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April 1, 2005

## VIA HAND DELIVERY

Luly Massaro, Commission Clerk  
Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

RE: Docket No. 3436, Interim Gas Cost Recovery Filing

Dear Ms. Massaro:

Enclosed please find an original and nine copies of the testimony of Peter Czekanski and Gary Beland in support of the above-referenced filing. The proposed GCR rates reflect the customer class-specific factors necessary for New England Gas Company to collect a projected increase in summer period variable gas costs. Please note the Company is not attempting to achieve a zero deferred balance at October 31, 2005. Rather, the Company is attempting only to capture the projected increase in summer period variable gas costs over the forecasted variable costs underlying the currently effective GCR recovery factors. This is necessary to respond to significantly increased gas prices through the May through October 2005 GCR period.

In this filing, the Company has updated gas costs and gas-cost collections with actual data through February 28, 2005, and updated the March through October 2005 gas-cost forecast based on the March 28, 2005 NYMEX and the GPIP through February 28, 2005. The proposed GCR factors would take effect with gas consumed on or after May 1, 2005.

Thank you for your attention to this filing.

Sincerely,

*Cheryl M. Kimball* *cc*  
Cheryl M. Kimball  
(R.I. Bar # 6458)

Enclosure

cc: Service List

RECEIVED  
2005 APR -1 PM 2:54  
PUBLIC UTILITIES COMMISSION

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

NEW ENGLAND GAS COMPANY  
DOCKET NO. 3436

DIRECT TESTIMONY

OF

PETER C. CZEKANSKI

APRIL 1, 2005

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Peter C. Czekanski. My business address is 100 Weybosset Street,  
3 Providence, RI 02903.

4 **Q. WHAT IS YOUR POSITION AND RESPONSIBILITIES?**

5 A. I am Director of Pricing for the New England Gas Company ("NEGC" or the  
6 "Company"). My responsibilities include overseeing the design, implementation and  
7 administration of rates charged by NEGC. I also direct the development of the  
8 Company's sales and revenue forecast.

9 **Q. HAVE YOU PREVIOUSLY TESTIFIED IN THIS DOCKET?**

10 A. Yes, I have previously in Docket No. 3436 Gas Cost Recovery ("GCR") filings.

11 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

12 A. The purpose of my testimony is to describe the calculation of the proposed Gas Cost  
13 Recovery ("GCR") charges to be effective with consumption on and after May 1, 2005  
14 for the following services: (1) firm sales service to the Residential Non-Heating and  
15 Heating rate classes and (2) Commercial and Industrial ("C&I") customers in the  
16 Small, Medium, Large and Extra Large rate classes. My testimony will also address  
17 the Natural Gas Vehicle ("NGV") rate.

18

1 **Q. DO YOU HAVE ANY ATTACHMENTS TO YOUR TESTIMONY?**

2 A. Yes. I am sponsoring the following Attachments:

3 PCC-1 Deferred Gas Cost Balances without Updated GCR  
4 PCC-2 Amended GCR Factors  
5 PCC-3 Deferred Gas Cost Balances with Updated GCR  
6 PCC-4 Bill Impact Analysis  
7 PCC-5 NGV Tariff  
8

9 **Q. WHY IS THE COMPANY PROPOSING TO AMEND THE CURRENTLY**  
10 **EFFECTIVE GCR RATES?**

11 A. The Company is proposing to amend the currently effective GCR rates so that  
12 customers using gas this summer are paying rates reflective of the costs being incurred  
13 by the Company for that gas. As discussed in the testimony of Mr. Beland, the current  
14 GCR rates are based on a filing made by the Company in September 2004 that relied  
15 on projections of gas costs through October 2005. Since that time, gas costs have  
16 escalated and based on recent natural gas futures listed on the New York Mercantile  
17 Exchange ("NYMEX"), gas costs for the six-month period May 2005 through October  
18 2005 have increased significantly. The proposed GCR factors are intended to capture  
19 only the increase in variable gas costs for the six-month period May through October  
20 2005.

1 **Q. WHAT IS THE PROJECTED DEFERRED GAS COST BALANCE FOR THE**  
2 **END OF OCTOBER IF THE COMPANY DOES NOT CHANGE THE GCR**  
3 **RATES?**

4 A. Based on actual gas costs and gas cost collections data through February 2005, and the  
5 updated gas cost forecast reflected in Mr. Beland's testimony Attachment GLB-4, the  
6 GCR deferred balance as of October 31, 2005 is projected to be approximately \$11.7  
7 million without a change in the currently effective GCR rate. Attachment PCC-1,  
8 pages 1 and 2 presents the GCR deferred balance activity by month.

9 **Q. IS THE COMPANY PROPOSING TO AMEND THE GCR FACTORS SUCH**  
10 **THAT A ZERO DEFERRED BALANCE IS ACHIEVED ON OCTOBER 31,**  
11 **2005?**

12 A. No. The Company is proposing to amend only the Supply Variable Component of the  
13 currently effective GCR factors so that the summer-time increment of variable gas  
14 costs caused by the higher than forecasted prices is collected from firm customers over  
15 the period May 2005 through October 2005. This would ensure that summer period  
16 gas costs are recovered from customers in a timely and equitable manner.

17 **Q. PLEASE PROVIDE AN OVERVIEW OF THE DEVELOPMENT OF THE**  
18 **PROPOSED GCR RATES.**

1 A. As previously mentioned, the Company is proposing to amend the Supply Variable  
2 Component of the currently effective GCR factors only. Accordingly, the \$4,376,199  
3 of additional projected gas costs identified in Mr. Beland's Attachment GLB-2, would  
4 be divided by forecasted firm through-put for the period May 2005 through October  
5 2005. For the six months ended October, projected firm through-put is 6,287,689 dth.  
6 Thus, the currently effective Supply Variable Component of the GCR would be  
7 increased by \$0.696/dth, resulting in an amended Supply Variable Component of  
8 \$7.208 per dth. Attachment PCC-2 presents the proposed GCR factors for effect on  
9 May 1, 2005.

10 **Q. WHAT IS THE IMPACT OF THE AMENDED GCR ON THE ENDING GCR**  
11 **DEFERRED BALANCE?**

12 A. Implementing the proposed GCR factors would result in a projected end-of-period  
13 deferred balance of approximately \$7.3 million. Attachment PCC-3, pages 1 and 2  
14 presents the GCR deferred balance activity based on the March 28, 2005 NYMEX,  
15 updated locked purchases, and amended GCR collection factors resulting in the end-  
16 of-period balance of \$7.3 million.

17 **Q. HAS THE COMPANY ANALYZED THE BILL IMPACTS OF THE**  
18 **PROPOSED CHANGES FOR CUSTOMERS?**

19 A. Yes. If the proposed GCR factors were to take effect, a residential heating customer  
20 using 239 therms over the six months May through October would experience an

1 increase of approximately 4.9 percent, or \$17 versus the currently effective GCR  
2 factors. A summary of bill impacts for customers with various levels of consumption  
3 over the six-month period is provided on Attachment PCC-4.

4 **Q. IS THE COMPANY PROPOSING A CHANGE TO THE NATURAL GAS**  
5 **VEHICLE (“NGV”) RATE?**

6 A. Yes. The commodity charge component of the NGV rates is based on the supply  
7 variable costs identified in the Company’s GCR filing. Accordingly, the NGV  
8 commodity charge is being updated to reflect the supply variable costs included in this  
9 filing. A revised NGV tariff is provided as Attachment PCC-5.

10 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

11 A. Yes.

Deferred Gas Cost Balances without Updated GCR

New England Gas Company  
Rhode Island Service Area

F:\pcc\h\DR\3436 - GCR\June 2005 Filing  
Estimate based on 3-28-05 NYMEX strip

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
	30	31	31	28	31	30	31	30	31	31	30	31	365
	actual	actual	actual	actual	estimate	estimate	estimate	estimate	estimate	estimate	estimate	estimate	

<b>I. Supply Fixed Cost/Deferred</b>													
Beginning Balance	(\$3,505,764)	(\$3,292,278)	(\$3,895,610)	(\$5,521,574)	(\$7,466,927)	(\$8,740,523)	(\$9,117,456)	(\$8,653,956)	(\$7,387,830)	(\$5,956,283)	(\$4,485,498)	(\$2,931,625)	\$24,929,322
Supply Fixed Costs (net of cap rel)	\$2,072,954	\$1,934,124	\$2,112,492	\$2,179,777	\$2,132,151	\$2,070,345	\$2,071,697	\$2,070,345	\$2,071,697	\$2,071,697	\$2,070,345	\$2,071,697	\$0
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$8,738	\$8,153	\$9,905	\$9,188	\$8,987	\$8,727	\$8,733	\$8,727	\$8,733	\$8,733	\$8,727	\$8,733	\$105,083
Total Supply Fixed Costs	\$2,081,692	\$1,942,277	\$2,121,397	\$2,188,965	\$2,141,139	\$2,079,072	\$2,080,430	\$2,079,072	\$2,080,430	\$2,080,430	\$2,079,072	\$2,080,430	\$25,034,404
Supply Fixed - Collections	\$1,860,044	\$2,536,022	\$3,734,381	\$4,116,955	\$3,300,681	\$2,430,356	\$1,590,555	\$789,906	\$629,078	\$594,148	\$514,546	\$836,539	\$23,023,211
Prelim. Ending Balance	(\$3,284,116)	(\$3,886,023)	(\$5,508,595)	(\$7,449,564)	(\$8,716,469)	(\$9,091,807)	(\$8,627,581)	(\$7,304,790)	(\$6,936,479)	(\$4,470,001)	(\$2,920,971)	(\$1,687,734)	
Month's Average Balance	(\$3,394,940)	(\$3,588,150)	(\$4,702,103)	(\$6,485,569)	(\$8,091,698)	(\$8,916,165)	(\$8,872,519)	(\$8,009,373)	(\$6,662,154)	(\$5,213,142)	(\$3,703,234)	(\$2,309,879)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	
Interest Applied	(\$8,162)	(\$9,587)	(\$12,979)	(\$17,364)	(\$24,053)	(\$25,649)	(\$26,374)	(\$23,041)	(\$19,804)	(\$15,497)	(\$10,653)	(\$6,866)	(\$200,029)
Supply Fixed Ending Balance	(\$3,292,278)	(\$3,895,610)	(\$5,521,574)	(\$7,466,927)	(\$8,740,523)	(\$9,117,456)	(\$8,653,956)	(\$7,387,830)	(\$5,956,283)	(\$4,485,498)	(\$2,931,625)	(\$1,694,900)	

<b>II. Storage Fixed Cost/Deferred</b>													
Beginning Balance	(\$1,050,790)	(\$794,935)	(\$866,214)	(\$1,909,688)	(\$2,476,102)	(\$3,007,920)	(\$3,170,578)	(\$2,990,383)	(\$2,474,395)	(\$1,888,776)	(\$1,287,138)	(\$648,485)	\$10,552,585
Storage Fixed Costs	\$853,053	\$999,143	\$844,646	\$968,907	\$901,302	\$875,656	\$875,790	\$868,311	\$868,312	\$868,313	\$866,314	\$868,315	(\$878,462)
LNG Demand to DAC	(\$53,686)	(\$43,241)	(\$53,799)	(\$58,157)	(\$63,687)	(\$67,790)	(\$71,790)	(\$75,790)	(\$79,791)	(\$83,791)	(\$87,791)	(\$91,791)	\$18,894
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,809
Working Capital	\$3,552	\$4,164	\$3,516	\$3,600	\$3,755	\$3,630	\$3,589	\$3,589	\$3,589	\$3,589	\$3,589	\$3,589	\$43,809
Total Storage Fixed Costs	\$846,160	\$991,950	\$857,591	\$967,951	\$894,612	\$864,737	\$857,361	\$857,361	\$857,362	\$857,362	\$857,363	\$857,364	\$10,436,826
TSS Peaking Collections	\$3,225	\$3,225	\$1,870	\$390	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,485
Storage Fixed - Collections	\$759,655	\$1,061,013	\$1,561,270	\$1,718,153	\$1,418,291	\$1,018,521	\$668,022	\$333,524	\$265,267	\$251,011	\$215,931	\$351,397	\$9,622,055
Prelim. Ending Balance	(\$967,509)	(\$863,999)	(\$1,591,751)	(\$2,470,640)	(\$2,999,781)	(\$3,161,704)	(\$2,981,239)	(\$2,466,546)	(\$1,682,300)	(\$1,282,424)	(\$645,705)	(\$142,518)	
Month's Average Balance	(\$1,009,149)	(\$829,467)	(\$1,228,982)	(\$2,040,164)	(\$2,737,942)	(\$3,084,812)	(\$3,075,909)	(\$2,728,464)	(\$2,178,348)	(\$1,585,600)	(\$966,421)	(\$395,502)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	
Interest Applied	(\$2,426)	(\$2,216)	(\$3,392)	(\$5,462)	(\$8,139)	(\$8,874)	(\$9,143)	(\$7,849)	(\$6,475)	(\$4,713)	(\$2,780)	(\$1,176)	(\$62,646)
Asset Management Incentive	\$175,000	\$0	(\$14,545)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed Ending Balance	(\$794,935)	(\$866,214)	(\$1,609,688)	(\$2,476,102)	(\$3,007,920)	(\$3,170,578)	(\$2,990,383)	(\$2,474,395)	(\$1,888,776)	(\$1,287,138)	(\$648,485)	(\$143,694)	

<b>III. Variable Supply Cost/Deferred</b>													
Beginning Balance	\$18,798,525	\$23,572,165	\$31,384,604	\$33,587,220	\$23,445,184	\$20,098,664	\$15,877,275	\$10,964,145	\$9,783,852	\$9,544,104	\$9,686,960	\$10,982,569	\$184,163,949
Variable Supply Costs	\$17,460,710	\$28,555,365	\$32,809,126	\$23,636,218	\$24,401,734	\$15,637,132	\$8,192,539	\$5,386,987	\$4,998,200	\$5,086,059	\$5,561,319	\$12,438,561	(\$100,743)
Variable Delivery Storage	(\$1,064)	(\$14,457)	(\$37,687)	(\$29,698)	(\$13,516)	(\$4,301)	\$0	\$0	\$0	\$0	\$0	\$0	(\$86,628)
Variable Injections Storage	(\$87)	(\$142,891)	(\$253,488)	(\$283,171)	(\$129,815)	(\$78,131)	(\$18,737)	(\$17,715)	(\$59,907)	(\$47,724)	(\$30,913)	(\$41,229)	(\$1,185,274)
Fuel Cost Allocated to Storage	\$73,564	\$119,704	\$137,070	\$98,313	\$102,254	\$65,720	\$34,123	\$22,325	\$20,751	\$21,181	\$23,282	\$52,216	\$770,505
Working Capital	\$17,525,516	\$28,517,721	\$32,655,021	\$23,421,662	\$24,360,657	\$15,656,812	\$8,129,795	\$5,318,726	\$4,943,525	\$5,046,120	\$5,546,572	\$12,439,680	\$183,561,808
Total Supply Variable Costs	\$12,963,480	\$20,769,520	\$30,537,359	\$33,658,777	\$27,771,800	\$19,929,873	\$13,082,761	\$6,528,819	\$5,211,958	\$4,931,805	\$4,280,650	\$6,911,323	\$186,558,125
Customer Deferred Responsibility	(\$110)	\$9,065	\$4,592	\$1,165	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Variable - Collections	\$23,360,671	\$31,311,301	\$33,497,674	\$23,388,941	\$20,034,041	\$15,825,603	\$10,924,309	\$9,754,052	\$9,515,419	\$9,658,419	\$10,952,882	\$16,510,927	
Prelim. Ending Balance	\$21,079,598	\$27,441,733	\$32,441,139	\$28,478,081	\$21,739,612	\$17,962,134	\$13,400,792	\$10,359,098	\$9,649,636	\$9,601,261	\$10,319,921	\$13,746,748	
Month's Average Balance	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	
Interest Rate (Bank of America Prime)	\$50,678	\$73,303	\$89,546	\$76,243	\$64,623	\$51,672	\$39,835	\$29,800	\$28,685	\$28,541	\$29,887	\$40,864	\$603,477
Interest Applied	\$160,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Gas Procurement Incentive/penalty	\$23,572,165	\$31,384,604	\$33,587,220	\$23,445,184	\$20,098,664	\$15,877,275	\$10,964,145	\$9,783,852	\$9,544,104	\$9,686,960	\$10,982,569	\$16,551,790	
Supply Variable Ending Balance													



**Deferred Gas Cost Balances without Updated GCR**

F:\vishwan\DK 3436 - GCR\June 2005 Filing\ Estimate based on 3-28-05 NYMEX strip

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
	30	31	31	28	31	30	31	30	31	31	30	31	365
	actual	actual	actual	actual	estimate	estimate	estimate	estimate	estimate	estimate	estimate	estimate	

**IVA\_Storage Variable Product Cost Deferred**

Beginning Balance	(\$588,963)	(\$1,695,396)	(\$1,012,703)	\$3,582,455	\$4,407,493	\$2,471,837	\$192,998	(\$1,220,872)	(\$1,729,920)	(\$2,027,224)	(\$2,257,713)	(\$2,372,240)	\$6,711,922
Storage Variable Prod. Costs - LNG	\$168,958	\$1,096,487	\$3,822,601	\$301,287	\$188,125	\$159,849	\$166,022	\$0	\$0	\$167,888	\$183,176	\$0	\$492,738
Storage Variable Prod. Costs - LP	\$2,167	\$483,854	\$483,854	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,939,944
Storage Variable Prod. Costs - UG	\$241,827	\$2,292,534	\$4,921,088	\$4,906,900	\$1,492,060	\$85,535	\$0	(\$32,853)	(\$34,079)	(\$34,232)	(\$33,272)	(\$34,514)	(\$1,369,561)
Supply Related LNG O & M	(\$34,451)	(\$223,574)	(\$779,428)	(\$61,432)	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465
Inventory Financing - LNG	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$492,150
Inventory Financing - UG	\$53,315	\$49,559	\$24,910	\$28,416	\$30,281	\$32,385	\$36,171	\$169,858	\$43,804	\$47,567	\$51,447	\$280,576	\$2,159,584
Inventory Financing - LP	\$226,851	\$203,254	\$153,266	\$104,630	\$90,354	\$116,248	\$143,232	\$169,858	\$197,192	\$222,763	\$251,361	\$4,939	\$53,227
Working Capital	\$7,364	\$7,300	\$3,543	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$84,901
Total Storage Variable Product Costs	\$1,724	\$13,500	\$35,739	\$21,823	\$6,982	\$1,025	\$686	\$689	\$689	\$692	\$676	\$696	\$22,931,370
Storage Variable Product Collections	\$698,211	\$3,476,232	\$6,696,029	\$5,335,840	\$1,787,717	\$396,664	\$346,474	\$372,911	\$408,957	\$438,893	\$467,604	\$505,639	\$25,135,509
Prelim. Ending Balance	\$1,801,841	\$2,789,987	\$4,104,412	\$4,521,483	\$3,733,583	\$2,679,330	\$1,758,819	\$877,721	\$700,685	\$663,022	\$575,482	\$929,144	\$2,795,545
Month's Average Balance	(\$1,692,593)	(\$1,009,091)	\$3,578,914	\$4,396,812	\$2,461,627	\$1,189,171	(\$1,219,347)	(\$1,725,682)	(\$2,021,648)	(\$2,251,353)	(\$2,365,590)	(\$2,311,651)	(\$2,583,893)
Interest Rate (Fleet Prime)	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Interest Applied	(\$2,743)	(\$3,612)	\$3,542	\$10,681	\$10,210	\$3,827	(\$1,525)	(\$4,238)	(\$5,576)	(\$6,359)	(\$6,650)	(\$7,681)	(\$10,124)
Storage Variable Product Ending Bal.	(\$1,695,396)	(\$1,012,703)	\$3,582,455	\$4,407,493	\$2,471,837	\$192,998	(\$1,220,872)	(\$1,729,920)	(\$2,027,224)	(\$2,257,713)	(\$2,372,240)	(\$2,803,226)	

**IVb\_Storage Variable Product Cost Deferred**

Beginning Balance	(\$142,116)	(\$277,647)	(\$170,574)	\$104,211	\$279,628	\$154,164	(\$55,159)	(\$130,129)	(\$125,944)	(\$119,461)	(\$123,714)	(\$142,112)	\$1,004,359
Storage Variable Non-Prod. Costs	\$5,781	\$220,588	\$380,687	\$298,080	\$92,910	\$5,313	\$0	\$0	\$0	\$0	\$0	\$0	\$100,743
Variable Delivery Storage Costs	\$1,084	\$14,457	\$37,687	\$29,698	\$13,516	\$4,301	\$18,737	\$17,715	\$15,518	\$13,396	\$7,116	\$9,868	\$86,628
Variable Injection Storage Costs	\$87	\$0	\$0	\$0	\$0	\$4,192	\$78,131	\$72,871	\$59,907	\$47,724	\$30,913	\$41,229	\$1,185,274
Fuel Costs Allocated to Storage	\$7,587	\$142,891	\$253,488	\$283,171	\$129,815	\$37,547	\$79	\$75	\$65	\$56	\$30	\$42	\$5,023
Working Capital	\$29	\$981	\$1,764	\$1,386	\$449	\$58	\$29	\$29	\$29	\$29	\$29	\$29	\$29
Total Storage Var Non-Product Costs	\$14,588	\$378,927	\$673,626	\$613,335	\$236,690	\$51,411	\$96,947	\$90,661	\$75,491	\$61,176	\$38,059	\$51,138	\$2,382,028
Storage Var Non-Product Collections	\$149,595	\$271,256	\$398,749	\$438,431	\$362,798	\$260,876	\$171,642	\$86,108	\$68,644	\$65,068	\$56,075	\$90,704	\$2,419,946
Prelim. Ending Balance	(\$277,143)	(\$169,976)	\$104,303	\$279,115	\$153,520	(\$55,301)	(\$129,854)	(\$125,576)	(\$119,097)	(\$123,353)	(\$141,730)	(\$161,878)	
Month's Average Balance	(\$209,629)	(\$223,811)	(\$33,135)	\$191,663	\$216,574	\$49,431	(\$92,506)	(\$127,852)	(\$122,520)	(\$121,407)	(\$132,722)	(\$161,895)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	
Interest Applied	(\$504)	(\$598)	(\$91)	\$513	\$644	\$142	(\$275)	(\$368)	(\$364)	(\$361)	(\$382)	(\$481)	(\$2,125)
Storage Var Non-Product Ending Bal.	(\$277,647)	(\$170,574)	\$104,211	\$279,628	\$154,164	(\$55,159)	(\$130,129)	(\$125,944)	(\$119,461)	(\$123,714)	(\$142,112)	(\$182,159)	

**GCR Deferred Summary**

Beginning Balance	\$13,510,893	\$17,511,969	\$25,439,502	\$30,142,625	\$18,189,276	\$10,976,222	\$3,727,080	(\$2,031,195)	(\$1,934,237)	(\$447,640)	\$1,532,898	\$4,888,107	\$243,337,116
Gas Costs	\$21,078,540	\$35,160,595	\$44,796,683	\$32,283,082	\$29,298,398	\$18,969,636	\$11,463,766	\$8,683,336	\$8,331,927	\$8,449,720	\$8,952,357	\$15,869,166	\$1,009,321
Working Capital	\$67,607	\$146,511	\$186,993	\$134,310	\$122,428	\$79,160	\$47,221	\$35,395	\$33,637	\$34,281	\$36,314	\$65,285	\$244,346,438
Total Costs	\$21,146,147	\$35,307,106	\$44,983,676	\$32,417,392	\$29,420,815	\$19,048,696	\$11,511,007	\$8,718,731	\$8,365,764	\$8,483,981	\$9,988,671	\$15,934,451	\$1,009,321
Collections	\$17,537,730	\$27,436,863	\$40,342,633	\$44,435,354	\$36,677,153	\$26,318,956	\$17,271,799	\$8,616,078	\$6,875,632	\$6,505,054	\$5,642,684	\$9,119,107	\$246,779,043
Prelim. Ending Balance	\$17,139,310	\$25,382,212	\$30,080,545	\$18,124,664	\$10,932,938	\$3,705,962	(\$2,033,712)	(\$1,928,542)	(\$444,105)	(\$1,531,287)	\$4,878,885	\$11,703,451	
Month's Average Balance	\$15,325,101	\$21,447,091	\$27,760,024	\$24,133,645	\$14,561,107	\$7,341,092	\$846,694	(\$1,979,866)	(\$1,189,171)	(\$541,824)	\$3,205,891	\$8,295,779	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	
Interest Applied	\$36,843	\$57,290	\$76,625	\$64,612	\$43,284	\$21,118	\$2,517	(\$5,696)	(\$3,535)	\$1,611	\$9,222	\$24,660	\$328,553
Gas Purchase Plan Incentives/(Penalties)	\$335,816	\$0	(\$14,545)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Bal. W/ Interest	\$17,511,969	\$25,439,502	\$30,142,625	\$18,189,276	\$10,976,222	\$3,727,080	(\$2,031,195)	(\$1,934,237)	(\$447,640)	\$1,532,898	\$4,888,107	\$11,728,111	\$6,815,344

Under/(Over)-collection

Line No.	Description (a)	Reference (b)	Resid & Small C&I (c)	Medium C&I (d)	Large LLF (e)	Large HLF (f)	Extra Large LLF (g)	Extra Large HLF (h)	FT-2 Mkter (i)
1	Supply Fixed Cost Factor	Sept 04, PCC-1	\$0.8057	\$0.7542	\$0.8224	\$0.6838	\$0.9650	\$0.5233	n/a
2	Storage Fixed Cost Factor	Sept 04, PCC-1	\$0.3311	\$0.3093	\$0.3314	\$0.2812	\$0.3966	\$0.2151	\$0.3073
3	Supply Variable Cost Factor	note 1	\$7.2083	\$7.2083	\$7.2083	\$7.2083	\$7.2083	\$7.2083	n/a
4a	Storage Variable Product Cost Factor	Sept 04, PCC-1	\$0.8755	\$0.8755	\$0.8755	\$0.8755	\$0.8755	\$0.8755	n/a
4b	Storage Variable Non-product Cost Factor	Sept 04, PCC-1	\$0.0834	\$0.0834	\$0.0834	\$0.0834	\$0.0834	\$0.0834	\$0.0834
5	Total Gas Cost Recovery Charge	(1)+(2)+(3)+(4)	\$9.3040	\$9.2307	\$9.3210	\$9.1322	\$9.5288	\$8.9056	\$0.3907
6	Uncollectible %	Docket 3401	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%	2.10%
7	Total GCR Charge adjusted for Uncollectibles	(5) / [ 1 - (6) ]	\$9.5036	\$9.4287	\$9.5209	\$9.3281	\$9.7332	\$9.0966	\$0.3991

Note 1: Sept 04, PCC-1 \$6.5123  
PCC-2 \$0.6960  
\$7.2083

**Deferred Gas Cost Balances with Updated GCR**

F:\Infran\DK 3436 - GCR\June 2005 Filing\ Estimate based on 3-28-05 NYMEX strip

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
	30	31	31	28	31	30	31	30	31	31	30	31	385
	actual	actual	actual	actual	estimate	estimate	estimate	estimate	estimate	estimate	estimate	estimate	
<b>I. Supply Fixed Cost, Deferred</b>													
Beginning Balance	(\$3,505,764)	(\$3,292,278)	(\$3,895,610)	(\$5,521,574)	(\$7,466,927)	(\$9,740,523)	(\$9,117,456)	(\$8,653,956)	(\$7,387,830)	(\$5,956,283)	(\$4,485,498)	(\$2,931,625)	\$24,929,322
Supply Fixed Costs (net of cap rel)	\$2,072,954	\$1,934,124	\$2,112,492	\$2,179,777	\$2,132,151	\$2,070,345	\$2,071,697	\$2,070,345	\$2,071,697	\$2,071,697	\$2,070,345	\$2,071,697	\$24,929,322
Capacity Release	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Working Capital	\$8,738	\$8,153	\$9,905	\$2,188	\$6,987	\$8,727	\$8,733	\$8,727	\$8,733	\$8,733	\$8,727	\$8,733	\$105,083
Total Supply Fixed Costs	\$2,081,692	\$1,942,277	\$2,121,397	\$2,190,966	\$2,141,139	\$2,079,072	\$2,080,430	\$2,079,072	\$2,080,430	\$2,080,430	\$2,079,072	\$2,080,430	\$25,034,404
Supply Fixed - Collections	\$1,860,044	\$2,536,022	\$3,734,381	\$4,116,955	\$3,390,681	\$2,430,356	\$1,590,555	\$789,906	\$629,078	\$594,148	\$514,546	\$836,539	\$23,023,211
Prelim. Ending Balance	(\$3,284,116)	(\$3,886,023)	(\$5,508,595)	(\$7,443,564)	(\$8,716,489)	(\$9,091,807)	(\$8,627,561)	(\$7,364,790)	(\$5,936,479)	(\$4,470,001)	(\$2,920,971)	(\$1,887,734)	
Month's Average Balance	(\$3,394,940)	(\$3,599,150)	(\$4,702,103)	(\$6,485,569)	(\$8,091,698)	(\$9,916,165)	(\$8,872,519)	(\$8,009,373)	(\$6,662,154)	(\$5,213,142)	(\$3,703,234)	(\$2,309,679)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	
Interest Applied	(\$8,162)	(\$9,587)	(\$12,979)	(\$17,364)	(\$24,053)	(\$25,649)	(\$26,374)	(\$23,041)	(\$19,804)	(\$15,497)	(\$10,653)	(\$6,866)	(\$200,029)
Supply Fixed Ending Balance	(\$3,292,278)	(\$3,895,610)	(\$5,521,574)	(\$7,466,927)	(\$8,740,523)	(\$9,117,456)	(\$8,653,956)	(\$7,387,830)	(\$5,956,283)	(\$4,485,498)	(\$2,931,625)	(\$1,894,600)	

<b>II. Storage, Fixed Cost, Deferred</b>													
Beginning Balance	(\$1,050,790)	(\$794,935)	(\$866,214)	(\$1,609,688)	(\$2,476,102)	(\$3,007,920)	(\$3,170,578)	(\$2,990,383)	(\$2,474,395)	(\$1,888,776)	(\$1,287,136)	(\$648,485)	
Storage Fixed Costs	\$853,053	\$999,143	\$844,646	\$868,907	\$901,302	\$875,656	\$868,311	\$868,311	\$868,312	\$868,312	\$868,314	\$868,315	\$10,552,585
LNG Demand to DAC	(\$53,686)	(\$54,596)	(\$53,799)	(\$58,157)	(\$53,987)	(\$57,790)	(\$57,790)	(\$57,790)	(\$57,791)	(\$57,791)	(\$57,791)	(\$57,791)	(\$678,462)
Supply Related LNG O & M	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$43,241	\$518,894
Working Capital	\$3,552	\$4,164	\$3,516	\$3,600	\$3,755	\$3,630	\$3,599	\$3,599	\$3,599	\$3,599	\$3,599	\$3,599	\$43,808
Total Storage Fixed Costs	\$846,160	\$991,950	\$837,604	\$857,591	\$864,612	\$864,737	\$857,361	\$857,361	\$857,362	\$857,362	\$857,362	\$857,363	\$10,436,826
TSS Peaking Collections	\$3,225	\$3,225	\$1,870	\$390	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,485
Storage Fixed - Collections	\$759,655	\$1,061,013	\$1,561,270	\$1,718,163	\$1,418,291	\$1,018,521	\$688,022	\$333,524	\$285,297	\$251,011	\$215,931	\$351,397	\$9,622,055
Prelim. Ending Balance	(\$967,509)	(\$663,999)	(\$1,591,751)	(\$2,470,640)	(\$2,999,781)	(\$3,161,704)	(\$2,981,239)	(\$2,466,546)	(\$1,882,300)	(\$1,282,424)	(\$645,705)	(\$142,518)	
Month's Average Balance	(\$1,009,149)	(\$829,467)	(\$1,228,952)	(\$2,040,164)	(\$2,737,942)	(\$3,084,812)	(\$3,075,909)	(\$2,728,464)	(\$2,178,348)	(\$1,585,600)	(\$966,421)	(\$395,502)	
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	
Interest Applied	(\$2,426)	(\$2,216)	(\$3,392)	(\$5,462)	(\$8,139)	(\$8,874)	(\$9,143)	(\$7,849)	(\$6,475)	(\$4,713)	(\$2,780)	(\$1,176)	(\$62,646)
Asset Management Incentive	\$175,000	\$0	(\$14,545)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Storage Fixed Ending Balance	(\$794,935)	(\$866,214)	(\$1,609,688)	(\$2,476,102)	(\$3,007,920)	(\$3,170,578)	(\$2,990,383)	(\$2,474,395)	(\$1,888,776)	(\$1,287,136)	(\$648,485)	(\$143,694)	

<b>III. Variable Supply Cost, Deferred</b>													
Beginning Balance	\$18,798,525	\$23,572,165	\$31,384,604	\$33,587,220	\$23,445,184	\$20,098,664	\$15,877,275	\$9,564,453	\$7,681,667	\$6,878,056	\$6,485,346	\$7,313,792	\$184,163,949
Variable Supply Costs	\$17,460,710	\$28,555,365	\$32,809,126	\$23,636,218	\$24,401,734	\$15,637,132	\$8,192,539	\$5,386,987	\$4,998,200	\$5,066,059	\$5,561,319	\$12,438,561	\$1,100,743
Variable Delivery Storage	(\$1,084)	(\$14,457)	(\$37,687)	(\$29,698)	(\$13,516)	(\$4,301)	\$0	\$0	\$0	\$0	\$0	\$0	(\$86,628)
Variable Injections Storage	(\$7,587)	(\$142,891)	(\$253,488)	(\$283,171)	(\$129,815)	(\$7,547)	(\$18,737)	(\$17,715)	(\$15,518)	(\$13,396)	(\$7,116)	(\$9,868)	(\$1,185,274)
Fuel Cost Allocated to Storage	\$73,564	\$119,704	\$137,070	\$88,313	\$102,254	\$65,720	\$34,125	\$22,325	\$20,751	\$21,181	\$23,282	\$23,282	\$770,505
Working Capital	\$17,525,516	\$28,517,721	\$32,655,021	\$23,421,662	\$24,360,657	\$15,656,812	\$8,129,795	\$5,318,726	\$4,943,525	\$5,046,120	\$5,546,572	\$12,439,680	\$183,561,808
Total Supply Variable Costs	\$12,963,480	\$20,769,520	\$30,537,359	\$33,638,777	\$27,771,800	\$19,929,873	\$14,480,375	\$7,226,283	\$5,768,744	\$5,458,663	\$4,737,946	\$7,649,650	\$190,932,470
Supply Variable - Collections	(\$110)	\$9,065	\$4,592	\$1,165	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer Deferred Responsibility	\$23,360,671	\$31,311,301	\$33,497,674	\$23,366,941	\$20,034,041	\$15,825,603	\$9,526,695	\$7,656,697	\$6,856,448	\$6,465,514	\$7,293,972	\$12,103,822	
Prelim. Ending Balance	\$21,079,598	\$27,441,733	\$32,441,139	\$28,478,081	\$21,739,812	\$17,962,134	\$12,701,985	\$8,610,675	\$7,269,058	\$6,671,785	\$6,889,659	\$9,708,807	
Month's Average Balance	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	
Interest Rate (Bank of America Prime)	\$50,678	\$73,303	\$89,546	\$76,243	\$64,823	\$51,672	\$37,758	\$24,770	\$21,608	\$19,833	\$19,820	\$28,860	\$558,715
Interest Applied	\$160,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Gas Procurement Incentive/(penalty)	\$23,572,165	\$31,384,604	\$33,587,220	\$23,445,184	\$20,098,664	\$15,877,275	\$9,564,453	\$7,681,667	\$6,878,056	\$6,485,346	\$7,313,792	\$12,132,682	
Supply Variable Ending Balance													

**Deferred Gas Cost Balances with Updated GCR**

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
	30	31	31	28	31	30	31	30	31	31	30	31	365
	actual	actual	actual	actual	estimate	estimate	estimate	estimate	estimate	estimate	estimate	estimate	
<b>I/va. Storage Variable Product Cost Deferred</b>													
Beginning Balance													
Storage Variable Prod. Costs - LNG	(\$588,963)	(\$1,695,336)	(\$1,012,703)	\$3,582,455	\$4,407,493	\$2,471,837	\$192,998	(\$1,220,872)	(\$1,729,920)	(\$2,027,224)	(\$2,257,713)	(\$2,372,240)	\$6,711,922
Storage Variable Prod. Costs - LP	\$168,958	\$1,096,487	\$3,822,601	\$301,287	\$168,125	\$159,849	\$166,022	\$161,122	\$167,135	\$167,888	\$163,176	\$169,271	\$492,738
Storage Variable Prod. Costs - UG	\$2,167	\$6,717	\$463,854	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Related LNG to DAC	\$241,827	\$2,292,534	\$4,921,088	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Inventory Financing - LNG	(\$34,451)	(\$223,574)	(\$779,428)	(\$61,432)	(\$34,281)	(\$32,593)	(\$33,852)	(\$32,853)	(\$34,079)	(\$34,232)	(\$33,272)	(\$34,514)	(\$1,368,561)
Inventory Financing - UG	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$32,385	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$30,455	\$365,465
Inventory Financing - LP	\$226,851	\$49,559	\$24,910	\$28,416	\$30,261	\$32,385	\$36,171	\$38,899	\$43,804	\$47,567	\$51,447	\$54,416	\$492,150
Working Capital	\$7,364	\$203,254	\$153,266	\$104,630	\$30,354	\$116,248	\$143,232	\$169,858	\$197,192	\$222,763	\$251,361	\$280,576	\$2,159,584
Total Storage Variable Product Costs	\$1,724	\$13,500	\$35,739	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$3,760	\$4,939
Prelim. Ending Balance	\$698,211	\$3,476,232	\$6,696,029	\$21,823	\$6,982	\$1,025	\$886	\$346,474	\$372,911	\$438,893	\$626	\$696	\$53,227
Month's Average Balance	\$1,801,841	\$2,789,987	\$4,104,412	\$3,733,583	\$2,679,330	\$1,758,819	\$877,721	(\$1,725,862)	(\$2,021,648)	\$663,022	\$575,482	\$929,144	\$84,901
Interest Rate (Fleet Prime)	(\$1,692,593)	(\$1,009,091)	\$3,578,914	\$4,398,812	\$2,461,827	\$1,989,171	(\$1,219,347)	(\$1,473,277)	(\$1,875,784)	(\$2,251,353)	(\$2,385,590)	(\$2,795,545)	\$22,931,370
Interest Applied	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	\$25,135,509
Storage Variable Product Ending Bal.	(\$2,743)	(\$3,612)	\$3,542	\$10,681	\$10,210	\$3,827	(\$1,525)	(\$4,238)	(\$5,576)	(\$6,359)	(\$6,650)	(\$7,681)	(\$10,124)
	(\$1,695,336)	(\$1,012,703)	\$3,582,455	\$4,407,493	\$2,471,837	\$192,998	(\$1,220,872)	(\$1,729,920)	(\$2,027,224)	(\$2,257,713)	(\$2,372,240)	(\$2,803,226)	
<b>I/vb. Stor. Var. Non-Prod. Cost Deferred</b>													
Beginning Balance													
Storage Variable Non-Prod. Costs	(\$142,116)	(\$277,647)	(\$170,574)	\$279,628	\$154,164	\$154,164	(\$55,159)	(\$130,129)	(\$125,944)	(\$119,461)	(\$123,714)	(\$142,112)	\$1,004,359
Variable Delivery Storage Costs	\$5,781	\$220,588	\$380,687	\$92,910	\$5,313	\$5,313	\$0	\$0	\$0	\$0	\$0	\$0	\$100,743
Fuel Costs Allocated to Storage	\$1,084	\$14,457	\$37,687	\$13,516	\$4,301	\$4,301	\$0	\$0	\$0	\$0	\$0	\$0	\$86,628
Working Capital	\$7,587	\$142,691	\$253,488	\$0	\$4,192	\$37,547	\$18,737	\$17,715	\$59,907	\$74,724	\$30,913	\$41,229	\$1,185,274
Total Storage Var Non-Product Costs	\$29	\$991	\$1,264	\$129,815	\$37,547	\$58	\$29	\$25	\$85	\$56	\$30	\$42	\$5,023
Prelim. Ending Balance	\$14,568	\$378,927	\$613,335	\$236,690	\$51,411	\$96,947	\$90,661	\$75,491	\$61,176	\$65,068	\$66,075	\$90,704	\$2,382,028
Month's Average Balance	\$149,595	\$271,256	\$398,749	\$438,431	\$362,798	\$260,876	\$171,642	\$86,108	\$66,644	\$65,068	\$66,075	\$81,678	\$2,419,946
Interest Rate (Bank of America Prime)	(\$277,143)	(\$169,976)	\$104,303	\$279,115	\$153,520	(\$55,301)	(\$129,854)	(\$125,576)	(\$119,097)	(\$123,353)	(\$141,730)	(\$181,678)	\$2,382,028
Interest Applied	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	\$2,419,946
Storage Var Non-Product Ending Bal.	(\$504)	(\$598)	(\$91)	\$644	\$154,164	\$142	(\$275)	(\$368)	(\$364)	(\$361)	(\$382)	(\$481)	
	(\$277,647)	(\$170,574)	\$104,211	\$279,628	\$154,164	\$154,164	(\$55,159)	(\$130,129)	(\$125,944)	(\$119,461)	(\$123,714)	(\$142,112)	(\$2,125)
<b>GCR Deferred Summary</b>													
Beginning Balance	\$13,510,893	\$17,511,969	\$25,439,502	\$18,189,276	\$10,976,222	\$3,727,080	(\$3,430,886)	(\$4,036,422)	(\$3,113,687)	(\$1,668,716)	(\$1,219,329)	(\$1,219,329)	\$243,337,116
Gas Costs	\$21,078,540	\$35,160,595	\$44,796,683	\$29,298,388	\$18,969,536	\$11,463,786	\$8,683,336	\$8,331,927	\$8,449,720	\$8,952,357	\$15,869,168	\$15,869,168	\$86,628
Working Capital	\$87,607	\$148,511	\$186,993	\$124,310	\$19,180	\$47,221	\$35,395	\$8,718,731	\$36,837	\$34,281	\$36,314	\$65,285	\$1,009,321
Total Costs	\$21,166,147	\$35,309,106	\$44,983,676	\$29,422,428	\$18,988,716	\$11,511,007	\$8,718,731	\$8,365,764	\$8,483,981	\$8,988,671	\$15,934,451	\$15,934,451	\$244,346,438
Collections	\$17,537,730	\$27,436,863	\$40,342,693	\$32,417,392	\$19,048,696	\$11,418,956	\$9,313,542	\$7,432,418	\$7,031,912	\$6,099,980	\$9,857,434	\$9,857,434	\$251,153,388
Prelim. Ending Balance	\$15,325,101	\$21,447,091	\$27,760,024	\$14,561,107	\$7,341,092	\$147,877	(\$4,025,697)	(\$3,705,962)	(\$3,703,076)	(\$1,661,618)	(\$1,219,975)	(\$1,219,975)	\$2,419,946
Month's Average Balance	\$15,325,101	\$21,447,091	\$27,760,024	\$14,561,107	\$7,341,092	\$147,877	(\$4,025,697)	(\$3,705,962)	(\$3,703,076)	(\$1,661,618)	(\$1,219,975)	(\$1,219,975)	\$2,419,946
Interest Rate (Bank of America Prime)	2.93%	3.15%	3.25%	3.49%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	\$2,419,946
Interest Applied	\$36,843	\$57,290	\$76,625	\$64,612	\$21,118	\$440	(\$10,725)	(\$10,611)	(\$7,098)	(\$645)	(\$12,657)	(\$12,657)	\$289,790
Gas Purchase Plan Incentives/(Penalties)	\$335,816	\$25,439,502	\$30,142,625	\$18,189,276	\$10,976,222	\$3,727,080	(\$3,430,886)	(\$4,036,422)	(\$3,113,687)	(\$1,668,716)	(\$1,219,329)	(\$1,219,329)	\$7,309,004
Ending Bal. W/ Interest	\$17,511,969	\$25,439,502	\$30,142,625	\$18,189,276	\$10,976,222	\$3,727,080	(\$3,430,886)	(\$4,036,422)	(\$3,113,687)	(\$1,668,716)	(\$1,219,329)	(\$1,219,329)	\$6,077,017
Under/(Over)-collection	\$3,628,417	\$7,870,243	\$4,641,043	(\$12,017,962)	(\$7,256,338)	(\$7,270,260)	(\$7,158,408)	(\$594,811)	\$933,346	\$1,452,069	\$2,888,691	\$2,888,691	\$6,077,017

**Bill Impact Analysis with Various Levels of Consumption:  
 Current Distribution, GCR and DAC Rates vs. with Proposed GCR**

Residential Heating:		Difference due to:					
May - Oct Consumption (Therms)	Proposed May-05	Currently Effective	Difference	% Chg	Base Rates	GCR	DAC
179	\$288	\$275	\$13	4.6%	\$0	\$13	\$0
191	\$303	\$289	\$14	4.7%	\$0	\$14	\$0
203	\$318	\$304	\$14	4.8%	\$0	\$14	\$0
215	\$333	\$318	\$15	4.8%	\$0	\$15	\$0
227	\$348	\$332	\$16	4.9%	\$0	\$16	\$0
<b>Typical</b>	<b>\$363</b>	<b>\$346</b>	<b>\$17</b>	<b>4.9%</b>	<b>\$0</b>	<b>\$17</b>	<b>\$0</b>
251	\$378	\$360	\$18	5.0%	\$0	\$18	\$0
263	\$392	\$374	\$19	5.0%	\$0	\$19	\$0
275	\$407	\$388	\$20	5.0%	\$0	\$20	\$0
287	\$422	\$401	\$20	5.1%	\$0	\$20	\$0
299	\$437	\$415	\$21	5.1%	\$0	\$21	\$0

Residential Non-Heating:		Difference due to:					
May - Oct Consumption (Therms)	Proposed May-05	Currently Effective	Difference	% Chg	Base Rates	GCR	DAC
47	\$110	\$107	\$3	3.2%	\$0	\$3	\$0
50	\$114	\$111	\$4	3.2%	\$0	\$4	\$0
54	\$119	\$115	\$4	3.3%	\$0	\$4	\$0
57	\$123	\$119	\$4	3.4%	\$0	\$4	\$0
60	\$127	\$123	\$4	3.5%	\$0	\$4	\$0
<b>Typical</b>	<b>\$132</b>	<b>\$127</b>	<b>\$4</b>	<b>3.5%</b>	<b>\$0</b>	<b>\$4</b>	<b>\$0</b>
66	\$136	\$131	\$5	3.6%	\$0	\$5	\$0
69	\$140	\$135	\$5	3.6%	\$0	\$5	\$0
72	\$145	\$139	\$5	3.7%	\$0	\$5	\$0
76	\$149	\$144	\$5	3.7%	\$0	\$5	\$0
79	\$153	\$148	\$6	3.8%	\$0	\$6	\$0

**Bill Impact Analysis with Various Levels of Consumption:  
Current Distribution, GCR and DAC Rates vs. with Proposed GCR**

C & I Small:

Consumption (Therms)	May - Oct	Proposed	Currently	Difference	% Chg	Base Rates	Difference due to:		
							May-05	Effective	Difference
158		\$466	\$454	\$11	2.5%	\$0	\$11	\$0	\$0
168		\$479	\$467	\$12	2.6%	\$0	\$12	\$0	\$0
179		\$492	\$479	\$13	2.7%	\$0	\$13	\$0	\$0
189		\$505	\$491	\$13	2.7%	\$0	\$13	\$0	\$0
200		\$518	\$504	\$14	2.8%	\$0	\$14	\$0	\$0
<b>Typical</b>	<b>210</b>	<b>\$531</b>	<b>\$516</b>	<b>\$15</b>	<b>2.9%</b>	<b>\$0</b>	<b>\$15</b>	<b>\$0</b>	<b>\$0</b>
	221	\$543	\$528	\$16	3.0%	\$0	\$16	\$0	\$0
	231	\$556	\$540	\$16	3.0%	\$0	\$16	\$0	\$0
	242	\$569	\$552	\$17	3.1%	\$0	\$17	\$0	\$0
	252	\$581	\$564	\$18	3.2%	\$0	\$18	\$0	\$0
	263	\$594	\$576	\$19	3.2%	\$0	\$19	\$0	\$0

C & I Medium:

Consumption (Therms)	May - Oct	Proposed	Currently	Difference	% Chg	Base Rates	Difference due to:		
							May-05	Effective	Difference
1,984		\$2,719	\$2,578	\$141	5.5%	\$0	\$141	\$0	\$0
2,116		\$2,882	\$2,732	\$150	5.5%	\$0	\$150	\$0	\$0
2,248		\$3,046	\$2,886	\$160	5.5%	\$0	\$160	\$0	\$0
2,381		\$3,209	\$3,040	\$169	5.6%	\$0	\$169	\$0	\$0
2,513		\$3,372	\$3,194	\$179	5.6%	\$0	\$179	\$0	\$0
<b>Typical</b>	<b>2,645</b>	<b>\$3,536</b>	<b>\$3,348</b>	<b>\$188</b>	<b>5.6%</b>	<b>\$0</b>	<b>\$188</b>	<b>\$0</b>	<b>\$0</b>
	2,777	\$3,699	\$3,501	\$197	5.6%	\$0	\$197	\$0	\$0
	2,910	\$3,862	\$3,655	\$207	5.7%	\$0	\$207	\$0	\$0
	3,042	\$4,025	\$3,809	\$216	5.7%	\$0	\$216	\$0	\$0
	3,174	\$4,189	\$3,963	\$226	5.7%	\$0	\$226	\$0	\$0
	3,306	\$4,352	\$4,117	\$235	5.7%	\$0	\$235	\$0	\$0

**Bill Impact Analysis with Various Levels of Consumption:  
Current Distribution, GCR and DAC Rates vs. with Proposed GCR**

C & I LLF Large:

Consumption (Therms)	May - Oct	Proposed May-05	Currently Effective	Difference	% Chg	Difference due to:		
						Base Rates	GCR	DAC
9,656		\$12,953	\$12,266	\$686	5.6%	\$0	\$686	\$0
10,299		\$13,780	\$13,048	\$732	5.6%	\$0	\$732	\$0
10,943		\$14,608	\$13,830	\$778	5.6%	\$0	\$778	\$0
11,587		\$15,436	\$14,612	\$824	5.6%	\$0	\$824	\$0
12,230		\$16,263	\$15,394	\$870	5.6%	\$0	\$870	\$0
<b>Typical</b>		<b>\$17,091</b>	<b>\$16,175</b>	<b>\$915</b>	<b>5.7%</b>	<b>\$0</b>	<b>\$915</b>	<b>\$0</b>
13,518		\$17,918	\$16,957	\$961	5.7%	\$0	\$961	\$0
14,161		\$18,746	\$17,739	\$1,007	5.7%	\$0	\$1,007	\$0
14,805		\$19,573	\$18,521	\$1,053	5.7%	\$0	\$1,053	\$0
15,449		\$20,401	\$19,302	\$1,098	5.7%	\$0	\$1,098	\$0
16,093		\$21,228	\$20,084	\$1,144	5.7%	\$0	\$1,144	\$0

C & I HLF Large:

Consumption (Therms)	May - Oct	Proposed May-05	Currently Effective	Difference	% Chg	Difference due to:		
						Base Rates	GCR	DAC
19,925		\$22,601	\$21,185	\$1,416	6.7%	\$0	\$1,416	\$0
21,253		\$24,072	\$22,561	\$1,511	6.7%	\$0	\$1,511	\$0
22,581		\$25,543	\$23,937	\$1,605	6.7%	\$0	\$1,605	\$0
23,909		\$27,013	\$25,314	\$1,700	6.7%	\$0	\$1,700	\$0
25,238		\$28,484	\$26,690	\$1,794	6.7%	\$0	\$1,794	\$0
<b>Typical</b>		<b>\$29,955</b>	<b>\$28,066</b>	<b>\$1,889</b>	<b>6.7%</b>	<b>\$0</b>	<b>\$1,889</b>	<b>\$0</b>
27,894		\$31,426	\$29,443	\$1,983	6.7%	\$0	\$1,983	\$0
29,223		\$32,896	\$30,819	\$2,077	6.7%	\$0	\$2,077	\$0
30,551		\$34,367	\$32,195	\$2,172	6.7%	\$0	\$2,172	\$0
31,879		\$35,838	\$33,571	\$2,266	6.8%	\$0	\$2,266	\$0
33,208		\$37,308	\$34,948	\$2,361	6.8%	\$0	\$2,361	\$0

**Bill Impact Analysis with Various Levels of Consumption:  
Current Distribution, GCR and DAC Rates vs. with Proposed GCR**

C & I LLF Extra-Large:		Difference due to:					
May - Oct Consumption (Therms)	Proposed May-05	Currently Effective	Difference	% Chg	Base Rates	GCR	DAC
48,001	\$56,623	\$53,210	\$3,412	6.4%	\$0	\$3,412	\$0
51,201	\$60,278	\$56,638	\$3,640	6.4%	\$0	\$3,640	\$0
54,401	\$63,932	\$60,065	\$3,867	6.4%	\$0	\$3,867	\$0
57,601	\$67,587	\$63,492	\$4,095	6.4%	\$0	\$4,095	\$0
60,801	\$71,242	\$66,920	\$4,322	6.5%	\$0	\$4,322	\$0
<b>64,001</b>	<b>\$74,897</b>	<b>\$70,347</b>	<b>\$4,550</b>	<b>6.5%</b>	<b>\$0</b>	<b>\$4,550</b>	<b>\$0</b>
67,201	\$78,552	\$73,774	\$4,777	6.5%	\$0	\$4,777	\$0
70,401	\$82,207	\$77,202	\$5,005	6.5%	\$0	\$5,005	\$0
73,601	\$85,862	\$80,629	\$5,232	6.5%	\$0	\$5,232	\$0
76,801	\$89,516	\$84,057	\$5,460	6.5%	\$0	\$5,460	\$0
80,001	\$93,171	\$87,484	\$5,687	6.5%	\$0	\$5,687	\$0

C & I HLF Extra-Large:		Difference due to:					
May - Oct Consumption (Therms)	Proposed May-05	Currently Effective	Difference	% Chg	Base Rates	GCR	DAC
87,017	\$89,536	\$83,350	\$6,186	7.4%	\$0	\$6,186	\$0
92,818	\$95,385	\$88,787	\$6,599	7.4%	\$0	\$6,599	\$0
98,620	\$101,235	\$94,223	\$7,011	7.4%	\$0	\$7,011	\$0
104,421	\$107,084	\$99,660	\$7,424	7.4%	\$0	\$7,424	\$0
110,222	\$112,933	\$105,097	\$7,836	7.5%	\$0	\$7,836	\$0
<b>116,023</b>	<b>\$118,782</b>	<b>\$110,533</b>	<b>\$8,248</b>	<b>7.5%</b>	<b>\$0</b>	<b>\$8,248</b>	<b>\$0</b>
121,824	\$124,631	\$115,970	\$8,661	7.5%	\$0	\$8,661	\$0
127,625	\$130,480	\$121,407	\$9,073	7.5%	\$0	\$9,073	\$0
133,426	\$136,329	\$126,843	\$9,486	7.5%	\$0	\$9,486	\$0
139,228	\$142,178	\$132,280	\$9,898	7.5%	\$0	\$9,898	\$0
145,029	\$148,027	\$137,717	\$10,311	7.5%	\$0	\$10,311	\$0



New England Gas Company  
A Division of Southern Union Company  
RIPUC NEGC No. 101

Section 7  
Miscellaneous Services  
Schedule A, Sheet 1  
Third Revision

**NATURAL GAS VEHICLE SERVICE**  
**RATE 70**

**1.0 NATURAL GAS VEHICLE SERVICE**

**1.1 AVAILABILITY:** This rate is available for compressed natural gas dispensed at Company-owned fueling stations for the purpose of fueling natural gas vehicles.

No other use of gas will be included in this rate for billing purposes.

**1.2 RATES:**

Customer Charge:	\$5.00 per month
Energy Charge:	
Distribution Charge:	\$0.1697 per Therm
Commodity Charge:	\$0.7370 per Therm

**1.3 MINIMUM RATE:** Customer Charge

**1.4 GENERAL RULES AND REGULATIONS:** The Company's General Rules and Regulations in Section 1 of RIPUC NEGC No. 101, as in effect from time-to-time and where not inconsistent with any specific provisions hereof, are a part of this Schedule.

**1.5 RHODE ISLAND GROSS EARNINGS TAX:** The application of the above rates are subject to the Rhode Island Gross Earnings Tax provisions in Section 1, Schedule D.

**2.0 INTERRUPTIBLE NATURAL GAS VEHICLE SERVICE**

**2.1 AVAILABILITY:** Gas service is available under this rate to any customer requiring natural gas as a motor fuel for motor vehicle operations.

Customer must have dual-fuel capability for the use of an alternate fuel which may be substituted for gas when gas is

New England Gas Company  
A Division of Southern Union Company  
RIPUC NEGC No. 101

Section 7  
Miscellaneous Services  
Schedule A, Sheet 2  
Third Revision

**NATURAL GAS VEHICLE SERVICE**  
**RATE 70**

not available under this tariff, or customer must have use of a vehicle powered by an alternate fuel which may be substituted for the NGV vehicle when gas is not available under this tariff.

**2.2 RATES:**

The interruptible rate shall be set for the upcoming month after 10:30 a.m. five (5) business days prior to the commencement of that month. Upon setting the non-firm service rate, if the Company obtains a new, lower gas supply, the rate may be reduced prior to the first calendar day of the month. The customer must notify the Company by 9:00 a.m. two (2) business days prior to the commencement of that month of the intention to take Interruptible Natural Gas Vehicle Service.

Customer Charge: \$5.00 per month

Energy Charge:

The rate for interruptible service will be equal to the Company's incremental gas cost, \$.085/Therm margin, plus \$.15/Therm for the cost of compression.

**2.3 MINIMUM RATE:** Customer Charge

**2.4 GENERAL RULES AND REGULATIONS:**

The Company's General Rules and Regulations in Section 1 of RIPUC NEGC No. 101, as in effect from time-to-time and where not inconsistent with any specific provisions hereof, are a part of this Schedule.

**2.5 RHODE ISLAND GROSS EARNINGS TAX:**

The application of the above rates are subject to the Rhode Island Gross Earnings Tax provisions in Section 1, Schedule D.

**2.6 NOTIFICATION OF INTERRUPTION/**

New England Gas Company  
A Division of Southern Union Company  
RIPUC NEGC No. 101

Section 7  
Miscellaneous Services  
Schedule A, Sheet 3  
Third Revision

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**NATURAL GAS VEHICLE SERVICE**  
**RATE 70**

**CURTAILMENT:**

Customer will curtail or discontinue service when, in the sole opinion of the Company, such curtailment or interruption is necessary in order for it to continue to supply the gas requirements of its firm customers at such time.

**2.7 FAILURE TO**  
**CURTAIN:**

For any period that a customer fails to curtail the use of gas as requested by the Company, the rate for gas consumption will be equal to the highest cost gas required to meet demand during the curtailment period, plus \$1.55 per Therm.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

NEW ENGLAND GAS COMPANY  
DOCKET NO. 3436

DIRECT TESTIMONY

OF

GARY L. BELAND

April 1, 2005

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Gary L. Beland, and my business address is 100 Weybosset Street,  
3 Providence, Rhode Island 02903.

4 **Q. WHAT ARE YOUR POSITION AND RESPONSIBILITIES?**

5 A. I am Director of Gas Supply for New England Gas Company ("NEGC" or the  
6 "Company"). My responsibilities include all aspects of gas-supply management  
7 including purchasing, contracting, planning, system monitoring and control and federal  
8 regulatory monitoring and intervention.

9 **Q. HAVE YOU PREVIOUSLY TESTIFIED IN THIS DOCKET?**

10 A. Yes, my most recent testimony in support of the Gas Cost Recovery ("GCR") rates was  
11 for the rates approved for effect on November 1, 2004.

12 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

13 A. My testimony provides support for the updated gas costs estimates and other issues  
14 relating to the Company's proposed GCR factors.

15

1 **Q. ARE THERE ANY ATTACHMENTS TO YOUR TESTIMONY?**

2 A. Yes. I am sponsoring the following Attachments:

3	GLB-1	NYMEX Comparison September Filing vs March 28, 2005
4	GLB-2	Supply Variable Cost Comparison
5	GLB-3	Summary of Projected Gas Cost
6	GLB-4	Gas Cost Details
7	GLB-5	Comparison of Locked Prices with March 28, 2005 NYMEX
8	GLB-6	Summary of Gas Purchasing Program

9 **Q. WHY IS IT NECESSARY TO REQUEST AN INCREASE IN THE GCR AT**  
10 **THIS TIME?**

11 A. Gas prices have increased substantially from those projected in the Company's original  
12 September 1, 2004 GCR filing. In particular gas prices for the summer of 2005 are  
13 higher than projected in the September 2004 filing. Attachment GLB-1 shows the  
14 NYMEX future prices used in the original GCR filing and compares them with the  
15 actual NYMEX closing prices for the period November 2004 through April 2005, as  
16 well as the current futures prices as of the March 28, 2005 NYMEX close.

17 As the graph shows, the actual prices for November 2004 through April 2005 are \$0.46  
18 per dekatherm higher on average than the NYMEX prices projected in the original  
19 filing. The future prices for May through October 2005 are an average of \$1.28 higher  
20 than the original filing.

1 **Q. HOW DO THE COMPANY'S LATEST LOCKED PURCHASES COMPARE**  
2 **WITH THE SEPTEMBER 2004 FORECAST?**

3 A. In the Company's September 1, 2004 GCR filing, total summer purchase requirements  
4 (excluding storage fill) were 5,875,551 dth. Of this quantity, the price associated with  
5 approximately 20 percent, or 1,147,483 dth, was already "locked" in under the  
6 provisions of the Company's gas purchasing plan. The citygate value of those locked  
7 purchases was \$6,791,025, for an average rate of \$5.918/dth. Consequently, as of  
8 September 1, 2004, the price was not locked in for approximately 80 percent of 2005  
9 summer purchase requirements (excluding storage refills), or 4,728,068 dth. Based on  
10 the August 12, 2004 NYMEX settlement prices, the value of the non-locked purchases  
11 was \$30,513,846, or \$6.454/dth. Under the Company's gas purchasing plan, through  
12 February 28, 2005, the Company has locked-in prices for 3,110,900 dth for the six  
13 summer months at a cost of \$20,125,760, or \$6.469/dth. As a result, non-locked  
14 purchases are currently projected to be 2,764,651 dth at a cost of \$21,555,311 based on  
15 the March 28, 2005 NYMEX. Attachment GLB-2 summarizes the Company's locked  
16 and non-locked purchases for the six summer months. As shown, variable gas costs are  
17 currently projected to be \$4,376,199 greater than previously forecast due to higher  
18 projected gas prices.

19 **Q. HAVE FIXED COSTS IN THIS FILING CHANGED FROM THE ORIGINAL**  
20 **GCR FILING?**

1 A. Yes. Fixed costs have been updated to incorporate a rate reduction associated with  
2 Algonquin contracts that takes effect in April. These changes have been used by Mr.  
3 Czekanski to calculate the projected deferred cost over the remainder of the GCR year.  
4 However, the rate change requested in this filing has been calculated based solely on the  
5 increased variable costs.

6 **Q. HOW HAS THE COMPANY UPDATED COMMODITY PRICES AND**  
7 **VOLUMES IN THIS FILING?**

8 A. The filing includes actual gas cost results for November through February. The  
9 Company has also included in its calculation of gas costs the actual March and April  
10 NYMEX closing prices and the impact of NYMEX prices for the period May through  
11 October 2005, based on NYMEX prices as of March 28, 2005.

12 **Q. WHAT GAS COSTS ARE USED IN THE GCR FILING?**

13 A. Attachment GLB-3 provides a summary of the projected gas costs reflected in this  
14 filing. As indicated above, the variable commodity GCR costs are based on the  
15 NYMEX strip as of the close of trading on March 28, 2005 for purchases of supply that  
16 are not already locked in under the Plan. The GCR costs also reflect storage and  
17 inventory costs as of March 1, 2005 and the projected fill and pricing for gas to be  
18 injected into storage. The purchases made under the Plan that are included in the GCR  
19 calculations are shown in Attachment GLB-4 for each individual pipeline.



1 **Q. OVERALL, WHAT ARE THE PRICES AND QUANTITIES OF GAS**  
2 **PURCHASED UNDER THE PLAN?**

3 A. Attachment GLB-5 shows a comparison of the March 28, 2005 NYMEX strip and the  
4 average unit cost of gas purchased under the Plan. Attachment GLB-6 shows the  
5 quantities purchased under the Plan for each future month, the average unit price and the  
6 percentage of projected purchases at locked in prices.

7 **Q. HOW WERE GAS COSTS CALCULATED?**

8 A. Projected gas costs were calculated using the SENDOUT model results as shown in the  
9 September 1, 2004 GCR filing, updated for actual purchased quantities and the  
10 NYMEX strip pricing as of March 28, 2005. When the Company purchases supply at  
11 locations other than Henry Hub, the pricing point for NYMEX contracts, the Company  
12 used the historical differential to the Henry Hub price to determine the expected  
13 difference, or "basis." Applying the basis differential to the NYMEX pricing creates a  
14 reasonable estimate of the expected invoice cost of the supply.

15 **Q. HOW DID THE COMPANY CATEGORIZE THE PROJECTED GAS COST**  
16 **COMPONENTS?**

17 A. Gas costs are broken down into five components: (1) Supply Fixed Costs; (2) Storage  
18 Fixed Costs; (3) Supply Variable Costs; (4) Storage Variable Product Costs; and (5)  
19 Storage Variable Non-Product. The Supply Fixed Costs include all fixed costs related

1 to the purchase of firm gas, including pipeline and supplier fixed reservation costs and  
2 demand charges.

3 The Storage Fixed Cost component includes all fixed costs related to the operation and  
4 maintenance of storage including fixed storage demand charges, fixed costs associated  
5 with delivery of storage gas to the Company's distribution system, and local production  
6 and storage costs.

7 The Supply Variable Cost component includes all variable costs of firm gas, including  
8 the commodity costs and expenses incurred to transport gas. Commodity costs included  
9 in the Supply Variable Cost component reflect the sum of purchases made under the  
10 Gas Purchasing Program and projections of gas costs based on the NYMEX prices of  
11 wellhead futures contracts as of the close of regular trading on March 28, 2005. All  
12 purchases made as part of the Plan were fixed price agreements and there were no call  
13 options, collars and/or other financial-related transactions.

14 The Storage Variable Cost component includes all variable costs related to the  
15 operation, maintenance and delivery of storage gas, including storage injection and  
16 withdrawal costs, delivery of storage gas to the Company's distribution system, and the  
17 cost of LNG and LPG supplies. A summary of gas costs included in the GCR and  
18 disaggregated into these cost components by month for the period March 2005 through  
19 October 2005 is shown on Attachment GLB-3.

1 **Q. PLEASE DESCRIBE ATTACHMENT GLB-4 PAGES 1 THROUGH 19.**

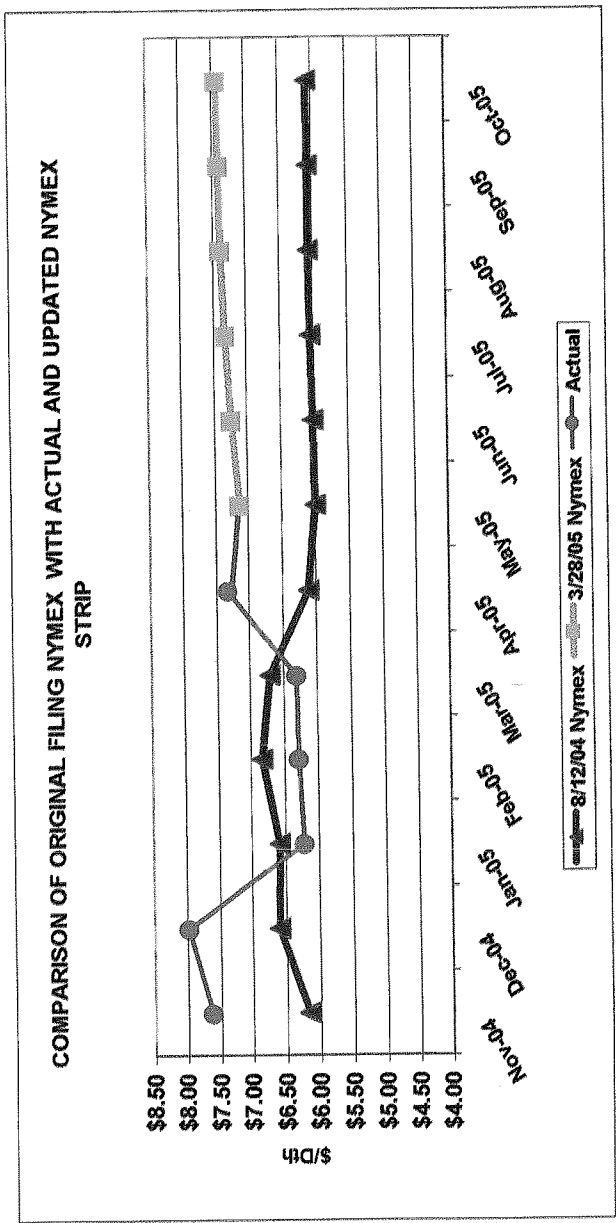
2 A. Attachment GLB-4 Pages 1 through 19 shows the supporting detail for gas costs  
3 included in the filing for the period April 2005 through October 2005. The various  
4 schedules show the optimized, forecasted sendout by supply source and the pricing  
5 detail by supply source and cost component.

6 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

7 A. Yes, it does.

**NYMEX Comparison September Filing vs March 28, 2005**

	8/12/04 Nymex	3/28/05 Nymex	Actual	Difference	Average
Nov-04	\$6.16		\$7.63	\$1.46	
Dec-04	\$6.59		\$7.98	\$1.38	
Jan-05	\$6.59		\$6.21	-\$0.37	
Feb-05	\$6.83		\$6.29	-\$0.54	
Mar-05	\$6.70		\$6.30	-\$0.40	
Apr-05	\$6.11		\$7.32	\$1.22	\$0.459
May-05	\$5.99	\$7.12		\$1.13	
Jun-05	\$6.01	\$7.23		\$1.22	
Jul-05	\$6.04	\$7.32		\$1.28	
Aug-05	\$6.06	\$7.38		\$1.33	
Sep-05	\$6.06	\$7.40		\$1.35	
Oct-05	\$6.07	\$7.43		\$1.37	\$1.278



Updated May - October 2005 Projected Variable Gas Costs

September 1, 2004 GCR Filing (GLB-2, p.7)

	LOCKED			NON-LOCKED			TOTAL		
	dth	amount	\$/dth	dth	amount	\$/dth	dth	amount	\$/dth
May-05	284,950	\$1,601,521	\$5.620	919,850	\$5,890,887	\$6.404	1,204,800	\$7,492,407	\$6.219
Jun-05	199,247	\$1,133,984	\$5.691	601,320	\$3,851,118	\$6.404	800,567	\$4,985,102	\$6.227
Jul-05	170,422	\$1,013,058	\$5.944	547,669	\$3,512,680	\$6.414	718,091	\$4,525,738	\$6.302
Aug-05	155,159	\$944,068	\$6.085	562,932	\$3,613,653	\$6.419	718,091	\$4,557,721	\$6.347
Sep-05	142,129	\$876,225	\$6.165	623,192	\$4,011,816	\$6.438	765,321	\$4,888,041	\$6.387
Oct-05	195,576	\$1,222,169	\$6.249	1,473,105	\$9,633,693	\$6.540	1,668,681	\$10,855,862	\$6.506
Total	1,147,483	\$6,791,025	\$5.918	4,728,068	\$30,513,846	\$6.454	5,875,551	\$37,304,871	\$6.349

March 28, 2005 NYMEX: GCR Update ( GLB-4, p.11)

	LOCKED			NON-LOCKED			TOTAL		
	dth	amount	\$/dth	dth	amount	\$/dth	dth	amount	\$/dth
May-05	674,898	\$4,172,658	\$6.183	529,902	\$4,023,778	\$7.593	1,204,800	\$8,196,436	\$6.803
Jun-05	518,094	\$3,224,180	\$6.223	282,473	\$2,163,425	\$7.659	800,567	\$5,387,605	\$6.730
Jul-05	438,279	\$2,839,301	\$6.478	279,812	\$2,161,671	\$7.725	718,091	\$5,000,971	\$6.964
Aug-05	412,010	\$2,700,189	\$6.554	306,081	\$2,388,644	\$7.804	718,091	\$5,088,833	\$7.087
Sep-05	376,167	\$2,505,524	\$6.661	389,154	\$3,058,448	\$7.859	765,321	\$5,563,971	\$7.270
Oct-05	691,452	\$4,683,908	\$6.774	977,229	\$7,759,345	\$7.940	1,668,681	\$12,443,253	\$7.457
Total	3,110,900	\$20,125,760	\$6.469	2,764,651	\$21,555,311	\$7.797	5,875,551	\$41,681,070	\$7.094
Difference	1,963,417	\$13,334,735	\$0.551	(1,963,417)	(\$8,958,536)	\$1.343	0	\$4,376,199	\$0.745

NOTE: Data reflects citygate delivered quantities and costs

GCR GAS COSTS  
MARCH 2005 - OCTOBER 2005

SUMMARY OF GAS COSTS FOR 2005 GCR FILING (updated)  
Mar 2005 - October 2005

Variable Costs	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Mar-Oct Total
1 Total Pipeline Supply Costs	\$24,401,734	\$15,637,132	\$8,192,539	\$5,386,987	\$4,998,200	\$5,086,059	\$5,561,319	\$12,438,561	\$81,702,530
2 Total Storage Product Costs	\$1,492,060	\$85,535	\$0	\$0	\$0	\$0	\$0	\$0	\$1,577,595
3 Total Storage Delivery Costs	\$92,910	\$5,313	\$0	\$0	\$0	\$0	\$0	\$0	\$98,223
4 Total LNG and Propane Costs	\$168,125	\$159,849	\$166,022	\$161,122	\$167,135	\$167,888	\$163,176	\$169,271	\$1,322,589
5 Total All Variable Gas Costs	\$26,154,830	\$15,887,828	\$8,358,561	\$5,548,109	\$5,165,334	\$5,253,947	\$5,724,495	\$12,607,832	\$84,700,937
6 Fixed Costs	\$2,420,939	\$2,361,834	\$2,362,061	\$2,361,834	\$2,362,061	\$2,362,061	\$2,361,834	\$2,362,061	\$18,954,685
7 TOTAL PIPELINE DEMANDS	\$213,788	\$212,663	\$213,788	\$212,663	\$213,788	\$213,788	\$212,663	\$213,788	\$1,706,932
8 TOTAL SUPPLIER DEMANDS	\$386,066	\$386,066	\$386,066	\$386,066	\$386,067	\$386,068	\$386,069	\$386,070	\$3,088,536
9 TOTAL STORAGE FACILITIES	\$515,237	\$489,591	\$482,245	\$482,245	\$482,245	\$482,245	\$482,245	\$482,245	\$3,898,300
10 TOTAL STORAGE DELIVERY	\$3,536,030	\$3,450,154	\$3,444,161	\$3,442,809	\$3,444,162	\$3,444,163	\$3,442,812	\$3,444,165	\$27,648,453
11 Total All Fixed Costs	\$502,576	\$504,152	\$504,152	\$504,152	\$504,152	\$504,152	\$504,152	\$504,152	\$4,031,642
12 Capacity Release Credits	\$3,033,454	\$2,946,002	\$2,940,008	\$2,938,656	\$2,940,009	\$2,940,010	\$2,938,659	\$2,940,012	\$23,616,811
13 Net Fixed Costs	\$29,188,283	\$18,833,830	\$11,298,569	\$8,486,765	\$8,105,344	\$8,193,957	\$8,663,155	\$15,547,845	\$108,317,748
14 Total All Gas Costs									

**Gas Cost Details**

NEW ENGLAND GAS COMPANY - RI REQUIREMENTS  
 2005 SUPPLY YEAR GCR ESTIMATE  
 NORMAL WEATHER SCENARIO

New Energy Associates, LLC  
 SENDOUT@ Version 9.0.2 REP013  
 12-AUG-2004  
 16:25:36

		Natural Gas Supply VS. Requirements										Total
		Units: MDT										
		Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total		
Forecast Demand		3,821,326	2,270,599	1,226,190	821,267	739,481	739,481	786,021	1,690,071	12,094,436		
RI FIRM NORM												
Storage Injections												
TENN_8995		0	10,868	10,868	10,868	10,868	10,868	10,868	10,868	76,079		
TENN_501		0	53,621	53,621	53,621	53,621	53,621	53,621	53,621	375,347		
GSSTE_600003		0	113,230	113,230	113,230	113,230	113,230	113,230	113,230	792,611		
GSSTE_600042		0	1,823	1,823	1,823	1,823	1,823	1,823	1,823	12,760		
GSS_600018		0	16,725	16,725	16,725	16,725	16,725	16,725	16,725	117,076		
GSS_300123		0	2,249	2,249	2,249	2,249	2,249	2,249	2,249	15,744		
GSS_300140		0	13,646	13,646	13,646	13,646	13,646	13,646	13,646	95,521		
GSS_300141		0	43,434	43,434	43,434	43,434	43,434	43,434	43,434	304,039		
GSS_300142		0	7,433	7,433	7,433	7,433	7,433	7,433	7,433	52,031		
GSS_300143		0	9,143	9,143	9,143	9,143	9,143	9,143	9,143	63,999		
TETCO_400221		0	105,236	105,236	105,236	105,236	105,236	105,236	105,236	736,651		
TETCO_400515		0	5,017	5,017	5,017	5,017	5,017	5,017	5,017	35,120		
TETCO_400185		0	4,606	4,606	4,606	4,606	4,606	4,606	4,606	32,242		
COL FS 38010		0	19,357	19,357	19,357	19,357	19,357	19,357	19,357	135,498		
LNG EXETER		0	0	0	13,400	18,000	24,000	14,000	25,100	94,500		
LNG PROV		55,800	54,000	55,800	54,000	55,800	55,800	54,000	55,800	441,000		
LNG VALLEY		770	0	27,900	13,600	9,900	1,090	14,000	14,790	82,050		
VGC PROPANE		0	0	0	0	0	0	0	11,200	11,200		
Total Inj		56,570	460,388	490,088	487,388	490,088	487,278	488,388	513,278	3,473,468		
non-LNG volumes		0	406,388	406,388	406,388	406,388	406,388	406,388	406,388	2,844,718		
Total Req Without Injection		3,821,326	2,270,599	1,226,190	821,267	739,481	739,481	786,021	1,690,071	12,094,436		
Sources of Supply												
TENN_ZONE_0		83,979	82,380	85,126	82,380	85,126	85,126	82,380	85,126	671,623		
TENN_ZONE_1		129,549	126,930	131,161	126,930	131,161	131,161	126,930	131,161	1,034,983		
TENN_DRACUT		153,621	130,563	156,585	6,977	79,649	88,457	152,743	265,000	1,033,595		
TETCO_STX		409,138	27,280	24,588	73,214	2,505	2,506	4,938	211,274	755,443		
TETCO_ELA		314,672	178,263	85,218	112,817	116,577	117,547	142,129	178,891	1,246,114		
TETCO_WLA		189,683	120,586	0	0	0	0	0	73,490	383,759		
TETCO_ETX		306,466	113,450	218,028	96,580	47,231	58,028	95,303	243,178	1,178,264		
TETCO - NF		21,814	0	0	0	0	0	0	21,814	21,814		
HUBLINE		37,268	157,470	100,794	33,873	103,369	94,762	22,400	44,869	594,805		
M3 DELIVERED		0	0	0	0	0	0	0	0	0		
MAUMEE_SUPP		766,010	551,774	80,791	47,878	34,856	12,121	12,113	21,067	1,526,610		
BROADRUN_COL		237,985	0	0	0	0	0	0	0	237,985		
COLUMBIA_AGT		0	0	0	0	0	0	0	0	0		
TRANSCO WHARTON		4,154	0	0	0	0	0	0	0	4,154		

**Gas Cost Details**

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
TETCO B&W	27,342	26,460	0	0	0	0	0	27,342	81,144
TRANSCO_DOM	4,216	0	0	0	0	0	0	0	4,216
DOMINION B&W	0	0	0	0	0	0	0	0	0
TEXASGAS_DOM	24,118	0	0	0	0	0	0	0	24,118
ANE	31,000	30,000	31,000	30,000	31,000	31,000	30,000	31,000	245,000
NIAGARA	30,613	29,940	30,938	29,940	30,938	30,938	29,940	30,938	244,185
TENNESSEE ZONE 0	200,415	193,950	112,415	93,950	55,679	66,445	66,445	200,415	989,714
TENNESSEE ZONE 1	398,970	386,100	148,156	66,028	0	0	0	98,054	1,097,308
DISTR_FCS_VG	148,400	79,500	0	0	0	0	0	26,876	254,776
NEWPORT_ING	0	0	0	0	0	0	0	0	0
Total Take	3,519,413	2,234,646	1,204,800	800,567	718,091	718,091	765,321	1,668,681	11,629,610
Storage Withdrawals									
TENN_8995	15,421	5,055	0	0	0	0	0	0	20,476
TENN_501	42,254	0	0	0	0	0	0	0	42,254
GSSTE_600003	138,938	0	0	0	0	0	0	0	138,938
GSSTE_600042	1,330	0	0	0	0	0	0	0	1,330
GSS_600018	0	0	0	0	0	0	0	0	0
GSS_300123	1,240	0	0	0	0	0	0	0	1,240
GSS_300140	5,604	0	0	0	0	0	0	0	5,604
GSS_300141	2,029	0	0	0	0	0	0	0	2,029
GSS_300142	11,747	0	0	0	0	0	0	0	11,747
GSS_300143	2,550	0	0	0	0	0	0	0	2,550
TETCO_400221	55,282	0	0	0	0	0	0	0	55,282
TETCO_400515	0	0	0	0	0	0	0	0	0
TETCO_400185	4,128	0	0	0	0	0	0	0	4,128
COL FS 38010	0	10,198	0	0	0	0	0	0	10,198
LNG EXETER	3,100	3,000	3,100	3,000	3,100	3,100	3,000	3,100	24,500
LNG PROV	15,500	15,000	15,500	15,000	15,500	15,500	15,000	15,500	122,500
LNG VALLEY	2,790	2,700	2,790	2,700	2,790	2,790	2,700	2,790	22,050
VGC PROPANE	0	0	0	0	0	0	0	0	0
Total With	301,913	35,953	21,390	20,700	21,390	21,390	20,700	21,390	464,826
<b>Total Supply</b>	<b>3,821,326</b>	<b>2,270,599</b>	<b>1,226,190</b>	<b>821,267</b>	<b>739,481</b>	<b>739,481</b>	<b>786,021</b>	<b>1,690,071</b>	<b>12,094,436</b>



**Gas Cost Details**

Total

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
<b>NYMEX strip (3/28/05)</b>	\$6.304	\$7.323	\$7.122	\$7.232	\$7.322	\$7.382	\$7.402	\$7.432	
<b>TENNESSEE ZN 0</b>									
Basis	(\$0.354)	(\$0.221)	(\$0.089)	(\$0.221)	(\$0.221)	(\$0.221)	(\$0.221)	(\$0.221)	(\$0.221)
usage	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627
fuel	8.71%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%
Total Delivered	\$6.6959	\$7.8467	\$7.6296	\$7.7484	\$7.8456	\$7.9104	\$7.9320	\$7.9644	\$7.9644
<b>TENNESSEE ZN 1</b>									
Basis	(0.079)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)
usage to Zn 6	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522
usage to Zn 4	\$0.1033	\$0.1033	\$0.1033	\$0.1033	\$0.1033	\$0.1033	\$0.1033	\$0.1033	\$0.1033
fuel to Zn 6	7.82%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%
fuel to Zn 4	5.90%	5.06%	5.06%	5.06%	5.06%	5.06%	5.06%	5.06%	5.06%
Total Delivered	\$6.9182	\$7.9143	\$7.6989	\$7.8167	\$7.9132	\$7.9775	\$7.9989	\$8.0310	\$8.0310
Injection Charge	\$0.0102	\$0.0102	\$0.0102	\$0.0102	\$0.0102	\$0.0102	\$0.0102	\$0.0102	\$0.0102
Injection Fuel	1.49%	1.49%	1.49%	1.49%	1.49%	1.49%	1.49%	1.49%	1.49%
Total Injection Cost	\$6.9296	\$7.9577	\$7.7426	\$7.8604	\$7.9567	\$8.0209	\$8.0423	\$8.0744	\$8.0744
<b>TENNESSEE DRACUT</b>									
Basis	\$1.251	\$0.452	\$0.452	\$0.452	\$0.452	\$0.452	\$0.452	\$0.452	\$0.452
usage	\$0.0661	\$0.0661	\$0.0661	\$0.0661	\$0.0661	\$0.0661	\$0.0661	\$0.0661	\$0.0661
fuel	0.89%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%	0.85%
Total Delivered	\$7.6207	\$7.8415	\$7.6405	\$7.7505	\$7.8405	\$7.9005	\$7.9205	\$7.9505	\$7.9505
<b>TETCO STX</b>									
Basis	(0.394)	(\$0.242)	(\$0.242)	(\$0.242)	(\$0.242)	(\$0.242)	(\$0.242)	(\$0.242)	(\$0.242)
Usage to M3	\$0.0841	\$0.0841	\$0.0841	\$0.0841	\$0.0841	\$0.0841	\$0.0841	\$0.0841	\$0.0841
Usage to M2	\$0.0667	\$0.0667	\$0.0667	\$0.0667	\$0.0667	\$0.0667	\$0.0667	\$0.0667	\$0.0667
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel to M3	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%
Fuel to M2	9.80%	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$6.8615	\$7.9313	\$7.7092	\$7.8307	\$7.9302	\$7.9965	\$8.0186	\$8.0517	\$8.0517
Injection cost Dom	\$0.0166	\$0.0166	\$0.0166	\$0.0166	\$0.0166	\$0.0166	\$0.0166	\$0.0166	\$0.0166
Injection Fuel Dom	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%
Total Injection cost	\$7.0218	\$8.1689	\$7.9403	\$8.0654	\$8.1678	\$8.2360	\$8.2588	\$8.2929	\$8.2929
Usage to M2/M3	\$0.0737	\$0.0737	\$0.0737	\$0.0737	\$0.0737	\$0.0737	\$0.0737	\$0.0737	\$0.0737
Fuel to M2/M3	10.35%	8.30%	8.30%	8.30%	8.30%	8.30%	8.30%	8.30%	8.30%
Injection cost Tetco	\$0.0356	\$0.0356	\$0.0356	\$0.0356	\$0.0356	\$0.0356	\$0.0356	\$0.0356	\$0.0356
Injection Fuel Tetco	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%
Total Injection cost	\$6.8473	\$7.9676	\$7.7452	\$7.8669	\$7.9665	\$8.0329	\$8.0550	\$8.0882	\$8.0882

**Gas Cost Details**

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
<b>TETCO WLA</b>									
Basis	(0.144)	(\$0.060)	(\$0.060)	(\$0.060)	(\$0.060)	(\$0.060)	(\$0.060)	(\$0.060)	(\$0.060)
Usage to M3	\$0.0792	\$0.0792	\$0.0792	\$0.0792	\$0.0792	\$0.0792	\$0.0792	\$0.0792	\$0.0792
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel to M3	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$7.0639	\$8.0675	\$7.8470	\$7.9677	\$8.0664	\$8.1322	\$8.1541	\$8.1870	\$8.1499
<b>TETCO ELA</b>									
Basis	(0.054)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)
Usage to M3	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel to M3	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$7.1285	\$8.0307	\$7.8109	\$7.9312	\$8.0296	\$8.0952	\$8.1171	\$8.1499	\$8.1499
<b>TETCO ETX</b>									
Basis	(0.334)	(\$0.180)	(\$0.180)	(\$0.180)	(\$0.180)	(\$0.180)	(\$0.180)	(\$0.180)	(\$0.180)
Usage to M3	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770	\$0.0770
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel to M3	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$6.8137	\$7.9082	\$7.6884	\$7.8087	\$7.9071	\$7.9727	\$7.9945	\$8.0273	\$8.0273
<b>TETCO TO NF</b>									
Basis	(\$0.054)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)
Usage to M2	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133
Usage on NF	\$0.0088	\$0.0088	\$0.0088	\$0.0088	\$0.0088	\$0.0088	\$0.0088	\$0.0088	\$0.0088
Usage on Transco	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel to M2	5.19%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%
Fuel on NF	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
Fuel on Transco	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$7.2633	\$8.2193	\$8.0018	\$8.1209	\$8.2182	\$8.2832	\$8.3048	\$8.3373	\$8.3373
<b>M3 DELIVERED</b>									
Basis	\$1.041	\$0.334	\$0.334	\$0.334	\$0.334	\$0.334	\$0.334	\$0.334	\$0.334
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$7.4528	\$7.5167	\$7.6274	\$7.7180	\$7.7783	\$7.7985	\$7.8287	\$7.8287	\$7.8287

**Gas Cost Details**

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
<b>MAUMEE SUPPLY</b>									
Basis	\$0.243	\$0.263	\$0.263	\$0.263	\$0.263	\$0.263	\$0.263	\$0.263	\$0.263
Usage on Columbia	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel on Columbia	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$6.8423	\$7.8707	\$7.6631	\$7.7767	\$7.8697	\$7.9317	\$7.9523	\$7.9833	\$7.9833
Injection cost	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153
Injection Fuel	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%
Total Injection cost	\$6.7679	\$7.8366	\$7.6299	\$7.7430	\$7.8355	\$7.8972	\$7.9178	\$7.9486	\$7.9486
<b>BROADRUN COLUMBIA</b>									
Basis	\$0.243	\$0.263	\$0.263	\$0.263	\$0.263	\$0.263	\$0.263	\$0.263	\$0.263
Usage on Columbia	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel on Columbia	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$6.8423	\$7.8707	\$7.6631	\$7.7767	\$7.8697	\$7.9317	\$7.9523	\$7.9833	\$7.9833
<b>COLUMBIA TO AGT</b>									
Basis	\$1.041	\$0.334	\$0.334	\$0.334	\$0.334	\$0.334	\$0.334	\$0.334	\$0.334
Usage on Columbia	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199	\$0.0199
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel on Columbia	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$7.6723	\$7.9441	\$7.7364	\$7.8500	\$7.9430	\$8.0050	\$8.0257	\$8.0566	\$8.0566
<b>TETCO TO B&amp;W</b>									
Basis	(\$0.054)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)	(\$0.068)
Usage on Dominion	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248
Usage to M2	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133	\$0.3133
Usage on Tetco	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019
Usage on AGT	\$0.2176	\$0.2176	\$0.2176	\$0.2176	\$0.2176	\$0.2176	\$0.2176	\$0.2176	\$0.2176
Fuel to M2	5.19%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%
Fuel on Dominion	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
Fuel on Tetco	1.76%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$7.6723	\$8.5973	\$8.3761	\$8.4972	\$8.5962	\$8.6622	\$8.6842	\$8.7173	\$8.7173

**Gas Cost Details**

Total

Mar-05 Apr-05 May-05 Jun-05 Jul-05 Aug-05 Sep-05 Oct-05

**TRANSCO TO DOMINION**

Basis	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.008)
Usage on Dominion	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248
Usage to M6	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230	\$0.0230
Usage on Tetco	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel to M6	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%
Fuel on Dominion	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
Fuel on Tetco	1.76%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$7.0892	\$7.9034	\$8.0246	\$8.1237	\$8.1898	\$8.2118	\$8.2448	\$8.2718	\$8.2988	\$8.3258	\$8.3528	\$8.3798	\$8.4068

**TRANSCO AT WARTON**

Basis	\$0.4790	\$0.2523	\$0.2523	\$0.2523	\$0.2523	\$0.2523	\$0.2523	\$0.2523	\$0.2523	\$0.2523	\$0.2523	\$0.2523	\$0.2523
usage to zn6	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055
fuel to zn6	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%
Total Delivered	\$6.8384	\$7.4341	\$7.5449	\$7.6355	\$7.6960	\$7.7161	\$7.7362	\$7.7563	\$7.7764	\$7.7965	\$7.8166	\$7.8367	\$7.8568

**TEXAS GAS TO DOMINION**

Basis	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)	(\$0.031)
Usage on Texas Gas	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536	\$0.0536
Usage on Dominion	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248	\$0.0248
Usage on Tetco	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019
Usage on AGT	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
Fuel to Dominion	2.86%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%
Fuel on Dominion	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
Fuel on Tetco	1.76%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$6.9915	\$7.7453	\$7.8638	\$7.9609	\$8.0255	\$8.0471	\$8.0687	\$8.0903	\$8.1119	\$8.1335	\$8.1551	\$8.1767	\$8.1983

**ANE TO TENNESSEE**

Basis	(\$0.657)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)	(\$0.853)
Iroquois usage	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055	\$0.0055
NETNE usage	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019	\$0.0019
Fuel on Iroquois	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
Fuel on NETNE	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%
Total Delivered	\$5.8345	\$6.4762	\$6.5897	\$6.6826	\$6.7445	\$6.7651	\$6.7857	\$6.8063	\$6.8269	\$6.8475	\$6.8681	\$6.8887	\$6.9093

**NIAGARA TO TENNESSEE**

Basis	\$0.4790	\$0.252	\$0.252	\$0.252	\$0.252	\$0.252	\$0.252	\$0.252	\$0.252	\$0.252	\$0.252	\$0.252	\$0.252
Tenn usage	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853	\$0.0853
Tenn Fuel	2.09%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%
Total Delivered	\$7.0149	\$7.6010	\$7.7130	\$7.8048	\$7.8659	\$7.8863	\$7.9067	\$7.9271	\$7.9475	\$7.9679	\$7.9883	\$8.0087	\$8.0291

New England Gas Company  
Rhode Island Service Area

**Gas Cost Details**

Total

Mar-05 Apr-05 May-05 Jun-05 Jul-05 Aug-05 Sep-05 Oct-05

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
<b>Tennessee Zone 0 to VGC</b>									
Basis	(\$0.354)	(\$0.221)	(\$0.221)	(\$0.221)	(\$0.221)	(\$0.221)	(\$0.221)	(\$0.221)	(\$0.221)
usage to zn6	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627	\$0.1627
fuel to zn6	8.71%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%
Total Delivered	\$6.6959	\$7.8467	\$7.6296	\$7.7484	\$7.8456	\$7.9104	\$7.9320	\$7.9644	\$7.9644
<b>Tennessee Zone 1 to VGC</b>									
Basis	(\$0.079)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)	(\$0.089)
usage	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522	\$0.1522
fuel	7.82%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%
Total Delivered	\$6.9182	\$7.9143	\$7.6989	\$7.8167	\$7.9132	\$7.9775	\$7.9989	\$8.0310	\$8.0310
<b>DISTRIGAS FCS</b>									
Total Delivered	\$5.530	\$5.530	\$5.530	\$5.530	\$5.530	\$5.530	\$5.530	\$5.530	\$5.530
<b>Hubline</b>									
Basis	\$1.2506	\$0.4524	\$0.4524	\$0.4524	\$0.4524	\$0.4524	\$0.4524	\$0.4524	\$0.4524
usage	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131	\$0.0131
fuel	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%
Total Delivered	\$7.6207	\$7.8415	\$7.6405	\$7.7505	\$7.8405	\$7.9005	\$7.9205	\$7.9505	\$7.9505
<b>Total delivered to the City Gas Supply Costs</b>									
	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	
<b>Tennessee Zn 0</b>									
Delivered Mmbtu	83,979	82,380	85,126	82,380	85,126	85,126	82,380	85,126	85,126
Locked Volumes	83,979	82,380	85,126	82,380	85,126	85,126	82,380	85,126	85,126
NYMEX Volumes	0	0	0	0	0	0	0	0	0
Locked \$/Mmbtu	\$6.887	\$6.134	\$6.151	\$6.189	\$6.440	\$6.506	\$6.612	\$6.746	\$6.746
NYMEX \$/Mmbtu Del	\$6.696	\$7.847	\$7.630	\$7.748	\$7.846	\$7.910	\$7.932	\$7.964	\$7.964
Delivered Cost Locked	\$578,363	\$505,319	\$523,610	\$509,850	\$548,211	\$553,830	\$544,697	\$574,260	\$574,260
Delivered Cost Nymex	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Delivered Cost	\$578,363	\$505,319	\$523,610	\$509,850	\$548,211	\$553,830	\$544,697	\$574,260	\$574,260
<b>TENN ZONE 1</b>									
Delivered Mmbtu	129,549	126,930	131,161	126,930	131,161	131,161	126,930	131,161	131,161
Locked Volumes	129,549	126,930	131,161	126,930	131,161	131,161	106,396	131,161	131,161
NYMEX Volumes	0	0	0	0	0	0	20,534	0	0
Locked \$/Mmbtu	\$6.887	\$6.134	\$6.151	\$6.189	\$6.440	\$6.506	\$6.612	\$6.746	\$6.746
NYMEX \$/Mmbtu Del	\$6.918	\$7.914	\$7.699	\$7.817	\$7.913	\$7.977	\$7.999	\$8.031	\$8.031
Delivered Cost Locked	\$892,204	\$778,589	\$806,771	\$785,570	\$844,677	\$853,333	\$703,490	\$884,812	\$884,812
Delivered Cost Nymex	\$0	\$0	\$0	\$0	\$0	\$0	\$164,249	\$0	\$0
Total Delivered Cost	\$892,204	\$778,589	\$806,771	\$785,570	\$844,677	\$853,333	\$867,740	\$884,812	\$884,812

**Gas Cost Details**

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
<b>TENN DRACUT</b>									
Delivered Mmbtu	153,621	130,563	156,585	6,977	79,649	88,457	152,743	265,000	0
Locked Volumes	153,621	0	0	0	0	0	0	0	265,000
NYMEX Volumes	0	130,563	156,585	6,977	79,649	88,457	152,743	265,000	\$7,9505
NYMEX \$/Mmbtu Del	\$7,6207	\$7,8415	\$7,6405	\$7,7505	\$7,8405	\$7,9005	\$7,9205	\$7,9505	\$0,0000
Locked \$/Mmbtu	\$8,4210	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$2,106,890
Delivered Cost Nymex	\$0	\$1,023,813	\$1,196,392	\$54,075	\$624,490	\$698,857	\$1,209,805	\$0	\$0
Delivered Cost Locked	\$1,293,642	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Delivered Cost	\$1,293,642	\$1,023,813	\$1,196,392	\$54,075	\$624,490	\$698,857	\$1,209,805	\$2,106,890	\$0
<b>TETCO STX</b>									
Delivered Mmbtu	409,138	27,280	24,588	73,214	2,505	2,506	4,938	211,274	4,938
Locked Volumes	29,280	27,280	24,588	73,214	2,505	2,506	4,938	75,621	135,653
NYMEX Volumes	379,858	0	0	0	0	0	0	135,653	0
Locked \$/Mmbtu	\$7,039	\$6,214	\$6,280	\$6,280	\$6,547	\$6,617	\$6,722	\$6,862	\$6,862
NYMEX \$/Mmbtu Del	\$6,861	\$7,931	\$7,709	\$7,831	\$7,930	\$7,996	\$8,019	\$8,052	\$8,052
Delivered Cost Locked	\$206,102	\$169,518	\$154,413	\$459,784	\$16,400	\$16,582	\$33,193	\$518,911	\$518,911
Delivered Cost Nymex	\$2,606,377	\$0	\$0	\$0	\$0	\$0	\$0	\$1,092,241	\$1,092,241
Total Delivered Cost	\$2,812,479	\$169,518	\$154,413	\$459,784	\$16,400	\$16,582	\$33,193	\$1,611,152	\$1,611,152
<b>TETCO ELA</b>									
Delivered Mmbtu	314,672	178,263	85,218	112,817	116,577	117,547	142,129	178,891	178,891
Locked Volumes	206,596	178,263	85,218	75,592	116,577	68,744	116,008	80,008	80,008
NYMEX Volumes	108,077	0	0	37,225	0	48,803	26,121	98,883	98,883
Locked \$/Mmbtu	\$7,0390	\$6,2140	\$6,2800	\$6,2800	\$6,5470	\$6,6170	\$6,7220	\$6,8620	\$6,8620
NYMEX \$/Mmbtu Del	\$7,1285	\$8,0307	\$7,8109	\$7,9312	\$8,0296	\$8,0952	\$8,1171	\$8,1499	\$8,1499
Delivered Cost Locked	\$1,454,226	\$1,107,726	\$535,169	\$474,718	\$763,230	\$454,879	\$779,806	\$549,015	\$549,015
Delivered Cost Nymex	\$770,425	\$0	\$0	\$295,239	\$0	\$395,070	\$212,026	\$805,884	\$805,884
Total Delivered Cost	\$2,224,651	\$1,107,726	\$535,169	\$769,957	\$763,230	\$849,950	\$991,832	\$1,354,899	\$1,354,899
<b>TETCO WLA</b>									
Delivered Mmbtu	189,683	120,586	0	0	0	0	0	73,490	73,490
Locked Volumes	189,683	120,586	0	0	0	0	0	0	0
Daily priced volumes	0	0	0	0	0	0	0	73,490	73,490
Locked \$/Mmbtu	\$7,0390	\$6,2140	\$6,2800	\$6,2800	\$6,5470	\$6,6170	\$6,7220	\$6,8620	\$6,8620
NYMEX \$/Mmbtu Del	\$7,0639	\$8,0675	\$7,8470	\$7,9677	\$8,0664	\$8,1322	\$8,1541	\$8,1870	\$8,1870
Delivered Cost Locked	\$1,335,179	\$749,321	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Delivered Cost Daily	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$601,666	\$601,666
Total Delivered Cost	\$1,335,179	\$749,321	\$0	\$0	\$0	\$0	\$0	\$601,666	\$601,666

**Gas Cost Details**

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	
<b>TETCO ETX</b>									
Delivered Mmbtu	306,466	113,450	218,028	96,580	47,231	58,028	95,303	243,178	
Locked Volumes	288,974	113,450	55,225	0	47,231	58,028	0	0	
NYMEX Volumes	17,492	0	162,803	96,580	0	0	95,303	243,178	
Locked \$/Mmbtu	\$7,0390	\$6,2140	\$6,2800	\$6,2800	\$6,5470	\$6,6170	\$6,7220	\$0,0000	
NYMEX \$/Mmbtu Del	\$6,8137	\$7,9082	\$7,6884	\$7,8087	\$7,9071	\$7,9727	\$7,9945	\$8,0273	
Deliverd Cost Locked	\$2,034,088	\$704,978	\$346,813	\$0	\$309,221	\$383,971	\$0	\$0	
Delivered Cost Nymex	\$119,185	\$0	\$1,251,692	\$754,160	\$0	\$0	\$761,902	\$1,952,070	
Total Delivered Cost	\$2,153,273	\$704,978	\$1,598,505	\$754,160	\$309,221	\$383,971	\$761,902	\$1,952,070	
<b>TETCO - NF</b>									
Delivered Mmbtu	21,814	0	0	0	0	0	0	0	
Delivered \$/Mmbtu	\$7,2633	\$8,2193	\$8,0018	\$8,1209	\$8,2182	\$8,2832	\$8,3048	\$8,3373	
Delivered Cost	\$158,441	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>M3 DELIVERED</b>									
Delivered Mmbtu	0	0	0	0	0	0	0	0	
Delivered \$/Mmbtu	\$7,4528	\$7,7190	\$7,5167	\$7,6274	\$7,7180	\$7,7783	\$7,7985	\$7,8287	
Delivered Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>MAUMEE_SUPP</b>									
Delivered Mmbtu	766,010	551,774	80,791	47,878	34,856	12,121	12,113	21,067	
Locked Volumes	393,487	29,040	33,009	0	0	0	0	21,067	
NYMEX Volumes	372,523	522,734	47,782	47,878	34,856	12,121	12,113	0	
Locked \$/Mmbtu	\$6,8770	\$6,1280	\$6,1410	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$6,7120	
NYMEX \$/Mmbtu Del	\$6,8423	\$7,8707	\$7,6631	\$7,7767	\$7,8697	\$7,9317	\$7,9523	\$7,9833	
Deliverd Cost Locked	\$2,706,010	\$177,957	\$202,708	\$0	\$0	\$0	\$0	\$141,402	
Delivered Cost Nymex	\$2,548,921	\$4,114,293	\$366,158	\$372,334	\$274,306	\$96,140	\$96,327	\$0	
Total Delivered Cost	\$5,254,932	\$4,292,250	\$568,866	\$372,334	\$274,306	\$96,140	\$96,327	\$141,402	
<b>BROADRUN_COL</b>									
Delivered Mmbtu	237,985	0	0	0	0	0	0	0	
Locked Volumes	0	0	0	0	0	0	0	0	
NYMEX Volumes	237,985	0	0	0	0	0	0	0	
Locked \$/Mmbtu	\$6,8770								
NYMEX \$/Mmbtu Del	\$6,8423								
Deliverd Cost Locked	\$0								
Delivered Cost Nymex	\$1,628,369	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Delivered Cost	\$1,628,369	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

New England Gas Company  
Rhode Island Service Area

**Gas Cost Details**

Total

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
<b>COLUMBIA_AGT</b>									
Delivered Mmbtu	0	0	0	0	0	0	0	0	0
Delivered \$/Mmbtu	\$7.6723	\$7.9441	\$7.7364	\$7.8500	\$7.9430	\$8.0050	\$8.0257	\$8.0566	\$8.0566
Delivered Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TRANSCO TO DOMINION</b>									
Delivered Mmbtu	4,216	0	0	0	0	0	0	0	0
Delivered \$/Mmbtu	\$7.0892	\$8.1248	\$7.9034	\$8.0246	\$8.1237	\$8.1898	\$8.2118	\$8.2448	\$8.2448
Delivered Cost	\$29,888	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TRANSCO AT WHARTON</b>									
Delivered Mmbtu	4,154	0	0	0	0	0	0	0	0
Delivered \$/Mmbtu	\$6.8384	\$7.6365	\$7.4341	\$7.5449	\$7.6355	\$7.6960	\$7.7161	\$7.7463	\$7.7463
Delivered Cost	\$28,407	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TEXAS GAS TO DOMINION</b>									
Delivered Mmbtu	24,118	0	0	0	0	0	0	0	0
Delivered \$/Mmbtu	\$6.9915	\$7.9619	\$7.7453	\$7.8638	\$7.9609	\$8.0255	\$8.0471	\$8.0795	\$8.0795
Delivered Cost	\$168,622	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>ANE TO TENNESSEE</b>									
Delivered Mmbtu	31,000	30,000	31,000	30,000	31,000	31,000	30,000	31,000	31,000
Delivered \$/Mmbtu	\$5.8345	\$6.6836	\$6.4762	\$6.5897	\$6.6826	\$6.7445	\$6.7651	\$6.7961	\$6.7961
Delivered Cost	\$180,869	\$200,509	\$200,763	\$197,692	\$207,160	\$209,080	\$202,954	\$210,679	\$210,679
<b>NIAGARA TO TENNESSEE</b>									
Delivered Mmbtu	30,613	29,940	30,938	29,940	30,938	30,938	29,940	30,938	30,938
Locked Volumes	30,613	0	0	0	0	0	0	0	0
NYMEX Volumes	0	29,940	30,938	29,940	30,938	30,938	29,940	30,938	30,938
Locked \$/Mmbtu	\$6.9690	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
NYMEX \$/Mmbtu Del	\$7.0149	\$7.8058	\$7.6010	\$7.7130	\$7.8048	\$7.8659	\$7.8863	\$7.9168	\$7.9168
Delivered Cost Locked	\$213,342	\$233,705	\$235,159	\$230,929	\$241,463	\$243,355	\$236,115	\$244,931	\$244,931
Delivered Cost Nymex	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Delivered Cost	\$213,342	\$233,705	\$235,159	\$230,929	\$241,463	\$243,355	\$236,115	\$244,931	\$244,931
<b>TETCO TO B&amp;W</b>									
Delivered Mmbtu	27,342	26,460	0	0	0	0	0	0	27,342
Locked Volumes	0	0	0	0	0	0	0	0	0
NYMEX Volumes	27,342	26,460	0	0	0	0	0	0	27,342
Delivered locked \$/Mmbtu	\$5.1660	\$4.8270	\$4.8050	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
NYMEX \$/Mmbtu Del	\$7.6723	\$8.5973	\$8.3761	\$8.4972	\$8.5962	\$8.6622	\$8.6842	\$8.7173	\$8.7173
Delivered Cost Locked	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Delivered Cost Nymex	\$209,775	\$227,485	\$0	\$0	\$0	\$0	\$0	\$0	\$238,347
Total Delivered Cost	\$209,775	\$227,485	\$0	\$0	\$0	\$0	\$0	\$0	\$238,347



**Gas Cost Details**

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
<b>TENNESSEE ZONE 0 VG</b>									
Delivered Mmbtu	200,415	193,950	112,415	93,950	55,679	66,445	66,445	200,415	
Locked Volumes	200,415	172,091	112,415	93,950	55,679	66,445	66,445	200,415	
NYMEX Volumes	0	21,859	0	0	0	0	0	0	
Locked Delivered \$/Mmbtu	\$6,8870	\$6,1340	\$6,1510	\$6,1890	\$6,4400	\$6,5060	\$6,6120	\$6,7460	
NYMEX \$/Mmbtu Del	\$6,6959	\$7,8467	\$7,6296	\$7,7484	\$7,8456	\$7,9104	\$7,9320	\$7,9644	
Delivered Cost Locked	\$1,380,258	\$1,055,606	\$691,465	\$581,457	\$358,573	\$432,291	\$439,334	\$1,352,000	
Delivered Cost Nymex	\$0	\$171,520	\$0	\$0	\$0	\$0	\$0	\$0	
Total Delivered Cost	\$1,380,258	\$1,227,126	\$691,465	\$581,457	\$358,573	\$432,291	\$439,334	\$1,352,000	
<b>TENNESSEE ZONE 1 VG</b>									
Delivered Mmbtu	398,970	386,100	148,156	66,028	0	0	0	98,054	
Locked Volumes	326,393	173,723	148,156	66,028	0	0	0	98,054	
NYMEX Volumes	72,577	212,377	0	0	0	0	0	0	
Delivered \$/Mmbtu Locked	\$6,8870	\$6,1340	\$6,1510	\$6,1890	\$6,4400	\$6,5060	\$6,6120	\$6,7460	
NYMEX \$/Mmbtu Del	\$6,9182	\$7,9143	\$7,6989	\$7,8167	\$7,9132	\$7,9775	\$7,9989	\$7,2785	
Delivered Cost Locked	\$2,247,869	\$1,065,617	\$911,308	\$408,647	\$0	\$0	\$0	\$661,472	
Delivered Cost Nymex	\$502,102	\$1,680,805	\$0	\$0	\$0	\$0	\$0	\$0	
Total Delivered Cost	\$2,749,971	\$2,746,422	\$911,308	\$408,647	\$0	\$0	\$0	\$661,472	
<b>DISTRIGAS FCS</b>									
Delivered Mmbtu	148,400	79,500	0	0	0	0	0	26,876	
Delivered \$/Mmbtu	\$5,479	\$5,479	\$5,479	\$5,479	\$5,479	\$5,479	\$5,479	\$5,479	
Delivered Cost	\$813,054	\$435,565	\$0	\$0	\$0	\$0	\$0	\$147,248	
<b>HUBLINE</b>									
Delivered Mmbtu	37,268	157,470	100,794	33,873	103,369	94,762	22,400	44,869	
Locked Volumes	30,606	0	0	0	0	0	0	0	
NYMEX Volumes	6,662	157,470	100,794	33,873	103,369	94,762	22,400	44,869	
Delivered \$/Mmbtu Locked	\$8,0130	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
NYMEX \$/Mmbtu Del	\$7,6207	\$7,8415	\$7,6405	\$7,7505	\$7,8405	\$7,9005	\$7,9205	\$7,9505	
Delivered Cost Locked	\$245,246	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Delivered Cost Nymex	\$50,769	\$1,234,806	\$770,119	\$262,534	\$810,468	\$748,670	\$177,420	\$356,732	
Total Delivered Cost	\$296,015	\$1,234,806	\$770,119	\$262,534	\$810,468	\$748,670	\$177,420	\$356,732	
<b>Total Pipeline Costs</b>									
Total Pipeline Costs	\$24,401,734	\$15,637,132	\$8,192,539	\$5,386,987	\$4,998,200	\$5,086,059	\$5,561,319	\$12,438,561	\$81,702,530
<b>Total Pipeline Volumes</b>									
Total Pipeline Volumes	3,519,413	2,234,646	1,204,800	800,567	718,091	718,091	765,321	1,668,681	11,629,610
<b>WACOG</b>									
Delivered \$/Mmbtu Locked	\$6,933	\$6,998	\$6,800	\$6,729	\$6,960	\$7,083	\$7,267	\$7,454	\$7,025
Delivered \$/Mmbtu Del	\$7,0699	\$6,1765	\$6,1826	\$6,2232	\$6,4783	\$6,5537	\$6,6607	\$6,7740	\$6,6209
Locked Delivered Cost	\$14,586,529	\$6,323,163	\$4,172,658	\$3,224,180	\$2,839,301	\$2,700,189	\$2,505,524	\$4,683,908	\$41,035,451
<b>Volumes not locked</b>									
Volumes not locked	1,456,218	1,210,903	529,902	282,473	279,812	306,081	389,154	977,229	5,431,772
<b>Cost of unlocked volumes</b>									
Cost of unlocked volumes	\$9,815,205	\$9,313,969	\$4,019,881	\$2,162,807	\$2,158,899	\$2,385,869	\$3,055,795	\$7,754,653	\$40,667,079
	\$6,7402	\$7,6918	\$7,5861	\$7,6567	\$7,7155	\$7,7949	\$7,8524	\$7,9353	\$7,4869

**Gas Cost Details**

	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
<b>WACOG INJECTIONS</b>								
Tenn Injection	\$6,933	\$6,836	\$6,917	\$6,825	\$7,007	\$6,554	\$7,332	\$7,491
Dominion Injection	\$0.010	\$0.010	\$0.010	\$0.010	\$0.010	\$0.010	\$0.010	\$0.010
Tetco Injection	\$0.020	\$0.020	\$0.020	\$0.020	\$0.020	\$0.020	\$0.020	\$0.020
Columbia Injection	\$0.036	\$0.036	\$0.036	\$0.036	\$0.036	\$0.036	\$0.036	\$0.036
WACOG Injection variable	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153
Total Injection	0.0295	0.0226	0.0226	0.0226	0.0226	0.0226	0.0226	0.0226
		6.8589	6.9396	6.8477	7.0296	6.5763	7.3548	7.5133
<b>COMBINED STORAGE</b>								
Beginning Inv Vol	2,055,946	1,775,423	2,166,558	2,572,947	2,979,335	3,385,723	3,792,111	4,198,500
Vol Withdrawn	280,523	15,253	0	0	0	0	0	0
Vol Injected	0	406,388	406,388	406,388	406,388	406,388	406,388	406,388
Beginning Inv \$	\$10,935,271	\$9,443,211	\$12,149,474	\$14,969,656	\$17,752,500	\$20,609,259	\$23,281,775	\$26,270,667
\$ Withdrawn	\$1,492,060	\$81,128	\$0	\$0	\$0	\$0	\$0	\$0
\$ Injected	\$0	\$2,787,391	\$2,820,183	\$2,782,843	\$2,856,759	\$2,672,517	\$2,988,892	\$3,053,315
Ending Vol	1,775,423	2,166,558	2,572,947	2,979,335	3,385,723	3,792,111	4,198,500	4,604,888
Ending \$	\$9,443,211	\$12,149,474	\$14,969,656	\$17,752,500	\$20,609,259	\$23,281,775	\$26,270,667	\$29,323,981
Avg \$/Mmbtu	\$5.319	\$5.608	\$5.818	\$5.959	\$6.087	\$6.140	\$6.257	\$6.368
<b>Total Storage Delivered Cost - 805200</b>	<b>\$1,584,970</b>	<b>\$90,848</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Variable non-product costs</b>	<b>\$92,910</b>	<b>\$5,313</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>storage product costs</b>	<b>\$1,492,060</b>	<b>\$85,535</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

Gas Cost Details

2005 GCR estimate  
FIXED COST ESTIMATES  
Nov 2004 - Oct 2005

UNIT PRICES

	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
<b>PIPELINE FIXED COST UNIT PRICES \$/Dth</b>								
ALGONQUIN AFT-E/AFT-1 DEMAND	\$/Dth \$6.585	\$/Dth \$5.977	\$/Dth \$5.977	\$/Dth \$5.977	\$/Dth \$5.977	\$/Dth \$5.977	\$/Dth \$5.977	\$/Dth \$5.977
ALGONQUIN AFT-3 DEMAND	\$/Dth \$10.755	\$/Dth \$10.755	\$/Dth \$10.755	\$/Dth \$10.755	\$/Dth \$10.755	\$/Dth \$10.755	\$/Dth \$10.755	\$/Dth \$10.755
ALGONQUIN AFT-ES/1S DEMAND	\$/Dth \$2.391	\$/Dth \$2.391	\$/Dth \$2.391	\$/Dth \$2.391	\$/Dth \$2.391	\$/Dth \$2.391	\$/Dth \$2.391	\$/Dth \$2.391
TEXAS EASTERN STX CDS DEMAND Z3	\$/Dth \$6.805	\$/Dth \$6.805	\$/Dth \$6.805	\$/Dth \$6.805	\$/Dth \$6.805	\$/Dth \$6.805	\$/Dth \$6.805	\$/Dth \$6.805
TEXAS EASTERN WLA CDS DEMAND Z3	\$/Dth \$2.826	\$/Dth \$2.826	\$/Dth \$2.826	\$/Dth \$2.826	\$/Dth \$2.826	\$/Dth \$2.826	\$/Dth \$2.826	\$/Dth \$2.826
TEXAS EASTERN ELA CDS DEMAND Z3	\$/Dth \$2.375	\$/Dth \$2.375	\$/Dth \$2.375	\$/Dth \$2.375	\$/Dth \$2.375	\$/Dth \$2.375	\$/Dth \$2.375	\$/Dth \$2.375
TEXAS EASTERN ETX CDS DEMAND Z3	\$/Dth \$2.189	\$/Dth \$2.189	\$/Dth \$2.189	\$/Dth \$2.189	\$/Dth \$2.189	\$/Dth \$2.189	\$/Dth \$2.189	\$/Dth \$2.189
TETCO FTS DEMAND	\$/Dth \$5.351	\$/Dth \$5.351	\$/Dth \$5.351	\$/Dth \$5.351	\$/Dth \$5.351	\$/Dth \$5.351	\$/Dth \$5.351	\$/Dth \$5.351
TETCO M1 TO M3 DEMAND Z3	\$/Dth \$10.868	\$/Dth \$10.868	\$/Dth \$10.868	\$/Dth \$10.868	\$/Dth \$10.868	\$/Dth \$10.868	\$/Dth \$10.868	\$/Dth \$10.868
TETCO SCT STX DEMAND	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722
TETCO SCT WLA DEMAND	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130
TETCO SCT ELA DEMAND	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950
TETCO SCT ETX DEMAND	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876
TETCO SCT DEMAND 1-3	\$/Dth \$4.336	\$/Dth \$4.336	\$/Dth \$4.336	\$/Dth \$4.336	\$/Dth \$4.336	\$/Dth \$4.336	\$/Dth \$4.336	\$/Dth \$4.336
TETCO SCT STX DEMAND Z2	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722	\$/Dth \$2.722
TETCO SCT WLA DEMAND Z2	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130	\$/Dth \$1.130
TETCO SCT ELA DEMAND Z2	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950	\$/Dth \$0.950
TETCO SCT ETX DEMAND Z2	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876	\$/Dth \$0.876
TETCO SCT DEMAND 1-2	\$/Dth \$3.305	\$/Dth \$3.305	\$/Dth \$3.305	\$/Dth \$3.305	\$/Dth \$3.305	\$/Dth \$3.305	\$/Dth \$3.305	\$/Dth \$3.305
TENNESSEE FT-A DEMAND ZONE 0 TO 6	\$/Dth \$16.590	\$/Dth \$16.590	\$/Dth \$16.590	\$/Dth \$16.590	\$/Dth \$16.590	\$/Dth \$16.590	\$/Dth \$16.590	\$/Dth \$16.590
TENNESSEE FT-A DEMAND ZONE 1 TO 6	\$/Dth \$15.150	\$/Dth \$15.150	\$/Dth \$15.150	\$/Dth \$15.150	\$/Dth \$15.150	\$/Dth \$15.150	\$/Dth \$15.150	\$/Dth \$15.150
TENNESSEE DRACUT	\$/Dth \$3.160	\$/Dth \$3.160	\$/Dth \$3.160	\$/Dth \$3.160	\$/Dth \$3.160	\$/Dth \$3.160	\$/Dth \$3.160	\$/Dth \$3.160
TENNESSEE FT-A DEMAND ZONE 4 TO 6	\$/Dth \$5.890	\$/Dth \$5.890	\$/Dth \$5.890	\$/Dth \$5.890	\$/Dth \$5.890	\$/Dth \$5.890	\$/Dth \$5.890	\$/Dth \$5.890
TENNESSEE FT-A DEMAND ZONE 5 TO 6	\$/Dth \$4.930	\$/Dth \$4.930	\$/Dth \$4.930	\$/Dth \$4.930	\$/Dth \$4.930	\$/Dth \$4.930	\$/Dth \$4.930	\$/Dth \$4.930
NETNE	\$/Dth \$10.610	\$/Dth \$10.610	\$/Dth \$10.610	\$/Dth \$10.610	\$/Dth \$10.610	\$/Dth \$10.610	\$/Dth \$10.610	\$/Dth \$10.610
IROQUOIS	\$/Dth \$6.959	\$/Dth \$6.959	\$/Dth \$6.959	\$/Dth \$6.959	\$/Dth \$6.959	\$/Dth \$6.959	\$/Dth \$6.959	\$/Dth \$6.959
DOMINION FTNN DEMAND	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303
DOMINION FT-GSS DEMAND	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303	\$/Dth \$5.303
TRANSCO DEMAND ZONE 2 TO 6	\$/Dth \$11.990	\$/Dth \$11.990	\$/Dth \$11.990	\$/Dth \$11.990	\$/Dth \$11.990	\$/Dth \$11.990	\$/Dth \$11.990	\$/Dth \$11.990
TRANSCO DEMAND ZONE 3 TO 6	\$/Dth \$11.189	\$/Dth \$11.189	\$/Dth \$11.189	\$/Dth \$11.189	\$/Dth \$11.189	\$/Dth \$11.189	\$/Dth \$11.189	\$/Dth \$11.189
TRANSCO DEMAND ZONE 6	\$/Dth \$2.907	\$/Dth \$2.907	\$/Dth \$2.907	\$/Dth \$2.907	\$/Dth \$2.907	\$/Dth \$2.907	\$/Dth \$2.907	\$/Dth \$2.907
NATIONAL FUEL DEMAND	\$/Dth \$3.557	\$/Dth \$3.557	\$/Dth \$3.557	\$/Dth \$3.557	\$/Dth \$3.557	\$/Dth \$3.557	\$/Dth \$3.557	\$/Dth \$3.557
COLUMBIA FTS DEMAND	\$/Dth \$5.940	\$/Dth \$5.940	\$/Dth \$5.940	\$/Dth \$5.940	\$/Dth \$5.940	\$/Dth \$5.940	\$/Dth \$5.940	\$/Dth \$5.940
TEXAS GAS DEMAND Zone SL	\$/Dth \$0.299	\$/Dth \$0.299	\$/Dth \$0.299	\$/Dth \$0.299	\$/Dth \$0.299	\$/Dth \$0.299	\$/Dth \$0.299	\$/Dth \$0.299
TEXAS GAS DEMAND Zone 1	\$/Dth \$0.270	\$/Dth \$0.270	\$/Dth \$0.270	\$/Dth \$0.270	\$/Dth \$0.270	\$/Dth \$0.270	\$/Dth \$0.270	\$/Dth \$0.270
HUBLINE	\$/Dth \$11.558	\$/Dth \$11.558	\$/Dth \$11.558	\$/Dth \$11.558	\$/Dth \$11.558	\$/Dth \$11.558	\$/Dth \$11.558	\$/Dth \$11.558
HUBLINE	\$/Dth \$6.996	\$/Dth \$6.996	\$/Dth \$6.996	\$/Dth \$6.996	\$/Dth \$6.996	\$/Dth \$6.996	\$/Dth \$6.996	\$/Dth \$6.996
<b>SUPPLIER FIXED COST UNIT PRICES</b>								
ANE	\$/Dth \$32.010	\$/Dth \$32.010	\$/Dth \$32.010	\$/Dth \$32.010	\$/Dth \$32.010	\$/Dth \$32.010	\$/Dth \$32.010	\$/Dth \$32.010
ANE OPS DEMAND	\$/Dth \$0.039	\$/Dth \$0.039	\$/Dth \$0.039	\$/Dth \$0.039	\$/Dth \$0.039	\$/Dth \$0.039	\$/Dth \$0.039	\$/Dth \$0.039
BP	\$/Dth \$0.075	\$/Dth \$0.075	\$/Dth \$0.075	\$/Dth \$0.075	\$/Dth \$0.075	\$/Dth \$0.075	\$/Dth \$0.075	\$/Dth \$0.075
DISTRIGAS FCS	\$/Dth \$27.710	\$/Dth \$27.710	\$/Dth \$27.710	\$/Dth \$27.710	\$/Dth \$27.710	\$/Dth \$27.710	\$/Dth \$27.710	\$/Dth \$27.710

Gas Cost Details

	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
<b>STORAGE FIXED COST UNIT PRICES</b>								
TEXAS EASTERN SS-1 DEMAND	\$5.491	\$5.491	\$5.491	\$5.491	\$5.491	\$5.491	\$5.491	\$5.491
TEXAS EASTERN SS-1 CAPACITY	\$0.129	\$0.129	\$0.129	\$0.129	\$0.129	\$0.129	\$0.129	\$0.129
TEXAS EASTERN FSS-1 DEMAND	\$0.896	\$0.896	\$0.896	\$0.896	\$0.896	\$0.896	\$0.896	\$0.896
TEXAS EASTERN FSS-1 CAPACITY	\$0.129	\$0.129	\$0.129	\$0.129	\$0.129	\$0.129	\$0.129	\$0.129
DOMINION GSS DEMAND	\$1.882	\$1.882	\$1.882	\$1.882	\$1.882	\$1.882	\$1.882	\$1.882
DOMINION GSS CAPACITY	\$0.015	\$0.015	\$0.015	\$0.015	\$0.015	\$0.015	\$0.015	\$0.015
DOMINION GSS-TE DEMAND	\$1.882	\$1.882	\$1.882	\$1.882	\$1.882	\$1.882	\$1.882	\$1.882
DOMINION GSS-TE CAPACITY	\$0.015	\$0.015	\$0.015	\$0.015	\$0.015	\$0.015	\$0.015	\$0.015
TENNESSEE FSMA DEMAND	\$1.150	\$1.150	\$1.150	\$1.150	\$1.150	\$1.150	\$1.150	\$1.150
TENNESSEE FSMA CAPACITY	\$0.019	\$0.019	\$0.019	\$0.019	\$0.019	\$0.019	\$0.019	\$0.019
COLUMBIA FSS DEMAND	\$1.501	\$1.501	\$1.501	\$1.501	\$1.501	\$1.501	\$1.501	\$1.501
COLUMBIA FSS CAPACITY	\$0.029	\$0.029	\$0.029	\$0.029	\$0.029	\$0.029	\$0.029	\$0.029

	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
<b>STORAGE DELIVERY FIXED UNIT RATES (\$/Dth)</b>								
PATH	\$6.5854	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771
ALGONQUIN FOR TETCO SS-1	\$6.5854	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771
ALGONQUIN DELIVERY FOR FSS-1	\$5.245	\$5.245	\$5.245	\$5.245	\$5.245	\$5.245	\$5.245	\$5.245
TETCO DELIVERY FOR FSS-1	\$2.6342	\$2.3909	\$2.3909	\$2.3909	\$2.3909	\$2.3909	\$2.3909	\$2.3909
ALGONQUIN SCT FOR SS-1	\$6.5854	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771
ALGONQUIN DELIVERY FOR GSS, GSS-TE, ALGONQUIN DELIVERY FOR GSS-TE	\$2.6342	\$2.3909	\$2.3909	\$2.3909	\$2.3909	\$2.3909	\$2.3909	\$2.3909
ALGONQUIN DELIVERY FOR GSS CONV.	\$9.785	\$9.785	\$9.785	\$9.785	\$9.785	\$9.785	\$9.785	\$9.785
TENNESSEE DELIVERY FOR GSS	\$5.8900	\$5.8900	\$5.8900	\$5.8900	\$5.8900	\$5.8900	\$5.8900	\$5.8900
TENNESSEE DELIVERY FOR FSMA	\$5.3510	\$5.3510	\$5.3510	\$5.3510	\$5.3510	\$5.3510	\$5.3510	\$5.3510
TETCO DELIVERY FOR GSS-TE	\$6.576	\$6.576	\$6.576	\$6.576	\$6.576	\$6.576	\$6.576	\$6.576
TETCO DELIVERY FOR GSS-TE	\$6.864	\$6.864	\$6.864	\$6.864	\$6.864	\$6.864	\$6.864	\$6.864
TETCO DELIVERY FOR GSS CONV.	\$5.179	\$5.179	\$5.179	\$5.179	\$5.179	\$5.179	\$5.179	\$5.179
DOMINION DELIVERY FOR GSS	\$5.3026	\$5.3026	\$5.3026	\$5.3026	\$5.3026	\$5.3026	\$5.3026	\$5.3026
DOMINION DELIVERY FOR GSS CONV.	\$5.3026	\$5.3026	\$5.3026	\$5.3026	\$5.3026	\$5.3026	\$5.3026	\$5.3026
ALGONQUIN DELIVERY FOR FSS	\$6.5854	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771	\$5.9771
COLUMBIA DELIVERY FOR FSS	\$5.770	\$5.770	\$5.770	\$5.770	\$5.770	\$5.770	\$5.770	\$5.770
DISTRIGAS FLS CALL PAYMENT	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000	\$2.3000

Gas Cost Details

New England Gas Company  
Rhode Island Service Area

	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
<b>PIPELINE FIXED COST BILLING UNITS</b>								
ALCONQUIN AFT-E/AF1-1 DEMAND	88,663	88,663	88,663	88,663	88,663	88,663	88,663	88,663
ALCONQUIN AFT-3 DEMAND	11,063	11,063	11,063	11,063	11,063	11,063	11,063	11,063
ALCONQUIN AFT-ES/1S DEMAND	3,757	3,757	3,757	3,757	3,757	3,757	3,757	3,757
TEXAS EASTERN STX CDS DEMAND Z3	13,844	13,844	13,844	13,844	13,844	13,844	13,844	13,844
TEXAS EASTERN WLA CDS DEMAND Z3	15,716	15,716	15,716	15,716	15,716	15,716	15,716	15,716
TEXAS EASTERN ELA CDS DEMAND Z3	23,758	23,758	23,758	23,758	23,758	23,758	23,758	23,758
TEXAS EASTERN ETX CDS DEMAND Z3	7,995	7,995	7,995	7,995	7,995	7,995	7,995	7,995
TETCO M1 TO M3 DEMAND Z3	45,934	45,934	45,934	45,934	45,934	45,934	45,934	45,934
TEXAS EASTERN FTS DEMAND	1,435	1,435	1,435	1,435	1,435	1,435	1,435	1,435
TETCO SCT STX DEMAND	571	571	571	571	571	571	571	571
TETCO SCT WLA DEMAND	648	648	648	648	648	648	648	648
TETCO SCT ELA DEMAND	1,183	1,183	1,183	1,183	1,183	1,183	1,183	1,183
TETCO SCT ETX DEMAND	329	329	329	329	329	329	329	329
TETCO SCT DEMAND 1-3	2,099	2,099	2,099	2,099	2,099	2,099	2,099	2,099
TETCO SCT STX DEMAND Z2	401	401	401	401	401	401	401	401
TETCO SCT WLA DEMAND Z2	831	831	831	831	831	831	831	831
TETCO SCT ELA DEMAND Z2	455	455	455	455	455	455	455	455
TETCO SCT ETX DEMAND Z2	231	231	231	231	231	231	231	231
TETCO SCT DEMAND 1-2	1,474	1,474	1,474	1,474	1,474	1,474	1,474	1,474
TENNESSEE FT-A DEMAND ZONE 0 TO 6	9,432	9,432	9,432	9,432	9,432	9,432	9,432	9,432
TENNESSEE FT-A DEMAND ZONE 1 TO 6	19,903	19,903	19,903	19,903	19,903	19,903	19,903	19,903
TENNESSEE DRACUT	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
TENNESSEE FT-A DEMAND ZONE 5 TO 6	1,067	1,067	1,067	1,067	1,067	1,067	1,067	1,067
NETNE	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
IROUOIS	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012
DOMINION FTNN DEMAND	675	675	675	675	675	675	675	675
TRANSOCO DEMAND ZONE 2 TO 6	1,435	1,435	1,435	1,435	1,435	1,435	1,435	1,435
TRANSOCO DEMAND ZONE 3 TO 6	138	138	138	138	138	138	138	138
TRANSOCO DEMAND ZONE 6	3	3	3	3	3	3	3	3
NATIONAL FUEL DEMAND	1,240	1,240	1,240	1,240	1,240	1,240	1,240	1,240
COLUMBIA FTS DEMAND	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177
TEXAS GAS DEMAND Zone SL	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455
TEXAS GAS DEMAND Zone 1	17,608	17,608	17,608	17,608	17,608	17,608	17,608	17,608
HUBLINE	6,510	6,300	6,300	6,300	6,510	6,300	6,300	6,510
HUBLINE	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
<b>SUPPLIER FIXED COST BILLING UNITS</b>								
ANE	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
ANE OPS DEMAND	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
BP	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000
DISTRIGAS FCS	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300
<b>STORAGE FIXED COST BILLING UNITS</b>								
TEXAS EASTERN SS-1 DEMAND	14,802	14,802	14,802	14,802	14,802	14,802	14,802	14,802
TEXAS EASTERN SS-1 CAPACITY	103,336	103,336	103,336	103,336	103,336	103,336	103,336	103,336
TEXAS EASTERN FSS-1 DEMAND	944	944	944	944	944	944	944	944
TEXAS EASTERN FSS-1 CAPACITY	4,720	4,720	4,720	4,720	4,720	4,720	4,720	4,720
DOMINION GSS DEMAND	11,403	11,403	11,403	11,403	11,403	11,403	11,403	11,403
DOMINION GSS CAPACITY	1,039,304	1,039,304	1,039,304	1,039,304	1,039,304	1,039,304	1,039,304	1,039,304
DOMINION GSS-TE DEMAND	14,270	14,270	14,270	14,270	14,270	14,270	14,270	14,270
DOMINION GSS-TE CAPACITY	1,376,324	1,376,324	1,376,324	1,376,324	1,376,324	1,376,324	1,376,324	1,376,324
TENNESSEE FSMA DEMAND	21,169	21,169	21,169	21,169	21,169	21,169	21,169	21,169
TENNESSEE FSMA CAPACITY	815,343	815,343	815,343	815,343	815,343	815,343	815,343	815,343
COLUMBIA FSS DEMAND	2,545	2,545	2,545	2,545	2,545	2,545	2,545	2,545
COLUMBIA FSS CAPACITY	203,957	203,957	203,957	203,957	203,957	203,957	203,957	203,957

Gas Cost Details

	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
<b>STORAGE DELIVERY BILLING UNITS (DTH)</b>								
ALGONQUIN FOR TETCO SS-1	13,976	13,976	13,976	13,976	13,976	13,976	13,976	13,976
ALGONQUIN DELIVERY FOR FSS-1	933	933	933	933	933	933	933	933
TETCO DELIVERY FOR FSS-1	944	944	944	944	944	944	944	944
ALGONQUIN SCT FOR SS-1	657	657	657	657	657	657	657	657
ALGONQUIN DELIVERY FOR GSS, GSS-TE,	10,915	10,915	10,915	10,915	10,915	10,915	10,915	10,915
ALGONQUIN SCT DELIVERY FOR GSS-TE	187	187	187	187	187	187	187	187
ALGONQUIN DELIVERY FOR GSS CONV	2,038	2,038	2,038	2,038	2,038	2,038	2,038	2,038
TENNESSEE DELIVERY FOR GSS	6,581	6,581	6,581	6,581	6,581	6,581	6,581	6,581
TENNESSEE DELIVERY FOR FSMA	4,255	4,255	4,255	4,255	4,255	4,255	4,255	4,255
TETCO DELIVERY FOR GSS-TE	5,479	5,479	5,479	5,479	5,479	5,479	5,479	5,479
TETCO DELIVERY FOR GSS-TE	538	538	538	538	538	538	538	538
TETCO DELIVERY FOR GSS CONV	5,011	5,011	5,011	5,011	5,011	5,011	5,011	5,011
DOMINION DELIVERY FOR GSS	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061
DOMINION DELIVERY FOR GSS CONV	5,342	5,342	5,342	5,342	5,342	5,342	5,342	5,342
ALGONQUIN DELIVERY FOR FSS	2,516	2,516	2,516	2,516	2,516	2,516	2,516	2,516
COLUMBIA DELIVERY FOR FSS	2,545	2,545	2,545	2,545	2,545	2,545	2,545	2,545
DISTRIGAS FLS CALL PAYMENT	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000

**TOTAL COST**

<b>PIPELINE FIXED COST DOLLARS</b>	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948	\$529,948
ALGONQUIN AFT-E/AFT-1 DEMAND	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987	\$118,987
ALGONQUIN AFT-3 DEMAND	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983	\$8,983
ALGONQUIN AFT-ES/1S DEMAND	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208	\$94,208
TEXAS EASTERN STX CDS DEMAND Z3	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413	\$44,413
TEXAS EASTERN WLA CDS DEMAND Z3	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425	\$56,425
TEXAS EASTERN ELA CDS DEMAND Z3	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501	\$17,501
TEXAS EASTERN ETX CDS DEMAND Z3	\$499,211	\$499,211	\$499,211	\$499,211	\$499,211	\$499,211	\$499,211	\$499,211
TETCO M1 TO M3 DEMAND Z3	\$7,679	\$7,679	\$7,679	\$7,679	\$7,679	\$7,679	\$7,679	\$7,679
TETCO FTS DEMAND	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554	\$1,554
TETCO SCT STX DEMAND	\$732	\$732	\$732	\$732	\$732	\$732	\$732	\$732
TETCO SCT WLA DEMAND	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124	\$1,124
TETCO SCT ELA DEMAND	\$288	\$288	\$288	\$288	\$288	\$288	\$288	\$288
TETCO SCT ETX DEMAND	\$9,101	\$9,101	\$9,101	\$9,101	\$9,101	\$9,101	\$9,101	\$9,101
TETCO SCT DEMAND 1-3	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092	\$1,092
TETCO SCT STX DEMAND Z2	\$939	\$939	\$939	\$939	\$939	\$939	\$939	\$939
TETCO SCT WLA DEMAND Z2	\$432	\$432	\$432	\$432	\$432	\$432	\$432	\$432
TETCO SCT ELA DEMAND Z2	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202
TETCO SCT ETX DEMAND Z2	\$4,872	\$4,872	\$4,872	\$4,872	\$4,872	\$4,872	\$4,872	\$4,872
TETCO SCT DEMAND 1-2	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477	\$156,477
TENNESSEE FT-A DEMAND ZONE 0 TO 6	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530	\$301,530
TENNESSEE FT-A DEMAND ZONE 1 TO 6	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400	\$47,400
TENNESSEE DRACUT	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260	\$5,260
TENNESSEE FT-A DEMAND ZONE 5 TO 6	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610	\$10,610
NETNE	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042	\$7,042
IROQUOIS	\$3,579	\$3,579	\$3,579	\$3,579	\$3,579	\$3,579	\$3,579	\$3,579
DOMINION FTNN DEMAND	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655	\$1,655
TRANSCO DEMAND ZONE 2 TO 6	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34
TRANSCO DEMAND ZONE 3 TO 6	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605	\$3,605
TRANSCO DEMAND ZONE 6	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186	\$4,186
NATIONAL FUEL DEMAND	\$281,883	\$281,883	\$281,883	\$281,883	\$281,883	\$281,883	\$281,883	\$281,883
COLUMBIA FTS DEMAND	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272	\$5,272
TEXAS GAS DEMAND Zone SL	\$1,704	\$1,704	\$1,704	\$1,704	\$1,704	\$1,704	\$1,704	\$1,704
TEXAS GAS DEMAND Zone 1	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232	\$46,232
HUBLINE	\$27,983	\$27,983	\$27,983	\$27,983	\$27,983	\$27,983	\$27,983	\$27,983
HUBLINE	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862	\$59,862
WESTERLY LATERAL	\$2,361,834	\$2,361,834	\$2,361,834	\$2,361,834	\$2,361,834	\$2,361,834	\$2,361,834	\$2,361,834
<b>TOTAL PIPELINE DEMAND COSTS</b>	\$2,420,939	\$2,420,939	\$2,420,939	\$2,420,939	\$2,420,939	\$2,420,939	\$2,420,939	\$2,420,939

Gas Cost Details

	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
<b>SUPPLIER FIXED COST DOLLARS</b>								
ANE	\$32,010	\$32,010	\$32,010	\$32,010	\$32,010	\$32,010	\$32,010	\$32,010
ANE OPS DEMAND	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39
BP	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875	\$34,875
DISTRIGAS FCS	\$146,864	\$146,864	\$146,864	\$146,864	\$146,864	\$146,864	\$146,864	\$146,864
<b>TOTAL SUPPLIER DEMAND COSTS</b>	<b>\$213,788</b>	<b>\$213,788</b>	<b>\$213,788</b>	<b>\$213,788</b>	<b>\$213,788</b>	<b>\$213,788</b>	<b>\$213,788</b>	<b>\$213,788</b>
<b>SUPPLIER FIXED COST DOLLARS</b>								
TEXAS EASTERN SS-1 DEMAND	\$81,278	\$81,278	\$81,278	\$81,278	\$81,278	\$81,278	\$81,278	\$81,278
TEXAS EASTERN SS-1 CAPACITY	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361	\$13,361
TEXAS EASTERN FSS-1 DEMAND	\$846	\$846	\$846	\$846	\$846	\$846	\$846	\$846
TEXAS EASTERN FSS-1 CAPACITY	\$610	\$610	\$610	\$610	\$610	\$610	\$610	\$610
DOMINION GSS DEMAND	\$21,463	\$21,463	\$21,463	\$21,463	\$21,463	\$21,463	\$21,463	\$21,463
DOMINION GSS CAPACITY	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070	\$15,070
DOMINION GSS-TE DEMAND	\$26,859	\$26,859	\$26,859	\$26,859	\$26,859	\$26,859	\$26,859	\$26,859
DOMINION GSS-TE CAPACITY	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957	\$19,957
TENNESSEE FSMA DEMAND	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344	\$24,344
TENNESSEE FSMA CAPACITY	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084	\$15,084
COLUMBIA FSS DEMAND	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820	\$3,820
COLUMBIA FSS CAPACITY	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874	\$5,874
COLUMBIA LNG TANK LEASE PAYMENTS	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500	\$157,500
<b>TOTAL STORAGE DEMAND COSTS</b>	<b>\$386,066</b>	<b>\$386,066</b>	<b>\$386,066</b>	<b>\$386,066</b>	<b>\$386,066</b>	<b>\$386,066</b>	<b>\$386,066</b>	<b>\$386,066</b>
<b>STORAGE DELIVERY FIXED COSTS</b>								
ALGONQUIN FOR TETCO SS-1	\$92,038	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536	\$83,536
ALGONQUIN DELIVERY FOR FSS-1	\$6,144	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577
TETCO DELIVERY FOR FSS-1	\$4,951	\$4,951	\$4,951	\$4,951	\$4,951	\$4,951	\$4,951	\$4,951
ALGONQUIN SCT FOR SS-1	\$1,731	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571	\$1,571
ALGONQUIN DELIVERY FOR GSS, GSS-TE,	\$71,880	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240	\$65,240
ALGONQUIN SCT DELIVERY FOR GSS-TE,	\$493	\$447	\$447	\$447	\$447	\$447	\$447	\$447
ALGONQUIN DELIVERY FOR GSS CONV	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943	\$19,943
TENNESSEE DELIVERY FOR GSS	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762	\$38,762
TENNESSEE DELIVERY FOR FSMA	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062	\$25,062
TETCO DELIVERY FOR GSS	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318
TETCO DELIVERY FOR GSS-TE	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538
TETCO DELIVERY FOR GSS CONV	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396
DOMINION DELIVERY FOR GSS	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674
DOMINION DELIVERY FOR GSS CONV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ALGONQUIN DELIVERY FOR FSS	\$10,929	\$10,929	\$10,929	\$10,929	\$10,929	\$10,929	\$10,929	\$10,929
COLUMBIA DELIVERY FOR FSS	\$16,569	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038	\$15,038
DISTRIGAS FLS CALL PAYMENT	\$14,685	\$7,339	\$7,339	\$7,339	\$7,339	\$7,339	\$7,339	\$7,339
<b>TOTAL STORAGE DELIVERY DEMAND CHARGES</b>	<b>\$515,237</b>	<b>\$489,591</b>	<b>\$482,245</b>	<b>\$482,245</b>	<b>\$482,245</b>	<b>\$482,245</b>	<b>\$482,245</b>	<b>\$482,245</b>
<b>TOTAL ALL DEMAND COSTS</b>	<b>\$3,536,030</b>	<b>\$3,450,154</b>	<b>\$3,444,161</b>	<b>\$3,442,809</b>	<b>\$3,444,162</b>	<b>\$3,444,163</b>	<b>\$3,442,812</b>	<b>\$3,444,165</b>

Gas Cost Details

	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	Total
<b>Marketer Demand Charge Credits</b>									
<b>Capacity Release Volumes</b>									
Tennessee	1,475	1,442	1,442	1,442	1,442	1,442	1,442	1,442	1,442
Algonquin	666	660	660	660	660	660	660	660	660
Telco STX/AGT	4,044	4,044	4,044	4,044	4,044	4,044	4,044	4,044	4,044
Telco WLA/AGT	1,107	1,201	1,201	1,201	1,201	1,201	1,201	1,201	1,201
Telco ELA/AGT	5,442	5,442	5,442	5,442	5,442	5,442	5,442	5,442	5,442
Columbia/Downington	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>12,734</b>	<b>12,789</b>	<b>12,789</b>	<b>12,789</b>	<b>12,789</b>	<b>12,789</b>	<b>12,789</b>	<b>12,789</b>	<b>12,789</b>
<b>Cost per Mmbtu</b>									
Tennessee	\$16.237	\$16.237	\$16.237	\$16.237	\$16.237	\$16.237	\$16.237	\$16.237	\$16.237
Algonquin	\$15.200	\$15.200	\$15.200	\$15.200	\$15.200	\$15.200	\$15.200	\$15.200	\$15.200
Telco STX/AGT	\$6.585	\$6.585	\$6.585	\$6.585	\$6.585	\$6.585	\$6.585	\$6.585	\$6.585
Telco WLA/AGT	\$29.332	\$29.332	\$29.332	\$29.332	\$29.332	\$29.332	\$29.332	\$29.332	\$29.332
Telco ELA/AGT	\$22.528	\$22.528	\$22.528	\$22.528	\$22.528	\$22.528	\$22.528	\$22.528	\$22.528
Columbia/Downington	\$19.701	\$19.701	\$19.701	\$19.701	\$19.701	\$19.701	\$19.701	\$19.701	\$19.701
<b>Total</b>	<b>\$12.810</b>	<b>\$12.810</b>	<b>\$12.810</b>	<b>\$12.810</b>	<b>\$12.810</b>	<b>\$12.810</b>	<b>\$12.810</b>	<b>\$12.810</b>	<b>\$12.810</b>
<b>Total Demand Charge Credit</b>									
Tennessee	\$206,762	\$207,655	\$207,655	\$207,655	\$207,655	\$207,655	\$207,655	\$207,655	\$207,655
Algonquin	\$22,420	\$21,918	\$21,918	\$21,918	\$21,918	\$21,918	\$21,918	\$21,918	\$21,918
Telco STX/AGT	\$4,386	\$4,346	\$4,346	\$4,346	\$4,346	\$4,346	\$4,346	\$4,346	\$4,346
Telco WLA/AGT	\$118,619	\$118,619	\$118,619	\$118,619	\$118,619	\$118,619	\$118,619	\$118,619	\$118,619
Telco ELA/AGT	\$24,938	\$27,056	\$27,056	\$27,056	\$27,056	\$27,056	\$27,056	\$27,056	\$27,056
Columbia/Downington	\$107,213	\$107,213	\$107,213	\$107,213	\$107,213	\$107,213	\$107,213	\$107,213	\$107,213
<b>Total</b>	<b>\$277,576</b>	<b>\$279,152</b>	<b>\$279,152</b>	<b>\$279,152</b>	<b>\$279,152</b>	<b>\$279,152</b>	<b>\$279,152</b>	<b>\$279,152</b>	<b>\$279,152</b>
<b>Demand Costs Net of Releases to Marketers</b>									
Tennessee	\$3,258,454	\$3,171,002	\$3,165,008	\$3,163,656	\$3,165,009	\$3,165,010	\$3,163,659	\$3,165,012	\$3,165,012
Algonquin	\$2,420,939	\$2,361,834	\$2,362,061	\$2,361,834	\$2,362,061	\$2,362,061	\$2,361,834	\$2,362,061	\$2,362,061
Telco STX/AGT	\$213,788	\$212,663	\$213,788	\$212,663	\$213,788	\$213,788	\$212,663	\$213,788	\$213,788
Telco WLA/AGT	\$386,066	\$386,066	\$386,066	\$386,066	\$386,067	\$386,068	\$386,069	\$386,070	\$386,070
Telco ELA/AGT	\$515,237	\$489,591	\$482,245	\$482,245	\$482,245	\$482,245	\$482,245	\$482,245	\$482,245
Columbia/Downington	\$3,536,030	\$3,450,154	\$3,444,161	\$3,442,809	\$3,444,162	\$3,444,163	\$3,442,812	\$3,444,165	\$3,444,165
<b>Total</b>	<b>\$502,576</b>	<b>\$504,152</b>	<b>\$504,152</b>	<b>\$504,152</b>	<b>\$504,152</b>	<b>\$504,152</b>	<b>\$504,152</b>	<b>\$504,152</b>	<b>\$504,152</b>
<b>Capacity Release Revenues</b>									
Tennessee	\$3,033,454	\$2,946,002	\$2,940,008	\$2,938,656	\$2,940,009	\$2,940,010	\$2,938,659	\$2,940,012	\$2,940,012
<b>Total</b>	<b>\$3,033,454</b>	<b>\$2,946,002</b>	<b>\$2,940,008</b>	<b>\$2,938,656</b>	<b>\$2,940,009</b>	<b>\$2,940,010</b>	<b>\$2,938,659</b>	<b>\$2,940,012</b>	<b>\$2,940,012</b>
<b>Demand Net of Releases to Marketers</b>									
Tennessee	\$18,954,685	\$18,954,685	\$18,954,685	\$18,954,685	\$18,954,685	\$18,954,685	\$18,954,685	\$18,954,685	\$18,954,685
Algonquin	\$1,706,932	\$1,706,932	\$1,706,932	\$1,706,932	\$1,706,932	\$1,706,932	\$1,706,932	\$1,706,932	\$1,706,932
Telco STX/AGT	\$3,088,536	\$3,088,536	\$3,088,536	\$3,088,536	\$3,088,536	\$3,088,536	\$3,088,536	\$3,088,536	\$3,088,536
Telco WLA/AGT	\$3,898,300	\$3,898,300	\$3,898,300	\$3,898,300	\$3,898,300	\$3,898,300	\$3,898,300	\$3,898,300	\$3,898,300
Telco ELA/AGT	\$27,648,453	\$27,648,453	\$27,648,453	\$27,648,453	\$27,648,453	\$27,648,453	\$27,648,453	\$27,648,453	\$27,648,453
Columbia/Downington	\$4,031,642	\$4,031,642	\$4,031,642	\$4,031,642	\$4,031,642	\$4,031,642	\$4,031,642	\$4,031,642	\$4,031,642
<b>Total</b>	<b>\$23,616,811</b>	<b>\$23,616,811</b>	<b>\$23,616,811</b>	<b>\$23,616,811</b>	<b>\$23,616,811</b>	<b>\$23,616,811</b>	<b>\$23,616,811</b>	<b>\$23,616,811</b>	<b>\$23,616,811</b>

Marketer Demand Charge Credits

Capacity Release Volumes  
Tennessee  
Algonquin  
Telco STX/AGT  
Telco WLA/AGT  
Telco ELA/AGT  
Columbia/Downington  
Total

Cost per Mmbtu

Tennessee  
Algonquin  
Telco STX/AGT  
Telco WLA/AGT  
Telco ELA/AGT  
Columbia/Downington  
Total

Total Demand Charge Credit

Tennessee  
Algonquin  
Telco STX/AGT  
Telco WLA/AGT  
Telco ELA/AGT  
Columbia/Downington  
Total

Demand Costs Net of Releases to Marketers

Tennessee  
Algonquin  
Telco STX/AGT  
Telco WLA/AGT  
Telco ELA/AGT  
Columbia/Downington  
Total

Capacity Release Revenues

Tennessee  
Total

Demand Net of Releases to Marketers

Tennessee  
Total



**Gas Cost Details**

**LNG Est for 2005**

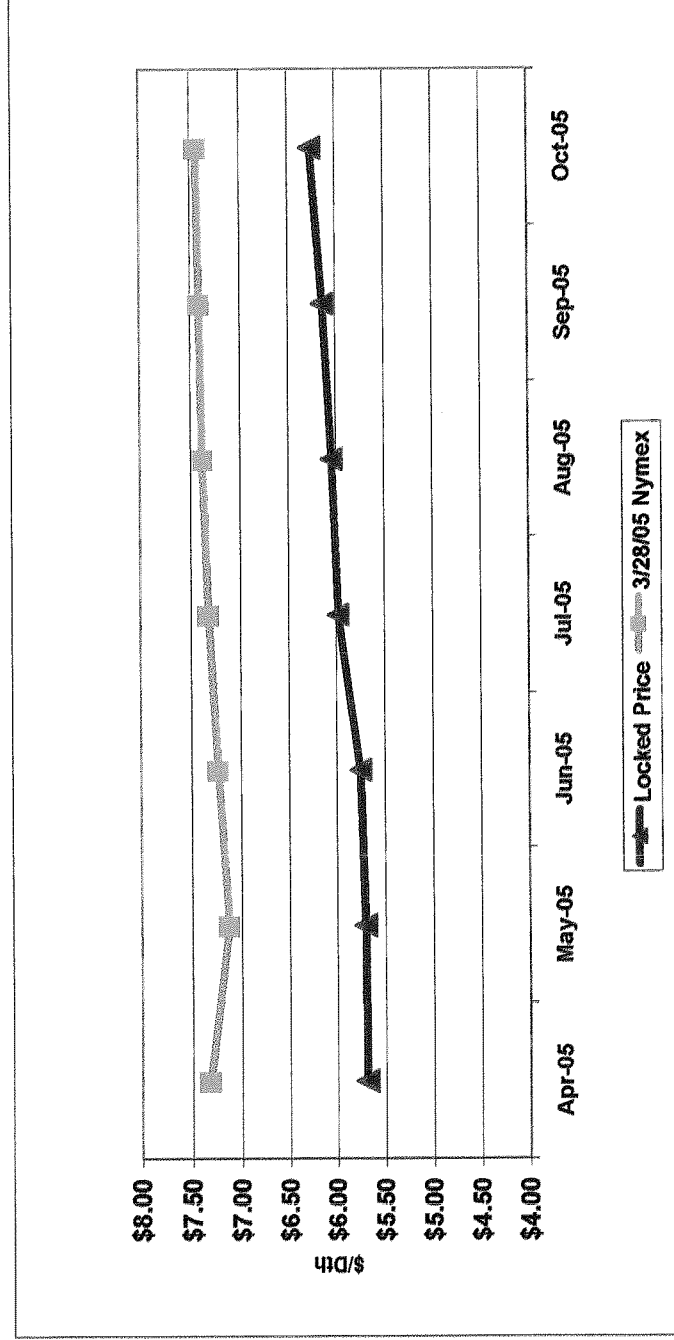
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
<b>Combined LNG Inv</b>								
Beginning Inv Vol	479,280	514,460	547,760	610,070	670,370	732,680	792,180	853,480
Vol Withdrawn	21,390	20,700	21,390	20,700	21,390	21,390	20,700	21,390
Vol Injected -	56,570	54,000	83,700	81,000	83,700	80,890	82,000	67,910
Beginning Inv \$	\$3,730,513	\$3,972,746	\$4,251,539	\$4,748,588	\$5,238,058	\$5,750,735	\$6,244,689	\$6,754,077
\$ Withdrawn	\$168,125	\$159,849	\$166,022	\$161,122	\$167,135	\$167,888	\$163,176	\$169,271
\$ Injected	\$410,359	\$438,642	\$663,071	\$650,592	\$679,811	\$661,842	\$672,564	\$559,035
Ending Vol	514,460	547,760	610,070	670,370	732,680	792,180	853,480	900,000
Ending \$	\$3,972,746	\$4,251,539	\$4,748,588	\$5,238,058	\$5,750,735	\$6,244,689	\$6,754,077	\$7,143,840
Avg \$/Dth	7.722	7.762	7.784	7.814	7.849	7.883	7.914	7.938
<b>Newport</b>								
Newport LNG Vol Vapor	0	0	0	0	0	0	0	0
Avg \$/Dth	\$7.7222	\$8.6617	\$8.6837	\$8.7137	\$8.7489	\$8.7829	\$8.8136	\$8.8376
Total cost	0	0	0	0	0	0	0	0
<b>Total All LNG Costs - 808010</b>	<b>\$168,125</b>	<b>\$159,849</b>	<b>\$166,022</b>	<b>\$161,122</b>	<b>\$167,135</b>	<b>\$167,888</b>	<b>\$163,176</b>	<b>\$169,271</b>

**PROPANE**

	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
<b>Cumberland</b>								
Beginning Inv Vol	37,934	37,934	37,934	37,934	37,934	37,934	37,934	37,934
Vol Withdrawn	0	0	0	0	0	0	0	0
Vol Injected -	0	0	0	0	0	0	0	11,200
Beginning Inv \$	\$392,972	\$392,972	\$392,972	\$392,972	\$392,972	\$392,972	\$392,972	\$392,972
\$ Withdrawn	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$ Injected	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$123,200
Ending Vol	37,934	37,934	37,934	37,934	37,934	37,934	37,934	49,134
Ending \$	\$392,972	\$392,972	\$392,972	\$392,972	\$392,972	\$392,972	\$392,972	\$516,172
Avg \$/Dth	\$10.36	\$10.36	\$10.36	\$10.36	\$10.36	\$10.36	\$10.36	\$10.51
<b>Total All LNG and Propane</b>	<b>\$168,125</b>	<b>\$159,849</b>	<b>\$166,022</b>	<b>\$161,122</b>	<b>\$167,135</b>	<b>\$167,888</b>	<b>\$163,176</b>	<b>\$169,271</b>

Comparison of Locked Prices with March 28, 2005 NYMEX

	Locked Price	3/28/05 Nymex
Mar-05	\$6.35	\$6.30
Apr-05	\$5.69	\$7.32
May-05	\$5.70	\$7.12
Jun-05	\$5.74	\$7.23
Jul-05	\$5.97	\$7.32
Aug-05	\$6.04	\$7.38
Sep-05	\$6.13	\$7.40
Oct-05	\$6.25	\$7.43



New England Gas Company  
 Rhode Island Service Area

**Summary of Gas Purchasing Program Ending February 28, 2005  
 New England Gas Company - Rhode Island - Combined**

<u>Month</u>	<u>Monthly Forecasted Volumes-Dth</u>	<u>Mandatory Purchases-Dth</u>	<u>Discretionary Purchases-Dth</u>	<u>Monthly "Locked" Volumes-Dth</u>	<u>Percent "Locked"</u>	<u>Average Wellhead/ NYMEX Price</u>	<u>Total Cost of Purchases</u>
Mar-05	3,606,587	1,305,660	385,454	2,238,200	62%	\$6.3480	\$14,208,044
Apr-05	2,902,134	945,996	26,340	1,332,000	46%	\$5.6893	\$7,578,120
May-05	1,860,243	793,500	8,804	954,800	51%	\$5.7017	\$5,443,957
Jun-05	1,436,313	724,036	25,500	819,000	57%	\$5.7422	\$4,702,860
Jul-05	1,286,854	623,875	19,964	744,000	58%	\$5.9716	\$4,442,861
Aug-05	1,253,897	583,860	8,525	632,400	50%	\$6.0363	\$3,817,371
Sep-05	1,375,617	887,840	16,140	600,000	44%	\$6.1331	\$3,679,860
Oct-05	2,280,735	1,132,500	20,460	908,300	40%	\$6.2541	\$5,680,564
<b>Total</b>		<b>6,997,267</b>	<b>511,187</b>	<b>8,228,700</b>		<b>\$6.0220</b>	<b>\$49,553,637</b>