

Thomas G. Robinson

Deputy General Counsel

May 24, 2004

VIA HAND DELIVERY & ELECTRONIC MAIL

Ms. Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Re: <u>Docket 3571 - Standard Offer Reconciliation Report</u>

Dear Ms. Massaro:

Enclosed on behalf of The Narragansett Electric Company ("Narragansett" or "Company") are ten copies of the Company's Standard Offer Reconciliation report ("Report") through March 2004. The enclosed Report provides the Company's most current projection of the Standard Offer reconciliation balance through December 31, 2004 based on actual revenues through April 2004 and expenses through March 2004. The projected revenues and expenses are calculated using estimated fuel index payments based on projected gas and oil futures prices as reported in the Wall Street Journal for April 26, 27, and 28, 2004.

In R.I.P.U.C. Docket No. 3508, the Company agreed to file monthly reconciliation reports with the Commission showing its projected Standard Offer reconciliation balance. That requirement has been continued as part of Docket 3571. Pursuant to the Commission's Order in this proceeding, Narragansett is also required to apply for a rate adjustment if the Company's projections show that the accrual of the over- or under-collection through December 31, 2004 will be more than \$16 million. Based on the current fuel price estimates, the Company is projecting an under collection of approximately \$14.1 million as of December 31, 2004 as shown on Attachment 1, page 1.

Attachment 1, page 1, of this Report shows the Company's projected Standard Offer reconciliation balance through December 31, 2004. Pages 2 and 3 of Attachment 1 support the calculation of the Company's projected Standard Offer revenues and expenses. Projected revenues are estimated by applying the Standard Offer rate of 5.9ϕ per kWh to the Company's forecasted retail Standard Offer deliveries. Standard Offer base expenses are calculated by multiplying the forecasted kWh deliveries by the base

Ms. Luly E. Massaro, Commission Clerk Docket 3571 – Standard Offer Reconciliation Report May 24, 2004 Page 2

wholesale charge in effect for each period under the Company's wholesale Standard Offer supply contracts. The base wholesale charge show in Column (d) on Page 3 has been adjusted to include an estimate of the effect of the Standard Offer contract amendment approved by the Commission in R.I.P.U.C. Docket No. 3496.

Attachment 2 shows the calculation of the estimated monthly fuel index adjustment prices per kWh based on the April 26, 27 and 28, 2004 forecasted fuel prices. Pages 1 and 2 include the projections of natural gas and crude oil prices, respectively. The monthly weighted fuel index adjustments are calculated on Page 3.

Please do not hesitate to contact me at (508) 389-2877 if you have any questions regarding this report.

Very truly yours,

Thomas G. Robinson

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Enclosures

cc: Docket 3571 Service List

Steve Scialabba

Attachment 1

The Narragansett Electric Company

Report to the R.I.P.U.C. Standard Offer Reconciliation

Projected Balance for the period October 2003 through December 2004

Submitted: May 2004

(\$14,082,482)

The Narragansett Electric Company

Standard Offer Reconciliation

Projected Balance at Year Ending December 31, 2004

Section 1. Projected Balance @ September 30, 2004

	Month	Over(Under) Beginning Balance (a)	Standard Offer <u>Revenue</u> (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including <u>Unbilled</u> (i)	
(1)	Oct-03	\$22,825,747	11,207,288	\$24,816,572	\$8,224,546	\$33,041,118	(\$21,833,830)	(\$546,718)	\$445,199	\$14,476,731	
(1)	Nov-03	445,199	28,063,064	\$24,577,110	\$8,233,798	32,810,907	(4,747,843)		(4,302,644)	11,650,255	
(1)	Dec-03	(4,302,644)	31,905,799	\$27,227,305	\$9,324,229	36,551,534	(4,645,735)	573,639	(8,374,740)	9,120,339	
(1)	Jan-04	(8,374,740)	34,990,158	\$32,339,637	\$7,215,687	39,555,324	(4,565,167)		(12,939,907)	4,052,599	
(1)	Feb-04	(12,939,907)	33,985,011	\$28,128,580	\$6,108,978	34,237,558	(252,547)		(13,192,454)	2,966,654	
(2)	Mar-04	(13,192,454)	32,318,214	\$27,962,040	\$5,201,038	33,163,078	(844,864)		(14,037,317)	1,170,362	
(2)	Apr-04	(14,037,317)	30,415,360	\$26,384,091	\$4,930,024	31,314,115	(898,755)		(14,936,072)	(406,982)	
(2)	May-04	(14,936,072)	29,058,180	\$25,329,867	\$4,974,366	30,304,234	(1,246,054)		(16,182,126)	(619,150)	
(2)	Jun-04	(16,182,126)	31,125,954	\$27,132,336	\$5,523,538	32,655,874	(1,529,920)		(17,712,046)	(288,481)	
(2)	Jul-04	(17,712,046)	34,847,130	\$30,376,066	\$6,402,422	36,778,488	(1,931,358)		(19,643,404)	(1,835,868)	
(2)	Aug-04	(19,643,404)	35,615,073	\$31,045,478	\$6,658,208	37,703,685	(2,088,613)		(21,732,017)	(4,581,549)	
(2)	Sep-04	(21,732,017)	34,300,935	\$29,899,951	\$6,656,707	36,556,658	(2,255,723)		(23,987,739)	(7,824,408)	
(2)	Oct-04	(23,987,739)	16,163,331				16,163,331		(7,824,408)		
To	otals	\$22,825,747	\$383,995,497	\$335,219,032	\$79,453,540	\$414,672,573	(\$30,677,076)	\$26,921	(\$7,824,408)		
In	terest (3)								\$319,529		
Er	nding Balance@ S	Ending Balance@ September 30, 2004 with Interest (\$7,504,879)									

- (1) Actual revenues and expenses
- (2) Estimated revenues and expenses
- (3) Interest expense calculation: (22,825,747 + -7,824,408)/2*(4.61%/12+4.01%*7/12)
- * For September usage billed in October

Se	ection 2. Projecte Month	Over(Under) Beginning Balance (a)	Standard Offer Revenue (b)	Standard Offer Base Expense (c)	Fuel Index Payments (d)	Total Standard Offer Expenses (e)	Monthly Over(Under) (f)	Adjustments (g)	Over(Under) Ending Monthly Balance (h)	Monthly Balance Including <u>Unbilled</u> (i)
(2)	Oct-04	(\$7,504,879)	\$16,163,331	\$28,178,988	\$6,684,496	\$34,863,484	(\$18,700,153)		(\$26,205,032)	(\$10,341,111)
(2)	Nov-04	(26,205,032)	31,727,841	27,656,998	6,920,971	34,577,969	(2,850,128)		(29,055,160)	(12,816,465)
(2)	Dec-04	(29,055,160)	32,477,390	28,310,376	7,381,725	35,692,101	(3,214,711)		(32,269,871)	(13,974,815)
* (2)	Jan-05	(32,269,871)	18,295,056				18,295,056		(13,974,815)	
To	otals	(\$7,504,879)	\$98,663,619	\$84,146,361	\$20,987,193	\$105,133,555	(\$6,469,936)	\$0	(\$13,974,815)	
In	terest (3)								(\$107,667)	

Ending Balance@ December 31, 2004 with Interest

- * For December usage billed in January
- (2) Estimated revenues and expenses
- (3) Interest expense calculation: (-7,504,879 + -13,974,815)/2*(4.01%*3/12)

Column Notes:

Column (a) Column (g) from previous row; beginning balance from Exhibit JAL-6, RIPUC Docket No. 3571.

Column (b) from Page 2

Column (c) from Page 3

Column (d) from Page 3

 $\begin{array}{ll} Column~(e) & Column~(c) + Column~(d) \\ Column~(f) & Column~(b) - Column~(e) \end{array}$

Column (g) Oct 2003: Adjustment to correct entry in 2003 reconciliation. Expense adjustment in October 2002 of \$273,359 was inadvertently recorded as an expense offset.

Dec: Ending balance from Last Resort Service reconciliation per Commission order in RIPUC Docket No. 3571

 $Column\ (h) \hspace{1cm} Column\ (a) + Column\ (f)$

 $Column~(i)~~Column~(g) + 50\%~of~next~month \\ \mbox{'s Column}~(b)$

The Narragansett Electric Company Standard Offer Reconciliation Attachment 1 Page 2

The Narragansett Electric Company Standard Offer Reconciliation Estimated Revenue through January 2005

(1) Estimated Standard Offer kWh Deliveries

86.6%

	Estimated			
	Total Company	Estimated		
	kWh	Standard Offer	Standard Offer	Total
Month	<u>Deliveries</u>	<u>Deliveries</u>	Rate	Revenues
	(a)	(b)	(c)	(d)
			\$0.05900	
			\$0.05900	
May-04	568,720,000	492,511,520	\$0.05900	\$29,058,180
Jun-04	609,190,000	527,558,540	\$0.05900	\$31,125,954
Jul-04	682,020,000	590,629,320	\$0.05900	\$34,847,130
Aug-04	697,050,000	603,645,300	\$0.05900	\$35,615,073
Sep-04	671,330,000	581,371,780	\$0.05900	\$34,300,935
Oct-04	632,690,000	547,909,540	\$0.05900	\$32,326,663
Nov-04	620,970,000	537,760,020	\$0.05900	\$31,727,841
Dec-04	635,640,000	550,464,240	\$0.05900	\$32,477,390
Jan-05	716,133,250	620,171,395	\$0.05900	\$36,590,112

Column Notes:

- (a) Per Company forecast
- (b) Column (a) x Line (1)
- (c) Per currently effective tariff
- (d) Column (b) x Column (c)
- (1) From Page 3, Line (3)

The Narragansett Electric Company Standard Offer Reconciliation Attachment 1 Page 3

\$56,132,458

The Narragansett Electric Company Standard Offer Reconciliation Estimated Standard Offer Expenses through December 2004

Section 1. Estimation of Standard Offer kWh Deliveries

Apr-04

(1) Standard Offer kWhs 516,025,134

(2) Total kWh Deliveries 595,612,924

(3) Percentage of Standard Offer kWhs to Total kWhs 86.6%

Notes:

- (1) Company revenue reports(2) Company revenue reports
- (3) Line (1) ÷ Line (2)

Section 2. Calculation of Projected Expenses

	Projected Total Company <u>kWh Deliveries</u> (a)	% of Standard Offer kWhs to Total <u>kWhs</u> (b)	Projected Standard Offer kWh Deliveries (c)	Base Standard <u>Offer Charge</u> (d)	Base Standard Offer <u>Expenses</u> (e)	Projected Fuel Index Cost per <u>kWh</u> (f)	Projected Fuel Index <u>Payments</u> (g)	Total Projected Standard Offer <u>Expenses</u> (h)
Apr-04 May-04	592,390,000 568,720,000	86.6% 86.6%	513,009,740 492,511,520	\$0.05143 \$0.05143	\$26,384,091 \$25,329,867	\$0.00961 \$0.01010	\$4,930,024 \$4,974,366	\$31,314,115 \$30,304,234
Jun-04	609,190,000	86.6%	527,558,540	\$0.05143	\$27,132,336	\$0.01047	\$5,523,538	\$32,655,874
Jul-04	682,020,000	86.6%	590,629,320	\$0.05143	\$30,376,066	\$0.01084	\$6,402,422	\$36,778,488
Aug-04	697,050,000	86.6%	603,645,300	\$0.05143	\$31,045,478	\$0.01103	\$6,658,208	\$37,703,685
Sep-04	671,330,000	86.6%	581,371,780	\$0.05143	\$29,899,951	\$0.01145	\$6,656,707	\$36,556,658
Oct-04	632,690,000	86.6%	547,909,540	\$0.05143	\$28,178,988	\$0.01220	\$6,684,496	\$34,863,484
Nov-04	620,970,000	86.6%	537,760,020	\$0.05143	\$27,656,998	\$0.01287	\$6,920,971	\$34,577,969
Dec-04	635,640,000	86.6%	550,464,240	\$0.05143	\$28,310,376	\$0.01341	\$7,381,725	\$35,692,101

Total Expected Fuel Payments through December 2004.....

Column Notes:

(a)	Per Company forecast

- Section 1, Line (3) (b)
- Column (a) x Column (b) (c)
- (d) Per standard offer contract (includes estimate for base SO adjustment for contract amendment as approved in RIPUC Docket No. 3496)
- (e) Column (c) x Column (d)
- (f) Company estimate based on fuel prices as reported on 4/26/04, 4/27/04 & 4/28/04
- (g) Column (c) x Column (f)
- (h) Column (e) + Column (g)

Attachment 2

The Narragansett Electric Company Report to the R.I.P.U.C.

Standard Offer Reconciliation

Calculation of the Fuel Index Adjustment through December 2005

Prices published in WSJ on: 26-Apr-04 27-Apr-04 28-Apr-04

The Narragansett Electric Company DETERMINATION OF MARKET GAS PRICE

(Col. A)	(Col. B)	(Col. C) (Col. D) (Col. E)		(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	
	Last					NGrid's	EUA's	sos	
Contract	Month	Settlem	Settlement Prices (\$/mmB		Btu) Gas		Market	Delivery	
Month	of Trading	3rd Last	2nd Last	Last	Index	Gas Price	Gas Price	Month	
Feb-03	Jan-03	\$5.396	\$5.444	\$5.660	\$5.500	\$3.731	\$3.901	Feb-03	
Mar-03	Feb-03	03 \$9.137 \$9.577 \$9.133		\$9.133	\$9.282	\$4.306	\$4.328	Mar-03	
Apr-03	Mar-03	\$5.077	\$5.097	\$5.146	\$5.107	\$4.446	\$5.298	Apr-03	
May-03	Apr-03	\$5.474	\$5.477	\$5.123	\$5.358	\$4.615	\$5.542	May-03	
Jun-03	May-03	\$6.119	\$5.900	\$5.945	\$5.988	\$4.835	\$5.750	Jun-03	
Jul-03	Jun-03	\$5.697	\$5.757	\$5.291	\$5.582	\$5.018	\$6.045	Jul-03	
Aug-03	Jul-03	\$4.706	\$4.700	\$4.693	\$4.700	\$5.165	\$6.136	Aug-03	
Sep-03	Aug-03	\$5.083	\$5.038	\$4.927	\$5.016	\$5.295	\$6.003	Sep-03	
Oct-03	Sep-03	\$4.588	\$4.542	\$4.430	\$4.520	\$5.368	\$5.292	Oct-03	
Nov-03	Oct-03	\$4.512	\$4.486	\$4.459	\$4.486	\$5.399	\$5.194	Nov-03	
Dec-03	Nov-03	\$4.634	\$4.682	\$4.860	\$4.725	\$5.441	\$5.049	Dec-03	
Jan-04	Dec-03	\$6.143	\$6.379	\$6.150	\$6.224	\$5.541	\$4.838	Jan-04	
Feb-04	Jan-04	\$5.727	\$5.716	\$5.775	\$5.739	\$5.561	\$4.945	Feb-04	
Mar-04	Feb-04	\$5.127	\$5.077	\$5.150	\$5.118	\$5.214	\$5.118	Mar-04	
Apr-04	Mar-04	\$5.336	\$5.395	\$5.365	\$5.365	\$5.235	\$5.135	Apr-04	
May-04	Apr-04	\$5.764	\$5.874	\$5.935	\$5.858	\$5.277	\$5.276	May-04	
Jun-04	May-04	\$5.871	\$5.970	\$5.966	\$5.936	\$5.272	\$5.505	Jun-04	
Jul-04	Jun-04	\$5.933	\$6.037	\$6.033	\$6.001	\$5.307	\$5.707	Jul-04	
Aug-04	Jul-04	\$5.970	\$6.074	\$6.072	\$6.039	\$5.419	\$5.670	Aug-04	
Sep-04	Aug-04	\$5.950	\$6.054	\$6.052	\$6.019	\$5.502	\$5.719	Sep-04	
Oct-04	Sep-04	\$5.968	\$6.065	\$6.066	\$6.033	\$5.629	\$5.870	Oct-04	
Nov-04	Oct-04	\$6.135	\$6.228	\$6.229	\$6.197	\$5.771	\$5.981	Nov-04	
Dec-04	Nov-04	\$6.305	\$6.394	\$6.395	\$6.365	\$5.908	\$6.037	Dec-04	
Jan-05	Dec-04	\$6.420	\$6.508	\$6.509	\$6.479	\$5.929	n/a	Jan-05	
Feb-05	Jan-05	\$6.365	\$6.453	\$6.454	\$6.424	\$5.986	n/a	Feb-05	
Mar-05	Feb-05	\$6.160	\$6.238	\$6.244	\$6.214	\$6.077	n/a	Mar-05	
Apr-05	Mar-05	\$5.480	\$5.498	\$5.484	\$5.487	\$6.088	n/a	Apr-05	
May-05	Apr-05	\$5.340	\$5.348	\$5.329	\$5.339	\$6.044	n/a	May-05	
Jun-05	May-05	\$5.350	\$5.358	\$5.339	\$5.349	\$5.995	n/a	Jun-05	
Jul-05	Jun-05	\$5.350	\$5.378	\$5.359	\$5.362	\$5.942	n/a	Jul-05	
Aug-05	Jul-05	\$5.373	\$5.381	\$5.369	\$5.374	\$5.887	n/a	Aug-05	
Sep-05	Aug-05	\$5.373	\$5.343	\$5.331	\$5.349	\$5.831	n/a	Sep-05	
Oct-05	Sep-05	\$5.348	\$5.353	\$5.341	\$5.347	\$5.774	n/a	Oct-05	
Nov-05	Oct-05	\$5.348	\$5.353	\$5.511	\$5.404	\$5.708	n/a	Nov-05	
Dec-05	Nov-05	\$5.688	\$5.353	\$5.681	\$5.574	\$5.642	n/a	Dec-05	

Notes:

- Col. A Contract refers to the NYMEX Natural Gas Futures Contract, as approved by the CFTC, for the purchase and sale of natural gas at Henry Hub.
- Col. B Month that trading for the Contract ends (the month before the delivery month)
- $Col.\ C\ -\ Settlement\ price\ for\ the\ third\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-05)$
 - Settlement price as reported in the Wall Street Journal on 26-Apr-04. (May-04 Dec-05)
- $Col.\ D\ -\ Settlement\ price\ for\ the\ second\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-05)$
 - Settlement price as reported in the Wall Street Journal on 27-Apr-04. (May-04 Dec-05)
- $Col.\ E\ -\ Settlement\ price\ for\ the\ last\ trading\ day\ as\ reported\ in\ the\ Wall\ Street\ Journal.\ (Jan-99\ -\ Dec-05)$
 - Settlement price as reported in the Wall Street Journal on 28-Apr-04. (May-04 Dec-05)
- $Col.\ F Average\ value\ of\ Col.\ C,\ Col.\ D\ and\ Col.\ E\ (=AVERAGE(Col.\ C..Col.\ E))$
- Col. G Average of the most recent twelve months of values in Col. F (including current SOS delivery month)
- Col. H Average of the most recent six months of values in Col. F (ending month prior to SOS delivery month)
- Col. I month in which SOS was delivered at wholesale.

31.2833 31.15 31.46

The Narragansett Electric Company DETERMINATION OF MARKET OIL PRICE

(Col. C) (Col. D) (Col. E) (Col. F) (Col. G) (Col. H) (Col. I) (Col. I) (Col. I) (Col. I) (Col. L) (Col. M) (Col. L) (Col. M) (Col. N) (Col. O) (Col. P) (Col. O) (Col. R) (Col. S) (Col. T) (Col. U) (Col. V) (Col. V) (Col. V) (Col. Y) (Col. Y) (Col. A) (Col. BB) (Col. CC) (Col. DD) (Col. EE) (Col. FF) (Col. GG) (Col. HH) (Col. II) Daily low quotation, cargo delivery, 1.0%S, No. 6, residual fuel oil, NY Harbor (\$ / barrel) EUA's # of Oil Index Prices published in WSJ on: Delivery Trading Sum of Market Market 20 21 22 23 24 25 26-Apr-04 27-Apr-04 28-Apr-04 30.10 30.10 30.10 Month Factor Oil Pric Oil Pric verage 30.1000 30.10 <= January closing from WSJ on 12/20/0. Feb-03 Feb-03 662 40 5.53 4.01 4.20 34.6100 34.61 34.61 34.61 <=February closing from WSJ on 1/22/0: 36.79 <=March closing from WSJ on 2/21/03 5.01 3.77 3.87 4.46 4.61 4.54 4.56 4.52 4.42 4.22 4.04 28.6100 28.61 <= April closing from WSJ on 3/20/03 Apr-03 Apr-03 499.30 4.20 28.61 28.61 29.91 511.50 29.9100 29.91 29.91 <=May closing from WSJ on 4/22/03 29.28 <=June closing from WSJ on 5/21/03 3.97 4.35 29.2800 30.8200 Jul-03 Jul-03 602.35 4.31 30.82 30.82 30.82 <= July closing from WSJ on 6/23/03 30.19 30.95 26.96 30.18 32.86 33.02 30.19 30.95 26.96 30.18 32.86 Aug-03 Sep-03 Oct-03 579.05 4.38 3.92 4.09 4.34 4.33 4.32 30.1900 30.9500 26.9600 30.19 <= Aug closing from WSJ on 7/23/03 30.95 <= Sept closing from WSJ on 8/21/03 518.95 Sep-03 Oct-03 26.96 <=Oct closing from WSJ on 9/23/03 592.50 Nov-03 468 10 4.13 4.06 4.35 4.34 4.10 30.1800 32.8600 33.0200 30.18 <=Nov closing from WSJ on 10/22/03 32.86 <=Dec closing from WSJ on 11/21/03 Dec-03 Jan-04 530.40 4.43 4.29 4.15 4.17 4.13 33.02 33.02 <= Jan closing from WSJ on 12/19/03 Feb-04 Mar-04 36.2000 35.6000 37.1100 36.20 35.60 37.11 36.20 <=Feb closing from WSJ on 01/20/04 35.60 <=Mar closing from WSJ on 02/20/04 494.90 564.10 Apr-04 Apr-04 23.50 23.25 535.55 4.05 4.12 37.11 37.11 <= Apr closing from WSJ on 03/22/04 May-04 Jun-04 May-04 Jun-04 37.60 37.32 4.12 37.6000 37.3200 37.60 36.97 37.60 <=Apr closing from WSJ on 04/20/04 37.46 4.13 Jul-04 Aug-04 Sep-04 Oct-04 Nov-04 37.23 36.82 36.35 35.91 35.50 Jul-04 Aug-04 37.00 36.58 36.11 35.68 35.27 37.0000 36.5800 36.1100 4.04 3.99 3.94 4.11 4.05 4.02 36.60 36.20 35.76 37.17 36.72 36.22 35.77 35.35 34.95 34.05 33.66 33.66 32.88 32.54 Sep-04 Oct-04 Nov-04 3.89 35.35 34.96 34.58 34.14 33.74 4.03 4.00 35,6767 35.2700 35.11 35.11 35.11 35.11 33.85 33.85 33.85 32.76 Dec-04 Dec-04 34.88 34.58 34.30 33.63 33.51 33.14 32.55 32.40 32.40 31.66 31.28 3.80 3.77 3.74 3.96 34.8800 Jan-05 Feb-05 33.6300 33.38 33.03 32.68 32.36 Mar-05 Mar-05 3.67 3.91 Apr-05 May-05 Jun-05 33.5133 33.1367 3.66 3.61 3.55 3.88 3.84 3.79 May-05 Jun-05 32.5533 Jul-05 Jul-05 3.55 3.53 3.75 3.71 32,5533 32.36 31.91 32.76 32.76 32.76 32.54 32.54 32.54 32,4033 Aug-05 Aug-05 Sep-05 Oct-05 Sep-05 Oct-05 Nov-05 3.53 3.53 3.45 3.41 3.68 3.65 3.62 3.59 32 4033 31 91 32.4033 31.6633 32.76 31.65 31.91 31.91 Nov-05

Dec-05 Dec-05

- Notes: Col. A month in which SOS was delivered at wholesale
- Col. B month in which oil prices were quoted and delivered.
 Col. C Col. GG daily prices as quoted by Platt's MarketScan.
 Col. HH sum of values in Col. C through Col. GG. (Jan-99 Mar-04)
- May-04 Final Crude oil contract price as reported in the Wall Street Journal on 20-Apr-04
 average of Crude oil contract prices as reported in the Wall Street Journal on Apr 26, 27 & 28 2004
- Col. II number of non-zero values in Col. C through Col. GG.
- Col. JJ a fixed factor of 6.3 mmBtu per bbl. Col. KK Col. HH divided by (Col. II x Col. JJ) (Jan-99 Mar-04)
- Current month value Col. HH * Mar-04 value in Col KK/ 37.11 (May-04 Dec-05)
- Where 37.60 represents the May-04 closing value from the WSJ 20-Apr-04
 Col. LL Average of the most recent twelve months of values in Col. KK (including current SOS delivery month)
- Col. MM Average of the most recent six months of values in Col. KK (ending month prior to SOS delivery month)

The Narragansett Electric Company DETERMINATION OF FUEL ADJUSTMENT VALUE

(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)
sos	NGrid's	NGrid's	NGrid's	NGrid's	NGrid's	EUA's	EUA's	EUA's	EUA's	EUA's	Ngrid	EUA	Weighted
Delivery	Market Gas	Market Oil	Fuel	Fuel	Adjustment	Market Gas	Market Oil	Fuel	Fuel	Adjustment	Adjustment	Adjustment	Adjustment
Month	Price	Price	Value	Trigger	Value	Price	Price	Value	Trigger	Value	¢/kWh	¢/kWh	¢/kWh
Jan-03	\$3.4375	\$3.7437	\$7.1812	\$7.01	1.02238	\$3.6262	\$3.9658	\$7.5920	\$7.01	1.07608	0.105	0.358	0.171
Feb-03	\$3.7305	\$4.0107	\$7.7412	\$7.01	1.09559	\$3.9006	\$4.2037	\$8.1043	\$7.01	1.14305	0.449	0.672	0.507
Mar-03	\$4.3056	\$4.1730	\$8.4786	\$7.01	1.19197	\$4.3276	\$4.4587	\$8.7863	\$7.01	1.23219	0.902	1.091	0.951
Apr-03	\$4.4463	\$4.1958	\$8.6421	\$7.01	1.21335	\$5.2976	\$4.6092	\$9.9068	\$7.01	1.37866	1.003	1.780	1.205
May-03	\$4.6154	\$4.2112	\$8.8266	\$7.01	1.23747	\$5.5419	\$4.5442	\$10.0861	\$7.01	1.40210	1.116	1.890	1.317
Jun-03	\$4.8354	\$4.2441	\$9.0794	\$7.01	1.27051	\$5.7499	\$4.5618	\$10.3117	\$7.01	1.43160	1.271	2.029	1.468
Jul-03	\$5.0184	\$4.3101	\$9.3285	\$7.01	1.30307	\$6.0445	\$4.5223	\$10.5668	\$7.01	1.46495	1.424	2.185	1.622
Aug-03	\$5.1652	\$4.3412	\$9.5063	\$7.01	1.32632	\$6.1361	\$4.4165	\$10.5526	\$7.01	1.46309	1.534	2.177	1.701
Sep-03	\$5.2946	\$4.3261	\$9.6207	\$7.01	1.34127	\$6.0027	\$4.2237	\$10.2264	\$7.01	1.42045	1.604	1.976	1.701
Oct-03	\$5.3679	\$4.3199	\$9.6877	\$7.01	1.35003	\$5.2917	\$4.0430	\$9.3347	\$7.01	1.30388	1.645	1.428	1.589
Nov-03	\$5.3992	\$4.3505	\$9.7497	\$7.01	1.35813	\$5.1939	\$4.0956	\$9.2894	\$7.01	1.29797	1.683	1.400	1.610
Dec-03	\$5.4413	\$4.3383	\$9.7796	\$7.01	1.36204	\$5.0485	\$4.1392	\$9.1877	\$7.01	1.28466	1.702	1.338	1.607
Jan-04	\$5.5406	\$4.2925	\$9.8331	\$7.74	1.24977	\$4.8381	\$4.1543	\$8.9923	\$7.74	1.14944	1.274	0.762	1.141
Feb-04	\$5.5606	\$4.1759	\$9.7364	\$7.74	1.23824	\$4.9451	\$4.1685	\$9.1136	\$7.74	1.16391	1.215	0.836	1.116
Mar-04	\$5.2135	\$4.0831	\$9.2966	\$7.74	1.18576	\$5.1184	\$4.1281	\$9.2465	\$7.74	1.17977	0.947	0.917	0.939
Apr-04	\$5.2351	\$4.1059	\$9.3410	\$7.74	1.19105	\$5.1354	\$4.1232	\$9.2586	\$7.74	1.18121	0.974	0.924	0.961
May-04	\$5.2767	\$4.1255	\$9.4023	\$7.74	1.19836	\$5.2763	\$4.1163	\$9.3926	\$7.74	1.19721	1.012	1.006	1.010
Jun-04	\$5.2724	\$4.1337	\$9.4061	\$7.74	1.19882	\$5.5049	\$4.1119	\$9.6169	\$7.74	1.22397	1.014	1.142	1.047
Jul-04	\$5.3073	\$4.1079	\$9.4152	\$7.74	1.19990	\$5.7067	\$4.1132	\$9.8198	\$7.74	1.24819	1.020	1.266	1.084
Aug-04	\$5.4189	\$4.0757	\$9.4946	\$7.74	1.20937	\$5.6695	\$4.0473	\$9.7168	\$7.74	1.23590	1.068	1.203	1.103
Sep-04	\$5.5024	\$4.0770	\$9.5795	\$7.74	1.21951	\$5.7194	\$4.0233	\$9.7426	\$7.74	1.23898	1.119	1.219	1.145
Oct-04	\$5.6285	\$4.0606	\$9.6891	\$7.74	1.23259	\$5.8695	\$4.0309	\$9.9004	\$7.74	1.25781	1.186	1.315	1.220
Nov-04	\$5.7712	\$4.0372	\$9.8084	\$7.74	1.24682	\$5.9808	\$4.0048	\$9.9856	\$7.74	1.26797	1.259	1.367	1.287
Dec-04	\$5.9078	\$4.0156	\$9.9234	\$7.74	1.26055	\$6.0374	\$3.9625	\$9.9999	\$7.74	1.26968	1.329	1.375	1.341
Jan-05	\$5.9290	\$3.9607	\$9.8897	\$8.48	1.15457	n/a	n/a	n/a	n/a	n/a	0.850	n/a	
Feb-05	\$5.9861	\$3.9279	\$9.9140	\$8.48	1.15724	n/a	n/a	n/a	n/a	n/a	0.865	n/a	
Mar-05	\$6.0774	\$3.9092	\$9.9866	\$8.48	1.16520	n/a	n/a	n/a	n/a	n/a	0.909	n/a	
Apr-05	\$6.0876	\$3.8765	\$9.9641	\$8.48	1.16273	n/a	n/a	n/a	n/a	n/a	0.895	n/a	
May-05	\$6.0444	\$3.8360	\$9.8803	\$8.48	1.15354	n/a	n/a	n/a	n/a	n/a	0.844	n/a	
Jun-05	\$5.9955	\$3.7926	\$9.7881	\$8.48	1.14343	n/a	n/a	n/a	n/a	n/a		n/a	
Jul-05	\$5.9423	\$3.7522	\$9.6945	\$8.48	1.13316	n/a	n/a	n/a	n/a			n/a	
Aug-05	\$5.8869	\$3.7142	\$9.6011	\$8.48	1.12293	n/a	n/a	n/a	n/a	n/a	0.676	n/a	
Sep-05	\$5.8311	\$3.6805	\$9.5116	\$8.48	1.11312	n/a	n/a	n/a	n/a	n/a	0.622	n/a	
Oct-05	\$5.7739	\$3.6508	\$9.4247	\$8.48	1.10359	n/a	n/a	n/a	n/a	n/a	0.570	n/a	
Nov-05	\$5.7078	\$3.6180	\$9.3258	\$8.48	1.09275	n/a	n/a	n/a	n/a	n/a	0.510	n/a	
Dec-05	\$5.6419	\$3.5853	\$9.2273	\$8.48	1.08194	n/a	n/a	n/a	n/a	n/a	0.451	n/a	0.333

Notes:

Forecast of fuel prices based on NYMEX futures as reported in the Wall Street Journal on April 26, 27 & 28, 2004

Notes

- Col. A month in which SOS was delivered at wholesale
- Col. B Average of the values of Gas Index for the most recent 12 months. (Col. G Determination of Market Gas Price)
- $Col.\ C-Average\ of\ the\ values\ of\ Oil\ Index\ for\ the\ most\ recent\ 12\ months.\ (Col.\ LL-Determination\ of\ Market\ Oil\ Price)$
- Col. D Col. B + Col. C
- Col. E Applicable value from the Standard Offer Supply Contracts.
- Col. F @if(Col. D > Col. E, (Col. B + \$0.60 + Col. C + \$0.04) / (Col. E + \$0.64), 1.000)
- Col. G Average of the values of Gas Index for the most recent 6 months. (Col. H Determination of Market Gas Price)
- Col. H Average of the values of Oil Index for the most recent 6 months. (Col. MM Determination of Market Oil Price)
- Col. I Col. G + Col. H
- Col. J Applicable value from the Standard Offer Supply Contracts.
- $Col.\ K @if(Col.\ I > Col.\ J, (Col.\ G + \$0.60 + Col.\ H + \$0.04) \ / \ (Col.\ J + \$0.64),\ 1.000)$
- Col. L (Col. F 1.0)* Applicable Contract Price from the Standard Offer Supply Contracts.
- Col. M (Col. K 1.0) * Applicable Contract Price from the Standard Offer Supply Contracts.