.900	\$7.026	\$6.953	\$7.623	n/a	Jul-06
Aug-06	Jul-06	\$6.963	\$6.930	\$7.056	\$6.983	\$7.581	n/a	Aug-06
Sep-06	Aug-06	\$6.939	\$6.930	\$7.056	\$6.975	\$7.537	n/a	Sep-06
Oct-06	Sep-06	\$6.961	\$6.928	\$7.054	\$6.981	\$7.490	n/a	Oct-06
Nov-06	Oct-06	\$6.961	\$6.928	\$7.366	\$7.085	\$7.425	n/a	Nov-06
Dec-06	Nov-06	\$7.568	\$7.535	\$7.661	\$7.588	\$7.374	n/a	Dec-06

Notes:

- Col. A Contract refers to the NYMEX Natural Gas Futures Contract, as approved by the CFTC, for the purchase and sale of natural gas at Henry Hub.
- Col. B Month that trading for the Contract ends (the month before the delivery month)
- $Col.\ C\ -\ Settlement\ price\ for\ the\ third\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-06)$
 - Settlement price as reported in the Wall Street Journal on 24-Mar-05. (Jan-05 Dec-06)
- $Col.\ D\ -\ Settlement\ price\ for\ the\ second\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-06)$
 - Settlement price as reported in the Wall Street Journal on 28-Mar-05. (Jan-05 Dec-06)
- $Col.\ E\ -\ Settlement\ price\ for\ the\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-06)$
 - Settlement price as reported in the Wall Street Journal on 29-Mar-05. (Jan-05 Dec-06)
- $Col.\ F Average\ value\ of\ Col.\ C,\ Col.\ D\ and\ Col.\ E\ (=AVERAGE(Col.\ C..Col.\ E))$
- Col. G Average of the most recent twelve months of values in Col. F (including current SOS delivery month)
- Col. H Average of the most recent six months of values in Col. F (ending month prior to SOS delivery month)
- Col. I month in which SOS was delivered at wholesale.

The Narragansett Electric Company DETERMINATION OF MARKET OIL PRICE

(Col. A)	(Col. B)	(Col. HH)	(Col. II)	(Col. JJ)	(Col. KK)	(Col. LL)	(Col. MM)	(Col. NN)			
SOS						NGrid's	EUA's				
Delivery	Trading	Sum of	# of	Conversion	Oil Index	Market	Market		Prices publish	ed in WSJ on:	:
Month	Month	Values	Values	Factor	(\$/mmBtu)	Oil Price	Oil Price	Average	24-Mar-05	28-Mar-05	29-Mar-05
Jan-04	Jan-04	530.40	19	6.3	4.43	4.29	4.15	33.0200	33.02	33.02	33.02 <= Jan closing from WSJ on 12/19/03
Feb-04	Feb-04	494.90	19	6.3	4.13	4.18	4.17	36.2000	36.20	36.20	36.20 <=Feb closing from WSJ on 01/20/04
Mar-04	Mar-04	564.10	23	6.3	3.89	4.08	4.13	35.6000	35.60	35.60	35.60 <=Mar closing from WSJ on 02/20/04
Apr-04	Apr-04	535.55	21	6.3	4.05	4.11	4.12	37.1100	37.11	37.11	37.11 <=Apr closing from WSJ on 03/22/04
May-04	May-04	603.20	20	6.3	4.79	4.18	4.12	37.6000	37.60	37.60	37.60 <=May closing from WSJ on 04/20/04
Jun-04	Jun-04	619.25	21	6.3	4.68	4.24	4.23	40.9200	40.92	40.92	40.92 <= June closing from WSJ on 05/20/04
Jul-04	Jul-04	583.85	21	6.3	4.41	4.25	4.33	38.1100	38.11	38.11	38.11 <=July closing from WSJ on 06/22/04
Aug-04	Aug-04	612.20	22	6.3	4.42	4.25	4.33	40.8600	40.86	40.86	40.86 <=Aug closing from WSJ on 07/20/04
Sep-04	Sep-04	582.00	21	6.3	4.40	4.29	4.37	47.8600	47.86	47.86	47.86 <=Sept closing from WSJ on 08/20/04
Oct-04	Oct-04	693.40	21	6.3	5.24	4.39	4.46	47.1000	47.10	47.10	47.10 <=October closing from WSJ on 09/21/04
Nov-04	Nov-04	572.15	20	6.3	4.54	4.42	4.66	54.9200	54.92	54.92	54.92 <=November closing from WSJ on 10/20/04
Dec-04	Dec-04	526.50	21	6.3	3.98	4.41	4.62	48.4400	48.44	48.44	48.44 <=December closing from WSJ on 11/19/04
Jan-05	Jan-05	594.00	20	6.3	4.71	4.44	n/a	45.6400	45.64	45.64	45.64 <= January 2005 closing from WSJ on 12/20/04
Feb-05	Feb-05	584.70	19	6.3	4.88	4.50	n/a	46.9100	46.91	46.91	46.91 <=February 2005 closing from WSJ on 01/20/05
Mar-05	Mar-05	779.75	22	6.3	5.63	4.64	n/a		51.15	51.15	51.15 <=March 2005 closing from WSJ on 02/22/05
Apr-05	Apr-05	56.62			6.23	4.83	n/a		56.62	56.62	56.62 <=April 2005 closing from WSJ on 03/21/05
May-05	May-05	54.37			5.98	4.93	n/a	54.3733	54.84	54.05	54.23
Jun-05	Jun-05	55.13			6.06	5.04	n/a	55.1267	55.65	54.78	54.95
Jul-05	Jul-05	55.49			6.10	5.18	n/a	55.4900	56.11	55.15	55.21
Aug-05	Aug-05	55.66			6.12	5.32	n/a		56.35	55.31	55.31
Sep-05	Sep-05	55.64			6.12	5.47	n/a	55.6400	56.40	55.30	55.22
Oct-05	Oct-05	55.51			6.11	5.54	n/a	55.5133	56.32	55.18	55.04
Nov-05	Nov-05	55.30			6.08	5.67	n/a	55.3033	56.15	54.97	54.79
Dec-05	Dec-05	55.09			6.06	5.84	n/a		55.97	54.77	54.54
Jan-06	Jan-06	54.92			6.04	5.95	n/a		55.75	54.77	54.25
Feb-06	Feb-06	54.69			6.02	6.05	n/a	54.6933	55.53	54.30	54.25
Mar-06	Mar-06	54.44			5.99	6.08	n/a	54.4367	55.53	54.08	53.70
Apr-06	Apr-06	54.22			5.96	6.05	n/a	54.2200	55.13	54.08	53.45
May-06	May-06	54.22			5.96	6.05	n/a		55.13	54.08	53.45
Jun-06	Jun-06	53.77			5.91	6.04	n/a		54.79	53.52	52.99
Jul-06	Jul-06	53.71			5.91	6.02	n/a		54.61	53.52	52.99
Aug-06	Aug-06	53.71			5.91	6.01	n/a		54.61	53.52	52.99
Sep-06	Sep-06	53.47			5.88	5.99	n/a	53.4733	54.61	53.52	52.29
Oct-06	Oct-06	53.47			5.88	5.97	n/a	53.4733	54.61	53.52	52.29
Nov-06	Nov-06	53.47			5.88	5.95	n/a		54.61	53.52	52.29
Dec-06	Dec-06	52.46			5.77	5.93	n/a	52.4633	53.58	52.27	51.54

Notes:

- Col. A month in which SOS was delivered at wholesale.
- Col. B month in which oil prices were quoted and delivered.
- Col. C Col. GG daily prices as quoted by Platt's MarketScan. (not shown)
- Col. HH sum of values in Col. C through Col. GG. (Jan-99 Jan-05)
 - Apr-05 Final Crude oil contract price as reported in the Wall Street Journal on 21-Mar-05
- average of Crude oil contract prices as reported in the Wall Street Journal on Mar. 24, 28 & 29, 2005 Col. II number of non-zero values in Col. C through Col. GG.
- Col. JJ a fixed factor of 6.3 mmBtu per bbl.
- Col. KK Col. HH divided by (Col. II x Col. JJ) (Jan-99 Jan-05)
 - Current month value Col. HH * Apr-05 value in Col KK/ 56.62 (Apr.-05 Dec-06)
 - Where 56.62 represents the Apr-05 closing value from the WSJ 21-Mar-05
- Col. LL Average of the most recent twelve months of values in Col. KK (including current SOS delivery month)
- Col. MM Average of the most recent six months of values in Col. KK (ending month prior to SOS delivery month)

The Narragansett Electric Company DETERMINATION OF FUEL ADJUSTMENT VALUE

(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)
SOS	NGrid's	NGrid's	NGrid's	NGrid's	NGrid's	EUA's	EUA's	EUA's	EUA's	EUA's	Ngrid	EUA	Weighted
Delivery	Market Gas	Market Oil	Fuel	Fuel	Adjustment	Market Gas	Market Oil	Fuel	Fuel	Adjustment	Adjustment	Adjustment	Adjustment
Month	Price	Price	Value	Trigger	Value	Price	Price	Value	Trigger	Value	¢/kWh	¢/kWh	¢/kWh
Jan-04	\$5.5406	\$4.2925	\$9.8331	\$7.74	1.24977	\$4.8381	\$4.1543	\$8.9923	\$7.74	1.14944	1.274	0.762	1.141
Feb-04	\$5.5606	\$4.1759	\$9.7364	\$7.74	1.23824	\$4.9451	\$4.1685	\$9.1136	\$7.74	1.16391	1.215	0.836	1.116
Mar-04	\$5.2135	\$4.0831	\$9.2966	\$7.74	1.18576	\$5.1184	\$4.1281	\$9.2465	\$7.74	1.17977	0.947	0.917	0.939
Apr-04	\$5.2351	\$4.1059	\$9.3410	\$7.74	1.19105	\$5.1354	\$4.1232	\$9.2586	\$7.74	1.18121	0.974	0.924	0.961
May-04	\$5.2767	\$4.1827	\$9.4594	\$7.74	1.20518	\$5.2763	\$4.1163	\$9.3926	\$7.74	1.19721	1.046	1.006	1.036
Jun-04	\$5.3352	\$4.2417	\$9.5769	\$7.74	1.21920	\$5.5049	\$4.2262	\$9.7312	\$7.74	1.23761	1.118	1.212	1.142
Jul-04	\$5.3973	\$4.2473	\$9.6445	\$7.74	1.22727	\$5.8323	\$4.3291	\$10.1614	\$7.74	1.28895	1.159	1.474	1.241
Aug-04	\$5.5054	\$4.2506	\$9.7561	\$7.74	1.24058	\$5.8494	\$4.3261	\$10.1755	\$7.74	1.29063	1.227	1.482	1.293
Sep-04	\$5.5199	\$4.2903	\$9.8103	\$7.74	1.24705	\$5.8925	\$4.3732	\$10.2657	\$7.74	1.30139	1.260	1.537	1.332
Oct-04	\$5.5982	\$4.3864	\$9.9845	\$7.74	1.26784	\$5.9044	\$4.4575	\$10.3620	\$7.74	1.31288	1.366	1.596	1.426
Nov-04	\$5.8888	\$4.4208	\$10.3095	\$7.74	1.30663	\$5.9201	\$4.6564	\$10.5764	\$7.74	1.33848	1.564	1.726	1.606
Dec-04	\$6.0931	\$4.4138	\$10.5068	\$7.74	1.33017	\$6.2726	\$4.6153	\$10.8879	\$7.74	1.37564	1.684	1.916	1.744
Jan-05	\$6.1033	\$4.4374	\$10.5407	\$8.48	1.22595	n/a	n/a	n/a	n/a	n/a	1.243	n/a	0.920
Feb-05	\$6.1550	\$4.4999	\$10.6549	\$8.48	1.23848	n/a	n/a	n/a	n/a	n/a	1.312	n/a	0.971
Mar-05	\$6.2484	\$4.6443	\$10.8927	\$8.48	1.26456	n/a	n/a	n/a	n/a	n/a	1.455	n/a	1.077
Apr-05	\$6.3953	\$4.8259	\$11.2213	\$8.48	1.30058	n/a	n/a	n/a	n/a	n/a	1.653	n/a	1.223
May-05	\$6.5102	\$4.9254	\$11.4356	\$8.48	1.32407	n/a	n/a	n/a	n/a	n/a	1.782	n/a	1.319
Jun-05	\$6.5648	\$5.0406	\$11.6054	\$8.48	1.34269	n/a	n/a	n/a	n/a	n/a	1.885	n/a	1.395
Jul-05	\$6.6570	\$5.1814	\$11.8384	\$8.48	1.36825	n/a	n/a	n/a	n/a	n/a	2.025	n/a	1.499
Aug-05	\$6.7814	\$5.3235	\$12.1048	\$8.48	1.39746	n/a	n/a	n/a	n/a	n/a	2.186	n/a	1.618
Sep-05	\$6.9745	\$5.4669	\$12.4413	\$8.48	1.43436	n/a	n/a	n/a	n/a	n/a	2.389	n/a	1.768
Oct-05	\$7.1476	\$5.5389	\$12.6865	\$8.48	1.46124	n/a	n/a	n/a	n/a	n/a	2.537	n/a	1.877
Nov-05	\$7.1392	\$5.6674	\$12.8066	\$8.48	1.47440	n/a	n/a	n/a	n/a	n/a	2.609	n/a	1.931
Dec-05	\$7.2242	\$5.8407	\$13.0649	\$8.48	1.50273	n/a	n/a	n/a	n/a	n/a	2.765	n/a	2.046
Jan-06	\$7.3965	\$5.9513	\$13.3478	\$9.22	1.41864	n/a	n/a	n/a	n/a	n/a	2.470	n/a	1.828
Feb-06	\$7.5664	\$6.0455	\$13.6119	\$9.22	1.44543	n/a	n/a	n/a	n/a	n/a	2.628	n/a	1.945
Mar-06	\$7.7340	\$6.0757	\$13.8097	\$9.22	1.46549	n/a	n/a	n/a	n/a	n/a	2.746	n/a	2.032
Apr-06	\$7.7274	\$6.0537	\$13.7810	\$9.22	1.46258	n/a	n/a	n/a	n/a	n/a	2.729	n/a	2.020
May-06	\$7.6992	\$6.0523	\$13.7515	\$9.22	1.45958	n/a	n/a	n/a	n/a	n/a		n/a	2.007
Jun-06	\$7.6634	\$6.0398	\$13.7032	\$9.22	1.45468	n/a	n/a	n/a	n/a	n/a	2.683	n/a	1.985
Jul-06	\$7.6234	\$6.0234	\$13.6468	\$9.22	1.44897	n/a	n/a	n/a	n/a	n/a	2.649	n/a	1.960
Aug-06	\$7.5811	\$6.0056	\$13.5867	\$9.22	1.44287	n/a	n/a	n/a	n/a	n/a	2.613	n/a	1.934
Sep-06	\$7.5368	\$5.9857	\$13.5225	\$9.22	1.43636	n/a	n/a	n/a	n/a	n/a	2.574	n/a	1.905
Oct-06	\$7.4904	\$5.9670	\$13.4575	\$9.22	1.42976	n/a	n/a	n/a	n/a	n/a	2.536	n/a	1.876
Nov-06	\$7.4249	\$5.9502	\$13.3752	\$9.22	1.42142	n/a	n/a	n/a	n/a	n/a		n/a	1.840
Dec-06	\$7.3741	\$5.9261	\$13.3003	\$9.22	1.41382	n/a	n/a	n/a	n/a	n/a	2.442	n/a	1.807
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- Col. A month in which SOS was delivered at wholesale
- Col. B Average of the values of Gas Index for the most recent 12 months. (Col. G Determination of Market Gas Price)
- Col. C Average of the values of Oil Index for the most recent 12 months. (Col. LL Determination of Market Oil Price)
- Col. D Col. B + Col. C
- Col. E Applicable value from the Standard Offer Supply Contracts.
- $Col.\ F @if(Col.\ D > Col.\ E, (Col.\ B + \$0.60 + Col.\ C + \$0.04) \ / \ (Col.\ E + \$0.64),\ 1.000)$
- Col. G Average of the values of Gas Index for the most recent 6 months. (Col. H Determination of Market Gas Price)
- $Col.\ H\ -\ Average\ of\ the\ values\ of\ Oil\ Index\ for\ the\ most\ recent\ 6\ months.\ (Col.\ I\ -\ Determination\ of\ Market\ Oil\ Price)$
- Col. I Col. G + Col. H
- Col. J Applicable value from the Standard Offer Supply Contracts.
- $Col.\ K @if(Col.\ I > Col.\ J, (Col.\ G + \$0.60 + Col.\ H + \$0.04) \, / \, (Col.\ J + \$0.64), \, 1.000)$
- Col. L (Col. F 1.0)* Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. M (Col. K 1.0) * Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. N (0.74 * Col. K) + (0.26 * Col. L)

Forecast of fuel prices based on NYMEX futures as reported in the Wall Street Journal on March 24, 28 & 29, 2005

- Col. A month in which SOS was delivered at wholesale
- Col. B Average of the values of Gas Index for the most recent 12 months. (Col. G Determination of Market Gas Price)
- Col. C Average of the values of Oil Index for the most recent 12 months. (Col. LL Determination of Market Oil Price)
- Col. D Col. B + Col. C
- Col. E Applicable value from the Standard Offer Supply Contracts.
- $Col.\ F \ @if(Col.\ D > Col.\ E, (Col.\ B + \$0.60 + Col.\ C + \$0.04) \ / \ (Col.\ E + \$0.64), \ 1.000)$
- Col. G Average of the values of Gas Index for the most recent 6 months. (Col. H Determination of Market Gas Price)
- Col. H Average of the values of Oil Index for the most recent 6 months. (Col. MM Determination of Market Oil Price)
- Col. I Col. G + Col. H
- Col. J Applicable value from the Standard Offer Supply Contracts.
- $Col.\ K @if(Col.\ I > Col.\ J, (Col.\ G + \$0.60 + Col.\ H + \$0.04) \ / \ (Col.\ J + \$0.64), \ 1.000)$
- Col. L (Col. F 1.0)* Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. M (Col. K 1.0) * Applicable Contract Price from the Standard Offer Supply Contracts.

Certificate of Service

I certify that a copy of the cover letter and/or any materials accompanying this certificate has been faxed, mailed or hand-delivered to the parties listed below.

Joanne M. Scanlon

May 2, 2005

Date

Narragansett Electric Co. – Annual Reconciliation Filing – Dkt. 3648 Service list as of 12/08/04

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cc: Steve Scialabba, Division