EXHIBIT A

Year Mo 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2019 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020 2020	lonth 1 2 3 4 5 6 7	<u>On Peak</u> 376.12 328.87 333.22	mand (GWh) ¹ <u>Off Peak</u> 321.03	less Price "Wi	er (\$/MWh) "Without CREC"		Energy Cost Sa	avin	gs to RI Ratepayer (\$/month)		
2019 2019 2019 2019 2019 2019 2019 2019	1 2 3 4 5 6	<u>On Peak</u> 376.12 328.87 333.22	<u>Off Peak</u>	from Clear Rive Calculated as Price less Price "Wi	er (\$/MWh) "Without CREC"		Energy Cost Sa	avin	gs to RI Ratepayer (\$/month)		
2019 2019 2019 2019 2019 2019 2019 2019	1 2 3 4 5 6	<u>On Peak</u> 376.12 328.87 333.22	<u>Off Peak</u>	Calculated as Price less Price "Wi	"Without CREC"		Energy Cost Sa	avin	gs to RI Ratepayer (\$/month)		
2019 2019 2019 2019 2019 2019 2019 2019	1 2 3 4 5 6	376.12 328.87 333.22		less Price "Wi		(Energy Cost Savings to RI Ratepayer (\$/month)			
2019 2019 2019 2019 2019 2019 2019 2019	1 2 3 4 5 6	376.12 328.87 333.22		0.0.1	Calculated as Price "Without CREC" less Price "With CREC"		Calculated as Price Differential (Price "Without CREC" less Price "With CREC") * Rhode Island Energy Demand					
2019 2019 2019 2019 2019 2019 2019 2019	2 3 4 5 6	328.87 333.22	321.03	<u>On Peak</u>	Off Peak		<u>On Peak</u>		<u>Off Peak</u>	<u>Total</u>		
2019 2019 2019 2019 2019 2019 2019 2019	3 4 5 6	333.22	281.34	0.00 0.00	0.00 0.00	\$ \$	× .	\$ \$	≌ \$ - \$	2		
2019 2019 2019 2019 2019 2019 2019 2019	4 5 6		286.64	0.00	0.00	\$		ŝ	- \$	2 2		
2019 2019 2019 2019 2019 2019 2020 2020	6	318.79	248.48	0.00	0.00	\$		\$	- \$	-		
2019 2019 2019 2019 2019 2020 2020 2020		307.42	274.49	0.00	0.00	\$	-	\$	= \$	4		
2019 2019 2019 2019 2020 2020 2020 2020	7	382.92	293.28	1.81	0.75	\$	692,926	\$	218,957 \$	911,883	< Clear River online in June 2019	
2019 2019 2019 2020 2020 2020 2020 2020		463.10	344.48	2.35	0.83	\$	1,087,173		286,097 \$	1,373,270		
2019 2019 2020 2020 2020 2020 2020 2020	8	383.47	345.97	2.02	0.80	\$	774,803		275,878 \$	1,050,681		
2019 2019 2020 2020 2020 2020 2020 2020	9	361.75	275.98	1.70	0.73	\$	613,756		201,958 \$	815,714		
2019 2020 2020 2020 2020 2020 2020 2020	10 11	340.46 332.97	278.06 289.47	1.71 1.95	0.73 0.84	\$ \$	583,345 650,385		202,210 \$ 243,883 \$	785,555 894,269		
2020 2020 2020 2020 2020 2020 2020 202	12	387.35	305.33	2.35	1.09	\$	909,631		243,883 \$ 334,201 \$	1,243,831		
2020 2020 2020 2020 2020 2020 2020 202	1	372.06	317.55	4.16	3.11	Ş	1,548,616		989,137 \$	2,537,753		
2020 2020 2020 2020 2020 2020	2	325.31	278.30	3.56	2.72	\$	1,158,891		757,797 \$	1,916,688		
2020 2020 2020 2020 2020	3	329.62	283.54	2.42	1.77	\$	798,131		500,567 \$	1,298,698		
2020 2020 2020	4	315.34	245.79	2.21	1.51	\$	695,676	\$	370,383 \$	1,066,059		
2020 2020	5	304.10	271.53	2.25	1.49	\$	685,665		404,318 \$	1,089,983		
2020	6	378.78	290.11	2.35	1.56	\$	889,303		452,314 \$	1,341,617		
	7	458.09	340.76	3.05	1.73	\$	1,395,280		591,009 \$	1,986,289		
	8 9	379.32 357.84	342.22 273.00	2.62 2.20	1.67 1.53	\$ \$	994,384 787,695		569,899 \$ 417,198 \$	1,564,283		
2020	10	336.78	275.05	2.20	1.53	\$	748,666		417,718 \$	1,204,894 1,166,384		
2020	11	329.37	286.34	2.53	1.76	\$	834,705		503,806 \$	1,338,511		
2020	12	383.17	302.03	3.05	2.29	\$	1,167,422		690,381 \$	1,857,802		
2021	1	368.85	314.82	5.12	2.88	\$	1,887,228	\$	907,553 \$	2,794,781		
2021	2	322.51	275.90	4.38	2.52	\$	1,412,287	\$	695,294 \$	2,107,581		
2021	3	326.78	281.09	2.98	1.63	\$	972,645		459,281 \$	1,431,926		
2021	4	312.63	243.67	2.71	1.39	\$	847,788		339,834 \$	1,187,623		
2021 2021	5 6	301.48 375.51	269.19 287.61	2.77 2.89	1.38 1.44	\$ \$	835,588		370,970 \$	1,206,559		
2021	7	454.15	337.82	3.74	1.44 1.61	ې \$	1,083,753 1,700,364		415,007 \$ 542,263 \$	1,498,760 2,242,627		
2021	8	376.05	339.28	3.22	1.54	\$	1,211,810		522,894 \$	1,734,704		
2021	9	354.75	270.65	2.71	1.41	\$	959,928		382,788 \$	1,342,717		
2021	10	333.88	272.68	2.73	1.41	\$	912,365		383,265 \$	1,295,630		
2021	11	326.53	283.87	3.12	1.63	\$	1,017,217		462,253 \$	1,479,470		
2021	12	379.86	299.43	3.75	2.12	\$	1,422,683		633,438 \$	2,056,122		
2022	1	366.27	312.61	5.19	2.65	\$	1,899,969		829,022 \$	2,728,991		
2022 2022	2 3	320.25	273.97	4.44	2.32	\$	1,421,822		635,130 \$	2,056,952		
2022 2022	3 4	324.49 310.44	279.13 241.97	3.02 2.75	1.50 1.28	\$ \$	979,212 853,512		419,539 \$ 310,428 \$	1,398,751 1,163,941		
2022	4 5	299.37	267.30	2.75	1.28	ې \$	853,512 841,229		338,870 \$	1,163,941 1,180,100		
2022		372.88	285.60	2.93	1.33	\$	1,091,069		379,097 \$	1,180,166		
2022	ΰ	450.97	335.46	3.80	1.48	\$	1,711,844		495,341 \$	2,207,185		
2022	6 7	272 / 2							477,648 \$			
2022		373.42	336.90	3.27	1.42	\$	1,219,991	Ş	477,048 \$	1,697,640		
2022	7	352.27	268.75	2.74	1.42 1.30	\$ \$	966,409	\$	349,665 \$	1,697,640 1,316,075		
2022 2022	7 8							\$ \$				

	RI Peak Demand	ISO-NE Cleared Capacity	ISO-NE Peak Load	RI Peak Demand (MW), With Reserve Margin Proportionate to ISO Reserve Margin	FCA Rest Of Pool (ROP) Capacity Compensation Differential (\$/kW- mo)	
					Calculated as ROP calendar year- adjusted capacity price "Without CREC" less the same price "With CREC"	
<u>Year</u> 2019	1,859	36,789	30,230	2,262	\$2.56	
2020	1,856	36,877	30,575	2,239	\$3.59	
2021	1,861	36,948	30,900	2,225	\$1.74	
2022	1,863	37,038	31,230	2,209	\$0.22	

Capacity Cost Savings to Ratepayer (\$/year)

Calculated as RI peak demand with reserve margin * ROP capacity price differential projected "With CREC" vs "Without CREC"

> \$69,558,347 \$96,403,279 \$46,434,952 \$5,914,198