

RIPUC Docket No. 3580

RIPUC #960

Canceling RIPUC #958

BEFORE THE  
RHODE ISLAND PUBLIC UTILITIES COMMISSION

PASCOAG UTILITY DISTRICT

DOCKET NO. 3580

ADDENDUM  
TESTIMONY OF THEODORE G. GARILLE  
SUPPORTING SCHEDULES  
STANDARD OFFER TARIFF

JANUARY 2004

PASCOAG UTILITY DISTRICT  
ELECTRIC DEPARTMENT

IN RE: PASCOAG UTILITY DISTRICT'S  
SEMI-ANNUAL RATE TRUE-UP  
RIPUC Docket No. 3580

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January 14, 2004

Rhode Island Public Utilities Commission  
Ms. Luly Massaro  
Commission Clerk  
89 Jefferson Blvd.  
Warwick, RI 02888

Re: RIPUC Docket No. 3580

Dear Ms. Massaro:

On behalf of Pascoag Utility District (Pascoag or the District), we herewith submit an original and nine copies of an addendum to the original filing in the above docket.

This addendum contains no "bottom line" impact to the District's customers, but rather reallocates costs among billing components based on Pascoag's proposed Standard Offer Tariff change.

Currently, all expenses, including transmission and wheeling, are collected through the District's Standard Offer. Under the scenario contained in the addendum, all NYPA related transmission expenses would be removed from the Standard Offer and would be allocated to the Transmission Charge.

The impact is as follows:

	Current Tariffs	Proposed Tariffs
Standard Offer	\$0.05579	\$0.05167
Transmission	\$0.00525	\$0.00937
Transition	<u>\$0.00701</u>	<u>\$0.00701</u>
Net Cost	\$0.06805	\$0.06805

In the original submission in this docket, (December 30, 2003), Pascoag filed schedules under the current tariffs. This submittal is to present an alternative Standard Offer and Transmission Charge under the proposed tariff change.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

Judith R. Allaire  
Customer Service and Accounting Manager

Cc: Service List

**Pascoag Utility District**  
**Standard Offer & Reconciliation – Docket No. 3580**  
**Service List – January 2004**

<b><u>Name</u></b>	<b><u>E-mail</u></b>	<b><u>Phone/Fax</u></b>
Theodore G. Garille General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	<a href="mailto:tgarille@pud-ri.org">tgarille@pud-ri.org</a>	(401) 568-6222 (401) 568-0066
Judith R. Allaire Customer Service and Accounting Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	<a href="mailto:jallaire@pud-ri.org">jallaire@pud-ri.org</a>	(401) 568-6222 (401) 568-0066
William L. Bernstein, Esq. 627 Putnam Pike Greenville, RI 02828	<a href="mailto:WLBESQ@juno.com">WLBESQ@juno.com</a>	(401) 949-2228 (401) 949-1680
William Lueker, Esq. Dept. of Attorney General 150 South Main Street Providence, RI 02903	<a href="mailto:Wlueker@riag.state.ri.us">Wlueker@riag.state.ri.us</a> <a href="mailto:David.stearns@ripuc.state.ri.us">David.stearns@ripuc.state.ri.us</a> <a href="mailto:Al.contente@ripuc.state.ri.us">Al.contente@ripuc.state.ri.us</a>	
<b>Original &amp; nine (9) copies file with:</b> Luly E. Massaro Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889	<a href="mailto:Lmassaro@puc.state.ri.us">Lmassaro@puc.state.ri.us</a> <a href="mailto:Cwilson@puc.state.ri.us">Cwilson@puc.state.ri.us</a> <a href="mailto:Anault@puc.state.ri.us">Anault@puc.state.ri.us</a>	(401) 941-4500
Mr. Timothy Hebert Vice President, Energy Operations Energy New England 100 Foxborough Blvd. Foxborough, MA 02035	<a href="mailto:Thebert@energynewengland.com">Thebert@energynewengland.com</a>	(508) 698-0019

**CERTIFICATE OF SERVICE**

I hereby certify that a copy/copies of this filing in RIPUC Docket No 3580  
(Pascoag Utility District's Semi-Annual Rate Reconciliation) were served electronically and by  
priority/or certified mail on the individuals named in the above List of Recipients of Filing, this  
\_\_\_\_ day of \_\_\_\_\_ 2004.

\_\_\_\_\_  
Judith R. Allaire, Notary Public

RIPUC Docket No. 3580

RIPUC #960  
Canceling RIPUC #958

My commission expires March 28, 2005

Pascoag ~~Fire~~-Utility District - Electric Department  
Standard Offer

**Standard Offer**

The Standard Offer is defined as the total costs of purchased power less Transition and Transmission Costs. The demand, and energy, ~~and transmission~~ cost of the New York Power Authority hydroelectric power is to be recovered in the Standard Offer.

The Standard Offer shall be made available to any customer in the District not otherwise served by a non-regulated power producer. This also applies to customers who have left the system and wish to return to having the District supply their energy needs.

**Calculation of Per Unit Rate Charges**

The per-unit rate of the Standard Offer shall be calculated every six months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. Pascoag will submit its proposed rates ~~in January for the billing period February through July, and in July for the billing period August through January semi-annually.~~ The rate approved by the Commission shall remain in effect until the Commission approves a new rate. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming six-month period;
2. Allocate the estimated costs to either the Transition Costs, the Transmission Cost, or Standard Offer in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Standard Offer during the upcoming six-month period.

In the event that conditions affecting the cost of Standard Offer service which are actually experienced or are reasonably anticipated during the period when the approved per-unit charges defined herein are in effect, indicate that the recovery of Standard Offer costs to be incurred by the District during said period will vary by 10 percent or more above or below the revenues collected and to be collected, the District may apply to the Commission for approval and authorization of an appropriate interim increase or decrease in the approved per unit charges to be applicable during the remainder of said period.

Filing Date: August 4, 2003

Effective Date:

**Pascoag Utility District  
Forecast Purchased Power Costs (1)**

<b><u>Resources</u></b>		<b>Feb 04</b> (MWH)	<b>Mar 04</b> (MWH)	<b>Apr 04</b> (MWH)	<b>May 04</b> (MWH)	<b>June 04</b> (MWH)	<b>July 04</b> (MWH)	<b>Period Total</b>
1	NYPA - Firm	881	975	944	975	944	975	5,694
2	Seabrook	784	868	840	868	840	868	5,068
<b>Sub-total Base</b>		<b>1,665</b>	<b>1,843</b>	<b>1,784</b>	<b>1,843</b>	<b>1,784</b>	<b>1,843</b>	<b>10,762</b>
3	Capacity Market	-	-	-	-	-	-	-
4	TransCanada	2,408	2,232	1,440	1,488	1,792	2,496	11,856
<b>Sub-total Intermediate</b>		<b>2,408</b>	<b>2,232</b>	<b>1,440</b>	<b>1,488</b>	<b>1,792</b>	<b>2,496</b>	<b>11,856</b>
5	BELD Purchase	58	62	60	62	180	248	670
6	NYPA - Peak	8	9	9	9	9	9	53
<b>Sub-total Peaking</b>		<b>66</b>	<b>71</b>	<b>69</b>	<b>71</b>	<b>189</b>	<b>257</b>	<b>723</b>
7	ISO Energy Net Interchange	185	280	784	701	561	637	3,148
<b>Total MWH Purchased</b>		<b>4,324</b>	<b>4,426</b>	<b>4,077</b>	<b>4,103</b>	<b>4,326</b>	<b>5,233</b>	<b>26,489</b>
<b><u>Purchased Power Cost</u></b>								
9	NYPA Firm	\$ 6,772	\$ 7,237	\$ 7,082	\$ 7,237	\$ 7,082	\$ 7,237	\$ 42,647
10	Seabrook	\$ 80,899	\$ 81,352	\$ 81,201	\$ 81,352	\$ 81,201	\$ 81,352	\$ 487,357
<b>Sub-total Base</b>		<b>\$ 87,671</b>	<b>\$ 88,589</b>	<b>\$ 88,283</b>	<b>\$ 88,589</b>	<b>\$ 88,283</b>	<b>\$ 88,589</b>	<b>\$ 530,004</b>
11	Capacity Market	\$ 5,200	\$ 4,550	\$ 4,550	\$ 3,900	\$ 4,550	\$ 5,200	\$ 27,950
12	TransCanada	\$ 117,390	\$ 108,810	\$ 70,200	\$ 72,540	\$ 87,360	\$ 121,680	\$ 577,980
<b>Sub-total Intermediate</b>		<b>\$ 122,590</b>	<b>\$ 113,360</b>	<b>\$ 74,750</b>	<b>\$ 76,440</b>	<b>\$ 91,910</b>	<b>\$ 126,880</b>	<b>\$ 605,930</b>
13	BELD Purchase	\$ 4,120	\$ 3,622	\$ 3,505	\$ 3,494	\$ 10,672	\$ 17,615	\$ 43,028
14	NYPA - Peak	\$ 147	\$ 152	\$ 150	\$ 152	\$ 150	\$ 152	\$ 903
<b>Sub-total Peaking</b>		<b>\$ 4,267</b>	<b>\$ 3,774</b>	<b>\$ 3,655</b>	<b>\$ 3,646</b>	<b>\$ 10,822</b>	<b>\$ 17,767</b>	<b>\$ 43,931</b>
15	ISO Energy Net Interchange	\$ 9,770	\$ 14,030	\$ 38,192	\$ 34,716	\$ 28,188	\$ 34,224	\$ 159,120
16	(2) Project 6 Excess Funds	\$ 6,800	\$ 6,800	\$ 6,800	\$ 6,800	\$ 6,800	\$ -	\$ 34,000
17	Service Billing	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 3,300
18	ISO Expense	\$ 5,718	\$ 5,404	\$ 4,612	\$ 3,102	\$ 5,688	\$ 3,432	\$ 27,956
19	ENE All Req/Short Supply	\$ 5,200	\$ 5,200	\$ 5,200	\$ 5,200	\$ 5,200	\$ 5,200	\$ 31,200
20	Ancillary Services	\$ 2,327	\$ 2,103	\$ 2,052	\$ 1,895	\$ 1,973	\$ 4,068	\$ 14,418
21	SMD Congestion/Admin Exp	\$ 4,772	\$ 3,178	\$ 3,580	\$ 3,902	\$ 3,863	\$ 5,987	\$ 25,282
22	Transmission	\$ 41,116	\$ 39,616	\$ 39,616	\$ 40,116	\$ 41,116	\$ 42,116	\$ 243,696
		<b>\$ 66,483</b>	<b>\$ 62,851</b>	<b>\$ 62,410</b>	<b>\$ 61,565</b>	<b>\$ 65,190</b>	<b>\$ 61,353</b>	<b>\$ 379,852</b>
23	<b>Total</b>	<b>\$ 290,781</b>	<b>\$ 282,604</b>	<b>\$ 267,290</b>	<b>\$ 264,956</b>	<b>\$ 284,393</b>	<b>\$ 328,813</b>	<b>\$ 1,718,837</b>
24								\$ -
25	<b>Total forecast costs w/period adjust</b>	<b>\$ 290,781</b>	<b>\$ 282,604</b>	<b>\$ 267,290</b>	<b>\$ 264,956</b>	<b>\$ 284,393</b>	<b>\$ 328,813</b>	<b>\$ 1,718,837</b>

(1) The number on Schedule F-1 and F-2 are from Energy New England Bulk Power Cost Projections. The ENE cost projections are included in this filing as Schedule G-1 to G-8.

(2) Excess Funds from Project 6 - applied to June 2003 invoice, and not spread over 11 months



**Pascoag Utility District  
Restated Forecast Purchased Power Costs**

**\*\* Market value is based on Seabrook kwhr's times Market Value listed below\*\***

		Feb 04	Mar 04	Apr 04	May 04	June 04	July 04	Period Total
1	Seabrook Kwhr	784,000	868,000	840,000	868,000	840,000	868,000	5,068,000
2	Market Value Rate	0.058870	0.058870	0.058870	0.058870	0.058870	0.058870	
3	<b>Market Value</b>	<b>\$ 46,154</b>	<b>\$ 51,099</b>	<b>\$ 49,451</b>	<b>\$ 51,099</b>	<b>\$ 49,451</b>	<b>\$ 51,099</b>	<b>\$ 298,353</b>

		Feb 04	Mar 04	Apr 04	May 04	June 04	July 04	Period Total
<b>Restated Costs (Dollars) - Transition</b>								
4	Seabrook	\$ 80,899	\$ 81,352	\$ 81,201	\$ 81,352	\$ 81,201	\$ 81,352	\$ 487,357
5	Project 6 Excess Funds	\$ 6,800	\$ 6,800	\$ 6,800	\$ 6,800	\$ 6,800	\$ -	\$ 34,000
6	Sub Total	\$ 87,699	\$ 88,152	\$ 88,001	\$ 88,152	\$ 88,001	\$ 81,352	\$ 521,357
7	Less Market Value	\$ (46,154)	\$ (51,099)	\$ (49,451)	\$ (51,099)	\$ (49,451)	\$ (51,099)	\$ (298,353)
8	<b>Restated Transition Cost</b>	<b>\$ 41,545</b>	<b>\$ 37,053</b>	<b>\$ 38,550</b>	<b>\$ 37,053</b>	<b>\$ 38,550</b>	<b>\$ 30,253</b>	<b>\$ 223,004</b>

<b>Transmission</b>								
9	Transmission	\$ 41,116	\$ 39,616	\$ 39,616	\$ 40,116	\$ 41,116	\$ 42,116	\$ 243,696
	<b>Net Transmission</b>	<b>\$ 41,116</b>	<b>\$ 39,616</b>	<b>\$ 39,616</b>	<b>\$ 40,116</b>	<b>\$ 41,116</b>	<b>\$ 42,116</b>	<b>\$ 243,696</b>

<b>Restated Costs (Dollars) - Standard Offer</b>								
10	NYPA Firm	\$ 6,772	\$ 7,237	\$ 7,082	\$ 7,237	\$ 7,082	\$ 7,237	\$ 42,647
11	NYPA - Peak	\$ 147	\$ 152	\$ 150	\$ 152	\$ 150	\$ 152	\$ 903
12	BELD Purchases	\$ 4,120	\$ 3,622	\$ 3,505	\$ 3,494	\$ 10,672	\$ 17,615	\$ 43,028
13	ISO Energy Net Interchange	\$ 9,770	\$ 14,030	\$ 38,192	\$ 34,716	\$ 28,188	\$ 34,224	\$ 159,120
14	TransCanada	\$ 117,390	\$ 108,810	\$ 70,200	\$ 72,540	\$ 87,360	\$ 121,680	\$ 577,980
15	Capacity Market	\$ 5,200	\$ 4,550	\$ 4,550	\$ 3,900	\$ 4,550	\$ 5,200	\$ 27,950
16	Service Billing	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550	\$ 3,300
17	ISO Expense	\$ 5,718	\$ 5,404	\$ 4,612	\$ 3,102	\$ 5,688	\$ 3,432	\$ 27,956
18	ENE Expenses	\$ 5,200	\$ 5,200	\$ 5,200	\$ 5,200	\$ 5,200	\$ 5,200	\$ 31,200
19	Ancillary Services	\$ 2,327	\$ 2,103	\$ 2,052	\$ 1,895	\$ 1,973	\$ 4,068	\$ 14,418
20	SMD Congestion/Admin Exp	\$ 4,772	\$ 3,178	\$ 3,580	\$ 3,902	\$ 3,863	\$ 5,987	\$ 25,282
21	Sub-Total	\$ 161,966	\$ 154,836	\$ 139,673	\$ 136,688	\$ 155,276	\$ 205,345	\$ 953,784
22	Plus Market Value	\$ 46,154	\$ 51,099	\$ 49,451	\$ 51,099	\$ 49,451	\$ 51,099	\$ 298,353
23	<b>Restated Costs - Standard Offer</b>	<b>\$ 208,120</b>	<b>\$ 205,935</b>	<b>\$ 189,124</b>	<b>\$ 187,787</b>	<b>\$ 204,727</b>	<b>\$ 256,444</b>	<b>\$ 1,252,137</b>
24								\$ -
25	<b>Restated Costs- SO - w/period adjust</b>	<b>\$ 208,120</b>	<b>\$ 205,935</b>	<b>\$ 189,124</b>	<b>\$ 187,787</b>	<b>\$ 204,727</b>	<b>\$ 256,444</b>	<b>\$ 1,252,137</b>

<b>Restated Costs:</b>								
26	<b>Transition</b>	\$ 41,545	\$ 37,053	\$ 38,550	\$ 37,053	\$ 38,550	\$ 30,253	\$ 223,004
27	<b>Transmission</b>	\$ 41,116	\$ 39,616	\$ 39,616	\$ 40,116	\$ 41,116	\$ 42,116	\$ 243,696
28	<b>Standard Offer</b>	\$ 208,120	\$ 205,935	\$ 189,124	\$ 187,787	\$ 204,727	\$ 256,444	\$ 1,252,137
29	<b>Total Restated Costs</b>	<b>\$ 290,781</b>	<b>\$ 282,604</b>	<b>\$ 267,290</b>	<b>\$ 264,956</b>	<b>\$ 284,393</b>	<b>\$ 328,813</b>	<b>\$ 1,718,837</b>

		Feb 03	Mar 03	Apr 03	May 03	June 03	July 03	
30	<b>Actual Sales Previous Period(1)</b>	4,587	3880	3877	3820	3666	4055	23,885
31	<b>Projected 3% Growth</b>	138	116	116	115	110	122	717
32	<b>Estimated Sales</b>	<b>4,725</b>	<b>3,996</b>	<b>3,993</b>	<b>3,935</b>	<b>3,776</b>	<b>4,177</b>	<b>24,602</b>
33	Transition	\$ 8.79	\$ 9.27	\$ 9.65	\$ 9.42	\$ 10.21	\$ 7.24	\$ 9.06
34	Transmission	\$ 8.70	\$ 9.91	\$ 9.92	\$ 10.20	\$ 10.89	\$ 10.08	\$ 9.91
35	Standard Offer	\$ 44.05	\$ 51.53	\$ 47.36	\$ 47.73	\$ 54.22	\$ 61.40	\$ 50.90
36	<b>Total</b>	<b>\$ 61.55</b>	<b>\$ 70.71</b>	<b>\$ 66.93</b>	<b>\$ 67.34</b>	<b>\$ 75.32</b>	<b>\$ 78.73</b>	<b>\$ 69.87</b>

(1) From Schedule E

4

**Projection of Transition Costs, Transmission Costs and Standard Offer  
For the Billing Period: February 2004 through July 2004**

		<b>Transition Cost Calculations:</b>	
1	Estimated Sales (MWH) to customers	<u>24,602</u>	Historical sales plus 3%
2		<b>See Schedule F "Historical Electric Sales"</b>	
3	Forecast Transition Cost	\$ 223,004	See Schedule F-2, Line 26 (w/NYPA changes)
4	Historic Transition Cost	\$ 337,928	See Schedule A-2, Line 6
5	Historic Transition Revenue	\$ (370,278)	See Schedule A-3, Line 2
6	Carry over from prior period	\$ (18,239)	See Schedule C-3, Line 32
7	<b>Total</b>	\$ 172,414	
8			
9	<b>Cost Per MWH</b>	<u><u>\$ 7.01</u></u>	
10			
11		<b>Transmission Cost Calculations:</b>	
12	Estimated Sales (MWH) to customers	<u>24,602</u>	Historical sales plus 3%
13		<b>See Schedule F "Historical Electric Sales"</b>	
14	Forecast Transmission cost	\$ 243,696	See Schedule F-2, Line 27, (w/NYPA changes)
15	Historic Transmission cost	\$ 141,870	See Schedule A-2, Line 8
16	Historic Transmission Revenue	\$ (127,547)	See Schedule A-3, Line 4
17	Carry over from prior period	\$ (27,457)	See Schedule C-4, Line 31
18	<b>Total</b>	\$ 230,561	
19			
20	<b>Cost per MWH</b>	<u><u>\$ 9.37</u></u>	
21			
22		<b>Standard Offer Calculation:</b>	
23	Estimated Sales (MWH) to customers	<u>24,602</u>	Historical sales plus 3%
24		<b>See Schedule F "Historical Electric Sales"</b>	
25	Forecast Standard Offer cost	\$ 1,252,137	See Schedule F-2, Line 28 (w/NYPA changes)
26	Historic Standard Offer Cost	\$ 1,295,144	See Schedule A-2, Line 19
27	Historic Standard Offer Revenue	\$ (1,348,436)	See Schedule A-3, Line 3
28	Carry over from prior period	\$ 72,228	Schedule C-2, Line
29	<b>Total</b>	\$ 1,271,073	
30			
31	<b>Cost per MWH</b>	<u><u>\$ 51.67</u></u>	
32			
33	<b>Total MWH Cost</b>	<u><u>\$</u></u>	<u><u>68.05</u></u>
34			



**Pascoag Utility District**  
**Comparison of Previous Rate vs Proposed Rate**  
Impact on 500 Kilowatt-Hour Residential Customer

1	Previous Rate			Proposed Rate		
2						
3		Unit Cost	Total		Unit Cost	Total
4	Customer Charge		\$ 3.00	Customer Charge		\$ 3.00
5						
6	Distribution	\$ 0.03192	\$ 15.96	Distribution	\$ 0.03192	\$ 15.96
7						
8	Transition	\$ 0.01345	\$ 6.72	Transition	\$ 0.00701	\$ 3.50
9						
10	Standard Offer	\$ 0.05619	\$ 28.10	Standard Offer	\$ 0.05167	\$ 25.83
11						
12	Transmission	\$ 0.00453	\$ 2.27	Transmission	\$ 0.00937	\$ 4.69
13						
14	DSM	\$ 0.00230	\$ 1.15	DSM	\$ 0.00230	\$ 1.15
15						
16	<b>Total</b>		<b>\$ 57.19</b>	<b>Total</b>		<b>\$ 54.13</b>
17						
18						
19		Net Increase				\$ (3.05)
20						
21		Percent Increase				-5.3%
22						
23						



**Pascoag Utility District - Electric Department**

**Effective Billing Date: February 2004  
Residential Rate Calculations**

							DSM	
1	KWHR	Customer	Distribution	Transition	Standard	Transmission	Conservation	Total
2		Charge			Offer		Renewable	
3			0.03192	0.00701	0.05167	0.00937	0.0023	0.10227
4								
5	50	\$ 3.00	\$ 1.60	\$ 0.35	\$ 2.58	\$ 0.47	\$ 0.12	\$ 8.11
6	100	\$ 3.00	\$ 3.19	\$ 0.70	\$ 5.17	\$ 0.94	\$ 0.23	\$ 13.23
7	200	\$ 3.00	\$ 6.38	\$ 1.40	\$ 10.33	\$ 1.87	\$ 0.46	\$ 23.45
8	300	\$ 3.00	\$ 9.58	\$ 2.10	\$ 15.50	\$ 2.81	\$ 0.69	\$ 33.68
9	400	\$ 3.00	\$ 12.77	\$ 2.80	\$ 20.67	\$ 3.75	\$ 0.92	\$ 43.91
10	500	\$ 3.00	\$ 15.96	\$ 3.50	\$ 25.84	\$ 4.69	\$ 1.15	\$ 54.13
11	600	\$ 3.00	\$ 19.15	\$ 4.21	\$ 31.00	\$ 5.62	\$ 1.38	\$ 64.36
12	700	\$ 3.00	\$ 22.34	\$ 4.91	\$ 36.17	\$ 6.56	\$ 1.61	\$ 74.59
13	800	\$ 3.00	\$ 25.54	\$ 5.61	\$ 41.34	\$ 7.50	\$ 1.84	\$ 84.82
14	900	\$ 3.00	\$ 28.73	\$ 6.31	\$ 46.50	\$ 8.43	\$ 2.07	\$ 95.04
15	1000	\$ 3.00	\$ 31.92	\$ 7.01	\$ 51.67	\$ 9.37	\$ 2.30	\$ 105.27
16	1500	\$ 3.00	\$ 47.88	\$ 10.52	\$ 77.51	\$ 14.06	\$ 3.45	\$ 156.41

